Table 2 Est. Rates

Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX

Summary of Estimated Rates

|

Line No.	Description	Reference		smission mount	
	Col. (1)	Col. (2)	C	ol. (3)	
1	Revenue Requirement	ATRR Est. Line 138	\$	-	
2					
3	Prior Period Correction True up Adjustment Interest on Prior Period Correction True	WP_A-2 Line <u>59_136</u>		-	
4	Up Adjustment	WP_A-2 Line <u>60</u> - 137		-	
5					_
6	Estimated Revenue Requirement with True Up	Sum Lines 1 through 4	\$	-	=
7					
8	Divisor				
9	Transmission Network Load	WP_I-1 Line 15, Col. (g)		0	
10					
11	Rates				
12	Annual Cost (\$/kW-Yr)	Line 6 / Line 9	\$	-	/kW-year
13					
14	Network & Point-to-Point Rate (\$/kW-Mo)	Line 12 / 12	\$	-	/kW-month
15					
16	Weekly P-To-P Rate Daily P-To-P Rate (Capped at weekly	Line 12 / 52	\$	-	/kW-week
17	rate)	Line 16 / 6	\$	-	/kW-day
18	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate)	(Line 17 / 16) X 1,000 ((Line 16 / 7) / 24) X	\$	-	/MWh
19	Off Peak Hourly P-To-P Rate	1,000	\$	-	/MWh
20					
21	FERC Annual Charge	(Note 1)			/MWh
22					
23					
24	An	cillary Service Rates (2)			
25					
26		duling, System Control an	-	ו	
27	Monthly Point-to-Point Delivery	Schedule 1 Line 18	\$	-	/kW-month
28	Weekly Point-to-Point Delivery	Schedule 1 Line 19	\$	-	/kW-week
29	Daily Point-to-Point Delivery	Schedule 1 Line 20	\$	-	/kW-day
30	Hourly Point-to-Point Delivery	Schedule 1 Line 21	\$	-	/MWh
31	Network Integration Delivery	Schedule 1 Line 18	\$	-	/kW-month
32 33	Ancillary Service Delivery	Schedule 1 Line 18	\$	-	/kW-month
34	Schedule 2- Reac	tive Supply and Voltage C	ontrol Fro	m Generatio	on Sources Service
35	Monthly Point-to-Point Delivery	Schedule 2 Line 24	\$	-	/kW-month
	Weekly Point to Point Delivery	Sebedule 2 Line 25	•		(1.) (1.) (1.) (1.) (1.) (1.) (1.) (1.)
36	Weekly Point-to-Point Delivery	Schedule 2 Line 25	\$	-	/kW-week

Att O-PSCo Formula Rate, Table 2, Rates- Summary of Rates Version 0.3.0 0.4.0 Proposed Effective Date: 1-1-2021 1-1-2023

Page 2 of 3

38	Daily Point-to-Point Delivery off Peak	Schedule 2 Line 27	\$ -	/kW-day			
39	Hourly Point-to-Point Delivery	Schedule 2 Line 28	\$ -	/MWh			
40	Hourly Point-to-Point Delivery off Peak	Schedule 2 Line 29	\$ -	/MWh			
41	Network Integration Delivery	Schedule 2 Line 24	\$ -	/kW-month			
42	Ancillary Service Delivery	Schedule 2 Line 24	\$ -	/kW-month			
43							
					W		
44	Schedule 3 and 3A- Regulation and Service	Frequency Response	Load	Non-VER	n d 2	Solar	
	Reserved Capacity Factor applicable to				0		
45	network load, reserved capacity, or nameplate capacity	Schedule 3 and 3A, Line31Line 30	0.96%	0.07%	3 %	1.10%	/k
							W-
46	Monthly Point-to-Point Delivery	Schedule 3 and 3A Line <u>33</u> 32	\$	\$	\$	\$	mo nth /k
		Oshadula Osard OA Lina OA					W-
47	Weekly Point-to-Point Delivery	Schedule 3 and 3A Line <u>34</u> 33	\$	\$	\$	\$	we ek
							/M W-
		Schedule 3 and 3A Line 35	•	^	•	•	da
48	Daily Point-to-Point Delivery on Peak	34	\$	\$	\$	\$	y /M
		Schedule 3 and 3A Line 36					W- da
49	Daily Point-to-Point Delivery off Peak	35	\$	\$	\$	\$	У
50	Hourly Point-to-Point Delivery on Peak	Schedule 3 and 3A Line <u>37</u> 36	\$	\$	\$	\$	/M Wh
51	Hourly Point-to-Point Delivery off Peak	Schedule 3 and 3A Line <u>38</u> 37	\$	\$	\$	\$	/M Wh
01	Floany Found to Found Delivery on Feak	01	Ψ	Ψ	Ψ	Ψ	/k
		Schedule 3 and 3A Line 39					W- mo
52	Network Integration Delivery	38	\$	\$	\$	\$	nth /k
							W-
53	Ancillary Service Delivery	Schedule 3 and 3A Line <u>40</u> 39	\$	\$	\$	\$	mo nth
54	· · · · · · · · · · · · · · · · · · ·		Ŧ	Ŧ	Ŧ	Ŧ	
55							
FC	Sahadula E. Ona	reting Deserve Spinning Deser	 				

56

67

I

Schedule 5- Operating Reserve- Spinning Reserve Service

57	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	3.50%	%	x monthly Load
58	Monthly Point-to-Point Delivery	Schedule 5 Line 22	\$	-	/kW-month
59	Weekly Point-to-Point Delivery	Schedule 5 Line 23	\$	-	/kW-week
60	Daily Point-to-Point Delivery	Schedule 5 Line 24	\$	-	/kW-day
61	Daily Point-to-Point Delivery off Peak	Schedule 5 Line 25	\$	-	/kW-day
62	Hourly Point-to-Point Delivery on Peak	Schedule 5 Line 26	\$	-	/MWh
63	Hourly Point-to-Point Delivery off Peak	Schedule 5 Line 27	\$	-	/MWh
64	Network Integration Delivery	Schedule 5 Line 22	\$	-	/kW-month
65	Ancillary Service Delivery	Schedule 5 Line 22	\$	-	/kW-month
66					

Schedule 6 - Operating Reserve - Supplemental Reserve Service

68	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3	3.50%)	x monthly Load
69	Monthly Point-to-Point Delivery	Schedule 6 Line 22	\$	-	/kW-month

1

70	Weekly Point-to-Point Delivery	Schedule 6 Line 23	\$	-	/kW-week	
71	Daily Point-to-Point Delivery	Schedule 6 Line 24	\$	-	/kW-day	
72	Daily Point-to-Point Delivery off Peak	Schedule 6 Line 25	\$	-	/kW-day	
73	Hourly Point-to-Point Delivery on Peak	Schedule 6 Line 26	\$	-	/MWh	
74	Hourly Point-to-Point Delivery off Peak	Schedule 6 Line 27	\$	-	/MWh	
75	Network Integration Delivery	Schedule 6 Line 22	\$	-	/kW-month	
76	Ancillary Service Delivery	Schedule 6 Line 22	\$	-	/kW-month	
77						
78	Schedule 16 - Fle	ex Reserve				
79	Reserve Obligation	Schedule 16, Line <u>30</u> 29	0.0	%	x monthly Load	
80	Monthly Point-to-Point Delivery	Schedule 16 Line <u>32</u> 31 Schedule 16 Line 33	\$ \$	-	/kW-month	
81	Weekly Point-to-Point Delivery	32 —	\$	-	/kW-week	
82	Daily Point-to-Point Delivery	Schedule 16 Line <u>34</u> 33 Schedule 16 Line 35	\$	-	/kW-day	
83	Daily Point-to-Point Delivery off Peak	34 Schedule 16 Line 36	\$	-	/kW-day	
84	Hourly Point-to-Point Delivery on Peak	Schedule 16 Line <u>36</u> Schedule 16 Line 37	\$	-	/MWh	
85	Hourly Point-to-Point Delivery off Peak	36 Schedule 16 Line <u>38</u>	\$	-	/MWh	
86	Network Integration Delivery	37	\$	-	/kW-month	
87	Ancillary Service Delivery	Schedule 16 Line <u>39</u> 38	\$	-	/kW-month	

Note 1. The FERC's annual charge per MWh is established by the Commission annually, and is assessed to the Transmission Owner, and is passed through to the Transmission Customers.

Note 2. Ancillary Service Schedules 2, 3, 3A, 5, 6, 16 will be based on actual data from the latest FERC Form No. 1. These schedules will be updated annually with the Annual Update but will not be subject to the True-up provision. Ancillary Service Schedule 1 will be updated annually, will be based on forecast data and will be subject to the True-up provision. Note 3. Fixed value that cannot change without a Section 205 or 206 filing.

Table 4 ATRR Est.

Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Annual Transmission Revenue Requirements- Estimated

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allocator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)	(0)	001. (4)	001. (0)
I		WP_B-1 Col. (d),			
2	Production	Line 2 WP_B-1 Col. (d),	-	NA 0.00%	-
3	Transmission	Line 3	-	DA 100%	0
		WP_B-1 Col. (d),			
4	Distribution	Line 4 WP_B-1 Col. (d),	-	NA 0.00%	-
5	General Plant	Line 5	-	W/S 0.00%	0
0	late estitute Direct	WP_B-1 Col. (d),		M// O 0.000/	0
6	Intangible Plant	Line 6 WP_B-1 Col. (d),	-	W/S 0.00%	0
7	Common Intangible	Line 7	-	CE 0.00%	0
0		WP_B-1 Col. (d),			0
8	Common General	Line 8 Sum Lines 2	-	CE 0.00%	0
9	TOTAL GROSS PLANT	through 8	-		-
4.0		Line 9, Col (5)		GP	
10		divided by Col (3)		= 0.00%	
11					
12	ACCUMULATED DEPRECIATION	(Note A) WP_B-1 Col. (d),			
13	Production	Line 12	-	NA 0.00%	-
	Transmission	WP_B-1 Col. (d),		DA 100%	
14		Line 13 WP_B-1 Col. (d),	-		-
15	Distribution	Line 14	-	NA 0.00%	-
16	General Plant	WP_B-1 Col. (d), Line 15		W/S 0.00%	
10	General Flant	WP_B-1 Col. (d),	-	VV/3 0.00%	-
17	Intangible Plant	Line 16	-	W/S 0.00%	-
18	Common Intangible	WP_B-1 Col. (d), Line 17		CE 0.00%	
10		WP_B-1 Col. (d),	-	CL 0.0078	-
19	Common General	Line 18	-	CE 0.00%	
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	_		_
20	TO THE ROOMINGLATED DET REGISTION	anough to			
21	NET ACQUISITION ADJUSTMENT	(Note B)			
22	NET ACQUISITION ADJUSTIMENT	WP_B-4 Col.(i) Line			
23	Production	15	-	NA 0.00%	-
24	Transmission Serving Production	WP_B-4 Col.(j) Line 15	_	NA 0.00%	_
24		WP_B-4 Col.(k)	-	NA 0.00%	
25	Transmission Serving Transmission	Line 15	-	DA 100%	
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	_		_
20 27		unough 25	-		-
		$(Nato \Lambda)$			
28	NET PLANT IN SERVICE	(Note A)			

		Line 2 minus 13				
29	Production	plus 23 plus 24 Line 3 minus 14	-			-
30	Transmission	plus 25	-			-
31	Distribution	Line 4 minus 15	-			-
32	General Plant	Line 5 minus 16	-			-
33	Intangible Plant	Line 6 minus 17	-			-
34	Common Intangible	Line 7 minus 18	-			-
35	Common General	Line 8 minus 19	-			
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	-			-
37		Line 36, Col (5) divided by Col (3)		NP=	0.00%	
38 39	OTHER RATE BASE ITEMS	(Note C)				
40	Account No. 281	WP_B-2 Col (c) &		DA	0.00%	
-		(e), Line 3 WP_B-2 Col (c) &	-		0.00%	-
41	Account No. 282	(e), Line 30 WP_B-2 Col (c) &	-	DA		-
42	Account No. 283	(e), Line 44 WP_B-3 Col (c) &	-	DA		-
43	Account No. 190	(e), Line 81 WP_B-3- Deficient	-	DA		-
44	Account 182.3- Deficient ADIT (Non Plant)	ADIT WP_B-2- Excess		DA		
45	Account 254- Excess ADIT (Non Plant) Regulatory Liabilities- FERC Account No. 254 (Note	ADIT WP_B-7 Col (e),		DA		
46	C)	Line 14	-	W/S	0.00%	-
47	Account No. 255	267.8.h	-	DA	100%	-
48	Account No. 107 (CWIP) (Note E)	WP_B-8 Col (a), Line 16	-	DA	100%	-
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP_B-8 Col (d), Line 16	-	DA	100%	-
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Est. Line 143	-	DA	100%	-
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 143	_	DA	100%	-
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	-			-
53						
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Est. Line 143	-	TP	0.00%	-
55						
56	WORKING CAPITAL					
57	Cash Working Capital	(Note G)	-		0.00%	-
58	Materials & Supplies - Transmission	WP_B-6 Line 29	-	TP	0.0070	-
59	Materials & Supplies - Other	WP_B-6 Line 31	-	NP	0.00%	-
60	Prepayments (Account 165) Plant Related	WP_B-5 Line 8	-	NP	0.00%	-
61	Prepayments (Account 165) Labor Related	WP_B-5 Line 16	-	W/S	0.00%	-
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 20	-	TP	0.00%	-

63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 44 Sum Lines 57	-	NA	0.00%	-	
64	TOTAL WORKING CAPITAL	through 63	-			-	
65		Line 36 plus 52 plus					
66	RATE BASE	54 plus 64	-			-	
67							
68	Rate of Return	Line 166	0.00%				0.00%
69		Line 66 times Line					
70	RETURN (Rate Base * Rate of Return)	68	-			-	

Line	EXPENSE, TAXES & REVENUE				ocator	Total
No.	REQUIREMENTS CALCULATION	Reference/Notes	Total	(No	ote O)	Transmissio
	Col. (1)	Col. (2)	Col. (3)	Co	ol. (4)	Col. (5)
71	OPERATION & MAINTENANCE EXPENSE					
72	Transmission	WP_C-1 Line 31	-			
73	Less Total Account 561	WP_C-1 Line 36	-			
74	Add Back Account 561.4	WP_C-1 Line 5	-			
75	Add Back Account 561.5	WP_C-1 Line 6	-			
76	Add Back Account 561.6	WP_C-1 Line 7	-			
77	Add Back Account 561.7	WP_C-1 Line 8	-			
78	Add Back Account 561.8	WP_C-1 Line 9	-			
79	Less Total Account 565 (Note H)	WP_C-1 Line 13	-			
80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34	-	_		
81	Transmission Subtotal	Sum Lines 72 through 80	-	TP	0.00%	-
82						
83	Administrative and General (Note I)	WP_C-2 Line 15	-			
84	Less: Acc. 924, Property Insurance	WP_C-2 Line 5	_	-		
85	Balance of A & G	Sum Lines 83 through 84	-	W/S	0.00%	-
86	Plus: Account 924, Property Insurance	Line 84	-	NP	0.00%	-
87	Account 928 - Transmission Specific	WP_C-4 Line 6		DA	100%	-
88	A & G Subtotal	Sum Lines 85 through 87	-			-
89		Line 04 ships lites				
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	-			-
91						
92						
~~						

93 DEPRECIATION AND AMORTIZATION EXPENSE

Att O-PSCo Formula Rate, Table 4, ATRR Est Version 0.5.0 Proposed Effective Date: <u>1-1-2023</u> Page 4 of 8

	Transmission	WP_B-1 Line 24		DA	100%	
94	Transmission	Col. (d) WP_B-8 Col (f),	-			-
95	Plus: Pre-Funded AFUDC Amortization (Note E)	Line 18	-	DA	100%	-
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP_B-Inputs Est. Line 143	-	DA	100%	-
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 143 WP_B-1 Line 26	-	DA	100%	-
98	General	Col. (d)	-	W/S	0.00%	-
99	Intangible	WP_B-1 Line 27 Col. (d)	-	W/S	0.00%	-
100	Common Intangible	WP_B-1 Line 28 Col. (d)	-	CE	0.00%	-
101	Common General	WP_B-1 Line 29 Col. (d)	-	CE	0.00%	-
102	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. Col. (o)	_	DA	100%	-
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	-			-
104		-				
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP_D-1 Line 5	-	W/S	0.00%	-
107	Plant Related	WP_D-1 Line 9	-	NP	0.00%	-
108	Miscellaneous	WP_D-1 Line 12 Sum Lines 106		NA	0.00%	
109	TOTAL OTHER TAXES	Sum Lines 106 through 108	-			-
110 111 112 113 114 115	INCOME TAXES T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K.	(Note K)	0.00% 0.00%			
111 112 113 114	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156)	(Note K)				
111 112 113 114 115 116 117	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K.	(Note K) Company Records				
111 112 113 114 115 116	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110)$	Company Records WP_B-2-Excess ADIT				
 111 112 113 114 115 116 117 118 119 120 	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$ $CIT=(T/1-T) * (1-(WCLTD/R)) =$ where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110) Amortized Investment Tax Credit (enter negative)	Company Records WP_B-2-Excess				
 111 112 113 114 115 116 117 118 119 	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from In 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q)	Company Records WP_B-2-Excess ADIT WP_B-3-Deficient ADIT Line 70 times Line 113				-
 111 112 113 114 115 116 117 118 119 120 121 	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from In 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q)	Company Records WP_B-2-Excess ADIT WP_B-3-Deficient ADIT Line 70 times Line 113 Line 116 times Line 117		NP	0.00%	-
 111 112 113 114 115 116 117 118 119 120 121 122 	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from In 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q) Income Tax Calculation	Company Records WP_B-2-Excess ADIT WP_B-3-Deficient ADIT Line 70 times Line 113 Line 116 times Line 117 Line 116 times Line 119		NP	0.00%	-
 111 112 113 114 115 116 117 118 119 120 121 122 123 	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from In 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q) Income Tax Calculation ITC adjustment	Company Records WP_B-2-Excess ADIT WP_B-3-Deficient ADIT Line 70 times Line 113 Line 116 times Line 117 Line 116 times Line 119 Line 116 times Line 120		NP	0.00%	-
 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q) Income Tax Calculation ITC adjustment Excess ADIT Amortization (Credit)	Company Records WP_B-2-Excess ADIT WP_B-3-Deficient ADIT Line 70 times Line 113 Line 116 times Line 117 Line 116 times Line 119 Line 116 times Line		NP	0.00%	
 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from In 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q) Income Tax Calculation ITC adjustment Excess ADIT Amortization (Credit) Deficient ADIT Amortization (Credit) Deficient ADIT Amortization (Credit)	Company Records WP_B-2-Excess ADIT WP_B-3-Deficient ADIT Line 70 times Line 113 Line 116 times Line 117 Line 116 times Line 119 Line 116 times Line 120 Sum Lines 122		NP	0.00%	

Att O-PSCo Formula Rate, Table 4, ATRR Est Version 0.5.0 Proposed Effective Date: <u>1-1-2023</u> Page 5 of 8

131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 14	-	WS	0.00%	-
132	Account No. 456.0 (Revenue from Schedule 18) Account No. 456.1 (Revenue from Trans. of Elect. of	WP_E-1 Line 9 WP_F-1 Line 8 Col.	-	DA	100%	-
133	Others) Account No. 456.1 (Revenue from Trans. of Elect. of	(b) WP_F-1 Line 8 Col.	-	DA	100%	-
134	Others)	(c)	-	DA	100%	-
135	Settlement Credit	Note P	726,9 05	DA	100%	<u> </u>
136 137	Total Revenue Credits		726,9 05			-
157			(726.0			
138	REVENUE REQUIREMENT		(726,9 05)			-

Line				Allocator	Total
No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	(Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M) WP_B-1 Col. (a),			
140	Transmission plant	Line 3 WP_B-4 Col. (c),			-
141	Transmission related Acquisition Adjustment	Line 15			
142	Total Transmission Plant	Sum Lines 140 through 141 WP_B-Inputs Est.			-
143	Eliminate Generator Step-up facilities	Line 118 Sum Lines 142			
144	Transmission plant included in OATT Trans Rate	through 143			-
145	Percent of Transmission Plant in the ATRR	Line 1144 divided by Line 142		TP=	0.00%
146					
147	WAGES & SALARY ALLOCATOR (W/S)			1	
148	Production	Company Records		NA 0.00%	-
149	Transmission	WP_C-1 Line 31 Col. (b)	-	TP ^{0.00%}	-
150	Regional Market	Company Records		NA 0.00%	-
151	Distribution	Company Records		NA 0.00%	-
152	Other	Company Records		NA 0.00%	<u> </u>
153	Total	Sum Lines 148 through 152	-		-
154			مان بزمام ما		
155	W/S Allocator	Line 153, Col. Col. (5) by Col. Col. (3)	aivided	W/S=	0.00%
156		Common Plant to	Flectric		
157	Common to Electric Transmission Allocator	(Common Plant Study			
158		W/S Allocator, Line			0.00%

Att O-PSCo Formula Rate, Table 4, ATRR Est Version 0.5.0 Proposed Effective Date: <u>1-1-2023</u> Page 6 of 8

		155 Line 157 times Line			-	
159		158			CE=	0.00%
160						
161						
162	RETURN	(Note N) WP G-1 Col (n),	\$	% 0.00	Cost	Weighted
163	Long Term Debt	WP_G-1 Col (n), Line 6 WP_G-1 Col (n),	-	0.00 % 0.00	0.00%	0.0000
164	Preferred Stock	Line 8 WP_G-1 Col (n),	-	% 0.00	0.00%	0.0000
165	Common Stock	Line 14 Sum Lines 163	-	%	9.72%	0.0000
166	Total	through 165	-		ROR=	0.0000
167						
168						
			20XX FERC			
	PREPAYMENTS ALLOCATION FACTOR TO		Form			
169	ELECTRIC		No. 1			
170		207, Ln.100, Col.				
171	Total Electric Plant in Service	(g)				
172	Common PIS Allocated to Electric	356				
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)				
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)				
175	Common CWIP Allocated to Electric	356				
176	Total Electric Plant	Sum Lines 163 through 167	-			
177	Total Utility Plant	110, Ln. 4, Col. (c)				
178		, , , (-)				
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177	0.00%			

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes:

- A Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances.
- B Transmission serving transmission related amounts associated with the Calpine Acquisition are included.

Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.

The Net Acquisition Adjustment will be the average of thirteen monthly balances.

C Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT proration, which is described in Table 39, WP_ADIT Prorate.) The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, Actual.

D

L

Att O-PSCo Formula Rate, Table 4, ATRR Est Version 0.5.0 Proposed Effective Date: 1-1-2023 Page 7 of 8

The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. formula except as directed by the Commission pursuant to a Section 205 filing. Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Е Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket. F Includes only transmission related or functionally booked as transmission land held for future use. Cash Working Capital will be set at and remain \$0 until such time as PSCo files and G receives FERC approval. н Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system. Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed L except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission. General Advertising Expenses (FERC Account 930.1) will be excluded. All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP_C-2, Note 4. J Includes only FICA, unemployment, property, and other assessments charged in the current year. Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template, κ The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30). FIT = Inputs Required: (State Income Tax Rate or SIT= Composite SIT) (percent of FIT deductible for state purposes) p =

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect.

Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein.

FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold.

Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense

М Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission

Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates,

or is otherwise not eligible to be recovered under this Tariff.

- Return on Equity will be set at 9.72%. Thereafter, any change will require a filing with the Commission Ν pursuant to FPA Section 205 or a Commission order pursuant to FPA Section 206. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.
- 0 The calculation of the **GP** Allocator is found on Line 10.

The calculation of the NP Allocator is found on Line 37.

The calculation of the **W/S** Allocator is found on Line 155. The calculation of the **CE** Allocator is found on Line 159.

The calculation of the **TP** Allocator is found on Line 145.

P The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be

changed without a Section 205 or 206 filing.

Q Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)). Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up) Line

Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Annual Transmission Revenue Requirements- Actual

ATRR Act Allocator al (Note O) Transmission

Table 5

No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	(Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A) WP_B-1 Col. (d),			
2	Production	Line 2	-	NA 0.00%	-
3	Transmission	WP_B-1 Col. (d), Line 3	-	DA 100%	-
4	Distribution	WP_B-1 Col. (d), Line 4	-	NA 0.00%	-
5	General Plant	WP_B-1 Col. (d), Line 5	-	W/S 0.00%	-
6	Intangible Plant	WP_B-1 Col. (d), Line 6	-	W/S 0.00%	-
7	Common Intangible	WP_B-1 Col. (d), Line 7	-	CE 0.00%	-
8	Common General	WP_B-1 Col. (d), Line 8	-	CE 0.00%	
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	-		-
10		Line 9, Col. (5) divided by Col. (3)		GP= 0.00%	
11					
12	ACCUMULATED DEPRECIATION	(Note A) WP_B-1 Col. (d),			
13	Production	Line 12	-	NA 0.00%	-
14	Transmission	WP_B-1 Col. (d), Line 13	-	DA 100%	-
15	Distribution	WP_B-1 Col. (d), Line 14 WP B 1 Col. (d)	-	NA 0.00%	-
16	General Plant	WP_B-1 Col. (d), Line 15 WP_B-1 Col. (d),	-	W/S 0.00%	-
17	Intangible Plant	Line 16 WP_B-1 Col. (d),	-	W/S 0.00%	-
18	Common Intangible	Line 17 WP_B-1 Col. (d),	-	CE 0.00%	-
19	Common General	Line 18 Sum Lines 13	-	_ CE 0.00%	
20	TOTAL ACCUMULATED DEPRECIATION	through 19	-		-
21					
22	NET ACQUISITION ADJUSTMENT	(Note B) WP_B-4 Col.(i)			
23	Production	Line 15 WP_B-4 Col.(j)	-	NA 0.00%	-
24	Transmission Serving Production	Line 15 WP_B-4 Col.(k)	-	NA 0.00%	-
25	Transmission Serving Transmission	Line 15 Sum Lines 23		_ DA 100%	
26 27	TOTAL NET ACQUISITION ADJUSTMENT	through 25	-		-
28	NET PLANT IN SERVICE	(Note A)			
29	Production	Line 2 minus 13			

		plus 23 plus 24	-			-
30	Transmission	Line 3 minus 14 plus 25	-			-
31	Distribution	Line 4 minus 15	-			<u>-</u>
32	General Plant	Line 5 minus 16	-			<u>-</u>
33	Intangible Plant	Line 6 minus 17	-			<u>-</u>
34	Common Intangible	Line 7 minus 18	-			-
35	Common General	Line 8 minus 19	-			-
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	_			_
37		Line 36, Col (5) divided by Col (3)		NP=	0.00%	
38						
39	OTHER RATE BASE ITEMS	(Note C) WP_B-2 Col. (c) &				
40	Account No. 281	(e), Line 3 WP_B-2 Col. (c) &	-	DA	0.00%	-
41	Account No. 282	(e), Line 30 WP B-2 Col. (c) &	-	DA		-
42	Account No. 283	(e), Line 83 WP_B-3 Col. (c) &	-	DA		-
43	Account No. 190	(e), Line 84 WP_B-3-Deficient	-	DA		-
44	Account 182.3-Deficient ADIT	ADIT WP_B-2-Excess		DA		
45	Account 254-Excess ADIT Regulatory Liabilities- FERC Account No. 254	ADIT		DA		
46	(Note C)	WP_B-7 Line 14	-	W/S	0.00%	-
47	Account No. 255	267.8.h WP_B-8 Col. (a),	-	DA	100%	-
48	Account No. 107 (CWIP) (Note E) Net Pre-Funded AFUDC on CWIP included (Note	Line 16 WP_B-8 Col. (d),	-	DA DA	100%	-
49	E) Unamortized Balance of Abandoned Incentive	Line 16 WP_B-Inputs Act.	-	DA	100%	-
50	Plant (Note E) Unamortized Balance of Extraordinary Property	Line 142 WP_B-Inputs Act.	-	DA	100%	-
51	Loss (Note E)	Line 142	_	DA	100%	-
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	-			-
53		WP_B-Inputs Act.			0.00%	
54 55	LAND HELD FOR FUTURE USE (Note F)	Line 142	-	TP	0.0070	-
56	WORKING CAPITAL					
57	Cash Working Capital	(Note G)	-			-
58	Materials & Supplies - Transmission	WP_B-6 Line 29	-	TP	0.00%	-
59	Materials & Supplies - Other	WP_B-6 Line 31	-	NP	0.00%	-
60	Prepayments (Account 165) Plant Related	WP_B-5 Line 8	-	NP	0.00%	-
61	Prepayments (Account 165) Labor Related	WP_B-5 Line 16	-	W/S	0.00%	-
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 20	-	TP	0.00%	-
63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 44		NA	0.00%	

			-	-
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	-	-
65		Line 36 plus 52		
66	RATE BASE	plus 54 plus 64	<u> </u>	-
67				
68	Rate of Return	Line 166	0.00%	0.00%
69		Line 66 times Line		
70	RETURN (Rate Base * Rate of Return)	68		

Line	EXPENSE, TAXES & REVENUE			Alloca	ator	Total
No.	REQUIREMENTS CALCULATION	Reference/Notes	Total	(Note		Transmission
	Col. (1)	Col. (2)	Col. (3)	Col.	(4)	Col. (5)
71	OPERATION & MAINTENANCE EXPENSE					
72	Transmission	WP_C-1 Line 31	-			
73	Less Total Account 561	WP_C-1 Line 36	-			
74	Add Back Account 561.4	WP_C-1 Line 5	-			
75	Add Back Account 561.5	WP_C-1 Line 6	-			
76	Add Back Account 561.6	WP_C-1 Line 7	-			
77	Add Back Account 561.7	WP_C-1 Line 8	-			
78	Add Back Account 561.8	WP_C-1 Line 9	-			
79	Less Total Account 565 (Note H) Add Back Account 565.25- System Integration	WP_C-1 Line 13	-			
80	Costs	WP_C-1 Line 34	-	_		
81	Transmission Subtotal	Sum Lines 72 through 80	_	TP (0.00%	_
82		linough oo				
83	Administrative and General (Note I)	WP_C-2 Line 15	-			
84	Less: Acc. 924, Property Insurance	WP_C-2 Line 5	-	_		
85	Balance of A & G	Sum Lines 83 through 84	-	W/S (0.00%	-
86	Plus: Account 924, Property Insurance	Line 84	-	NP (0.00%	-
87	Account 928 - Transmission Specific	WP_C-4 Line 21	-	DA	100%	-
88	A & G Subtotal	Sum Lines 85 through 87	_			_
89		linough of				
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	_			_
90 91		00				-
92						
93	DEPRECIATION AND AMORTIZATION EXPENSE					
94	Transmission	WP_B-1 Line 24		DA	100%	

Att O-PSCo Formula Rate, Table 5, ATRR Act Version 0.5.0 Proposed Effective Date: <u>1-1-2023</u> Page 4 of 8

		Col. (d)	-			-
	Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-8 Col (f),		DA	100%	
95	Plus: Recovery of Abandoned Incentive Plant	Line 18 WP_B-Inputs Act.	-	DA		-
96	(Note E)	Line 144	-	DA	100%	-
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Act. Line 144	-	DA	100%	-
98	General	WP_B-1 Line 26 Col. (d) WP_B-1 Line 27	-	W/S	0.00%	-
99	Intangible	Col. (d) WP_B-1 Line 28	-	W/S	0.00%	-
100	Common Intangible	Col. (d) WP_B-1 Line 29	-	CE	0.00%	-
101	Common General	Col. (d) WP_B-4 Line 15	-	CE	0.00%	-
102	Acquisition Adjustment Amortization (Note F)	Col. Col. (o)	-	DA	100%	
103 104	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	-			-
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP_D-1 Line 5	-	W/S	0.00%	-
107	Plant Related	WP_D-1 Line 9	-	NP	0.00%	-
108	Miscellaneous	WP_D-1 Line 12	-	NA	0.00%	
109 110	TOTAL OTHER TAXES	Sum Lines 106through 108	-			-
111 112 113 114 115	INCOME TAXES T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K.	(Note K)	0.00% 0.00%			
112 113 114	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156)	(Note K)				
112 113 114 115	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K.	(Note K) FF1 266.8.f				
112 113 114 115 116	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110)	FF1 266.8.f				
112 113 114 115 116 117	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110)					
112 113 114 115 116 117 118	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$ $CIT=(T/1-T) * (1-(WCLTD/R)) =$ where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110) Amortized Investment Tax Credit (enter negative)	FF1 266.8.f WP_B-2-Excess ADIT WP_B-3 - Deficient ADITWP_B-3- Excess ADIT				
112 113 114 115 116 117 118 119	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$ $CIT=(T/1-T) * (1-(WCLTD/R)) =$ where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q)	FF1 266.8.f WP_B-2-Excess ADIT WP_B-3 - <u>Deficient</u> <u>ADITWP_B-3</u> - Excess ADIT Line 70 times Line 113				
112 113 114 115 116 117 118 119 120 121	<pre>T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from In 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q)</pre>	FF1 266.8.f WP_B-2-Excess ADIT WP_B-3 - <u>Deficient</u> <u>ADITWP-B-3</u> - Excess ADIT Line 70 times Line 113 Line 116 times Line 117		NP	0.00%	-
 112 113 114 115 116 117 118 119 120 121 122 	<pre>T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q) Income Tax Calculation</pre>	FF1 266.8.f WP_B-2-Excess ADIT WP_B-3 - <u>Deficient</u> <u>ADITWP-B-3</u> - Excess ADIT Line 70 times Line 113 Line 116 times Line 117 Line 116 times Line 119		NP	0.00%	-
 112 113 114 115 116 117 118 119 120 121 122 123 	<pre>T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q) Income Tax Calculation ITC adjustment</pre>	FF1 266.8.f WP_B-2-Excess ADIT WP_B-3 - Deficient ADITWP-B-3 Excess ADIT Line 70 times Line 113 Line 116 times Line 117 Line 116 times Line 119 Line 116 times Line 120		NP	0.00%	-
 112 113 114 115 116 117 118 119 120 121 122 123 124 	<pre>T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q) Income Tax Calculation ITC adjustment Excess ADIT Amortization (Credit)</pre>	FF1 266.8.f WP_B-2-Excess ADIT WP_B-3 - <u>Deficient</u> ADITWP_B-3- Excess ADIT Line 70 times Line 113 Line 116 times Line 117 Line 116 times Line 119 Line 116 times Line		NP	0.00%	- - -
 112 113 114 115 116 117 118 119 120 121 122 123 124 125 	 T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q) Income Tax Calculation ITC adjustment Excess ADIT Amortization (Credit) Deficient ADIT Amortization (Credit) 	FF1 266.8.f WP_B-2-Excess ADIT WP_B-3 - Deficient ADITWP_B-3- Excess ADIT Line 70 times Line 113 Line 116 times Line 117 Line 116 times Line 119 Line 116 times Line 120 Sum Lines 122		NP	0.00%	- - -
 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 	<pre>T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110) Amortized Investment Tax Credit (enter negative)</pre> Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q) Income Tax Calculation ITC adjustment Excess ADIT Amortization (Credit) Deficient ADIT Amortization (Credit) Deficient ADIT Amortization (Debit) TOTAL INCOME TAXES	FF1 266.8.f WP_B-2-Excess ADIT WP_B-3 - Deficient ADITWP_B-3- Excess ADIT Line 70 times Line 113 Line 116 times Line 117 Line 116 times Line 119 Line 116 times Line 120 Sum Lines 122 through 125		NP	0.00%	- - -
 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 	 T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 153) and R= (line 156) and FIT, SIT & p are as given in Note K. 1 / (1 - T) = (from ln 110) Amortized Investment Tax Credit (enter negative) Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q) Income Tax Calculation ITC adjustment Excess ADIT Amortization (Credit) Deficient ADIT Amortization (Credit) 	FF1 266.8.f WP_B-2-Excess ADIT WP_B-3 - Deficient ADITWP_B-3- Excess ADIT Line 70 times Line 113 Line 116 times Line 117 Line 116 times Line 119 Line 116 times Line 120 Sum Lines 122		NP	0.00%	

	Facilities)		-			-
131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 14	-	WS	0.00%	-
132	Account No. 456.0 (Revenue from Schedule 18) Account No. 456.1 (Revenue from Trans. of Elect.	WP_E-1 Line 9 WP F-1 Line 8 Col.	-	DA	100%	-
133	of Others) Account No. 456.1 (Revenue from Trans. of Elect.	(b) WP_F-1 Line 8 Col.	-	DA	100%	-
134	of Others)	(c)	-	DA	100%	-
135	Settlement Credit	Note P	726,905	DA	100%	
136	Total Revenue Credits		-			-
137						
138	REVENUE REQUIREMENT					-

				• • • • • • • • •	Total
Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	Allocator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M) WP B-1 Col (a).			
140	Transmission plant	Line 3			-
141	Transmission related Acquisition Adjustment	WP_B-4 Col. (c), Line 15 Sum Lines 140			
142	Total Transmission Plant	through 141 WP_B-Inputs Act.			-
143	Eliminate Generator Step-up facilities	Line 117 Sum Lines 142			
144	Transmission plant included in OATT Trans Rate	through 143 Line 144 divided by			-
145	Percent of Transmission Plant in the ATRR	Line 142		TP=	0.00%
146 147	WAGES & SALARY ALLOCATOR (W/S)				
148	Production	FF1. 354.20.b		NA 0.00%	-
149	Transmission	WP_C-1 Line 31 Col. (b)	-	TP ^{0.00%}	-
150	Regional Market	FF1. 354.22.b		NA 0.00%	-
151	Distribution	FF1. 354.23.b		NA 0.00%	-
152	Other	FF1. 354.24.b Sum Lines 148		NA 0.00%	
153	Total	through 152	-		-
154 155	W/S Allocator	Line 153, Col. Col. by Col. Col. (3)	(5) divided	W/S=	0.00%
155	W/S Allocator	by Col. Col. (3)		W/5-	0.0078
157	Common to Electric Transmission Allocator	FF1.356			
158		W/S Allocator, Line 155			0.00%
159		Line 157 times Line		CE=	0.00%

160

158

161						
162	RETURN	(Note N)	\$	%	Cost	Weighted
163	Long Term Debt	WP_G-1 Line 6	-	0.00 %	0.00%	0.0000
164	Preferred Stock	WP_G-1 Line 8	-	0.00 %	0.00%	0.0000
165	Common Stock	WP_G-1 Line 14 Sum Lines 163	_	0.00 %	9.72%	0.0000
166 167	Total	Sum Lines 163 through 165	-		ROR=	0.0000
168			20XX FERC			
169 170	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC		Form No. 1			
170	Total Electric Plant in Service	207, Ln.100, Col. (g)				
172	Common PIS Allocated to Electric	356 214, Ln. 47, Col.				
173	Electric Plant Held for Future Use	(d) 216, Ln. 43, Col.				
174	Electric Construction Work in Progress	(b)				
175	Common CWIP Allocated to Electric	356 Sum Lines 171				
176	Total Electric Plant	through 175 110, Ln. 4, Col. (c),	-	1		
177 178	Total Utility Plant	plus Ln. 16, Col. (c),				
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177	0.00%			

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes:

A Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances.
 B Transmission serving transmission related amounts associated with the Calpine Acquisition are included.

Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.

The Net Acquisition Adjustment will be the average of thirteen monthly

balances.
C Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT proration, which is described in Table 39, WP_ADIT Prorate.) The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual.

D

- Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. Е Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket. F Includes only transmission related or functionally booked as transmission land held for future use. G Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval. Account 565 Transmission by Others is included only to the extent used to integrate the н PSCo Transmission system. L Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission. General Advertising Expenses (FERC Account 930.1) will be excluded. All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP_C-2, Note 4. Includes only FICA, unemployment, property, and other assessments charged J in the current year. Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template, Κ The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30). Inputs Required: FIT = (State Income Tax Rate or Composite SIT) SIT= (percent of FIT deductible for state purposes) p =If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect. L Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein. FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is
 - offset by a corresponding expense Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's M definition of Transmission
 - Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates,

or is otherwise not eligible to be recovered under this Tariff.

Ν Return on Equity will be set at 9.72%. Thereafter, any change will require a filing with the Commission pursuant to FPA Section 205

Att O-PSCo Formula Rate, Table 5, ATRR Act Version 0.5.0 Proposed Effective Date: 1-1-2023 Page 8 of 8

or a Commission order pursuant to FPA 206.

If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.

O The calculation of the **GP** Allocator is found on Line 10.

The calculation of the **NP** Allocator is found on Line 37.

The calculation of the $\ensuremath{\text{W/S}}$ Allocator is found on Line 155.

The calculation of the **CE** Allocator is found on Line 159.

The calculation of the **TP** Allocator is found on Line 145.

- P The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be
- changed without a Section 205 or 206 filing.
- Q Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)). Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up).

	c Service Company of Colorado mission Formula Rate Settlement Template	Table 6 WP_A-2	
	ve Months Ended December 31, 20XX		
	Period Corrections		
FIIO			
Line			
No.			
1	Explanation of Prior Period Correction:		
2			
3			
			1
4	Rate Year Prior Period Correction Applicable to (input year)		
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)	0	
6	Year Prior Period Correction Settled/Agreed (input)		
7	Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year)	0	
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	0	
-	,	-	
9	I. Revenue Requirement True-up:		
	Revenue Requirement for Prior Period Correction True-up Year without Prior Period		
10	Correction (input)		
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)		
	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In		
12	11 - In 10)	\$0	
13	II. Volume True-up:		
	Divisor for Prior Period Correction True-up Year without Prior Period Correction		
14	(input)		
15	Divisor for True-up Year with Prior Period Correction (input)		
40	Volume Adjustment (line 44, line 45)	0	
16	Volume Adjustment (line 14 - line 15)	0	
17	Actual Rate (line 10 / line 14)	\$0.00	
17		φ0.00	
18	Revised Rate (line 11 / line 15)	\$0.00	
		φ0.00	
	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16		
19	x line 17)	\$0	:
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	¢0	
20	(line 12 + line 19)	\$0	1
21	III. Interest Calculation:		
21 22	FERC Number Monthly		
//			

22		FERC	Number	Monthly	
23		Quarterly	of Days	Interest	
24	Month/Year	Interest Rates	in Month	Rate	Table 6

I

25				0.0000			
26				0.0000			
27				0.0000			
28				0.0000			
29				0.0000			
30				0.0000			
31				0.0000			
32				0.0000			
33				0.0000			
34				0.0000			
35				0.0000			
36				0.0000			
37				0.0000			
38				0.0000			
39				0.0000			
40				0.0000			
41				0.0000			
42				0.0000			
43				0.0000			
44				0.0000			
45				0.0000			
46	Average Monthly Interest Rate			_0.0000			
47	Over/Under Recovery Amount (In 20	amount)					\$0
48	Average Monthly Interest Rate (In 46	6)					0.000
49	Monthly Interest Recovery Amount (n 47 x ln 48)					\$0
	, , ,	,					
50	Number of Months for Interest Record	very Amount (from	line 8)				0
51	Interest Recovery Amount (In 50 time	es In 49)					\$0
				1		(Input to	Т
52	Prior Period Correction Adjustment (ln 20)			\$0	Annual Update)	
53	Interest on Prior Period Correction A	djustment (In 51)			\$0	(Input to Annual Update)	
	Note:						
	The interest is calculated persuant FERC website.	to Section 35.19a	using the inte	erest rate p	osted	on the	

See link to website below. http://www.ferc.gov /enforcement/acct-matts/interest-rates.asp

Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Prior Period Corrections

26

27

28

Line						
<u>No.</u> 1	Explanation of Prior Period Correctio	n .				
2		<u></u>				
3						
						1
4	Rate Year Prior Period Correction Ap	oplicable to (input y	rear)			
5	Effective True-up Year for Rate Year	Prior Period Corre	ection (line 4 y	year + 2 years)	0	1
6	Year Prior Period Correction Settled/	Agreed (input)				
7	Rate Year Prior Period Correction wi Number of Months Prior Period Corre				0	
8	12)				0	
9	I. Revenue Requirement True-up:	Dariad Correction		or without Drive Derived		1
10	Revenue Requirement for Prior F Correction (input)	Period Correction	True-up re	ar without Prior Period		
						_
11	Revised Revenue Requirement for T	rue-up Year with P	rior Period C	orrection (input)		
12	Revenue Requirement True-up Adju 11 - In 10)	istment (Over Rec	overy is a Cr	edit, Under Recovery is a Debit) (In	\$0	
						:
13	II. Volume True-up:					
	Divisor for Prior Period Correction	True-up Year wit	hout Prior P	eriod Correction		
14	(input)					kw
15	Divisor for True-up Year with Prior Pe	eriod Correction (in	inut)			kw
10			iput)			
16	Volume Adjustment (line 14 - line 15))			0	kw
17	Actual Rate (line 10 / line 14)				\$0.00	
18	Revised Rate (line 11 / line 15)				\$0.00	
	Volume Revenue Adjustment (Over	Pocovoru is a Cros	lit Under Po	covervis a Debit) (line 16		•
19	x line 17)	Recovery is a crec		covery is a Debit) (line to	\$0	_
		Adjustment (Over	Recovery is a	a Credit, Under Recovery is a Debit)		1
20	(line 12 + line 19)				\$0	i
04	III. Interest Coloridations					
21 22	III. Interest Calculation:	FERC	Number	Monthly		
22		Quarterly	of Days	Interest		
23 24	Month/Year	Interest Rates	in Month	Rate		
25				0.0000		

0.0000

0.0000

0.0000

29			0.0000			
30			0.0000			
31			0.0000			
32			0.0000			
33			0.0000			
34			0.0000			
35			0.0000			
36			0.0000			
37			0.0000			
38			0.0000			
39			0.0000			
40			0.0000			
41			0.0000			
42			0.0000			
43			0.0000			
44			0.0000			
45			0.0000			
46	Average Monthly Interest Rate		0.0000			
47	Over/Under Recovery Amount (In 20 amount)					\$0
48	Average Monthly Interest Rate (In 46)					0.000
49	Monthly Interest Recovery Amount (In 47 x In 48)					\$0
50	Number of Months for Interest Recovery Amount (from	line 8)				0
51	Interest Recovery Amount (In 50 times In 49)					\$0
			1		(harman) ()	1
52	Prior Period Correction Adjustment (In 20)			\$0	(Input to Annual Update)	
					(Input to	
53	Interest on Prior Period Correction Adjustment (In 51)		l	\$0	Annual Update)	

Note:

The interest is calculated persuant to Section 35.19a using the interest rate posted on the FERC website.

See link to website below. http://www.ferc.gov

Public Service Company of Colorado	Table 9
Transmission Formula Rate Settlement Template	WP_B-3
Twelve Months Ended December 31, 20XX	
Accumulated Deferred Income Taxes (Debits)	

Estimated

LStimat		Balar	nce at			Adjusted
Line No.	Account No.	12/31/20XX	12/31/20XX	Average Balance	Adj (1)	Average Balance
1 2 3	Account 190- Accumulated Deferred Income Taxes (2) Production Related - Demand	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
4		_				_
5 6 7	Total Production - Demand Related Production Related - Energy	-	-	-	-	-
8		_	_	-	_	_
9		_	_	_	_	_
10		_	_	-	_	_
11 12	Total Production - Energy Related Plant Related- Direct Assigned to	-	-	-	-	-
13	Transmission			1		1
14		-	-	-	-	-
15		-	-	-	-	-
16		-	-	-	-	-
17		-	-	-	-	-
18		-	-	-	-	-
19		-	-	-	-	-
20		-	-	-	-	-
21		-	-	-	-	-
22		-	-	-	-	-
23		-	-	-	-	-
24		-	-	-	-	-
25 26	Proration Adjustment (3) Total Plant Related- Direct Assigned to Transmission	-	-	-	-	-
27 28	Plant Related- Allocated to Transmission					

Page 2 of 6

29		-	-	-	-	-
30		-	-	-	-	-
31		-	-	-	-	-
32		-	-	-	-	-
33		_	_	-	_	-
34		_	_	_	_	-
35	Proration Adjustment (3)			-		-
36	Total Plant Related- Allocated to Transmission	-	-	-	-	-
37	Labor Allocation Factors, ATRR Est. Line <u>155</u> 147					0.00%
38	Total Plant Related Allocated to Transmission					-
39						
40	Related to All Plant			1		
41		-	-	-	-	-
42		-	-	-	-	-
43		_	_	-	_	-
44		_	_	_	_	-
45		_	_	-	-	-
46		_	_	-	_	-
47	Proration Adjustment (3)	-	_	-	-	-
48	Total Related to All Plant	-	-	-	-	-
49	Net Plant Allocation Factor, ATRR Est. Line <u>37</u> 36					0.00%
50	Allocated Total Related to All Plant					-
51						
52	Labor Related					
53		-	-	-	-	-
54		-	-	-	-	-
55		-	-	-	-	-
56		-	-	-	-	-
57		_	_	-	_	-
58		-	-	_	_	-
59		_	_	-	-	-
60		_	_	-		-
61					-	
62		-	-	-	-	-
		-	-	-	-	-

63		-	-	-	-	-
64	Total Labor Related	-	-	-	-	-
65	Labor Allocation Factors, ATRR Est. Line <u>155</u> 147					0.00%
66	Allocated Total Labor Related					-
67 68	Retail Related					
69		-	-	-	-	-
70		-	-	-	-	-
71		-	-	-	-	-
72		-	-	-	-	-
73		-	-	-	-	-
74		-	-	-	-	-
75		-	-	-	-	-
76		-	-	-	-	-
77	Total Retail Related	-	-	-	-	-
78 79	Other Non-Transmission Related					
80		-	-	_	-	_
81	Total Other Related	-	-	-	-	_
82 82						
83 84	Total Account 190 (Form No. 1, page 234,					
51	line 8, cols b & c)	-	-	-		-

Note:

l

1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate

Note: books for the two jurisdictions

Note: 3. Reference WP_ADIT Prorate

Actual

		Balar	nce at			Adjusted
Line No.	Account No.	12/31/20XX	12/31/20XX	Average Balance	Adjustme nts (1)	Average Balance
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1	Account 190- Accumulated Deferred Income Taxes (2)					
2						
3	Production Related - Demand					
4				-		-
5	Total Production - Demand Related					

Page 4 of 6

		-	-	-	-	-
6						
7	Production Related - Energy					
8		-	-	-	-	-
9		-	-	-	-	-
10		-	-	-	_	-
11	Total Production - Energy Related	-	-	-	-	-
12 13	Plant Related- Direct Assigned to Transmission					
14		-	_	-	_	-
15		_	_	_	_	-
16				-	-	
17		-	-	-	-	-
		-	-	-		-
18		-	-	-	-	-
19		-	-	-		-
20		-	-	-	-	-
21		-	-	-	_	-
22		_	_	-		-
23						
24		-	-	-		-
25	Proration Adjustment (3)	-	-	-		-
26	Total Plant Related- Direct Assigned to					
27	Transmission	-	-	-	-	-
28	Plant Related- Allocated to Transmission					
29		-	_	-		-
30		_	_			
31		-		-		-
32		-	-	-		-
		-	-	-		-
33		-	-	-		-
34		-	-	-		-
35	Proration Adjustment (3) Total Plant Related- Allocated to			-		-
36	Transmission Labor Allocation Factors, ATRR Act.	-	-	-	-	-
37	Line <u>155</u> 147					0.00%
38	Total Plant Related Allocated to Transmission					-
39						



Page 6 of 6



Note:

1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate

Note: books for the two jurisdictions

Note: 3. Reference WP_ADIT Prorate

y of Colo rado Transmission Formula Rate Template Twelve Months Ended December 31, 2016 Deficient Accumulated Deferred Income Taxes (Debits) (5) Estimated $\underbrace{(Excess)/Deficient Non-Plant ADIT}_{Balances}$ $\underbrace{(Excess)/Deficient ADIT}_{Amortization (4)}$ Remai ning Years to Amortize	Publ ic Serv ice Com pan						Table 9.1
rado Transmission Formula Rate Template WP_B -3- Deficient Twelve Months Ended December 31, 2016 Deficient Accumulated Deferred Income Taxes (Debits) (5) Estimated <u>(Excess)/Deficient Non-Plant ADIT</u> Balances Adjus at ted ADIT Adjust Adjusted Remai ning Years to Amort ize							
Transmission Formula Rate Template WP_B -3- Twelve Months Ended December 31, 2016 Deficient ADIT Deficient Accumulated Deferred Income Taxes (Debits) (5) (Excess)/Deficient Non-Plant ADIT (Excess)/Deficient ADIT Estimated (Excess)/Deficient Non-Plant ADIT ADIT Adjust Adjusted Balance Adjus ADIT Adjust Adjusted to ted ments ning Years to Amortization (4) Adjust Adjusted							
-3- Defici ent ADIT Twelve Months Ended December 31, 2016 Deficient Accumulated Deferred Income Taxes (Debits) (5) Estimated (Excess)/Deficient Non-Plant ADIT Balances Balance Adjus at ted Balance Adjus ted ADIT Adjust Adjusted Remai ments I (Excess)/Deficient ADIT Amortization (4) ADIT Adjust Adjusted Remai ning Years to Amorti ize							WPB
Twelve Months Ended December 31, 2016 Deficient Accumulated Deferred Income Taxes (Debits) (5) Image: Comparison of the comparison							
Twelve Months Ended December 31, 2016 Deficient Accumulated Deferred Income Taxes (Debits) (5) Estimated (Excess)/Deficient Non-Plant ADIT Balances Balance Adjus at at ted Months Ended Deferred Income Taxes (Debits) (5)							Defici ent
(Debits) (5) Estimated (Excess)/Deficient Non-Plant ADIT Balances Balance Adjus at (Excess)/Deficient ADIT Amortization (4) ADIT Adjust Adjusted Remai ments Non-Plant ADIT Amortization (4) ADIT Adjust Adjusted ring Years to Amortize	Twelve Months Ended December 31, 2016						ADIT
Estimated Balances Adjus ADIT Adjust Adjusted Remai at ted ments ning Years to Amort ize							
Balance Adjus ADIT Adjust Adjusted Remai at ted ments ning Years to Amort ize	Estimated	(Excess)/		nt ADIT	(Exc	ess)/Deficient ADIT Amortization (4)	
Years to Amort ize		Balance		Adjus			d Remai
to Amort ize		at		ted		ments	
Amort ize							
ize							
age Adjus ge Amort Bala tment Balan izatio Amortiza						A we	

				Aver age Bala	Adjus tment	Avera ge Balan	Amort izatio		Amortiza	
Line No.	Account No.			nce	S	ce	n		tion	
		Co I. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)				
1	Account 190- Accumulated Deferred Income Taxes (1)	()								
2	Plant Related Direct Assigned to Transmission									
3							-	-	-	
4							-	_	-	
5							_	_	_	
6							_	_	_	
7							-	-	-	
8							-	-		
9	Total Plant Related- Direct Assigned to						-	-	-	
10	Transmission						-	-	-	
11	Plant Related- Allocated to Transmission									
12							-	-	-	
13							-	-	-	
14							-	-	-	
15							-	-	-	
16	Total Plant Related- Allocated to Transmission						-	-	-	

Att O-PSCo Formula Rate, Table 9.1, WP_B-3, Deficient ADIT Version 0.2.0 Proposed Effective Date: <u>1-1-2023</u> Page 2 of 7

17 18	Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to								0.00%	
19	Transmission								-	
20 21	Total Account 190 Deficient ADIT Amortization								-	
22	Account 182.3 - Regulatory Assets (2)									
23	Production Related - Demand									
24 25	Total Production - Demand Related	-		-		-	-	-	-	
		-	-	-	-	-	-	-	-	
26 27	Production Related - Energy									
21	Thousan Related - Linergy						1			
28		-		-		-	-	-	-	
29		-		-		-	-	-	-	
30	Total Production - Energy Related						I			
31		-	-	-	-	-	-	-	-	
32	Plant Related- Direct Assigned to Transmission			1			I			
33		-		-		-	-		-	
34		_		_		_	-		_	
35 36	Proration Adjustment (3)	-		-		-	-		-	
						-			-	
37 38	Total Plant Related- Direct Assigned to Transmission	-	-	-	-	-	-	-	-	
39	Plant Related- Allocated to Transmission									
10										
40		-		-		-	-	-	-	
41 42	Proration Adjustment (3)	-		-		-	-	-	-	
						-			-	
43	Total Plant Related- Allocated to Transmission	-	_	-	-	-	-	-	-	
44	Labor Allocation Factors, ATRR Act.					0.00%			0.00%	
45	Line 147 Total Plant Related Allocated to									
46	Transmission					-			-	
40	Related to All Plant									
48		_		_		_	-	_	_	
49		-		_		_	-	_	_	
50		-		-		-	-	-	-	
51		-		-		-	-	-	-	
52		-		-		-	-	-	-	

1

Att O-PSCo Formula Rate, Table 9.1, WP_B-3, Deficient ADIT Version 0.2.0 Proposed Effective Date: <u>1-1-2023</u> Page 3 of 7





Att O-PSCo Formula Rate, Table 9.1, WP_B-3, Deficient ADIT Version <u>0.2.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 5 of 7

4										
5							-	-	-	
6							-	-	-	
7							-	-	-	
							-	-	-	
8							-	-	-	
9	Total Plant Related- Direct Assigned to Transmission						-	-	-	
10										
11 12	Plant Related- Allocated to Transmission									
							-	-	-	
13							-	-	-	
14							-	-	-	
15							_	_	_	
16	Total Plant Related- Allocated to									
17	Transmission Labor Allocation Factors, ATRR Act. Line 147						-	-	- 0.00%	
18	Total Plant Related Allocated to Transmission								_	
19										
20	Total Account 190 Deficient ADIT Amortization (FF1 Page 234, Footnote)								-	
21 22	Account 182.3 - Regulatory Assets (2)									
22	Production Related - Demand									
24	Total Production - Demand Related	-		-		-	-	-	-	
25	Total Production - Demand Related	-	_	-	_	-		-	-	
25 26		-	_	-	-	-	-	-		
25	Total Production - Demand Related Production Related - Energy	-	-	-	-	-	-			
25 26		-	-	-	-		<u> </u>	-	<u>.</u>	
25 26 27 28 29	Production Related - Energy	-	-	-	-	- - -	- - -	-	-	
25 26 27 28		-	-		-			-	-	
25 26 27 28 29	Production Related - Energy Total Production - Energy Related Plant Related- Direct Assigned to	-	-		-	- - -		-	-	
25 26 27 28 29 30 31 32	Production Related - Energy Total Production - Energy Related		-		- -	- - -	-	-	-	
25 26 27 28 29 30 31 32 33	Production Related - Energy Total Production - Energy Related Plant Related- Direct Assigned to	-	-		-	- - -		-	-	
25 26 27 28 29 30 31 32	Production Related - Energy Total Production - Energy Related Plant Related- Direct Assigned to		-	-	- -	-	-	-	-	
25 26 27 28 29 30 31 32 33 34 35	Production Related - Energy Total Production - Energy Related Plant Related- Direct Assigned to Transmission	-	-	-	- -	- -	- -	-	-	
25 26 27 28 29 30 31 32 33 34	Production Related - Energy Total Production - Energy Related Plant Related- Direct Assigned to Transmission	- - -	- -	-	- -	- -	- -	-	-	
25 26 27 28 29 30 31 32 33 34 35	Production Related - Energy Total Production - Energy Related Plant Related- Direct Assigned to Transmission	- - -	- -	-	- -	- -	- -	-	-	

39 Plant Related- Allocated to Transmission

Att O-PSCo Formula Rate, Table 9.1, WP_B-3, Deficient ADIT Version <u>0.2.0</u> Proposed Effective Date: <u>1-1-2023</u>

Page 6 of 7



73

Att O-PSCo Formula Rate, Table 9.1, WP_B-3, Deficient ADIT Version 0.2.0 Proposed Effective Date: 1-1-2023 Page 7 of 7

74	Retail Related					_						
75		-		-		-		-	-	-		
76		-		-		-		-	-	-		
77		-		-		-		-	-	-		
78		-		-		-		-	-	-		
79		-		-		-		-	-	-		
80		-		-		-		-	-	-		
81		-		-		-		-	-	-		
82		-		-		-		-	-	-		
83		-		-		-		-	-	-		
84 85	Total Retail Related	-		-		-		-	-	-		
86		-	-	-	-	-		-	-	-		
87	Other Non-Transmission Related											
88		-		-		-		-	-	-		
89		_		_		_		_	<u>_</u>	_		
90	Total Other Related						1 1			_		
91		-	-	-	-	-		-	-	-		
92	Total Account 182.3 Deficient ADIT Balances and Amortization											
93												
94	Total (Excess)/Deficient Non-Plant ADIT Regulatory Assets & Amortization	-	-	-		-		-		-		
Note:	1. Plant-related deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP_B-3, and are therefore not presented on this page.											
Note:	 With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected. 											
Note:	3. Reference WP_ADIT Prorate											
Note:												
	4. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)											
	5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of Regulatory Assets arising from future tax changes may only be included pursu Note: Commission approval authorizing such inclusion.										ation of those d pursuant to	
	1010.	Comm	ission a	ppiovai at	an onzing a	Juci	1 1101031011	•				
Table 13 WP_B-7

Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Regulatory Liabilities- FERC Account 254

Estimate	ed				
Line No.	Date	Reference	Beginning Balance	Am orti zati on	Ending Balance
2	Duto	Reference	Boginning Balance	Col.	Enang Balanco
	Col. (a)	Col. (b)	Col. (c)	(d)	Col. (e)
	Gain on the portion)	sale of the Technical	<u>-Service Building (El</u>	ectric	
1	December	Company Records			-
2	January	Company Records			-
3	February	Company Records			-
4	March	Company Records			-
5	April	Company Records			-
6	Мау	Company Records			-
7	June	Company Records			-
8	July	Company Records			-
9	August	Company Records			-
10	September	Company Records			-
11	October	Company Records			-
12	November	Company Records			-
13	December	Company Records			-
14	13 Month Avg.	(Lns 1 - 13)	\$ -		\$-
15	12 Month Tota	l. (Lns 2 - 13)		\$ -	

Actual				Am orti	
Line No.	Date	Reference	Beginning Balance	zati on	Ending Balance
	Col. (a) Gain on the portion)	Col. (b) sale of the Technica	Col. (c)	Col. (d) ectric	Col. (e)
1	December	FF1, Page 278.b			-
2	January	Company Records			-
3	February	Company Records			-
4	March	Company Records			-
5	April	Company Records			-



Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Regulatory Liabilities- FERC Account 254

Estim	ated			Derei		
				Begin ning		
Line No.		Date	Referenc e	Balan ce	Amorti zation	Ending Balance
				Col.		
		Col. (a)	Col. (b)	(c)	Col. (d)	Col. (e)
			Company			
1	December		Records			-
			Company			
2	January		Records			-
			Company			
3	February		Records			-
4	March		Company Records			_
4	March		Company			-
5	April		Records			-
Ū	7.pm		Company			
6	Мау		Records			-
2			Company			
7	June		Records			-
8	July		Company			

WP_B-7

		Records			-
		Company			
9	August	Records			-
		Company			
10	September	Records			-
		Company			
11	October	Records			-
		Company			
12	November	Records			-
		Company			
13	December	Records			-
			\$		\$
14	13 Month Avg. (Lns 1 - 13)		-		-
				\$	
15	12 Month Total. (Lns 2 - 13)			-	
	· · ·				-

al Line No.	Date	Referenc e	Begin ning Balan ce	Amorti zation	Ending Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1	December	FF1, Page 278.b			-
2	January	Company Records			_
3	February	Company Records			-
4	March	Company Records			-
5	April	Company Records Company			-
6	Мау	Records			-
7	June	Company Records			-
8	July	Company Records			-
9	August	Company Records			-
10	September	Company Records			-
11	October	Company Records			-
12	November	Company Records			-
13	December	FF1, Page 278.f			-
14	13 Month Avg. (Lns 1 - 13)		\$		\$ -
15	12 Month Total. (Lns 2 - 13) Note: Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.			\$ -]

Att O-PSCo Formula Rate, Table 13, WP_B-7-Construction Work in Progress Version 0.2.0 Proposed Effective Date: 1-1-2023 Page 4 of 4

Public Service Company of Colorado

Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Rate Base Data Inputs- Actual

Gross Plant

Transmissio Intangible Steam Hydraulic Other Distribution General Common Common Plant Production Production Production n Plant Plant Plant Intangible General (page 204 & (page 204 & (page 206 & (page 206 & FERC Form No. (page 204 & (page 204 & (page 206 & 1 reference 205 Ln. 5) 205 Ln. 16) 205 Ln. 35) 205 Ln. 45) 207 Ln. 58) 207 Ln. 75) 207 Ln. 99) Note 7 Note 7 1 December 2 January 3 February 4 March 5 April 6 May 7 June 8 July 9 August 10 September 11 October 12 November 13 December 13 Month Avg. 14 (Lns 1 - 13) 15 Less ARO (13 16 Month Avg) (1) 17 18 Adj Balance 19

Table 16 WP_B-Inputs Act.

20	Accumulated De Amortization	preciation and								
21										
22		Intangible Plant	Steam Production	Hydraulic Production	Other Production	Transmissio n Plant	Distribution Plant	General Plant	Common Intangible	Common General
23	FERC Form No. 1 reference	(page 200 Ln. 21)	(page 219 Ln. 20)	(page 219 Ln. 22 + 23)	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28)	Note 8	Note 8
24	December									
25	January									
26	February									
27	March									
28	April									
29	May									
30	June									
31	July									
32	August									
33	September									
34	October									
35	November									
36	December									
37	13 Month Avg. (Lns 23 - 35)	-	-	-	-	-	-	-	-	-
38	Less ARO (13									
39	Month Avg) (1)									
40										
41	Adj Balance	-	-	-	-	-	-	-	-	-
42										
43	Depreciation Exp	ense								
44				1		1				
45		Intangible Plant	Steam Production	Hydraulic Production	Other Production	Transmissio n Plant	Distribution Plant	General Plant	Common Intangible	Common General

46	FERC Form N 1 reference	lo. (pag	ge 336 Ln. 1)	(page Ln.	e 336 2)	(page 33 Ln. 4 + 5	6 (pag)	e 336 Ln. 6)	(page 3 7		(page 336 L 8)	_n. (p	age 336 ₋n. 10)	(page 3 11		(page 336 L 11 -10)	.n.	
47	Total																	
48																		
49	Plant Adjustm	nents (4)																
50	Gross Plant																	
51	-																	
52			Electric I	ntangible		Di	stribution	Plant		General	Plant		Common	Intangib	le	Cor	nmon Ge	neral
	Ì		Smart			Smart			Smar							Smart		
53		FERC 302	Grid City	AGIS	Total	Grid City	AGIS	Total	t Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Grid City	AGIS	Total
54	December				-			-							-			
55	January				-			-							-			
56	February				-			-							-			
57	March				-			-							-			
58	April				-			-							-			
59	May				-			-							-			
60	June				-			-							-			
61	July				-			-							-			
62	August				-			-							-			
63	September				-			-							-			
64	October				-			-							-			
65	November				-			-							-			
66	December				-			-							-			
67	13 Month Avg. (Lns 53 - 65)	-	-		-	-		-	-			-	-	-	-			-
68	,											-						
69	Accumulate Depreciatio																	
70	_							<u>.</u>								-		
71		E	Electric Int	angible		Distri	ibution Pla	ant	Ge	neral Pla	nt	C	Common li	ntangible		Com	mon Gen	eral

Att O-PSCo Formula Rate, Table 16 WP_B-Inputs Act. Rate Base Data Inputs Version <u>0.4.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 4 of 7

72		FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
73	December				-												-	
74	January				-												-	
75	February				-												-	
76	March				-												-	
77	April				_												-	
78	May				-												-	
79	June				_												-	
80	July				-												_	
81	August				-												-	
82	September				-												-	
83	October				-												-	
84	November				-												-	
85	December				-												-	
86	13 Month Avg. (Lns 72 - 84)		_		_	_	1		_	1		_	<u> </u>	<u> </u>			_	_
87]		
88	Depreciati on Expense																	
89	Expense																	
90			Electric Int	tangible			ibution Pl	ant		neral Plar	nt	C	Common I	ntangible			nmon Gen	eral
91		FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
92	Dec 12 Month				-												-	

Att O-PSCo Formula Rate, Table 16 WP_B-Inputs Act. Rate Base Data Inputs Version <u>0.4.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 5 of 7

93																		
94	ADIT																	
95			Electric I	ntangible		Dist	ribution P	lant	Ge	eneral Pla	nt		Common	Intangible	9	Cor	nmon Gen	eral
00			Smart			Smart			Smart			5500				Smart		
96		FERC 302	Grid City	AGIS	Total	Grid City	AGIS	Total	Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Grid City	AGIS	Total
97	December				-												-	
98	December				-												_	
	Proration				-												-	
99	Adjustmen t (5)	-	-		-								-	-		_	-	-
100	BOY/EOY Avg (6)	-	-	ſ	-]_]_].	-	-			-	-
101				-					-						-	-		
102																		
103	Generator ups	Step																
104			Gross P	lant		Αςςι	um Depred	ciation &	Amort		AD	П						
105		Tran smis sion GSU	Distributi GSU	on Gen I GS		ransmissi on GSU	Distribu GSU		eneral GSU	mis	Dis rib ans tio ssio GS SSU U	u n S Gene						
106	December																	
107	January																	
108	February																	
109	March																	
110	April																	
111	May																	
112	June																	
113	July																	
114	August																	
115	September																	
116	October																	
117	November																	





I

Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Transmission O&M

Table 17 WP_C-1

			E	stimated A	mounts			Actual A	mounts	
Line		TRANSMISSION		Non				Non		
No.		EXPENSES	Ref	Labor	Labor	Total	Ref	Labor	Labor	Total
				Col. (a)	Col. (b)	Col. (c)		Col. (a)	Col. (b)	Col. (c)
		OPERATION		001. (u)	(2)	(0)		0011 (u)	(5)	(0)
		OF ERAHOR	Company			1	321.8			
1	560	Supervision and Engineering	Records			-	3.b			-
			Company				321.8			
2	561.1	Load Dispatching - Reliability	Records			-	5.b			-
2	504.0	Load Dispatching - Monitor &	Company				321.8			
3	561.2	Operate Transmission System Load Dispatching - Transmission	Records Company			-	6.b 321.8			-
4	561.3	Service & Scheduling	Records			-	7.b			-
•	00110	Scheduling, System Control &	Company				321.8			
5	561.4	Dispatch Services	Records			-	8.b			-
		Reliability, Planning and	Company				321.8			
6	561.5	Standards Development	Records			-	9.b			-
7	561.6	Transmission Service Studies	Company Records			_	321.9 0.b			
1	501.0	(1) Generation Interconnection	Company			-	321.9			-
8	561.7	Studies	Records			-	1.b			-
		Reliability, Planning & Standards	Company				321.9			
9	561.8	Development Services	Records			-	2.b			-
			Company				321.9			
10	562	Station Expenses	Records Company			-	3.b 321.9			-
<u>11</u>	<u>562.1</u>	Operation of Energy Storage	Records			-	<u>3.1.b</u>			
<u>12</u>			Company				321.9			
11	563	Overhead Line Expenses	Records			-	4.b			-
<u>13</u> 12			Company				321.9			
12	564	Underground Lines Expense	Records			-	5.b			-
<u>14</u> 13		Transmission of Electricity by	Company				321.9			
13	565	Others Transmission	Records			-	6.b			-
<u>15</u> 14	566	Miscellaneous Transmission Expenses	Company Records			_	321.9 7.b			
<u>16</u>	000	Expenses	Company				321.9			
15	567	Rents	Records			-	8.b			-
<u>17</u>										
16		Total Operation		-	-	-		-	-	-
<u>18</u> 4 7										
, <u>19</u>										
18		MAINTENANCE				_				_
<u>20</u>			Company				321.1			
19	568	Supervision and Engineering	Records			-	01.b			-
<u>21</u> 20	569	Structures	Company Records				321.1 02.b			
20 22	009	Suucluies	Company			-	321.1			-
<u>22</u> 21	569.1	Computer Hardware	Records			-	03.b			-
<u>23</u> 22		·	Company			1	321.1			1
22	569.2	Computer Software	Records			-	04.b			-
<u>24</u> 23	F00 0	Communication Fordinates	Company				321.1			
23	569.3	Communication Equipment	Records			-	05.b			-



Note 1. Amount reflects 3 year amortization of the pre-construction costs associated with the San Luis-Calumet-Comanche Transmission Line (\$2,625,528 X 50% / 3 = \$437,588) beginning November 17, 2012 as shown on FERC Form No. 1 page 321, line 90 footnote page. See additional details on Table 25 concerning the 50/50 Sharing. The Holy Cross system integration surplus/deficit payments are difficult to project, therefore, PSCo makes no effort to budget these costs or include them in the ATRR Est. However, these payments will be included on actuals and in the ATRR Act. calculation

Note 2. Amount will include a 3 year amortization of the total amount deforred related to Mountain Pine Beetle as shown on FERC Form No. 1 page 321, line 108 footnote page. \$5,026,097 will be amortized over 3 years beginning January 1, 2013. Note 3. The Holy Cross system integration surplus/deficit payments are difficult to project, therefore, PSCo makes no effort to budget these costs or include them in the ATRR Est. However, these payments will be included on actuals and in the ATRR Act. calculation. Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Administrative and General Expenses

Line No.	FERC	Account Description	Reference	Total	Adjustment	Adjusted Total
		•		Col. (a)	Col. (b)	Col. (c)
1	920	Administrative and general salaries	Company Records		\$-	\$
2	921	Office supplies and expenses	Company Records		-	-
3	922	Administrative expenses transferred— Credit	Company Records		-	-
4	923	Outside services employed	Company Records			-
5	924	Property insurance	Company Records		-	-
6	925	Injuries and damages	Company Records		-	-
7	926	Employee pensions and benefits (1)	Company Records		-	-
8	927	Franchise requirements	Company Records		-	-
9	928	Regulatory commission expenses (2)	Company Records		-	-
10	929	Duplicate charges—Credit	Company Records		-	-
11	930.1	General Advertising Expenses (3)	Company Records		-	-
12	930.2	Miscellaneous general expenses (4)	Company Records		-	-
13	931	Rents	Company Records		-	-
14	935	Maintenance of general plant	Company Records	<u> </u>	-	-
15		Subtotal		\$ -	\$ -	\$ -
	changed the FPA. PBOP ex excluded 2. Regula are show	Employment Benefits Other than Pensions (F except as directed by the Commission follow The adjustment is shown on WP_C-3 PBC spense. Retail Deferred Pension Expense, net Reference Form 1 Page 323, line 187, Footr atory Commission expenses (FERC Account on WP_C-4. al Advertising Expenses (FERC Account 930.)	ving a filing seeking su DP. PSCo will file ann of any amortization ar note. 928) will be directly a	ch change pu ually to seek nounts record	FERC approval ed in FERC Acco	205 or 206 of the update

4. All industry <u>associa</u> 930.2 will be excluded.

Total Exclusion

Company Records

Table 18 WP_C-2

I

Actuals						
Line No.	FERC	Account Description	Reference	Total	Adjustment	Adjusted Total
				Col. (a)	Col. (b)	Col. (c)
			FF1, pg. 323, Line			\$
1	920	Administrative and general salaries	181 FF1, pg. 323, Line		\$-	-
2	921	Office supplies and expenses Administrative expenses transferred—	182 FF1, pg. 323, Line		-	-
3	922	Credit	183 FF1, pg. 323, Line		-	-
4	923	Outside services employed	184		-	-
5	924	Property insurance	FF1, pg. 323, Line 185		-	-
6	925	Injuries and damages	FF1, pg. 323, Line 186		-	-
7	926	Employee pensions and benefits (1)	FF1, pg. 323, Line 187		_	-
8	927	Franchise requirements	FF1, pg. 323, Line 188			_
9	928	Regulatory commission expenses (2)	FF1, pg. 323, Line 189			
			FF1, pg. 323, Line		-	-
10	929	Duplicate charges—Credit	190 FF1, pg. 323, Line		-	-
11	930.1	General Advertising Expenses (3)	191 FF1, pg. 323, Line		-	-
12	930.2	Miscellaneous general expenses (4)	192 FF1, pg. 323, Line		-	-
13	931	Rents	193		-	-
14	935	Maintenance of general plant	FF1, pg. 323, Line 196		-	-
15		Subtotal		\$ -	\$ -	\$ -
	changed the FPA. PBOP ex excluded 2. Regul are show 3. Gener 4. All in	Employment Benefits Other than Pensions (F except as directed by the Commission follow . The adjustment is shown on WP_C-3 PBC opense. Retail Deferred Pension Expense, net I. Reference Form 1 Page 323, line 187, Footr atory Commission expenses (FERC Account <i>n</i> on WP_C-4. al Advertising Expenses (FERC Account 930. dustry <u>association</u> association dues recorded I be excluded. Industry Association Dues Service Company Allocation of Industry <u>Association</u> Association Dues	ving a filing seeking su DP. PSCo will file anr of any amortization an ote. 928) will be directly a 1) will be excluded.	uch change pu nually to seek mounts record	FERC approval IFERC approval Ied in FERC Acco	205 or 206 of of the updated
		Total Exclusion		\$ -		

Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Regulatory Commission Expense Detail (FERC Account 928)

Estimated					
Line No.	Description	Reference	Transmission Specific	Non-Transmission Related	Total
			Col. (a)	Col. (b)	Col. (c)
1					-
2					-
3					
4					-
5					-
6	Total		-	-	-
7					
_	Footnote 1: Rate Case E	kpenses will be amorti	zed over 3 years beginni	ng November 17, 2012.	

Line No.	Description	Reference	Transmission Specific	Non-Transmission Related	Tota
			Col. (a)	Col. (b)	Col. (
1					
2					
3					
4					
5					
6					
7	Total	FF1, pg 351, Ln 46	-	-	

Table 20 WP_C-4

FERC Form No.

Public Service Company of Colorado Transmission Formula Rate Settlement Template Twelve Months Ended December 31, 20XX Taxes Other Than Income Tax

				1	
Line No.	Description	Reference	Estimated	Reference	Actual
	·				
1	FUTA			<u>262.1 263.i</u>	
2	FICA			<u>262.I</u> 263.i	
3	Unemployment SESA			<u>262.l</u> 263.i	
4	Occupational Denver			<u>262.I 263.i</u>	
5	Total taxes related to wages & salaries (1)	Company Records			
6	(1)	Records			-
7	Pool and personal property taxes			262.I 263.i	
/	Real and personal property taxes				
8	Use tax	0		<u>262.1 263.i</u>	
9	Total taxes related to property (1)	Company Records			-
10					
11	Miscellaneous				
		Company			
12		Records			
13					
		Line 5 plus Line 9	\$		\$
14	Total TOTI	plus Line 12	-	115.14.g	-

Note 1. The PSCo budget estimates these taxes only in total. Details as to actual taxes will be available for actuals in the Annual True-up.

Table 21 WP_D-1

Public Service Company of Transmission Formula Rate Twelve Months Ended Dece	e Settlement Template	Tabi WP	e 25 _H-1
Depreciation and Amortizat Utility Plant, Regulatory As FERC Account Name	sets, & Regulatory Liabilities	Depreciation/ Amortization Rate (%)	
Electric Plant Acquisition A	djustment- Calpine Acquisition		
114 Transr	nission Serving Transmission		
Roc 2065.	ky Mountain Energy Center-Amortization of 55 yea	rs ending in 1.8182%	
Unit or Account Number	Account Number and / or Description	Total Depreciation Rate	Notes
	ELECTRIC INTANGIBLE PLANT		
301.00	Organization Costs		
302.00	Franchises and Consents		(1)
303.00	Miscellaneous Intangible Plant		(1)
303.40	Misc Computer Software - 3 Year	33.3333%	
303.40	Misc Computer Software - 7 Year	14.2857%	
303.40	Misc Computer Software - 10 Year	10.0000%	
303.40	Misc Computer Software - 15 Year	6.6667%	
	STEAM PRODUCTION PLANT		
Cameo Common	310.2 Land Rights	0.0000%	
Cherokee Unit 2 SC	314 Turbogenerator Units	5.5878%	
Cherokee Unit 2 SC	315 Accessory Electric Equipment	4.9323%	
Cherokee Unit 4	311 Structures and Improvements	4.9152%	
Cherokee Unit 4	312 Boiler Plant Equipment	5.4682%	
Cherokee Unit 4	312 Boiler Plant Equipment AQIR	6.1689%	
Cherokee Unit 4	314 Turbogenerator Units	5.5651%	
Cherokee Unit 4 Cherokee Unit 4	315 Accessory Electric Equipment	4.6053%	
Cherokee Unit 4	315.2 Computers and Peripherals	11.1111%	
	316 Miscellaneous Power Plant Equipment	8.3495%	
Cherokee Common	310.2 Land Rights	4.4992%	
Cherokee Common	310.3 Water Rights	5.7036%	
Cherokee Common	311 Structures and Improvements	7.5486%	
Cherokee Common	312 Boiler Plant Equipment	8.3481%	
Cherokee Common	312 Boiler Plant Equipment AQIR	6.3591%	

Cherokee Common	214 Turbaganaratar Unita	E E8000/
Cherokee Common	314 Turbogenerator Units	5.5800%
Cherokee Common	315 Accessory Electric Equipment 315.2 Computers and Peripherals	5.2505% 11.1111%
Cherokee Common		6.4923%
Cherokee Common	316 Miscellaneous Power Plant Equipment	0.4923%
Coal Cars	312 Boiler Plant Equipment	4.5597%
Comanche Unit 1	311 Structures and Improvements	3.2460%
Comanche Unit 1	312 Boiler Plant Equipment	4.1647%
Comanche Unit 1	314 Turbogenerator Units	3.9115%
Comanche Unit 1	315 Accessory Electric Equipment	3.6630%
Comanche Unit 1	315.2 Computers and Peripherals	11.1111%
Comanche Unit 1	316 Miscellaneous Power Plant Equipment	5.5684%
Comanche Unit 2	311 Structures and Improvements	3.1168%
Comanche Unit 2	312 Boiler Plant Equipment	3.9115%
Comanche Unit 2	314 Turbogenerator Units	4.1580%
Comanche Unit 2	315 Accessory Electric Equipment	3.9130%
Comanche Unit 2	315.2 Computers and Peripherals	11.1111%
Comanche Unit 2	316 Miscellaneous Power Plant Equipment	4.0784%
	Sto Miscelaneous Fower Flanc Equipment	4.070470
Comanche Unit 3	310.2 Land Rights	1.6336%
Comanche Unit 3	311 Structures and Improvements	1.9656%
Comanche Unit 3	312 Boiler Plant Equipment	2.4394%
Comanche Unit 3	314 Turbogenerator Units	2.1352%
Comanche Unit 3	315 Accessory Electric Equipment	1.9390%
Comanche Unit 3	315.2 Computers and Peripherals	11.1111%
Comanche Unit 3	316 Miscellaneous Power Plant Equipment	4.0784%
Comanche Common Retire		
w/ Unit 1&2	311 Structures and Improvements	5.3599%
Comanche Common Retire w/ Unit 1&2	312 Boiler Plant Equipment	7.3865%
Comanche Common Retire w/ Unit 1&2	314 Turbogenerator Units	7.1471%
Comanche Common Retire w/ Unit 1&2	315 Accessory Electric Equipment	9.1479%
Comanche Common Retire	2 11	
w/ Unit 1&2 Comanche Common Retire	315.2 Computers and Peripherals	11.1111%
w/ Unit 1&2	316 Miscellaneous Power Plant Equipment	12.0629%
Comanche Common Retire		0.00000/
w/ Unit 3 Comanche Common Retire	311 Structures and Improvements	3.3339%
w/ Unit 3 Comanche Common Retire	312 Boiler Plant Equipment	3.8530%
w/ Unit 3 Comanche Common Retire	314 Turbogenerator Units	3.5119%
w/ Unit 3 Comanche Common Retire	315 Accessory Electric Equipment	3.3698%
w/ Unit 3	315.2 Computers and Peripherals	11.1111%
Comanche Common Retire w/ Unit 3	316 Miscellaneous Power Plant Equipment	4.5634%

Att O-PSCo Formula Rate, Table 25, WP_H-1- Deprec and Amort Rates Version 0.7.0 Proposed Effective Date: 1-1-2023 Page 3 of 10

Craig Unit 1	311 Structures and Improvements	4.6361%
Craig Unit 1	312 Boiler Plant Equipment	4.5596%
Craig Unit 1	314 Turbogenerator Units	9.8769%
Craig Unit 1	315 Accessory Electric Equipment	5.1425%
Craig Unit 1	315.2 Computers and Peripherals	11.1111%
Craig Unit 1	316 Miscellaneous Power Plant Equipment	3.8776%
-		
Craig Unit 2	311 Structures and Improvements	2.3969%
Craig Unit 2	312 Boiler Plant Equipment	4.1690%
Craig Unit 2	314 Turbogenerator Units	3.4852%
Craig Unit 2	315 Accessory Electric Equipment	2.5064%
Craig Unit 2	315.2 Computers and Peripherals	11.1111%
Craig Unit 2	316 Miscellaneous Power Plant Equipment	3.1843%
-		
Craig Common	311 Structures and Improvements	3.0374%
Craig Common	312 Boiler Plant Equipment	3.8261%
Craig Common	314 Turbogenerator Units	3.6220%
Craig Common	315 Accessory Electric Equipment	3.1351%
Craig Common	315.2 Computers and Peripherals	11.1111%
Craig Common	316 Miscellaneous Power Plant Equipment	4.4914%
Hayden Unit 1	311 Structures and Improvements	2.7765%
Hayden Unit 1	312 Boiler Plant Equipment	6.1700%
Hayden Unit 1	314 Turbogenerator Units	4.6638%
Hayden Unit 1	315 Accessory Electric Equipment	3.4811%
Hayden Unit 1	315.2 Computers and Peripherals	11.1111%
Hayden Unit 1	316 Miscellaneous Power Plant Equipment	5.0777%
Hayden Unit 2	311 Structures and Improvements	3.6573%
Hayden Unit 2	312 Boiler Plant Equipment	4.1914%
Hayden Unit 2	314 Turbogenerator Units	3.4567%
Hayden Unit 2	315 Accessory Electric Equipment	2.8917%
Hayden Unit 2	315.2 Computers and Peripherals	11.1111%
Hayden Unit 2	316 Miscellaneous Power Plant Equipment	5.2228%
Hayden Common	311 Structures and Improvements	5.8966%
Hayden Common	312 Boiler Plant Equipment	4.8586%
Hayden Common	314 Turbogenerator Units	5.2379%
Hayden Common	315 Accessory Electric Equipment	5.2611%
Hayden Common	315.2 Computers and Peripherals	11.1111%
Hayden Common	316 Miscellaneous Power Plant Equipment	6.4756%
Pawnee Unit 1	311 Structures and Improvements	2.2067%
Pawnee Unit 1	312 Boiler Plant Equipment	3.7674%
Pawnee Unit 1	314 Turbogenerator Units	3.1836%
Pawnee Unit 1	315 Accessory Electric Equipment	2.4134%
Pawnee Unit 1	315.2 Computers and Peripherals	11.1111%

Pawnee Unit 1	316 Miscellaneous Power Plant Equipment	2.9385%
Pawnee Common Pawnee Common Pawnee Common Pawnee Common Pawnee Common	 311 Structures and Improvements 312 Boiler Plant Equipment 314 Turbogenerator Units 315 Accessory Electric Equipment 315.2 Computers and Peripherals 	9.0795% 8.1408% 7.4947% 2.9011% 11.1111%
Pawnee Common	316 Miscellaneous Power Plant Equipment	8.2847%
Zuni Common	310.3 Water Rights	0.0000%
	HYDRAULIC PRODUCTION PLANT	
Ames	331 Structures and Improvements	5.1169%
Ames	332 Reservoirs, Dams and Waterways	4.7359%
Ames	333 Waterwheels, Turbines and Generators	5.8801%
Ames	334 Accessory Electric Equipment	5.1027%
Ames	334.2 Computers and Peripherals	11.1111%
A		

Ames	331 Structures and Improvements	5.1169%
Ames	332 Reservoirs, Dams and Waterways	4.7359%
Ames	333 Waterwheels, Turbines and Generators	5.8801%
Ames	334 Accessory Electric Equipment	5.1027%
Ames	334.2 Computers and Peripherals	11.1111%
Ames	335 Misc. Power Plant Equipment	4.7125%
Ames	335.2 Recreational Facilities	4.6540%
Ames	336 Roads, Railroads and Bridges	4.6657%
Cabin Creek	331 Structures and Improvements	4.8042%
Cabin Creek	332 Reservoirs, Dams and Waterways	5.4031%
Cabin Creek	333 Waterwheels, Turbines and Generators	5.1479%
Cabin Creek	334 Accessory Electric Equipment	5.6077%
Cabin Creek	334.2 Computers and Peripherals	11.1111%
Cabin Creek	335 Misc. Power Plant Equipment	4.8523%
Cabin Creek	335.2 Recreational Facilities	4.5137%
Cabin Creek	336 Roads, Railroads and Bridges	5.3539%
Georgetown	331 Structures and Improvements	5.7437%
Georgetown	332 Reservoirs, Dams and Waterways	7.0424%
Georgetown	333 Waterwheels, Turbines and Generators	8.1383%
Georgetown	334 Accessory Electric Equipment	6.5693%
Georgetown	334.2 Computers and Peripherals	11.1111%
Georgetown	335 Misc. Power Plant Equipment	5.7898%
Georgetown	335.2 Recreational Facilities	5.9691%
Georgetown	336 Roads, Railroads and Bridges	7.0295%
Salida	331 Structures and Improvements	36.4118%
Salida	332 Reservoirs, Dams and Waterways	38.6387%
Salida	333 Waterwheels, Turbines and Generators	36.7841%
Salida	334 Accessory Electric Equipment	36.6599%
Salida	334.2 Computers and Peripherals	11.1111%
Salida	335 Misc. Power Plant Equipment	32.4667%
Salida	335.2 Recreational Facilities	34.6890%

Att O-PSCo Formula Rate, Table 25, WP_H-1- Deprec and Amort Rates Version 0.7.0 Proposed Effective Date: 1-1-2023 Page 5 of 10

Salida	336 Roads, Railroads and Bridges	36.0175%
Shoshone	331 Structures and Improvements	2.5232%
Shoshone	332 Reservoirs, Dams and Waterways	2.9011%
Shoshone	333 Waterwheels, Turbines and Generators	2.9300%
Shoshone	334 Accessory Electric Equipment	3.0493%
Shoshone	334.2 Computers and Peripherals	11.1111%
Shoshone	335 Misc. Power Plant Equipment	2.5296%
Shoshone	335.2 Recreational Facilities	2.8558%
Shoshone	336 Roads, Railroads and Bridges	3.7741%
Tacoma	331 Structures and Improvements	3.8377%
Tacoma	332 Reservoirs, Dams and Waterways	4.3681%
Tacoma	333 Waterwheels, Turbines and Generators	4.2053%
Tacoma	334 Accessory Electric Equipment	4.6708%
Tacoma	334.2 Computers and Peripherals	11.1111%
Tacoma	335 Misc. Power Plant Equipment	4.1986%
Tacoma	335.2 Recreational Facilities	4.1124%
Tacoma	336 Roads, Railroads and Bridges	4.3052%

OTHER PRODUCTION PLANT

Alamosa	341 Structures and Improvements	5.3990%
Alamosa	342 Fuel Holders, Producers, and Accessories	2.4185%
Alamosa	343 Prime Movers	4.1047%
Alamosa	344 Generators	3.3262%
Alamosa	345 Accessory Electric Equipment	8.2887%
Alamosa	345.2 Computers and Peripherals	16.6667%
Alamosa	346 Miscellaneous Power Plant Equipment	9.6714%
Blue Spruce	341 Structures and Improvements	2.9417%
Blue Spruce	342 Fuel Holders, Producers, and Accessories	2.9417%
Blue Spruce	343 Prime Movers	2.9417%
Blue Spruce	344 Generators	2.9407%
Blue Spruce	345 Accessory Electric Equipment	3.1596%
Blue Spruce	345.2 Computers and Peripherals	16.6667%
Blue Spruce	346 Miscellaneous Power Plant Equipment	2.9417%
Cherokee 5-7	341 Structures and Improvements	2.7351%
Cherokee 5-7	342 Fuel Holders, Producers, and Accessories	2.6342%
Cherokee 5-7	343 Prime Movers	2.9972%
Cherokee 5-7	344 Generators	2.9351%
Cherokee 5-7	345 Accessory Electric Equipment	2.7593%
Cherokee 5-7	345.2 Computers and Peripherals	16.6667%
Cherokee 5-7	346 Miscellaneous Power Plant Equipment	3.6845%

Cheyenne Ridge Wind	340 Land Rights	4.0000%
Cheyenne Ridge Wind	341 Structures and Improvements	4.1134%
Cheyenne Ridge Wind	342 Fuel Holders, Producers, and Accessories	4.1134%
Cheyenne Ridge Wind	343 Prime Movers	N/A
Cheyenne Ridge Wind	344 Generators	4.1134%
Cheyenne Ridge Wind	345 Accessory Electric Equipment	4.1134%
Cheyenne Ridge Wind	345.2 Computers and Peripherals	N/A
Cheyenne Ridge Wind	346 Miscellaneous Power Plant Equipment	4.1134%
Fruita		
Fruita	340 Land Rights	1.8455%
Fruita	341 Structures and Improvements	3.0086%
Fruita	342 Fuel Holders, Producers, and Accessories	5.2835%
	343 Prime Movers	4.2273%
Fruita	344 Generators	3.5338%
Fruita	345 Accessory Electric Equipment	6.4101%
Fruita	345.2 Computers and Peripherals	16.6667%
Fruita	346 Miscellaneous Power Plant Equipment	9.5135%
Ft Saint Vrain Unit 1	341 Structures and Improvements	2.0582%
Ft Saint Vrain Unit 1	342 Fuel Holders, Producers, and Accessories	2.5676%
Ft Saint Vrain Unit 1	343 Prime Movers	4.7654%
Ft Saint Vrain Unit 1	344 Generators	2.7455%
Ft Saint Vrain Unit 1	345 Accessory Electric Equipment	2.8614%
Ft Saint Vrain Unit 1	345.2 Computers and Peripherals	16.6667%
Ft Saint Vrain Unit 1	346 Miscellaneous Power Plant Equipment	3.5418%
Ft Saint Vrain Unit 2	341 Structures and Improvements	4.3423%
Ft Saint Vrain Unit 2	342 Fuel Holders, Producers, and Accessories	3.8359%
Ft Saint Vrain Unit 2	343 Prime Movers	4.2567%
Ft Saint Vrain Unit 2	344 Generators	3.0897%
Ft Saint Vrain Unit 2	345 Accessory Electric Equipment	3.9665%
Ft Saint Vrain Unit 2	345.2 Computers and Peripherals	16.6667%
Ft Saint Vrain Unit 2	346 Miscellaneous Power Plant Equipment	4.6244%
Ft Saint Vrain Unit 3	341 Structures and Improvements	4.4977%
Ft Saint Vrain Unit 3	342 Fuel Holders, Producers, and Accessories	4.1631%
Ft Saint Vrain Unit 3	343 Prime Movers	4.2551%
Ft Saint Vrain Unit 3	344 Generators	4.5580%
Ft Saint Vrain Unit 3	345 Accessory Electric Equipment	3.9189%
Ft Saint Vrain Unit 3	345.2 Computers and Peripherals	16.6667%
Ft Saint Vrain Unit 3	346 Miscellaneous Power Plant Equipment	5.1528%
Ft Saint Vrain Unit 4	341 Structures and Improvements	2.1351%
Ft Saint Vrain Unit 4	342 Fuel Holders, Producers, and Accessories	2.6789%
Ft Saint Vrain Unit 4	343 Prime Movers	4.7941%
Ft Saint Vrain Unit 4	344 Generators	3.5192%
Ft Saint Vrain Unit 4	345 Accessory Electric Equipment	2.9161%
Ft Saint Vrain Unit 4	345.2 Computers and Peripherals	16.6667%
		10.0007 /0

Att O-PSCo Formula Rate, Table 25, WP_H-1- Deprec and Amort Rates Version 0.7.0 Proposed Effective Date: 1-1-2023 Page 7 of 10

Ft Saint Vrain Unit 4	346 Miscellaneous Power Plant Equipment	3.6558%
Ft Saint Vrain Unit 5	341 Structures and Improvements	2.6993%
Ft Saint Vrain Unit 5	342 Fuel Holders, Producers, and Accessories	2.6045%
Ft Saint Vrain Unit 5	343 Prime Movers	3.4456%
Ft Saint Vrain Unit 5	344 Generators	2.8741%
Ft Saint Vrain Unit 5	345 Accessory Electric Equipment	2.7164%
Ft Saint Vrain Unit 5	345.2 Computers and Peripherals	16.6667%
Ft Saint Vrain Unit 5	346 Miscellaneous Power Plant Equipment	3.6472%
Ft Saint Vrain Unit 6	341 Structures and Improvements	2.6988%
Ft Saint Vrain Unit 6	342 Fuel Holders, Producers, and Accessories	2.6045%
Ft Saint Vrain Unit 6	343 Prime Movers	3.4423%
Ft Saint Vrain Unit 6	344 Generators	2.8980%
Ft Saint Vrain Unit 6	345 Accessory Electric Equipment	2.7225%
Ft Saint Vrain Unit 6	345.2 Computers and Peripherals	16.6667%
Ft Saint Vrain Unit 6	346 Miscellaneous Power Plant Equipment	3.6331%
Ft Saint Vrain Common	341 Structures and Improvements	2.9844%
Ft Saint Vrain Common	342 Fuel Holders, Producers, and Accessories	2.7819%
Ft Saint Vrain Common	343 Prime Movers	3.6014%
Ft Saint Vrain Common	344 Generators	2.7819%
Ft Saint Vrain Common	345 Accessory Electric Equipment	3.0718%
Ft Saint Vrain Common	345.2 Computers and Peripherals	16.6667%
Ft Saint Vrain Common	346 Miscellaneous Power Plant Equipment	4.4861%
Ft. Lupton CT	341 Structures and Improvements	3.9413%
Ft. Lupton CT	342 Fuel Holders, Producers, and Accessories	4.1926%
Ft. Lupton CT	343 Prime Movers	4.9390%
Ft. Lupton CT	344 Generators	4.7811%
Ft. Lupton CT	345 Accessory Electric Equipment	8.4510%
Ft. Lupton CT	345.2 Computers and Peripherals	16.6667%
Ft. Lupton CT	346 Miscellaneous Power Plant Equipment	12.2626%
Manchief	341 Structures and Improvements	6.1278%
Manchief	342 Fuel Holders, Producers, and Accessories	6.0644%
Manchief	344 Generators	6.1624%
Manchief	345 Accessory Electric Equipment	6.1534%
Manchief	346 Miscellaneous Power Plant Equipment	6.1889%
		0.100070
Rocky Mountain	341 Structures and Improvements	3.2318%
Rocky Mountain	342 Fuel Holders, Producers, and Accessories	3.1568%
Rocky Mountain	343 Prime Movers	3.6507%
Rocky Mountain	344 Generators	3.0847%
Rocky Mountain	345 Accessory Electric Equipment	3.0294%
Rocky Mountain	345.2 Computers and Peripherals	16.6667%
Rocky Mountain	346 Miscellaneous Power Plant Equipment	4.1346%

Rush Creek Wind	340 Land Rights	4.0000%
Rush Creek Wind	341 Structures and Improvements	4.1393%
Rush Creek Wind	342 Fuel Holders, Producers, and Accessories	4.1393%
Rush Creek Wind	343 Prime Movers	N/A
Rush Creek Wind	344 Generators	4.1392%
Rush Creek Wind	345 Accessory Electric Equipment	4.3800%
Rush Creek Wind	345.2 Computers and Peripherals	N/A
Rush Creek Wind	346 Miscellaneous Power Plant Equipment	4.1393%
Valmont 6	341 Structures and Improvements	5.0780%
Valmont 6	342 Fuel Holders, Producers, and Accessories	3.3172%
Valmont 6	343 Prime Movers	5.0792%
Valmont 6	344 Generators	5.1139%
Valmont 6	345 Accessory Electric Equipment	5.9443%
Valmont 6	345.2 Computers and Peripherals	16.6667%
Valmont 6	346 Miscellaneous Power Plant Equipment	3.8378%
Valmont 7 & 8	341 Structures and Improvements	6.0880%
Valmont 7 & 8	342 Fuel Holders, Producers, and Accessories	5.9930%
Valmont 7 & 8	343 Prime Movers	6.1165%
Valmont 7 & 8	344 Generators	6.2650%
Valmont 7 & 8	345 Accessory Electric Equipment	6.0152%
Valmont 7 & 8	345.2 Computers and Peripherals	16.6667%
Valmont 7 & 8	346 Miscellaneous Power Plant Equipment	6.3659%

Wind to Hydrogen

344 Generators

5.2320%

TRANSMISSION PLANT

350.2	Land Rights	1.0166%
352	Structures and Improvements	1.8577%
353	Station Equipment	2.1037%
354	Towers and Fixtures	1.5685%
355	Poles and Fixtures	2.6069%
356	Overhead Conductors and Devices	1.7584%
357	Underground Conduit	1.6450%
358	Underground Conductors and Devices	2.1597%
359	Roads and Trails	1.1385%

DISTRIBUTION PLANT

360.2	Land Rights	1.0697%
361	Structures and Improvements	1.7687%
362	Station Equipment	2.1352%
363	Energy Storage Equipment	10.0000%
364	Poles, Towers and Fixtures	2.7999%

(1)

365	Overhead Conductors and Devices	2.6729%
366	Underground Conduit	1.7757%
367	Underground Conductors and Devices	2.1490%
368	Line Transformers	2.2346%
369	Services	2.4253%
369.1	Services-Overhead	2.4828%
369.2	Services-Underground	2.4779%
370	Meters	4.1220%
370.02	Meters – AGIS – AMI Equipment	4.9953%
370.2	Automated Meter Reading Equipment	9.8436%
371	Installation on Customer Premises	4.7217%
371.4	Installation on Customer Premises - EV	10.0000%
373	Street Lighting and Signal Systems	4.4402%

ELECTRIC GENERAL PLANT

389.2	Land Rights	1.6667%
390	Structures and Improvements	2.5043%
391	Office Furniture and Equipment	5.0000%
391.2	Computer Hardware	16.6667%
392.1	Transportation Equipment-Autos	12.8571%
392.2	Transportation Equipment-Light Trucks	12.8571%
392.3	Transportation Equipment-Trailers	5.3333%
392.4	Transportation Equipment-Heavy Trucks	9.0000%
393	Stores Equipment	3.3333%
394	Tools, Shop and Garage Equipment	6.6667%
395	Laboratory Equipment	10.0000%
396	Power Operated Equipment	7.0000%
397	Communication Equipment	6.6667%
398	Miscellaneous Equipment	5.0000%

COMMON INTANGIBLE PLANT

301	Organization Costs		
302	Franchises and Consents		
303	Misc Computer Software-3 Year	33.3333%	
303.04	Misc Computer Software-7 Year	14.2857%	
303.04	Misc Computer Software-10 Year	10.0000%	
303.04	Misc Computer Software-15 Year	6.6667%	

COMMON GENERAL PLANT

389.2	Land Rights					1.6667%	
390	Structures and Improvements					2.4677%	
390.07	Structures	and	Improvements	-	Leasehold		(2)

	Improvements		
390.85	Structures and Improvements - 1800 Larimer		(3)
391	Office Furniture and Equipment	5.0000%	
391.04	Computer Hardware	16.6667%	
391.05	Computer Hardware - 3 Year Life	N/A	
392.1	Transportation Equipment - Automobiles	12.8571%	
392.2	Transportation Equipment - Light Trucks	12.8571%	
392.3	Transportation Equipment - Trailers	5.3333%	
392.4	Transportation Equipment - Heavy Trucks	9.0000%	
393	Stores Equipment	3.3333%	
394	Tools and Shop Equipment	6.6667%	
395	Laboratory Equipment	10.0000%	
396	Power Operated Equipment	7.0000%	
397	Communication Equipment	6.6667%	
398	Miscellaneous Equipment	5.0000%	

Notes: <u>The Depreciation Rates</u> were accepted in Docket <u>No. ER22-1519 and will not</u> change absent a section <u>205 or 206 FPA filing.</u>

(1)

(2)

(3)

Electric Intangible Franchises and Leasehold Improvements are amortized over the life of the Agreement. Amortized over the terms of the franchise agreements or license. No Electric General Land Rights at December 31, 2010. To the extent PSCo acquires land rights, PSCo will make a section 205 FPA filing for approval of the depreciation rates. Amortized over the lease term. Amortized to the end of the lease term 6/2025.

Att O-PSCo Formula Rate, Table 29, Schedule 3 Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 1 of 1

Public Service Company of Colorado
Transmission Formula Rate Settlement Template
Ancillary Services, Schedules No. 3 and 3A -
Regulation and Frequency Response Service

Line No	Plant/Type col. (a)	col. (b)	Contribution Ratio (1) col. (c)	Installed Cost (\$/kW) (2) col. (d)	Operation and Maintenance (\$/kW) (3) col. (e)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0 col. (f)	Cost of providing reactive supply services (\$/kW) (5) col. (g)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) × (c) col. (h)
1	Alamosa		0.1%	0.00	0.00	0.00	0.00	0.00
2	Blue Spruce		3.9%	0.00	0.00	0.00	0.00	0.00
<mark>3</mark>	Cabin Creek		2.6%	0.00	0.00	0.00	0.00	0.00
<mark>4</mark>	Cherokee		1.5%	0.00	0.00	0.00	0.00	0.00
<mark>5</mark>	Cherokee CC (5, 6, 7)		16.2%	0.00	0.00	0.00	0.00	0.00
<mark>6</mark>	Comanche		12.6%	0.00	0.00	0.00	0.00	0.00
<mark>7</mark>	Fort Lupton		0.1%	0.00	0.00	0.00	0.00	0.00
<mark>8</mark>	Fruita		0.0%	0.00	0.00	0.00	0.00	0.00
<mark>9</mark>	Fort Saint Vrain CC (1-4)		22.8%	0.00	0.00	0.00	0.00	0.00
<mark>10</mark>	Fort Saint Vrain CT (5-6)		1.3%	0.00	0.00	0.00	0.00	0.00
<mark>11</mark>	Hayden		4.2%	0.00	0.00	0.00	0.00	0.00
<mark>12</mark>	Pawnee		5.6%	0.00	0.00	0.00	0.00	0.00
12 13 14 <u>15</u> 16 17	Rocky Mountain Energy Center		19.6%	0.00	0.00	0.00	0.00	0.00
<mark>14</mark>	Valmont 6		0.0%	0.00	0.00	0.00	0.00	0.00
<mark>15</mark>	SWG Arapahoe		2.0%	0.00	0.00	0.00	0.00	0.00
<mark>16</mark>	SWG Fountain Valley		1.3%	0.00	0.00	0.00	0.00	0.00
17	Brush Cogeneration Partners (Brush 1&3) PP		0.1%	0.00	0.00	0.00	0.00	0.00
<mark>18</mark> 19	Brush Cogeneration Partners (Brush 4) PP		0.2%	0.00	0.00	0.00	0.00	0.00
<mark>19</mark>	Colorado Energy Management LLC (Manch) PP		2.1%	0.00	0.00	0.00	0.00	0.00
<mark>20</mark>	Plains End LLC_PP		2.9%	0.00	0.00	0.00	0.00	0.00
<mark>21</mark>	Spindle Hill PP		0.8%	0.00	0.00	0.00	0.00	0.00
22				0.00	0.00	0.00	0.00	0.00
23			100.00/					0.00
24			100.0%				Total Reg/LF cost (\$/kW)	0.00
25							losses Annual Cost (\$/MW)	0.00% 0.00
26		اممط		M/in al	Color		Annual Cost (\$/WW)	0.00
27	De suite d'Orace site (4)	<u>Load</u> 65.63	<u>Non-VER</u> 4.43	<u>Wind</u> 64.02	Solar 3.37			
28 29	Required Capacity (1)	6,868.00	4.43 6,547.00	3,157.30	3.37 306.95			
29 30	Divisor (1) Reserve obligation (Line 28/ Line 29)	0,868.00	0,547.00	2.03%	306.95			
30	Rate (\$/kW/Yr)	\$0.00	\$0.00	\$0.00	\$0.00			
32	Monthly (\$/kW/Mo)	\$0.000	\$0.000	\$0.000	\$0.000			
33	Weekly (\$/kW/Wk)	\$0.000	\$0.000	\$0.000	\$0.000			
34	Daily On Peak (\$/MW/Day)	\$0.000	\$0.000	\$0.000	\$0.000			
35	Daily Off Peak (\$/MW/Day)	\$0.000	\$0.000	\$0.000	\$0.000			
36	Hourly On Peak (\$/MW/bay)	\$0.000	\$0.000	\$0.000	\$0.000			
37	Hourly Off Peak (\$/MW/hr)	\$0.000	\$0.000	\$0.000	\$0.000			
38	Network Integrated Delivery(\$/kW/Mo)	\$0.000	\$0.000	\$0.000	\$0.000			
39	Ancillary Service Delivery(\$/kW/Mo)	\$0.000	\$0.000	\$0.000	\$0.000			
39	Anomary Service Denvery(\$/KW/MO)	\$0.000	ψ0.000	φ0.000	φ0.000			

Note:

(1) Fixed value that cannot change without a Section 205 or 206 filing.

(2) WP_Installed Cost, Column (g).

(3) WP_O&M Cost, Column (I).

(4) WP_FCR Line 21 minus Line 1.

(5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

Table 29 Schedule 3 and 3A

Att O-PSCo Formula Rate, Table 30, Schedule 5 Version <u>0.2.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 1 of 3

Public Service Company of Colorado Transmission Formula Rate Settlement Template Ancillary Services, Schedule No. 5 -Operating Reserve - Spinning Reserve Service

			Total dual use for VAR	Cost of plant /	Total dual use for VAR Production	Total Cost for Reg. and Freq. Response	Unity = Plants Selected	Prod. FCR	Annual Cost of Gen. PInt To	Gen. Max
Line		Total	Production	Total Cost	per Plant	Serv	for Op Res Spinning	with O&M	provide Svc.	Name Plate
No.	Plant	Cost (1)	(2)	(a) / Ln 19	(bxc)	(a)-(d)	Reserve (3)	(4)	(e)X(f)*(g)	(kW) (1)
		col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)	col. (i)
1	0	\$-	\$-	0.00000	\$-	\$-		0	\$ -	0
2	<mark>0</mark>	-	-	0.00000	-	-		0	-	0
3	0	-	-	0.00000	-	-		0	-	0
4	0	-	-	0.00000	-	-		0	-	0
5	<mark>0</mark>	-	-	0.00000	-	-		0	-	0
6	O	-	-	0.00000	-	-		0	-	0
7	O	-	-	0.00000	-	-		0	-	0
8	0	-	-	0.00000	-	-		0	-	0

Table 30

Schedule 5

9	0 -	-	0.00000	-	-		0	-	0
10	0 -	-	0.00000	-	-		0	-	0
11	0 -	-	0.00000	-	-		0	-	0
12	0 -	-	0.00000	-	-		0	-	0
13	0 -	-	0.00000	-	-		0	-	0
14	0 -	-	0.00000	-	-		0	-	0
15	0 -	-	0.00000	-	-		0	-	0
16	0 -	-	0.00000	-	-		0	-	0
17	0 -	-	0.00000	-	-		0	-	0
18	0 -	-	0.00000	-	-		0	-	0
19	<u>\$</u> -		<u>0.00000</u>	\$	<u> </u>			<u>\$</u> -	<u>0</u>
20	Note: (1) WP_Cost per Un	it							per kW year
21	(2) Schedule 2 Line (3) 1 = Yes; 0 = No	8			Average Genera	ation Unit Cost to	Provide Service	\$0.00	(Col. (h) ln 19 /

Att O-PSCo Formula Rate, Table 30, Schedule 5 Version <u>0.2.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 3 of 3

22	(4) WP_FCR Line 21	Monthly Point-to-Point Delivery \$	0.000	per kW month (Line 21 / 12)
23		Weekly Point-to-Point Delivery \$	0.000	per kW week (Line 21 / 52)
24 25			0.000 0.000	per kW day (Line 23 / 6) per kW - day (Line 23 / 7)
				per MWh ((Line
26		Hourly Point-to-Point Delivery On-Peak \$	0.000	24 / 16) X 1000) per MWh ((Line
27		Hourly Point-to-Point Delivery Off-Peak \$	0.000	25 / 24) X 1000)
28		Network Integration Delivery \$	60.000	per kW month (Line 22)

Att O-PSCo Formula Rate, Table 31, Schedule 6 Version <u>0.2.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 1 of 3

Public Service Company of Colorado

Transmission Formula Rate Settlement Template

Ancillary Services, Schedule No. 6 -

Operating Reserve - Supplemental Reserve Service

Line No.	Plant		Total Cost (1)	Total dual use for VAR Production (2)	Cost of plant / Total Cost (a) / Ln 19	Total dual use for VAR Production per Plant (bxc)	Total Cost for Oper. Reserve Supplemental (a)-(d)	Unity = Plants Selected Oper. Reserve Spinning Serv. (3)	Prod. FCR with O&M (4)	Annual Cost of Selected Plant to Provide Service (e) * (f) * (g)	Gen. Max Name Plate (kW)
			col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)	col. (i)
1		<mark>0</mark>	\$	\$	0.00000	\$	\$-		0.0000	\$	0
2		0	-	-	0.00000	-	-		0.0000	-	0
3		0	-	-	0.00000	-	-		0.0000	-	0
4		0	-	-	0.00000	-	-		0.0000	-	0
5		0	-	-	0.00000	-	-		0.0000	-	0
6		<mark>0</mark>	-	-	0.00000	-	-		0.0000	-	0
7		0	-	-	0.00000	-	-		0.0000	-	0
8		0	-	-	0.00000	-	-		0.0000	-	0

Table 31 Schedule 6

Att O-PSCo Formula Rate, Table 31, Schedule 6 Version 0.2.0 Proposed Effective Date: <u>1-1-2023</u> Page 2 of 3

9	0 -	-	0.00000	-	-		0.0000	-		0
10	0 -	-	0.00000	-	-		0.0000	-		0
11	0 -	-	0.00000	-	-		0.0000	-		0
12	0 -	-	0.00000	-	-		0.0000	-		0
13	0 -	-	0.00000	-	-		0.0000	-		0
14	0 -	-	0.00000	-	-		0.0000	-		0
15	0 -	-	0.00000	-	-		0.0000	-		0
16	0 -	-	0.00000	-	-		0.0000	-		0
17	0 -	-	0.00000	-	-		0.0000	-		0
18	0 -	-	0.00000	-	-		0.0000	-		0
19	_\$	<u>-</u>	0.000000	<u>\$</u> -	<u>\$ </u>			_\$	<u> </u>	<u>0</u>
20	<u>Notes:</u> (1) WP_Cost per Unit									per kW year
21	(2) Schedule 2 Line 8				Average Gene	eration Unit Cost to	Provide Service	\$	0.000	(Col. (h) ln 19 / Col. (i) Ln 19)

(3) 1 = Yes; 0 = No

Att O-PSCo Formula Rate, Table 31, Schedule 6 Version <u>0.2.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 3 of 3

22	(4) WP_FCR Line 21 Monthly Point-to-Point Delive	ery \$0.000	per kW month (Line 21 / 12)
23	Weekly Point-to-Point Delive	ery \$0.000	per kW week (Line 21 / 52)
24	Daily Point-to-Point Delivery On-Pe	ak \$0.000	per kW day (Line 23 / 6) per kW - day
25	Daily Point-to-Point Delivery Off-Pe	ak \$0.000	(Line 23 / 7)
			per MWh ((Line 24 / 16)
26	Hourly Point-to-Point Delivery On-Pe	ak \$0.000	X 1000) per MWh
27	Hourly Point-to-Point Delivery Off-Pe	ak \$0.000	((Line 25 / 24) X 1000)
28	Network Integration Delive	ery \$0.000	per kW month (Line 22)

32

Public Service Company of Colorado	Table 32
Transmission Formula Rate Settlement Template	WP_FCR
Fixed Charge Rate Worksheet ("FCR")	
12 Months Ended December 31, 2010	

Line No.			Product ion	Reference
1 2	(1) O&M		0.0000 0	Line 58
2 3 4	(2) Other Taxes		0.0000 0	Line 71
5	(3) A&G		0.0000 0	Line 85
6 7	(4) Return (1)		0.0000 0	Line 134
8 9	(5) Depreciation (1)		0.0000 0	Line 149
10 11	(6) Composite Income Tax		0.0000 0	Line 153
12 13	(7) General & Intangible Plant		0.0000 0	Line 174
14 15	(8) Cash Working Capital		0.0000 0	Line 180
16 17	(9) ADIT Adjustment		0.0000 0	Line 203
18 19	(10) Materials & Supplies		0.0000 0	Line 216
20 21	(11)PSCo ARAM and (Excess)/Def	icient ADIT		Line 238
22 23 24	FIXED CHARGE RATE		0.00000	
25 26	Note 1: Return on Equity and the D	epreciation rates cannot change with	out a Section 205 or 206 filing.	
27 28	(1) O&M Expense:		e (2)	\$ Amount (2)
29 30		A. Total Power Production Expenses	Pg 321, Ln 80b	
30 31		D. Durshand, Davies, Evenes	D-	

B. Purchased Power Expenses

(Acct. 555)

Pg 321.76b

33					
34					
35			C. Energy Related O&M		
36			Account 501	Pg 320, Ln 5b	
				Pg 320,	
37			Account 503	Ln 7b Pg 320,	
38			Account 504	Ln 8b	
20			A	Pg 320,	
39			Account 509	Ln 12b Pg 320,	
40			Account 510	Ln 15b	
41			Account 512	Pg 320, Ln 17b	
				Pg 320,	
42			Account 513	Ln 18b Pg 320,	
43			Account 518	Ln 25b	
44			Account 528	Pg 320, Ln 35b	
44			Account 520	Pg 320,	
45			Account 530	Ln 37b	
46			Account 531	Pg 320, Ln 38b	
				Pg 320,	
47			Account 544	Ln 56b Pg 321,	
48			Account 547	Ln 63b	
49			Total C	Sum Line 34 - Line 46	-
50					
51			D. Total Production Plant Investment		
				Pg 205,	
52			Total Production Plant	Ln 46g Pg 205, -	
53			Less: Production ARO	Ln 15g	
54			Plus Generator Step Ups	Schedule 2 Line 7	0
54 55			Flus Generator Step Ops		0
56			Total D	Sum Line 50 - Line 52	0
57					
58			Production O&M FCR	(A-B-C)/D =	0.00000
59				—	0.00000
60	(2)	OTHER TAXES EXPENSE			
-					
61					
			A. Other Taxes (Electric Only)	Pg 115, Ln 14a	
61 62 63			A. Other Taxes (Electric Only)	Pg 115, Ln 14g	
62			A. Other Taxes (Electric Only) B. Total Electric Plant in Service	Ln 14g	
62 63 64			B. Total Electric Plant in Service	Ln 14g Pg 207,	
62 63				Ln 14g Pg 207, Ln 100g	
62 63 64			B. Total Electric Plant in Service Electric Plant in Service	Ln 14g Pg 207, Ln 100g Pg 207,Ln 15, Ln 34 Ln 44, Ln	
62 63 64 65 66			 B. Total Electric Plant in Service Electric Plant in Service Less ARO Plus Common Electric Plant in 	Ln 14g Pg 207, Ln 100g Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98	
62 63 64 65			B. Total Electric Plant in Service Electric Plant in Service Less ARO	Ln 14g Pg 207, Ln 100g Pg 207,Ln 15, Ln 34 Ln 44, Ln	
I

Att O-PSCo Formula Rate, Table 32, WP_FCR- Fixed Charge Rate Wksht ("FCR") Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 3 of 7

				,Col. (d)	
69			Total Electric Plant in Service	Sum Line 63 - Line 66	0
70 71			Other Taxes FCR	A/B	0.00000
72 73 74	(3)	A&G EXPENSE			
75 76			A. Production Wages Expense	Pg 354, Ln 20b	
77 78			B. A&G Wages Expense	Pg 323, Ln 181b	
79 80			C. Total Wages Expense	Pg 354, Ln 28b	
81 82			D. Total A&G related O&M	Pg 323, Ln 197b	
83 84			E. Total Production Plant Investment	Line 54	0
85			A&G Expense FCR	(A/(C- B))*D/E	0.00000
86 87	(4)	RATE OF RETURN WORKS	SHEET	Referenc e (2)	\$ Amount (2)
88	(+)			<u> </u>	φ Amount (2)
89 90 91			A. Common Equity Calculation		
92 93			Proprietary Capital	Pg 112 Ln 16c	
94 95			Less: Preferred Stock Issued	Pg 112 Ln 3c	
96					
07			Less: Account No. 216.1	Pg 112 Ln 12 <u>c</u>	
97 98			Less: Account No. 216.1 Less: Accum other comprehensive Income		
98 99 100			Less: Accum other	12 <u>c</u> Pg 112 Ln	0
98 99 100 101 102			Less: Accum other comprehensive Income	12 <u>c</u> Pg 112 Ln 15c	0
98 99 100 101 102 103			Less: Accum other comprehensive Income Common Equity = B. Rate of Return Calculation	12 <u>c</u> Pg 112 Ln 15c Line 91 - 93 - 95 - 97 pg.112, sum of 18c thru	0
98 99 100 101 102			Less: Accum other comprehensive Income Common Equity =	12 <u>c</u> Pg 112 Ln 15c Line 91 - 93 - 95 - 97 pg.112, sum of 18c thru 21c	0
98 99 100 101 102 103			Less: Accum other comprehensive Income Common Equity = B. Rate of Return Calculation	12 <u>c</u> Pg 112 Ln 15c Line 91 - 93 - 95 - 97 pg.112, sum of 18c thru	0

109							
110			Total Capital =		Line 103 + 105	5 + 107	0
111							
112			C. Cost of Debt				
113			Interest on Long Term Debt		Pg 117 Ln 62c		
110			Interest on Debt to		020		
			Assoc. Companies (LTD		Pg 117 Ln		
114			portion only)		67c		
115			Amortization of Debt Discount and Expense		Pg 117 Ln 63c		
			Amortization of Loss on		Pg 117 Ln		
116			Reacquired Debt		64c		
117			Less: Amort of Premium on Debt		Pg 117 Ln 65c		
			Less: Amort of Gain		Pg 117 Ln		
118			on Reacquired Debt		66c		
119			Total Interest Expense				0
120							
121			Average Cost of Debt (Line 1 / Line 103)	18			0.00%
122			/ Elite 103)				0.0070
123			D. Cost of Preferred Stock				
.20			Preferred Stock		Pg 118 Ln		
124			Dividends		29c		
125			Augusta Cost of Drafa	ام م م			
126			Average Cost of Prefer Stock (Line 123 / Line 105)	rea			
127							
128					CAPITAL	STRUCTURE	
128 129					CAPITAL	STRUCTURE	Weighted Cost
			Amo	<u>unt</u>	CAPITAL %	STRUCTURE %	Weighted Cost Of Capital %
129			Amo Long Term Debt	<u>unt</u> \$0			-
129 130			Long Term Debt		%	%	Of Capital %
129 130 131			Long Term Debt Preferred Stock	\$0	% 0.00%	% 0.00%	<u>Of Capital %</u> 0.00%
129 130 131 132			Long Term Debt Preferred Stock	\$0 \$0	% 0.00% 0.00%	% 0.00% 0.00%	<u>Of Capital %</u> 0.00% 0.00%
129 130 131 132 133			Long Term Debt Preferred Stock Common Equity (1)	\$0 \$0 <u>\$0</u>	% 0.00% 0.00% 0.00%	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134		_	Long Term Debt Preferred Stock Common Equity (1)	\$0 \$0 <u>\$0</u>	% 0.00% 0.00% 0.00%	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134 135		-	Long Term Debt Preferred Stock Common Equity (1)	\$0 \$0 <u>\$0</u>	% 0.00% 0.00% 0.00%	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134 135 136		-	Long Term Debt Preferred Stock Common Equity (1)	\$0 \$0 <u>\$0</u>	% 0.00% 0.00% 0%	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134 135 136 137 138	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1)	\$0 \$0 <u>\$0</u>	% 0.00% 0.00% 0% Referenc	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134 135 136 137 138 139	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1)	\$0 \$0 <u>\$0</u>	% 0.00% 0.00% 0%	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134 135 136 137 138	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1) Total	\$0 \$0 \$0 \$0	% 0.00% 0.00% 0% Referenc	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134 135 136 137 138 139 140 141	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1)	\$0 \$0 \$0 \$0	% 0.00% 0.00% 0% Referenc e (2)	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134 135 136 137 138 139 140 141 142	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1) Total	\$0 \$0 \$0 \$0	% 0.00% 0.00% 0%	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134 135 136 137 138 139 140 141 142 143	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1) Total	\$0 \$0 \$0 \$0	% 0.00% 0.00% 0%	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134 135 136 137 138 139 140 141 142	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1) Total	\$0 \$0 \$0 \$0	% 0.00% 0.00% 00% 0% Pg 336 Lns 2-6b Line 54	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1) Total Production Depreciation Expen Total Production Plant Investme	\$0 \$0 \$0 \$0	% 0.00% 0.00% 0.00% 0% 0% 0% Pg 336 Lns 2-6b Line 54 Line 140 /	% 0.00% 0.00% 9.72%	<u>Of Capital %</u> 0.00% 0.00% 0.00% \$ Amount (2)
129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1) Total	\$0 \$0 \$0 \$0	% 0.00% 0.00% 00% 0% Pg 336 Lns 2-6b Line 54	% 0.00% 0.00% 9.72%	Of Capital % 0.00% 0.00% 0.00%
129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1) Total Production Depreciation Expen Total Production Plant Investme SLDp =	\$0 \$0 \$0 \$0	% 0.00% 0.00% 0% 0% Pg 336 Lns 2-6b Line 54 Line 140 / 142 1 / Line	% 0.00% 0.00% 9.72%	<u>Of Capital %</u> 0.00% 0.00% 0.00% 0.00% \$ Amount (2) 0 0.00000
129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1) Total Production Depreciation Expen Total Production Plant Investme	\$0 \$0 \$0 \$0	% 0.00% 0.00% 0% 0% Pg 336 Lns 2-6b Line 54 Line 140 / 142	% 0.00% 0.00% 9.72%	<u>Of Capital %</u> 0.00% 0.00% 0.00% \$ Amount (2)
129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146	(5)	DEPRECIATION EXPENSE	Long Term Debt Preferred Stock Common Equity (1) Total Production Depreciation Expen Total Production Plant Investme SLDp =	\$0 \$0 \$0 \$0	% 0.00% 0.00% 0% 0% Pg 336 Lns 2-6b Line 54 Line 140 / 142 1 / Line	% 0.00% 0.00% 9.72%	<u>Of Capital %</u> 0.00% 0.00% 0.00% 0.00% \$ Amount (2) 0 0.00000

				-1	
150					1
151	(6)	COMPOSITE INCOME TAX	EXPENSE		
152	(-)				
153			Production CIT= Formula: (35/65+State Tx)/(1-State Tx)*(ROR+SFD-SLD)*(1-		0.00000
154			Wtd.LTD/ROR)		
155			State Tax Rate		
156					
157					
158					
159					
160					
161					
162					
163					
164	(7) Ge	eneral & Intangible Plant			
165					
166			Production Wages Expense Total Wage Expense Less A&G	Line 73 Line 77 -	-
167			Wage expenses	Line 75	-
168			Production W/S Allocator	Line 165 / Line 166	0.00%
169			General & Intangible plant	Pg 205 and 207, Lns5G + 96 G	
470			General & Intangible plant		
170			allocated to Production	Line 167 * Line 168	-
171			Revenue Requirement FCR General & Intangible Plant	Line 3 + 7 + 9 + 11 + 17 + 19	0.000%
172			Revenue Requirement Total Production Plant	Line 169 * Line 170	-
173			Investment	Line 50	-
174			General & Intangible Plant FCR	Line 171 / Line 172	-
175					
176					
177	(8) Ca	sh Working Capital			
178					
179					
180			Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.		
180 181			αρμισναι.		
182	(0)				
183 184	(9)	ACCUMULATED DEFERRE			
185			Total Production plant	Line 54	0
186			Total Electric Plant Accumulated Deferred Income	Line 67	0
187			Tax		

Xcel Energy Operating Companies Att O-PSCo Formula Rate, FERC FPA Electric Tariff Table 32, WP_FCR- Fixed Charge Rate Wksht ("FCR") Third Revised Volume No. 1 Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 6 of 7 Pg 234 Ln 188 Account 190 2c + 3c Pg 273 Ln 4k 189 Account 281 Pg 275 Ln 2k Account 282 190 Pg 277 Ln 191 Account 283 9k Pg 232 Excess ADIT 192 Footnote Pg 278 193 **Deficient ADIT** Footnote 0 194 Total ADIT 195 (Line 184 / 185) 196 A. Production share of ADIT Line 191 197 198 Line 7 + 199 B. Return and Taxes 11 0.000% 200 C. Production Plant (plus step 201 0 ups) 202 203 $(A \times B) / C =$ 204 205 (10) Materials & Supplies 206 207 208 Pg 227 Ln 209 A. Total Non-Fuel M&S 7 210 B. ROR Line 133 0.00% Line 206 * 211 C. Return on M&S 207 0 212 D. Total Prod Plnt Line 50 0 213 E. Total PInt in Service 0 214 Line 63 Line 209 / 215 F. % of Prod Plant 0.0000 211 (Line 208 212) / 216 G. Prod M&S Factor Line 209 0.00000 217 218

(11) PSCo ARAM and (Excess)/Deficient ADIT

219 220 221 Plant Reference 222 **Total Excess ADIT Amortization** Pg 234 Footnote 0 Pg 273-277 223 **Total Deficient ADIT Amortization** Footnote 0 224 225 Non-Plant

226 227	Total Excess ADIT Amortization Total Deficient ADIT Amortization		Pg 232 Footnote Pg 278 Footnote	0 0
228	Total (Excess)/Deficient ADIT		Line 222 + Line 223 + Line 226 +	\$
229			Line 227	0
230				
231	Gross-up Tax Calculation			
232	Composite Income Tax Rate	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT)}	Line 153	0. 0 0 0
233	Gross-up factor	1/(1-T)		0. 0 0 0
234				¢
235	Total ARAM and (Excess)/Deficient ADIT Amortia	zation	Line 229 x Line233	\$ 0 \$
236	Total Production Plant		Ln 52	ů 0
237	Total Plant in Service		Ln 65	
238	% of Prod Plant		Line 236/237	
239				
240	ADIT Amortization FCR Component		Line 235 x Line 238 / Line 235	

Note 2: Fixed Charge Rate amounts are based on actuals from the most recently completed FERC Form No. 1 at the time of the estimate and are not trued up.

Att O-PSCo Formula Rate, Table 33, WP_Cost per Unit- Cost Per Unit Version <u>0.2.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 1 of 3

Public Service Company of Colorado Transmission Formula Rate Settlement Template Cost Per Unit Table 33 WP_Cost per Unit

Line No	Plant	Total Cost (1)	Name Plate kW (2)	Percent of Name Plate	Ste	n VAR p Ups * Ln 22	Total Cos W/ Step Up (b) + (e)	
	Col. (a)	Col. (b)	Col. (c)	Col. (d)		ol. (e)	Col. (f)	
1				0.00000	\$	-		\$0
2				0.00000	\$	-		\$0
3				0.00000	\$	-		\$0
4				0.00000	\$	-		\$0
5				0.00000	\$	-		\$0
6				0.00000	\$	-		\$0
7				0.00000	\$	-		\$0
8				0.00000	\$	-		\$0
9				0.00000	\$	-		\$0
10				0.00000	\$	-		\$0
11				0.00000	\$	-		\$0
12				0.00000	\$	-		\$0
13				0.00000	\$	-		\$0
14				0.00000	\$	-		\$0
15				0.00000	\$	-		\$0
16				0.00000	\$	-		\$0
17				0.00000	\$	-		\$0
18				0.00000	\$	-	Table 33	\$0

19	Total	\$0 -	0.00000	\$ -	\$-
20		Non VAR Related Percent (1 – Schedule 2 Line 26 <u>34</u>)		100.000%	
21		GSU's (Schedule 2 Line 7)		-	
22		Recoverable Non VAR GSU (Line 20 * Line 21)		-	
	()	orm No. 1 Pages 402-403, Line 17 orm No. 1 Pages 402-403, Line 5			

Transmission Formula Rate Settlement Template Cost Per Unit

WP_Cost per Unit

			Name	Percent of		VAR Ups	Total Cost W/ Step Ups
Line No	Plant	Total Cost (1)	Plate kW (2)	Name Plate	(d) *	Ln 22	(b) + (e)
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col	. (e)	Col. (f)
1				0.00000	\$	-	\$0
2				0.00000	\$	-	\$0
3				0.00000	\$	-	\$0
4				0.00000	\$	-	\$0
5				0.00000	\$	-	\$0
6				0.00000	\$	-	\$0
7				0.00000	\$	-	\$0
8				0.00000	\$	-	\$0
9				0.00000	\$	-	\$0
10				0.00000	\$	-	\$0
11				0.00000	\$	-	\$0





(1) FERC Form No. 1 Pages 402-403, Line 17(2) FERC Form No. 1 Pages 402-403, Line 5

Att O-PSCo Formula Rate, Table 35, Schedule 16 Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 1 of 2

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 16 Flex Reserves

Table 35 Schedule 16

Line No	Plant/Type		Contributio n Ratio (1)	Installed Cost (\$/kW) (2)	Operation and Maintenance (\$/kW) (3)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0	Cost of providing reactive supply services (\$/kW) (5)	Weighted Annual Cost (\$/kW) (((f)+(e)-(g)) x (c)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa		1.2%	0.00	0.00	0.00	0.00	0.00
2	Blue Spruce		8.7%	0.00	0.00	0.00	0.00	0.00
3	Cabin Creek		5.3%	0.00	0.00	0.00	0.00	0.00
4	Cherokee		3.6%	0.00	0.00	0.00	0.00	0.00
5	Cherokee CC (5, 6, 7)		4.6%	0.00	0.00	0.00	0.00	0.00
6	Comanche		4.9%	0.00	0.00	0.00	0.00	0.00
7	Fort Lupton		2.0%	0.00	0.00	0.00	0.00	0.00
8	Fruita		0.6%	0.00	0.00	0.00	0.00	0.00
<mark>9</mark>	Fort Saint Vrain CC (1-4)		7.0%	0.00	0.00	0.00	0.00	0.00
<mark>10</mark>	Fort Saint Vrain CT (5-6)		10.9%	0.00	0.00	0.00	0.00	0.00
<mark>11</mark>	Hayden _.		1.7%	0.00	0.00	0.00	0.00	0.00
<mark>12</mark>	Pawnee		3.2%	0.00	0.00	0.00	0.00	0.00
<mark>12</mark> 13 14	Rocky Mountain Energy Center		7.9%	0.00	0.00	0.00	0.00	0.00
<mark>14</mark>	Valmont 6		1.6%	0.00	0.00	0.00	0.00	0.00
<mark>15</mark>	SWG Arapahoe		3.1%	0.00	0.00	0.00	0.00	0.00
<mark>16</mark>	SWG Fountain Valley		5.6%	0.00	0.00	0.00	0.00	0.00
<mark>17</mark>	Brush Cogeneration Partners (Brush 1&3) PP		2.7%	0.00	0.00	0.00	0.00	0.00
<mark>18</mark>	Brush Cogeneration Partners (Brush 4) PP		3.6%	0.00	0.00	0.00	0.00	0.00
<mark>19</mark>	Colorado Energy Management LLC (Manch) PP		8.3%	0.00	0.00	0.00	0.00	0.00
<mark>20</mark>	Plains End LLC PP		8.2%	0.00	0.00	0.00	0.00	0.00
<mark>21</mark>	Spindle Hill PP		5.3%	0.00	0.00	0.00	0.00	0.00
22				0.00	0.00	0.00	0.00	0.00
23								
24			100.00%				Total Reg/LF cost (\$/kW)	0.00
25							losses	0.00%
26	D_{a} mains at Q_{a} a site (A(A(A)) (4)	070 70					Annual Cost (\$/MW)	0.00
27	Required Capacity (MW) (1)	976.78	-					
28	Wind Nameplate	00/						
29	Reserve obligation (Line 27 / Line 28)	0%						
30	Rate (\$/kW/Yr)	\$0.00						
31	Monthly (\$/kW/Mo)	\$0.000 \$0.000						
32	Weekly (\$/kW/Wk)	\$0.000						
33 34	Daily On Peak (\$/MW/Day) Daily Off Peak (\$/MW/Day)	\$0.000						
34 35	Hourly On Peak (\$/MW/Day)	\$0.000						
35 36	Hourly Of Peak (\$/MW/hr)	\$0.000						

Note:

(1) Fixed value that cannot change without a Section 205 or 206 filing.
 (2) WP_Installed Cost, Column (g).
 (3) WP_O&M Cost, Column (l).

\$0.000

\$0.000 \$0.000

Network Integrated Delivery(\$/kW/Mo) Ancillary Service Delivery(\$/kW/Mo)

Hourly Off Peak (\$/MW/hr)

Att O-PSCo Formula Rate, Table 35, Schedule 16 Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 2 of 2

(4) WP_FCR Line 21 minus Line 1.(5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

Att O-PSCo Formula Rate, Table 36, WP Installed Cost Version 0.2.0 Proposed Effective Date: <u>1-1-2023</u> Page 1 of 1

Public Service Company of Colorado Transmission Formula Rate Template Installed Cost 12 Months Ended December 31, 2012

Lin e No	Plant col. (a)	Fuel Expense (\$) (1) col. (b)	Generation (kwh) (2) col. (c)	Fuel Expense (\$/kwh) (b) / (c) col. (d)	Name Plate (MW) (3) col. (e)	Cumulative Name Plate capacity (MW) col. (f)	Production Investment (\$/KW) (4) col. (g)	Plant factor (c)/(e)/8760/10 00 col. (h)
1	Alamosa	0	0	0.0000	0	0	0	0.0000
2	Blue Spruce	0	0	0.0000	0	0	0	0.0000
3	Cabin Creek	0	0	0.0000	0	0	0	0.0000
4	Cherokee	0	0	0.0000	0	0	0	0.0000
5	Cherokee CC (5, 6, 7)	0	0	0.0000	0	0	0	0.0000
6	Comanche	0	0	0.0000	0	0	0	0.0000
7	Fort Lupton	0	0	0.0000	0	0	0	0.0000
8	Fruita	0	0	0.0000	0	0	0	0.0000
9	Fort Saint Vrain CC (1-4)	0	0	0.0000	0	0	0	0.0000
10	Fort Saint Vrain CT (5-6)	0	0	0.0000	0	0	0	0.0000
11	Hayden	0	0	0.0000	0	0	0	0.0000
12	Pawnee	0	0	0.0000	0	0	0	0.0000
13	Rocky Mountain Energy Center	0	0	0.0000	0	0	0	0.0000
14	Valmont 6	0	0	0.0000	0	0	0	0.0000
15	SWG Arapahoe	0	0	0.0000	0	0	0	0.0000
16	SWG Fountain Valley	0	0	0.0000	0	0	0	0.0000
17	Brush Cogeneration Partners (Brush 1&3) PP	0	0	0.0000	0	0	0	0.0000
18	Brush Cogeneration Partners (Brush 4) PP	0	0	0.0000	0	0	0	0.0000
	Colorado Energy Management LLC (Manch)	0	0	0.0000	0	0	0	0.0000
19	PP							
20	Plains End LLC PP	0	0	0.0000	0	0	0	0.0000
21	Spindle Hill PP	0	0	0.0000	0	0	0	0.0000

Note:

(1) FERC Form No. 1 Pages 326, Column (1) and 402-406, Line 20

(2) FERC Form No. 1 Page 326, Column (g), and Page 402 - 406, Line 12

(3) FERC Form No. 1 Page 402 - 406, Line 5. For Purchased Power, the Name Plate capacity is a fixed value that cannot change without a Section 205 or 206 filing.

(4) FERC Form No. 1 Pages 402-406, Line 18. For Purchased Power, the Production Investment is the demand charge (FERC Form No. 1 Page 326, Column (k))) divided by the Name Plate (col. (f)), express in KW.

Table 36 WP_Installed Cost

Att O-PSCo Formula Rate, Table 37, WP O&M Cost Version 0.2.0 Proposed Effective Date: 1-1-2023 Page 1 of 1

Public Service Company of Colorado Transmission Formula Rate Template O&M Costs 12 Months Ended December 31, 2012

Coolants Production and Misc Maintenance Expenses: Water Steam (or of Misc Oper, (Nuclear Nuclear) Steam (or Name Supv, & Plants Steam Electric Power Maintenance Nuclear) Total Expenses Expenses Rents Plant Expenses Total Plate Engr Only) Expenses of Structures Line (MW) (\$) (2) (\$) (\$) (\$/kW) (\$) (\$) (\$) (\$) (\$) (\$) (4) (5) (6) (7) (8) sum((c):(j)) (k)/(b)/1000 No Plant (1) (3) (9) col. (a) col. (b) col. (c) col. (d) col. (e) col. (f) col. (g) col. (h) col. (i) col. (j) col. (k) col. (I) 0.00 Alamosa Blue Spruce 0.00 Cabin Creek 0.00 Cherokee 0.00 Cherokee CC (5, 6, 7) 0.00 Comanche 0.00 Fort Lupton 0.00 Fruita 0.00 Fort Saint Vrain CC (1-4) 0.00 Fort Saint Vrain CT (5-6) 0.00 Hayden 0.00 Pawnee 0.00 Rocky Mountain Energy Center 0.00 Valmont 6 0.00 SWG Arapahoe 0.00 SWG Fountain Valley 0.00 Brush Cogeneration Partners (Brush 1&3) PP 0.00 Brush Cogeneration Partners (Brush 4) PP 0.00 Colorado Energy Management LLC (Manch) PP 0.00 Plains End LLC PP 0.00 Spindle Hill PP 0.00

Note:

WP_Installed Cost, Col (e).
 FERC Form No. 1 Pages 402-406, Line <u>549</u>
 FERC Form No. 1 Pages 402-406, Line <u>1924</u>
 FERC Form No. 1 Pages 402-406, Line <u>2122</u>
 FERC Form No. 1 Pages 402-406, Line <u>2526</u>
 FERC Form No. 1 Pages 402-406, Line <u>2627</u>
 FERC Form No. 1 Pages 402-406, Line <u>30</u>

(9) FERC Form No. 1 Pages 402-406, Line 33

Table 37 WP_O&M Cost

Public Service Company of Colorado

Transmission Formula Rate Template Cost of Providing Reactive Supply 12 Months Ended December 31, 2012 Table 38 WP_Reac tive Cost

Lin	Initis Ended December 51, 2012	Nam e Plate (MW	5		Reactive Power \$/MW/Y	Reactive Power \$/KW/Yea
e No	Plant) (1)	Percent of Name Plate	Reactive Power Revenue Requirement (c) * Line 23	ear (d) / (b)	r (e) / 1000
110	Fianc	col.	rune r late		(0) / (0)	(0)7 1000
	col. (a)	(b)	col. (c)	col. (d)	col. (e)	col. (f)
1	Alamosa	Ó	0.0000	0	0	0.000000
2	Blue Spruce	0	0.0000	0	0	0.000000
1 2 3 4 5 6 7 8 9 10	Cabin Creek	0	0.0000	0	0	0.000000
<mark>4</mark>	Cherokee	0	0.0000	0	0	0.000000
<mark>5</mark>	Cherokee CC (5, 6, 7)	0	0.0000	0	0	0.000000
<mark>6</mark>	Comanche	0	0.0000	0	0	0.000000
7	Fort Lupton	0	0.0000	0	0	0.000000
<mark>8</mark>	<mark>Fruita</mark>	0	0.0000	0	0	0.000000
<mark>9</mark>	<mark>Fort Saint Vrain CC (1-4)</mark>	0	0.0000	0	0	0.000000
	Fort Saint Vrain CT (5-6)	0	0.0000	0	0	0.000000
<mark>11</mark>	Hayden	0	0.0000	0	0	0.000000
<mark>12</mark>	Pawnee	0	0.0000	0	0	0.000000
<mark>13</mark>	Rocky Mountain Energy Center	0	0.0000	0	0	0.000000
<mark>14</mark>	Valmont 6	0	0.0000	0	0	0.000000
<mark>15</mark>	SWG Arapahoe	0	0.0000	0	0	0.000000
<mark>16</mark>	SWG Fountain Valley	0	0.0000	0	0	0.000000
	Brush Cogeneration Partners (Brush			_	_	
<mark>17</mark>	1&3) PP	0	0.0000	0	0	0.000000
	Brush Cogeneration Partners (Brush					
<mark>18</mark>	4) PP	0	0.0000	0	0	0.000000
10	Colorado Energy Management LLC	•		0		
<mark>19</mark>	(Manch) PP	0	0.0000	0	0	0.000000
<mark>20</mark>	Plains End LLC PP	0	0.0000	0	0	0.000000
<mark>21</mark> 22	Spindle Hill PP	0	0.0000	0	0	0.000000
22	Total (2)	0	0.0000	0		

Note:

(1) WP_Installed Cost, Col (e).

(2) Reactive Power Revenue Requirement from Schedule 2, Line 20.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 20XX Accumulated Deferred Income Taxes Proration Adjustments

Account 190- Accumulated Deferred

Rat e Ye ar =

	Day	rs in P	erio	k		ing with F Projecte	Proration ed	Avera	ging Pre		Projected e Note 6.)	Proration -	True-u
Α	в	С	D	Е	F	G	н	I	J	к	L	м	Ν
Mo nth	D ay s in th e M on th	Nu mb er of Da yse main n in ye ar ft er Moh 's Ac u al of be fer e d Ta xe s	TotalDaysinFuturePortionofTestPeriod	Prorat ion Amou nt (C / D)	Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)	Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua I activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	Differe nce betwee n project ed and actual activity when actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e NR projecte d activity is a notivity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR decreas e NR projecte d actual actua	Balar e reflec ng prora on o avera ing (See Note 5.)
ece	mber	31st E	alan	ce - Prorate	d Items								_
an ar	31	33 6	3 6 6	91.80 %	-	-	-	-	-	-	-	-	-
e u y	29	30 7	3 6 6	83.88 %	-	-	-	-	-	-	-	-	-

Table 39 WP_ADIT Prorate

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 2 of 44

10	Ma rch	31	27 6	3 6 6	75.41 %	-	-	-	-	-	-	-	-	-
11	Apr il	30	24 6	3 6 6	67.21 %	-	-	-	-	-	-	-	-	-
12	Ma y	31	21 5	3 6 6	58.74 %	-	-	-	-	-	-	-	-	-
13	Jun e	30	18 5	3 6 6	50.55 %	-	-	-	-	-	-	-	-	-
14	Jul y	31	15 4	3 6 6	42.08 %	-	-	-	-	-	-	-	-	-
15	Au gus t	31	12 3	3 6 6	33.61 %	-	-	-	-	-	-	-	-	-
16	Se pte mb er	30	93	3 6 6	25.41 %	-	-	-	-	-	-	-	-	-
17	Oct obe r No	31	62	3 6 6	16.94 %	-	-	-	-	-	-	-	-	-
18	ve mb er De	30	32	3 6 6	8.74 %	-	-	-	-	-	-	-	-	-
19	ce mb er	31	1	3 6 6	0.27 %	-	-	-	-	-	-	-	-	-
20 21 22		To tal	2,0 30	4 , 3 9 2		-	-		-	-	-	-	-	
23 24 25														
26 27		ng nce of ated ite			(Line 19, Col H)			-			(Line 19, Col N)			-
28	Non-prorated Average Balance				(WP_B-3, Av <u>Related-Direc</u> <u>Transmission</u> Cols (a) and (Line	<u>ct Assigne</u> 1, Col € Lir	d to	<u> </u>			26, Col (b))	-3, e of Line s (a) and		
29	Prora Adjus nt				(Line 26 minus Line			-			(Line 26 minus Line			-

30

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 3 of 44

28)

50																
31 32			90- Ac ncome		ulated											
32 33	Plan		ted- A		tes ated to											
33 34	Tan		/s in P	eriod	t	[ng with F Projecte	Proration	Γ	Avera	ging Pre		Projected	Proration -	True-up
35	Α	в	С	D	Е	-	F	G	H	ŀ	I	J	K	L	м	N
36	Mo	D ay s in th e M on th	Nu mb er of Da ys e ma ini n y e ar ft er Mo h 's c cu al of er e d a x e s e ma ini n ys e ma ini ys e a s e ma ini ys e a s a s	T o t al D a y s in F u t u r e P o rt io n o f T e st P e ri o d	Prorat ion Amou nt (C / D)		Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)		Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua l activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	Differe nce betwee n project ed and actual actual activity when actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e NR projecte d activity is a decreas e NR projecte actual	Balanc e reflecti ng prorati on or averag ing (See Note 5.)
37 38	Dece	mber	31st B	alano	ce - Prora	ted Ite	ms		-							-
39	Jan uar y	31	33 6	3 6 6	91.80 %		-	-	-		-	-	-	-	-	-
40	Fe bru ary	29	30 7	3 6 6	83.88 %		-	-	-		-	-	-	-	-	-
41	Ma rch	31	27 6	3 6 6	75.41 %		-	-	-		-	-	-	-	-	-
42	Apr il	30	24 6	3 6 6	67.21 %		-	-	-		-	-	-	-	-	-
43	Ма у	31	21 5	3 6 6	58.74 %		-	-	-		-	-	-	-	-	-

28)

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 4 of 44

45	Au gus		15 4 12	6 3 6	%										
46	t Se pte	31	12 3	6 6 3	33.61 %	-	-	-	-	-	-	-	-	-	
47	mb er Oct	30	93	6 6	25.41 %	-	-	-	-	-	-	-	-	-	
48	obe r No	31	62	3 6 6	16.94 %	-	-	-	-	-	-	-	-	-	
49	ve mb er De	30	32	3 6 6	8.74 %	-	-	-	-	-	-	-	-	-	
50	ce mb er	31	1	3 6 6	0.27 %	-	-	-	-	-	-	-	-	-	_
51 52 53 54 55		To tal	2,0 30	4 , 3 9 2		-	-		-	-	-	-	-		
56 57 58		ng nce of ated ite			(Line 50, Col H)			-			(Line 50, Col N)			-	_
59 60 61	Non- Avera Balar Prora Adjus nt	nce	ed		Related- A	<u>ion, Col (e) </u>		<u> </u>			<u>Relate</u> <u>Alloca</u> <u>Transr</u> <u>Col (e</u>)	ge of <u>Plant</u> : <u>d-</u> <u>mission,</u> <u>) Line 36,</u> a) and (b))		<u>-</u>	_
62 63	Inco	me Ta	xes		ulated Defe	erred									
64	Rela		All Pl												_
65		Dav	s in P	orion		Avoragi	ina wit	n Proration	Avora	aina P	rocorvina	Drojoctor	d Drorotic	on - True-up	

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 5 of 44

							-	Projecte	d			(See	e Note 6.)		
66	Α	В	С	D	Е		F	G	н	I	J	К	L	М	N
67	Mo nth	D s in th e M on th	Nu mb er of Da yse maining in er aft er Month's Acrual of De fer er de Ta xe s	T o t al D a y s in F u t u r e P o rt io n o f T e st P e ri o d	Prorat ion Amou nt (C / D)		Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)	Actu al Mont hly Activi ty	Differ ence betw een proje cted antua actua l activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	Differe nce betwee n project ed and actual actual actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual activity is a decreas e OR projecte d activity is a decreas e while activity is a decreas e while activity is a decreas e while activity is a decreas e NR projecte d activity is a decreas e NR decreas e NR de	Balanc e reflecti ng prorati on or averag ing (See Note 5.)
68 69	Dece Items		31st B	aland	ce - Prora	ted			-						_
70	Jan uar y	31	33 6	3 6 6	91.80 %		-	-	-	-	-	-	-	-	-
71	Fe bru ary	29	30 7	3 6 6	83.88 %		-	-	-	-	-	-	-	-	-
72	Ma rch	31	27 6	3 6 6	75.41 %		-	-	-	-	-	-	-	-	-
73	Apr il	30	24 6	3 6 6	67.21 %		-	-	-	-	-	-	-	-	-
74	Ma y	31	21 5	3 6 6	58.74 %		-	-	-	-	-	-	-	-	-
75	Jun e	30	18 5	3 6 6	50.55 %		-	-	-	-	-	-	-	-	-
76 77	Jul y Au gus	31 31	15 4 12	3 6 6 3	42.08 % 33.61 %		-	-	-	-	-	-	-	-	-

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 6 of 44



- 94

Account 281 - Accelerated amortization property

95

96	μορ		's in P	erioo	ł	A١		ing with F - Projecte	Proration d	Avera	ging Pre		Projected I e Note 6.)	Proration -	True-up
97	Α	в	С	D	Е		F	G	н	I	J	ĸ	L	М	Ν
	Mo nth	D ay s in th e M on	Nu mb er of Da ys Re ma	T o t al D a y s	Prorat ion Amou nt (C / D)	t Me	ojec ed onth ly ctivit y	Prorat ed Projec ted Month ly Activit y (E x	Prorate d Project ed Balanc e (Cumul ative	Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua	Prese rve prorat ion when actual month ly and	Differe nce betwee n project ed and actual activity	Actual activity (Col I) when projecte d activity is an	Balanc e reflecti ng prorati on or averag ing
98		th	ini	in				F)	Sum of		1	projec	when	increase	(See

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 7 of 44

			ng in Ye Aft Month's Ac ru al of Fer fer ta s s	FuturePortionofTestPeriod				G)		activi ty (See Note 1.)	ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	while actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is an increase . (See Note 4.)	Note 5.)
99	D		04-4 0			1								
100		mber	31st B	alanc	e - Prorated I	tems		-						-
101	Jan uar y	31	33 6	3 6 6	91.80 %		-	-		-	-	-	-	-
102	Fe bru ary	29	30 7	3 6 6	83.88 %		-	-		-	-	-	-	-
103	Ma rch	31	27 6	3 6 6	75.41 %		-	-		-	-	-	-	-
104	Apr il	30	24 6	3 6 6	67.21 %		-	-		-	-	-	-	-
105	Ma y	31	21 5	3 6 6	58.74 %		-	-		-	-	-	-	-
106	Jun e	30	18 5	3 6 6	50.55 %		-	-		-	-	-	-	-
107	Jul y	31	15 4	3 6 6	42.08 %		-	-		-	-	-	-	-
108	Au gus t	31	12 3	3 6 6	33.61 %		-	-		-	-	-	-	-
109	Se pte mb er	30	93	3 6 6	25.41 %		-	-		-	-	-	-	-
110	Oct obe r	31	62	3 6 6	16.94 %		-	-		-	-	-	-	-
111	No ve	30	32	3	8.74 %		-	-		-	-	-	-	-

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 8 of 44



Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 9 of 44

			cru al of De fer re d Ta xe s	n of Test Peri od								ases. (See Note 2.)	decrea ses. (See Note 3.)	decreas e while actual activity is an increase . (See Note 4.)	
130 131	Dece Items		31st B		ce - Prora	ted			-	J					-
132	Jan uar y	31	33 6	3 6 6	91.80 %			-	-		-	-	-	-	-
133	Fe bru ary	29	30 7	3 6 6	83.88 %			-	-		-	-	-	-	-
134	Ma rch	31	27 6	3 6 6	75.41 %			-	-		-	-	-	-	-
135	Apr il	30	24 6	3 6 6	67.21 %			-	-		-	-	-	-	-
136	Ma y	31	21 5	3 6 6	58.74 %			-	-		-	-	-	-	-
137	Jun e	30	18 5	3 6 6	50.55 %			-	-		-	-	-	-	-
138	Jul y	31	15 4	3 6 6	42.08 %			-	-		-	-	-	-	-
139	Au gus t Se	31	12 3	3 6 6	33.61 %			-	-		-	-	-	-	-
140	pte mb er	30	93	3 6 6	25.41 %			-	-		-	-	-	-	-
141	Oct obe r	31	62	3 6 6	16.94 %			-	-		-	-	-	-	-
142	No ve mb er	30	32	3 6 6	8.74 %			-	-		-	-	-	-	-
143	De ce mb er	31	1	3 6 6	0.27 %			-	-	_	-	-	-	-	-
111		To tal	2,0 30	4 , 3			-	-			_		_	_	

144

2,0 30 , 3

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 10 of 44



Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: <u>1-1-2023</u> Page 11 of 44

			S	o d													
161]]
162	Dece	mber	31st B	alan	ce - Prora	ted It	ems		-							-	
163	Jan uar y	31	33 6	3 6 6	91.80 %			-	-			-	-	-	-	-	
164	Fe bru ary	29	30 7	3 6 6	83.88 %			-	-			-	-	-	-	-	
165	Ma rch	31	27 6	3 6 6	75.41 %			-	-			-	-	-	-	-	
166	Apr il	30	24 6	3 6 6	67.21 %			-	-			-	-	-	-	-	
167	Ma y	31	21 5	3 6 6	58.74 %			-	-			-	-	-	-	-	
168	Jun e	30	18 5	3 6 6	50.55 %			-	-			-	-	-	-	-	
169	Jul y	31	15 4	3 6 6	42.08 %			-	-			-	-	-	-	-	
170	Au gus t Se	31	12 3	3 6 6	33.61 %			-	-			-	-	-	-	-	
171	pte mb er	30	93	3 6 6	25.41 %			-	-			-	-	-	-	-	
172	Oct obe r No	31	62	3 6 6	16.94 %			-	-			-	-	-	-	-	
173	ve mb er De	30	32	3 6 6	8.74 %			-	-			-	-	-	-	-	
174	ce mb	31	1	3 6 6	0.27 %			-	-	-		-	-	-	-	-	_
175		To tal	2,0 30	4 , 3 9 2			-	-			-	-		-	-		

- 175 176
- 177

178 179 180 181		ng nce of ted ite			(Line 174, Col H)					-			(Line 174, Col N)			
182 183 184 185	Non- Avera Balar Prora Adjus nt	ition	ed		282 - Ot Related-	<u>her P</u> - Alloo ssion	<u>, Col (e) </u>	<u>'lant</u>	-	-			(WP_B- Average <u>Accoun</u> <u>Other P</u> <u>Plant R</u> <u>Allocate</u> <u>Transm</u> <u>Col (e)</u> Cols (a) (Line 181 minus Line 183)	e of <u>t 282 -</u> <u>roperty,</u> <u>elated-</u> <u>ed to</u> <u>ission,</u>		
186 187	Acco	unt 2	83 - O	ther												
188	Plan		ted- D		Assigne	d to										
189		Day	vs in P	erioc	ł			ing with F • Projecte	Proration ed		Avera	ging Pre	serving F (Se	Projected I e Note 6.)	Proration -	True-up
190	Α	В	С	D T	Е		F	G	Н		I	J	к	L	М	N
191	Mo nth	D ay s in th e M on th	Nu mb er of Da ys e mai ng in y ar ft er Mo h's c cul of er e d Ta xe s	rotalDaysinFuturePortionofTestPeriod	Prorat ion Amou nt (C / D)		Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)		Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua l activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	Differe nce betwee n project ed and actual actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e NR projecte d activity is a n increase vhile actual activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NN crease e NN creas e NN crease e NN creas e NN crease e NN creas e NN crease e NN crease e NN crease e NN cr	Balanc e reflecti ng prorati on or averag ing (See Note 5.)

192

193 December 31st Balance - Prorated Items

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 13 of 44

								-						-	
194	Jan uar y	31	33 6	3 6 6	91.80 %		-	-		-	-	-	-	-	
195	Fe bru ary	29	30 7	3 6 6	83.88 %		-	-		-	-	-	-	-	
196	Ma rch	31	27 6	3 6 6	75.41 %		-	-		-	-	-	-	-	
197	Apr il	30	24 6	3 6 6	67.21 %		-	-		-	-	-	-	-	
198	Ma y	31	21 5	3 6 6	58.74 %		-	-		-	-	-	-	-	
199	Jun e	30	18 5	3 6 6	50.55 %		-	-		-	-	-	-	-	
200	Jul y	31	15 4	3 6 6	42.08 %		-	-		-	-	-	-	-	
201	Au gus t Se	31	12 3	3 6 6	33.61 %		-	-		-	-	-	-	-	
202	pte mb er	30	93	3 6 6	25.41 %		-	-		-	-	-	-	-	
203	Oct obe r No	31	62	3 6 6	16.94 %		-	-		-	-	-	-	-	
204	ve mb er De	30	32	3 6 6	8.74 %		-	-		-	-	-	-	-	
205	ce mb er	31	1	3 6 6	0.27 %		-	-		-	-	-	-	-	
206 207 208 209 210		To tal	2,0 30	4 , 3 9 2		-	-		-	-	-	-	-		
210 211 212	Endir Balar Prora	ng nce of ated ite	ems		(Line 205, Col H)			-			(Line 205, Col N)			-	

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 14 of 44

213

213	New		l			O A		:					(WP_B-			
214	Avera Balar		ea		Public S	Servic	erage of L e Compar Is (a) and	ny of	-	-			, Cols (a (b)) (Line 212	e of Line a) and		-
215 216	Prora Adjus nt				minus Line 214)				-				minus Line 214)			-
217																
218			83 - O													
219	Plan		vs in P		nted to Tr	ansn	Averag		Proration	1	Avera	ging Pre			Proration -	True-up
220	Α	B	C	D	E		F	Projecte G	ed H		1	J	(Se K	e Note 6.) L	м	N
221	Mo nth	D ay s in th e M on th	Vumber of Da ysee main gin Year After Mohn's Actual of De fere da xe s	T o t al D a y s in F u t u r e P o rt io n o f T e st P e ri o d	Prorat ion Amou nt (C / D)		Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)		Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua I activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	L Differe nce betwee n project ed and actual actual actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual actual activity is a decreas e OR projecte d activity is a decreas e oR projecte d activity is a actual activity is a decreas e while actual activity is a decreas e NR projecte d activity is a a decreas e NR projecte d activity is a a decreas e NR projecte d activity is a a decreas e NR projecte d activity is a a decreas e NR projecte d activity is a a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d actual act	Balanc e reflecti ng prorati on or averag ing (See Note 5.)
223	_		_		_											
224	Dece	mber	31st E	Baland	ce - Prora	ted It	ems		-							-
225	Jan uar y	31	33 6	3 6 6	91.80 %			-	-			-	-	-	-	-
226	Fe bru ary	29	30 7	3 6 6	83.88 %			-	-			-	-	-	-	-
227 228	Ma rch Apr	31	27 6	3 6 6	75.41 % 67.21			-	-			-	-	-	-	-

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 15 of 44

	il	30	24 6	3 6 6	%			-	-		-	-	-	-	-	
229	Ma y	31	21 5	3 6 6	58.74 %			-	-		-	-	-	-	-	
230	Jun e	30	18 5	3 6 6	50.55 %			-	-		-	-	-	-	-	
231	Jul y	31	15 4	3 6 6	42.08 %			-	-		-	-	-	-	-	
232	Au gus t Se	31	12 3	3 6 6	33.61 %			-	-		-	-	-	-	-	
233	pte mb er	30	93	3 6 6	25.41 %			-	-		-	-	-	-	-	
234	Oct obe r No	31	62	3 6 6	16.94 %			-	-		-	-	-	-	-	
235	ve mb er De	30	32	3 6 6	8.74 %			-	-		-	-	-	-	-	
236	ce mb er	31	1	3 6 6	0.27 %			-	-		-	-	-	-	-	
237 238 239 240		To tal	2,0 30	4 , 3 9 2			-	-		-	-	-	-	-		
241 242 243		ng nce of ated ite			(Line 236, Col H)				-			(Line 236, Col N)			-	
244					<u>(WP_B-2,</u>	Ac	count 283	_				<u>Other,</u> <u>Relate</u> <u>Alloca</u>	<u>nt 283 -</u> Plant :d-			
245 246	Non- Avera Balar Prora Adjus nt	nce ation	ed		<u>Other, Pla</u> to Transmi (WP_B-2, Cols (a) ar (Line 243 minus	nt I issi Av	<u>Related- A</u> ion, Col (e erage of L	llocated	<u>-</u>			<u>Col (e</u> 2, Ave)_ (WP_B- rage of Cols (a)))		<u>-</u>	

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 16 of 44

Line

					245)							245)			
247															
248															
249	Acco	ount 2	83 - O	ther											
250	Rela	ted to	All P	lant		_	.							B (1	.
251		Day	vs in P	erio	k	1		Projecte	Proration ed	Avera	ging Pre		Projected Note 6.)	Proration -	True-up
252	Α	В	С	D	Е		F	G	н	I	J	ĸ	L	М	Ν
	Mo	D ay s in th e M on th	Number of a see main no see ma	T o t al D a y s in F u t u r e P o rt io n o f T e st P e ri o	Prorat ion Amou nt (C / D)	1	Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)	Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua I activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	Differe nce betwee n project ed and actual activity when actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e NR projecte d activity is a decreas e NR decreas e NR de	Balanc e reflecti ng prorati on or averag ing (See Note 5.)
253 254				d											
255	Dece	mber	31st E	Balano	ce - Prorat	ed Item	าร		_						_
256	Jan uar y	31	33 6	3 6 6	91.80 %			-	-		-	-	-	-	
257	Fe bru ary	29	30 7	3 6 6	83.88 %			-	-		-	-	-	-	-
258	Ma rch	31	27 6	3 6 6	75.41 %			-	-		-	-	-	-	-
259	Apr il	30	24 6	3 6 6	67.21 %			-	-		-	-	-	-	-
260	Ma y Jun	31	21 5	3 6 6	58.74 % 50.55			-	-		-	-	-	-	
261	е	30	18	3	%			-	-		-	-	-	-	-

Line

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 17 of 44

			5	6 6															
262	Jul y	31	15 4	3 6 6	42.08 %				-	-				-	-		-	-	
263	Au gus t Se	31	12 3	3 6 6	33.61 %			-	-	-			-	-	-		-	-	
264	pte mb er	30	93	3 6 6	25.41 %			-	-	-			-	-	-		-	-	
265	Oct obe r No	31	62	3 6 6	16.94 %			-	-	-			-	-	-		-	-	
266	ve mb er De	30	32	3 6 6	8.74 %			-	-	-			-	-	-		-	-	
267	ce mb er	31	1	3 6 6	0.27 %			-	-	-			-	-	-		-	-	
268 269 270 271 272		To tal	2,0 30	4 , 3 9 2			-	-				-	-	-	-		-		
273 274 275		ng nce of ated ite			(Line 267, Col H)						-			(Line 267, Col N) (WP_ <u>Accou</u>	int 283 ·	-		_	
276	Non- Aver Bala		ed		Other, R	<u>elate</u> age o	count 283 d to All P f Line 54	lant, C	<u>ol</u>		-			<u>to All</u> <u>(e)</u> Av	, <u>Relate</u> Plant, <u>C</u> orage o Cols (a >))	iol f			
277 278	Prora Adjus nt				minus Line 276)				-					minus Line 276)	5			-	
279 280	WP_ ADIT	B-Inp	uts - A	djus	tments to	•													
280 281			tangik	ole - I	FERC 302														
282			/s in P					jing wi - Proj∉		oration		Avera	ging Pr	eserving (S	g Projec See Note		Proratio	n - Tr	ue-up
283	Α	в	С	D	E		F	G		н		I	J	<u>(3</u>	L		М		Ν
	•	•	•					•				•	•	-	·	•		•	

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 18 of 44

284	Mo nth	D ay s in th e M on th	Nu mb er of Da s Re min n y e ar ft er Moh 's Ac cu al of be fer e d a x e s	Total Daysin Futur e Portion of Test Period	Prorat ion Amou nt (C / D)	Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)	Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua I activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	Differe nce betwee n project ed and actual actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e NR projecte d activity is a decreas e NR projecte activity is a decreas e NR projecte activity is a decreas e NR projecte activity is a decreas e NR decreas e NR decre	Balanc e reflecti ng prorati on or averag ing (See Note 5.)
285 286		mber ated Ite	31st B ems	aland	ce -			_						-
287	Jan uar y	31	33 6	3 6 6	91.80 %		-	-		-	-	-	-	-
288	Fe bru ary	29	30 7	3 6 6	83.88 %		-	-		-	-	-	-	-
289	Ma rch	31	27 6	3 6 6	75.41 %		-	-		-	-	-	-	-
290	Apr il	30	24 6	3 6 6	67.21 %		-	-		-	-	-	-	-
291	Ma y	31	21 5	3 6 6	58.74 %		-	-		-	-	-	-	-
292	Jun e	30	18 5	3 6 6	50.55 %		-	-		-	-	-	-	-
293	Jul y	31	15 4	3 6 6	42.08 %		-	-		-	-	-	-	-
294	Au gus t	31	12 3	3 6 6	33.61 %		-	-		-	-	-	-	-

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 19 of 44

295	Se pte mb er	30	93	3 6 6	25.41 %				-			-	-	-	-	
296	Oct obe r No	31	62	3 6 6	16.94 %				-			-	-	-	-	
297	ve mb er De	30	32	3 6 6	8.74 %				-			-	-	-	-	
298	ce mb er	31	1	3 6 6	0.27 %			-	-		-	-	-	-	-	
				4												
		To tal	2,0 30	, 3 9			-	-								
299				2						-	-	-	-	-		
300																
301																
302																
303																
304					(1.1							4				
	Endii Balai	ng nce of			(Line 298, Col				-			(Line 298, Col			-	
305	Prora	ated ite	ems		H)							N)				
306																
								la stata				<u>Est.,</u> Intar FER	B-Inputs Electric ngible ADI C 302, Co	т		
	Non-	prorat	ed		(WP_B-Inp Intangible	<u>outs E</u> ADIT	<u>=st., El</u> FERC	<u>lectric</u> 2 302,				<u>(c)) (</u> Aver	WP_B-2, age of Lin	e		
	Aver	age			<u>Col (c)) (</u>	/P_B	-2, Ave	erage of				, Co l	s (a) and			
307	Bala	nce			Line 85, C (Line 305	ols (a	a) and	(b))				(b)) (Line 305	9		-	
	Prora				minus							minu				
308	Adju: nt	stme			Line 307)				-			Line 307)			-	
309					2017											
310																
		_														

WP_B-Inputs - Adjustments to ADIT 311 Electric Intangible - Smart Grid

312

312	City		-											
313		Day	s in P	eriod	k		ing with F - Projecte	Proration d	Avera	ging Pre		Projected I e Note 6.)	Proration -	True-up
314	Α	В	С	D	Е	F	G	Н	I	J	К	L	М	N
315	Mo nth	D ay s in th e M on th	Nu mb of Da ys Re ma ini	T ot al D a y s in	Prorat ion Amou nt (C / D)	Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of	Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua	Prese rve prorat ion when actual month ly and projec	Differe nce betwee n project ed and actual actual activity when	Actual activity (Col I) when projecte d activity is an increase	Balanc e reflecti ng prorati on or averag ing (See

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 20 of 44

			ng in Ye art fer Moh 's Ac cru al of fer fer d Ta xe s	FuturePortionofTestPeriod				G)		activi ty (See Note 1.)	ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	while actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is an increase . (See Note 4.)	Note 5.)
316			31st B	Balanc	ce - Prorate	ed								
317	Items Jan	3						-						-
318	uar y	31	33 6	3 6 6	91.80 %		-	-		-	-	-	-	-
319	Fe bru ary	29	30 7	3 6 6	83.88 %		-	-		-	-	-	-	-
320	Ma rch	31	27 6	3 6 6	75.41 %		-	-		-	-	-	-	-
321	Apr il	30	24 6	3 6 6	67.21 %		-	-		-	-	-	-	-
322	Ma y	31	21 5	3 6 6	58.74 %		-	-		-	-	-	-	-
323	Jun e	30	18 5	3 6 6	50.55 %		-	-		-	-	-	-	-
324	Jul y	31	15 4	3 6 6	42.08 %		-	-		-	-	-	-	-
325	Au gus t	31	12 3	3 6 6	33.61 %		-	-		-	-	-	-	-
326	Se pte mb er	30	93	3 6 6	25.41 %		-	-		-	-	-	-	-
327	Oct obe r No	31	62	3 6 6	16.94 % 8.74		-	-		-	-	-	-	-
328	ve	30	32	3	8.74 %		-	-		-	-	-	-	-

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: <u>1-1-2023</u> Page 21 of 44



341

342 WP_B-Inputs - Adjustments to ADIT

343 Electric Intangible - AGIS

344		Day	rs in P	eriod	b		ing with F • Projecte	Proration d	Avera	ging Pre		Projected I e Note 6.)	Proration -	True-up
345	Α	в	С	D	Е	F	G	н	I	J	к	L	М	Ν
345	A Mo nth	B Daysin the M on th	C Nu mb er of Da ys Re ma ini g in Ye art er Mo nth	D TotalDaysinFuturePo	E Prorat ion Amou nt (C / D)	F Projec ted Month ly Activit y	G Prorat ed Projec ted Month ly Activit y (E x F)	H Prorate d Project ed Balanc e (Cumul ative Sum of G)	Actu al Mont hly Activi ty	J Differ ence betw een proje cted and actua l activi ty (See Note 1.)	K Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa	L Differe nce betwee n project ed and actual activity when actual and project ed activity are either both	M Actual activity (Col I) when projecte d activity is an increase while actual activity is a decreas e OR projecte d	N Balanc e reflecti ng prorati on or averag ing (See Note 5.)
346			's Ac	rt io							ses or decre	increas es or	activity is a	

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: <u>1-1-2023</u> Page 22 of 44

			cru al of De fer re d Ta xe s	n o f T e st P e ri o d									ases. (See Note 2.)	decrea ses. (See Note 3.)	decreas e while actual activity is an increase . (See Note 4.)	
347 348	Dece Items		31st B	aland	ce - Prora	ated			_	_						_
349	Jan uar y	31	33 6	3 6 6	91.80 %			-	-			-	-	-	-	-
350	Fe bru ary	29	30 7	3 6 6	83.88 %			-	-			-	-	-	-	-
351	Ma rch	31	27 6	3 6 6	75.41 %			-	-			-	-	-	-	-
352	Apr il	30	24 6	3 6 6	67.21 %			-	-			-	-	-	-	-
353	Ma y	31	21 5	3 6 6	58.74 %			-	-			-	-	-	-	-
354	Jun e	30	18 5	3 6 6	50.55 %			-	-			-	-	-	-	-
355	Jul y	31	15 4	3 6 6	42.08 %			-	-			-	-	-	-	-
356	Au gus t Se	31	12 3	3 6 6	33.61 %			-	-			-	-	-	-	-
357	pte mb er	30	93	3 6 6	25.41 %			-	-			-	-	-	-	-
358	Oct obe r No	31	62	3 6 6	16.94 %			-	-			-	-	-	-	-
359	ve mb er De	30	32	3 6 6	8.74 %			-	-			-	-	-	-	-
360	ce mb er	31	1	3 6 6	0.27 %	-		-	-	_		-	-	-	-	-
361		To tal	2,0 30	4 , 3			-	-			_	_	_	_	_	

361

, 3

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 23 of 44

				9						-						
				2												
362																
363																
364																
365																
366					(Line								(Line			
	Endir				360,								360,			
367		nce of ated it			Col H)				-				Col N)			-
368			01110		,					-			,			
													<u>(WP_B-</u>			
													Est., Ele	<u>ectric</u> le AGIS,		
							<u>s Est., Ele</u>						<u>Col (e))</u>	(WP_B-		
	Non- Avera	prorat	ed				<u>GIS, Col (e</u> erage of L						2, Avera Line , C			
369	Balar				Cols (a)			,	-	_			and (b))			-
					(Line 367								(Line 367			
	Prora	ation			minus								minus			
370	Adjus nt	stme			Line 369)								Line 369)			
370	m				309)				-				309)			-
372																
			uts - A	Adjus	stments to)										
373	ADIT Distr		on Pla	nt - S	Smart Grid	,										
374	City									٦						
375		Day	/s in F	Perio	d			ing with I - Projecte	Proration ed		Avera	ging Pre		Projected I e Note 6.)	Proration -	True-up
376	Α	В	С	D	E		F	G	Н		I	J	ĸ	L	М	N
			Nu	Т											Actual	
			mb er	o t										Differen	Actual activity	
			of	al									Prese	Differe nce	(Col I)	
			Da ys	D a									rve prorat	betwee	when projecte	
			Ře	У									ion	n project	d	
			ma ini	s in								Differ	when actual	ed and	activity is an	
			ng	F					Prorate			ence betw	month	actual activity	increase	Balanc
		D ay	in Ye	u t				Prorat ed	d			een	ly and projec	when	while actual	e reflecti
		S	ar	u	Prorat		Projec ted	Projec	Project ed		Actu al	proje cted	ted	actual and	activity	ng
	Мо	in th	Aft	r	ion		Month	ted Month	Balanc		Mont	and	month	project	is a	prorati
	nth	th e	er Mo	e P	Amou nt (C /		ly A stivit	Month Iy	е		hly	actua	ly activit	ed	decreas e OR	on or averag
		М	nth	0	Ď)		Activit y	Activit	(Cumul ative		Activi ty	l activi	y are	activity are	projecte	ing
		on th	's Ac	rt io			-	y (E x F)	Sum of		-	ty	either both	either	d activity	(See Note
			cru	n				,	G)			(See Note	increa	both increas	is a	5.)
			al of	0 f								1.)	ses or decre	es or	decreas e while	
			De	Ť									ases.	decrea ses.	actual	
			fer re	e st									(See Note	(See	activity is an	
			d	P									2.)	Note 3.)	increase	
			Ta xe	e ri										5.7	. (See Note 4.)	
377			s	0											11018 4.)	
Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 24 of 44

				d											
378 379	Dece		31st B	alanc	ce - Prorated	1			-					<u> </u>	-
380	Jan uar y	31	33 6	3 6 6	91.80 %			-	-		-	-	-	-	-
381	Fe bru ary	29	30 7	3 6 6	83.88 %			-	-		-	-	-	-	-
382	Ma rch	31	27 6	3 6 6	75.41 %			-	-		-	-	-	-	-
383	Apr il	30	24 6	3 6 6	67.21 %			-	-		-	-	-	-	-
384	Ma y	31	21 5	3 6 6	58.74 %			-	-		-	-	-	-	-
385	Jun e	30	18 5	3 6 6	50.55 %			-	-		-	-	-	-	-
386	Jul y	31	15 4	3 6 6	42.08 %			-	-		-	-	-	-	-
387	Au gus t Se	31	12 3	3 6 6	33.61 %			-	-		-	-	-	-	-
388	pte mb er	30	93	3 6 6	25.41 %			-	-		-	-	-	-	-
389	Oct obe r No	31	62	3 6 6	16.94 %			-	-		-	-	-	-	-
390	ve mb er	30	32	3 6 6	8.74 %			-	-		-	-	-	-	-
391	De ce mb er	31	1	3 6 6	0.27 %	_		-	-		-	-	-	-	-
392		To tal	2,0 30	4 , 3 9 2			-	-		-	-	-	-	-	
393															

394

-

395 396 397 398 399		ng nce of ated ite			(Line 391, Col H)				-			(Line 360, Col N) (WP B-			-
400 401 402	Non- Avera Balar Prora Adjus	nce	ed		Plant Al	<u>DIT FI</u> 2, Avi	<u>s Est., Dis</u> ERC 302, prage of L (b))	Col (g))	-			Plant Al FERC 3 (g)) (WF	<u>802, Col</u> 2_ <u>B-2,</u> ∋ of Line		<u>-</u>
403 404 405	ADIT		uts - A on Plai	-	itments to	D									
405	Disu		vs in P					ing with F	Proration	Avera	ging Pre		Projected	Proration -	True-up
407	Α	в	С	D T	E		F	G	H	I	J	K	L	м	N
408	Mo	D ay s in th e M on th	Nu mb er of Da s Rea in g in Ye ar Aft er Moh 's Ac cral of be fer e d Ta xe s	otal Daysin Futur e Portion of Test Period	Prorat ion Amou nt (C / D)		Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)	Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua l activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	Differe nce betwee n project ed and actual actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e NR projecte d activity is a n increase while actual activity is a decreas e NR projecte d activity is a decreas e NR projecte actual activity is a decreas e NR projecte actual activity is a decreas e NR projecte actual actu	Balanc e reflecti ng prorati on or averag ing (See Note 5.)

2

409

December 31st Balance - Prorated

410 Items

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 26 of 44

411	Jan uar y	31	33 6	3 6 6	91.80 %		-	-		-	-	-	-	-
412	Fe bru ary	29	30 7	3 6 6	83.88 %		-	-		-	-	-	-	-
413	Ma rch	31	27 6	3 6 6	75.41 %		-	-		-	-	-	-	-
414	Apr il	30	24 6	3 6 6	67.21 %		-	-		-	-	-	-	-
415	Ma y	31	21 5	3 6 6	58.74 %		-	-		-	-	-	-	-
416	Jun e	30	18 5	3 6 6	50.55 %		-	-		-	-	-	-	-
417	Jul y	31	15 4	3 6 6	42.08 %		-	-		-	-	-	-	-
418	Au gus t Se	31	12 3	3 6 6	33.61 %		-	-		-	-	-	-	-
419	pte mb er	30	93	3 6 6	25.41 %		-	-		-	-	-	-	-
420	Oct obe r No	31	62	3 6 6	16.94 %		-	-		-	-	-	-	-
421	ve mb er De	30	32	3 6 6	8.74 %		-	-		-	-	-	-	-
422	ce mb er	31	1	3 6 6	0.27 %		-	-		-	-	-	-	-
423		To tal	2,0 30	4 , 3 9 2		-	-		_	_		_	_	
423 424 425 426				۷										
426 427 428					(Line						(Line			
429 430	Endir Balar Prora	ng nce of ated ite	ems		422, Col H)			-			422, Col N)			-

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 27 of 44

		(WP_B-Inputs Est., Distribution	(WP_B-Inputs Est., Distribution Plant Smart Grid City, Col (h)) (WP_B-2,
	Non-prorated	Plant Smart Grid City, Col (h))	Average of Line
	Average	(WP_B-2, Average of Line ,	, Cols (a) and
431	Balance	Cols (a) and (b))	(b))
		(Line	(Line
		429	429
	Proration	minus	minus
	Adjustme	Line	Line
432	nt	- 431)	431) -
433			

434

435 WP_B-Inputs - Adjustments to ADIT

436	Gene	eral P	lant - S	Smar	rt Grid Ci	ty				_						
437		Day	/s in P	erio	ł			ng with F Projecte	Proration ed		Avera	ging Pre		Projected I e Note 6.)	Proration -	True-up
438	Α	в	С	D	E		F	G	н		I	J	K	L	м	Ν
439	Mo	D s in th e M on th	Nu mb er of Da yRe mai in g in Ye ar ft er Month's Acual of be fer e d Ta xe s	TotalDaysinFuturePortionofTestPeriod	Prorat ion Amou nt (C / D)		Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)		Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua l activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	Differe nce betwee n project ed and actual actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual activity is a decreas e OR projecte d activity is a decreas e OR projecte d activity is a actual activity is a decreas e N projecte d activity is a n increase while actual activity is a decreas e N projecte d activity is a decreas e N projecte d activity is a decreas e N projecte d activity is a decreas e N projecte d activity is a decreas e N projecte d activity is a decreas e N projecte d actual actual activity is a decreas e N Nile actual actual activity is a decreas e N d actual actu	Balanc e reflecti ng prorati on or averag ing (See Note 5.)
440																
441	Dece	mber	31st B	Balano	ce - Prora	ted Iten	ns		-							-
442	Jan uar y	31	33 6	3 6 6	91.80 %			-	-			-	-	-	-	-
443	Fe bru ary	29	30 7	3 6 6	83.88 %			-	-			-	-	-	-	-
444	Ma rch	31	27	3	75.41 %			-	-			-	-	-	-	-

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 28 of 44

			6	6 6												
445	Apr il	30	24 6	3 6 6	67.21 %			-	-			-	-	-	-	
446	Ma y	31	21 5	3 6 6	58.74 %			-	-		-	-	-	-	-	
447	Jun e	30	18 5	3 6 6	50.55 %			-	-		-	-	-	-	-	
448	Jul y	31	15 4	3 6 6	42.08 %			-	-		-	-	-	-	-	
449	Au gus t Se	31	12 3	3 6 6	33.61 %			-	-		-	-	-	-	-	
450	pte mb er	30	93	3 6 6	25.41 %			-	-		-	-	-	-	-	
451	Oct obe r No	31	62	3 6 6	16.94 %			-	-		-	-	-	-	-	
452	ve mb er De	30	32	3 6 6	8.74 %			-	-			-	-	-	-	
453	ce mb er	31	1	3 6 6	0.27 %			-	-		-	-	-	-	-	
454 455 456 457 458		To tal	2,0 30	4 , 3 9 2			-	-		-	-	-	-	-		
459 460 461		ng nce of ated ite			(Line 453, Col H)				-			(Line 453, Col N)			-	
461 462 463	Non- Avera Balar Prora Adjus	nce ation	ed		(WP_B-Inp Plant Sma (WP_B-2,-, Cols (a) ar (Line 460	rt (Av	<u>Grid City, (</u> erage of L	Col (j))				<u>Est.,</u> <u>Plant</u> <u>City,</u> (WP_ Avera	age of Line s (a) and		<u>-</u>	

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 29 of 44

nt	minus	minus
	Line	Line
	462)	462)

464

465466 WP_B-Inputs - Adjustments to ADIT

400 467		-	lant - J	-			•								
468			s in P					ing with F • Projecte	Proration	Avera	ging Pre		Projected I e Note 6.)	Proration -	True-up
469	Α	в	С	D	Е		F	G	H	I	J	K	L	м	Ν
469	Mo nth	D ay s in th e M on th	Number of a see the second set of the second set of the second set of the second set of the second s	TotalDaysinFuturePortionofTestPerio	Prorat ion Amou nt (C / D)		Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)	Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua l activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	Differe nce betwee n project ed and actual and project ed activity when actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e NR projecte d activity is a decreas e NR projecte d actual activity is a decreas e NR e NR e NR e NR e NR e NR e NR e NR	Balanc e reflecti ng prorati on or averag ing (See Note 5.)
470			S	d											
471	Doco	mbor	21 of B		ce - Prora	tod Ite	me								
472		mper	3151 0	alan	ce - Fiula		1115		-						-
473	Jan uar y	31	33 6	3 6 6	91.80 %			-	-		-	-	-	-	-
474	Fe bru ary	29	30 7	3 6 6	83.88 %			-	-		-	-	-	-	-
475	Ma rch	31	27 6	3 6 6	75.41 %			-	-		-	-	-	-	-
476	Apr il	30	24 6	3 6 6	67.21 %			-	-		-	-	-	-	-
477	Ma y	31	21 5	3 6 6	58.74 %			-	-		-	-	-	-	-

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: <u>1-1-2023</u> Page 30 of 44



Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: <u>1-1-2023</u> Page 31 of 44

500	Α	в	С	D	E		F	G	н	I	J	к	L	М	N
501	Mo nth	D ay s in th e M on th	Nuber of Dayse maining in Yearft er Month's Acrual of Deferred Taxes	Тоt al D a у s in F u t u r еРотюпоf T е ts P е ri оd	Prorat ion Amou nt (C / D)		Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)	Actu al Mont hly Activi ty	Differ ence betw een proje cted andu actua l activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	Differe nce betwee n project ed and actual actual actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual activity is a decreas e OR projecte d activity is a decreas e oR projecte d activity is a decreas e vhile actual activity is a decreas e NR projecte d activity is a n increase NR projecte d activity is a n increase NR projecte d activity is a n increase NR projecte d activity is a n increase NR projecte d activity is a n increase NR projecte d activity is a n increase e NR projecte d activity is a n increase e NR projecte activity is a n increase e NN I activity is a n increase e NN I activity is a n increase e NN I activity is a n increase e NN I activity is a a activity is a activity is a activity is a activity is a activity is a activity is a activity is a activity is a activity is a activity is a activity is a activity is activity is a activity is a activity is activity is activity is activity is activity is activity is activity is activity is activity is activity is activity is activity is activity is activity is a activity is a activity is a activity is a activity is a activity is a activity is a activity is a activity is a activity is a a activity is a a activity is a a activity a activity a activity a activity a a activity a a activity a a activity a a activity a a activity a activity a a activity a a activity a activity a a a activity a a a activity a a a a a a a activity a a a a a a a a a a a a a a a a a a a	Balanc e reflecti ng prorati on or averag ing (See Note 5.)
502		1	1	ŭ				L				L			
503	Dece	mber	31st B	aland	ce - Prora	ted Ite	ems		-						-
504	Jan uar y	31	33 6	3 6 6	91.80 %			-	-		-	-	-	-	-
505	Fe bru ary	29	30 7	3 6 6	83.88 %			-	-		-	-	-	-	-
506	Ma rch	31	27 6	3 6 6	75.41 %			-	-		-	-	-	-	-
507	Apr il	30	24 6	3 6 6	67.21 %			-	-		-	-	-	-	-
508	Ma y	31	21 5	3 6 6	58.74 %			-	-		-	-	-	-	-
509	Jun e	30	18 5	3 6 6	50.55 %			-	-		-	-	-	-	-
510	Jul y Au	31	15 4	3 6 6	42.08 %			-	-		-	-	-	-	-
511	gus t	31	12 3	3 6	33.61 %			-	-		-	-	-	-	-

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: <u>1-1-2023</u> Page 32 of 44



528 WP_B-Inputs - Adjustments to ADIT

529 Common Intangible - CRS

020			mang		0/10				 					
530		Day	's in P	eriod	ł	•	ng with F Projecte	Proration d	Avera	ging Pre		Projected I e Note 6.)	Proration -	True-up
531	Α	в	С	D	Е	F	G	н	I	J	к	L	М	Ν
		D	Nu	Т			Prorat	Prorate		Differ	Prese	Differe	Actual	Balanc
		ay	mb	0	Prorat	Projec	ed	d	Actu	ence	rve	nce	activity	е
		S	er	t	ion	ted	Projec	Project	al	betw	prorat	betwee	(Col I)	reflecti
	Мо	in	of	al	Amou	Month	ted	ed	Mont	een	ion	n	when	ng
	nth	th	Da	D	nt (C /	ly	Month	Balanc	hly	proje	when	project	projecte	prorati
		е	ys	а	D)	Activit	ly	е	Activi	cted	actual	ed and	d	on or
		М	Re	У	5)	У	Activit	(Cumul	ty	and	month	actual	activity	averag
532		on	ma	S			у (Е х	ative		actua	ly and	activity	is an	ing

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 33 of 44

		th	ini ng Ye art er Moh 's Ac u al of be fer e d Ta xe s	in FuturePortionofTestPeriod			F)	Sum of G)		l activi ty (See Note 1.)	projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	when actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	increase while actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is an increase . (See Note 4.)	(See Note 5.)
533														
534	Dece	mber	31st B	alanc	ce - Prorated	Items		-						-
535	Jan uar y	31	33 6	3 6 6	91.80 %		-	-		-	-	-	-	-
536	Fe bru ary	29	30 7	3 6 6	83.88 %		-	-		-	-	-	-	-
537	Ma rch	31	27 6	3 6 6	75.41 %		-	-		-	-	-	-	
538	Apr il	30	24 6	3 6 6	67.21 %		-	-		-	-	-	-	-
539	Ma y	31	21 5	3 6 6	58.74 %		-	-		-	-	-	-	-
540	Jun e	30	18 5	3 6 6	50.55 %		-	-		-	-	-	-	-
541	Jul y	31	15 4	3 6 6	42.08 %		-	-		-	-	-	-	-
542	Au gus t Se	31	12 3	3 6 6	33.61 %		-	-		-	-	-	-	-
543	pte mb er	30	93	3 6 6	25.41 %		-	-		-	-	-	-	-
544	Oct obe r	31	62	3 6 6	16.94 %		-	-		-	-	-	-	-

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 34 of 44



Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 35 of 44

			Ac cru of De fer re d Ta xe s	io n f T e st P e ri o d									decre ases. (See Note 2.)	es or decrea ses. (See Note 3.)	is a decreas e while actual activity is an increase . (See Note 4.)	
564										_						
565		mber	31st B	alanc	e - Prorat	ted Ite	ems		-							-
566	Jan uar y	31	33 6	3 6 6	91.80 %			-	-			-	-	-	-	-
567	Fe bru ary	29	30 7	3 6 6	83.88 %			-	-			-	-	-	-	-
568	Ma rch	31	27 6	3 6 6	75.41 %			-	-			-	-	-	-	-
569	Apr il	30	24 6	3 6 6	67.21 %			-	-			-	-	-	-	-
570	Ma y	31	21 5	3 6 6	58.74 %			-	-			-	-	-	-	-
571	Jun e	30	18 5	3 6 6	50.55 %			-	-			-	-	-	-	-
572	Jul y	31	15 4	3 6 6	42.08 %			-	-			-	-	-	-	-
573	Au gus t	31	12 3	3 6 6	33.61 %			-	-			-	-	-	-	-
574	Se pte mb er	30	93	3 6 6	25.41 %			-	-			-	-	-	-	-
575	Oct obe r	31	62	3 6 6	16.94 %			-	-			-	-	-	-	-
576	No ve mb er	30	32	3 6 6	8.74 %			-	-			-	-	-	-	-
577	De ce mb er	31	1	3 6 6	0.27 %			-	-	_		-	-	-	-	-
578		To tal	2,0 30	4 ,			-	-			-	-	-	-	-	

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 36 of 44



Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 37 of 44

				d											
595			l												
596	Dece	ember	31st B	aland	ce - Prora	ted It	ems		-						-
597	Jan uar y	31	33 6	3 6 6	91.80 %			-	-		-	-	-	-	-
598	Fe bru ary	29	30 7	3 6 6	83.88 %				-		-	-	-	-	-
599	Ma rch	31	27 6	3 6 6	75.41 %			-	-		-	-	-	-	-
600	Apr il	30	24 6	3 6 6	67.21 %			-	-		-	-	-	-	-
601	Ma y	31	21 5	3 6 6	58.74 %			-	-		-	-	-	-	-
602	Jun e	30	18 5	3 6 6	50.55 %			-	-		-	-	-	-	-
603	Jul y	31	15 4	3 6 6	42.08 %			-	-		-	-	-	-	-
604	Au gus t Se	31	12 3	3 6 6	33.61 %			-	-		-	-	-	-	-
605	pte mb er	30	93	3 6 6	25.41 %			-	-		-	-	-	-	-
606	Oct obe r No	31	62	3 6 6	16.94 %				-		-	-	-	-	-
607	ve mb er De	30	32	3 6 6	8.74 %			-	-		-	-	-	-	-
608	ce mb er	31	1	3 6 6	0.27 %			-	-		-	-	-	-	-
609 610		To tal	2,0 30	4 , 3 9 2			-	-		-	-	-	-	-	

610 611

-

612																	
613																	
614																	
615		ng nce of ated ite			(Line 608, Col H)				-				(Line 608, Col N)			-	
616					,					-			,				-
617	Avera Balar	nce	ed		<u>General</u> (<u>q))</u> (WF , Cols (a (Line 615	<u>Sma</u> 2_B-2	<u>s Est., Coi</u> r <u>t Grid Cit</u> , Average (b))	v. Col	<u>.</u>	-			, Cols (a (b)) (Line 615	<u>ommon</u> I Smart y, Col 2_B-2, o of Lino			
	Prora				minus Line								minus Line				
618	Adjus nt	sine			617)				-				617)			-	
619																	
620																	
004			uts - A	djus	tments to	D											
621 622	ADIT		Gener	~ ^													
622	Com						Averagi	ing with I	Proration	1	Avera	ging Pre	serving F	Projected	Proration -	True-up	-
623	Days in Period A B C D E							Projecte				-	٦				
624	Α	В	С	D T	E		F	G	н		I	J	к	L	м	N	
625	Mo	D ay s in th e M on th	Nu mb er ofa yRe min n n Ye ar ft er ofa yRe min n y Re ar ft er ofa yRe min n y Re ar ft ofa yRe min y Re ar ft ofa y Re ft ofa N Re ft ofa N Re ft ofa Re ft ofa N Re ft ofa Re ft of Re ft of Re ft of Re ft of Re ft of Re ft of Re Re ft of Re ft of Re ft of Re ft of Re ft of Re ft of Re ft of Re ft O Re ft Of Re ft Of	otal Days in Futur e Portion of Test Period	Prorat ion Amou nt (C / D)		Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)		Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua I actua ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See Note 2.)	Differe nce betwee n project ed and actual actual and project ed actual and project ed actual ses or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e NH projecte d activity is a decreas e NH d activity is a n increase e . (See Note A d activity	Balanc e reflecti ng prorati on or averag ing (See Note 5.)	

-

626

627 December 31st Balance - Prorated Items

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 39 of 44

628	Jan uar y	31	33 6	3 6 6	91.80 %		-	-		-	-	-	-	-	
629	Fe bru ary	29	30 7	3 6 6	83.88 %		-	-		-	-	-	-	-	
630	Ma rch	31	27 6	3 6 6	75.41 %		-	-		-	-	-	-	-	
631	Apr il	30	24 6	3 6 6	67.21 %		-	-		-	-	-	-	-	
632	Ma y	31	21 5	3 6 6	58.74 %		-	-		-	-	-	-	-	
633	Jun e	30	18 5	3 6 6	50.55 %		-	-		-	-	-	-	-	
634	Jul y	31	15 4	3 6 6	42.08 %		-	-		-	-	-	-	-	
635	Au gus t Se	31	12 3	3 6 6	33.61 %		-	-		-	-	-	-	-	
636	pte mb er	30	93	3 6 6	25.41 %		-	-			-	-	-	-	
637	Oct obe r No	31	62	3 6 6	16.94 %		-	-		-	-	-	-	-	
638	ve mb er	30	32	3 6 6	8.74 %		-	-		-	-	-	-	-	
639	De ce mb er	31	1	3 6 6	0.27 %		-	-		-	-	-	-	-	
640		To tal	2,0 30	4 , 3 9 2		-	-		<u>.</u>						
641				Ζ					-	-	-	-	-		
642 643															
644 645															
646	Endii Balai Prora	ng nce of ated ite	ems		(Line <u>639</u> 6 37 , Col H)			-			(Line <u>63963</u> 7 , Col N)			-	

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 40 of 44

647 (WP_B-Inputs Est., Common General AGIS, (WP_B-Inputs Est., Common General AGIS, Col (r)) (WP_B-Col (r)) (WP_B Non-prorated 2, Average of Average 2.4) ols (a) 648 Balance and (b)) and (b)) (Line (Line 644 644 minus minus Proration Line Line Adjustme 6486 <u>648</u>64 649 nt 46) <mark>6</mark>) 650 651 WP B-3 - Deficient ADIT 652 NOL Carryforward - Direct Assigned to 653 Transmission **Averaging with Proration** Averaging Preserving Projected Proration - True-up Days in Period 654 (See Note 6.) Projected R С D Е F J Α G н I κ L М Ν 655 Т Nu 0 mb Actual t activity er Differe al of Prese (Col I) D nce Da when rve betwee а ys prorat projecte y s n Re ion d project ma when activity in Differ ed and actual ini is an F actual ence month increase Balanc ng u Prorate betw activity D Prorat ly and while in e een when d t projec actual reflecti ay Ye ed Projec Project Actu proje actual u Prorat Projec activity s ar ted ng ted ed al cted and r Aft ion ted month prorati in is a Мо е Month Balanc Mont and project Amou Month decreas on or th er ly Ρ nth hly actua ed lv е nt (C / activit e OR averag Мо ly е Activi 0 Activit (Cumul Т activity Μ nth Activit D) y are projecte ing rt ative activi are ty У y (E x on 's either (See d Sum of io ty either activity Ac È) Note th both G) (See both n cru increa is a 5.) 0 Note increas decreas al ses or f 1.) es or of decre e while Т decrea actual De ases. ses. е fer (See activity (See st Note is an re Ρ Note d 2.) increase 3.) е Та . (See ri xe Note 4.) 0 s 656 d 657 December 31st Balance - Prorated Items 658 Jan 3 uar 33 91.80 31 6 6 у 659 6 % Fe 3 bru 30 29 6 83.88 ary 7 660 6 %

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version <u>0.3.0</u> Proposed Effective Date: <u>1-1-2023</u> Page 41 of 44

661	Ma rch	31	27 6	3 6 6	75.41 %			-	-		-	-	-	-	-
662	Apr il	30	24 6	3 6 6	67.21 %			-	-		-	-	-	-	-
663	Ma y	31	21 5	3 6 6	58.74 %			-	-		-	-	-	-	-
664	Jun e	30	18 5	3 6 6	50.55 %			-	-		-	-	-	-	-
665	Jul y	31	15 4	3 6 6	42.08 %			-	-		-	-	-	-	-
666	Au gus t Se	31	12 3	3 6 6	33.61 %			-	-		-	-	-	-	-
667	pte mb er	30	93	3 6 6	25.41 %			-	-		-	-	-	-	-
668	Oct obe r No	31	62	3 6 6	16.94 %			-	-		-	-	-	-	-
669	ve mb er De	30	32	3 6 6	8.74 %			-	-		-	-	-	-	-
670	ce mb er	31	1	3 6 6	0.27 %			-	-		-	-	-	-	-
		To tal	2,0 30	4 , 3 9 2			-	-							
671 672				2						-	-	-	-	-	
673															
674															
675 676															
2.0	Endii	na			(Line 658,							(Line 658,			
677	Bala	nce of			Col H)				-			Col N)			-
678					• •,							,			
	Aver	prorat age	ed			-		-				(WP_E	8-3 -		
679	Balai Prora				(WP_B-3 (Line 677	– De	ticient Al	דוט)	-			(Line 677	nt ADIT)		-
680	Adju: nt	stme			minus Line 679)				-			minus Line 679)			-

681

682

	Da	ys in F	Period	Ŀ		ing with I - Projecte	Proration ed	Averaging Preserving Projected Proration - True- (See Note 6.)						
Α	в	С	D	Е	F	G	н	I	J	к	L	м	1	
Mo	D ay s in th e M on th	Nu mb er of a ys e maing in Y ar ft er on the second secon	T o t al D a y s in F u t u r e P o rt io n o f T e st P e ri o d	Prorat ion Amou nt (C / D)	Projec ted Month ly Activit y	Prorat ed Projec ted Month ly Activit y (E x F)	Prorate d Project ed Balanc e (Cumul ative Sum of G)	Actu al Mont hly Activi ty	Differ ence betw een proje cted and actua I activi ty (See Note 1.)	Prese rve prorat ion when actual month ly and projec ted month ly activit y are either both increa ses or decre ases. (See 2.)	Differe nce betwee n project ed and actual and project ed activity are either both increas es or decrea ses. (See Note 3.)	Actual activity (Col I) when projecte d activity is an increase while actual activity is a decreas e OR projecte d activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e while actual activity is a decreas e NR projecte d activity is a not increase while actual activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e NR projecte d activity is a decreas e while actual activity is a decreas e NR is a not is a decreas e vhile actual activity is a not is a is a is a is a is a is a is a is a	Bal refl n prc on ave ir (S No 5	
Dec	embe	· 31st E	Balan	ce - Proratec	Items		_						_	
Jan uar y	31	33 6	3 6 6	91.80 %		-	-		-	-	-	-	-	
Fe bru ary	29	30 7	3 6 6	83.88 %		-	-		-	-	-	-	-	
Ma rch		27 6	3 6 6	75.41 %		-	-		-	-	-	-	-	
Apr il	30	24 6	3 6 6	67.21 %			-		-	-	-	-	-	
Ма у	31	21 5	3 6 6	58.74 %			-		-	-	-	-	-	
Jun		18 5	3	50.55										

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 43 of 44



1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity) and a positive in Column J represents over-projection (amount of projected activity) and a positive in Column J represents over-projection (amount of projected activity).

2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.

3) Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.

4) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.

Att O-PSCo Formula Rate, Table 39, WP ADIT Adjustments Version 0.3.0 Proposed Effective Date: 1-1-2023 Page 44 of 44

5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly activity.

6) The methodology to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.