Southwestern Public Service Company

Transmission

Formula Rate Template

and Supporting Worksheets

Schedule 1 Annual Revenue Requirement

2020

Rate Formula Template
Utilizing Projected Data

Table 1

2020 Projection

For rates effective 01/01/2020

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5)
					Transmission Amount
1	PROJECTED REVENUE REQUIREMENT	(ln 45)			$ 148,232,397
2	PRIOR YEAR TRUE UP ADJUSTMENT	Input			$ (16,437,372)
3	INTEREST ON PRIOR YEAR TRUE UP ADJUSTMENT - Input				$ (1,623,072)
4	PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - Input				$ (194,898)
5	INTEREST ON PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - Input				$ (31,260)
6	PROJECTED REVENUE REQUIREMENT WITH TRUE UP & PRIOR PERIOD CORRECTION (ln 1 + sum lines 2 through 5)				$ 129,945,796
7	DIVISOR				
8	Transmission Network Load	(Worksheet C)			4,895,000
9	RATES				
10	Annual Cost ($/kW/Yr)	(ln 6 / ln 8)	26.547		
11	Network & P-to-P Rate ($/kW/Mo)	(ln 10 / 12)	2.212		
			Peak		Off-Peak
12	Weekly P-To-P Rate ($/kW/Wk)	(ln 10 / 52; ln 10 / 52)	0.511		0.511
13	Daily P-To-P Rate ($/kW/Day)	(ln 12 / 6; ln 12 / 7)	0.085	Capped at weekly rate	0.073
14	Hourly P-To-P Rate ($/MWh)	(ln 13 / 16; ln 13 / 24 both x 1,000)	5.313	Capped at weekly & daily rate	3.042
15	METER CHARGE				Charge
16	Revenue Requirement	(Worksheet N)			$176,455
17	Number of Delivery Points	(Worksheet N)			222
18	Annual Meter Charge ($ per delivery point) (ln 16 / ln 17)				$795
19	Monthly Meter Charge ($ per delivery point) (ln 18 / 12)				$66
20	RADIAL LINE CHARGE (Worksheet A.2)		(Annual Charge)		Monthly Charge
21	Bailey County	(Worksheet A.2 , Ln 39, Col m)	$ 40		$ 3
22	Big Country	(Worksheet A.2 , Ln 40, Col m)	$ 91,037		$ 7,586
23	CVEC	(Worksheet A.2 , Ln 41, Col m)	$ 233,311		$ 19,443
23a	Deaf Smith	(Worksheet A.2 , Ln 42, Col m)	$ 144,635		$ 12,053
23b	Farmers	(Worksheet A.2 , Ln 43, Col m)	$ 2,195		$ 183
24	Green Belt	(Worksheet A.2 , Ln 44, Col m)	$ 156,408		$ 13,034
25	Lamb County	(Worksheet A.2 , Ln 45, Col m)	$ 111		$ 9
26	Lighthouse	(Worksheet A.2 , Ln 46, Col m)	$ 30,633		$ 2,553
27	LPL	(Worksheet A.2 , Ln 47, Col m)	$ 108,861		$ 9,072
27a	Lyntegar	(Worksheet A.2 , Ln 48, Col m)	$ 204,806		$ 17,067
27b	Rita Blanca	(Worksheet A.2 , Ln 49, Col m)	$ 92		$ 8
	South Plains	(Worksheet A.2 , Ln 50, Col m)	$ 3,551		$ 296
27c	Tri County	(Worksheet A.2 , Ln 51, Col m)	$ 128		$ 11

2020 Projection | Rate Formula Template | Table 2

****PROJECTED**** | **Utilizing Projected Data**

For the Billing Period 01/01/2020 to 12/31/2020

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5) Transmission Amount
28	PROJECTED REVENUE REQUIREMENT (w/o incenti	(ln 141)			$ 363,922,652
29	REVENUE CREDITS	(Note A)	Total	Allocator	
30	Account No. 454	(Worksheet B)	3,271	DA 1.00000	$ 3,271
31	Account No. 456.1	(Worksheet B)	15,051,594	DA 1.00000	15,051,594
31.1	Account No. 421.1(or other applicable acct	(Worksheet B)	-	DA 1.00000	-
31.2	Account No. 456.0	(Worksheet B)	51,988	DA 1.00000	51,988
32	Total Revenue Credits				$ 15,106,854
33	NET REVENUE REQUIREMENT (w/o incentives)	(ln 28 less ln 32)			$ 348,815,798
34	NET PLANT CARRYING CHARGE (w/o incentives) (Note B)				
35	Annual Rate	(ln 33 / ln 62 x 100)			12.33%
36	Monthly Rate	(ln 35 / 12)			1.03%
37	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note B)				
38	Annual Rate	(ln 33 / ln 48 x 100)			10.73%
39	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives) (Note B)				
40	Annual Rate	((ln 33 - ln 114) / ln 62 x 100)			9.47%
40.1	BPU Depreciation Rate	(ln 114 / ln 48)			2.49%
41	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN (Note B)				
42	Annual Rate	((ln 33 - ln 114 - ln 138 - ln 139) / ln 62 x 100			1.78%
43	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Note C - Worksheet R)				$ -
44	SPP Base Plan Upgrades Revenue Requirement				$ 207,946,478
44a	SPP Base Plan Upgrades Revenue Requirement Prior Year True-up Adjustment (Input				$ (6,701,373)
44b	SPP Base Plan Upgrades Revenue Requirement Interest on Prior Year True-up Adjustment (Inpu				$ (661,704)
44c	SPP Base Plan Upgrades Revenue Requirement (Amount Provided to SPP for Next Billing Period) (sum lines 44, 44a, and 44b				$ 200,583,401
45	PROJECTED REVENUE REQUIREMENT	(ln 33 + ln 43 - ln 44)	(changed reference)		$ 148,232,397

Rate Formula Template

Table 3

****PROJECTED****

Utilizing Projected Data

For the Billing Period 01/01/2020 to 12/31/2020

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	RATE BASE CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
46	GROSS PLANT IN SERVICE					
47	Production	(WsD.1 , Ln 6)	2,961,541,504	NA		-
48	Transmission	(WsD.1 , Ln 11)	3,418,863,588	TP	0.95091	3,251,031,574
49	Distribution	(WsD.1 , Ln 16)	1,516,468,789	NA		-
50	General Plant	(WsD.1 , Ln 21)	531,485,151	W/S	0.13585	72,202,258
51	Intangible Plant	(WsD.1 , Ln 23)	247,603,736	W/S	0.13585	33,636,968
52	TOTAL GROSS PLANT	(sum lns 47 to 51)	8,675,962,768	**GP=**	**0.38692**	3,356,870,800
53	ACCUMULATED DEPRECIATION					
54	Production	(WsD.1 , Ln 39)	1,480,574,128	NA		-
55	Transmission	(WsD.1 , Ln 44)	443,497,817	TP	0.95091	421,726,509
56	Distribution	(WsD.1 , Ln 49)	394,850,597	NA		-
57	General Plant	(WsD.1 , Ln 54)	250,718,074	W/S	0.13585	34,060,050
58	Intangible Plant	(WsD.1 , Ln 56)	142,643,376	W/S	0.13585	19,378,103
59	TOTAL ACCUMULATED DEPRECIATION	(sum lns 54 to 58)	2,712,283,992			475,164,662
60	NET PLANT IN SERVICE					
61	Production	(ln 47 - ln 54)	1,480,967,376	NA		-
62	Transmission	(ln 48 - ln 55)	2,975,365,771			2,829,305,065
63	Distribution	(ln 49 - ln 56)	1,121,618,192	NA		-
64	General Plant	(ln 50 - ln 57)	280,767,077			38,142,208
65	Intangible Plant	(ln 51 - ln 58)	104,960,360			14,258,865
66	TOTAL NET PLANT IN SERVICE	(sum lns 61 to 65)	5,963,678,776	**NP=**	**0.48321**	2,881,706,138
67	ADJUSTMENTS TO RATE BASE	(Note D)				
68	Account No. 281 (enter negative)	273.8.k (Worksheet E)	-	NA		-
69	Account No. 282 (enter negative)	275.2.k (Worksheet E)	(573,946,111)	DA		(573,946,111)
70	Account No. 283 (enter negative)	277.9.k (Worksheet E)	(5,011,872)	DA		(5,011,872)
71	Account No. 190	234.8.c (Worksheet E)	38,626,542	DA		38,626,542
72	Account No. 255 (enter negative)	267.8.h	-	DA		-
72.1	Account No. 254 Excess ADIT	(Worksheet E)	(844,116)	DA		(844,116)
72.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	17,742,126	DA		17,742,126
73	Account No. 107	(WsQ , Ln 15, Col C)	-	TP	0.95091	-
74	Net Pre-Funded AFUDC on CWIP included in Rate Base (enter negative)	(Note E) (Worksheet Q, ln 30)	-	TP	0.95091	-
75	Unamortized Balance of Abandoned Incentive Plan	(Note E) (Worksheet E)	-	TP	0.95091	-
76	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.95091	-
77	TOTAL ADJUSTMENTS	(sum lns 68 to 76)	(523,433,430)			(523,433,430)
78	LAND HELD FOR FUTURE USE (Note F)	(WsD , Ln 130, Col d)	-	TP	0.95091	-
79	WORKING CAPITAL					
80	CWC	(Note G)	-			-
81	Materials & Supplies - Transmissior	(WsF , Ln 75, Col d)	126,559	TP	0.95091	120,346
82	Materials & Supplies - Other	(WsF , Ln 76, Col d)	(159,167)	GP	0.38692	(61,585)
83	Prepayments (Account 165) Plant Related	(WsF , Ln 12, Col d)	3,439,668	GP	0.38692	1,330,876
84	Prepayments (Account 165) Labor Related	(WsF , Ln 18, Col d)	153,488	W/S	0.13585	20,851
85	Prepayments (Account 165) Transmission Relatec	(WsF , Ln 23, Col d)	-	TP	0.95091	-
86	Prepayments (Account 165) Other Not Allocatec	(WsF , Ln 33, Col d)	1,641,537	NA	0.00000	-
87	TOTAL WORKING CAPITAL	(sum lns 80 to 86)	5,202,085			1,410,488
87.1	UNFUNDED RESERVES					
87.2	Unfunded Reserves	WsF.1, Total Proj., Col 11	-	DA		-
88	BALANCE OF NETWORK CREDITS (enter negative) (Note H)		-	TP	0.95091	-
89	RATE BASE (sum lns 66, 77, 78, 87, 87.2, 88)		5,445,447,431			2,359,683,196

PROJECTED

Rate Formula Template
Utilizing Projected Data
For the Billing Period 01/01/2020 to 12/31/2020

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
90	OPERATION & MAINTENANCE EXPENSE					
91	Transmission	(WsG , Ln 34, Col c)	208,987,788			
92	Less Total Account 561	(WsG , Ln 36, Col c)	11,854,117			
93	Add Back Account 561.6	(WsG , Ln 37, Col c)	203,333			
94	Add Back Account 561.7	(WsG , Ln 38, Col c)	50,000			
95	Less Total Account 565	(WsG , Ln 39, Col c)	179,194,733			
96	Transmission O&M Expense Adjustmen	(WsG , Ln 40, Col c)	(135,495)			
97	Transmission Subtotal	(ln 91 - ln 92 + ln 93 + ln 94 - ln 95 + ln 96)	18,056,776	TP	0.95091	17,170,369
98	Administrative and General	(WsG , Ln 68, Col c)	109,540,006			
99	Less: Acc. 928, Reg. Com. Exp.	(WsG , Ln 53, Col c)	5,477,025			
100	Acct. 930.1, Gen. Advert. Exp	(WsG , Ln 55, Col c)	1,404,588			
101	Acct. 930.2, Miscellaneous Gen. Exp	(WsG , Ln 56, Col c)	1,278,096			
102	Acc. 924, Property Insurance	(WsG , Ln 50, Col c)	3,463,982			
103	Balance of A & G	(ln 98 - sum ln 99 to ln 102)	97,916,316	W/S	0.13585	13,301,931
104	Plus: Acct. 924, Property Insurance	(ln 102)	3,463,982	GP	0.38692	1,340,284
105	Acct. 928 - Transmission Specific	(Note K) (WsH ln 10, col d)	113,200	DA	1.00000	113,200
106	Acct. 928 - Transmission Allocatec	(Note K) (WsH ln 10, col e)	-	TP	0.95091	-
106.1	Acct. 928 - SPS Wholesale Specific	(Note K) (WsH ln 12, col)	164,230	RC	2.24066	367,984
107	Acct. 930.2 - Transmission Specific	(Note K) (WsH ln 21, col d)	-	TP	0.95091	-
108	Acct. 930.2 - Transmission Allocatec	(Note K) (WsH ln 21, col e)	526,073	W/S	0.13585	71,467
109	Transmission Safety and Siting Advertising	(Note K) (WsH ln 30, col b)	-	TP	0.95091	-
110						
111	A & G Subtotal	(sum lns 103 to 109)	102,183,801			15,194,866
112	TOTAL O & M EXPENSE	(ln 97 + ln 111)	120,240,577			32,365,235
113	DEPRECIATION AND AMORTIZATION EXPENSE					
114	Transmission	(WsI, Ln 5, Col d)	85,086,045	TP	0.95091	80,909,171
115	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, ln 31)	-	TP	0.95091	-
116	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.95091	-
117	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.95091	-
118	General	(WsI, Ln 9, Col d)	26,309,985	W/S	0.13585	3,574,211
119	Intangible	(WsI, Ln 11, Col d)	25,328,964	W/S	0.13585	3,440,940
120	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 114 to 119)	136,724,994			87,924,322
121	TAXES OTHER THAN INCOME	(Note L)				
122	Labor Related					
123	Payroll	(Worksheet J) 263.i	8,773,477	W/S	0.13585	1,191,877
124	Plant Related					
125	Property	(Worksheet J) 263.i	63,960,000	GP	0.38692	24,747,403
126	Franchise & Gross Receipts	(Worksheet J) 263.i	15,113,940	NA		-
127	Other Tax	(Worksheet J) 263.i	673,407	GP	0.38692	260,554
128	TOTAL OTHER TAXES	(sum lns 123 to 127)	88,520,824			26,199,834
129	INCOME TAXES	(Note M)				
130	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		22.51%			
131	CIT=(T/1-T) * (1-(WCLTD/R)) =		21.51%			
132	where WCLTD=(ln 160) and R= (ln 163)					
133	and FIT, SIT & p are as given in Note M					
134	1 / (1 - T) = (from ln 130)		1.2905			
135	Amortized Investment Tax Credit (enter negative)	(Worksheet J) 266.8.f	(52,421)			
135.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	(2,013,748)			
135.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	113,550			
136	Income Tax Calculation	(ln 131 * ln 139)	89,839,917			38,930,454
137	ITC adjustment	(ln 134 * ln 135)	(67,650)	NP	0.48321	(32,689)
137.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(ln 134 * ln 135.1)	(2,598,742)	DA		(2,598,742)
137.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	(ln 134 * ln 135.2)	146,537	DA		146,537
138	TOTAL INCOME TAXES	(sum lns 136 to 137.2)	87,320,062			36,445,560
139	RETURN (Rate Base * Rate of Return)	(ln 89 * ln 163)	417,665,818			180,987,701
140	INTEREST ON NETWORK CREDITS	(Note H)	-	TP	0.95091	-
141	REVENUE REQUIREMENT (sum lns 112, 120, 128, 138, 139, 140)		850,472,275			363,922,652

****PROJECTED****

Utilizing Projected Data

For the Billing Period 01/01/2020 to 12/31/2020

SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPORTING CALCULATIONS

Line No.	(1)	(2)	(3)	(4)		(5)
142	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)					
143	Total transmission plant	(ln 48)				3,418,863,588
144	Less Generator Step-up facilities	(WsD.1 , Ln 145)				62,733,918
145	Less Radial Line facilities	(Worksheet O)				105,108,596
146	Transmission plant included in OATT Trans Rate	(ln 143 - ln 144 - ln 145)				3,251,021,074
147	Percent of transmission plant in OATT Trans Rate	(ln 146 / ln 143)			**TP=**	**0.95091**
148	WAGES & SALARY ALLOCATOR (W/S)	(Note O)				
149	Production	(WsG , Ln 74, Col e)	46,661,382	NA		-
150	Transmission	(WsG , Ln 75, Col e)	12,661,165	TP	0.95091	12,039,629
151	Regional Market	(WsG , Ln 76, Col e)	906,645	NA		-
152	Distribution	(WsG , Ln 77, Col e)	20,807,679	NA		-
153	Other	(WsG , Ln 78, Col e)	7,584,687	NA		-
154	Total	(sum lns 149 to 153)	88,621,558			12,039,629
155	W/S Allocator				**W/S=**	**0.13585**
155.1	REGULATORY COMMISSION EXPENSE FACTOR (RC)					
155.2	Transmission Network Load	(WsC , Ln 14, Col f)				4,895
155.3	Wholesale Transmission Network Load	(WsC , Ln 42, Col c)				1,720
155.4	Percent of BPU Rev Req charged to SPS Zone	Input				60.59%
155.5	Wholesale Load Ratio Share	(Ln 155.3/Ln 155.2)				35.13%
155.6	RC Factor	1/(Ln 155.3/Ln 155.2)*(1-(Ln 155.4*Ln 155.5))			**RC=**	2.24066
156	RETURN (R)					$
157		Long Term Interest (Worksheet K, Ln 51, Col d)				114,638,452
158		Preferred Dividends (Worksheet K, Ln 56, Col d)				-

159		$	%	Cost		Weighted
160	Long Term Debt (Worksheet K, Ln 17, Col o)	2,634,615,385	45.86%	0.0435		0.0199
161	Preferred Stock (Worksheet K, Ln 5, Col o)	-	0.00%	0.0000		0.0000
162	Common Stock (Worksheet K, Ln 9, Col o)	3,110,629,011	54.14%	0.1050		0.0568
163	Total (sum lns 160 to 162)	5,745,244,396			**R**	**0.0767**

****PROJECTED****

Utilizing Projected Data

For the Billing Period 01/01/2020 to 12/31/2020

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col.#

Note Letter	
A	The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilitie Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from th definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads include in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for detail
B	The annual and monthly net and gross plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned facilitie any Base Plan Upgrades, distribution facilities, and radial lines
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculati of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individua additional revenue requirements shall be summed, for the then current year, and included here
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified a regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs ar completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6 The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which described on Table 21A of the template.
E	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balance related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amount Formula amounts for all of the foregoing items will remain at $0 until approved by FERC under a separate docke
F	Includes only transmission related or functionally booked as transmission land held for future us
G	Cash Working Capital will be set at and remain $0 until such time as SPS files and receives FERC approval for a lead/lag stud
H	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum paymen towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to th revenue requirement on line 140
I	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will b provided to the SPP no later than October 20 for billings effective January 1
J	(Reserved for future use)
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet H how these expense items are assigned to transmissio FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigne to transmission. A & G expenses shall Include specific transmission safety-related advertising and transmission siting advertising cost The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as o the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commissio NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to incom retail and non-transmission related taxes are excluded
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility th elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduc rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8. (ln 135) multiplied by (1/1-T) . If the applicable tax rates are zero enter (

Inputs Required		
FIT =	21.00%	
SIT= (Worksheet L)	1.91%	(State Income Tax Rate or Composite SIT)
p =	0.00%	(percent of FIT deductible for state purposes

N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmissic Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rate or is otherwise not eligible to be recovered under this Tariff
O	Enter dollar amounts. Includes service company labor. Does not include contract labo
P	Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T))

2020 Projection
ACTUAL

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2020 to 12/31/2020

Table 7

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5) Transmission Amount
164	REVENUE REQUIREMENT (w/o incentives)	(ln 277)			$ 353,490,537
165	REVENUE CREDITS	(Note A)	Total	Allocator	
166	Account No. 454	(Worksheet B)	3,325	DA 1.00000	$ 3,325
167	Account No. 456.1	(Worksheet B)	15,891,100	DA 1.00000	$ 15,891,100
167.1	Account No. 421.1(or other applicable acct)	(Worksheet B)	-	DA 1.00000	$ -
167.2	Account No. 456.0	(Worksheet B)	51,988	DA 1.00000	$ 51,988
168	Total Revenue Credits				$ 15,946,413
169	NET REVENUE REQUIREMENT (w/o incentives)	(ln 164 less ln 168)			$ 337,544,124
170	NET PLANT CARRYING CHARGE (w/o incentives) (Note B)				
171	Annual Rate	(ln 169 / ln 198 x 100)			12.03%
172	Monthly Rate	(ln 171 / 12)			1.00%
173	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note B)				
174	Annual Rate	(ln 169 / ln 184 x 100)			10.45%
175	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives) (Note B)				
176	Annual Rate	((ln 169 - ln 250) / ln 198 x 100)			9.24%
176.1	BPU Depreciation Rate	(ln 250 / ln 184)			2.42%
177	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN (Note B)				
178	Annual Rate	((ln 169 - ln 250 - ln 274 - ln 275) / ln 198 x 100)			1.75%
179	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Note C - Worksheet R)				$ -
180	LESS SPP Base Plan Upgrades Revenue Requirement				$ 204,787,903
181	ACTUAL REVENUE REQUIREMENT	(ln 169 + ln 179 - ln 180)			$ 132,756,221

ACTUAL

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2020 to 12/31/2020

Table 8

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	RATE BASE CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
182	GROSS PLANT IN SERVICE					
183	Production	(WsD.1 , Ln 78)	2,968,431,622	NA		0
184	Transmission	(WsD.1 , Ln 83)	3,417,383,975	TP	0.94484	3,228,881,075
185	Distribution	(WsD.1 , Ln 88)	1,542,094,184	NA		-
186	General Plant	(WsD.1 , Ln 93)	527,455,310	W/S	0.14273	75,283,696
187	Intangible Plant	(WsD.1 , Ln 95)	235,384,053	W/S	0.14273	33,596,366
188	TOTAL GROSS PLANT	(sum lns 183 to 187)	8,690,749,144	**GP=**	**0.38406**	3,337,761,137
189	ACCUMULATED DEPRECIATION					
190	Production	(WsD.1 , Ln 110)	1,533,766,267	NA		-
191	Transmission	(WsD.1 , Ln 115)	446,782,775	TP	0.94484	422,138,237
192	Distribution	(WsD.1 , Ln 120)	388,425,275	NA		-
193	General Plant	(WsD.1 , Ln 125)	244,548,494	W/S	0.14273	34,904,407
194	Intangible Plant	(WsD.1 , Ln 127)	137,851,653	W/S	0.14273	19,675,566
195	TOTAL ACCUMULATED DEPRECIATION	(sum lns 190 to 194)	2,751,374,464			476,718,210
196	NET PLANT IN SERVICE					
197	Production	(ln 183 - ln 190)	1,434,665,355	NA		
198	Transmission	(ln 184 - ln 191)	2,970,601,200			2,806,742,838
199	Distribution	(ln 185 - ln 192)	1,153,668,909	NA		
200	General Plant	(ln 186 - ln 193)	282,906,816			40,379,289
201	Intangible Plant	(ln 187 - ln 194)	97,532,400			13,920,800
202	TOTAL NET PLANT IN SERVICE	(sum lns 197 to 201)	5,939,374,680	**NP=**	**0.48171**	2,861,042,927
203	ADJUSTMENTS TO RATE BASE	(Note D)				
204	Account No. 281 (enter negative)	273.8.k (Worksheet E)	(1,086,164)	NA		
205	Account No. 282 (enter negative)	275.2.k (Worksheet E)	(600,048,516)	DA		(600,048,516)
206	Account No. 283 (enter negative)	277.9.k (Worksheet E)	(5,223,814)	DA		(5,223,814)
207	Account No. 190	234.8.c (Worksheet E)	37,824,636	DA		37,824,636
208	Account No. 255 (enter negative)	267.8.h	-	DA		-
208.1	Account No. 254 Excess ADIT	(Worksheet E)	(672,502)	DA		(672,502)
208.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	11,618,784	DA		11,618,784
209	Account No. 107	(WsQ , Ln 46, Col C)	-	TP	0.94484	-
210	Net Pre-Funded AFUDC on CWIP included in Rate Base (enter negative)	(Note E) (Worksheet Q, ln 61)	-	TP	0.94484	-
211	Unamortized Balance of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.94484	-
212	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-			-
213	TOTAL ADJUSTMENTS	(sum lns 204 to 212)	(557,587,576)			(556,501,412)
214	LAND HELD FOR FUTURE USE (Note F)	(WsD , Ln 130, Col h)	-	TP	0.94484	-
215	WORKING CAPITAL					
216	CWC	(Note G)	-			-
217	Materials & Supplies - Transmission	(WsF , Ln 83, Col d)	403,085	TP	0.94484	380,851
218	Materials & Supplies - Other	(WsF , Ln 84, Col d)	(84,867)	GP	0.38406	(32,594)
219	Prepayments (Account 165) Plant Related	(WsF , Ln 44, Col d)	4,100,294	GP	0.38406	1,574,759
220	Prepayments (Account 165) Labor Related	(WsF , Ln 51, Col d)	657,553	W/S	0.14273	93,853
221	Prepayments (Account 165) Transmission Related	(WsF , Ln 56, Col d)	-	TP	0.94484	-
222	Prepayments (Account 165) Other Not Allocated	(WsF , Ln 65, Col d)	1,243,302	NA	0.00000	-
223	TOTAL WORKING CAPITAL	(sum lns 216 to 222)	6,319,367			2,016,869
223.1	UNFUNDED RESERVES					
223.2	Unfunded Reserves	WsF.1, Total Actual, Col 11	(2,174,169)	DA		(2,174,169)
224	BALANCE OF NETWORK CREDITS (enter negative) (Note H)		-	TP	0.94484	-
225	RATE BASE (sum lns 202, 213, 214, 223, 223.2, 224)		5,388,106,471			2,304,384,215

****ACTUAL****

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2020 to 12/31/2020

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
226	OPERATION & MAINTENANCE EXPENSE					
227	Transmission	(WsG , Ln 34, Col e)	206,854,790			
228	Less Total Account 561	(WsG , Ln 36, Col e)	11,653,111			
229	Add Back Account 561.6	(WsG , Ln 37, Col e)	15,239			
230	Add Back Account 561.7	(WsG , Ln 38, Col e)	133,123			
231	Less Total Account 565	(WsG , Ln 39, Col e)	178,025,516			
232	Transmission O&M Expense Adjustment	(WsG , Ln 40, Col e)	(256,576)			
233	Transmission Subtotal	(ln 227 - ln 228 + ln 229 + ln 230 - ln 231 + ln 232)	17,067,949	TP	0.94484	16,126,481
234	Administrative and General	(WsG , Ln 68, Col e)	109,693,378			
235	Less: Acc. 928, Reg. Com. Exp.	(WsG , Ln 53, Col e)	12,051,715			
236	Acct. 930.1, Gen. Advert. Exp.	(WsG , Ln 55, Col e)	1,270,941			
237	Acct. 930.2, Miscellaneous Gen. Exp.	(WsG , Ln 56, Col e)	1,212,301			
238	Acc. 924, Property Insurance	(WsG , Ln 50, Col e)	3,855,270			
239	Balance of A & G	(ln 234 - sum ln 235 to ln 238)	91,303,151	W/S	0.14273	13,031,699
240	Plus: Acct. 924, Property Insurance	(ln 238)	3,855,270	GP	0.38406	1,480,655
241	Acct. 928 - Transmission Specific	(Note K) (WsH , Ln 10, Col h)	1,104,432	DA	1.00000	1,104,432
242	Acct. 928 - Transmission Allocated	(Note K) (WsH , Ln 10, Col i)	-	TP	0.94484	-
243	Acct. 930.2 - Transmission Specific	(Note K) (WsH , Ln 21, Col h)	-	TP	0.94484	-
244	Acct. 930.2 - Transmission Allocated	(Note K) (WsH , Ln 21, Col i)	529,666	W/S	0.14273	75,599
245	Transmission Safety and Siting Advertising	(Note K) (WsH , Ln 30, Col f)	-	TP	0.94484	-
246						
247	A & G Subtotal	(sum lns 239 to 245)	96,792,519			15,692,385
248	TOTAL O & M EXPENSE	(ln 233 + ln 247)	113,860,468			31,818,866
249	DEPRECIATION AND AMORTIZATION EXPENSE					
250	Transmission	(WsI, Ln 24, Col d)	82,718,143	TP	0.94484	78,155,410
251	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, ln 62)	-	TP	0.94484	-
252	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.94484	-
253	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.94484	-
254	General	(WsI, Ln 28, Col d)	27,224,524	W/S	0.14273	3,885,756
255	Intangible	(WsI, Ln 30, Col d)	23,839,987	W/S	0.14273	3,402,681
256	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 250 to 255)	133,782,654			85,443,847
257	TAXES OTHER THAN INCOME	(Note L)				
258	Labor Related					
259	Payroll	(Worksheet J) 263.i	8,498,661	W/S	0.14273	1,213,014
260	Plant Related					
261	Property	(Worksheet J) 263.i	64,373,542	GP	0.38406	24,723,303
262	Franchise & Gross Receipts	(Worksheet J) 263.i	13,742,492	NA		-
263	Other Tax	(Worksheet J) 263.i	395,490	GP	0.38406	151,892
264	TOTAL OTHER TAXES	(sum lns 259 to 263)	87,010,185			26,088,209
265	INCOME TAXES	(Note M)				
266	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		22.64%			
267	CIT=(T/1-T) * (1-(WCLTD/R)) =		21.86%			
268	where WCLTD=(ln 296) and R= (ln 299)					
269	and FIT, SIT & p are as given in Note M.					
270	1 / (1 - T) = (from ln 266)		1.2927			
271	Amortized Investment Tax Credit (266.8.f) (enter negative)	(Worksheet J) 266.8.f	(52,421)			
271.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	(2,287,806)			
271.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	(5,261)			
272	Income Tax Calculation	(ln 267 * ln 275)	89,398,062			38,233,744
273	ITC adjustment	(ln 270 * ln 271)	(67,765)	NP	0.48171	(32,643)
273.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(ln 270 * ln 271.1)	(2,957,446)	DA		(2,957,446)
273.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	(ln 270 * ln 271.2)	(6,801)	DA		(6,801)
274	TOTAL INCOME TAXES	(sum lns 272 to 273.2)	86,366,049			35,236,853
275	RETURN (Rate Base * Rate of Return)	(ln 225 * ln 299)	408,957,281			174,902,762
276	INTEREST ON NETWORK CREDITS	(Note H)	-	TP	0.94484	-
277	REVENUE REQUIREMENT (sum lns 248, 256, 264, 274, 275, 276)		829,976,637			353,490,537

ACTUAL

Rate Formula Template
Utilizing FERC Form 1 Actual Data
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Table 10

SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPORTING CALCULATIONS

Line No.	(1)	(2)	(3)	(4)		(5)
278	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)					
279	Total transmission plant	(ln 184)				3,417,383,975
280	Less Generator Step-up facilities	(WsD.1 , Ln 147)				62,541,512
281	Less Radial Line facilities	(Worksheet O)				125,764,161
281.a	Plus Radial Line facilities true-up	(Worksheet M)				191,322
282	Transmission plant included in OATT Trans Rate	(ln 279 - ln 280 - ln 281 - ln 281.a)				3,228,886,980
283	Percent of transmission plant in OATT Trans Rate	(ln 282 / ln 279)			**TP=**	**0.94484**
284	WAGES & SALARY ALLOCATOR (W/S)	(Note O)				
285	Production	(WsG , Ln 74, Col i)	46,298,552	NA		-
286	Transmission	(WsG , Ln 75, Col i)	12,615,157	TP	0.94484	11,919,305
287	Regional Market	(WsG , Ln 76, Col i)	474,154	NA		-
288	Distribution	(WsG , Ln 77, Col i)	15,848,829	NA		-
289	Other	(WsG , Ln 78, Col i)	8,274,893	NA		-
290	Total	(sum lns 285 to 289)	83,511,584			11,919,305
291	W/S Allocator				**W/S=**	**0.14273**
292	RETURN (R)					$
293		Long Term Interest (Worksheet K, Ln 51, Col h)				111,270,003
294		Preferred Dividends (Worksheet K, Ln 56, Col h)				-
295			$	%	Cost	Weighted
296	Long Term Debt (Worksheet K, Ln 36, Col o)		2,665,384,615	46.01%	0.0417	1.92%
297	Preferred Stock (Worksheet K, Ln 23, Col o)		-	0.00%	0.0000	0.00%
298	Common Stock (Worksheet K, Ln 27, Col o)		3,127,327,307	53.99%	0.1050	5.67%
299	Total (sum lns 296 to 298)		5,792,711,922		**R**	**7.59%**

****ACTUAL****

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2020 to 12/31/2020

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col.#

Note Letter	
A	The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details
B	The annual and monthly net and gross plant carrying charges on page 7 are to be used to compute the revenue requirement for directly assigned facilities any Base Plan Upgrades, distribution facilities, and radial lines
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculatio of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individua additional revenue requirements shall be summed, for the then current year, and included here
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified a regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs an completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6 The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which i described on Table 21A of the template.)
E	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balance related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amount Formula amounts for all of the foregoing items will remain at $0 until approved by FERC under a separate docke
F	Includes only transmission related or functionally booked as transmission land held for future use
G	Cash Working Capital will be set at and remain $0 until such time as SPS files and receives FERC approval for a lead/lag study
H	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payment towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to th revenue requirement on line 276.
I	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will b provided to the SPP no later than October 20 for billings effective January 1
J	(Reserved for future use)
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet H how these expense items are assigned to transmission FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigne to transmission. A & G expenses shall Include specific transmission safety-related advertising and transmission siting advertising costs The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as o the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commissio NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income retail and non-transmission related taxes are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility tha elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f (ln 271) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0

Inputs Required:			
	FIT =	21.00%	
	SIT= (Worksheet L)	2.08%	(State Income Tax Rate or Composite SIT)
	p =	0.00%	(percent of FIT deductible for state purposes)

N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmissio Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates or is otherwise not eligible to be recovered under this Tariff
O	Enter dollar amounts. Includes service company labor. Does not include contract labor
P	Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)).

Schedule 1 Rate Formula Template
Southwestern Public Service Company

Table 12

A.	Schedule 1 - Projected ARR for Billing Period 01/01/2020 to 12/31/2020				
1	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	$11,854,117		
2	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4	$4,524,961		
3	Less: Transmission Service Studies	WsG - Acct 561.6	$203,333		
4	Less: Generation Interconnection Studies	WsG - Acct 561.7	$50,000		
5	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8	$3,163,039		
6	Total 561 Costs for Projected Schedule 1 ARR	(Ln 1 - Sum of Lines 2 through 5)	$3,912,784		
7	Less: Schedule 1 Point to Point Projected Revenues	WsB Rev Credits	$188,962		
8	Projected Schedule 1 ARR Without True-up Adjustments	(Ln 6 - Ln 7)	$3,723,821		
9	Prior Year True-up Adjustment	Input from Prior Year True-up	($1,009,464)		
10	Interest On Prior Year True-up Adjustment	Input from Prior Year	($84,792)		
11	Projected Schedule 1 ARR	(Ln 8 + Ln 9 + Ln 10)	$2,629,565		
B.	Schedule 1 Rate Calculations				
12	Projected Average 12-Mo. Demand	WsC Divisor	4,895,000	kW	
13	Monthly Point to Point Rate in $/kW - Month	((Line 11 /Line 12) /12)	$0.045	kW	
14	Weekly Point to Point Rate in $/kW - Weekly	((Line 11 /Line 12) /52)	$0.010	kW	
15	Daily Point to Point Rate in $/kW - Day	((Line 11 /Line 12) /365)	$0.001	kW	
16	Hourly Point to Point Rate in $/mW - Hourly	((Line 11 /Line 12) /8760 * 1000)	$0.061	mW	
17	****SECTIONS C AND D USED ONLY FOR TRUE-UP, ANNUAL UPDATE WILL BE BLANK*/**				
C.	Schedule 1 - Actual ARR for the Billing Period 01/01/2020 to 12/31/2020				
18	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	$11,653,111		
19	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4	$4,883,414		
20	Less: Transmission Service Studies	WsG - Acct 561.6	$15,239		
21	Less: Generation Interconnection Studies	WsG - Acct 561.7	$133,123		
22	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8	$3,356,263		
23	Total 561 Costs for Actual Schedule 1 ARR	(Ln 18 - Sum of Lines 19 through 22)	$3,265,072		
24	Less: Schedule 1 Point to Point Actual Revenues Billed	WsB Rev Credits	$129,493		
25	Actual Schedule 1 ARR	(Ln 23 - Ln 24)	$3,135,579		
	True Up from Billing Period to be Included in Projected Schedule 1 ARR:				
26	Revenue Requirement True-Up:				
27	Actual Schedule 1 ARR calculated above	(Ln 25)	$3,135,579		
28	Projected Schedule 1 ARR calculated above	(Ln 8)	$3,723,821		
29	ARR True-up Amount (Over recovery = credit; under recovery = debit)	(Ln 27 - Ln 28)	($588,242)		
30	Volume True-Up:				
31	Actual Divisor Load for the Billing Period	WsC Divisor	4,840,000	kW	
32	Projected Divisor Load for the Billing Period	(Ln 12)	4,895,000	kW	
33	Volume Adjustment	(Ln 32 - Ln 31)	55,000		
34	Projected Zonal Rate per kw-yr for the Billing Period	(Ln 28 / Ln 32)	$0.7607		
35	Actual Zonal Rate per kw-yr for the Billing Period	(Ln 27 / Ln 31)	$0.6478		
36	Volume Revenue Adjustment (Over recovery = credit; under recovery = debit)	(Ln 33 * Ln 34)	$41,841		
37	Net Schedule 1 True-up Adjustment (Over Recovery = credit; under recovery = debit)	(Ln 29 + Ln 36)	($546,401)		
38	Interest True-up Amount	(Ln 68)	($40,656)		

D. Interest Calculation:

			FERC Quarterly Interest Rates	Monthly Interest Rate
39				
40				
41	Months			
42	January - Yr 2020		4.96%	0.0042
43	February		4.96%	0.0038
44	March		4.96%	0.0042
45	April		4.75%	0.0039
46	May		4.75%	0.0040
47	June		4.75%	0.0039
48	July		3.43%	0.0029
49	August		3.43%	0.0029
50	September		3.43%	0.0028
51	October		3.25%	0.0028
52	November		3.25%	0.0027
53	December		3.25%	0.0028
54	January - Yr 2021		3.25%	0.0028
55	February		3.25%	0.0025
56	March		3.25%	0.0028
57	April		3.25%	0.0027
58	May		3.25%	0.0028
59	June		3.25%	0.0027
60	July		3.25%	0.0028
61	August		3.25%	0.0028
62	September		3.25%	0.0027
63	Average Monthly Interest Rate			0.0031
64	Over/Under Recovery Amount	(Line 37)		($546,401)
65	Average Monthly Interest Rate	(Line 63)		0.0031
66	Monthly Interest Recovery Amount	(Line 64 * Line 65)		($1,694)
67	Number of Months for Interest Recovery Amount			24
68	Interest Recovery Amount	(Line 67 * Line 66)		($40,656)

69 Note:
70 The interest is calculated using the interest rate posted on the FERC website.
71 See link to website below.

72 http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Southwestern Public Service Company **Worksheet A**
Worksheet A - Projected Billing Year True-Up Adjustment and Interest Calculation **Table 13**
2020 Projection

Line No.		2020	
1	I. Revenue Requirement True-up:		
2	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data ln 33 + ln 43)	$ 348,815,798	
3	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data ln 169 + ln 179)	$ 337,544,124	
4	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	$ (11,271,674)	
5	II. SPP Base Plan Upgrades Revenue Requirement True-up:		
6	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data ln 44 col (5))	$ 207,946,478	
7	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data ln 180 col (5))	$ 204,787,903	
8	SPP BPU True-up (Over Recovery is a Credit, Under Recovery is a Debit) (ln 6 - ln 7)	$ 3,158,575	
9	Net Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	$ (8,113,099)	
10	III. Volume True-up:		
11	Projected Divisor Load for the Prior Rate Year, - (WsC Divisor ln 14 * 1,000)	4,895,000	kw
12	Actual Divisor Load for the Prior Rate Year, - (WsC Divisor ln 28 * 1,000)	4,840,000	kw
13	Volume Adjustment (line 11 - line 12)	55,000	kw
14	Projected Zonal Rate per kW-yr for the Prior Rate Year - (Rate ln 10 col (3))	$ 26.5470	
15	Actual Zonal Rate per kW-yr for the Prior Rate Year ((ln 3 - ln 7) / ln 12))	$ 27.4290	
16	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 13 x line 14	$ 1,460,085	
17	Net True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (sum lines 4 + 8+ 16)	$ (6,653,014)	

18 IV. Interest Calculation: was section III, now section IV

Line No.	Months	Projected Billing Year FERC Quarterly Interest Rates	Monthly Interest Rate
24	January - Yr 2020	4.96%	0.0042
25	February	4.96%	0.0038
26	March	4.96%	0.0042
27	April	4.75%	0.0039
28	May	4.75%	0.0040
29	June	4.75%	0.0039
30	July	3.43%	0.0029
31	August	3.43%	0.0029
32	September	3.43%	0.0028
33	October	3.25%	0.0028
34	November	3.25%	0.0027
35	December	3.25%	0.0028
36	January - Yr 2021	3.25%	0.0028
37	February	3.25%	0.0025
38	March	3.25%	0.0028
39	April	3.25%	0.0027
40	May	3.25%	0.0028
41	June	3.25%	0.0027
42	July	3.25%	0.0028
43	August	3.25%	0.0028
44	September	3.25%	0.0027
45	Average Monthly Interest Rate		0.0031

			ATRR Revenue Requirement True-up	SPP BPU Revenue Requirement True-up
46	Over/Under Recovery Amount (ARR from ln 4 & ln 16 BPU from ln 8 amount)	line reference change	$ (9,811,589)	$ (3,158,575)
47	Average Monthly Interest Rate (ln 45)		$ 0	$ 0
48	Monthly Interest Recovery Amount (ln 46 x ln 47)		$ (30,416)	$ (9,792)
49	Number of Months for Interest Recovery Amount		24	24
50	Interest Recovery Amount (ln 49 times ln 48)		$ (729,984)	$ (235,008)

		ATRR Revenue Requirement	SPP BPU Revenue Requirement	
51	Prior Year True-up Adjustment (line 46)	$ (9,811,589)	$ (3,158,575)	(Input to Annual Update)
52	Interest on Prior Year True-up Adjustment (ln 50)	$ (729,984)	$ (235,008)	(Input to Annual Update)

53 Note:
54 The interest is calculated using the interest rate posted on the FERC website.
55 See link to website below.

56 http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculatior **Table 14**

Line No.					
1	Explanation of Prior Period Correction:				
2	Compromised Settement				
3					
4	Rate Year Prior Period Correction Applicable to (input year)			2014	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)			2016	
6	Year Prior Period Correction Settled/Agreed (input)			2019	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)			2020	
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)			72	
9	I. Revenue Requirement True-up:				
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)			$ 109,172,654	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)			$ 109,170,745	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln			($1,909)	
13	II. Volume True-up:				
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)				kw
15	Divisor for True-up Year with Prior Period Correction (input)				kw
16	Volume Adjustment (line 14 - line 15)			0	kw
17	Actual Zonal Rate (line 10 / line 14)			$0.0000	
18	Revised Zonal Rate (line 11 / line 15)			$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line			$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line			($1,909)	
21	III. Interest Calculation:				
22		FERC	Number	Monthly	
23		Quarterly	of Days	Interest	
24	Month/Year	Interest Rates	in Month	Rate	
25	January - True-up Yr Yr 2014	3.25%	31	0.0028	
26	February	3.25%	28	0.0025	
27	March	3.25%	31	0.0028	
28	April	3.25%	30	0.0027	
29	May	3.25%	31	0.0028	
30	June	3.25%	30	0.0027	
31	July	3.25%	31	0.0028	
32	August	3.25%	31	0.0028	
33	September	3.25%	30	0.0027	
34	October	3.25%	31	0.0028	
35	November	3.25%	30	0.0027	
36	December	3.25%	31	0.0028	
37	January - True-up Yr Yr 2015	3.25%	31	0.0028	
38	February	3.25%	28	0.0025	
39	March	3.25%	31	0.0028	
40	April	3.25%	30	0.0027	
41	May	3.25%	31	0.0028	
42	June	3.25%	30	0.0027	
43	July	3.25%	31	0.0028	
44	August	3.25%	31	0.0028	
45	September	3.25%	30	0.0027	
46	October	3.25%	31	0.0028	
47	November	3.25%	30	0.0027	
48	December	3.25%	31	0.0028	
49	January - True-up Yr 2016	3.25%	31	0.0028	
50	February	3.25%	29	0.0026	
51	March	3.25%	31	0.0028	
52	April	3.46%	30	0.0028	
53	May	3.46%	31	0.0029	
54	June	3.46%	30	0.0028	
55	July	3.50%	31	0.0030	
56	August	3.50%	31	0.0030	
57	September	3.50%	30	0.0029	
58	October	3.50%	31	0.0030	
59	November	3.50%	30	0.0029	
60	December	3.50%	31	0.0030	
61	January - True-up Yr 2017	3.50%	31	0.0030	
62	February	3.50%	28	0.0027	
63	March	3.50%	31	0.0030	
64	April	3.71%	30	0.0030	
65	May	3.71%	31	0.0032	
66	June	3.71%	30	0.0030	
67	July	3.96%	31	0.0034	
68	August	3.96%	31	0.0034	
69	September	3.96%	30	0.0033	
70	October	4.21%	31	0.0036	
71	November	4.21%	30	0.0035	
72	December	4.21%	31	0.0036	
73	January - True-up Yr 2018	4.25%	31	0.0036	
74	February	4.25%	28	0.0033	
75	March	4.25%	31	0.0036	
76	April	4.47%	30	0.0037	
77	May	4.47%	31	0.0038	
78	June	4.47%	30	0.0037	
79	July	4.69%	31	0.0040	
80	August	4.69%	31	0.0040	
81	September	4.69%	30	0.0039	
82	October	4.96%	31	0.0042	
83	November	4.96%	30	0.0041	
84	December	4.96%	31	0.0042	
85	January - True-up Yr 2019	5.18%	31	0.0044	
86	February	5.18%	28	0.0040	
87	March	5.18%	31	0.0044	
88	April	5.45%	30	0.0045	
89	May	5.45%	31	0.0046	
90	June	5.45%	30	0.0045	
91	July	5.50%	31	0.0047	
92	August	5.50%	31	0.0047	
93	September	5.50%	30	0.0045	
94	Average Monthly Interest Rate			0.0033	
95	Over/Under Recovery Amount (ln 20 amount)				($1,909)
96	Average Monthly Interest Rate (ln 94				0.0033
97	Monthly Interest Recovery Amount (ln 95 x ln 96)				($6)
98	Number of Months for Interest Recovery Amount (from line 8)				72
99	Interest Recovery Amount (ln 98 times ln 97)				($432)
100	Prior Period Correction Adjustment (ln 20			**($1,909) (Input to Annual Update)**	
101	Interest on Prior Period Correction Adjustment (ln 9			**($432) (Input to Annual Update)**	
102	Note:				
103	The interest is calculated using the interest rate posted on the FERC website.				
104	See link to website below.				
105	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub			($3,045)	

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.					
1	Explanation of Prior Period Correction:				
2	Compromised Settement				
3					
4	Rate Year Prior Period Correction Applicable to (input year)			2015	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)			2017	
6	Year Prior Period Correction Settled/Agreed (input)			2019	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)			2020	
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)			60	
9	I. Revenue Requirement True-up:				
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)			$ 108,919,219	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)			$ 108,919,066	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 1(			($153)	
13	II. Volume True-up:				
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)				kw
15	Divisor for True-up Year with Prior Period Correction (input)				kw
16	Volume Adjustment (line 14 - line 15)			0	kw
17	Actual Zonal Rate (line 10 / line 14)			$0.0000	
18	Revised Zonal Rate (line 11 / line 15)			$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 1			$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 1			($153)	
21	III. Interest Calculation:				
22		FERC Quarterly	Number of Days	Monthly Interest	
23					
24	Month/Year	Interest Rates	in Month	Rate	
25	January - True-up Yr Yr 2015	3.25%	31	0.0028	
26	February	3.25%	28	0.0025	
27	March	3.25%	31	0.0028	
28	April	3.25%	30	0.0027	
29	May	3.25%	31	0.0028	
30	June	3.25%	30	0.0027	
31	July	3.25%	31	0.0028	
32	August	3.25%	31	0.0028	
33	September	3.25%	30	0.0027	
34	October	3.25%	31	0.0028	
35	November	3.25%	30	0.0027	
36	December	3.25%	31	0.0028	
37	January - True-up Yr 2016	3.25%	31	0.0028	
38	February	3.25%	29	0.0026	
39	March	3.25%	31	0.0028	
40	April	3.46%	30	0.0028	
41	May	3.46%	31	0.0029	
42	June	3.46%	30	0.0028	
43	July	3.50%	31	0.0030	
44	August	3.50%	31	0.0030	
45	September	3.50%	30	0.0029	
46	October	3.50%	31	0.0030	
47	November	3.50%	30	0.0029	
48	December	3.50%	31	0.0030	
49	January - True-up Yr 2017	3.50%	31	0.0030	
50	February	3.50%	28	0.0027	
51	March	3.50%	31	0.0030	
52	April	3.71%	30	0.0030	
53	May	3.71%	31	0.0032	
54	June	3.71%	30	0.0030	
55	July	3.96%	31	0.0034	
56	August	3.96%	31	0.0034	
57	September	3.96%	30	0.0033	
	October	4.21%	31	0.0036	
	November	4.21%	30	0.0035	
	December	4.21%	31	0.0036	
	January - True-up Yr 2018	4.25%	31	0.0036	
	February	4.25%	28	0.0033	
	March	4.25%	31	0.0036	
	April	4.47%	30	0.0037	
	May	4.47%	31	0.0038	
	June	4.47%	30	0.0037	
	July	4.69%	31	0.0040	
	August	4.69%	31	0.0040	
	September	4.69%	30	0.0039	
	October	4.96%	31	0.0042	
	November	4.96%	30	0.0041	
	December	4.96%	31	0.0042	
	January - True-up Yr 2019	5.18%	31	0.0044	
	February	5.18%	28	0.0040	
	March	5.18%	31	0.0044	
	April	5.45%	30	0.0045	
	May	5.45%	31	0.0046	
	June	5.45%	30	0.0045	
	July	5.50%	31	0.0047	
	August	5.50%	31	0.0047	
	September	5.50%	30	0.0045	
58	Average Monthly Interest Rate			0.0034	
59	Over/Under Recovery Amount (ln 20 amount)			($153)	
60	Average Monthly Interest Rate (ln 58			0.0034	
61	Monthly Interest Recovery Amount (ln 59 x ln 60)			($1)	
62	Number of Months for Interest Recovery Amount (from line 8)			60	
63	Interest Recovery Amount (ln 62 times ln 61)			($60)	
64	Prior Period Correction Adjustment (ln 20)		**($153) (Input to Annual Update)**		
65	Interest on Prior Period Correction Adjustment (ln 63)		**($60) (Input to Annual Update)**		
66	Note:				
67	The interest is calculated using the interest rate posted on the FERC website.				
68	See link to website below.				
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub				

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.					
1	Explanation of Prior Period Correction:				
2	Compromised Settement				
3					
4	Rate Year Prior Period Correction Applicable to (input year)				2017
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)				2019
6	Year Prior Period Correction Settled/Agreed (input)				2019
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)				2020
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)				36
9	I. Revenue Requirement True-up:				
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)				$ 121,721,494
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)				$ 121,721,075
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)				($419)
13	II. Volume True-up:				
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)				kw
15	Divisor for True-up Year with Prior Period Correction (input)				kw
16	Volume Adjustment (line 14 - line 15)				0 kw
17	Actual Zonal Rate (line 10 / line 14)				$0.0000
18	Revised Zonal Rate (line 11 / line 15)				$0.0000
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)				$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)				($419)
21	III. Interest Calculation:				
22		FERC	Number	Monthly	
23		Quarterly	of Days	Interest	
24	Month/Year	Interest Rates	in Month	Rate	
25	January - True-up Yr 2017	3.50%	31	0.0030	
26	February	3.50%	28	0.0027	
27	March	3.50%	31	0.0030	
28	April	3.71%	30	0.0030	
29	May	3.71%	31	0.0032	
30	June	3.71%	30	0.0030	
31	July	3.96%	31	0.0034	
32	August	3.96%	31	0.0034	
33	September	3.96%	30	0.0033	
34	October	4.21%	31	0.0036	
35	November	4.21%	30	0.0035	
36	December	4.21%	31	0.0036	
37	January - True-up Yr 2018	4.25%	31	0.0036	
38	February	4.25%	28	0.0033	
39	March	4.25%	31	0.0036	
40	April	4.47%	30	0.0037	
41	May	4.47%	31	0.0038	
42	June	4.47%	30	0.0037	
43	July	4.69%	31	0.0040	
44	August	4.69%	31	0.0040	
45	September	4.69%	30	0.0039	
46	October	4.96%	31	0.0042	
47	November	4.96%	30	0.0041	
48	December	4.96%	31	0.0042	
49	January - True-up Yr 2019	5.18%	31	0.0044	
50	February	5.18%	28	0.0040	
51	March	5.18%	31	0.0044	
52	April	5.45%	30	0.0045	
53	May	5.45%	31	0.0046	
54	June	5.45%	30	0.0045	
55	July	5.50%	31	0.0047	
56	August	5.50%	31	0.0047	
57	September	5.50%	30	0.0045	
58	Average Monthly Interest Rate			0.0038	
59	Over/Under Recovery Amount (ln 20 amount)				($419)
60	Average Monthly Interest Rate (ln 58)				0.0038
61	Monthly Interest Recovery Amount (ln 59 x ln 60)				($2)
62	Number of Months for Interest Recovery Amount (from line 8)				36
63	Interest Recovery Amount (ln 62 times ln 61)				($72)
64	Prior Period Correction Adjustment (ln 20)			**($419) (Input to Annual Update)**	
65	Interest on Prior Period Correction Adjustment (ln 63)			**($72) (Input to Annual Update)**	
66	Note:				
67	The interest is calculated using the interest rate posted on the FERC website.				
68	See link to website below.				
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub				

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.			
1	Explanation of Prior Period Correction:		
2	Phone Allocator		
3			
4	Rate Year Prior Period Correction Applicable to (input year)	2016	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)	2018	
6	Year Prior Period Correction Settled/Agreed (input)	2019	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)	2020	
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)	48	
9	I. Revenue Requirement True-up:		
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	$ 119,680,268	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	$ 119,582,236	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)	($98,032)	
13	II. Volume True-up:		
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)		kw
15	Divisor for True-up Year with Prior Period Correction (input)		kw
16	Volume Adjustment (line 14 - line 15)	0	kw
17	Actual Zonal Rate (line 10 / line 14)	$0.0000	
18	Revised Zonal Rate (line 11 / line 15)	$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	($98,032)	
21	III. Interest Calculation:		

	Month/Year	FERC Quarterly Interest Rates	Number of Days in Month	Monthly Interest Rate
25	January - True-up Yr 2016	3.25%	31	0.0028
26	February	3.25%	29	0.0026
27	March	3.25%	31	0.0028
28	April	3.46%	30	0.0028
29	May	3.46%	31	0.0029
30	June	3.46%	30	0.0028
31	July	3.50%	31	0.0030
32	August	3.50%	31	0.0030
33	September	3.50%	30	0.0029
34	October	3.50%	31	0.0030
35	November	3.50%	30	0.0029
36	December	3.50%	31	0.0030
37	January - True-up Yr 2017	3.50%	31	0.0030
38	February	3.50%	28	0.0027
39	March	3.50%	31	0.0030
40	April	3.71%	30	0.0030
41	May	3.71%	31	0.0032
42	June	3.71%	30	0.0030
43	July	3.96%	31	0.0034
44	August	3.96%	31	0.0034
45	September	3.96%	30	0.0033
46	October	4.21%	31	0.0036
47	November	4.21%	30	0.0035
48	December	4.21%	31	0.0036
49	January - True-up Yr 2018	4.25%	31	0.0036
50	February	4.25%	28	0.0033
51	March	4.25%	31	0.0036
52	April	4.47%	30	0.0037
53	May	4.47%	31	0.0038
54	June	4.47%	30	0.0037
55	July	4.69%	31	0.0040
56	August	4.69%	31	0.0040
57	September	4.69%	30	0.0039
	October	4.96%	31	0.0042
	November	4.96%	30	0.0041
	December	4.96%	31	0.0042
	January - True-up Yr 2019	5.18%	31	0.0044
	February	5.18%	28	0.0040
	March	5.18%	31	0.0044
	April	5.45%	30	0.0045
	May	5.45%	31	0.0046
	June	5.45%	30	0.0045
	July	5.50%	31	0.0047
	August	5.50%	31	0.0047
	September	5.50%	30	0.0045
58	Average Monthly Interest Rate			0.0035

59	Over/Under Recovery Amount (ln 20 amount)	($98,032)
60	Average Monthly Interest Rate (ln 58)	0.0035
61	Monthly Interest Recovery Amount (ln 59 x ln 60)	($343)
62	Number of Months for Interest Recovery Amount (from line 8)	48
63	Interest Recovery Amount (ln 62 times ln 61)	($16,464)

64	Prior Period Correction Adjustment (ln 20)	**($98,032) (Input to Annual Update)**
65	Interest on Prior Period Correction Adjustment (ln 63)	**($16,464) (Input to Annual Update)**

66 Note:
67 The interest is calculated using the interest rate posted on the FERC website.
68 See link to website below.
69 http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.					
1	Explanation of Prior Period Correction:				
2	Phone Allocator				
3					
4	Rate Year Prior Period Correction Applicable to (input year)				2017
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)				2019
6	Year Prior Period Correction Settled/Agreed (input)				2019
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)				2020
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)				36
9	I. Revenue Requirement True-up:				
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)				$ 121,721,494
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)				$ 121,667,794
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)				($53,700)
13	II. Volume True-up:				
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)				kw
15	Divisor for True-up Year with Prior Period Correction (input)				kw
16	Volume Adjustment (line 14 - line 15)				0 kw
17	Actual Zonal Rate (line 10 / line 14)				$0.0000
18	Revised Zonal Rate (line 11 / line 15)				$0.0000
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)				$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)				($53,700)
21	III. Interest Calculation:				
22		FERC Quarterly	Number of Days	Monthly Interest	
23					
24	Month/Year	Interest Rates	in Month	Rate	
25	January - True-up Yr 2017	3.50%	31	0.0030	
26	February	3.50%	28	0.0027	
27	March	3.50%	31	0.0030	
28	April	3.71%	30	0.0030	
29	May	3.71%	31	0.0032	
30	June	3.71%	30	0.0030	
31	July	3.96%	31	0.0034	
32	August	3.96%	31	0.0034	
33	September	3.96%	30	0.0033	
34	October	4.21%	31	0.0036	
35	November	4.21%	30	0.0035	
36	December	4.21%	31	0.0036	
37	January - True-up Yr 2018	4.25%	31	0.0036	
38	February	4.25%	28	0.0033	
39	March	4.25%	31	0.0036	
40	April	4.47%	30	0.0037	
41	May	4.47%	31	0.0038	
42	June	4.47%	30	0.0037	
43	July	4.69%	31	0.0040	
44	August	4.69%	31	0.0040	
45	September	4.69%	30	0.0039	
46	October	4.96%	31	0.0042	
47	November	4.96%	30	0.0041	
48	December	4.96%	31	0.0042	
49	January - True-up Yr 2019	5.18%	31	0.0044	
50	February	5.18%	28	0.0040	
51	March	5.18%	31	0.0044	
52	April	5.45%	30	0.0045	
53	May	5.45%	31	0.0046	
54	June	5.45%	30	0.0045	
55	July	5.50%	31	0.0047	
56	August	5.50%	31	0.0047	
57	September	5.50%	30	0.0045	
58	Average Monthly Interest Rate			0.0038	
59	Over/Under Recovery Amount (ln 20 amount)				($53,700)
60	Average Monthly Interest Rate (ln 58)				0.0038
61	Monthly Interest Recovery Amount (ln 59 x ln 60)				($204)
62	Number of Months for Interest Recovery Amount (from line 8)				36
63	Interest Recovery Amount (ln 62 times ln 61)				($7,344)
64	Prior Period Correction Adjustment (ln 20)			**($53,700) (Input to Annual Update)**	
65	Interest on Prior Period Correction Adjustment (ln 63)			**($7,344) (Input to Annual Update)**	
66	Note:				
67	The interest is calculated using the interest rate posted on the FERC website.				
68	See link to website below.				
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub				

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculatior **Table 14**

Line No.					
1	Explanation of Prior Period Correction:				
2	Software Allocator				
3					
4	Rate Year Prior Period Correction Applicable to (input year)				2014
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)				2016
6	Year Prior Period Correction Settled/Agreed (input)				2019
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)				2020
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)				72
9	I. Revenue Requirement True-up:				
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)				$ 109,172,654
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)				$ 109,168,841
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln				($3,813)
13	II. Volume True-up:				
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)				kw
15	Divisor for True-up Year with Prior Period Correction (input)				kw
16	Volume Adjustment (line 14 - line 15)				0 kw
17	Actual Zonal Rate (line 10 / line 14)				$0.0000
18	Revised Zonal Rate (line 11 / line 15)				$0.0000
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line				$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line				($3,813)
21	III. Interest Calculation:				
22		FERC	Number	Monthly	
23		Quarterly	of Days	Interest	
24	Month/Year	Interest Rates	in Month	Rate	
25	January - True-up Yr Yr 2014	3.25%	31	0.0028	
26	February	3.25%	28	0.0025	
27	March	3.25%	31	0.0028	
28	April	3.25%	30	0.0027	
29	May	3.25%	31	0.0028	
30	June	3.25%	30	0.0027	
31	July	3.25%	31	0.0028	
32	August	3.25%	31	0.0028	
33	September	3.25%	30	0.0027	
34	October	3.25%	31	0.0028	
35	November	3.25%	30	0.0027	
36	December	3.25%	31	0.0028	
37	January - True-up Yr Yr 2015	3.25%	31	0.0028	
38	February	3.25%	28	0.0025	
39	March	3.25%	31	0.0028	
40	April	3.25%	30	0.0027	
41	May	3.25%	31	0.0028	
42	June	3.25%	30	0.0027	
43	July	3.25%	31	0.0028	
44	August	3.25%	31	0.0028	
45	September	3.25%	30	0.0027	
46	October	3.25%	31	0.0028	
47	November	3.25%	30	0.0027	
48	December	3.25%	31	0.0028	
49	January - True-up Yr 2016	3.25%	31	0.0028	
50	February	3.25%	29	0.0026	
51	March	3.25%	31	0.0028	
52	April	3.46%	30	0.0028	
53	May	3.46%	31	0.0029	
54	June	3.46%	30	0.0028	
55	July	3.50%	31	0.0030	
56	August	3.50%	31	0.0030	
57	September	3.50%	30	0.0029	
58	October	3.50%	31	0.0030	
59	November	3.50%	30	0.0029	
60	December	3.50%	31	0.0030	
61	January - True-up Yr 2017	3.50%	31	0.0030	
62	February	3.50%	28	0.0027	
63	March	3.50%	31	0.0030	
64	April	3.71%	30	0.0030	
65	May	3.71%	31	0.0032	
66	June	3.71%	30	0.0030	
67	July	3.96%	31	0.0034	
68	August	3.96%	31	0.0034	
69	September	3.96%	30	0.0033	
70	October	4.21%	31	0.0036	
71	November	4.21%	30	0.0035	
72	December	4.21%	31	0.0036	
73	January - True-up Yr 2018	4.25%	31	0.0036	
74	February	4.25%	28	0.0033	
75	March	4.25%	31	0.0036	
76	April	4.47%	30	0.0037	
77	May	4.47%	31	0.0038	
78	June	4.47%	30	0.0037	
79	July	4.69%	31	0.0040	
80	August	4.69%	31	0.0040	
81	September	4.69%	30	0.0039	
82	October	4.96%	31	0.0042	
83	November	4.96%	30	0.0041	
84	December	4.96%	31	0.0042	
85	January - True-up Yr 2019	5.18%	31	0.0044	
86	February	5.18%	28	0.0040	
87	March	5.18%	31	0.0044	
88	April	5.45%	30	0.0045	
89	May	5.45%	31	0.0046	
90	June	5.45%	30	0.0045	
91	July	5.50%	31	0.0047	
92	August	5.50%	31	0.0047	
93	September	5.50%	30	0.0045	
94	Average Monthly Interest Rate			0.0033	
95	Over/Under Recovery Amount (ln 20 amount)				($3,813)
96	Average Monthly Interest Rate (ln 94				0.0033
97	Monthly Interest Recovery Amount (ln 95 x ln 96)				($13)
98	Number of Months for Interest Recovery Amount (from line 8)				72
99	Interest Recovery Amount (ln 98 times ln 97)				($936)
100	Prior Period Correction Adjustment (ln 20			**($3,813) (Input to Annual Update)**	
101	Interest on Prior Period Correction Adjustment (ln 9			**($936) (Input to Annual Update)**	
102	Note:				
103	The interest is calculated using the interest rate posted on the FERC website.				
104	See link to website below.				
105	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub				

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.					
1	Explanation of Prior Period Correction:				
2	Software Allocator				
3					
4	Rate Year Prior Period Correction Applicable to (input year)			2015	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)			2017	
6	Year Prior Period Correction Settled/Agreed (input)			2019	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)			2020	
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)			60	
9	I. Revenue Requirement True-up:				
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)			$ 108,919,219	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)			$ 108,910,661	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 1(			($8,558)	
13	II. Volume True-up:				
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)				kw
15	Divisor for True-up Year with Prior Period Correction (input)				kw
16	Volume Adjustment (line 14 - line 15)			0	kw
17	Actual Zonal Rate (line 10 / line 14)			$0.0000	
18	Revised Zonal Rate (line 11 / line 15)			$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 1			$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 1			($8,558)	
21	III. Interest Calculation:				
22		FERC	Number	Monthly	
23		Quarterly	of Days	Interest	
24	Month/Year	Interest Rates	in Month	Rate	
25	January - True-up Yr Yr 2015	3.25%	31	0.0028	
26	February	3.25%	28	0.0025	
27	March	3.25%	31	0.0028	
28	April	3.25%	30	0.0027	
29	May	3.25%	31	0.0028	
30	June	3.25%	30	0.0027	
31	July	3.25%	31	0.0028	
32	August	3.25%	31	0.0028	
33	September	3.25%	30	0.0027	
34	October	3.25%	31	0.0028	
35	November	3.25%	30	0.0027	
36	December	3.25%	31	0.0028	
37	January - True-up Yr 2016	3.25%	31	0.0028	
38	February	3.25%	29	0.0026	
39	March	3.25%	31	0.0028	
40	April	3.46%	30	0.0028	
41	May	3.46%	31	0.0029	
42	June	3.46%	30	0.0028	
43	July	3.50%	31	0.0030	
44	August	3.50%	31	0.0030	
45	September	3.50%	30	0.0029	
46	October	3.50%	31	0.0030	
47	November	3.50%	30	0.0029	
48	December	3.50%	31	0.0030	
49	January - True-up Yr 2017	3.50%	31	0.0030	
50	February	3.50%	28	0.0027	
51	March	3.50%	31	0.0030	
52	April	3.71%	30	0.0030	
53	May	3.71%	31	0.0032	
54	June	3.71%	30	0.0030	
55	July	3.96%	31	0.0034	
56	August	3.96%	31	0.0034	
57	September	3.96%	30	0.0033	
	October	4.21%	31	0.0036	
	November	4.21%	30	0.0035	
	December	4.21%	31	0.0036	
	January - True-up Yr 2018	4.25%	31	0.0036	
	February	4.25%	28	0.0033	
	March	4.25%	31	0.0036	
	April	4.47%	30	0.0037	
	May	4.47%	31	0.0038	
	June	4.47%	30	0.0037	
	July	4.69%	31	0.0040	
	August	4.69%	31	0.0040	
	September	4.69%	30	0.0039	
	October	4.96%	31	0.0042	
	November	4.96%	30	0.0041	
	December	4.96%	31	0.0042	
	January - True-up Yr 2019	5.18%	31	0.0044	
	February	5.18%	28	0.0040	
	March	5.18%	31	0.0044	
	April	5.45%	30	0.0045	
	May	5.45%	31	0.0046	
	June	5.45%	30	0.0045	
	July	5.50%	31	0.0047	
	August	5.50%	31	0.0047	
	September	5.50%	30	0.0045	
58	Average Monthly Interest Rate			0.0034	
59	Over/Under Recovery Amount (ln 20 amount)				($8,558)
60	Average Monthly Interest Rate (ln 58				0.0034
61	Monthly Interest Recovery Amount (ln 59 x ln 60)				($29)
62	Number of Months for Interest Recovery Amount (from line 8)				60
63	Interest Recovery Amount (ln 62 times ln 61)				($1,740)
64	Prior Period Correction Adjustment (ln 20)			**($8,558) (Input to Annual Update)**	
65	Interest on Prior Period Correction Adjustment (ln 63			**($1,740) (Input to Annual Update)**	
66	Note:				
67	The interest is calculated using the interest rate posted on the FERC website.				
68	See link to website below.				
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub				

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.					
1	Explanation of Prior Period Correction:				
2	Software Allocator				
3					
4	Rate Year Prior Period Correction Applicable to (input year)			2016	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)			2018	
6	Year Prior Period Correction Settled/Agreed (input)			2019	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)			2020	
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)			48	
9	I. Revenue Requirement True-up:				
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)			$ 119,680,268	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)			$ 119,670,035	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)			($10,233)	
13	II. Volume True-up:				
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)				kw
15	Divisor for True-up Year with Prior Period Correction (input)				kw
16	Volume Adjustment (line 14 - line 15)			0	kw
17	Actual Zonal Rate (line 10 / line 14)			$0.0000	
18	Revised Zonal Rate (line 11 / line 15)			$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)			$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)			($10,233)	
21	III. Interest Calculation:				
22		FERC	Number	Monthly	
23		Quarterly	of Days	Interest	
24	Month/Year	Interest Rates	in Month	Rate	
25	January - True-up Yr 2016	3.25%	31	0.0028	
26	February	3.25%	29	0.0026	
27	March	3.25%	31	0.0028	
28	April	3.46%	30	0.0028	
29	May	3.46%	31	0.0029	
30	June	3.46%	30	0.0028	
31	July	3.50%	31	0.0030	
32	August	3.50%	31	0.0030	
33	September	3.50%	30	0.0029	
34	October	3.50%	31	0.0030	
35	November	3.50%	30	0.0029	
36	December	3.50%	31	0.0030	
37	January - True-up Yr 2017	3.50%	31	0.0030	
38	February	3.50%	28	0.0027	
39	March	3.50%	31	0.0030	
40	April	3.71%	30	0.0030	
41	May	3.71%	31	0.0032	
42	June	3.71%	30	0.0030	
43	July	3.96%	31	0.0034	
44	August	3.96%	31	0.0034	
45	September	3.96%	30	0.0033	
46	October	4.21%	31	0.0036	
47	November	4.21%	30	0.0035	
48	December	4.21%	31	0.0036	
49	January - True-up Yr 2018	4.25%	31	0.0036	
50	February	4.25%	28	0.0033	
51	March	4.25%	31	0.0036	
52	April	4.47%	30	0.0037	
53	May	4.47%	31	0.0038	
54	June	4.47%	30	0.0037	
55	July	4.69%	31	0.0040	
56	August	4.69%	31	0.0040	
57	September	4.69%	30	0.0039	
	October	4.96%	31	0.0042	
	November	4.96%	30	0.0041	
	December	4.96%	31	0.0042	
	January - True-up Yr 2019	5.18%	31	0.0044	
	February	5.18%	28	0.0040	
	March	5.18%	31	0.0044	
	April	5.45%	30	0.0045	
	May	5.45%	31	0.0046	
	June	5.45%	30	0.0045	
	July	5.50%	31	0.0047	
	August	5.50%	31	0.0047	
	September	5.50%	30	0.0045	
58	Average Monthly Interest Rate			0.0035	
59	Over/Under Recovery Amount (ln 20 amount)				($10,233)
60	Average Monthly Interest Rate (ln 58)				0.0035
61	Monthly Interest Recovery Amount (ln 59 x ln 60)				($36)
62	Number of Months for Interest Recovery Amount (from line 8)				48
63	Interest Recovery Amount (ln 62 times ln 61)				($1,728)
64	Prior Period Correction Adjustment (ln 20)			**($10,233) (Input to Annual Update)**	
65	Interest on Prior Period Correction Adjustment (ln 63)			**($1,728) (Input to Annual Update)**	
66	Note:				
67	The interest is calculated using the interest rate posted on the FERC website.				
68	See link to website below.				
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub				

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.					
1	Explanation of Prior Period Correction:				
2	Compromised Settement				
3					
4	Rate Year Prior Period Correction Applicable to (input year)				2017
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)				2019
6	Year Prior Period Correction Settled/Agreed (input)				2019
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)				2020
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)				36
9	I. Revenue Requirement True-up:				
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)				$ 121,721,494
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)				$ 121,703,413
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)				($18,081)
13	II. Volume True-up:				
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)				kw
15	Divisor for True-up Year with Prior Period Correction (input)				kw
16	Volume Adjustment (line 14 - line 15)				0 kw
17	Actual Zonal Rate (line 10 / line 14)				$0.0000
18	Revised Zonal Rate (line 11 / line 15)				$0.0000
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)				$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)				($18,081)
21	III. Interest Calculation:				
22		FERC Quarterly	Number of Days	Monthly Interest	
23					
24	Month/Year	Interest Rates	in Month	Rate	
25	January - True-up Yr 2017	3.50%	31	0.0030	
26	February	3.50%	28	0.0027	
27	March	3.50%	31	0.0030	
28	April	3.71%	30	0.0030	
29	May	3.71%	31	0.0032	
30	June	3.71%	30	0.0030	
31	July	3.96%	31	0.0034	
32	August	3.96%	31	0.0034	
33	September	3.96%	30	0.0033	
34	October	4.21%	31	0.0036	
35	November	4.21%	30	0.0035	
36	December	4.21%	31	0.0036	
37	January - True-up Yr 2018	4.25%	31	0.0036	
38	February	4.25%	28	0.0033	
39	March	4.25%	31	0.0036	
40	April	4.47%	30	0.0037	
41	May	4.47%	31	0.0038	
42	June	4.47%	30	0.0037	
43	July	4.69%	31	0.0040	
44	August	4.69%	31	0.0040	
45	September	4.69%	30	0.0039	
46	October	4.96%	31	0.0042	
47	November	4.96%	30	0.0041	
48	December	4.96%	31	0.0042	
49	January - True-up Yr 2019	5.18%	31	0.0044	
50	February	5.18%	28	0.0040	
51	March	5.18%	31	0.0044	
52	April	5.45%	30	0.0045	
53	May	5.45%	31	0.0046	
54	June	5.45%	30	0.0045	
55	July	5.50%	31	0.0047	
56	August	5.50%	31	0.0047	
57	September	5.50%	30	0.0045	
58	Average Monthly Interest Rate			0.0038	
59	Over/Under Recovery Amount (ln 20 amount)				($18,081)
60	Average Monthly Interest Rate (ln 58)				0.0038
61	Monthly Interest Recovery Amount (ln 59 x ln 60)				($69)
62	Number of Months for Interest Recovery Amount (from line 8)				36
63	Interest Recovery Amount (ln 62 times ln 61)				($2,484)
64	Prior Period Correction Adjustment (ln 20)			**($18,081) (Input to Annual Update)**	
65	Interest on Prior Period Correction Adjustment (ln 63)			**($2,484) (Input to Annual Update)**	
66	Note:				
67	The interest is calculated using the interest rate posted on the FERC website.				
68	See link to website below.				
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub				

Southwestern Public Service Company **Worksheet A.2**
Worksheet A.2 - Radial Line True-Up with Interest Calculation Table 14.1

Line No.							
1	I. Radial Line Interest on True-Up Calculation						
2		(a)	(b)	(c)	(d)	(e)	(f)
3		Revenue Requirement True-Up	Month Radial Line Changed	Months Subject to Interest	Average Interest Rate	Monthly Interest	Interest Recovery Amount
4		(Worksheet M)	(Input)	(12 - Col b)	(Col i)	(Col a * Col d)	(Col c * Col e)
7					0.003416667	0	0
8							
9						0	0
10							
11							
12							
13	Total	$0					$0
14							
15	II. Interest Rates:						
16		(g)	(h)	(i)			
17		FERC Quarterly	Number of Days	Monthly Interest			
18							
19	Month/Year	Interest Rates	in Month	Rate			
20	January - Actual Yr 2020	4.96%	31	0.0042			
21	February	4.96%	29	0.0039			
22	March	4.96%	31	0.0042			
23	April	4.75%	30	0.0039			
24	May	4.75%	31	0.0040			
25	June	4.75%	30	0.0039			
26	July	3.43%	31	0.0029			
27	August	3.43%	31	0.0029			
28	September	3.43%	30	0.0028			
29	October	3.25%	31	0.0028			
30	November	3.25%	30	0.0027			
31	December	3.25%	31	0.0028			
32	Average Monthly Interest Rate			0.003416667			
33							
34	III. Total Radial Line Charges						
35				(j)	(k)	(l)	(m)
36				Annual Charge	True-Up	Interest on True-Up	Total Annual Charge
37							
38				(Worksheet M)	(Col a)	(Col f)	(Sum Col j - l)
39	Bailey County			$40	$0	$0	$40
40	Big Country			$91,037	$0	$0	$91,037
41	CVEC			$233,311	$0	$0	$233,311
42	Deaf Smith			$144,635	$0	$0	$144,635
43	Farmers			$2,195	$0	$0	$2,195
44	Green Belt			$156,408	$0	$0	$156,408
45	Lamb County			$111	$0	$0	$111
46	Lighthouse			$30,633	$0	$0	$30,633
47	LPL			$108,861	$0	$0	$108,861
48	Lyntegar			$204,806	$0	$0	$204,806
49	Rita Blanca			$92	$0	$0	$92
50	South Plains			$3,551	$0	$0	$3,551
51	Tri County			$128	$0	$0	$128
52							
53	Total			$975,808	$0	$0	$975,808

Note:
The interest is calculated using the interest rate posted on the FERC website.
See link to website below.
http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp

Southwestern Public Service Company
Worksheet B - Revenue Credits

Gain on Disposition of Property, Projected for Billing Year = 2020

(Revenue related to sale of transmission assets)

Line No.		(a) Total	(b) Adjustments	(c) Adjusted Total Amount
1	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)			0
2	Gain on disposition of property (Other Related)			0
3	Total 421.1 (or other applicable acct)	0	0	0

Gain on Disposition of Property, Actual for Billing Year = 2020

(Revenue related to sale of transmission assets)

Line No.		(a) Total	(b) Adjustments	(c) Adjusted Total Amount
4	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)			0
5	Gain on disposition of property (Other Related)	(10,465)	10,465	0
6	Total 421.1 (FF 1, p. 117, ln. 40, col. C) (or other applicable acct)	(10,465)	10,465	0

Note 1: In prior transactions, on a case-by-case basis, the Public Utilities Commission of Texas (PUCT) has required SPS to credit to SPS's Texas retail ratepayers a specified percentage of gains on SPS's disposition of certain property. Effective January 1, 2016, for each transmission sale or transfer transaction resulting in a gain recorded in Account 421.1 (gain on disposition of property) or other applicable account, the amount of the gain included in Column (c) on Lines 1 and 4 for that transaction will equal the (i) total amount of the gain for that transaction recorded in Account 421.1 or other applicable account, (ii) multiplied by the Texas retail gain sharing percentage specified by the PUCT for that transaction.

Account 454, Rent from Electric Property, Projected for Billing Year = 2020

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

Total Company: $ 8,553,339

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount	
1	Rent from Electric Property Classified as General	$ 21,521	W/S	0.13585	$ 2,924	
2	Rent from Electric Property Classified as Distribution	$ 8,531,471	NA			
3	Rent from Electric Property Classified as Transmission					
3a	Related to Network Transmission Facilities	$ 347	DA	1.00000	$ 347	
3b	Related to Non-Network Transmission Facilities	$ -	NA			
4	Rent from Electric Property Classified as Production	$ -	NA			
5	Total Account 454 Rent from Electric Property	$ 8,553,339			**$ 3,271**	**Net Transmission Credits**

Account 454, Rent from Electric Property, Actual for Billing Year = 2020

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

Total Company: $ 8,863,332 (FF1, p. 300, ln. 19, col. b)

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount	
6	Rent from Electric Property Classified as General	$ 20,773	W/S	0.14273	$ 2,965	
7	Rent from Electric Property Classified as Distribution	$ 8,842,199	NA			
8	Rent from Electric Property Classified as Transmission					
8a	Related to Network Transmission Facilities	$ 360	DA	1.00000	$ 360	
8b	Related to Non-Network Transmission Facilities		NA			
9	Rent from Electric Property Classified as Production	$ -	NA			
10	Total Account 454 Rent from Electric Property	$ 8,863,332			**$ 3,325**	**Net Transmission Credits**

Data Source - Account 454 General Ledger Detail Analysis

Worksheet B

Table 16

Account 456.0, Other Electric Revenue, Projected for Billing Year = 2020

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount
1	Schedule 18- Annual Interconnection Customer O&M Charge	$ 51,988	DA	1.00000	$ 51,988
2	Other Electric Revenue	$ -	NA		
3	Total Account 456.0 Other Electric Revenue	$ 51,988			**$ 51,988**

Account 456.0, Other Electric Revenue, Actuals for Billing Year = 2020

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount
4	Schedule 18- Annual Interconnection Customer O&M Charge	$ 51,988	DA	1.00000	$ 51,988
5	Other Electric Revenue	$ -	NA		
6	Total Account 456.0 Other Electric Revenue	$ 51,988			**$ 51,988**

Account 456.1, Revenues from Transmission of Electricity of Others, Projected for Billing Year = 2020 $ 64,129,855

Line No.	Type	Description	(a) RTO	(b) Network Transmission	(c) Scheduling, System Control & Dispatch	(d) Reactive Supply & Voltage Control	(e) Regulation and Frequency	(f) Network & Energy Imbalance	(g) Network & Interco. Spinning Reserve	(h) Supplemental Spinning Reserve	(i) FERC Assess Pass Through	(j) Total of Line Items
1	Divisor	Golden Spread Electric Cooperative	0	20,562,037	0	0						20,562,037
2	Ancillary	Golden Spread Electric Cooperative	875,904	0	598,341	0						1,474,245
3												0
4	Credit	Southwest Power Pool - Point to Point		4,136,853	188,962	143,085						4,468,900
5	Divisor	Southwest Power Pool - Network		24,113,446	0	0						24,113,446
6	Ancillary	Southwest Power Pool - Network	187,428	0	701,685	29,243						918,356
7												0
8	Credit	Sch. 11 - Point to Point	0	10,914,742	0	0						10,914,742
9	Divisor	Sch. 11 - Base Plan	0	1,678,129	0	0						1,678,129
10												0
11												0
12												0
13												0
14												0
15												0
16												0
17												0
18												0
19												0
20												0
21												0
22												0
23												0
24												0
25												0
26												0
27												0
28												0
29												0
30												0
31												0
32												0
33		Total	1,063,332	61,405,207	1,488,988	172,328	0	0	0	0	0	64,129,855
34												
35	**Summarized by Type: Note 2**											
36	**Credit**		**0**	**15,051,594**	**188,962**	**143,085**	**0**	**0**	**0**	**0**	**0**	**15,383,642**
37	Divisor		0	46,353,612	0	0	0	0	0	0	0	46,353,612
38	Ancillary		1,063,332	0	1,300,026	29,243	0	0	0	0	0	2,392,601
39	Other		0	0	0	0	0	0	0	0	0	0
40	Total		1,063,332	61,405,207	1,488,988	172,328	0	0	0	0	0	64,129,855

41 Description of Revenue Types:

42 Ancillary — Ancillary services includes regulation & frequency, control & dispatch, voltage

43 control, reactive, spinning reserve, scheduling and generation step-up.

44 Divisor — Load associated with these revenues are included in the formula divisor.

45 Credit — Revenue credit because load not included in divisor.

46 Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSEs

Worksheet B

Account 456.1, Revenues from Transmission of Electricity of Others, Actual for Billing Year = 2020

(Total Company - FF1, p 330, col. n)

Table 17

Line No.	Type	Description	(a) RTO	(b) Network Transmission & Facilities - Meter Charges	(c) Scheduling, System Control & Dispatch	(d) Reactive Supply & Voltage Control	(e) Regulation and Frequency	(f) Network & Energy Imbalance	(g) Network & Interco. Spinning Reserve	(h) Supplemental Spinning Reserve	(i) FERC Assess Pass Through	(j) Total of Line Items	(k) Total Per FERC Form No. 1
47	Divisor	Golden Spread Electric Cooperative		23,519,900								23,519,900	
48	Ancillary	Golden Spread Electric Cooperative	757,695		467,141							1,224,836	
49												0	
50	Credit	Southwest Power Pool - Point to Point		4,499,879	129,493	198,306						4,827,678	
51	Credit	Southwest Power Pool - Z2 Ongoing PTP Revenue Clawback		(368,977)								(368,977)	
52	Divisor	Southwest Power Pool - Network		24,691,142								24,691,142	
53	Ancillary	Southwest Power Pool - Network	831,015		629,793	1,687						1,462,496	
54												0	
55												0	
56												0	
57												0	
58												0	
59												0	
60												0	
61												0	
62												0	
63												0	
64												0	
65												0	
66												0	
67												0	
68												0	
69												0	
70	Credit	Schedule 11 Point to Point		11,760,198								11,760,198	
71	Divisor	Schedule 11 Base Plan		206,391,137								206,391,137	
72												0	
73													
74													
75		Total	1,588,710	270,493,278	1,226,427	199,994	0	0	0	0	0	273,508,409	273,508,409
76													
77	**Summarized by Type: Note 2**												
78	**Credit**		**0**	**15,891,100**	**129,493**	**198,306**	**0**	**0**	**0**	**0**	**0**	**16,218,900**	
79	**Divisor**		**0**	**254,602,178**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**254,602,178**	
80	Ancillary		1,588,710	0	1,096,934	1,687	0	0	0	0	0	2,687,332	
81	Other		0	0	0	0	0	0	0	0	0	0	
82	Total		1,588,710	270,493,278	1,226,427	199,994	0	0	0	0	0	273,508,409	

83 Description of Revenue Types:

84 Ancillary — Ancillary services includes regulation & frequency, control & dispatch, voltage
85 control, reactive, spinning reserve, scheduling and generation step-up.

86 Divisor — Load associated with these revenues are included in the formula divisor.

87 Credit — Revenue credit because load not included in divisor.

88 Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSEs

Southwestern Public Service Company
Worksheet C - Divisor

Worksheet C
Table 18

I. Transmission Network Load (mW) Projected for Billing Year = 2020

Line No.	Month		Network Load[1]	Plus: Intertie Demand[2]	TO's Transmission Network Load
1	January		4,321		4,321
2	February		4,330		4,330
3	March		4,219		4,219
4	April		4,427		4,427
5	May		5,061		5,061
6	June		5,715		5,715
7	July		6,232		6,232
8	August		6,049		6,049
9	September		5,279		5,279
10	October		4,331		4,331
11	November		4,293		4,293
12	December		4,484		4,484
13	Total		58,740	0	58,740
14	12-CP		4,895	0	4,895

II. Transmission Network Load (mW) Actual for Billing Year = 2020

Line No.	Month, Day and Year[1]	Hour Ending[1]	Network Load[1]	Plus: Intertie Demand[2]	TO's Transmission Network Load
15	January 16, 2020	19:00	4,248		4,248
16	February 26, 2020	8:00	4,355		4,355
17	March 5, 2020	8:00	3,971		3,971
18	April 28, 2020	18:00	4,472		4,472
19	May 18, 2020	18:00	4,833		4,833
20	June 29, 2020	18:00	5,640		5,640
21	July 14, 2020	17:00	6,268		6,268
22	August 13, 2020	17:00	6,086		6,086
23	September 1, 2020	17:00	5,326		5,326
24	October 14, 2020	18:00	4,573		4,573
25	November 30, 2020	8:00	4,046		4,046
26	December 2, 2020	19:00	4,258		4,258
27	Total		58,076	0	58,076
28	12-CP		4,840	0	4,840

III. Notes

1 These are the dates, hour ending and loads at the time of the transmission peak, as reported in FERC Form 1, page 400.
2 Reserved capacity associated with SPS-Public Service Company of Colorado Interties.

IV. Firm Network Service for Others (mW) for Billing Year = 2020

Line No.	Month	Projected Wholesale Load	Actual Wholesale Load[3]
29	January	1,343	1,321
30	February	1,349	1,348
31	March	1,413	1,279
32	April	1,639	1,731
33	May	1,805	1,859
34	June	2,147	2,191
35	July	2,493	2,570
36	August	2,394	2,455
37	September	1,861	2,071
38	October	1,440	1,613
39	November	1,349	1,267
40	December	1,401	1,327
41	Total	20,635	21,032
42	12 month Average	1,720	1,753

V. Notes

3 These are the Wholesale Loads by month, as reported in FERC Form 1, page 400.

Southwestern Public Service Company
Worksheet D Average Rate Base
Inputs for Average Rate Base Calculations

Worksheet D
Table 19

Line No.	(a)	(b) Year = 2020 Projected Beg of Year Balance	(c) Projected End of Year Balance	(d) Projected Avg. Balance (b+c)/2	(e) References for Actual Data	(f) Year = 2020 Actual Beg of Year Balance	(g) Actual End of Year Balance	(h) Actual Avg. Balance (f+g)/2					
1	Deferred Taxes - Account 281												
2	Tax Amortization - Pollution Control Facilities	(1,098,007)	(1,066,795)	(1,082,401)		(1,098,369)	(1,073,958)	(1,086,164)					
3				0				0					
4				0				0					
5				0				0		FF1			
6	Total Account 281	(1,098,007)	(1,066,795)	(1,082,401)	FF1, p 273, ln 8, col k	(1,098,369)	(1,073,958)	(1,086,164)		-1098369	-1073958		
7										0	0		
8	Deferred Taxes - Account 282												
9	Liberalized Depreciation:									FF1			
10	Electric Distribution	(264,955,078)	(266,670,387)	(265,812,733)		(265,236,346)	(268,333,157)	(266,784,751)				ADIT from ER19-404	
11	Electric Transmission	(587,493,997)	(604,648,284)	(596,071,141)		(620,188,948)	(633,675,355)	(626,932,151)	(13,486,407)			(2,993,132.2)	
12	Electric Production	(290,425,404)	(368,231,385)	(329,328,395)		(297,144,321)	(347,317,018)	(322,230,670)					
13	Electric General	(56,662,670)	(55,233,594)	(55,948,132)		(57,566,992)	(54,326,834)	(55,946,913)					
14	Electric Intangible	(1,177,704)	(934,914)	(1,056,309)		(1,158,166)	(1,437,433)	(1,297,800)					
15	Electric Non Utility	(3,052,641)	(3,044,784)	(3,048,712)		(3,052,541)	(3,050,947)	(3,051,744)					
16												(102,795.49)	
17	Subtotal Liberalized Depreciation	(1,203,767,494)	(1,298,763,348)	(1,251,265,421)		(1,244,347,315)	(1,308,140,744)	(1,276,244,029)		(1,241,456,978)	-1308140744	2,890,337	(0)
18				-				-					
19	FAS 109 Plant AFUDC Equity	574,442,594	569,591,494	572,017,044		553,677,947	532,054,329	542,866,138		553,677,947	532054329	-	0
20	FAS 109 Plant Prior Flow Through	(23,887,530)	(27,882,557)	(25,885,044)		(34,062,390)	(41,986,944)	(38,024,667)		(34,062,390)	-41986944	-	0
21	Excess ADIT												
22	FAS 109 Plant Excess ADIT - Protected	0	0	-		455,545,376	440,628,934	448,087,155					
23	FAS 109 Plant Excess ADIT - Unprotected	0	0	-		98,443,184	91,425,395	94,934,290					
24	Total Account 282	(653,212,430)	(757,054,411)	(705,133,421)	FF1, p 275, ln 9, col k	(170,743,197)	(286,019,030)	(228,381,113)					
25													
26	Deferred Taxes - Account 283												
27	Liberalized Depreciation - Software	(197,696)	(183,789)	(190,742)		(198,392)	(182,257)	(190,324)					
28	Liberalized Depreciation - Software Electric Intangible	(24,376,343)	(21,809,726)	(23,093,035)		(24,471,775)	(21,516,716)	(22,994,246)					
29	SchM-107 - Pension Expense	(32,796,873)	(33,679,546)	(33,238,210)		(33,077,703)	(33,237,689)	(33,157,696)					
30	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,834,083)	(4,653,773)	(4,743,928)		(4,845,474)	(4,684,461)	(4,764,968)					
31	SchM-138 - Rate Case Expense	(1,091,422)	(804,270)	(947,846)		(4,443,806)	(588,654)	(2,516,230)					
32	SchM-168 - Reg Asset-NOx	(7,718)	(7,718)	(7,718)		(7,736)	0	(3,868)					
33	SchM-187 - Reg Asset/Liability Transmission Attachment O	0	(171,567)	(85,783)				-					
34	SchM-189 - OCI Treasury	(594)	(594)	(594)		(596)	(598)	(597)					
35	SchM-207 - Mark to Market Adjust	(0)	(0)	-				-					
36	SchM-217 - Reg Asset - Texas Surcharge (DTL)	(404,602)	(404,602)	(404,602)				-					
37	SchM-275 - Reg Asset - Miscellaneous	(911,360)	(506,758)	(709,059)		(1,319,063)	(17,238,929)	(9,278,996)					
38	SchM-147 - State Tax Deduction Cash Vs Accrual - 283			-		0	(368,309)	(184,154)					
39	SchM-192 - Texas Margin Tax			-		0	(112,956)	(56,478)					
40	SchM-195 - Renewable Energy Standard			-		0	(981,900)	(490,950)					
41	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48			-		1,263,351	0	631,675					
42	SchM-270 - Non Plant Rate Change			-		(11,872,870)	0	(5,936,435)					
43	SchM-271 - Non Operating			-		244,626	0	122,313					
44	SchM-293 - Rate Change			-		0	(11,874,051)	(5,937,026)					
45	SchM-295 - Rate Change on Fin 48 Temp Items - Reg			-		0	2	1					
46	SchM-299 - Operating Lease			-		(115,785,201)	(109,423,742)	(112,604,472)					
47	SchM-300 - Reg A/L - Emergency Spec Response			-		0	(406,209)	(203,104)					
48	Liberalized Depreciation - Non-Utility					0	(95,889)	(47,945)		FF1			
49	Total Account 283	(64,620,693)	(62,222,344)	(63,421,517)	FF1, p 277, ln 9, col k	(194,514,640)	(200,712,358)	(197,613,500)		(194,514,640)	-200712358		
50										(0)	(0)		
51	Deferred Taxes - Account 190												
52	Basis Difference - Electric Distribution	7,172,602	7,151,025	7,161,814		7,160,661	7,243,119	7,201,890					
53	Basis Difference - Electric Transmission	23,296,896	24,488,448	23,892,672		23,122,674	23,961,852	23,542,263					
54	Basis Difference - Electric Production	11,194,463	14,665,182	12,929,823		11,358,888	14,645,485	13,002,187					
55	Basis Difference - Electric General	921,544	945,989	933,766		914,993	950,875	932,934					
56	Basis Difference - Electric Intangible	3,965	2,986	3,475		3,962	3,020	3,491					
57				-				-					
58													
59	Subtotal Basis Difference	42,589,470	47,253,630	44,921,550		42,561,178	46,804,351	44,682,765					
60				-				-					
61	Basis Difference - CIAC Elec Distribution	22,492,489	21,511,645	22,002,067		22,515,966	22,681,704	22,598,835					
62	Basis Difference - CIAC Elec Transmission	13,369,848	14,216,675	13,793,262		11,588,041	10,637,721	11,112,881					
63	Basis Difference - CIAC Elec Production	22,240	19,955	21,098		22,246	20,040	21,143					
64	Basis Difference - CIAC Elec General	9,327	8,949	9,138		9,255	8,766	9,010					
65	Basis Difference - CIAC Elec Non Utility	11,345,587	12,690,081	12,017,834		10,788,603	11,602,448	11,195,525					
66													
67	Subtotal Basis Difference - CIAC	47,239,492	48,447,306	47,843,399		44,924,111	44,950,678	44,937,394					
68				-				-					
69	SchM-102 - Fuel Tax Credit - Inc Addback	1,403	1,403	1,403		1,559	1,493	1,526					
70	SchM-103 - Environmental Remediation	9,563	7,352	8,457		133,302	718,719	426,011					
71	SchM-108 - Accrued Vacation Paid	950,172	950,172	950,172		957,945	1,016,350	987,147					
72	SchM-109 - Employee Incentive	683,203	703,699	693,451		610,756	670,256	640,506					
73	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,871,477	2,835,557	2,853,517		2,845,098	2,785,195	2,815,146					
74	SchM-112 - Post Employment Benefits FAS 112	107,941	81,630	94,785		87,622	76,648	82,135					
75	SchM-116 - Bad Debt	885,808	885,808	885,808		1,175,488	1,874,873	1,525,181					
76	SchM-118 - Inventory Reserve	61,187	61,187	61,187		64,953	72,581	68,767					
77	SchM-119 - Electric Vehicle Credit	7,500	7,500	7,500		7,500	7,500	7,500					
78	SchM-127 - Litigation Reserve	0	0	-		290,414	22,256	156,335					
79	SchM-130 - Deferred Compensation Plan Reserve	629,924	667,720	648,822		888,563	1,114,022	1,001,293					
80	SchM-134 - Non-Qualified Pension Plans - 190	261,433	234,231	247,832		302,325	104,880	203,602					
81	SchM-136 - Performance Share Plan	114,985	95,768	105,377		122,755	143,453	133,104					
82	SchM-137 - R&E Credit	8,088,222	9,276,371	8,682,297		8,996,386	10,202,963	9,599,674					
83	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	885,117	885,117	885,117		258,335	5,684	132,010					
84	SchM-174 - New Hire Retention Credit	11,000	11,000	11,000		11,000	11,000	11,000					
85	SchM-178 - Interest Income on Disputed Tax	20,216	20,216	20,216		61,948	406,359	234,154					
86	SchM-179 - DSM/CIP	591,974	332,985	462,479		593,368	335,181	464,275					
87	SchM-186 - Deferred Fuel Costs	10,168,428	7,709,973	8,939,200		18,327,860	8,546,086	13,436,973					
88	SchM-187 - Reg Asset/Liability Transmission Attachment O	1,580,047	0	790,023		2,474,858	529,590	1,502,224					
89	SchM-189 - OCI Treasury	206,176	206,176	206,176		192,660	386,481	289,570					
90	SchM-192 - Texas Margin Tax	289,196	289,196	289,196		299,054	0	149,527					
91	SchM-195 - Renewable Energy Standard	811,880	290,783	551,332		700,929	0	350,465					
92	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	133,173	133,173	133,173		138,786	101,388	120,087					
93	SchM-205 - State Only NOL	147,968	147,968	147,968		59,951	58,759	59,355					
94	SchM-213 - Rate Refund Reserve	523,691	511,762	517,727		1,389,303	515,134	952,219					
95	SchM-226 - Performance Recognition Award	8,799	9,239	9,019		10,963	20,563	15,763					
96	SchM-261 - Section 59e Adjustment	10,345,815	13,264,336	11,805,076		8,730,443	14,213,855	11,472,149					
97	SchM-264 - Federal Only NOL - Transmission	0	0	-				-					
98	SchM-265 - Federal Only NOL - General	0	0	-				-					
99	SchM-PTC - Deferred PTCs - Hale	25,584,000	82,161,000	53,872,500		22,724,925	74,861,194	48,793,060					
100	SchM-188 - Contributions Carryover			-		11,763	54	5,909					
101	SchM-207 - Mark to Market Adjust			-		23,546	119,723	71,634					
102	SchM-222 - FAS-109 Rate Change			-		0	(27,719,263)	(13,859,631)					
103	SchM-223 - Unamortized ITC			-		29,849	15,005	22,427					
104	SchM-273 - Regulatory Liability - Rate Change			-		3,967,228	0	1,983,614					
105	SchM-274 - Regulatory Differences - Excess Deferred Taxes			-		(31,189,102)	0	(15,594,551)					
106	SchM-276 - State Tax Deduction Cash Vs Accrual - Non-Reg			-		0	(3)	(1)					
107	SchM-293 - Rate Change			-		0	3,089,089	1,544,545					
108	SchM-299 - Operating Lease			-		115,785,201	109,423,742	112,604,472					
109	SchM-301 - Cares Act Payroll Deferral			-		0	1,082,180	541,090					
110	SchM-PTC - Deferred PTCs - Sagamore			-		0	21,300	10,650					
111				-				-					
112	Deficient ADIT												
113	FAS 109 Plant Deficient ADIT - Protected			-		0	0	-		FF1			
114	FAS 109 Plant Deficient ADIT - Unprotected	0	0	-		(32,931,900)	(27,719,263)	(30,325,582)					
115	Total Account 190	155,809,260	217,482,258	186,645,759	FF1, p 234, ln 18, col c	215,640,922	268,870,060	242,255,493		248,572,823	296,589,324		
116										32,931,901	27,719,264		
117	Total Deferred Taxes			(582,991,580)				(184,825,284)					
118													
119	Unamortized Balance of Abandoned Incentive Plant												
120	(See Formula Template Note E found on pages 6 and 11.)			-				-					
121				-				-					
122	Total Abandoned Incentive Plant	0	0	-	Company Records	0	0	-					
123													
124	Unamortized Balance of Extraordinary Property Loss (Note E)												
125	(See Formula Template Note E found on pages 6 and 11.)			-				-					
126				-				-					
127	Total Extraordinary Property Loss	0	0	-	Company Records	0	0	-					
128													
129													
130	Land Held for Future Use	0	0	-	FF1, p 214	0	0	-					

Southwestern Public Service Company
Worksheet D.1 Rate Base - 13 Month Average
Input for 13 Month Average Rate Base Calculations

PROJECTED — **PROJECTED BALANCES PLANT IN SERVICE**

Line No.	Plant in Service Function	1/1/2020	1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
1	Production Steam	1,898,755,901	1,898,826,241	1,898,995,896	1,900,727,797	1,904,029,767	1,911,571,496	1,917,818,678	1,918,715,492	1,919,781,091	1,921,663,088	1,935,957,530	1,943,401,498	1,931,167,950
2	Less Asset Retirement Costs (Note 1)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)
3	Production Other	990,690,581	990,691,457	990,693,153	990,696,905	999,415,754	1,000,168,540	1,000,663,645	1,000,682,969	1,000,838,360	1,000,866,908	1,008,583,987	1,010,494,528	1,820,824,338
4	Less Asset Retirement Costs	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845
5														
6	Production Net of ARC	2,873,547,713	2,873,618,930	2,873,790,280	2,875,525,933	2,887,546,753	2,895,841,269	2,902,583,555	2,903,499,693	2,904,720,684	2,906,631,229	2,928,642,749	2,937,997,258	3,736,093,520
7														
8	Transmission	3,281,033,790	3,281,701,301	3,288,820,240	3,291,619,610	3,310,330,671	3,330,242,868	3,453,399,184	3,453,836,141	3,474,989,652	3,484,912,944	3,489,186,640	3,595,956,130	3,709,522,852
9	Less Asset Retirement Costs	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029
10														
11	Transmission Net of ARC	3,281,008,762	3,281,676,273	3,288,795,212	3,291,594,582	3,310,305,643	3,330,217,839	3,453,374,155	3,453,811,112	3,474,964,624	3,484,887,916	3,489,161,612	3,595,931,101	3,709,497,823
12														
13	Distribution	1,482,907,124	1,485,402,250	1,489,539,505	1,493,658,925	1,502,300,068	1,516,628,697	1,523,058,354	1,529,068,883	1,536,334,775	1,543,280,010	1,554,419,106	1,566,700,895	1,587,871,450
14	Less Asset Retirement Costs	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368
15														
16	Distribution Net of ARC	1,475,439,757	1,477,934,883	1,482,072,138	1,486,191,557	1,494,832,700	1,509,161,330	1,515,590,987	1,521,601,516	1,528,867,408	1,535,812,643	1,546,951,738	1,559,233,527	1,580,404,083
17														
18	General	515,752,102	516,442,858	517,848,076	519,494,795	522,296,063	525,419,170	528,257,561	530,372,567	533,005,864	543,438,221	546,325,367	549,796,974	561,694,469
19	Less Asset Retirement Costs	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394
20														
21	General Net of ARC	515,687,707	516,378,463	517,783,682	519,430,401	522,231,669	525,354,776	528,193,167	530,308,173	532,941,470	543,373,826	546,260,973	549,732,580	561,630,075
22														
23	Intangible	240,936,407	241,784,705	242,627,276	243,614,345	246,871,666	247,630,827	248,298,860	248,900,580	249,453,919	249,971,853	250,621,866	251,387,752	256,748,506
24														
25	Total Gross Plant In Service	8,410,075,905	8,414,848,813	8,428,524,145	8,439,812,376	8,485,243,989	8,531,661,599	8,671,496,282	8,681,576,633	8,714,403,662	8,744,133,025	8,785,094,496	8,917,737,776	9,867,829,564
26	Less Total Asset Retirment Costs	23,455,558	23,455,558	23,455,558	23,455,558	23,455,558	23,455,558	23,455,558	23,455,558	23,455,558	23,455,558	23,455,558	23,455,558	23,455,558
27														
28	Total Gross Plant in Service Net of ARC	8,386,620,347	8,391,393,254	8,405,068,587	8,416,356,818	8,461,788,431	8,508,206,040	8,648,040,723	8,658,121,074	8,690,948,104	8,720,677,466	8,761,638,938	8,894,282,218	9,844,374,006
29														
30	(Note 1 - ARC not included in projected balance amounts.)													
31														

PROJECTED — **PROJECTED BALANCES DEPRECIATION & AMORTIZATION**

32														
33	Accumulated Depreciation & Amortization													
34	Function	1/1/2020	1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
35	Production Steam	1,315,125,239	1,318,673,589	1,321,933,065	1,325,477,128	1,328,755,816	1,331,977,523	1,335,293,487	1,338,957,986	1,342,692,322	1,346,270,422	1,349,859,514	1,353,650,968	1,332,805,625
36	Production Other	122,843,670	125,988,567	128,886,726	131,787,450	134,925,325	138,071,547	141,233,556	144,392,494	147,556,108	150,718,921	153,888,552	157,063,537	161,707,677
37	Production - Intangible Amortization	4,928,629	4,965,227	5,001,826	5,038,424	5,075,023	5,111,621	5,148,219	5,184,818	5,221,416	5,258,015	5,294,613	5,331,212	5,367,810
38														
39	Total Production	1,442,897,538	1,449,627,383	1,455,821,617	1,462,303,002	1,468,756,164	1,475,160,690	1,481,675,263	1,488,535,297	1,495,469,846	1,502,247,358	1,509,042,679	1,516,045,717	1,499,881,112
40														
41	Transmission	386,279,557	389,845,933	393,608,800	397,421,960	401,224,981	405,139,142	409,207,000	413,354,263	417,389,183	421,452,918	425,552,093	429,652,868	432,840,597
42	Transmission - Intangible Amortization	32,433,092	32,696,814	32,961,556	33,227,370	33,494,345	33,762,530	34,031,915	34,302,412	34,573,699	34,845,532	35,117,918	35,390,894	35,664,246
43														
44	Total Transmission	418,712,649	422,542,747	426,570,356	430,649,330	434,719,327	438,901,672	443,238,915	447,656,675	451,962,882	456,298,450	460,670,011	465,043,761	468,504,843
45														
46	Distribtution	383,213,760	384,932,863	386,663,009	388,276,019	389,902,912	391,582,444	393,239,819	394,906,044	396,421,447	398,040,408	399,713,608	401,342,231	402,723,080
47	Distribtution - Intangible Amortization	1,613,726	1,627,632	1,641,607	1,655,690	1,669,957	1,684,423	1,699,029	1,713,757	1,728,593	1,743,582	1,758,741	1,774,007	1,789,373
48														
49	Total Distribution	384,827,486	386,560,495	388,304,616	389,931,708	391,572,869	393,266,867	394,938,848	396,619,801	398,150,040	399,783,990	401,472,349	403,116,239	404,512,453
50														
51	General	234,055,632	236,791,063	239,527,268	242,255,693	244,994,551	247,760,472	250,557,432	253,374,305	256,205,695	259,075,487	261,914,354	264,772,628	267,758,619
52	General - Intangible Amortization	21,955	22,037	22,118	22,199	22,281	22,362	22,443	22,525	22,606	22,687	22,768	22,850	22,931
53														
54	Total General	234,077,588	236,813,099	239,549,386	242,277,892	245,016,832	247,782,834	250,579,875	253,396,829	256,228,301	259,098,174	261,937,123	264,795,478	267,781,550
55														
56	Intangible - Software	129,768,457	131,892,339	134,030,265	136,151,869	138,324,244	140,506,016	142,685,492	144,874,051	147,067,355	149,260,166	151,455,798	153,250,418	155,097,421
57														
58	Total Accumulated Depreciation	2,441,517,859	2,456,232,015	2,470,618,869	2,485,218,249	2,499,803,587	2,514,531,127	2,529,531,294	2,544,985,091	2,560,264,755	2,575,558,157	2,590,928,120	2,606,482,232	2,597,835,598
59	Total Accumulated Amortization	168,765,859	171,204,049	173,657,371	176,095,552	178,585,849	181,086,952	183,587,099	186,097,562	188,613,669	191,129,982	193,649,839	195,769,380	197,941,782
60														
61	Total Accumulated Depr & Amortization	2,610,283,718	2,627,436,064	2,644,276,240	2,661,313,802	2,678,389,436	2,695,618,079	2,713,118,393	2,731,082,653	2,748,878,424	2,766,688,139	2,784,577,959	2,802,251,612	2,795,777,379
62														
63	**PROJECTED NET PLANT IN SERVICE**													
64	Production	1,430,650,176	1,423,991,547	1,417,968,664	1,413,222,931	1,418,790,589	1,420,680,578	1,420,908,292	1,414,964,396	1,409,250,837	1,404,383,871	1,419,600,070	1,421,951,541	2,236,212,407
65	Transmission	2,862,296,113	2,859,133,526	2,862,224,856	2,860,945,252	2,875,586,316	2,891,316,167	3,010,135,240	3,006,154,437	3,023,001,742	3,028,589,465	3,028,491,601	3,130,887,340	3,240,992,980
66	Distribution	1,090,612,270	1,091,374,388	1,093,767,521	1,096,259,849	1,103,259,831	1,115,894,462	1,120,652,139	1,124,981,715	1,130,717,368	1,136,028,652	1,145,479,389	1,156,117,288	1,175,891,630
67	General	281,610,120	279,565,364	278,234,296	277,152,509	277,214,837	277,571,942	277,613,292	276,911,344	276,713,169	284,275,652	284,323,850	284,937,102	293,848,525
68	Intangible	111,167,950	109,892,366	108,597,011	107,462,475	108,547,423	107,124,811	105,613,368	104,026,529	102,386,564	100,711,687	99,166,068	98,137,334	101,651,085
69														
70	Total Projected Net Plant in Service	5,776,336,629	5,763,957,190	5,760,792,347	5,755,043,016	5,783,398,995	5,812,587,961	5,934,922,330	5,927,038,421	5,942,069,680	5,953,989,327	5,977,060,978	6,092,030,605	7,048,596,627
71														
72	Net Plant in Service Check Total	5,776,336,629	5,763,957,190	5,760,792,347	5,755,043,016	5,783,398,995	5,812,587,961	5,934,922,330	5,927,038,421	5,942,069,680	5,953,989,327	5,977,060,978	6,092,030,605	7,048,596,627

Southwestern Public Service Company
Worksheet D.1 Rate Base - 13 Month Average
Input for 13 Month Average Rate Base Calculations

ACTUAL BALANCES PLANT IN SERVICE

Line No.	Plant in Service Function	1/1/2020	1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
73	Production Steam	1,956,349,625	1,954,272,340	1,954,573,773	1,944,411,598	1,941,150,949	1,949,839,364	1,948,845,752	1,952,154,927	1,953,441,820	1,955,538,263	1,956,751,481	1,970,629,464	1,969,351,999
74	Less Asset Retirement Costs	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	28,046,786	25,794,491
75	Production Other	992,671,964	992,929,851	992,959,861	992,654,329	993,428,714	993,580,686	988,567,334	996,048,305	997,434,807	997,472,214	996,810,371	1,001,631,898	1,851,456,790
76	Less Asset Retirement Costs	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	49,157,323
77														
78	Production Net of ARC	2,904,821,958	2,903,002,560	2,903,334,003	2,892,866,296	2,890,380,032	2,899,220,419	2,893,213,455	2,904,003,601	2,906,676,996	2,908,810,846	2,909,362,221	2,928,061,731	3,745,856,975
79														
80	Transmission	3,271,394,574	3,274,346,693	3,287,533,715	3,300,829,008	3,310,399,500	3,433,271,977	3,438,307,866	3,439,667,586	3,443,764,699	3,444,365,421	3,500,913,853	3,589,270,024	3,692,252,143
81	Less Asset Retirement Costs	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029
82														
83	Transmission Net of ARC	3,271,369,545	3,274,321,664	3,287,508,687	3,300,803,979	3,310,374,472	3,433,246,948	3,438,282,837	3,439,642,557	3,443,739,670	3,444,340,393	3,500,888,824	3,589,244,996	3,692,227,114
84														
85	Distribution	1,490,887,064	1,497,996,495	1,503,592,773	1,509,973,914	1,520,657,114	1,528,081,025	1,545,921,595	1,559,060,498	1,569,893,617	1,576,806,221	1,603,574,336	1,605,570,808	1,632,284,718
86	Less Asset Retirement Costs	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368
87														
88	Distribution Net of ARC	1,483,419,697	1,490,529,127	1,496,125,405	1,502,506,546	1,513,189,746	1,520,613,658	1,538,454,227	1,551,593,130	1,562,426,250	1,569,338,853	1,596,106,969	1,598,103,441	1,624,817,351
89														
90	General	506,052,439	508,660,570	512,051,714	516,521,132	516,044,362	526,055,915	528,805,266	531,133,724	532,622,429	536,041,240	541,421,728	543,407,914	558,873,333
91	Less Asset Retirement Costs	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394	0
92														
93	General Net of ARC	505,988,045	508,596,176	511,987,320	516,456,737	515,979,968	525,991,521	528,740,871	531,069,330	532,558,034	535,976,846	541,357,333	543,343,519	558,873,333
94														
95	Intangible	229,081,526	231,265,799	231,791,731	232,783,466	232,893,877	232,998,448	235,828,080	235,936,078	236,421,159	236,997,016	238,096,883	238,791,778	247,106,854
96														
97	Total Gross Plant In Service	8,446,437,192	8,459,471,747	8,482,503,567	8,497,173,447	8,514,574,517	8,663,827,415	8,686,275,892	8,714,001,117	8,733,578,530	8,747,220,375	8,837,568,652	8,949,301,885	9,951,325,838
98	Less Total Asset Retirment Costs	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	51,756,421	82,444,211
99														
100	Total Gross Plant in Service Net of ARC	8,394,680,771	8,407,715,326	8,430,747,146	8,445,417,025	8,462,818,095	8,612,070,994	8,634,519,470	8,662,244,696	8,681,822,109	8,695,463,954	8,785,812,230	8,897,545,464	9,868,881,627
101														
102														

ACTUAL BALANCES DEPRECIATION & AMORTIZATION

Line No.	Accumulated Depreciation & Amortization Function	1/1/2020	1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020
106	Production Steam	1,383,464,953	1,383,040,724	1,386,350,766	1,378,400,597	1,377,121,857	1,379,849,177	1,381,558,110	1,381,969,139	1,384,980,000	1,388,705,770	1,390,910,467	1,394,619,598	1,398,239,404
107	Production Other	124,461,536	127,549,915	130,789,688	133,208,700	135,828,669	141,569,807	140,228,629	143,629,472	147,331,188	154,977,547	157,341,946	160,593,137	165,314,037
108	Production - Intangible Amortization	4,928,585	4,965,174	5,001,763	5,038,352	5,074,941	5,111,530	5,148,119	5,184,708	5,221,297	5,258,979	5,294,475	5,331,064	5,367,653
109														
110	Total Production	1,512,855,075	1,515,555,813	1,522,142,218	1,516,647,649	1,518,025,468	1,526,530,514	1,526,934,858	1,530,783,319	1,537,532,485	1,548,942,297	1,553,546,888	1,560,543,798	1,568,921,094
111														
112	Transmission	391,769,963	394,851,131	390,652,831	395,049,658	404,555,947	409,948,556	415,483,785	419,892,636	424,707,697	428,187,845	432,724,104	438,009,126	444,724,707
113	Transmission - Intangible Amortization	31,196,346	31,457,843	31,718,851	31,982,604	31,791,765	31,943,621	32,095,503	32,247,414	32,399,134	32,439,826	32,629,056	32,781,524	32,934,599
114														
115	Total Transmission	422,966,309	426,308,974	422,371,682	427,032,262	436,347,712	441,892,177	447,579,287	452,140,050	457,106,831	460,627,671	465,353,159	470,790,650	477,659,306
116														
117	Distribution	378,376,022	381,946,936	382,863,111	383,363,393	384,779,248	386,674,178	387,783,435	389,263,087	391,103,259	392,456,660	393,457,554	389,794,671	385,283,108
118	Distribution - Intangible Amortization	1,619,006	1,634,849	1,650,937	1,667,328	1,684,200	1,701,496	1,719,246	1,737,462	1,755,927	1,774,644	1,793,638	1,812,838	1,832,333
119														
120	Total Distribution	379,995,028	383,581,785	384,514,049	385,030,720	386,463,448	388,375,674	389,502,681	391,000,550	392,859,186	394,231,304	395,251,192	391,607,509	387,115,441
121														
122	General	228,484,302	231,181,371	234,098,702	237,079,840	236,384,664	239,958,081	242,525,979	246,565,091	249,309,190	251,465,399	254,449,993	257,482,224	257,652,486
123	General - Intangible Amortization	1,159,473	1,174,365	1,189,256	1,204,148	1,219,039	1,233,931	1,249,936	639,161	654,325	669,489	684,653	699,818	715,515
124														
125	Total General	229,643,775	232,355,735	235,287,958	238,283,988	237,603,703	241,192,012	243,775,915	247,204,251	249,963,515	252,134,888	255,134,647	258,182,042	258,368,001
126														
127	Intangible - Software	124,907,717	127,891,157	129,920,774	131,957,282	133,992,214	136,013,286	138,068,288	140,129,944	142,192,953	144,258,211	146,333,784	148,009,039	148,396,845
128														
129	Total Accumulated Depreciation	2,506,556,777	2,518,570,077	2,524,755,099	2,527,102,188	2,538,670,385	2,557,999,799	2,567,579,938	2,581,319,425	2,597,431,335	2,615,793,221	2,628,884,064	2,640,498,756	2,651,213,743
130	Total Accumulated Amortization	163,811,128	167,123,387	169,481,582	171,849,714	173,762,159	176,003,864	178,281,091	179,938,689	182,223,636	184,401,150	186,735,607	188,634,283	189,246,944
131														
132	Total Accumulated Depr & Amortization	2,670,367,905	2,685,693,464	2,694,236,681	2,698,951,902	2,712,432,544	2,734,003,663	2,745,861,029	2,761,258,114	2,779,654,971	2,800,194,371	2,815,619,671	2,829,133,039	2,840,460,687
133														
134	**ACTUAL NET PLANT IN SERVICE**													
135	Production	1,391,966,883	1,387,446,746	1,381,191,785	1,376,218,647	1,372,354,565	1,372,689,905	1,366,278,597	1,373,220,282	1,369,144,511	1,359,868,549	1,355,815,333	1,367,517,932	2,176,935,881
136	Transmission	2,848,403,236	2,848,012,690	2,865,137,004	2,873,771,717	2,874,026,760	2,991,354,771	2,990,703,549	2,987,502,508	2,986,632,839	2,983,712,721	3,035,535,665	3,118,454,346	3,214,567,809
137	Distribution	1,103,424,668	1,106,947,342	1,111,611,356	1,117,475,826	1,126,726,298	1,132,237,984	1,148,951,546	1,160,592,580	1,169,567,064	1,175,107,550	1,200,855,777	1,206,495,932	1,237,701,910
138	General	276,344,270	276,240,440	276,699,362	278,172,749	278,376,265	284,799,509	284,964,956	283,865,078	282,594,519	283,841,958	286,222,687	285,161,477	300,505,332
139	Intangible	104,173,809	103,374,642	101,870,958	100,826,184	98,901,663	96,985,162	97,759,792	95,806,134	94,228,206	92,738,804	91,763,099	90,782,738	98,710,009
140														
141	Total Projected Net Plant in Service	5,724,312,866	5,722,021,862	5,736,510,465	5,746,465,123	5,750,385,551	5,878,067,331	5,888,658,441	5,900,986,582	5,902,167,138	5,895,269,583	5,970,192,560	6,068,412,425	7,028,420,940
142														
143	Net Plant in Service Check Total	5,724,312,866	5,722,021,862	5,736,510,465	5,746,465,123	5,750,385,551	5,878,067,331	5,888,658,441	5,900,986,582	5,902,167,138	5,895,269,583	5,970,192,560	6,068,412,425	7,028,420,940
144														
145	GSU PLANT IN SERVICE PROJECTED	56,886,404	56,861,423	56,836,442	56,811,460	56,786,479	56,761,498	56,736,516	56,711,535	56,686,554	56,661,572	56,636,591	56,611,610	134,552,850
146														
147	GSU PLANT IN SERVICE ACTUAL	58,203,784	58,542,494	58,059,830	58,165,754	58,143,304	58,139,088	58,149,500	57,894,406	58,048,468	57,829,444	57,829,485	58,844,107	115,189,996

Worksheet D.1
Table 20

13 Mo Average Balance
1,915,493,263
(254,077)
1,061,947,009
16,152,845
2,961,541,504
3,418,888,617
25,029
3,418,863,588
1,523,936,157
7,467,368
1,516,468,789
531,549,545
64,394
531,485,151
247,603,736
8,699,418,328
23,455,558
8,675,962,770

13 Mo Average Balance
1,333,959,437
141,466,472
5,148,219
1,480,574,128
409,459,177
34,038,640
443,497,817
393,150,588
1,700,009
394,850,597
250,695,631
22,443
250,718,074
142,643,376
2,528,731,304
183,552,688
2,712,283,992

1,480,967,377
2,975,365,772
1,121,618,193
280,767,077
104,960,359
5,963,678,778
5,963,678,778

Worksheet D.1
Table 21

13 Mo Average Balance
1,954,408,566
27,873,533
1,060,588,240
18,691,651
2,968,431,622
3,417,409,004
25,029
3,417,383,975
1,549,561,552
7,467,368
1,542,094,184
527,514,751
59,441
527,455,310
235,384,053
8,744,866,167
54,117,021
8,690,749,146

13 Mo Average Balance
1,385,323,889
143,294,175
5,148,203
1,533,766,267
414,658,307
32,124,468
446,782,775
386,703,436
1,721,839
388,425,275
243,587,486
961,008
244,548,494
137,851,653
2,573,567,293
177,807,172
2,751,374,464

1,434,665,355
2,970,601,201
1,153,668,910
282,906,816
97,532,400
5,939,374,682
5,939,374,682
62,733,918
62,541,512

Southwestern Public Service Company
Accumulated Deferred Income Taxes Proration Factor

WsD.2 ADIT Proration Factor
Table 21A

Rate Year = 2020

Account 282 - Liberalized Depreciation-Transmission

Line No.		Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
6	December 31st balance Prorated Items							(587,493,997)						(620,188,948)
7	January	31	336	366	91.80%	(1,429,524)	(1,312,350)	(588,806,347)	(1,123,867)	305,657	(1,031,747)	-	-	(621,220,695)
8	February	29	307	366	83.88%	(1,429,524)	(1,199,082)	(590,005,428)	(1,123,867)	305,657	(942,697)	-	-	(622,163,392)
9	March	31	276	366	75.41%	(1,429,524)	(1,078,002)	(591,083,430)	(1,123,867)	305,657	(847,506)	-	-	(623,010,899)
10	April	30	246	366	67.21%	(1,429,524)	(960,828)	(592,044,258)	(1,123,867)	305,657	(755,386)	-	-	(623,766,285)
11	May	31	215	366	58.74%	(1,429,524)	(839,748)	(592,884,005)	(1,123,867)	305,657	(660,195)	-	-	(624,426,480)
12	June	30	185	366	50.55%	(1,429,524)	(722,574)	(593,606,579)	(1,123,867)	305,657	(568,075)	-	-	(624,994,555)
13	July	31	154	366	42.08%	(1,429,524)	(601,494)	(594,208,073)	(1,123,867)	305,657	(472,884)	-	-	(625,467,439)
14	August	31	123	366	33.61%	(1,429,524)	(480,414)	(594,688,486)	(1,123,867)	305,657	(377,693)	-	-	(625,845,132)
15	September	30	93	366	25.41%	(1,429,524)	(363,240)	(595,051,726)	(1,123,867)	305,657	(285,573)	-	-	(626,130,705)
16	October	31	62	366	16.94%	(1,429,524)	(242,160)	(595,293,886)	(1,123,867)	305,657	(190,382)	-	-	(626,321,087)
17	November	30	32	366	8.74%	(1,429,524)	(124,986)	(595,418,872)	(1,123,867)	305,657	(98,262)	-	-	(626,419,349)
18	December	31	1	366	0.27%	(1,429,524)	(3,906)	(595,422,777)	(1,123,867)	305,657	(3,071)	-	-	(626,422,419)
19	Total	366	2,030	4,392		(17,154,287)	(7,928,780)		(13,486,407)	3,667,881	(6,233,471)	-	-	

24	Ending Balance of Prorated items	(Line 18, & Col H)	(595,422,777)	(Line 18, & Col N)	(626,422,419)
25	Non-prorated Average Balance	From WsD Avg Rate Base	(596,071,141)	From WsD Avg Rate Base	(626,932,151)
26	Proration Adjustment	(Line 24 minus Line 25)	648,364	(Line 24 minus Line 25)	509,732

Account 282 - Liberalized Depreciation-General and Intangible

		Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
34	December 31st balance Prorated Items							(57,840,374)						(58,725,159)
35	January	31	336	366	91.80%	139,322	127,902	(57,712,472)	246,741	107,419	127,902	107,419	-	(58,543,547)
36	February	29	307	366	83.88%	139,322	116,863	(57,595,608)	246,741	107,419	116,863	107,419	-	(58,372,974)
37	March	31	276	366	75.41%	139,322	105,063	(57,490,546)	246,741	107,419	105,063	107,419	-	(58,214,202)
38	April	30	246	366	67.21%	139,322	93,643	(57,396,903)	246,741	107,419	93,643	107,419	-	(58,066,850)
39	May	31	215	366	58.74%	139,322	81,842	(57,315,061)	246,741	107,419	81,842	107,419	-	(57,931,298)
40	June	30	185	366	50.55%	139,322	70,422	(57,244,638)	246,741	107,419	70,422	107,419	-	(57,807,167)
41	July	31	154	366	42.08%	139,322	58,622	(57,186,016)	246,741	107,419	58,622	107,419	-	(57,694,835)
42	August	31	123	366	33.61%	139,322	46,821	(57,139,195)	246,741	107,419	46,821	107,419	-	(57,594,305)
43	September	30	93	366	25.41%	139,322	35,402	(57,103,794)	246,741	107,419	35,402	107,419	-	(57,505,194)
44	October	31	62	366	16.94%	139,322	23,601	(57,080,193)	246,741	107,419	23,601	107,419	-	(57,427,883)
45	November	30	32	366	8.74%	139,322	12,181	(57,068,011)	246,741	107,419	12,181	107,419	-	(57,361,993)
46	December	31	1	366	0.27%	139,322	381	(57,067,631)	246,741	107,419	381	107,419	-	(57,307,903)
47	Total	366	2,030	4,392		1,671,866	772,743		2,960,891	1,289,025	772,743	1,289,025	-	

53,225

Ending Balance of Prorated items					(Line 46, & Col H)		(57,067,631)					(Line 46, & Col N)				(57,307,903)
Non-prorated Average Balance					From WsD Avg Rate Base		(57,004,441)					From WsD Avg Rate Base				(57,244,713)
Proration Adjustment					(Line 52 minus Line 53)		(63,190)					(Line 52 minus Line 53)				(63,190)

Account 283 - Liberalized Depreciation-Software

	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items								(24,574,039)						(24,670,167)
January	31	336	366	91.80%		215,044	197,417	(24,376,622)	247,600	32,556	197,417	32,556	-	(24,456,472)
February	29	307	366	83.88%		215,044	180,378	(24,196,244)	247,600	32,556	180,378	32,556	-	(24,259,816)
March	31	276	366	75.41%		215,044	162,164	(24,034,080)	247,600	32,556	162,164	32,556	-	(24,081,374)
April	30	246	366	67.21%		215,044	144,538	(23,889,542)	247,600	32,556	144,538	32,556	-	(23,920,558)
May	31	215	366	58.74%		215,044	126,323	(23,763,219)	247,600	32,556	126,323	32,556	-	(23,777,957)
June	30	185	366	50.55%		215,044	108,697	(23,654,522)	247,600	32,556	108,697	32,556	-	(23,652,982)
July	31	154	366	42.08%		215,044	90,483	(23,564,039)	247,600	32,556	90,483	32,556	-	(23,546,221)
August	31	123	366	33.61%		215,044	72,269	(23,491,770)	247,600	32,556	72,269	32,556	-	(23,457,675)
September	30	93	366	25.41%		215,044	54,642	(23,437,128)	247,600	32,556	54,642	32,556	-	(23,386,755)
October	31	62	366	16.94%		215,044	36,428	(23,400,700)	247,600	32,556	36,428	32,556	-	(23,334,048)
November	30	32	366	8.74%		215,044	18,802	(23,381,898)	247,600	32,556	18,802	32,556	-	(23,298,969)
December	31	1	366	0.27%		215,044	588	(23,381,311)	247,600	32,556	588	32,556	-	(23,282,103)
Total	366	2,030	4,392			2,580,524	1,192,729		2,971,194	390,670	1,192,729	390,670	-	

Ending Balance of Prorated items					(Line 74, & Col H)		(23,381,311)					(Line 74, & Col N)				(23,282,103)
Non-prorated Average Balance					From WsD Avg Rate Base		(23,283,777)					From WsD Avg Rate Base				(23,184,570)
Proration Adjustment					(Line 80 minus Line 81)		(97,534)					(Line 85 minus Line 87)				(97,533)

Account 190 - Basis Difference-Transmission

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							23,296,896						23,122,674
January	31	336	366	91.80%	99,296	91,157	23,388,053	69,931	(29,365)	64,199	-	-	23,186,874
February	29	307	366	83.88%	99,296	83,289	23,471,342	69,931	(29,365)	58,658	-	-	23,245,532
March	31	276	366	75.41%	99,296	74,879	23,546,221	69,931	(29,365)	52,735	-	-	23,298,267
April	30	246	366	67.21%	99,296	66,740	23,612,961	69,931	(29,365)	47,003	-	-	23,345,270
May	31	215	366	58.74%	99,296	58,330	23,671,291	69,931	(29,365)	41,080	-	-	23,386,350
June	30	185	366	50.55%	99,296	50,191	23,721,482	69,931	(29,365)	35,348	-	-	23,421,698
July	31	154	366	42.08%	99,296	41,780	23,763,262	69,931	(29,365)	29,425	-	-	23,451,123
August	31	123	366	33.61%	99,296	33,370	23,796,632	69,931	(29,365)	23,502	-	-	23,474,624
September	30	93	366	25.41%	99,296	25,231	23,821,863	69,931	(29,365)	17,769	-	-	23,492,394
October	31	62	366	16.94%	99,296	16,821	23,838,683	69,931	(29,365)	11,846	-	-	23,504,240
November	30	32	366	8.74%	99,296	8,682	23,847,365	69,931	(29,365)	6,114	-	-	23,510,355
December	31	1	366	0.27%	99,296	271	23,847,636	69,931	(29,365)	191	-	-	23,510,546
Total	366	2,030	4,392		1,191,552	550,740		839,178	(352,374)	387,871	-	-	

Ending Balance of Prorated items	(Line 102, & Col H)	23,847,636		(Line 102, & Col N)	23,510,546
Non-prorated Average Balance	From WsD Avg Rate Base	23,892,672		From WsD Avg Rate Base	23,542,263
Proration Adjustment	(Line 108 minus Line 109)	(45,036)		(Line 108 minus Line 109)	(31,717)

Account 190 - Basis Difference-General and Intangible

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							925,509						918,955
January	31	336	366	91.80%	1,956	1,795	927,304	2,912	956	1,795	956	-	921,228
February	29	307	366	83.88%	1,956	1,640	928,944	2,912	956	1,640	956	-	923,347
March	31	276	366	75.41%	1,956	1,475	930,419	2,912	956	1,475	956	-	925,299
April	30	246	366	67.21%	1,956	1,314	931,733	2,912	956	1,314	956	-	927,092
May	31	215	366	58.74%	1,956	1,149	932,882	2,912	956	1,149	956	-	928,719
June	30	185	366	50.55%	1,956	988	933,870	2,912	956	988	956	-	930,185
July	31	154	366	42.08%	1,956	823	934,693	2,912	956	823	956	-	931,486
August	31	123	366	33.61%	1,956	657	935,350	2,912	956	657	956	-	932,621
September	30	93	366	25.41%	1,956	497	935,847	2,912	956	497	956	-	933,596
October	31	62	366	16.94%	1,956	331	936,178	2,912	956	331	956	-	934,406
November	30	32	366	8.74%	1,956	171	936,349	2,912	956	171	956	-	935,055
December	31	1	366	0.27%	1,956	5	936,355	2,912	956	5	956	-	935,538
Total	366	2,030	4,392		23,466	10,846		34,940	11,474	10,846	11,474	-	

Ending Balance of Prorated items	(Line 130, & Col H)	936,355		(Line 130, & Col N)	935,538
Non-prorated Average Balance	From WsD Avg Rate Base	937,241		From WsD Avg Rate Base	936,425
Proration Adjustment	(Line 136 minus Line 137)	(886)		(Line 136 minus Line 137)	(887)

Account 190 - Basis Difference-CIAC Transmission

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							13,369,848						11,588,041
January	31	336	366	91.80%	70,569	64,785	13,434,633	(79,193)	(149,762)	-	-	(79,193)	11,548,444
February	29	307	366	83.88%	70,569	59,193	13,493,826	(79,193)	(149,762)	-	-	(79,193)	11,508,847
March	31	276	366	75.41%	70,569	53,216	13,547,042	(79,193)	(149,762)	-	-	(79,193)	11,469,251
April	30	246	366	67.21%	70,569	47,432	13,594,473	(79,193)	(149,762)	-	-	(79,193)	11,429,654
May	31	215	366	58.74%	70,569	41,454	13,635,928	(79,193)	(149,762)	-	-	(79,193)	11,390,057
June	30	185	366	50.55%	70,569	35,670	13,671,598	(79,193)	(149,762)	-	-	(79,193)	11,350,461
July	31	154	366	42.08%	70,569	29,693	13,701,291	(79,193)	(149,762)	-	-	(79,193)	11,310,864
August	31	123	366	33.61%	70,569	23,716	13,725,007	(79,193)	(149,762)	-	-	(79,193)	11,271,268
September	30	93	366	25.41%	70,569	17,931	13,742,938	(79,193)	(149,762)	-	-	(79,193)	11,231,671
October	31	62	366	16.94%	70,569	11,954	13,754,892	(79,193)	(149,762)	-	-	(79,193)	11,192,074
November	30	32	366	8.74%	70,569	6,170	13,761,062	(79,193)	(149,762)	-	-	(79,193)	11,152,478
December	31	1	366	0.27%	70,569	193	13,761,255	(79,193)	(149,762)	-	-	(79,193)	11,112,881
Total	366	2,030	4,392		846,827	391,407		(950,320)	(1,797,147)	-	-	(950,320)	

Ending Balance of Prorated items	(Line 158, & Col H)	13,761,255		(Line 158, & Col N)	11,112,881
Non-prorated Average Balance	From WsD Avg Rate Base	13,793,262		From WsD Avg Rate Base	11,112,881
Proration Adjustment	(Line 164 minus Line 165)	(32,007)		(Line 164 minus Line 165)	(0)

Account 190 - Basis Difference-CIAC General

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							9,327						9,255
January	31	336	366	91.80%	(32)	(29)	9,298	(41)	(9)	(29)	(9)	-	9,221
February	29	307	366	83.88%	(32)	(26)	9,272	(41)	(9)	(26)	(9)	-	9,190
March	31	276	366	75.41%	(32)	(24)	9,248	(41)	(9)	(24)	(9)	-	9,162
April	30	246	366	67.21%	(32)	(21)	9,227	(41)	(9)	(21)	(9)	-	9,136
May	31	215	366	58.74%	(32)	(19)	9,208	(41)	(9)	(19)	(9)	-	9,113
June	30	185	366	50.55%	(32)	(16)	9,192	(41)	(9)	(16)	(9)	-	9,092
July	31	154	366	42.08%	(32)	(13)	9,179	(41)	(9)	(13)	(9)	-	9,074
August	31	123	366	33.61%	(32)	(11)	9,168	(41)	(9)	(11)	(9)	-	9,059
September	30	93	366	25.41%	(32)	(8)	9,160	(41)	(9)	(8)	(9)	-	9,046
October	31	62	366	16.94%	(32)	(5)	9,155	(41)	(9)	(5)	(9)	-	9,036
November	30	32	366	8.74%	(32)	(3)	9,152	(41)	(9)	(3)	(9)	-	9,029
December	31	1	366	0.27%	(32)	(0)	9,152	(41)	(9)	(0)	(9)	-	9,024
Total	366	2,030	4,392		(379)	(175)		(489)	(110)	(175)	(110)	-	

Ending Balance of Prorated items	(Line 186, & Col H)	9,152		(Line 186, & Col N)	9,024
Non-prorated Average Balance	From WsD Avg Rate Base	9,138		From WsD Avg Rate Base	9,010
Proration Adjustment	(Line 192 minus Line 193)	14		(Line 192 minus Line 193)	14

Account 190 - Federal Only NOL - Transmission

	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
	December 31st balance Prorated Items							-						-
	January	31	336	366	91.80%	-	-	-	-	-	-	-	-	-
	February	29	307	366	83.88%	-	-	-	-	-	-	-	-	-
	March	31	276	366	75.41%	-	-	-	-	-	-	-	-	-
	April	30	246	366	67.21%	-	-	-	-	-	-	-	-	-
	May	31	215	366	58.74%	-	-	-	-	-	-	-	-	-
	June	30	185	366	50.55%	-	-	-	-	-	-	-	-	-
	July	31	154	366	42.08%	-	-	-	-	-	-	-	-	-
	August	31	123	366	33.61%	-	-	-	-	-	-	-	-	-
	September	30	93	366	25.41%	-	-	-	-	-	-	-	-	-
	October	31	62	366	16.94%	-	-	-	-	-	-	-	-	-
	November	30	32	366	8.74%	-	-	-	-	-	-	-	-	-
	December	31	1	366	0.27%	-	-	-	-	-	-	-	-	-
	Total	366	2,030	4,392		-	-		-	-	-	-	-	

	Ending Balance of Prorated items	(Line 214, & Col H)	-	(Line 214, & Col N)	-
	Non-prorated Average Balance	From WsD Avg Rate Base	-	From WsD Avg Rate Base	-
	Proration Adjustment	(Line 220 minus Line 221)	-	(Line 220 minus Line 221)	-

Account 190 - Federal Only NOL - General

	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
	December 31st balance Prorated Items							-						-
	January	31	336	366	91.80%	-	-	-	-	-	-	-	-	-
	February	29	307	366	83.88%	-	-	-	-	-	-	-	-	-
	March	31	276	366	75.41%	-	-	-	-	-	-	-	-	-
	April	30	246	366	67.21%	-	-	-	-	-	-	-	-	-
	May	31	215	366	58.74%	-	-	-	-	-	-	-	-	-
	June	30	185	366	50.55%	-	-	-	-	-	-	-	-	-
	July	31	154	366	42.08%	-	-	-	-	-	-	-	-	-
	August	31	123	366	33.61%	-	-	-	-	-	-	-	-	-
	September	30	93	366	25.41%	-	-	-	-	-	-	-	-	-
	October	31	62	366	16.94%	-	-	-	-	-	-	-	-	-
	November	30	32	366	8.74%	-	-	-	-	-	-	-	-	-
	December	31	1	366	0.27%	-	-	-	-	-	-	-	-	-
	Total	366	2,030	4,392		-	-		-	-	-	-	-	

	Ending Balance of Prorated items	(Line 242, & Col H)	-	(Line 242, & Col N)	-
	Non-prorated Average Balance	From WsD Avg Rate Base	-	From WsD Avg Rate Base	-
	Proration Adjustment	(Line 248 minus Line 249)	-	(Line 248 minus Line 249)	-

Account 182 - Excess ADIT Federal Only NOL - Transmission

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							18,580,474						12,562,854
January	31	336	366	91.80%	(36,009)	(33,057)	18,547,417	(59,650)	(23,641)	(33,057)	(23,641)	-	12,517,976
February	29	307	366	83.88%	(36,009)	(30,204)	18,517,213	(59,650)	(23,641)	(30,204)	(23,641)	-	12,475,952
March	31	276	366	75.41%	(36,009)	(27,154)	18,490,059	(59,650)	(23,641)	(27,154)	(23,641)	-	12,436,977
April	30	246	366	67.21%	(36,009)	(24,203)	18,465,857	(59,650)	(23,641)	(24,203)	(23,641)	-	12,400,954
May	31	215	366	58.74%	(36,009)	(21,153)	18,444,704	(59,650)	(23,641)	(21,153)	(23,641)	-	12,367,980
June	30	185	366	50.55%	(36,009)	(18,201)	18,426,503	(59,650)	(23,641)	(18,201)	(23,641)	-	12,337,958
July	31	154	366	42.08%	(36,009)	(15,151)	18,411,352	(59,650)	(23,641)	(15,151)	(23,641)	-	12,310,987
August	31	123	366	33.61%	(36,009)	(12,101)	18,399,250	(59,650)	(23,641)	(12,101)	(23,641)	-	12,287,065
September	30	93	366	25.41%	(36,009)	(9,150)	18,390,101	(59,650)	(23,641)	(9,150)	(23,641)	-	12,266,094
October	31	62	366	16.94%	(36,009)	(6,100)	18,384,001	(59,650)	(23,641)	(6,100)	(23,641)	-	12,248,174
November	30	32	366	8.74%	(36,009)	(3,148)	18,380,853	(59,650)	(23,641)	(3,148)	(23,641)	-	12,233,204
December	31	1	366	0.27%	(36,009)	(98)	18,380,754	(59,650)	(23,641)	(98)	(23,641)	-	12,221,285
Total	366	2,030	4,392		(432,104)	(199,720)		(715,802)	(283,698)	(199,720)	(283,698)	-	
					(36,008.6712)								

Ending Balance of Prorated items	(Line 272, & Col H)	18,380,754	(Line 272, & Col N)	12,221,285
Non-prorated Average Balance	From WsD.3 Excess ADIT	18,364,422	From WsD.3 Excess ADIT	12,204,954
Proration Adjustment	(Line 278 minus Line 279)	16,332	(Line 278 minus Line 279)	16,331

Account 182 - Excess ADIT Federal Only NOL - General

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							-						-
January	31	336	366	91.80%	-	-	-	-	-	-	-	-	-
February	29	307	366	83.88%	-	-	-	-	-	-	-	-	-
March	31	276	366	75.41%	-	-	-	-	-	-	-	-	-
April	30	246	366	67.21%	-	-	-	-	-	-	-	-	-
May	31	215	366	58.74%	-	-	-	-	-	-	-	-	-
June	30	185	366	50.55%	-	-	-	-	-	-	-	-	-
July	31	154	366	42.08%	-	-	-	-	-	-	-	-	-
August	31	123	366	33.61%	-	-	-	-	-	-	-	-	-
September	30	93	366	25.41%	-	-	-	-	-	-	-	-	-
October	31	62	366	16.94%	-	-	-	-	-	-	-	-	-
November	30	32	366	8.74%	-	-	-	-	-	-	-	-	-
December	31	1	366	0.27%	-	-	-	-	-	-	-	-	-
Total	366	2,030	4,392		-	-		-	-	-	-	-	

Ending Balance of Prorated items	(Line 300, & Col H)	-	(Line 300, & Col N)	-
Non-prorated Average Balance	From WsD.3 Excess ADIT	-	From WsD.3 Excess ADIT	-
Proration Adjustment	(Line 306 minus Line 307)	-	(Line 306 minus Line 307)	-

NOTES

1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).

2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.

3) Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.

4) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.

5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly activity.

6) The methodolgy to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.

Southwestern Public Service Company
Worksheet D.3 Non-Plant Excess ADIT
Inputs for Average Rate Base Calculations

Worksheet D.3
Table 21B

Line No.	(a)	Year = 2020 (b) Projected Beg of Year Balance	(c) Projected End of Year Balance	(d) Projected Avg. Balance (b+c)/2	(e) ADIT Amortization	(f) References for Actual Data	Year = 2020 (g) Actual Beg of Year Balance	(h) Actual End of Year Balance	(i) Actual Avg. Balance (f+g)/2	(j) ADIT Amortization
1	Excess Deferred Taxes - Liabilities Account 254 (Notes 1 and 3)									
2	SchM-107 - Pension Expense	(13,990,982)	(10,493,236)	(12,242,109)	(3,497,745)		(11,551,672)	(8,500,648)	(10,026,160)	(3,051,023)
3	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(2,353,014)	(1,764,760)	(2,058,887)	(588,253)		(1,964,130)	(1,292,456)	(1,628,293)	(671,675)
4	SchM-138 - Rate Case Expense	(1,852,074)	(1,389,056)	(1,620,565)	(463,019)		(1,388,733)	(925,554)	(1,157,144)	(463,180)
5	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(140,276)	(105,207)	(122,742)	(35,069)		(175,345)	(70,138)	(122,741)	(105,207)
6	SchM-168 - Reg Asset-NOx	(3,594)	(2,695)	(3,144)	(898)		(2,696)	(1,798)	(2,247)	(899)
7	SchM-274 - Regulatory Differences - Excess Deferred Taxes			-			1,146,659	0	573,330	1,146,659
8				-					-	
9				-					-	
10				-					-	
11				-					-	
12				-					-	
13				-					-	
14				-					-	
15				-					-	
16				-					-	
17				-					-	
18				-					-	
19	**Excess ADIT Liabilities Subject to Proration**						**Excess ADIT Liabilities Subject to Proration**			
20				-					-	
21				-					-	
22				-					-	
23				-					-	
24				-					-	
25				-					-	
26				-					-	
27				-					-	
28				-					-	
29				-					-	
30				-					-	
31				-					-	
32				-					-	
33				-					-	
34				-					-	
35	Total Account 254	(18,339,940)	(13,754,955)	(16,047,448)	(4,584,985)		(13,935,918)	(10,790,593)	(12,363,255)	(3,145,325)
36										
37	Acct 254 Gross Up	1.284307052	1.284307052				1.284727798	1.286276205		
38										
39	Total Acct 254 Grossed Up	(23,554,115)	(17,665,586)			FF1, p 278, Footnote	(17,903,861)	(13,879,683)		
40										

41	Excess Deferred Taxes - Assets Account 182.3 (Notes 2 and 3)									
42	SchM-102 - Fuel Tax Credit - Inc Addback	636	477	556	159		575	416	495	159
43	SchM-103 - Environmental Remediation	7,412	5,558	6,485	1,853		6,043	4,338	5,191	1,705
44	SchM-108 - Accrued Vacation Paid	175,787	131,821	153,804	43,951		174,720	143,397	159,059	31,323
45	SchM-109 - Employee Incentive	316,453	237,340	276,896	79,113		245,654	163,232	204,443	82,422
46	SchM-111 - Post Employment Benefits - FAS 106(Short Ter	1,438,008	1,078,506	1,258,257	359,502		1,116,287	741,750	929,019	374,537
47	SchM-112 - Post Employment Benefits FAS 112	80,223	60,167	70,195	20,056		62,275	41,381	51,828	20,894
48	SchM-116 - Bad Debt	216,104	162,054	189,079	54,031		236,591	219,642	228,117	16,949
49	SchM-118 - Inventory Reserve	34,569	25,926	30,247	8,642		28,855	18,987	23,921	9,868
50	SchM-130 - Deferred Compensation Plan Reserve	25,859	19,391	22,625	6,465		21,888	12,930	17,409	8,958
51	SchM-134 - Non-Qualified Pension Plans - 190	19,860	14,855	17,358	4,973		19,754	16,202	17,978	3,552
52	SchM-136 - Performance Share Plan	8,377	6,282	7,329	2,094		7,090	4,188	5,639	2,902
53	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	17,385	13,039	15,212	4,346		21,731	8,692	15,212	13,039
54	SchM-179 - DSM/CIP	107,982	80,987	94,484	26,996		80,987	53,991	67,489	26,996
55	SchM-192 - Texas Margin Tax	(19,067)	(14,300)	(16,684)	(4,767)		(21,327)	(20,029)	(20,678)	(1,298)
56	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	4,696	3,522	4,109	1,174		5,871	2,349	4,110	3,522
57	SchM-226 - Performance Recognition Award	3,963	2,972	3,468	991		3,583	2,820	3,202	763
58	SchM-263 - Federal Only NOL - Production	6,621,431	6,467,445	6,544,438	103,885		4,476,954	4,221,868	4,349,411	100,521
59				-					-	
60	SchM-203 - Fed NOL Benefit			-			24,479,856	23,994,395	24,237,126	(382,593)
61	SchM-274 - Regulatory Differences - Excess Deferred Taxes			-			(1,831,226)	0	(915,613)	(1,831,226)
62				-					-	
63				-					-	
64				-					-	
65				-					-	
66				-					-	
67				-					-	
68				-					-	
69				-					-	
70				-					-	
71				-					-	
72				-					-	
73				-					-	
74				-					-	
75				-					-	
76				-					-	
77				-					-	
78				-					-	
79				-					-	
80	**Excess ADIT Assets Subject to Proration**						**Excess ADIT Assets Subject to Proration**			
81	SchM-264 - Federal Only NOL - Transmission	18,580,474	18,148,370	18,364,422	291,512		12,562,854	11,847,053	12,204,954	282,073
82	SchM-265 - Federal Only NOL - General			-	16,072				-	
83				-					-	
84				-					-	
85				-					-	
86				-					-	
87				-					-	
88				-					-	
89				-					-	
90				-					-	
91				-					-	
92				-					-	
93				-					-	
94				-					-	
95				-					-	
96				-					-	
97				-					-	
98				-					-	
99				-					-	
100				-					-	
101				-					-	
102	Total Account 182.3	27,640,151	26,444,412	27,042,280	1,021,048		41,699,017	41,477,605	41,588,312	(1,234,936)
103										
104	Acct 182.3 Gross Up	1.284307052	1.284307052				1.284727798	1.286276205		
105										
106	Total Acct 182.3 Grossed Up	35,498,441	33,962,745			FF1, p 278, Footnote	53,571,886	53,351,656		

Note 1: All Excess ADIT Balances recorded in FERC Account 254 are Unprotected
Note 2: The Deficient ADIT balances associated with prior Net Operating Loss deferred tax assets are protected. The other Deficient ADIT items in FERC 182.3 are unprotected.
Note 3: Excess/deficient ADIT resulting from the enactment of the Tax Reform and Jobs Act is included beginning January 1, 2018 (with the 2018 True-Up)

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Worksheet D.4

Table 21C

Plant Excess ADIT Amortization, Projected for Billing Year = 2020

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
Excess ADIT Amortization - Distribution ARAM	(1,255,353)	(1,255,353)	-	-	-		ARAM
Excess ADIT Amortization - Transmission ARAM	(1,524,552)	-	(1,524,552)	-	-		ARAM
Excess ADIT Amortization - Production ARAM	(3,567,942)	(3,567,942)	-	-	-		ARAM
Excess ADIT Amortization - General ARAM	(2,292,246)	-	-	-	(2,292,246)		ARAM
Excess ADIT Amortization - Intangible ARAM	(1,859,662)		-	-	(1,859,662)		ARAM
Excess ADIT Amortization - Non-Utility ARAM	-	-	-	-	-		
		-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
Subtotal	(10,499,754)	(4,823,295)	(1,524,552)	-	(4,151,908)		
Transmission Allocator [TP, GP or W/S]		0.0000%	95.0910%	38.6920%	13.5850%		
Total		0	(1,449,711)	0	(564,037)	(2,013,748)	

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Projected for Billing Year = 202(

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
SchM-107 - Pension Expense	(3,497,745)	(3,497,745)					3 Years
SchM-128 - Book Unamort. Cost Of Reacquired Debt	(588,253)			(588,253)			3 Years
SchM-138 - Rate Case Expense	(463,019)	(463,019)					3 Years
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(35,069)			(35,069)			3 Years
SchM-168 - Reg Asset-NOx	(898)	(898)					3 Years
SchM-274 - Regulatory Differences - Excess Deferred Taxes	-	-					3 Years
0	-	-					3 Years
0	-	-					3 Years
0	-	-					3 Years
SchM-102 - Fuel Tax Credit - Inc Addback	159			159			3 Years
SchM-103 - Environmental Remediation	1,853	1,853					3 Years
SchM-108 - Accrued Vacation Paid	43,951				43,951		3 Years
SchM-109 - Employee Incentive	79,113				79,113		3 Years
SchM-111 - Post Employment Benefits - FAS 106(Short Term)	359,502	359,502			359,502		3 Years
SchM-112 - Post Employment Benefits FAS 112	20,056				20,056		3 Years
SchM-116 - Bad Debt	54,031	54,031					3 Years
SchM-118 - Inventory Reserve	8,642			8,642			3 Years
SchM-130 - Deferred Compensation Plan Reserve	6,465				6,465		3 Years
SchM-134 - Non-Qualified Pension Plans - 190	4,973				4,973		3 Years
SchM-136 - Performance Share Plan	2,094				2,094		3 Years
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	4,346			4,346			3 Years
SchM-179 - DSM/CIP	26,996	26,996					3 Years
SchM-192 - Texas Margin Tax	(4,767)	(4,767)					3 Years

SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	1,174	1,174					3 Years
SchM-226 - Performance Recognition Award	991				991		3 Years
SchM-263 - Federal Only NOL - Production	103,885	103,885					ARAM
0	-	-					3 Years
SchM-203 - Fed NOL Benefit	-	-					3 Years
SchM-274 - Regulatory Differences - Excess Deferred Taxes	-	-					3 Years
0	-	-					3 Years
0	-	-					3 Years
0	-	-					3 Years
0	-	-					3 Years
0	-	-					3 Years
0	-	-					3 Years
0	-	-					3 Years
SchM-264 - Federal Only NOL - Transmission	291,512		291,512	-	-		ARAM
SchM-265 - Federal Only NOL - General	16,072				16,072		ARAM
Subtotal	(3,563,937)	(3,418,989)	291,512	(610,175)	533,217		
Transmission Allocator [TP, GP or W/S]		0.0000%	95.0910%	38.6920%	13.5850%		
Total		0	277,202	(236,089)	72,437	113,550	

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Plant Excess ADIT Amortization, Actual for Billing Year = 2020

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
Excess ADIT Amortization - Distribution ARAM	(1,033,822)	(1,033,822)	-	-	-		ARAM
Excess ADIT Amortization - Transmission ARAM	(1,771,806)	-	(1,771,806)	-	-		ARAM
Excess ADIT Amortization - Production ARAM	(5,074,418)	(5,074,418)	-	-	-		ARAM
Excess ADIT Amortization - General ARAM	(2,496,505)	-	-	-	(2,496,505)		ARAM
Excess ADIT Amortization - Intangible ARAM	(1,803,449)		-	-	(1,803,449)		ARAM
Excess ADIT Amortization - Non-Utility ARAM		-	-	-	-		ARAM
		-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
Subtotal	(12,179,999)	(6,108,239)	(1,771,806)	-	(4,299,954)		
Transmission Allocator [TP, GP or W/S]		0.0000%	94.4840%	38.4060%	14.2730%		
Total		0	(1,674,073)	0	(613,732)	(2,287,806)	

Southwestern Public Service Company
Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Actual for Billing Year = 2020

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
SchM-107 - Pension Expense	(3,051,023)	(3,051,023)					2 Years
SchM-128 - Book Unamort. Cost Of Reacquired Debt	(671,675)			(671,675)			2 Years
SchM-138 - Rate Case Expense	(463,180)	(463,180)					2 Years
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(105,207)			(105,207)			2 Years
SchM-168 - Reg Asset-NOx	(899)	(899)					2 Years
SchM-274 - Regulatory Differences - Excess Deferred Taxes	1,146,659	1,146,659					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
SchM-102 - Fuel Tax Credit - Inc Addback	159			159			2 Years
SchM-103 - Environmental Remediation	1,705	1,705					2 Years
SchM-108 - Accrued Vacation Paid	31,323				31,323		ARAM
SchM-109 - Employee Incentive	82,422				82,422		ARAM
SchM-111 - Post Employment Benefits - FAS 106(Short Term)	374,537	374,537					ARAM
SchM-112 - Post Employment Benefits FAS 112	20,894				20,894		ARAM
SchM-116 - Bad Debt	16,949	16,949					ARAM
SchM-118 - Inventory Reserve	9,868	9,868					2 Years
SchM-130 - Deferred Compensation Plan Reserve	8,958				8,958		2 Years
SchM-134 - Non-Qualified Pension Plans - 190	3,552				3,552		2 Years
SchM-136 - Performance Share Plan	2,902				2,902		2 Years
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	13,039			13,039			2 Years
SchM-179 - DSM/CIP	26,996	26,996					2 Years
SchM-192 - Texas Margin Tax	(1,298)	(1,298)					2 Years
SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	3,522	3,522					2 Years
SchM-226 - Performance Recognition Award	763				763		2 Years
SchM-263 - Federal Only NOL - Production	100,521	100,521					2 Years
0	-	-					2 Years
SchM-203 - Fed NOL Benefit	(382,593)	(382,593)					ARAM
SchM-274 - Regulatory Differences - Excess Deferred Taxes	(1,831,226)	(1,831,226)					ARAM
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
SchM-264 - Federal Only NOL - Transmission	282,073		282,073	-	-		ARAM
SchM-265 - Federal Only NOL - General	-				-		ARAM
Subtotal	(4,380,261)	(4,049,464)	282,073	(763,685)	150,815		
Transmission Allocator [TP, GP or W/S]		0.0000%	94.4840%	38.4060%	14.2730%		
Total		0	266,514	(293,301)	21,526	(5,261)	

Note 1: Excess and Deficient ADIT is amortized to FERC Accounts 410.1 and 411.1
Note 2: The amortization of Excess and Deficient ADIT balances began January 1, 2018

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 22

ADIT Account 281 Projected for Billing Year = 2020

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	(1,082,401)	(1,082,401)	-	-	-		Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-		
281		-	-	-	-	-		
281		-	-	-	-	-		
281		-	-	-	-	-		
	Subtotal - Form 1, p273 Projected	(1,082,401)	(1,082,401)	-	-	-		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Total	(1,082,401)	(1,082,401)	-	-	-		
	Transmission Allocator [TP, GP or W/S]		0.0000%	95.0910%	38.6920%	13.5850%		
	Total		0	0	0	0	0	

ADIT Account 282 Projected for Billing Year = 2020

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	(265,812,733)	(265,812,733)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	(596,071,141)	-	(596,071,141)	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	(329,328,395)	(329,328,395)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	(55,948,132)	-	-	-	(55,948,132)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	(1,056,309)	-	-	-	(1,056,309)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	(3,048,712)	(3,048,712)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	FAS 109 Plant AFUDC Equity	572,017,044	572,017,044					
	FAS 109 Plant Prior Flow Through	(25,885,044)	(25,885,044)					
282	FAS 109 Plant Excess ADIT - Protected	-	-					
282	FAS 109 Plant Excess ADIT - Unprotected	-	-					
	Subtotal - Form 1, p275 Projected	(705,133,422)	(52,057,840)	(596,071,141)	-	(57,004,441)		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Transmission (from WsD.2)	648,364		648,364				
	Proration Adjustment - General & Intangible (from WsD.2)	(63,190)				(63,190)		
	Total	(704,548,248)	(52,057,840)	(595,422,777)	-	(57,067,631)		
	Transmission Allocator [TP, GP or W/S]		0.0000%	95.0910%	38.6920%	13.5850%		
	Total		0	(566,193,473)	0	(7,752,638)	(573,946,111)	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 22

ADIT Account 283 Projected for Billing Year = 2020

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	(190,742)	-	-	-	(190,742)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	(23,093,035)	-	-	-	(23,093,035)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	SchM-107 - Pension Expense	(33,238,210)	(33,238,210)	-	-	-		This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,743,928)	-		(4,743,928)	-		This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	SchM-138 - Rate Case Expense	(947,846)	(947,846)					This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	SchM-168 - Reg Asset-NOx	(7,718)	(7,718)	-	-	-		For book purposes the deferral of the allowances expensed concurrent with the monthly emission of nitric oxide / nitrogen dioxide (NOx) in New Mexico as allowed in the 2011 New Mexico Rate Case. For tax purposes expense of the allowances are recognized as incurred
283	SchM-187 - Reg Asset/Liability Transmission Attachment O	(85,783)	(85,783)					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
283	SchM-189 - OCI Treasury	(594)	(594)					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative instruments.
283	SchM-207 - Mark to Market Adjust	-	-	-	-	-		For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
283	SchM-217 - Reg Asset - Texas Surcharge (DTL)	(404,602)	(404,602)	-	-	-		In September 2014, SPS received final orders allowing a rate increase effective retroactively to June 2014. For book purposes, income was accrued in 2014 and will be amortized off as collected from customer bills. For tax purposes, under Reg. § 1.451-1(a), income is recognized when SPS collected this rate increase in customer bills.
283	SchM-275 - Reg Asset - Miscellaneous	(709,059)	(709,059)					SPS has certain regulatory recovery mechanisms that are tax sensitive. For book purposes, income is accrued to a regulatory asset and then amortized off as collected from customer bills. For tax purposes, under C.F.R. § 1.451-1(a), income is recognized when SPS collects this rate increase in customer bills.
283	SchM-147 - State Tax Deduction Cash Vs Accrual - 283	-	-	-	-	-		
283	SchM-192 - Texas Margin Tax	-	-	-	-	-		
283	SchM-195 - Renewable Energy Standard	-	-	-	-	-		
283	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-					
283	SchM-270 - Non Plant Rate Change	-						
283	SchM-271 - Non Operating	-						
283	SchM-293 - Rate Change	-						
283	SchM-295 - Rate Change on Fin 48 Temp Items - Reg	-	-	-	-	-		
	Subtotal - Form 1, p277 Projected	(63,421,517)	(35,393,812)	-	(4,743,928)	(23,283,777)		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Software (from WsD.2)					(97,534)		
	Total	(63,421,517)	(35,393,812)	-	(4,743,928)	(23,381,311)		
	Transmission Allocator [TP, GP or W/S]		0.0000%	95.0910%	38.6920%	13.5850%		
	Total		0	0	(1,835,521)	(3,176,351)	(5,011,872)	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 22

Excess ADIT Liabilities Account 254 Projected for Billing Year = 2020

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD.3	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
254	SchM-107 - Pension Expense	(12,242,109)	(12,242,109)					This item reflects the average non-plant excess ADIT liability balance.
254	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(2,058,887)			(2,058,887)			This item reflects the average non-plant excess ADIT liability balance.
254	SchM-138 - Rate Case Expense	(1,620,565)	(1,620,565)					This item reflects the average non-plant excess ADIT liability balance.
254	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(122,742)			(122,742)			This item reflects the average non-plant excess ADIT liability balance.
254	SchM-168 - Reg Asset-NOx	(3,144)	(3,144)					This item reflects the average non-plant excess ADIT liability balance.
254	SchM-274 - Regulatory Differences - Excess Deferred Taxes	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
Excess ADIT Liabilities Subject to Proration								
			-					
			-					
			-					
			-					
	Subtotal - Projected	(16,047,447)	(13,865,818)	-	(2,181,629)	-		
	Proration Adjustment - (from WsD.2)							
	Total	(16,047,447)	(13,865,818)	-	(2,181,629)	-		
	Transmission Allocator [TP, GP or W/S]		0.00000%	95.09100%	38.69200%	13.58500%		
	Total		-	-	(844,116)	-	(844,116)	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 23

ADIT Account 190 Projected for Billing Year = 2020

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	Basis Difference - Distribution	7,161,814	7,161,814	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	23,892,672	-	23,892,672	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	12,929,823	12,929,823	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	933,766	-	-	-	933,766		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	3,475		-	-	3,475		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	22,002,067	22,002,067	-	-	-		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Transmission	13,793,262	-	13,793,262	-			This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	21,098	21,098		-			This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC General	9,138	-	-	-	9,138		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	12,017,834	12,017,834					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	SchM-102 - Fuel Tax Credit - Inc Addback	1,403		-	1,403	-		This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	SchM-103 - Environmental Remediation	8,457	8,457	-	-	-		For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure whic is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.
190	SchM-108 - Accrued Vacation Paid	950,172		-	-	950,172		For book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item reverses the book vacation accrual for the current year, and takes as a deduction the amour of vacation pay actually used during the year plus the following 2.5 months.
190	SchM-109 - Employee Incentive	693,451	-	-		693,451		This item reflects the ADIT resulting from the net temporary difference on the incentives paid to employees accrued in one year and paid is the subsequent year.
190	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,853,517		-	-	2,853,517		This item reflects the net of the OPEB expenses and contributions (added back to taxable income) and OPEB funding and distributions (which are deducted).
190	SchM-112 - Post Employment Benefits FAS 112	94,785	-	-	-	94,785		This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-116 - Bad Debt	885,808	885,808	-	-	-		Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income.)
190	SchM-118 - Inventory Reserve	61,187	-	-	61,187			This item is the difference between the book accrual (which is an addition to taxable income and write offs (deductions from taxable income).
190	SchM-119 - Electric Vehicle Credit	7,500		-	7,500	-		
190	SchM-127 - Litigation Reserve	-				-		This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	SchM-130 - Deferred Compensation Plan Reserve	648,822	-	-	-	648,822		For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	SchM-134 - Non-Qualified Pension Plans - 190	247,832		-	-	247,832		For book purposes an accrual is made to expense the supplemental compension for executives as instructed by FAS 158 - Employers' Accounting for Defined Benefit Plans and Other Postretirement Plans using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a deduction is allowed to the employer when payments are made.

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 23

ADIT Account 190 Projected for Billing Year = 2020

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	SchM-136 - Performance Share Plan	105,377				105,377		For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under section 162 for the taxable year of the employer in which the option is exercised and value of such option is included in the taxable income of the employee. In addition, any cash settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.
190	SchM-137 - R&E Credit	8,682,297	8,682,297					This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	885,117			885,117			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	SchM-174 - New Hire Retention Credit	11,000				11,000		This item adds back to income the amount of the credit claimed for federal tax purposes.
190	SchM-178 - Interest Income on Disputed Tax	20,216	20,216					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	SchM-179 - DSM/CIP	462,479	462,479					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	SchM-186 - Deferred Fuel Costs	8,939,200	8,939,200					This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	SchM-187 - Reg Asset/Liability Transmission Attachment O	790,023	790,023					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
190	SchM-189 - OCI Treasury	206,176	206,176					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative instruments.
190	SchM-192 - Texas Margin Tax	289,196	289,196					Texas Gross Margin Tax – For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).
190	SchM-195 - Renewable Energy Standard	551,332	551,332					For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
190	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	133,173	133,173					FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
190	SchM-205 - State Only NOL	147,968	147,968					This item reflects the deferred tax asset resulting from SPS's allocated portion of the following states NOLs for Oklahoma, New Mexico, and Oklahoma.
190	SchM-213 - Rate Refund Reserve	517,727	517,727					Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-226 - Performance Recognition Award	9,019				9,019		The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(i), the award is deductible when economic performance has occurred; therefore, a book/tax difference exists
190	SchM-261 - Section 59e Adjustment	11,805,076				11,805,076		This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-PTC - Deferred PTCs - Hale	53,872,500	53,872,500	-	-			The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
190	SchM-188 - Contributions Carryover	-	-	-	-	-		
190	SchM-207 - Mark to Market Adjust	-	-	-	-	-		
190	SchM-222 - FAS-109 Rate Change	-						
190	SchM-223 - Unamortized ITC	-						
190	SchM-273 - Regulatory Liability - Rate Change	-						
190	SchM-274 - Regulatory Differences - Excess Deferred Taxes	-	-	-	-	-		
190	SchM-276 - State Tax Deduction Cash Vs Accrual - Non-Reg	-	-	-	-	-		
190	SchM-293 - Rate Change	-	-	-	-	-		
190	SchM-299 - Operating Lease	-	-					
190	SchM-301 - Cares Act Payroll Deferral	-			-			
190	SchM-PTC - Deferred PTCs - Sagamore	-	-	-		-		
190			-	-	-	-		
190			-	-	-	-		
190			-	-	-	-		
	0	-						
	Deficient ADIT	-						
190	FAS 109 Plant Deficient ADIT - Protected	-	-					
190	FAS 109 Plant Deficient ADIT - Unprotected	-	-					

	Subtotal - Form 1, p234 Projected	186,645,759	129,639,188	37,685,934	955,207	18,365,430		
	Less FASB 109 Above if not separately removed	-	-	-	1,403	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Transmission (from WsD.2)	(77,043)		(77,043)				
	Proration Adjustment - General & Intangible (from WsD.2)	(872)				(872)		
	Proration Adjustment - Transmission NOL (from WsD.2)	-		-				
	Proration Adjustment - General NOL (from WsD.2)	-				-		
	Total	186,567,844	129,639,188	37,608,891	953,804	18,364,558	186,566,441	
	Transmission Allocator [TP, GP or W/S]		0.0000%	95.0910%	38.6920%	13.5850%		
	Total		0	35,762,671	369,046	2,494,825	38,626,542	

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Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E

Table 23

Excess ADIT Assets Account 182.3 Projected for Billing Year = 2020

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	Identification	Avg Balance from WsD.3	Retail, Production & Other Related	Transmission Related	Plant Related	Labor Related	Total Included in Rate Base (E)+(F)+(G)	Description
182.3	SchM-102 - Fuel Tax Credit - Inc Addback	556			556			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-103 - Environmental Remediation	6,485	6,485					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-108 - Accrued Vacation Paid	153,804				153,804		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-109 - Employee Incentive	276,896				276,896		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	1,258,257				1,258,257		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-112 - Post Employment Benefits FAS 112	70,195				70,195		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-116 - Bad Debt	189,079	189,079					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-118 - Inventory Reserve	30,247			30,247			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-130 - Deferred Compensation Plan Reserve	22,625				22,625		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-134 - Non-Qualified Pension Plans - 190	17,358				17,358		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-136 - Performance Share Plan	7,329				7,329		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	15,212			15,212			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-179 - DSM/CIP	94,484	94,484					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-192 - Texas Margin Tax	(16,684)	(16,684)					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	4,109	4,109					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-226 - Performance Recognition Award	3,468				3,468		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-263 - Federal Only NOL - Production	6,544,438	6,544,438					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-203 - Fed NOL Benefit	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-274 - Regulatory Differences - Excess Deferred Taxes	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
Excess ADIT Assets Subject to Proration								
182.3	SchM-264 - Federal Only NOL - Transmission	18,364,422		18,364,422				This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-265 - Federal Only NOL - General	-				-		This item reflects the average non-plant excess ADIT asset balance.
	Subtotal - Projected	27,042,280	6,821,911	18,364,422	46,015	1,809,932		
	Proration Adjustment - Transmission NOL (from WsD.2)			16,332				
	Proration Adjustment - General NOL (from WsD.2)							
	Total	27,042,280	6,821,911	18,380,754	46,015	1,809,932	27,058,612	
	Transmission Allocator [TP, GP or W/S]		0.0000%	95.0910%	38.6920%	13.5850%		
	Total		-	17,478,443	17,804	245,879	17,742,126	

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Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 23

Unamortized Balance of Abandoned Incentive Plant Projected for Billing Year = 2020

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Current Year Amortization Expense	(E) Unamortized Balance End of Current Year
	None.	-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Unamortized Balance of Extraordinary Property Loss Projected for Billing Year = 2020

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Current Year Amortization Expense	(E) Unamortized Balance End of Current Year
	None	-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 24

ADIT Account 281 Actual for Billing Year = 2020 (Note 1)

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	(1,086,164)	(1,086,164)	-	-	-		Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-		
281		-	-	-	-	-		
	Subtotal - Form 1, p273	(1,086,164)	(1,086,164)	-	-	-		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Total	(1,086,164)	(1,086,164)	-	-	-		
	Transmission Allocator [TP, GP or W/S]		0.0000%	94.4840%	38.4060%	14.2730%		
	Total		0	0	0	0	0	

ADIT Account 282 Actual for Billing Year = 2020 (Note 1)

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	(266,784,751)	(266,784,751)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	(626,932,151)	-	(626,932,151)	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	(322,230,670)	(322,230,670)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	(55,946,913)	-	-	-	(55,946,913)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	(1,297,800)	-	-	-	(1,297,800)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	(3,051,744)	(3,051,744)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	FAS 109 Plant Excess ADIT - Protected	448,087,155	448,087,155					
282	FAS 109 Plant Excess ADIT - Unprotected	94,934,290	94,934,290					
	Subtotal - Form 1, p275	(733,222,584)	(49,045,720)	(626,932,151)	-	(57,244,713)		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Transmission (from WsD.2)			509,732				
	Proration Adjustment - General & Intangible (from WsD.2)					(63,190)		
	Total	(733,222,584)	(49,045,720)	(626,422,419)	-	(57,307,903)		
	Transmission Allocator [TP, GP or W/S]		0.0000%	94.4840%	38.4060%	14.2730%		
	Total		0	(591,868,959)	0	(8,179,557)	(600,048,516)	

ADIT Account 283 Actual for Billing Year = 2020 (Note 1)

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	(190,324)				(190,324)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	(22,994,246)				(22,994,246)		This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-107 - Pension Expense	(33,157,696)	(33,157,696)					This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,764,968)			(4,764,968)			This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	SchM-138 - Rate Case Expense	(2,516,230)	(2,516,230)					This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	SchM-168 - Reg Asset-NOx	(3,868)	(3,868)	-	-	-		For book purposes the deferral of the allowances expensed concurrent with the monthly emission of nitric oxide / nitrogen dioxide (NOx) in New Mexico as allowed in the 2011 New Mexico Rate Case. For tax purposes expense of the allowances are recognized as incurred
283	SchM-187 - Reg Asset/Liability Transmission Attachment O	-	-					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
283	SchM-189 - OCI Treasury	(597)	(597)					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative
283	SchM-207 - Mark to Market Adjust	-	-	-	-	-		For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liabilityy accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
283	SchM-217 - Reg Asset - Texas Surcharge (DTL)	-	-	-	-	-		In September 2014, SPS received final orders allowing a rate increase effective retroactively to June 2014. For book purposes, income was accrued in 2014 and will be amortized off as
283	SchM-275 - Reg Asset - Miscellaneous	(9,278,998)	(9,278,996)					SPS has certain regulatory recovery mechanisms that are tax sensitive. For book purposes, income is accrued to a regulatory asset and then amortized off as collected from customer bills. For tax purposes, under C.F.R. § 1.451-1(a), income is recognized when SPS collects this rate increase in customer bills.
283	SchM-147 - State Tax Deduction Cash Vs Accrual - 283	(184,154)		-	(184,154)	-		This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-192 - Texas Margin Tax	(56,478)	(56,478)	-	-	-		Texas Gross Margin Tax – For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).

283	SchM-195 - Renewable Energy Standard	(490,950)	(490,950)	-	-	-		For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
283	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	631,675	631,675	-	-	-		FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
283	SchM-270 - Non Plant Rate Change	(5,936,435)	(5,936,435)	-	-	-		The Tax Cuts and Jobs Act was passed on 12/22/2017. The law lowered the federal tax rate from 35% to 21%. Accordingly, SPS's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on SPS's books as a regulatory asset, including a gross-up.
283	SchM-271 - Non Operating	122,313	122,313	-	-	-		This item is the temporary timing difference associated with Federal NOL differences in rates between the unrecognized tax benefits (35%) vs accumulated deferred income taxes (21%) and will reverse when the underlying FIN 48 differences are reversed.
283	SchM-293 - Rate Change	(5,937,026)	(5,937,026)	-	-	-		This timing difference is the nonplant gross-up on the excess deferred tax balance related to TCJA that will be amortized back to customers. Amortization periods are determined by the Commission and determine the rate at which portions of this timing difference will reverse.
283	SchM-295 - Rate Change on Fin 48 Temp Items - Reg	1	1	-	-	-		This adjustment represents the federal TCJA rate change applied to temporary uncertain tax positions as reflected as a component of income tax expense.
283	SchM-299 - Operating Lease	(112,604,472)	(112,604,472)	-	-	-		SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax liability to FERC 283 related to the right-of-use asset.
283	SchM-300 - Reg A/L - Emergency Spec Response	(203,104)	(203,104)	-	-	-		For book purposes, the deferral of costs directly related to the pandemic are allowed for future recovery, per the Public Utility Commission of Texas - Project No. 50664. For tax purposes, these expenses are recognized as incurred.
283	Liberalized Depreciation - Non-Utility	(47,945)	(47,945)					0
	Subtotal - Form 1, p277	(197,613,500)	(169,479,808)	-	(4,949,122)	(23,184,570)		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Software (from WsD.2)	(97,533)				(97,533)		
	Total	(197,711,033)	(169,479,808)	-	(4,949,122)	(23,282,103)		
	Transmission Allocator [TP, GP or W/S]		0.0000%	94.4840%	38.4060%	14.2730%		
	Total	-	0	0	(1,900,760)	(3,323,055)	(5,223,814)	

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Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 24

Excess ADIT Liabilities - Account 254, Actual for Billing Year = 2020 (Note 1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	Identification	Avg Balance from WsD	Retail, Production & Other Related	Transmission Related	Plant Related	Labor Related	Total Included in Rate Base (E)+(F)+(G)	Description
254	SchM-107 - Pension Expense	(10,026,160)	(10,026,160)					This item reflects the average non-plant excess ADIT liability balance.
254	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(1,628,293)			(1,628,293)			This item reflects the average non-plant excess ADIT liability balance.
254	SchM-138 - Rate Case Expense	(1,157,144)	(1,157,144)					This item reflects the average non-plant excess ADIT liability balance.
254	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(122,741)			(122,741)			This item reflects the average non-plant excess ADIT liability balance.
254	SchM-168 - Reg Asset-NOx	(2,247)	(2,247)					This item reflects the average non-plant excess ADIT liability balance.
254	SchM-274 - Regulatory Differences - Excess Deferred Taxes	573,330	573,330					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
	0	-	-					
Excess ADIT Liabilities Subject to Proration								
	Subtotal - Actual	(12,363,255)	(10,612,221)	-	(1,751,034)	-		
	Proration Adjustment - Software (from WsD.2)	-						
	Total	(12,363,255)	(10,612,221)	-	(1,751,034)	-		
	Transmission Allocator [TP, GP or W/S]		0.00000%	94.48400%	38.40600%	14.27300%		
	Total		-	-	(672,502)	-	(672,502)	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 24

ADIT Account 190 Actual for Billing Year = 2020 (Note 1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	Identification	Avg Balance from W&D	Retail, Production & Other Related	Transmission Related	Plant Related	Labor Related	Total Included in Rate Base (E)+(F)+(G)	Description
190	Basis Difference - Distribution	7,201,890	7,201,890	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	23,542,263	-	23,542,263	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	13,002,187	13,002,187	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	932,934	-	-	-	932,934		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	3,491		-	-	3,491		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	22,598,835	22,598,835	-	-	-		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Transmission	11,112,881	-	11,112,881	-			This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	21,143	21,143		-			This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC General	9,010	-	-	-	9,010		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	11,195,525	11,195,525					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	SchM-102 - Fuel Tax Credit - Inc Addback	1,526		-	1,526	-		This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	SchM-103 - Environmental Remediation	426,011	426,011	-	-	-		For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure whic is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.
190	SchM-108 - Accrued Vacation Paid	987,147		-	-	987,147		For book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item reverses the book vacation accrual for the current year, and takes as a deduction the amoun of vacation pay actually used during the year plus the following 2.5 months.
190	SchM-109 - Employee Incentive	640,506	-	-		640,506		This item reflects the ADIT resulting from the net temporary difference on the incentives paic to employees accrued in one year and paid is the subsequent year.
190	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,815,146	2,815,146	-	-	-		This item reflects the net of the OPEB expenses and contributions (added back to taxable income) and OPEB funding and distributions (which are deducted).
190	SchM-112 - Post Employment Benefits FAS 112	82,135	-	-	-	82,135		This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-116 - Bad Debt	1,525,181	1,525,181	-	-	-		Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income.)
190	SchM-118 - Inventory Reserve	68,767	68,767	-				This item is the difference between the book accrual (which is an addition to taxable income and write offs (deductions from taxable income).
190	SchM-119 - Electric Vehicle Credit	7,500		-	7,500	-		This item reflects the deferred tax asset resulting from the excess or unused Electric Vehicle Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-127 - Litigation Reserve	156,335	156,335					This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	SchM-130 - Deferred Compensation Plan Reserve	1,001,293	-	-	-	1,001,293		For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	SchM-134 - Non-Qualified Pension Plans - 190	203,602		-	-	203,602		For book purposes an accrual is made to expense the supplemental compensation for executives as instructed by FAS 158 - Employers' Accounting for Defined Benefit Plans and Other Postretirement Plans using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a deduction is allowed to the employer when payments are made.
190	SchM-136 - Performance Share Plan	133,104				133,104		For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under section 162 for the taxable year of the employer in which the option is exercised and value of such option is included in the taxable income of the employee. In addition, any cash settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.
190	SchM-137 - R&E Credit	9,599,674	9,599,674					This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	132,010			132,010			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	SchM-174 - New Hire Retention Credit	11,000				11,000		This item adds back to income the amount of the credit claimed for federal tax purposes.
190	SchM-178 - Interest Income on Disputed Tax	234,154	234,154					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	SchM-179 - DSM/CIP	464,275	464,275					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	SchM-186 - Deferred Fuel Costs	13,436,973	13,436,973					This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	SchM-187 - Reg Asset/Liability Transmission Attachment O	1,502,224	1,502,224					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
190	SchM-189 - OCI Treasury	289,570	289,570					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative instruments.
190	SchM-192 - Texas Margin Tax	149,527	149,527					Texas Gross Margin Tax – For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are requirec to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).

190	SchM-195 - Renewable Energy Standard	350,465	350,465					For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
190	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	120,087	120,087					FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
190	SchM-205 - State Only NOL	59,355	59,355					This item reflects the deferred tax asset resulting from SPS's allocated portion of the following states NOLs for Oklahoma, New Mexico, and Oklahoma.
190	SchM-213 - Rate Refund Reserve	952,219	952,219					Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-226 - Performance Recognition Award	15,763				15,763		The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(i), the award is deductible when economic performance has occurred; therefore, a book/tax difference exists
190	SchM-261 - Section 59e Adjustment	11,472,149			11,472,149			This pertains to Section 174 R&E expenses. Expenses are capitalized and depreciated over the related assets useful life for book purposes. For tax purposes, these are allowed to be deducted straight-line over a 10 year period. This item reflects the difference between these two.
190	SchM-PTC - Deferred PTCs - Hale	48,793,060	48,793,060	-	-			The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
190	SchM-188 - Contributions Carryover	5,909	5,909	-	-			For book purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	SchM-207 - Mark to Market Adjust	71,634	71,634	-	-			For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
190	SchM-222 - FAS-109 Rate Change	(13,859,631)	(13,859,631)	-	-			For book purposes, per FAS No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since plant related deferred taxes are calculated using the Average Rate Assumption Method ("ARAM"), this timing difference represents the difference beteween plant related deferred taxes calculated using the ARAM and plant related deferred taxes calculated using the most recent income tax rates in effect as of the balance sheet date based on revenue requirement (i.e., "grossed-up" for taxes). This timing difference will reverse over the remaining book life of depreciable assets.
190	SchM-223 - Unamortized ITC	22,427	22,427	-	-			This item reflects ADIT on unamortized ITC based on revenue requirement impact (i.e., "grossed-up" for taxes). This timing difference will be reversed over the remaining life of the underlying utility property to which the investment tax credits relate. The ITC will be fully amortized in 2021.
190	SchM-273 - Regulatory Liability - Rate Change	1,983,614	1,983,614	-	-			For book purposes, per FAS No. 109 (Accounting for Income Taxes), regulated enterprises are required to record accumulated deferred taxes on all temporary differences, whether flowed through or normalized. Therefore, this item reflects ADIT on temporary differences previously flowed through based on revenue requirement impact (i.e., "grossed-up" for taxes). This timing is being amortized over regulatory approved periods.
190	SchM-274 - Regulatory Differences - Excess Deferred Taxes	(15,594,551)	(15,594,551)	-	-			Excess Deferred Taxes (Federal and State) – This reconciling item is the difference between plant related deferred tax expense booked and "proforma" plant related deferred tax expense calculated at the most recent composite federal and state income tax rate. Excess deferred taxes are the direct result of plant related deferred tax expense being calculated using the Average Rate Assumption Method ("ARAM") in lieu of using the most recent composite federal and state income tax rate. Excess deferred taxes at Southwestern Public Service Company ("SPS") at the present time are driven by changes in the state composite income tax rate; which takes into account both state apportionment information and statutory state income tax rates. The SPS composite federal and state income tax rate is revised annually after all state income tax returns have been filed.
190	SchM-276 - State Tax Deduction Cash Vs Accrual - Non-Reg	(1)	(1)	-	-			State income taxes are deductible against federal taxable income. For book purposes, state income taxes are accrued and charged against book income in the current year. For tax purposes, per I.R.C. § 164(a), taxes are allowed as a deduction for the taxable year within which they are paid or accrued. SPS has elected to follow 26 C.F.R. § 1.461-4(g)(6) and deduct taxes when paid. This reconciling item reverses state income tax accrued and deducts state income taxes paid.
190	SchM-293 - Rate Change	1,544,545	1,544,545	-	-			Nonplant Excess ADIT Rate Change DTA – This timing difference is the nonplant gross-up on the excess deferred tax balance related to TCJA that will be amortized back to customers. Amortization periods are determined by the Commission and determine the rate at which portions of this timing difference will reverse.
190	SchM-299 - Operating Lease	112,604,472	112,604,472	-	-			SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax liability to FERC 283 related to the right-of-use asset.
190	SchM-301 - Cares Act Payroll Deferral	541,090				541,090		Section 2302 of the CARES Act passed in 2020 provided that employers may defer the deposit and payment of the employer's portion of Social Security taxes. The deferral applies to deposits and payments of the employer's share of Social Security tax that would otherwise be required to be made during the period beginning on March 27, 2020, and ending December 31, 2020. 50% of these amounts are required to be paid by 12/31/2021 and the remaining 50% by 12/31/2022, which Benefits Accounting has confirmed is our tentative plan for repayment. For book purposes, the employer's portion of FICA Social Security taxes are accrued as incurred. For tax purposes, these taxes are deductible as paid. This reconciling item adds back to taxable income the accrued book expenses that won't be paid until 2021. This timing difference creates a deferred tax asset for tax purposes.
190	SchM-PTC - Deferred PTCs - Sagamore	10,650	10,650	-	-			The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
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190						-		
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190	FAS 109 Plant Deficient ADIT - Protected		-					
190	FAS 109 Plant Deficient ADIT - Unprotected	(30,325,582)	(30,325,582)					
	Subtotal - Form 1, p234	242,255,493	191,426,089	34,655,144	11,613,185	4,561,075		
	Less FASB 109 Above if not separately removed		-	-	-	-		

	Less FASB 106 Above if not separately removed							
	Proration Adjustment - Transmission (from WsD.2)			(31,717)				
	Proration Adjustment - General & Intangible (from WsD.2)					(873)		
	Proration Adjustment - Tranmission NOL (from WsD.2)			-		-		
	Proration Adjustment - General NOL (from WsD.2)					-		
	Total	242,255,493	191,426,089	34,623,427	11,613,185	4,560,202		
	Transmission Allocator [TP, GP or W/S]		0.0000%	94.4840%	38.4060%	14.2730%		
	Total		0	32,713,598	4,460,160	650,878	37,824,636	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E

Table 24

Excess ADIT Assets - Account 182.3, Actual for Billing Year = 2020 (Note 1)

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
182.3	SchM-102 - Fuel Tax Credit - Inc Addback	495			495			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-103 - Environmental Remediation	5,191	5,191					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-108 - Accrued Vacation Paid	159,059				159,059		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-109 - Employee Incentive	204,443				204,443		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	929,019	929,019					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-112 - Post Employment Benefits FAS 112	51,828				51,828		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-116 - Bad Debt	228,117	228,117					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-118 - Inventory Reserve	23,921	23,921					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-130 - Deferred Compensation Plan Reserve	17,409				17,409		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-134 - Non-Qualified Pension Plans - 190	17,978				17,978		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-136 - Performance Share Plan	5,639				5,639		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	15,212			15,212			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-179 - DSM/CIP	67,489	67,489					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-192 - Texas Margin Tax	(20,678)	(20,678)					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	4,110	4,110					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-226 - Performance Recognition Award	3,202				3,202		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-263 - Federal Only NOL - Production	4,349,411	4,349,411					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-203 - Fed NOL Benefit	24,237,126	24,237,126					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-274 - Regulatory Differences - Excess Deferred Taxes	(915,613)	(915,613)					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
	0	-						
Excess ADIT Assets Subject to Proration								
182.3	SchM-264 - Federal Only NOL - Transmission	12,204,954		12,204,954				This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-265 - Federal Only NOL - General	-				-		This item reflects the average non-plant excess ADIT asset balance.
	Subtotal - Actual	41,588,312	28,908,093	12,204,954	15,707	459,558		
	Proration Adjustment - Transmission NOL (from WsD.2)			16,331				
	Proration Adjustment - General NOL (from WsD.2)							
	Total	41,588,312	28,908,093	12,221,285	15,707	459,558		
	Transmission Allocator [TP, GP or W/S]		0.0000%	94.4840%	38.4060%	14.2730%		
	Total		-	11,547,159	6,032	65,593	11,618,784	

Note 1: Excess/deficient ADIT resulting from the enactment of the Tax Reform and Jobs Act is included beginning January 1, 2018 (with the 2018 True-Up)

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 25

Unamortized Balance of Abandoned Incentive Plant Actual for Billing Year = 2020

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Prior Year Amortization Expense	(E) Unamortized Balance End of Prior Year
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Unamortized Balance of Extraordinary Property Loss Actual for Billing Year = 2020

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Prior Year Amortization Expense	(E) Unamortized Balance End of Prior Year
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Southwestern Public Service Company **Worksheet F**
Worksheet F - Working Capital **Table 26**

Line No.				
1	**I. PREPAYMENTS:**			
2	**Calculation of Projected Average Balances Based on Actual Prior Year Beginning & Ending**			
3	**Balances**			
4	**(a)**	**(b)**	**(c)**	**(d)**
5				Projected
6		Balance at	Balance at	Average
7		1/1/2020	12/31/2020	Balance
8	Plant Related:			
9	16510-Prepayments-Insurance	4,943,572	1,678,160	3,310,866
10	16515-Prepayments-Auto Licensing	124,166	133,438	128,802
11				0
12	Total Plant Related:	5,067,738	1,811,598	3,439,668
13				
14	Labor Related:			
15	16519-Prepayments-Benefits	10,928	(90)	5,419
16	165295-Prepayments Hardware Maintenance	296,139	0	148,069
17	Prepaids - Other Corporate Services IT	0	0	0
18	Total Labor Related:	307,066	(90)	153,488
19				
20	Transmission Related:			
21				0
22				
23	Total Transmission Related:	0	0	0
24				
25	Other - Not Included:			
26	16512-Prepayments-NERC Fees	301,571	256,456	279,013
27	16526-Prepayments-Other Distribution Utility	16,000	(0)	8,000
28	16527-Prepaid Interest - Commercial Paper	0	3,267	1,634
29	Prepaids - Income Taxes - Federal	0	0	0
30	16523-Prepaid Taxes State	870,460	0	435,230
31	16520-Prepayments-Energy Eff.	0	0	0
32	16518-Prepayments-Pollution Emissions	945,304	890,015	917,660
33	Interest - Credit Facility Fee	0	0	0
34	Total Other Not Included:	2,133,335	1,149,738	1,641,537
35				
36	Total Prepayments Balances:	7,508,139	2,961,246	5,234,693
37				
38	**Calculation of Actual Average Balances for the Billing Period 01/01/2020 to 12/31/2020**			
39				
40		Beginning of	End of	Actual Average
41	Plant Related:	Year Balance	Year Balance	Balance
42	Insurance	2,154,916	6,045,671	4,100,294
43	Auto License/Fleet Lease Buyout			0
44				0
45	Total Plant Related:	2,154,916	6,045,671	4,100,294
46				
47	Labor Related:			
48	Prepaids - Other Benefits	(91)	18,684	9,297
49	Prepaids - Hardware Maintenance	(57)	11,262	5,603
50	Prepaids - Other Corporate Services IT	492,245	793,060	642,653
51				
52	Total Labor Related:	492,098	823,006	657,553
53				
54	Transmission Related:			
55				0
56				
57	Total Transmission Related:	0	0	0
58				
59	Other - Not Included:			
60	Prepaids - NERC	282,588	292,356	287,472
61	Prepaid Interest - Other Distribution Utility	(0)	104,539	52,269
62	Prepaid Interest - Commercial Paper	0	13,491	6,745
63	Prepaids - Income Taxes - Federal			0
64	Prepaids - Income Taxes - State			0
65	Prepaids - Other Energy Supply			0
66	Interest - Credit Facility Fee			0
67	Prepayments-Pollution Emissions	914,781	878,850	896,816
68	Total Other Not Included:	1,197,368	1,289,236	1,243,302
69				
70	**Total Prepayments Balances:**	3,844,382	8,157,913	6,001,149
71				
72	**Calculation of Projected Average Balances Based on Actual from Prior Year FF1:**			
73	**(a)**	**(b)**	**(c)**	**(d)**
74		FF1 2018	FF1 2018	Projected Average
75		Beg of Year	End of Year	Balance
76	Materials and Supplies - Transmission - FF1 - 227.8	131,968	121,150	126,559
77	Materials and Supplies - Other - FF1 - 227.11	(190,450)	(127,883)	(159,167)
78				
79				
80	**Calculation of Actual Average Balances Based on Actual from FF1:**			
81				
82		FF1 2020	FF1 2020	Actual Average
83		Beg of Year	End of Year	Balance
84	Materials and Supplies - Transmission - FF1 - 227.8	113,797	692,372	403,085
85	Materials and Supplies - Other - FF1 - 227.11	(93,010)	(76,723)	(84,867)

Southwestern Public Service Company
Worksheet F.1 - Unfunded Reserves

Table 26A

Projected for Billing Year = 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
List of all reserves:	FERC Account for Accrual/Balance	Beginning Balance	Ending Balance	Average Balance	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Allocation Factor	Allocated to Transmission
A/P NonQualified Pen Post 158	182.3, 242			-					-	-
Default Suspense Account - ES				-					-	-
Pole Contact Rentals	253, 589			-					-	-
Environmental Liability	253, O&M expense			-					-	-
FIN 48-Curr Fed Inc Tax: Perm	283, 410.1			-					-	-
FIN 48-Curr St Inc Tx-TX: Perm	283, 410.1			-					-	-
				-					-	-
Provision for Injuries and Damages - Suits Pending	143, 228.2			-					-	-
Provision for Penalties Pending	232, 246.3, 426.3			-					-	-
Accrd Qual Pen Post 158	131, 182.3, 228.3, 254, 926*			-					-	-
Accrd Postretire Med Post 158	143, 182.3, 186, 232, 253, 254, 926*			-					-	-
Accrued Nonqual Pension (SERP)	182.3, 232, 926*			-					-	-
Accrd Postemployment-FAS 112	232, 926*			-					-	-
				-					-	-
Prepaids - VEBA Trust				-					-	-
AP - Retention Agreements				-					-	-
Transitional Reinsurance				-					-	-
AP - IBNR Medical Claims				-					-	-
AP - Unclaimed AP Checks				-					-	-
AP - Unclaimed CRS Property	131, 142, 232, O&M expense			-					-	-
AP - Unclaimed UHC Checks				-					-	-
AP - Non Union Incentive Plan	184, 232, 920, PowerPlan			-					-	-
AP - Executive PSP - Current	232, 253, 920			-					-	-
AP - Vacation Liability				-					-	-
AP - 401K - Co Match				-					-	-
Freight -Accrual				-					-	-
Total Proj.				-						-

Notes:

A The Formula Rate shall include a credit to rate base for each unfunded reserve. An unfunded reserve is a reserve where an escrow, trust, or restricted account has not been established for a fund whose balance is collected from customers through cost accruals to accounts that are recovered under the Formula Rate. Each unfunded reserve will be included on the lines above. The allocator in Col. (9) will be the same allocator used in the Formula Rate for the cost accruals to the account that is recovered under the Formula Rate

Actual for Billing Year = 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
List of all reserves:	FERC Account for Accrual/Balance	Beginning Balance	Ending Balance	Average Balance	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Allocation Factor	Allocated to Transmission
A/P NonQualified Pen Post 158	182.3, 219, 228.3	(275,000)	(273,000)	(274,000)	0	1	1	Labor	14.27%	-
Pole Contact Rentals	589, 172	(24,600)	(196,770)	(110,685)	1	0	1	Plant	48.17%	-
Environmental Liability	253, O&M expense	(16,910)	(17,411)	(17,160)	1	0	1	Plant	48.17%	-
FIN 48-Curr Fed Inc Tax: Perm	253, 409.1, 409.2	(1,499,124)	(407,596)	(953,360)	1	0	1	Plant	48.17%	-
FIN 48-Curr St Inc Tx-TX: Perm	253, 409.1	(349,649)	(124,208)	(236,929)	1	0	1	Plant	48.17%	-
Liability Miscellaneous	131, 142, 232, 419, 451	(6,137)	0	(3,068)	1	0	1	Plant	48.17%	-
Provision for Injuries and Damages - Suits Pending	143, 925	(1,310,383)	(100,000)	(705,191)	1	1	1	Labor	14.27%	(100,652)
Provision for Penalties Pending	426.3	(33,333)	(43,333)	(38,333)	1	0	1	Plant	48.17%	-
Accrd Qual Pen Post 158	131, 182.3, 926*	(60,640,000)	(35,038,000)	(47,839,000)	0	1	1	Labor	14.27%	-
Accrd Postretire Med Post 158	143, 186, 232, 234, 253, 254	0	(0)	(0)	1	1	1	Labor	14.27%	(0)
Accrued Nonqual Pension (SERP)	182.3, 219, 232, 242, 926*	(1,783,000)	(1,765,000)	(1,774,000)	1	1	1	Labor	14.27%	(253,203)
Accrd Postemployment-FAS 112	232, 926*	(395,364)	(344,390)	(369,877)	1	1	1	Labor	14.27%	(52,793)
Prepaids - VEBA Trust	107, 143, 228.4, 232, 926*	1,038,358	1,147,901	1,093,129	0	1	1	Labor	14.27%	-
AP - IBNR Medical Claims	232, 926*	(573,728)	(715,307)	(644,518)	1	1	1	Labor	14.27%	(91,992)
AP - Unclaimed AP Checks	107, 131, 232, 921	(208,707)	(122,367)	(165,537)	1	0	1	Plant	48.17%	-
AP - Unclaimed CRS Property	131, 142, 144, 232, 242 O&M expense	(222,455)	(568,069)	(395,262)	1	0	1	Plant	48.17%	-
AP - Unclaimed UHC Checks	232	(1,501)	(2,057)	(1,779)	1	0	1	Plant	48.17%	-
AP - Non Union Incentive Plan	107, 184, 232, 234, 920	(2,755,808)	(3,011,547)	(2,883,677)	1	1	1	Labor	14.27%	(411,587)
AP - Executive PSP - Current	232, 253, 920	(354,507)	(333,568)	(344,037)	1	1	1	Labor	14.27%	(49,104)
AP - Vacation Liability	184	(5,459,835)	(5,768,327)	(5,614,081)	1	1	1	Labor	14.27%	(801,298)
AP - 401K - Co Match	131, 184, 232, 926*	(2,766,244)	(3,028,475)	(2,897,359)	1	1	1	Labor	14.27%	(413,540)
Freight -Accrual	107, 154, 163, 184, 232, 236, O&M expense	(9,768)	(13,334)	(11,551)	1	0	1	Plant	48.17%	-
				-						
				-						
				-						
Total Actual				(64,186,275)						(2,174,169)

Notes:

A The Formula Rate shall include a credit to rate base for each unfunded reserve. An unfunded reserve is a reserve where an escrow, trust, or restricted account has not been established for a fund whose balance is collected from customers through cost accruals to accounts that are recovered under the Formula Rate. Each unfunded reserve will be included on the lines above. The allocator in Col. (9) will be the same allocator used in the Formula Rate for the cost accruals to the account that is recovered under the Formula Rate

Line No.	(a) FERC Account No.	(b) Description	(c) Projected Amount	(d) Reference for Actual	(e) Actual Amount	(f)	(g)	(h)	(i)
1		**TRANSMISSION EXPENSES**							
2		*OPERATION*							
3	560	Supervision and Engineering	7,258,023	321.83.b	8,070,232				
4	561.0	Load Dispatching	0	321.84.b	0				
5	561.1	Load Dispatching - Reliability	0	321.85.b	0				
6	561.2	Load Dispatching - Monitor & Operate Transmission System	3,912,784	321.86.b	3,250,020				
7	561.3	Load Dispatching - Transmission Service & Scheduling	0	321.87.b	0				
8	561.4	Scheduling, System Control & Dispatch Services	4,524,961	321.88.b	4,883,414				
9	561.5	Reliability, Planning and Standards Development	0	321.89.b	15,052				
10	561.6	Transmission Service Studies	203,333	321.90.b	15,239				
11	561.7	Generation Interconnection Studies	50,000	321.91.b	133,123				
12	561.8	Reliability, Planning and Standards Development Services	3,163,039	321.92.b	3,356,263				
13	562	Station Expenses	1,864,933	321.93.b	1,479,781				
14	563	Overhead Line Expenses	950,250	321.94.b	421,300				
15	564	Underground Line Expenses	0	321.95.b	0				
16	565	Transmission of Electricity by Others	179,194,733	321.96.b	178,025,516				
17	566	Miscellaneous Transmission Expenses	3,433,711	321.97.b	3,377,111				
18	567	Rents	1,923,048	321.98.b	1,812,941				
19		Total Operation	206,478,814		204,839,992				
20									
21		*MAINTENANCE*							
22	568	Supervision and Engineering	0	321.101.b	0				
23	569	Structures	0	321.102.b	0				
24	569.1	Computer Hardware	0	321.103.b	0				
25	569.2	Computer Software	0	321.104.b	0				
26	569.3	Communication Equipment	0	321.105.b	0				
27	569.4	Miscellaneous Regional Transmission Plant	0	321.106.b	0				
28	570	Station Equipment	1,572,360	321.107.b	1,563,057				
29	571	Overhead Lines	936,613	321.108.b	451,741				
30	572	Underground Lines	0	321.109.b	0				
31	573	Miscellaneous Transmission Plant	0	321.110.b	0				
32		Total Maintenance	2,508,973		2,014,798				
33									
34		Total Transmission O&M	208,987,788		206,854,790				
35									
36		Less: All 561 Accounts	11,854,117		11,653,111				
37		Add Back: Account 561.6 - Transmission Service Studies	203,333		15,239				
38		Add Back: Account 561.7 - Generation Interconnection Studies	50,000		133,123				
39		Less: Account 565 - Transmission of Electricity by Others	179,194,733		178,025,516				
40		Transmission O&M Expense Adjustment (Note 1)	(135,495)		(256,576)				
41									
42		Total Net Transmission Expense	18,056,776		17,067,949				
43									
44		**ADMINISTRATIVE AND GENERAL**							
45		*OPERATION*							
46	920	Administrative and General Salaries	37,066,090	323.181.b	39,987,946				
47	921	Office Supplies and Expense	19,620,851	323.182.b	20,604,458				
48	922	(Less) Administrative Expense Transferred	22,217,260	323.183.b	23,632,717				
49	923	Outside Services Employed	9,512,370	323.184.b	6,387,835				
50	924	Property Insurance	3,463,982	323.185.b	3,855,270				
51	925	Injury and Damages	7,559,682	323.186.b	7,676,830				
52	926	Employee Pensions and Benefits	32,117,322	323.187.b	29,190,662				
53	928	Regulatory Commission Expenses	5,477,025	323.189.b	12,051,715				
54	929	(Less) Duplicate Charges-Cr.	1,161,180	323.190.b	1,137,629				
55	930.1	General Advertising Expenses	1,404,588	323.191.b	1,270,941				
56	930.2	Miscellaneous General Expenses	1,278,096	323.192.b	1,212,301				
57	931	Rents	16,203,920	323.193.b	14,119,038				
58		Total Operation	110,325,486		111,586,650				
59									
60		*MAINTENANCE*							
61	935	Maintenance of General Plant	460,944	323.196.b	50,393				
62									
63		Less: Account 926 Retail Pension Tracker	1,202,100	323 Footnote Data	63,425				
64		Less: Account 926 Retail Pension Tracker Amortization		323 Footnote Data	1,824,093				
65		Less: O&M Expenses (Note 1)	44,323		56,147				
66			1,246,423		1,943,665				
67									
68		TOTAL ADMINISTRATIVE AND GENERAL	109,540,006		109,693,378				
69									

70	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
71			Projected				Actual		
72			Direct	Payroll Billed	Total Projected		Direct	Payroll Billed	Total Actual
73		Wages and Salaries Allocator	Payroll	from Service Corp.	Amount		Payroll	from Service Corp.	Amount
74		Production	34,986,064	11,675,318	46,661,382	354.20.b	34,162,387	12,136,164	46,298,552
75		Transmission	6,054,447	6,606,719	12,661,165	354.21.b	5,682,221	6,932,935	12,615,157
76		Regional Market	0	906,645	906,645	354.22.b	0	474,154	474,154
77		Distribution	19,548,796	1,258,883	20,807,679	354.23.b	14,231,426	1,617,402	15,848,829
78		Other	4,924,578	2,660,109	7,584,687	354.24,25,26.b	5,572,256	2,702,637	8,274,893
79									
80		Total	65,513,884	23,107,673	88,621,558		59,648,291	23,863,293	83,511,584
81									
82		(Note 1: Eliminate Eddy County HVDC transmission O&M and A&G expenses.)							

Southwestern Public Service Company
Worksheet H - Miscellaneous Expenses

Projected

Line No.							
1		Acct 928 Projected for Billing Year =			2020		
2	(a)	(b)	(c)	(d)	(e)		
3							
4			100% Non-	100% Transmission	Transmission	SPS Wholesale	
5	Description	Expense	Transmission	Specific	Allocated	Specific	
6	Non-Transmission Relatec	5,477,025	5,477,025	-	-		
7	Transmission Related	277,430	-	113,200	-	164,230	
8		-	-	-	-		
9		-	-	-	-		
10	**Total 928**	5,754,455	5,477,025	113,200	-	164,230	
11							
12							
13		Acct 930.2 Projected for Billing Year =			2020		
14	Industry Association Dues	752,023	752,023	-	-		
15	Balance of Account 930.2	526,073	-	-	526,073		
16		-	-	-	-		
17							
18		-	-	-	-		
19		-	-	-	-		
20							
21	**Total 930.2**	1,278,096	752,023	-	526,073		
22							
23	Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Year				2020		
24		-					
25		-					
26							
27							
28		-					
29		-					
30	**Total Transmission Safety & Siting Adv.**	-					

Southwestern Public Service Company
Worksheet H - Miscellaneous Expenses

Worksheet H

Table 28

Actual

	Acct 928 Actual for Billing Year =				2020		
	(f)	(g)	(h)	(i)	(j)		
		100% Non-	100% Transmission	Transmission			
	Expense	Transmission	Specific	Allocated	Explanation		
	Non-Transmission Relatec	10,947,283	10,947,283				
	Transmission Related	1,104,432		1,104,432			
		12,051,715	10,947,283	1,104,432	-		
	Acct 930.2 Actual for Billing Year =				2020		
	Industry Association Dues	682,635	682,635				
	Balance of Account 930.2	529,666			529,666		
		1,212,300	682,635	-	529,666		
	Actual Transmission Safety & Siting for Year =				2020		
	-						
	-						
	-						
	-						
	-						

Southwestern Public Service Company **Worksheet I**
Worksheet I - Depreciation and Amortization Expense **Table 29**

Line No.	(a) Description	Projected Year = (b) Projected Depreciation Expense	**2020** (c) Projected Amortization Expense	(d) Projected Total Depr. & Amort. Expense
1	Steam Production	45,235,999	439,181	45,675,180
2	Other Production	39,398,239		39,398,239
3	Total Production	84,634,238	439,181	85,073,419
4				
5	Transmission	82,899,435	2,186,610	85,086,045
6				
7	Distribution	38,251,668	175,647	38,427,315
8				
9	General	26,309,009	976	26,309,985
10				
11	Intangible - Computer Software		25,328,964	25,328,964
12				
13	Total	232,094,350	28,131,378	260,225,728
14				
15		Actual Year =	**2020**	
16		Actual	Actual	Actual Total
17		Depreciation	Amortization	Depr. & Amort.
18		Expense	Expense	Expense
19				
20	Steam Production	43,994,589	439,068	44,433,657
21	Other Production	39,248,667		39,248,667
22	Total Production	83,243,256	439,068	83,682,324
23				
24	Transmission	82,134,255	583,888	82,718,143
25				
26	Distribution	38,811,726	213,327	39,025,053
27				
28	General	27,048,775	175,749	27,224,524
29				
30	Intangible - Computer Software		23,839,987	23,839,987
31				
32	Total (FF1, p.336-337, Footnote Data)	231,238,012	25,252,019	256,490,031

Southwestern Public Service Company
Worksheet J - Taxes Other Than Income & Investment Tax Credit

Worksheet J
Table 30

Line No.	(A) Description	Projected for Billing Year = (B) Expense	(C) Excluded from Rev Requirement	2020 (D) Included in Rev Requirement
1	LABOR RELATED:			
2	Payroll Taxes	8,773,477	-	8,773,477
3		-	-	-
4		-	-	-
5	Subtotal Labor Related	8,773,477	-	8,773,477
6				
7	PLANT RELATED:			
8	Texas Property Tax		-	-
9	New Mexico Property Tax		-	-
10	Oklahoma Property Tax		-	-
11	Kansas Property Tax		-	-
12	Subtotal Plant Related - Property	63,960,000	-	63,960,000
13				
14	OTHER:			
15	Texas Use	653,407		653,407
16	Miscellaneous Use Tax	-		-
17	FRANCHISE & GROSS RECEIPTS:			
18	Texas Gross Receipts	6,250,624	6,250,624	-
19	New Mexico Franchise	-		-
20	Oklahoma Franchise	20,000		20,000
21	Kansas Franchise	-		-
22	City Franchise Fees	8,863,316	8,863,316	-
23				
24	Subtotal Franchise & Gross Receipts	15,133,940	15,113,940	673,407
25				
26	Total Taxes Other Than Income	88,520,824	15,113,940	73,406,884
27				
28		-		
29				
30	Investment Tax Credit Amortized	52,421		52,421
31				

Line No.	(A) Description	(B) FF1 Reference	Actual for Billing Year = (C) Expense	2020 (D) Excluded from Rev Requirement	(E) Included in Rev Requirement
32					
33					
34					
35					
36					
37	LABOR RELATED:				
38	Payroll Taxes	262-263. 3.5.6.7.10.11.i	8,498,661		8,498,661
39					
40					
41	Subtotal Labor Related		8,498,661		8,498,661
42					
43	PLANT RELATED:				
44	Texas Property Tax	262-263.19.20.i	54,417,939		54,417,939
45	New Mexico Property Tax	262-263.29.30.i	8,103,165		8,103,165
46	Oklahoma Property Tax	262-263.38.39.i	611,102		611,102
47	Kansas Property Tax	262.1-263.1.7.8.	1,241,336		1,241,336
48	Subtotal Plant Related - Property		64,373,542		64,373,542
49					
50	OTHER:				
51	Texas Use				-
52	Miscellaneous Use Tax	262.1-263.1.12.i	375,490		375,490
53	FRANCHISE & GROSS RECEIPTS:				
54	Texas Gross Receipts	262-263.21.i	5,568,868	5,568,868	-
55	New Mexico Franchise	262-263.27.i	-		-
56	Oklahoma Franchise	262-263.36.i	20,000		20,000
57	Kansas Franchise	262.1-263.1.5.i	-		-
58	City Franchise Fees	262.1-263.1.13.i	8,173,624	8,173,624	-
59					-
60	Subtotal Franchise & Gross Receipts		13,762,492	13,742,492	20,000
61					
62	Total Taxes Other Than Income		87,010,185	13,742,492	73,267,693
63					
64	FF1 page 114, line 14, column c:		87,010,184		
65					
66	Investment Tax Credit Amortized 266.8.f		52,421		52,421

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1		PROJECTED BALANCES													
2	**Common Equity - Projected**														13 Month
3		1/1/2020	1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020	Average Balance
4	Proprietary Capital	2,887,988,067	2,888,674,007	2,888,141,285	2,888,492,613	2,887,852,523	3,247,832,098	3,247,787,736	3,247,727,270	3,248,190,455	3,247,751,807	3,248,194,832	3,248,684,558	3,247,702,888	3,109,616,934
5	Less Preferred Stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Less Acct 216.1 Unapprop. Undist. Sub. Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Less Acct 219.1-Accum Other Compre. Income	(1,334,000)	(1,004,000)	(1,000,000)	(997,000)	(994,000)	(990,000)	(987,000)	(984,000)	(980,000)	(977,000)	(973,000)	(970,000)	(967,000)	(1,012,077)
8															
9	**Common Equity Balances (Ln 4-Ln 5-Ln 6-Ln 7)**	**2,889,322,067**	**2,889,678,007**	**2,889,141,285**	**2,889,489,613**	**2,888,846,523**	**3,248,822,098**	**3,248,774,736**	**3,248,711,270**	**3,249,170,455**	**3,248,728,807**	**3,249,167,832**	**3,249,654,558**	**3,248,669,888**	**3,110,629,011**
10															
11	**Long Term Debt - Projected**	PROJECTED BALANCES													
12															
13	Bonds	2,100,000,000	2,100,000,000	2,100,000,000	2,100,000,000	2,100,000,000	2,400,000,000	2,400,000,000	2,400,000,000	2,400,000,000	2,400,000,000	2,400,000,000	2,400,000,000	2,400,000,000	2,284,615,385
14	Less Reacquired Bonds														0
15	Other Long Term Debt	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000	350,000,000
16															
17	**Debt Balances (Ln 13 - Ln 14+ Ln 15)**	**2,450,000,000**	**2,450,000,000**	**2,450,000,000**	**2,450,000,000**	**2,450,000,000**	**2,750,000,000**	**2,750,000,000**	**2,750,000,000**	**2,750,000,000**	**2,750,000,000**	**2,750,000,000**	**2,750,000,000**	**2,750,000,000**	**2,634,615,385**
18															
19		ACTUAL BALANCES													
20	**Common Equity - Actual**	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	13 Month
21		1/1/2020	1/31/2020	2/29/2020	3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020	Average Balance
22	Proprietary Capital	2,884,448,000	2,884,603,000	2,884,479,000	2,883,459,000	2,888,221,000	2,914,300,000	3,304,582,000	3,351,093,000	3,399,114,000	3,295,763,000	3,316,137,000	3,333,872,000	3,297,611,000	3,125,975,538
23	Less Preferred Stock														0
24	Less Acct 216.1 Unapprop. Undist. Sub. Earnings														0
25	Less Acct 219.1-Accum Other Compre. Income	(1,412,000)	(1,399,000)	(1,386,000)	(1,381,000)	(1,368,000)	(1,354,000)	(1,350,000)	(1,336,000)	(1,323,000)	(1,318,000)	(1,305,000)	(1,291,000)	(1,350,000)	(1,351,769)
26															
27	**Common Equity Bal (Ln 22-Ln 23-Ln 24-Ln 25)**	**2,885,860,000**	**2,886,002,000**	**2,885,865,000**	**2,884,840,000**	**2,889,589,000**	**2,915,654,000**	**3,305,932,000**	**3,352,429,000**	**3,400,437,000**	**3,297,081,000**	**3,317,442,000**	**3,335,163,000**	**3,298,961,000**	**3,127,327,307**
28															
29		ACTUAL BALANCES													
30	**Long Term Debt - Actual**														
31		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
32	Bonds	2,200,000,000	2,200,000,000	2,200,000,000	2,200,000,000	2,200,000,000	2,550,000,000	2,550,000,000	2,550,000,000	2,550,000,000	2,550,000,000	2,550,000,000	2,550,000,000	2,550,000,000	2,415,384,615
33	Less Reacquired Bonds														0
34	Other Long Term Debt	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000
35															
36	**Debt Balances (Ln 32 - Ln 33+ Ln 34)**	**2,450,000,000**	**2,450,000,000**	**2,450,000,000**	**2,450,000,000**	**2,450,000,000**	**2,800,000,000**	**2,800,000,000**	**2,800,000,000**	**2,800,000,000**	**2,800,000,000**	**2,800,000,000**	**2,800,000,000**	**2,800,000,000**	**2,665,384,615**
37															

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
38									
39				**Projected**			**FF1 Reference**	**Actual/forecast**	
40	**Cost of Debt - Annual Interest Expense**			**2020**			**for Actual**	**2020**	
41									
42	Interest on Long Term Debt			112,209,208			(117.62.c)	108,742,729	
43	Less: Financial Hedge Gain/Expense and Interest Rate Derivative - from Line 62			63,354				63,354	
44	Plus: Allowed Hedge and Interest Rate Derivative Recovery - from Line 67			63,354				63,354	
45	Amortization of Debt Discount and Expense			1,936,178			(117.63.c)	1,711,774	
46	Amortization of Loss on Reacquired Debt			815,500			(117.64.c)	815,500	
47	Less: Interest on Long Term Credit Facility			0			(257.25.i)	0	
48	Less: Amort of Premium on Debt			322,433			(117.65.c)	0	
49	Less: Amort of Gain on Reacquired Debt			0			(117.66.c)	0	
50									
51	**Total Interest Expense (Ln 42 - Ln 43 + Ln 44 + Ln 45 + Ln 46 - Lines 47 - Ln 49)**			**114,638,452**				**111,270,003**	
52									
53	**Average Cost of Debt**			**4.35%**	**(Ln 51 / Ln 17, col o)**			**4.17%**	**(Ln 51 / Ln 36, col o)**
54									
55	**Preferred Stock Cost**								
56	Dividends on Preferred Stock			0			(118.29.c)	0	
57	**Average Cost of Preferred Stock**			**0.00%**	**(Ln 56 / Ln 5 , col o)**			**0.00%**	**(Ln 56 / Ln 23 , col o)**
58									
59	**Financial Hedge Amortization and Interest Rate Derivative (Enter Gains as a Negative Number)**								
60	Series due 2033 6% Financial Hedge			63,354				63,354	
61	Series E due 2016 5.6% Financial Hedge			0				0	
62	Total Hedge Amortization and Interest Rate Derivative			63,354				63,354	
63									
64	Total Average Capital Balance (Ln 9 + Ln 17)			5,745,244,396				5,792,711,922	
65	Financial Hedge Recovery Limit - 7.5 Basis Points of Total Capital			0.00075				0.00075	
66	Limit of Recoverable Amount			4,308,933				4,344,534	
67	**Recoverable Hedge Amortization & Interest Rate Derivative (Lesser of Ln 62 or Ln 66)**			63,354				63,354	

Southwestern Public Service Company **Worksheet L**
Worksheet L - Development of Composite State Income Tax Rate **Table 32**

I. Development of **Projected** Composite State Income Tax Rate for Billing Period
Beginning 01/01/20

State Income Tax Rate - New Mexico	5.9000%	
Apportionment Factor	22.3817%	
Projected Effective State Income Tax Rate		1.3205%
State Income Tax Rate - Kansas	7.0000%	
Apportionment Factor	0.3008%	
Projected Effective State Income Tax Rate		0.0211%
State Income Tax Rate - Oklahoma	6.0000%	
Apportionment Factor	0.5070%	
Projected Effective State Income Tax Rate		0.0304%
State Income Tax Rate - Texas	0.7500%	
Apportionment Factor	71.7000%	
Projected Effective State Income Tax Rate		0.5378%
Total Composite State Income Tax Rate		**1.9098%**

II. Development of **Actual** Composite State Income Tax Rate for Billing Period
Beginning 01/01/20

State Income Tax Rate - New Mexico	5.9000%	
Apportionment Factor	26.1320%	
Actual Effective State Income Tax Rate		1.5418%
State Income Tax Rate - Kansas	7.0000%	
Apportionment Factor	0.3219%	
Actual Effective State Income Tax Rate		0.0225%
State Income Tax Rate - Oklahoma	6.0000%	
Apportionment Factor	0.4292%	
Actual Effective State Income Tax Rate		0.0258%
State Income Tax Rate - Texas	0.7500%	
Apportionment Factor	64.7600%	
Actual Effective State Income Tax Rate		0.4857%
Total Composite State Income Tax Rate		**2.0758%**

Southwestern Public Service Company
Worksheet M - Direct Assigned Radial Lines

Worksheet M
Table 33

Projected for Billing Year = **2020** (Note 1)

Line No.		(a) Gross Plant	(b) Net Plant	(c) Last Actual Net Plant Carrying Charge (Input) (Annual Rate)	(d) Revenue Requirement Col (b) * Col (c)	(e) Radial Line Reclassification Month/Year In Service of Reclass Input	(f) Prorate Input	(g) Prorate Revenue Requirement Col (f)/12 * Col (d)	(h) True-Up Adjustment Col (g) - Col (d)	(i) ATRR - TP Allocator Adj. Prorate Gross Plant Col (f)/12 * Col (a)	(j) Gross Plant Adjustment Col (i) - Col (a)
1	**Radial Line Direct Assignment (Worksheet O)**										
2	Bailey County	$ 386	$ 355	11.35%	$ 40		12	$ 40	$ -	$ 386	$ -
3	Big Country	$ 1,559,421	$ 802,085	11.35%	$ 91,037		12	$ 91,037	$ -	$ 1,559,421	$ -
4	CVEC	$ 2,283,889	$ 2,055,600	11.35%	$ 233,311		12	$ 233,311	$ -	$ 2,283,889	$ -
5	Deaf Smith	$ 1,623,935	$ 1,274,318	11.35%	$ 144,635		12	$ 144,635	$ -	$ 1,623,935	$ -
6	Farmers	$ 20,748	$ 19,335	11.35%	$ 2,195		12	$ 2,195	$ -	$ 20,748	$ -
7	Green Belt	$ 1,475,796	$ 1,378,047	11.35%	$ 156,408		12	$ 156,408	$ -	$ 1,475,796	$ -
8	Lamb County	$ 1,217	$ 979	11.35%	$ 111		12	$ 111	$ -	$ 1,217	$ -
9	Lighthouse	$ 296,646	$ 269,896	11.35%	$ 30,633		12	$ 30,633	$ -	$ 296,646	$ -
10	LPL	$ 1,556,886	$ 959,132	11.35%	$ 108,861		12	$ 108,861	$ -	$ 1,556,886	$ -
11	Lyntegar	$ 2,322,478	$ 1,804,459	11.35%	$ 204,806		12	$ 204,806	$ -	$ 2,322,478	$ -
12	Rita Blanca	$ 1,355	$ 814	11.35%	$ 92		12	$ 92	$ -	$ 1,355	$ -
13	South Plains	$ 38,699	$ 31,287	11.35%	$ 3,551		12	$ 3,551	$ -	$ 38,699	$ -
14	Tri County	$ 1,566	$ 1,129	11.35%	$ 128		12	$ 128	$ -	$ 1,566	$ -
15											
16	Wholesale Network to Radial										
17											
18											
19	Retail Network to Radial										
20	Eagle Creek Sub-Atoka Sub	$ 1,822,316	$ 1,730,799	11.35%	$ 196,446	Jan-20	11	$ 180,076	$ (16,371)	$ 1,670,456	$ (151,860)
21	Nichols Sta-Kingsmill Sub	$ 199,274	$ 171,480	11.35%	$ 19,463	Oct-20	2	$ 3,244	$ (16,219)	$ 33,212	$ (166,061)
22	LOSO-PHTM	$ 41,812	$ 41,340	11.35%	$ 4,692	Oct-20	2	$ 782	$ (3,910)	$ 6,969	$ (34,843)
23	Livingston Ridge Sub-Sage Brush Sub	$ 54,639	$ 50,919	11.35%	$ 5,779	Oct-20	2	$ 963	$ (4,816)	$ 9,107	$ (45,533)
24											
25	Wholesale Radial to Network										
26											
27	Retail Radial to Network										
28	LOSO-NOLO	$ (3,537,710)	$ (3,422,557)	11.35%	$ (388,460)	Oct-20	10	$ (323,717)	$ 64,743	$ (2,948,092)	$ 589,618
29											
30	Total Plant Direct Assigned	$ 9,763,352	$ 7,169,419		$ 813,728			$ 837,156	$ 23,428	$ 9,954,674	$ 191,322

Note 1 - Actual 2018 year end balances will be used for the Gross and Net Plant amounts.

Southwestern Public Service Company
Worksheet N - Meter Investment

Worksheet N
Table 34

Projected (1) for Billing Year = 2020

Line No.	Meter Type	Number of Meters	Average Replacement Cost per Meter (2)	Total Replacement Cost	Allocated Meter Investment	Average Allocated Meter Investment	No. of Delivery Points	Total Meter Investment
1	SC	375,505	$ 153	$ 57,373,409	$ 44,103,204	117		
2	TR	7,882	$ 1,675	$ 13,201,719	$ 10,148,222	1288		
3	TR-IDR	1,841	$ 9,111	$ 16,772,486	$ 12,893,087	7003	222	$ 1,554,666
4	Total	385,228		$ 87,347,614	$ 67,144,514 (3)			
5	Gross Plant Carrying Charge (4)							11.35%
6	Revenue Requirement							$ 176,455

(1) Actual prior year end balances will be used for the projected amounts.
(2) Averages will be based on the most recent available study.
(3) **From FERC Form 1, page 207, line 70, column g.**
(4) **Based on the last actual amount.**

Southwestern Public Service Company **Worksheet O**
Worksheet O - Radial Line Investment **Table 35**

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Projected for Billing Year =2020 (Note 1)								
	In Service Prior to October 1, 2005:								
1	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	$ 386	$ 355	$ 386	$ 355			Bailey County	
2	Elec Tran-Line OH-TX- 69KV-Graham-Justiceburg	$ 1,559,421	$ 802,085	$ 1,559,421	$ 802,085			Big Country	
3	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ 2,172,619	$ 1,955,365	$ 2,172,619	$ 1,955,365	$ -	$ -	CVEC	
4	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ 109,412	$ 98,472	$ 109,412	$ 98,472	$ -	$ -	CVEC	
5	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	$ 1,858	$ 1,763	$ 1,858	$ 1,763			CVEC	
6	Elec Tran-Line OH-TX- 69KV-Castro Co REC Sub Tap	$ 149,986	$ 56,424	$ 149,986	$ 56,424			Deaf Smith	
7	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 194,860	$ 155,471	$ 194,860	$ 155,471			Deaf Smith	
8	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 43,791	$ 34,939	$ 43,791	$ 34,939			Deaf Smith	
9	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 499,092	$ 398,204	$ 499,092	$ 398,204			Deaf Smith	
10	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 341,807	$ 286,603	$ 341,807	$ 286,603			Deaf Smith	
11	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 1,057	$ 887	$ 1,057	$ 887			Deaf Smith	
12	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 289,798	$ 242,994	$ 289,798	$ 242,994			Deaf Smith	
13	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 61,884	$ 59,079	$ 61,884	$ 59,079			Deaf Smith	
14	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 38,970	$ 37,203	$ 38,970	$ 37,203			Deaf Smith	
15	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 286	$ 273	$ 286	$ 273			Deaf Smith	
16	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 407	$ 389	$ 407	$ 389			Deaf Smith	
17	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Castro Co Intg (T-04)	$ 935	$ 856	$ 935	$ 856			Deaf Smith	
18	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	$ 1,061	$ 998	$ 1,061	$ 998			Deaf Smith	
19	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	$ 1,600	$ 1,491	$ 1,600	$ 1,491			Farmers	
20	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	$ 19,148	$ 17,844	$ 19,148	$ 17,844			Farmers	
21	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	$ 1,475,796	$ 1,378,047	$ 1,475,796	$ 1,378,047			Green Belt	
22	Elec Tran-Line OH-TX-115KV-Plant X Sta-Lamton Intg (T-28)	$ 686	$ 619	$ 686	$ 619			Lamb County	
23	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	$ 531	$ 360	$ 531	$ 360			Lamb County	
24	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	$ 278,115	$ 253,036	$ 278,115	$ 253,036			Lighthouse	
25	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	$ 18,531	$ 16,860	$ 18,531	$ 16,860			Lighthouse	
26	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 14,226	$ 12,623	$ 14,226	$ 12,623			LPL	
27	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 116	$ 103	$ 116	$ 103			LPL	
28	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 64,569	$ 57,294	$ 64,569	$ 57,294			LPL	
29	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 96,038	$ 85,218	$ 96,038	$ 85,218			LPL	
30	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	$ 4,338	$ 3,985	$ 4,338	$ 3,985			LPL	
31	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	$ 5,936	$ 5,453	$ 5,936	$ 5,453			LPL	
32	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	$ 145,319	$ 122,969	$ 145,319	$ 122,969			LPL	
33	Elec Tran-Line OH-TX-115KV-Allen Sub-Wheelock Sub	$ 1,226,345	$ 671,487	$ 1,226,345	$ 671,487			LPL	
34	Elec Tran-Line OH-TX- 69KV-Cochran Co Int-Sundown REC	$ 392,626	$ 261,134	$ 392,626	$ 261,134			Lyntegar	
35	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	$ 541,904	$ 414,163	$ 541,904	$ 414,163			Lyntegar	
36	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	$ 974,935	$ 745,117	$ 974,935	$ 745,117			Lyntegar	
37	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	$ 130,151	$ 121,286	$ 130,151	$ 121,286			Lyntegar	
38	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 238,397	$ 222,344	$ 238,397	$ 222,344			Lyntegar	
39	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 37,612	$ 35,079	$ 37,612	$ 35,079			Lyntegar	
40	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 1,383	$ 1,290	$ 1,383	$ 1,290			Lyntegar	
41	Elec Tran-Line OH-TX-115KV-Denver City Sta-Cochran Co Int	$ 1,598	$ 1,140	$ 1,598	$ 1,140			Lyntegar	
42	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	$ 880	$ 690	$ 880	$ 690			Lyntegar	
43	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	$ 2,122	$ 1,663	$ 2,122	$ 1,663			Lyntegar	
44	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	$ 872	$ 553	$ 872	$ 553			Lyntegar	
45	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	$ 1,355	$ 814	$ 1,355	$ 814			Rita Blanca	
46	Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	$ 28,422	$ 24,352	$ 28,422	$ 24,352			South Plains	
47	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	$ 1,527	$ 945	$ 1,527	$ 945			South Plains	
48	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	$ 1,523	$ 1,153	$ 1,523	$ 1,153			South Plains	
49	Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	$ 7,227	$ 4,838	$ 7,227	$ 4,838			South Plains	
50	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	$ 1,566	$ 1,129	$ 1,566	$ 1,129			Tri County	
51	Elec Tran-Line OH-NM- 69KV-Clovis Loop	$ 375,648	$ 243,320			$ 375,648	$ 243,320	SPS	
52	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 293,058	$ 213,400			$ 293,058	$ 213,400	SPS	
53	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 90,980	$ 66,250			$ 90,980	$ 66,250	SPS	
54	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 297,343	$ 216,520			$ 297,343	$ 216,520	SPS	
55	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 692,355	$ 504,160			$ 692,355	$ 504,160	SPS	
56	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 157,346	$ 114,577			$ 157,346	$ 114,577	SPS	
57	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 148,463	$ 108,108			$ 148,463	$ 108,108	SPS	
58	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 330,683	$ 240,798			$ 330,683	$ 240,798	SPS	
59	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	$ 503,988	$ 323,955			$ 503,988	$ 323,955	SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Billings for Year =2020 (Note 1)								
	In Service Prior to October 1, 2005:								
60	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 20,735	$ 13,857			$ 20,735	$ 13,857	SPS	
61	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 47,228	$ 31,563			$ 47,228	$ 31,563	SPS	
62	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 23,862	$ 15,948			$ 23,862	$ 15,948	SPS	
63	Elec Tran-Line OH-NM- 69KV-Clovis East Sub Tap	$ 225,991	$ 195,771			$ 225,991	$ 195,771	SPS	
64	Elec Tran-Line OH-NM- 69KV-Industrial Sub-Ethanol Plant Sub	$ 119,801	$ 37,303			$ 119,801	$ 37,303	SPS	
65	Elec Tran-Line OH-NM- 69KV-Portales Grain Alcohol	$ 473,071	$ 301,497			$ 473,071	$ 301,497	SPS	
66	Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap	$ 19,776	$ 4,038			$ 19,776	$ 4,038	SPS	
67	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 37,410	$ 26,207			$ 37,410	$ 26,207	SPS	
68	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 53,800	$ 37,689			$ 53,800	$ 37,689	SPS	
69	Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap	$ 119,761	$ 80,276			$ 119,761	$ 80,276	SPS	
70	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 32,473	$ 22,748			$ 32,473	$ 22,748	SPS	
71	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 5,399	$ 3,782			$ 5,399	$ 3,782	SPS	
72	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 79,062	$ 55,385			$ 79,062	$ 55,385	SPS	
73	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 16,776	$ 11,752			$ 16,776	$ 11,752	SPS	
74	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	$ 1,859	$ 682			$ 1,859	$ 682	SPS	
75	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	$ 1,411	$ 517			$ 1,411	$ 517	SPS	
76	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 540	$ 378			$ 540	$ 378	SPS	
77	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 98,947	$ 59,503			$ 98,947	$ 59,503	SPS	
78	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 2,560	$ 1,539			$ 2,560	$ 1,539	SPS	
79	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 810	$ 567			$ 810	$ 567	SPS	
80	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 280,696	$ 168,798			$ 280,696	$ 168,798	SPS	
81	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	$ 157,249	$ 101,596			$ 157,249	$ 101,596	SPS	
82	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 97,537	$ 82,761			$ 97,537	$ 82,761	SPS	
83	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 1,267	$ 1,075			$ 1,267	$ 1,075	SPS	
84	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 24,217	$ 20,548			$ 24,217	$ 20,548	SPS	
85	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	$ 272,613	$ 119,043			$ 272,613	$ 119,043	SPS	
86	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 17	$ 16			$ 17	$ 16	SPS	
87	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 36	$ 34			$ 36	$ 34	SPS	
88	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 41	$ 39	$ -	$ -	$ 41	$ 39	SPS	
89	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	$ 4,580	$ 3,102			$ 4,580	$ 3,102	SPS	
90	Elec Tran-Line OH-NM-115KV-Norris St Tap	$ 5,642,204	$ 3,261,578			$ 5,642,204	$ 3,261,578	SPS	
91	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	$ 70	$ 66			$ 70	$ 66	SPS	
92	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	$ 29,719	$ 28,143			$ 29,719	$ 28,143	SPS	
93	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	$ 565	$ 484			$ 565	$ 484	SPS	
94	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	$ 149	$ 127			$ 149	$ 127	SPS	
95	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	$ 955	$ 926			$ 955	$ 926	SPS	
96	Elec Tran-Line OH-NM-115KV-NEF Sub-Cardinal Sub (U-03)	$ 43,414	$ 42,633			$ 43,414	$ 42,633	SPS	
97	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ 353	$ 339			$ 353	$ 339	SPS	
98	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 138,084	$ 133,830			$ 138,084	$ 133,830	SPS	
99	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 4,218	$ 4,088			$ 4,218	$ 4,088	SPS	
100	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 62,160	$ 60,245			$ 62,160	$ 60,245	SPS	
101	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	$ 41,399	$ 40,116	$ -	$ -	$ 41,399	$ 40,116	SPS	
102	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	$ 45,772	$ 44,353	$ -	$ -	$ 45,772	$ 44,353	SPS	
103	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	$ 1,155	$ 1,143	$ -	$ -	$ 1,155	$ 1,143	SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Billings for Year =2020 (Note 1)								
	In Service Prior to October 1, 2005:								
104	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	$ 86,962	$ 86,067	$ -	$ -	$ 86,962	$ 86,067	SPS	
105	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	$ 1,271	$ 1,258	$ -	$ -	$ 1,271	$ 1,258	SPS	
106	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	$ 2,303	$ 1,781			$ 2,303	$ 1,781	SPS	
107	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	$ 870	$ 592			$ 870	$ 592	SPS	
108	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	$ 157,925	$ 153,762			$ 157,925	$ 153,762	SPS	
109	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	$ 1,834	$ 1,786			$ 1,834	$ 1,786	SPS	
110	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	$ 1,183	$ 1,070			$ 1,183	$ 1,070	SPS	
111	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	$ 32,039	$ 27,604			$ 32,039	$ 27,604	SPS	
112	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	$ 1,047	$ 902			$ 1,047	$ 902	SPS	
113	Elec Tran-Line OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	$ 111	$ 79			$ 111	$ 79	SPS	
114	Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	$ 379,113	$ 310,541			$ 379,113	$ 310,541	SPS	
115	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	$ 196,522	$ 188,025			$ 196,522	$ 188,025	SPS	
116	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	$ 318,141	$ 292,749			$ 318,141	$ 292,749	SPS	
117	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 66,791	$ 61,986			$ 66,791	$ 61,986	SPS	
118	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 18,606	$ 17,268			$ 18,606	$ 17,268	SPS	
119	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 21,974	$ 20,393			$ 21,974	$ 20,393	SPS	
120	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 324,327	$ 300,998			$ 324,327	$ 300,998	SPS	
121	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 674	$ 625			$ 674	$ 625	SPS	
122	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 746,541	$ 493,561			$ 746,541	$ 493,561	SPS	
123	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 167,891	$ 110,998			$ 167,891	$ 110,998	SPS	
124	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 157,777	$ 104,311			$ 157,777	$ 104,311	SPS	
125	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 56,368	$ 37,267			$ 56,368	$ 37,267	SPS	
126	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 506,639	$ 334,955			$ 506,639	$ 334,955	SPS	
127	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 1,677,425	$ 1,108,997			$ 1,677,425	$ 1,108,997	SPS	
128	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	$ 213,475	$ 150,076			$ 213,475	$ 150,076	SPS	
129	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	$ 1,341,962	$ 943,423			$ 1,341,962	$ 943,423	SPS	
130	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	$ 378,416	$ 351,650			$ 378,416	$ 351,650	SPS	
131	Elec Tran-Line OH-TX- 69KV-Borger Loop	$ 1,943	$ 1,002			$ 1,943	$ 1,002	SPS	
132	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	$ 1,616,385	$ 1,509,324			$ 1,616,385	$ 1,509,324	SPS	
133	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	$ 548,630	$ 496,421			$ 548,630	$ 496,421	SPS	
134	Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub	$ 99,807	$ 32,641			$ 99,807	$ 32,641	SPS	
135	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	$ 376,760	$ 309,872			$ 376,760	$ 309,872	SPS	
136	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	$ 153,489	$ 126,240			$ 153,489	$ 126,240	SPS	
137	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 66,645	$ 59,401			$ 66,645	$ 59,401	SPS	
138	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 454,805	$ 405,366			$ 454,805	$ 405,366	SPS	
139	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 207,764	$ 185,180			$ 207,764	$ 185,180	SPS	
140	Elec Tran-Line OH-TX- 69KV-East Sta-Van Buren Sub	$ 187,162	$ 104,725			$ 187,162	$ 104,725	SPS	
141	Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)	$ 12,503	$ 10,571			$ 12,503	$ 10,571	SPS	
142	Elec Tran-Line OH-TX- 69KV-Denver City Sta-Doss Sub	$ 14,370	$ 11,951			$ 14,370	$ 11,951	SPS	
143	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 156,365	$ 137,019			$ 156,365	$ 137,019	SPS	
144	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 938	$ 822			$ 938	$ 822	SPS	
145	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 203,431	$ 178,262			$ 203,431	$ 178,262	SPS	
146	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 809,895	$ 709,692			$ 809,895	$ 709,692	SPS	
147	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 187,951	$ 164,697			$ 187,951	$ 164,697	SPS	
148	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	$ 516,065	$ 432,603			$ 516,065	$ 432,603	SPS	
149	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	$ 1,761,022	$ 1,476,217			$ 1,761,022	$ 1,476,217	SPS	
150	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 87,077	$ 75,329			$ 87,077	$ 75,329	SPS	
151	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 148,136	$ 128,150			$ 148,136	$ 128,150	SPS	
152	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 862	$ 746			$ 862	$ 746	SPS	
153	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 70,567	$ 61,046			$ 70,567	$ 61,046	SPS	
154	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 189	$ 163			$ 189	$ 163	SPS	
155	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 65,180	$ 56,386			$ 65,180	$ 56,386	SPS	
156	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 1,212	$ 1,049			$ 1,212	$ 1,049	SPS	
157	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 173,454	$ 150,052			$ 173,454	$ 150,052	SPS	
158	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 727	$ 629			$ 727	$ 629	SPS	
159	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 1,099,974	$ 1,032,800			$ 1,099,974	$ 1,032,800	SPS	
160	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 791,878	$ 743,519			$ 791,878	$ 743,519	SPS	
161	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 97,995	$ 92,010			$ 97,995	$ 92,010	SPS	
162	Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	$ -	$ (1)			$ -	$ (1)	SPS	

Southwestern Public Service Company **Worksheet O**
Worksheet O - Radial Line Investment **Table 35**

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Billings for Year =2020 (Note 1)								
	In Service Prior to October 1, 2005:								
163	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	$ 14,396	$ 13,435			$ 14,396	$ 13,435	SPS	
164	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	$ 1,248,208	$ 1,018,676			$ 1,248,208	$ 1,018,676	SPS	
165	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	$ 29,745	$ 27,471			$ 29,745	$ 27,471	SPS	
166	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	$ 602,921	$ 537,262			$ 602,921	$ 537,262	SPS	
167	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	$ 3,111,983	$ 2,773,085			$ 3,111,983	$ 2,773,085	SPS	
168	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 3,879,677	$ 2,929,367			$ 3,879,677	$ 2,929,367	SPS	
169	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 26,170	$ 19,760			$ 26,170	$ 19,760	SPS	
170	Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	$ 134,212	$ 116,582			$ 134,212	$ 116,582	SPS	
171	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	$ 179,990	$ 163,440			$ 179,990	$ 163,440	SPS	
172	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	$ 156,290	$ 145,646			$ 156,290	$ 145,646	SPS	
173	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$ 599,713	$ 568,010			$ 599,713	$ 568,010	SPS	
174	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$ 5,044	$ 4,778	$ -	$ -	$ 5,044	$ 4,778	SPS	
175	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$ 17,095	$ 16,191	$ -	$ -	$ 17,095	$ 16,191	SPS	
176	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	$ 310,260	$ 269,073			$ 310,260	$ 269,073	SPS	
177	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	$ 1,119	$ 970			$ 1,119	$ 970	SPS	
178	Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	$ 10,207	$ 9,715			$ 10,207	$ 9,715	SPS	
179	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	$ 768	$ 539			$ 768	$ 539	SPS	
180	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	$ 301	$ 295			$ 301	$ 295	SPS	
181	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	$ 48	$ 47			$ 48	$ 47	SPS	
182	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	$ 554	$ 528			$ 554	$ 528	SPS	
183	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	$ 1,008	$ 948			$ 1,008	$ 948	SPS	
184	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	$ 1,265,021	$ 780,702			$ 1,265,021	$ 780,702	SPS	
185	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	$ 1,041,232	$ 642,592			$ 1,041,232	$ 642,592	SPS	
186	Elec Tran-Line OH-TX-115KV-Coulter Intg-South Georgia Intg (T-70)	$ 137,992	$ 136,632			$ 137,992	$ 136,632	SPS	
187	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	$ 1,017	$ 987			$ 1,017	$ 987	SPS	
188	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	$ 28,238	$ 27,405			$ 28,238	$ 27,405	SPS	
189	Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	$ 637,272	$ 457,028			$ 637,272	$ 457,028	SPS	
190	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	$ 2,237	$ 2,017			$ 2,237	$ 2,017	SPS	
191	Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91)	$ (6,496)	$ (4,327)			$ (6,496)	$ (4,327)	SPS	
192	Elec Tran-Line OH-TX-115KV-CLTR-OUTP-115-01 (U-17)	$ 237	$ 235	$ -	$ -	$ 237	$ 235	SPS	
193	Elec Tran-Line OH-TX-115KV-Herring Sub Tap	$ 194,147	$ 129,889			$ 194,147	$ 129,889	SPS	
194	Elec Tran-Line OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	$ 160,431	$ 156,980			$ 160,431	$ 156,980	SPS	
195	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	$ 2,367	$ 1,465			$ 2,367	$ 1,465	SPS	
196	Elec Tran-Line OH-TX-115KV-Randall Co Int-East Sta	$ 9,711	$ 7,709			$ 9,711	$ 7,709	SPS	
197	Elec Tran-Line OH-TX-115KV-Plant X Sta-Bailey Co Int	$ 97,862	$ 78,158			$ 97,862	$ 78,158	SPS	
198	Elec Tran-Line OH-TX-115KV-Denver City Sta-Cochran Co Int	$ 216,134	$ 154,138			$ 216,134	$ 154,138	SPS	
199	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 8,716	$ 6,031			$ 8,716	$ 6,031	SPS	
200	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 3,662	$ 2,534			$ 3,662	$ 2,534	SPS	
201	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 476	$ 329			$ 476	$ 329	SPS	
202	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 3,772	$ 2,610			$ 3,772	$ 2,610	SPS	
203	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 76,097	$ 52,653			$ 76,097	$ 52,653	SPS	
204	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 366	$ 253			$ 366	$ 253	SPS	
205	Elec Tran-Line OH-TX-115KV-Osage Int Tap	$ 77,018	$ 69,023			$ 77,018	$ 69,023	SPS	
206	Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	$ 165,963	$ 63,822			$ 165,963	$ 63,822	SPS	
207	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	$ 255	$ 204			$ 255	$ 204	SPS	
208	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	$ 30,632	$ 24,457			$ 30,632	$ 24,457	SPS	
209	Elec Tran-Line OH-TX-115KV-Arco Sub Tap	$ 9,787	$ 7,794			$ 9,787	$ 7,794	SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Billings for Year =2020 (Note 1)								
	In Service Prior to October 1, 2005:								
210	Elec Tran-Line OH-TX-115KV-Northwest Int-Bush Sub	$ 198,060	$ 108,261			$ 198,060	$ 108,261	SPS	
211	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	$ 309,691	$ 149,683			$ 309,691	$ 149,683	SPS	
212	Elec Tran-Line OH-TX-115KV-Sundown Int-Cochran Co Int	$ 1,745	$ 1,205			$ 1,745	$ 1,205	SPS	
213	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	$ 52,568	$ 32,199			$ 52,568	$ 32,199	SPS	
214	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	$ 395,619	$ 322,349			$ 395,619	$ 322,349	SPS	
215	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	$ 87,696	$ 71,454	$ -	$ -	$ 87,696	$ 71,454	SPS	
216	Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	$ 98,615	$ 74,103			$ 98,615	$ 74,103	SPS	
217	Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	$ 78,266	$ 58,812			$ 78,266	$ 58,812	SPS	
218	Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	$ 20,871	$ 15,683			$ 20,871	$ 15,683	SPS	
219	Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	$ 246,276	$ 185,061			$ 246,276	$ 185,061	SPS	
220	Elec Tran-Line OH-TX-115KV-Denver City Sta-Waits Sub	$ 3,548	$ 2,666			$ 3,548	$ 2,666	SPS	
221	Elec Tran-Line OH-TX-115KV-El Paso Shell Tap	$ 964	$ 751			$ 964	$ 751	SPS	
222	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Seminole Interchange (W-11)	$ 96,313	$ 82,718			$ 96,313	$ 82,718	SPS	
223	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	$ 1,598	$ 1,483			$ 1,598	$ 1,483	SPS	
224	Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)	$ 108,703	$ 94,807			$ 108,703	$ 94,807	SPS	
225	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	$ 5,235	$ 5,148			$ 5,235	$ 5,148	SPS	
226	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	$ 3,490	$ 3,432			$ 3,490	$ 3,432	SPS	
227	Elec Tran-Line OH-TX-115KV-Canyon West Sub-Randall County Intg (W-77)	$ 164,332	$ 156,358			$ 164,332	$ 156,358	SPS	
228	**Total In Service Prior to October 1, 2005**	**$ 55,441,441**	**$ 42,224,529**	**$ 11,183,022**	**$ 8,597,438**	**$ 44,258,418**	**$ 33,627,092**		

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Billings for Year =2020 (Note 1)								
	In Service October 1, 2005 and Later:								
229	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	$ 434,543	$ 422,712			$ 434,543	$ 422,712	SPS	
230	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	$ -	$ (1)			$ -	$ (1)	SPS	
231	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 228,876	$ 193,775			$ 228,876	$ 193,775	SPS	
232	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 61,395	$ 51,979			$ 61,395	$ 51,979	SPS	
233	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 45,143	$ 38,220			$ 45,143	$ 38,220	SPS	
234	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	$ 1,853,700	$ 1,636,823			$ 1,853,700	$ 1,636,823	SPS	
235	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	$ 968,284	$ 933,148	$ -	$ -	$ 968,284	$ 933,148	SPS	
236	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	$ 380,712	$ 366,897			$ 380,712	$ 366,897	SPS	
237	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	$ 9,000,997	$ 8,397,846			$ 9,000,997	$ 8,397,846	SPS	
238	Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt Sw Sta (W-81)	$ 5,716,031	$ 5,531,940			$ 5,716,031	$ 5,531,940	SPS	
239	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	$ 1,242,726	$ 1,203,051			$ 1,242,726	$ 1,203,051	SPS	
240	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	$ 3,109,701	$ 2,469,171			$ 3,109,701	$ 2,469,171	SPS	
241	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	$ 160,425	$ 146,161			$ 160,425	$ 146,161	SPS	
242	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 5,768,904	$ 5,417,895			$ 5,768,904	$ 5,417,895	SPS	
243	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 788,914	$ 740,913			$ 788,914	$ 740,913	SPS	
244	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 3,704,377	$ 3,478,984			$ 3,704,377	$ 3,478,984	SPS	
245	Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	$ 6,940	$ 6,325			$ 6,940	$ 6,325	SPS	
246	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	$ 4,343	$ 3,965			$ 4,343	$ 3,965	SPS	
247	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	$ 520,668	$ 475,287			$ 520,668	$ 475,287	SPS	
248	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	$ 7,164,599	$ 6,908,130	$ -	$ -	$ 7,164,599	$ 6,908,130	SPS	
249	Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	$ 4,968,384	$ 4,908,640	$ -	$ -	$ 4,968,384	$ 4,908,640	SPS	
250	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 3,537,493	$ 2,671,000	$ -	$ -	$ 3,537,493	$ 2,671,000	SPS	
251	**Total In Service October 1, 2005 and Later**	**$49,667,156**	**$46,002,861**	**$0**	**$0**	**$49,667,156**	**$46,002,861**		
252	**Total Projected SPS Radial Plant**	**$105,108,596**	**$88,227,390**	**$11,183,022**	**$8,597,438**	**$93,925,574**	**$79,629,953**		

253 **Note 1 - Actual 2018 year end balances are used for the projected amounts.**

Southwestern Public Service Company **Worksheet O**

Worksheet O - Radial Line Investment **Table 35**

Line No.	Radial Line / Asset Location	Gross Plant $	Net Plant $	Gross Plant $	Net Plant $	Gross Plant $	Net Plant $	Customer	Reclass?
254	**Actual for Year = 2020**								
255	**In Service Prior to October 1, 2005:**								
256	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	$ 389	$ 341	$ 389	$ 341			Bailey County	
257	Elec Tran-Line OH-TX- 69KV-Graham-Justiceburg	$ 2,310,897	$ 1,481,883	$ 2,310,897	$ 1,481,883			Big Country	
258	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ 2,060,724	$ 1,769,961	$ 2,060,724	$ 1,769,961	$ -	$ -	CVEC	
259	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ 103,777	$ 89,135	$ 103,777	$ 89,135	$ -	$ -	CVEC	
260	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	$ 1,858	$ 1,684	$ 1,858	$ 1,684			CVEC	
261	Elec Tran-Line OH-TX- 69KV-Castro Co REC Sub Tap	$ 149,986	$ 51,053	$ 149,986	$ 51,053			Deaf Smith	
262	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 223,095	$ 174,565	$ 223,095	$ 174,565			Deaf Smith	
263	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 50,136	$ 39,230	$ 50,136	$ 39,230			Deaf Smith	
264	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 571,409	$ 447,110	$ 571,409	$ 447,110			Deaf Smith	
265	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 353,753	$ 283,833	$ 353,753	$ 283,833			Deaf Smith	
266	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 1,094	$ 878	$ 1,094	$ 878			Deaf Smith	
267	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 299,926	$ 240,646	$ 299,926	$ 240,646			Deaf Smith	
268	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 89,523	$ 83,206	$ 89,523	$ 83,206			Deaf Smith	
269	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 56,374	$ 52,396	$ 56,374	$ 52,396			Deaf Smith	
270	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 414	$ 385	$ 414	$ 385			Deaf Smith	
271	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 589	$ 547	$ 589	$ 547			Deaf Smith	
272	Elec Tran-Line OH-TX- 69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (Z-73)	$ 5,517	$ 5,459	$ 5,517	$ 5,459	$ -	$ -	Deaf Smith	
273	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Castro Co Intg (T-04)	$ 935	$ 816	$ 935	$ 816			Deaf Smith	
274	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	$ 1,828	$ 1,717	$ 1,828	$ 1,717			Deaf Smith	
275	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	$ 1,589	$ 1,413	$ 1,589	$ 1,413			Farmers	
276	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	$ 19,018	$ 16,911	$ 19,018	$ 16,911			Farmers	
277	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	$ 2,060,134	$ 1,896,199	$ 2,060,134	$ 1,896,199			Green Belt	
278	Elec Tran-Line OH-TX-115KV-Plant X Sta-Lamton Intg (T-28)	$ 743	$ 649	$ 743	$ 649			Lamb County	
279	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	$ 1,765	$ 1,557	$ 1,765	$ 1,557			Lamb County	
280	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	$ 327,898	$ 290,712	$ 327,898	$ 290,712			Lighthouse	
281	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	$ 21,849	$ 19,371	$ 21,849	$ 19,371			Lighthouse	
282	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 14,469	$ 12,476	$ 14,469	$ 12,476			LPL	
283	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 118	$ 101	$ 118	$ 101			LPL	
284	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 65,671	$ 56,625	$ 65,671	$ 56,625			LPL	
285	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 97,677	$ 84,222	$ 97,677	$ 84,222			LPL	
286	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	$ 6,115	$ 5,553	$ 6,115	$ 5,553			LPL	
287	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	$ 8,367	$ 7,598	$ 8,367	$ 7,598			LPL	
288	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	$ 145,319	$ 117,057	$ 145,319	$ 117,057			LPL	
289	Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	$ 200	$ 190	$ 200	$ 190	$ -	$ -	LPL	
290	Elec Tran-Line OH-TX-115KV-Allen Sub-Wheelock Sub	$ 1,226,345	$ 622,246	$ 1,226,345	$ 622,246			LPL	
291	Elec Tran-Line OH-TX- 69KV-Cochran Co Int-Sundown REC	$ 406,954	$ 257,487	$ 406,954	$ 257,487			Lyntegar	
292	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	$ 571,422	$ 420,057	$ 571,422	$ 420,057			Lyntegar	
293	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	$ 1,028,042	$ 755,721	$ 1,028,042	$ 755,721			Lyntegar	
294	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	$ 130,151	$ 115,753	$ 130,151	$ 115,753			Lyntegar	
295	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 243,317	$ 217,026	$ 243,317	$ 217,026			Lyntegar	
296	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 38,388	$ 34,240	$ 38,388	$ 34,240			Lyntegar	
297	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 1,411	$ 1,259	$ 1,411	$ 1,259			Lyntegar	
298	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	$ 80	$ 76	$ 80	$ 76			Lyntegar	
299	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	$ 880	$ 653	$ 880	$ 653			Lyntegar	
300	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	$ 2,122	$ 1,575	$ 2,122	$ 1,575			Lyntegar	
301	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	$ 913	$ 562	$ 913	$ 562			Lyntegar	
302	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	$ 1,355	$ 756	$ 1,355	$ 756			Rita Blanca	
303	Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	$ 28,362	$ 23,437	$ 28,362	$ 23,437			South Plains	
304	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	$ 1,728	$ 1,081	$ 1,728	$ 1,081			South Plains	
305	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	$ 1,557	$ 1,126	$ 1,557	$ 1,126			South Plains	
306	Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	$ 7,222	$ 4,524	$ 7,222	$ 4,524			South Plains	
307	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	$ 1,606	$ 1,100	$ 1,606	$ 1,100			Tri County	
308	Elec Tran-Line OH-NM- 69KV-Clovis Loop	$ 761,437	$ 601,946			$ 761,437	$ 601,946	SPS	
309	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 621,406	$ 513,009			$ 621,406	$ 513,009	SPS	
310	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 192,915	$ 159,263			$ 192,915	$ 159,263	SPS	
311	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 630,492	$ 520,510			$ 630,492	$ 520,510	SPS	
312	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 1,468,082	$ 1,211,992			$ 1,468,082	$ 1,211,992	SPS	
313	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 314,803	$ 259,889			$ 314,803	$ 259,889	SPS	
314	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 701,187	$ 578,873			$ 701,187	$ 578,873	SPS	
315	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	$ 503,988	$ 299,859			$ 503,988	$ 299,859	SPS	
316	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 20,552	$ 12,794			$ 20,552	$ 12,794	SPS	
317	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 46,811	$ 29,142			$ 46,811	$ 29,142	SPS	
318	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 23,652	$ 14,724			$ 23,652	$ 14,724	SPS	
319	Elec Tran-Line OH-NM- 69KV-Clovis East Sub Tap	$ 225,991	$ 185,712			$ 225,991	$ 185,712	SPS	
320	Elec Tran-Line OH-NM- 69KV-Industrial Sub-Ethanol Plant Sub	$ 119,801	$ 32,021			$ 119,801	$ 32,021	SPS	
321	Elec Tran-Line OH-NM- 69KV-Portales Grain Alcohol	$ 473,071	$ 284,058			$ 473,071	$ 284,058	SPS	
322	Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap	$ 19,776	$ 2,960			$ 19,776	$ 2,960	SPS	
323	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 37,410	$ 24,539			$ 37,410	$ 24,539	SPS	
324	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 53,800	$ 35,290			$ 53,800	$ 35,290	SPS	
325	Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap	$ 119,761	$ 74,916			$ 119,761	$ 74,916	SPS	
326	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 32,473	$ 21,301			$ 32,473	$ 21,301	SPS	
327	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 5,399	$ 3,542			$ 5,399	$ 3,542	SPS	
328	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 79,062	$ 51,860			$ 79,062	$ 51,860	SPS	

329	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 16,776	$ 11,004				$ 16,776	$ 11,004	SPS	
330	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	$ 1,859	$ 599				$ 1,859	$ 599	SPS	
331	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	$ 1,411	$ 455				$ 1,411	$ 455	SPS	
332	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 540	$ 354				$ 540	$ 354	SPS	
333	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 98,947	$ 55,068				$ 98,947	$ 55,068	SPS	
334	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 2,560	$ 1,425				$ 2,560	$ 1,425	SPS	
335	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 810	$ 531				$ 810	$ 531	SPS	
336	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 280,696	$ 156,218				$ 280,696	$ 156,218	SPS	
337	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	$ 157,249	$ 95,377				$ 157,249	$ 95,377	SPS	
338	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 3,912,543	$ 3,463,320				$ 3,912,543	$ 3,463,320	SPS	
339	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 50,812	$ 44,978				$ 50,812	$ 44,978	SPS	
340	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 971,411	$ 859,877				$ 971,411	$ 859,877	SPS	
341	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	$ 272,613	$ 107,720				$ 272,613	$ 107,720	SPS	
342	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 1,102	$ 1,066				$ 1,102	$ 1,066	SPS	
343	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 2,295	$ 2,221				$ 2,295	$ 2,221	SPS	
344	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 2,662	$ 2,576	$ -	$ -		$ 2,662	$ 2,576	SPS	
345	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 292	$ 265	$ -	$ -		$ 292	$ 265	SPS	
346	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 219	$ 199	$ -	$ -		$ 219	$ 199	SPS	
347	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 177	$ 161	$ -	$ -		$ 177	$ 161	SPS	
348	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 28,463	$ 25,881	$ -	$ -		$ 28,463	$ 25,881	SPS	
349	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	$ 4,580	$ 2,919				$ 4,580	$ 2,919	SPS	
350	Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	$ 6,001	$ 5,164	$ -	$ -		$ 6,001	$ 5,164	SPS	
351	Elec Tran-Line OH-NM-115KV-Norris St Tap	$ 5,642,185	$ 3,006,741				$ 5,642,185	$ 3,006,741	SPS	
352	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	$ 102	$ 95				$ 102	$ 95	SPS	
353	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	$ 43,067	$ 40,209				$ 43,067	$ 40,209	SPS	
354	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	$ 553	$ 450				$ 553	$ 450	SPS	
355	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	$ 146	$ 118				$ 146	$ 118	SPS	
356	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	$ 1,681	$ 1,590				$ 1,681	$ 1,590	SPS	
357	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ 210	$ 195	$ -	$ -		$ 210	$ 195	SPS	
358	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ 439	$ 408				$ 439	$ 408	SPS	
359	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ 69,387	$ 64,524	$ -	$ -		$ 69,387	$ 64,524	SPS	
360	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 138,084	$ 127,975				$ 138,084	$ 127,975	SPS	
361	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 4,218	$ 3,909				$ 4,218	$ 3,909	SPS	
362	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 62,160	$ 57,609				$ 62,160	$ 57,609	SPS	
363	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	$ 546,779	$ 527,809	$ -	$ -		$ 546,779	$ 527,809	SPS	
364	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	$ 1,516	$ 1,452	$ -	$ -		$ 1,516	$ 1,452	SPS	
365	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	$ 114,113	$ 109,328	$ -	$ -		$ 114,113	$ 109,328	SPS	
366	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	$ 1,668	$ 1,598	$ -	$ -		$ 1,668	$ 1,598	SPS	
367	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	$ 468,088	$ 443,891	$ -	$ -		$ 468,088	$ 443,891	SPS	
368	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	$ 458,686	$ 434,975	$ -	$ -		$ 458,686	$ 434,975	SPS	
369	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	$ 2,303	$ 1,680				$ 2,303	$ 1,680	SPS	
370	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	$ 864	$ 554				$ 864	$ 554	SPS	
371	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	$ 307,718	$ 293,572				$ 307,718	$ 293,572	SPS	
372	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	$ 3,574	$ 3,409				$ 3,574	$ 3,409	SPS	
373	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	$ 1,183	$ 1,018				$ 1,183	$ 1,018	SPS	
374	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	$ 1,701	$ 1,463	$ -	$ -		$ 1,701	$ 1,463	SPS	
375	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	$ 53,782	$ 47,629				$ 53,782	$ 47,629	SPS	
376	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	$ 1,758	$ 1,557				$ 1,758	$ 1,557	SPS	
377	Elec Tran-Line OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	$ 440	$ 406				$ 440	$ 406	SPS	
378	Elec Tran-Line OH-NM-115KV-Lopez Int-Campbell St Sub (W-59)	$ -	$ -	$ -	$ -		$ -	$ -	SPS	
379	Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	$ 379,113	$ 296,559				$ 379,113	$ 296,559	SPS	
380	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	$ 225,601	$ 208,377				$ 225,601	$ 208,377	SPS	
381	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	$ 318,141	$ 279,385				$ 318,141	$ 279,385	SPS	
382	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 117,440	$ 109,974				$ 117,440	$ 109,974	SPS	
383	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 38,637	$ 36,180				$ 38,637	$ 36,180	SPS	
384	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 570,275	$ 534,020				$ 570,275	$ 534,020	SPS	
385	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 1,184	$ 1,109				$ 1,184	$ 1,109	SPS	
386	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 720,753	$ 439,092				$ 720,753	$ 439,092	SPS	
387	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 162,091	$ 98,748				$ 162,091	$ 98,748	SPS	
388	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 445,393	$ 271,339				$ 445,393	$ 271,339	SPS	
389	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 152,327	$ 92,799				$ 152,327	$ 92,799	SPS	
390	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 54,421	$ 33,154				$ 54,421	$ 33,154	SPS	
391	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 489,138	$ 297,989				$ 489,138	$ 297,989	SPS	
392	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	$ 215,651	$ 144,000				$ 215,651	$ 144,000	SPS	
393	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	$ 1,355,640	$ 905,225				$ 1,355,640	$ 905,225	SPS	
394	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	$ 588,905	$ 525,357	$ -	$ -		$ 588,905	$ 525,357	SPS	
395	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	$ 392,100	$ 349,790				$ 392,100	$ 349,790	SPS	
396	Elec Tran-Line OH-TX- 69KV-Borger Loop	$ 1,943	$ 914				$ 1,943	$ 914	SPS	
397	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	$ 2,256,390	$ 2,076,837				$ 2,256,390	$ 2,076,837	SPS	
398	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	$ 590,832	$ 515,143				$ 590,832	$ 515,143	SPS	
399	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	$ 635,635	$ 582,411	$ -	$ -		$ 635,635	$ 582,411	SPS	
400	Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub	$ 128,393	$ 56,666				$ 128,393	$ 56,666	SPS	
401	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	$ 433,606	$ 349,319				$ 433,606	$ 349,319	SPS	
402	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	$ 176,648	$ 142,310				$ 176,648	$ 142,310	SPS	
403	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 66,645	$ 56,509				$ 66,645	$ 56,509	SPS	
404	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 454,805	$ 385,632				$ 454,805	$ 385,632	SPS	
405	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 207,764	$ 176,165				$ 207,764	$ 176,165	SPS	
406	Elec Tran-Line OH-TX- 69KV-East Sta-Van Buren Sub	$ 183,997	$ 93,335				$ 183,997	$ 93,335	SPS	
407	Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)	$ 31,348	$ 28,653				$ 31,348	$ 28,653	SPS	
408	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 159,647	$ 132,828				$ 159,647	$ 132,828	SPS	

409	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 958	$ 797				$ 958	$ 797	SPS
410	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 207,701	$ 172,809				$ 207,701	$ 172,809	SPS
411	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 826,891	$ 687,982				$ 826,891	$ 687,982	SPS
412	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 191,895	$ 159,659				$ 191,895	$ 159,659	SPS
413	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	$ 525,242	$ 458,111				$ 525,242	$ 458,111	SPS
414	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	$ 1,792,339	$ 1,563,260				$ 1,792,339	$ 1,563,260	SPS
415	Elec Tran-Line UG-TX- 69KV-South Georgia Int-Lawrence Park Sub	$ 271,183	$ 93,020	$ -	$ -		$ 271,183	$ 93,020	SPS
416	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 97,258	$ 81,577				$ 97,258	$ 81,577	SPS
417	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 165,456	$ 138,779				$ 165,456	$ 138,779	SPS
418	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 963	$ 807				$ 963	$ 807	SPS
419	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 78,817	$ 66,109				$ 78,817	$ 66,109	SPS
420	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 211	$ 177				$ 211	$ 177	SPS
421	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 72,801	$ 61,063				$ 72,801	$ 61,063	SPS
422	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 1,354	$ 1,135				$ 1,354	$ 1,135	SPS
423	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 193,734	$ 162,498				$ 193,734	$ 162,498	SPS
424	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 812	$ 681				$ 812	$ 681	SPS
425	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 1,149,951	$ 1,036,678				$ 1,149,951	$ 1,036,678	SPS
426	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 827,857	$ 746,311				$ 827,857	$ 746,311	SPS
427	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 102,447	$ 92,356				$ 102,447	$ 92,356	SPS
428	Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	$ -	$ (3)				$ -	$ (3)	SPS
429	Elec Tran-Line UG-TX- 69KV-Lawrence Park Sub-Soncy Sub	$ 481,332	$ 137,038	$ -	$ -		$ 481,332	$ 137,038	SPS
430	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	$ 47,911	$ 45,938				$ 47,911	$ 45,938	SPS
431	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	$ 1,356,298	$ 1,072,013				$ 1,356,298	$ 1,072,013	SPS
432	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	$ 30,930	$ 27,348				$ 30,930	$ 27,348	SPS
433	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	$ 602,921	$ 511,178				$ 602,921	$ 511,178	SPS
434	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	$ 3,111,983	$ 2,638,451				$ 3,111,983	$ 2,638,451	SPS
435	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 3,890,399	$ 2,766,519				$ 3,890,399	$ 2,766,519	SPS
436	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 26,243	$ 18,662				$ 26,243	$ 18,662	SPS
437	Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	$ 134,212	$ 111,395				$ 134,212	$ 111,395	SPS
438	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	$ 179,990	$ 155,717				$ 179,990	$ 155,717	SPS
439	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	$ 156,290	$ 139,000				$ 156,290	$ 139,000	SPS
440	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$ 515,778	$ 464,998				$ 515,778	$ 464,998	SPS
441	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$ 4,338	$ 3,911	$ -	$ -		$ 4,338	$ 3,911	SPS
442	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$ 14,702	$ 13,255	$ -	$ -		$ 14,702	$ 13,255	SPS
443	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	$ 314,137	$ 260,602				$ 314,137	$ 260,602	SPS
444	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	$ 1,133	$ 940				$ 1,133	$ 940	SPS
445	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	$ 2,490	$ 1,361	$ -	$ -		$ 2,490	$ 1,361	SPS
446	Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	$ 1,344,717	$ 1,308,784	$ -	$ -		$ 1,344,717	$ 1,308,784	SPS
447	Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	$ 9,330	$ 8,665				$ 9,330	$ 8,665	SPS
448	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	$ 766	$ 509				$ 766	$ 509	SPS
449	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	$ 520	$ 499				$ 520	$ 499	SPS
450	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	$ 84	$ 80				$ 84	$ 80	SPS
451	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	$ 547	$ 498				$ 547	$ 498	SPS
452	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	$ 1,737	$ 1,632				$ 1,737	$ 1,632	SPS
453	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	$ 1,264,726	$ 729,148				$ 1,264,726	$ 729,148	SPS
454	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	$ 1,040,990	$ 600,158				$ 1,040,990	$ 600,158	SPS
455	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	$ 3,777	$ 3,129	$ -	$ -		$ 3,777	$ 3,129	SPS
456	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	$ 1,017	$ 947				$ 1,017	$ 947	SPS
457	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	$ 28,238	$ 26,307				$ 28,238	$ 26,307	SPS
458	Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	$ 633,869	$ 425,686				$ 633,869	$ 425,686	SPS
459	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	$ 2,192	$ 1,892				$ 2,192	$ 1,892	SPS
460	Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91)	$ (6,496)	$ (3,980)				$ (6,496)	$ (3,980)	SPS
461	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 17,486	$ 16,944	$ -	$ -		$ 17,486	$ 16,944	SPS
462	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 13,878	$ 13,448	$ -	$ -		$ 13,878	$ 13,448	SPS
463	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 3,701	$ 3,586	$ -	$ -		$ 3,701	$ 3,586	SPS
464	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 43,670	$ 42,316	$ -	$ -		$ 43,670	$ 42,316	SPS
465	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 629	$ 610	$ -	$ -		$ 629	$ 610	SPS
466	Elec Tran-Line OH-TX-115KV-CLTR-OUTP-115-01 (U-17)	$ 722	$ 694	$ -	$ -		$ 722	$ 694	SPS
467	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	$ 10,866	$ 10,302				$ 10,866	$ 10,302	SPS
468	Elec Tran-Line OH-TX-115KV-34ST-CLTR-WSST-115-01 (U-30)	$ 80,272	$ 79,450	$ -	$ -		$ 80,272	$ 79,450	SPS
469	Elec Tran-Line OH-TX-115KV-Herring Sub Tap	$ 194,147	$ 121,863				$ 194,147	$ 121,863	SPS
470	Elec Tran-Line OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	$ 252,661	$ 241,022				$ 252,661	$ 241,022	SPS
471	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	$ 3,635	$ 2,633				$ 3,635	$ 2,633	SPS
472	Elec Tran-Line OH-TX-115KV-Randall Co Int-East Sta	$ 17,333	$ 14,918				$ 17,333	$ 14,918	SPS
473	Elec Tran-Line OH-TX-115KV-Plant X Sta-Bailey Co Int	$ 97,862	$ 73,912				$ 97,862	$ 73,912	SPS
474	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	$ 199,274	$ 171,480	$ -	$ -		$ 199,274	$ 171,480	SPS
475	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 16,226	$ 12,953				$ 16,226	$ 12,953	SPS
476	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 6,818	$ 5,442				$ 6,818	$ 5,442	SPS
477	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 886	$ 708				$ 886	$ 708	SPS
478	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 7,022	$ 5,606				$ 7,022	$ 5,606	SPS
479	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 141,674	$ 113,093				$ 141,674	$ 113,093	SPS
480	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 682	$ 544				$ 682	$ 544	SPS
481	Elec Tran-Line OH-TX-115KV-Osage Int Tap	$ 112,643	$ 104,297				$ 112,643	$ 104,297	SPS
482	Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	$ 165,963	$ 55,657				$ 165,963	$ 55,657	SPS
483	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	$ 255	$ 193				$ 255	$ 193	SPS
484	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	$ 30,632	$ 23,129				$ 30,632	$ 23,129	SPS
485	Elec Tran-Line OH-TX-115KV-Arco Sub Tap	$ 9,771	$ 7,334				$ 9,771	$ 7,334	SPS
486	Elec Tran-Line OH-TX-115KV-Northwest Int-Bush Sub	$ 198,060	$ 100,323				$ 198,060	$ 100,323	SPS
487	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	$ 398,211	$ 224,134				$ 398,211	$ 224,134	SPS
488	Elec Tran-Line OH-TX-115KV-Sundown Int-Cochran Co Int	$ 1,736	$ 1,131				$ 1,736	$ 1,131	SPS

489	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	$	52,296	$	29,978					$	52,296	$	29,978	SPS
490	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	$	395,546	$	304,899					$	395,546	$	304,899	SPS
491	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	$	87,679	$	67,586	$	-	$	-	$	87,679	$	67,586	SPS
492	Elec Tran-Line OH-TX-115KV-El Paso Shell Tap	$	925	$	700					$	925	$	700	SPS
493	Elec Tran-Line OH-TX-115KV-W01-Martin Sub to Carson County Sub	$	118,102	$	87,482	$	-	$	-	$	118,102	$	87,482	SPS
494	Elec Tran-Line OH-TX-115KV-Dallum Co Int-Sherman Co Sw Sta (W-05)	$	9,579	$	7,776	$	-	$	-	$	9,579	$	7,776	SPS
495	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Seminole Interchange (W-11)	$	112,026	$	94,113					$	112,026	$	94,113	SPS
496	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29	$	2,323	$	2,066	$	-	$	-	$	2,323	$	2,066	SPS
497	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29	$	1,650	$	1,468					$	1,650	$	1,468	SPS
498	Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)	$	108,703	$	90,650					$	108,703	$	90,650	SPS
499	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	$	5,741	$	5,412					$	5,741	$	5,412	SPS
500	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	$	3,827	$	3,608					$	3,827	$	3,608	SPS
501	Elec Tran-Line OH-TX-115KV-Canyon West Sub-Randall County Intg (W-77)	$	435,479	$	417,133					$	435,479	$	417,133	SPS
502														
503														
504	**Total In Service Prior to October 1, 2005**		**$69,557,326**		**$53,400,395**		**$12,745,013**		**$9,694,156**		**$56,812,313**		**$43,706,238**	
505														
506	**In Service October 1, 2005 and Later:**													
507	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	$	371,126	$	347,532					$	371,126	$	347,532	SPS
508	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	$	1,325,690	$	1,257,160	$	-	$	-	$	1,325,690	$	1,257,160	SPS
509	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	$	161,155	$	98,494					$	161,155	$	98,494	SPS
510	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$	196,881	$	158,404					$	196,881	$	158,404	SPS
511	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$	52,812	$	42,491					$	52,812	$	42,491	SPS
512	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$	38,833	$	31,243					$	38,833	$	31,243	SPS
513	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	$	1,872,878	$	1,575,400					$	1,872,878	$	1,575,400	SPS
514	Elec Tran-Line OH-NM-115KV-LOSO-PHTM-115-01 (U-26)	$	41,812	$	41,340	$	-	$	-	$	41,812	$	41,340	SPS
515	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	$	-	$	-	$	-	$	-	$	-	$	-	SPS
516	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	$	-	$	-	$	-	$	-	$	-	$	-	SPS
517	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	$	951,317	$	878,381					$	951,317	$	878,381	SPS
518	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	$	374,041	$	345,363	$	-	$	-	$	374,041	$	345,363	SPS
519	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	$	26,132	$	23,260	$	-	$	-	$	26,132	$	23,260	SPS
520	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	$	-	$	-	$	-	$	-	$	-	$	-	SPS
521	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	$	8,830,151	$	7,901,666					$	8,830,151	$	7,901,666	SPS
522	Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt Sw Sta (W-81)	$	5,716,031	$	5,304,903					$	5,716,031	$	5,304,903	SPS
523	Elec Tran-Line OH-NM-115KV-Yeso Hills Sub-China Draw Sub (W-87)	$	3,376,152	$	3,243,390	$	-	$	-	$	3,376,152	$	3,243,390	SPS
524	Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-Sage Brush Sub (W-88)	$	54,639	$	50,919	$	-	$	-	$	54,639	$	50,919	SPS
525	Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	$	1,822,316	$	1,730,799	$	-	$	-	$	1,822,316	$	1,730,799	SPS
526	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	$	1,246,557	$	1,158,881					$	1,246,557	$	1,158,881	SPS
527	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	$	3,109,701	$	2,342,274					$	3,109,701	$	2,342,274	SPS
528	Elec Tran-Line OH-TX-115KV-East Sta-Rolling Hills Sub (U-11)	$	-	$	-	$	-	$	-	$	-	$	-	SPS
529	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	$	160,425	$	139,899					$	160,425	$	139,899	SPS
530	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$	5,768,904	$	5,211,753					$	5,768,904	$	5,211,753	SPS
531	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$	788,914	$	712,722					$	788,914	$	712,722	SPS
532	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$	3,704,377	$	3,346,614					$	3,704,377	$	3,346,614	SPS
533	Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	$	6,940	$	6,049					$	6,940	$	6,049	SPS
534	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	$	4,343	$	3,804					$	4,343	$	3,804	SPS
535	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	$	520,668	$	455,976					$	520,668	$	455,976	SPS
536	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	$	7,165,205	$	6,637,171					$	7,165,205	$	6,637,171	SPS
537	Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	$	4,971,566	$	4,711,586	$	-	$	-	$	4,971,566	$	4,711,586	SPS
538	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$	3,547,269	$	2,522,515	$	-	$	-	$	3,547,269	$	2,522,515	SPS
	Total In Service October 1, 2005 and Later		**$56,206,835**		**$50,279,989**		**$0**		**$0**		**$56,206,835**		**$50,279,989**	
	Total Actual SPS Radial Plant		**$125,764,161**		**$103,680,384**		**$12,745,013**		**$9,694,156**		**$113,019,148**		**$93,986,227**	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities. **Table 36**

I. Determine the Revenue Requirement for Base Plan Upgrades

SUMMARY OF BPU UPGRADES

Line No.	(a) Investment Year	(b) Project Description		(c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount
5	2020	Project 1	XFR-Bailey County 115/69kV Transformer - UID 10094, 10095	233,971	228,503	5,468
6	2020	Project 2	XFR-Mustang Station North 230/115kV Transformer - UID 10091	203,069	198,323	4,746
7	2020	Project 3	XFR-Denver City 115/69kV Transformer - UID 10021, 10022	248,659	242,850	5,809
8	2020	Project 4	XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099	192,581	188,075	4,506
9	2020	Project 5	XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097	214,230	209,219	5,012
10	2020	Project 6	XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103	73,076	71,366	1,710
11	2020	Project 7	Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322	1,859,362	1,815,845	43,518
12	2020	Project 8	XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332	142,423	139,089	3,334
13	2020	Project 9	Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190	2,143,152	2,092,976	50,176
14	2020	Project 10	XFR-Nichols 230/115kV Transformer - UID 10199	653,610	638,308	15,303
15	2020	Project 11	XFR-Lubbock East 115/69kV Transformer - 10210, 10211	256,033	250,039	5,994
16	2020	Project 12	XFR-Hale County 115/69kV Transformer - UID 10202, 10203	227,484	222,155	5,328
17	2020	Project 13	XFR-Cochran 115/69kV Transformer - UID 10323, 10324	287,931	281,187	6,744
18	2020	Project 14	Line-Curry County-North Clovis Conversion - UID 10183	72,407	70,711	1,696
19	2020	Project 15	Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319	1,457,738	1,423,573	34,165
20	2020	Project 16	Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824	1,120,458	1,094,197	26,262
21	2020	Project 17	Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828	1,080,676	1,055,323	25,353
22	2020	Project 18	Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322	4,896,202	4,781,384	114,818
23	2020	Project 19	Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331	10,311,564	10,069,741	241,823
24	2020	Project 20	11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild	478,429	591,076	(112,647)
25	2020	Project 21	Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378	2,616,659	2,555,217	61,442
26	2020	Project 22	Line-Maddox Sanger SW 115 kV - UID 11029, 11316	225,603	220,311	5,291
27	2020	Project 23	Line-Maddox Station Monument 115 kV - UID 11036	140,941	137,636	3,305
28	2020	Project 24	Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038	7,457	7,283	175
29	2020	Project 25	Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829	930,261	908,425	21,836
30	2020	Project 26	Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206	4,226	4,127	99
31	2020	Project 27	Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207	113,208	110,554	2,654
32	2020	Project 28	Line-Ocotillo Sub conversion 115 KV - UID 10757	268,065	261,780	6,285
33	2020	Project 29	XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033	859,246	839,086	20,159
34	2020	Project 30	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040	1,410,086	1,376,970	33,115
35	2020	Project 31	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041	2,104,522	2,055,097	49,425
36	2020	Project 32	Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127	1,093,202	1,061,906	31,296
37	2020	Project 33	Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046	353,593	345,295	8,298
38	2020	Project 34	Multi-TUCO-Woodward 345 kV - UID 11085	1,400,737	1,390,597	10,141
39	2020	Project 35	XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096	475,942	464,776	11,166
40	2020	Project 36	XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359	792,623	774,024	18,599
41	2020	Project 37	Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101	869,292	848,871	20,421
42	2020	Project 38	Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102	75,137	73,374	1,763
43	2020	Project 39	XFR - Happy County 115/69 kV Transformers - UID 11009	127,949	124,943	3,006
44	2020	Project 40	Line-Harrington-Randall County 230 kV - UID 11121	16,666	16,275	391
45	2020	Project 41	XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173	456,444	445,733	10,711
46	2020	Project 42	Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177	1,286,684	1,256,495	30,188
47	2020	Project 43	Multi-Hitchland-Woodward 345 kV - UID 11241, 11242, 11243	995,232	973,081	22,151
48	2020	Project 44	Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319	12,322	12,033	289
49	2020	Project 45	Multi-Cochran-Whiteface 115 kV - UID 51358	519,422	500,775	18,647
50	2020	Project 46	Convert Lynn County Load to 115 kV - UID 11353	892,091	871,136	20,954
51	2020	Project 47	Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236	0	0	0
52	2020	Project 48	Device-Bushland Interchange 230 kV Capacitor - UID 50093	201,575	196,843	4,731
53	2020	Project 49	Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402	1,152,956	1,125,888	27,068
54	2020	Project 50	Multi-Cedar Lake Interchange 115 kV - UID 50406	698,321	681,922	16,399
55	2020	Project 51	50958 Multi - Road Runner 115 kV Loop Rebuild	0	281,707	(281,707)
56	2020	Project 52	XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195	331,221	323,444	7,777
57	2020	Project 53	Line-Curry-Bailey 115kV - UID 10597	4,328,139	4,226,387	101,752
58	2020	Project 54	Multi-TUCO-Woodward 345kV - UID 10936	21,941,345	21,427,229	514,116
59	2020	Project 55	Intrepid West - Red Bluff - UID 50521	213,215	208,213	5,002
60	2020	Project 56	Multi-New Hart Interchange 230/115 kV - UID 11042	1,607,535	1,569,792	37,742
61	2020	Project 57	Multi-New Hart Interchange 230/115 kV - UID 11043	1,745,374	1,704,405	40,969
62	2020	Project 59	Multi-New Hart Interchange 230/115 kV - UID 11045	1,879,417	1,835,282	44,135
63	2020	Project 60	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052	1,679,907	1,640,456	39,451
64	2020	Project 61	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053	1,215,962	1,187,405	28,557
65	2020	Project 62	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054	1,731,475	1,690,811	40,663
66	2020	Project 63	Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450	3,029,701	2,958,549	71,152

67	2020	Project 64	Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516	327,703	320,001	7,702
68	2020	Project 65	Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241	5,471,568	5,343,112	128,457
69	2020	Project 66	Line-North Plainview Line Tap 115 kV - UID 11383	50,618	48,816	1,802
70	2020	Project 67	Substation - North Plainview 115 kV - UID 11384	45,461	44,393	1,068
71	2020	Project 68	XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505	94,703	92,481	2,222
72	2020	Project 69	Device-Drinkard 115 kV Capacitor - UID 50379	148,926	145,428	3,498
73	2020	Project 70	Device-Crosby Co. 115kV Capacitor - UID 50401	149,762	146,243	3,519
74	2020	Project 71	Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591	4,463,196	4,358,342	104,854
75	2020	Project 72	XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629	298,040	291,040	7,000
76	2020	Project 73	XFR-Graham 115/69 kV Ckt 1 - UID 11110	144,979	141,571	3,407
77	2020	Project 74	XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507	542,823	530,074	12,749
78	2020	Project 75	Floyd County 115 Cap Bank Comm - UID 50523	192,850	188,319	4,531
79	2020	Project 76	Eddy County 230/115 kV Transformer Ckt 1 - UID 11064	382,079	373,096	8,983
80	2020	Project 77	XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560	250,296	244,415	5,881
81	2020	Project 78	Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104	170,925	166,908	4,017
82	2020	Project 79	Line-Osage Station and Line Re-termination - UID 11315	1,266,278	1,237,250	29,028
83	2020	Project 80	XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317	427,463	417,418	10,045
84	2020	Project 81	Line-Randall-South Georgia 115kV Reconductor - UID 11358	520,044	507,816	12,228
85	2020	Project 82	Line-Convert Soncy Load to 115 kV - UID 11372	720,824	704,494	16,330
86	2020	Project 83	Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512	286,858	280,118	6,741
87	2020	Project 84	Channing - Potter County 230 kV Ckt 1 - UID 11514	97,213	94,929	2,284
88	2020	Project 85	Multi-Cedar Lake Interchange 115kV - UID 50407	1,034,810	1,010,498	24,311
89	2020	Project 86	XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506	59,601	58,202	1,399
90	2020	Project 87	XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515	372,507	363,753	8,755
91	2020	Project 88	Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517	1,125,276	1,098,835	26,441
92	2020	Project 89	XFR-Sundown 230/115 kV Transformer - UID 51450	0	56,805	(56,805)
93	2020	Project 90	Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546	2,812,270	2,750,591	61,679
94	2020	Project 91	XFR-Happy County 115/69 kV Transformers - UID 11007	220,849	215,656	5,192
95	2020	Project 92	Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067	323,335	315,740	7,595
96	2020	Project 93	Line-Carlisle-Wolfforth 230 kV - UID 11017	3,297,131	3,220,666	76,465
97	2020	Project 94	XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318	326,910	319,228	7,682
98	2020	Project 95	50957 Multi - Road Runner 115 kV Loop Rebuild	222,079	264,177	(42,098)
99	2020	Project 96	51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2	358,685	305,514	53,171
100	2020	Project 97	XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356	455,161	444,467	10,694
101	2020	Project 98	XFR - Hereford Interchange 115/69 kV #1 and #2 - UID 51549	0	60,706	(60,706)
102	2020	Project 99	Device-Kingsmill 115kV Capacitors - UID 50505	103,200	100,776	2,423
103	2020	Project 100	Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515	1,082,048	1,056,623	25,425
104	2020	Project 101	XFR-Howard 115/69 kV Transformers - UID 50504	169,612	165,629	3,983
105	2020	Project 102	Device-Howard 115kV Capacitors - UID 50507	136,128	132,932	3,196
106	2020	Project 103	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563	521,859	508,324	13,535
107	2020	Project 104	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564	542,517	529,813	12,703
108	2020	Project 105	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565	1,742,254	1,701,269	40,986
109	2020	Project 106	XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561	251,572	245,666	5,906
110	2020	Project 107	Quahada Switching Station 115 kV - UID 50693	821,000	801,246	19,754
111	2020	Project 108	Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709	6,693,988	6,536,635	157,352
112	2020	Project 109	Sub - Coulter 115 kV - UID 61840	19,994	21,598	(1,604)
113	2020	Project 110	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722	1,532,536	1,493,138	39,398
114	2020	Project 111	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452	1,604,398	1,570,671	33,727
115	2020	Project 112	XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508	785,151	766,688	18,463
116	2020	Project 113		0	0	0
117	2020	Project 114		0	0	0
118	2020	Project 115	UID 112425	0	1,157	(1,157)
119	2020	Project 116	Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636	487,236	475,783	11,452
120	2020	Project 117		0	0	0
121	2020	Project 118	Device-Eagle Creek 115 kV - UID 50378	156,876	153,188	3,688
122	2020	Project 119	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447	9,457,048	9,922,261	(465,213)
123	2020	Project 120	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451	1,102,712	1,175,016	(72,304)
124	2020	Project 121	Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513	27,655	27,005	650
125	2020	Project 122	Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637	2,094,045	2,143,061	(49,016)
126	2020	Project 123	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723	0	0	0
127	2020	Project 124		0	0	0
128	2020	Project 125	Sub-Curry County 115 kV - UID 50794	323,807	324,112	(304)
129	2020	Project 126	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819	2,378,058	2,331,418	46,640
130	2020	Project 127	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820	2,950,402	2,980,950	(30,548)
131	2020	Project 128	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849	619,090	604,891	14,199
132	2020	Project 129	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850	702,706	686,180	16,526
133	2020	Project 130	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854	833,848	813,684	20,164
134	2020	Project 131	Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862	772,327	764,020	8,307
135	2020	Project 132	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863	298,012	293,098	4,914
136	2020	Project 133	Device-China Draw and Road Runner 115 kV SVC - UID 50864	3,009,445	2,938,710	70,735
137	2020	Project 134	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868	697,289	680,885	16,404
138	2020	Project 135	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869	0	0	0
139	2020	Project 136	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870	1,143,997	1,117,124	26,873
140	2020	Project 137	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871	592,221	563,126	29,096
141	2020	Project 138		0	0	0
142	2020	Project 139	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439	288,809	281,921	6,888
143	2020	Project 140	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441	127,807	124,765	3,041
144	2020	Project 141	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442	30,680	29,952	727
145	2020	Project 142	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443	18,184	17,757	427
146	2020	Project 143	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881	1,341,661	1,310,128	31,533
147	2020	Project 144	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882	499,561	487,822	11,739

148	2020	Project 145	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883	1,234,405	1,205,801	28,604
149	2020	Project 146	Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724	187,834	183,386	4,448
150	2020	Project 147	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924	704,943	686,448	18,495
151	2020	Project 148	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925	304,399	297,242	7,156
152	2020	Project 149	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926	1,351,671	1,319,878	31,792
153	2020	Project 150	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967	943,765	921,577	22,188
154	2020	Project 151	Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931	1,611,069	1,710,287	(99,218)
155	2020	Project 152	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951	641,031	625,961	15,071
156	2020	Project 153	Multi-Road Runner 115 kV Loop Rebuild - UID 50952	784,648	489,752	294,897
157	2020	Project 154	Sub-Hale County 115 kV - UID 61834	5,787	5,650	137
158	2020	Project 155		0	0	0
159	2020	Project 156	Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954	474,699	463,530	11,169
160	2020	Project 157	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988	0	43,639	(43,639)
161	2020	Project 158	XFR-Tuco 230/115 kV Ckt 1 - UID 50992	7,984	8,272	(288)
162	2020	Project 159	XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039	256,551	260,705	(4,155)
163	2020	Project 160	Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852	776,811	763,601	13,210
164	2020	Project 161		0	0	0
165	2020	Project 162	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109	932,453	387,653	544,799
166	2020	Project 163	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110	205,779	200,936	4,843
167	2020	Project 164	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111	118,868	654,545	(535,677)
168	2020	Project 165	Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112	56,524	55,196	1,328
169	2020	Project 166	Multi-Road Runner 115 kV Loop Rebuild - UID 51131	403,897	316,909	86,988
170	2020	Project 167	Device-China Draw and Road Runner 115 kV SVC - UID 51132	3,306,694	3,228,976	77,718
171	2020	Project 168	Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623	0	0	0
172	2020	Project 169	Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140	53,203	72,773	(19,570)
173	2020	Project 170		0	0	0
174	2020	Project 171	Sub - Nichols 230 kV - UID 71949	3,777	7,771	(3,993)
175	2020	Project 172	Device-Plains Interchange 115 kV Cap Bank - UID 51163	192,962	190,223	2,739
176	2020	Project 173		0	0	0
177	2020	Project 174	Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170	5,199	0	5,199
178	2020	Project 175	Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189	1,120,324	1,094,318	26,006
179	2020	Project 176	Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565	0	0	0
180	2020	Project 177	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478	601,987	79,850	522,136
181	2020	Project 178	XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270	220,542	27,247	193,295
182	2020	Project 179		0	0	0
183	2020	Project 180	Device-Cargill 115 kV Cap Bank - UID 51214	206,168	200,276	5,892
184	2020	Project 181	Multi-Road Runner 115 kV Loop Rebuild - UID 51245	147,444	143,966	3,478
185	2020	Project 182	Multi-Road Runner 115 kV Loop Rebuild - UID 51250	126,110	135,538	(9,428)
186	2020	Project 183	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480	118,829	17,597	101,232
187	2020	Project 184	XFR-Newhart 230/115 kV Ckt 2 - UID 11010	967,284	944,542	22,742
188	2020	Project 185	Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481	321,344	444,669	(123,325)
189	2020	Project 186	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457	9,219,451	9,114,138	105,313
190	2020	Project 187	Line-Bowers-Canadian 69kV Rebuild - UID 50503	3,164,050	3,089,736	74,315
191	2020	Project 188	Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690	68,896	67,278	1,618
192	2020	Project 189	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851	1,340,811	1,308,191	32,620
193	2020	Project 190	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875	6,026,602	5,892,485	134,116
194	2020	Project 191		0	0	0
195	2020	Project 192	XFR-Carlisle 230/115 kV Ckt 1 - UID 11509	350,081	341,846	8,235
196	2020	Project 193		0	0	0
197	2020	Project 194	Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550	0	0	0
198	2020	Project 195	XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921	607,694	606,956	738
199	2020	Project 196	Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235	1,531,949	1,537,843	(5,894)
200	2020	Project 197	Multi-RIAC 115 kV Voltage Conversion - UID 51237	523,744	485,513	38,231
201	2020	Project 198		0	0	0
202	2020	Project 199	Multi - Artesia County 115 kV - UID 51452	223,711	0	223,711
203	2020	Project 200	Multi - Artesia County 115 kV - UID 51453	34,315	247,368	(213,053)
204	2020	Project 201	Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432	1,563,672	1,712,166	(148,494)
205	2020	Project 202		0	0	0
206	2020	Project 203		0	0	0
207	2020	Project 204	Sub-Eddy Co. 230 kV Bus Tie - UID 51408	2,210,424	2,305,475	(95,051)
208	2020	Project 205	Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410	18,161	19,572	(1,411)
209	2020	Project 206	Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411	0	0	0
210	2020	Project 207	Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431	1,302,671	1,267,924	34,747
211	2020	Project 208	Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436	111,678	112,222	(545)
212	2020	Project 209	Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440	22,849	22,312	537
213	2020	Project 210	Multi-Artesia County 115 kV - UID 51451	41,477	40,501	976
214	2020	Project 211	Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567	60,616	0	60,616
215	2020	Project 212	Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479	117,158	18,651	98,506
216	2020	Project 213	Multi - Road Runner 115 kV Loop Rebuild - UID 51406	436,891	494,123	(57,231)
217	2020	Project 214	Multi-Hereford 115 kV Load Conversion - UID 50754	84,029	82,053	1,976
218	2020	Project 215	XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566	0	0	0
219	2020	Project 216	XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821	426,613	416,586	10,027
220	2020	Project 217	Multi-Road Runner 115 kV Loop Rebuild - UID 50955	232,537	227,068	5,470
221	2020	Project 218	XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640	0	0	0
222	2020	Project 219	51273 Line - Byrd Tap - Cooper Ranch - Oil Center - Lea Road 115 kV Ckt 1 Rbld	23,907	0	23,907
223	2020	Project 220	51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades	71,643	0	71,643
224	2020	Project 221	71960 Line - Etter - Moore 115 kV	124,115	0	124,115
225	2020	Project 222	102156 OPIE 3 Roadrunner - China Draw 345 kV	816,776	1,106,156	(289,381)
226	2020	Project 223	51206 XFR-Lynn County 115/69kV Ckt 1 Transformer	0	217,807	(217,807)
227	2020	Project 224	102158 OPIE 3 Roadrunner - China Draw 345 kV	217,212	410,815	(193,604)
228	2020	Project 225	51819 Sub - Hockley County Intg 115 kV Terminal Upgrade	0	16,018	(16,018)

229	2020	Project 226	61850 Terry County-LG Clauene 115 kV Terminal Upgrades	0	40,187	(40,187)
230	2020	Project 227		0	0	0
231	2020	Project 228		0	0	0
232	2020	Project 229		0	0	0
233	2020	Project 230		0	0	0
234	2020	Project 231		0	0	0
235	2020	Project 232		0	0	0
236	2020	Project 233		0	0	0
237	2020	Project 234		0	0	0
238	2020	Project 235		0	0	0
239	2020	Project 236		0	0	0
240	2020	Project 237		0	0	0
241	2020	Project 238		0	0	0
242	2020	Project 239		0	0	0
243	2020	Project 240		0	0	0
244	2020	Project 241		0	0	0
245	2020	Project 242		0	0	0
246	2020	Project 243		0	0	0
247	2020	Project 244		0	0	0
248	2020	Project 245		0	0	0
249	2020	Project 246		0	0	0
250	2020	Project 247		0	0	0
251	2020	Project 248		0	0	0
252	2020	Project 249		0	0	0
253	2020	Project 250		0	0	0
254	2020	Project 251		0	0	0
255	2020	Project 252		0	0	0
256	2020	Project 253		0	0	0
257	2020	Project 254		0	0	0
258	2020	Project 255		0	0	0
259	2020	Project 256		0	0	0
		Total Revenue Requirement and True-up Amount		207,946,478	204,787,903	3,158,575

II. Determine the Revenue Requirement for Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Worksheet P
Table 36

SUMMARY OF SERVICE, SPONSORED AND GENERATOR INTERCONNECTION UPGRADES

(a) Investment Year	(b) Project Description	(c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
Total Revenue Requirement and True-up Amount		-	-	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

A. Base Plan facilities in Service.

Project 1 - (Describe) **Projected Rev. Req. - XFR-Bailey County 115/69kV Transformer - UID 10094, 10095**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,487,498	Projected Year - Input	**2020**
Service Year (yyyy)	2007	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,487,498	-	2,487,498	1.8840	31,243	2,456,255	205,699
2008	2,456,255	-	2,456,255	1.8840	46,864	2,409,391	275,033
2009	2,409,391	-	2,409,391	1.8840	46,864	2,362,527	270,595
2010	2,362,527	-	2,362,527	1.8840	46,864	2,315,663	266,157
2011	2,315,663	-	2,315,663	1.8840	46,864	2,268,799	261,719
2012	2,268,799	-	2,268,799	1.8840	46,864	2,221,935	257,281
2013	2,221,935	-	2,221,935	1.8840	46,864	2,175,071	252,843
2014	2,175,071	-	2,175,071	1.8840	46,864	2,128,207	248,405
2015	2,128,207	-	2,128,207	1.8840	46,864	2,081,343	243,967
2016	2,081,343	-	2,081,343	1.8840	46,864	2,034,479	239,529
2017	2,034,479	-	2,034,479	1.8840	46,864	1,987,615	235,091
2018	1,987,615	-	1,987,615	1.8840	46,864	1,940,751	230,653
2019	1,940,751	-	1,940,751	2.4887	61,907	1,878,844	239,834
2020	1,878,844	-	1,878,844	2.4887	61,907	1,816,937	233,971
2021	1,816,937	-	1,816,937	2.4887	61,907	1,755,030	228,108
2022	1,755,030	-	1,755,030	2.4887	61,907	1,693,123	222,246
2023	1,693,123	-	1,693,123	2.4887	61,907	1,631,216	216,383
2024	1,631,216	-	1,631,216	2.4887	61,907	1,569,309	210,521
2025	1,569,309	-	1,569,309	2.4887	61,907	1,507,402	204,658
2026	1,507,402	-	1,507,402	2.4887	61,907	1,445,495	198,795
2027	1,445,495	-	1,445,495	2.4887	61,907	1,383,588	192,933
2028	1,383,588	-	1,383,588	2.4887	61,907	1,321,681	187,070
2029	1,321,681	-	1,321,681	2.4887	61,907	1,259,774	181,208
2030	1,259,774	-	1,259,774	2.4887	61,907	1,197,867	175,345
2031	1,197,867	-	1,197,867	2.4887	61,907	1,135,960	169,482
2032	1,135,960	-	1,135,960	2.4887	61,907	1,074,053	163,620
2033	1,074,053	-	1,074,053	2.4887	61,907	1,012,146	157,757
2034	1,012,146	-	1,012,146	2.4887	61,907	950,239	151,895
2035	950,239	-	950,239	2.4887	61,907	888,332	146,032
2036	888,332	-	888,332	2.4887	61,907	826,425	140,169
2037	826,425	-	826,425	2.4887	61,907	764,518	134,307
....	....	.....	.....	.....	.....	.....	....

Project 1 - (Describe) **Actual Rev. Req. - XFR-Bailey County 115/69kV Transformer - UID 10094, 10095**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,487,498	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2020**
Service Year (yyyy)	2007	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,487,498	-	2,487,498	1.8840	31,243	2,456,255	201,461
2008	2,456,255	-	2,456,255	1.8840	46,864	2,409,391	269,492
2009	2,409,391	-	2,409,391	1.8840	46,864	2,362,527	265,161
2010	2,362,527	-	2,362,527	1.8840	46,864	2,315,663	260,831
2011	2,315,663	-	2,315,663	1.8840	46,864	2,268,799	256,501
2012	2,268,799	-	2,268,799	1.8840	46,864	2,221,935	252,171
2013	2,221,935	-	2,221,935	1.8840	46,864	2,175,071	247,841
2014	2,175,071	-	2,175,071	1.8840	46,864	2,128,207	243,510
2015	2,128,207	-	2,128,207	1.8840	46,864	2,081,343	239,180
2016	2,081,343	-	2,081,343	1.8840	46,864	2,034,479	234,850
2017	2,034,479	-	2,034,479	1.8840	46,864	1,987,615	230,520
2018	1,987,615	-	1,987,615	1.8840	46,864	1,940,751	226,189
2019	1,940,751	-	1,940,751	2.3793	59,185	1,881,566	233,042
2020	1,881,566	-	1,881,566	2.4205	60,210	1,821,356	228,503
2021	1,821,356	-	1,821,356	2.4205	60,210	1,761,146	222,940
2022	1,761,146	-	1,761,146	2.4205	60,210	1,700,936	217,376
2023	1,700,936	-	1,700,936	2.4205	60,210	1,640,726	211,813
2024	1,640,726	-	1,640,726	2.4205	60,210	1,580,516	206,250
2025	1,580,516	-	1,580,516	2.4205	60,210	1,520,306	200,686
2026	1,520,306	-	1,520,306	2.4205	60,210	1,460,096	195,123
2027	1,460,096	-	1,460,096	2.4205	60,210	1,399,886	189,559
2028	1,399,886	-	1,399,886	2.4205	60,210	1,339,676	183,996
2029	1,339,676	-	1,339,676	2.4205	60,210	1,279,466	178,433
2030	1,279,466	-	1,279,466	2.4205	60,210	1,219,256	172,869
2031	1,219,256	-	1,219,256	2.4205	60,210	1,159,046	167,306
2032	1,159,046	-	1,159,046	2.4205	60,210	1,098,836	161,742
2033	1,098,836	-	1,098,836	2.4205	60,210	1,038,626	156,179
2034	1,038,626	-	1,038,626	2.4205	60,210	978,416	150,616
2035	978,416	-	978,416	2.4205	60,210	918,206	145,052
2036	918,206	-	918,206	2.4205	60,210	857,996	139,489
2037	857,996	-	857,996	2.4205	60,210	797,786	133,925
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 2 - (Describe) **Projected Rev. Req. - XFR-Mustang Station North 230/115kV Transformer - UID 10091**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	2,116,292	Projected Year - Input		2020
Service Year (yyyy)	2007	Projected Year - FCR w/o incentives, less depreciation		9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
		Projected					
2007	2,116,292	-	2,116,292	1.8840	19,935	2,096,357	135,741
2008	2,096,357	35,531	2,131,888	1.8840	40,540	2,091,348	238,591
2009	2,091,348	-	2,091,348	1.8840	40,540	2,050,808	234,752
2010	2,050,808	-	2,050,808	1.8840	40,540	2,010,268	230,912
2011	2,010,268	-	2,010,268	1.8840	40,540	1,969,728	227,073
2012	1,969,728	-	1,969,728	1.8840	40,540	1,929,188	223,234
2013	1,929,188	-	1,929,188	1.8840	40,540	1,888,648	219,395
2014	1,888,648	-	1,888,648	1.8840	40,540	1,848,108	215,556
2015	1,848,108	-	1,848,108	1.8840	40,540	1,807,568	211,717
2016	1,807,568	-	1,807,568	1.8840	40,540	1,767,028	207,878
2017	1,767,028	-	1,767,028	1.8840	40,540	1,726,488	204,038
2018	1,726,488	-	1,726,488	1.8840	40,540	1,685,948	200,199
2019	1,685,948	-	1,685,948	2.4887	53,553	1,632,395	208,141
2020	1,632,395	-	1,632,395	2.4887	53,553	1,578,842	203,069
2021	1,578,842	-	1,578,842	2.4887	53,553	1,525,289	197,998
2022	1,525,289	-	1,525,289	2.4887	53,553	1,471,736	192,926
2023	1,471,736	-	1,471,736	2.4887	53,553	1,418,183	187,855
2024	1,418,183	-	1,418,183	2.4887	53,553	1,364,630	182,783
2025	1,364,630	-	1,364,630	2.4887	53,553	1,311,077	177,712
2026	1,311,077	-	1,311,077	2.4887	53,553	1,257,524	172,641
2027	1,257,524	-	1,257,524	2.4887	53,553	1,203,971	167,569
2028	1,203,971	-	1,203,971	2.4887	53,553	1,150,418	162,498
2029	1,150,418	-	1,150,418	2.4887	53,553	1,096,865	157,426
2030	1,096,865	-	1,096,865	2.4887	53,553	1,043,312	152,355
2031	1,043,312	-	1,043,312	2.4887	53,553	989,759	147,283
2032	989,759	-	989,759	2.4887	53,553	936,206	142,212
2033	936,206	-	936,206	2.4887	53,553	882,653	137,140
2034	882,653	-	882,653	2.4887	53,553	829,100	132,069
2035	829,100	-	829,100	2.4887	53,553	775,547	126,997
2036	775,547	-	775,547	2.4887	53,553	721,994	121,926
2037	721,994	-	721,994	2.4887	53,553	668,441	116,854
....	....	.....	.....	.....	.....	.....	....

Project 2 - (Describe) **Actual Rev. Req. - XFR-Mustang Station North 230/115kV Transformer - UID 10091**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	2,116,292	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy)	2007	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
		Actual					
2007	2,116,292	-	2,116,292	1.8840	19,935	2,096,357	132,929
2008	2,096,357	35,531	2,131,888	1.8840	40,540	2,091,348	233,781
2009	2,091,348	-	2,091,348	1.8840	40,540	2,050,808	230,035
2010	2,050,808	-	2,050,808	1.8840	40,540	2,010,268	226,289
2011	2,010,268	-	2,010,268	1.8840	40,540	1,969,728	222,543
2012	1,969,728	-	1,969,728	1.8840	40,540	1,929,188	218,797
2013	1,929,188	-	1,929,188	1.8840	40,540	1,888,648	215,051
2014	1,888,648	-	1,888,648	1.8840	40,540	1,848,108	211,305
2015	1,848,108	-	1,848,108	1.8840	40,540	1,807,568	207,559
2016	1,807,568	-	1,807,568	1.8840	40,540	1,767,028	203,813
2017	1,767,028	-	1,767,028	1.8840	40,540	1,726,488	200,067
2018	1,726,488	-	1,726,488	1.8840	40,540	1,685,948	196,322
2019	1,685,948	-	1,685,948	2.3793	51,199	1,634,749	202,250
2020	1,634,749	-	1,634,749	2.4205	52,085	1,582,664	198,323
2021	1,582,664	-	1,582,664	2.4205	52,085	1,530,579	193,510
2022	1,530,579	-	1,530,579	2.4205	52,085	1,478,494	188,698
2023	1,478,494	-	1,478,494	2.4205	52,085	1,426,409	183,885
2024	1,426,409	-	1,426,409	2.4205	52,085	1,374,324	179,073
2025	1,374,324	-	1,374,324	2.4205	52,085	1,322,239	174,260
2026	1,322,239	-	1,322,239	2.4205	52,085	1,270,154	169,447
2027	1,270,154	-	1,270,154	2.4205	52,085	1,218,069	164,635
2028	1,218,069	-	1,218,069	2.4205	52,085	1,165,984	159,822
2029	1,165,984	-	1,165,984	2.4205	52,085	1,113,899	155,009
2030	1,113,899	-	1,113,899	2.4205	52,085	1,061,814	150,197
2031	1,061,814	-	1,061,814	2.4205	52,085	1,009,729	145,384
2032	1,009,729	-	1,009,729	2.4205	52,085	957,644	140,571
2033	957,644	-	957,644	2.4205	52,085	905,559	135,759
2034	905,559	-	905,559	2.4205	52,085	853,474	130,946
2035	853,474	-	853,474	2.4205	52,085	801,389	126,133
2036	801,389	-	801,389	2.4205	52,085	749,304	121,321
2037	749,304	-	749,304	2.4205	52,085	697,219	116,508
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 3 - (Describe) **Projected Rev. Req. - XFR-Denver City 115/69kV Transformer - UID 10021, 10022**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,660,479	Projected Year - Input	2020
Service Year (yyyy)	2006	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2006	2,660,479	-	2,660,479	1.8840	-	2,660,479	20,996
2007	2,660,479	-	2,660,479	1.8840	50,123	2,610,356	297,324
2008	2,610,356	-	2,610,356	1.8840	50,123	2,560,233	292,577
2009	2,560,233	-	2,560,233	1.8840	50,123	2,510,110	287,830
2010	2,510,110	-	2,510,110	1.8840	50,123	2,459,987	283,084
2011	2,459,987	-	2,459,987	1.8840	50,123	2,409,864	278,337
2012	2,409,864	-	2,409,864	1.8840	50,123	2,359,741	273,590
2013	2,359,741	-	2,359,741	1.8840	50,123	2,309,618	268,844
2014	2,309,618	-	2,309,618	1.8840	50,123	2,259,495	264,097
2015	2,259,495	-	2,259,495	1.8840	50,123	2,209,372	259,351
2016	2,209,372	-	2,209,372	1.8840	50,123	2,159,249	254,604
2017	2,159,249	-	2,159,249	1.8840	50,123	2,109,126	249,857
2018	2,109,126	-	2,109,126	1.8840	50,123	2,059,003	245,111
2019	2,059,003	-	2,059,003	2.4887	66,212	1,992,791	254,929
2020	1,992,791	-	1,992,791	2.4887	66,212	1,926,579	248,659
2021	1,926,579	-	1,926,579	2.4887	66,212	1,860,367	242,389
2022	1,860,367	-	1,860,367	2.4887	66,212	1,794,155	236,118
2023	1,794,155	-	1,794,155	2.4887	66,212	1,727,943	229,848
2024	1,727,943	-	1,727,943	2.4887	66,212	1,661,731	223,578
2025	1,661,731	-	1,661,731	2.4887	66,212	1,595,519	217,308
2026	1,595,519	-	1,595,519	2.4887	66,212	1,529,307	211,037
2027	1,529,307	-	1,529,307	2.4887	66,212	1,463,095	204,767
2028	1,463,095	-	1,463,095	2.4887	66,212	1,396,883	198,497
2029	1,396,883	-	1,396,883	2.4887	66,212	1,330,671	192,227
2030	1,330,671	-	1,330,671	2.4887	66,212	1,264,459	185,956
2031	1,264,459	-	1,264,459	2.4887	66,212	1,198,247	179,686
2032	1,198,247	-	1,198,247	2.4887	66,212	1,132,035	173,416
2033	1,132,035	-	1,132,035	2.4887	66,212	1,065,823	167,145
2034	1,065,823	-	1,065,823	2.4887	66,212	999,611	160,875
2035	999,611	-	999,611	2.4887	66,212	933,399	154,605
2036	933,399	-	933,399	2.4887	66,212	867,187	148,335

Project 3 - (Describe) **Actual Rev. Req. - XFR-Denver City 115/69kV Transformer - UID 10021, 10022**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,660,479	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2006	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2006	2,660,479	-	2,660,479	1.8840	-	2,660,479	20,486
2007	2,660,479	-	2,660,479	1.8840	50,123	2,610,356	291,320
2008	2,610,356	-	2,610,356	1.8840	50,123	2,560,233	286,689
2009	2,560,233	-	2,560,233	1.8840	50,123	2,510,110	282,057
2010	2,510,110	-	2,510,110	1.8840	50,123	2,459,987	277,426
2011	2,459,987	-	2,459,987	1.8840	50,123	2,409,864	272,794
2012	2,409,864	-	2,409,864	1.8840	50,123	2,359,741	268,163
2013	2,359,741	-	2,359,741	1.8840	50,123	2,309,618	263,532
2014	2,309,618	-	2,309,618	1.8840	50,123	2,259,495	258,900
2015	2,259,495	-	2,259,495	1.8840	50,123	2,209,372	254,269
2016	2,209,372	-	2,209,372	1.8840	50,123	2,159,249	249,638
2017	2,159,249	-	2,159,249	1.8840	50,123	2,109,126	245,006
2018	2,109,126	-	2,109,126	1.8840	50,123	2,059,003	240,375
2019	2,059,003	-	2,059,003	2.3793	63,301	1,995,702	247,704
2020	1,995,702	-	1,995,702	2.4205	64,397	1,931,305	242,850
2021	1,931,305	-	1,931,305	2.4205	64,397	1,866,908	236,899
2022	1,866,908	-	1,866,908	2.4205	64,397	1,802,511	230,949
2023	1,802,511	-	1,802,511	2.4205	64,397	1,738,114	224,999
2024	1,738,114	-	1,738,114	2.4205	64,397	1,673,717	219,048
2025	1,673,717	-	1,673,717	2.4205	64,397	1,609,320	213,098
2026	1,609,320	-	1,609,320	2.4205	64,397	1,544,923	207,148
2027	1,544,923	-	1,544,923	2.4205	64,397	1,480,526	201,198
2028	1,480,526	-	1,480,526	2.4205	64,397	1,416,129	195,247
2029	1,416,129	-	1,416,129	2.4205	64,397	1,351,732	189,297
2030	1,351,732	-	1,351,732	2.4205	64,397	1,287,335	183,347
2031	1,287,335	-	1,287,335	2.4205	64,397	1,222,938	177,396
2032	1,222,938	-	1,222,938	2.4205	64,397	1,158,541	171,446
2033	1,158,541	-	1,158,541	2.4205	64,397	1,094,144	165,496
2034	1,094,144	-	1,094,144	2.4205	64,397	1,029,747	159,546
2035	1,029,747	-	1,029,747	2.4205	64,397	965,350	153,595
2036	965,350	-	965,350	2.4205	64,397	900,953	147,645

Project 4 - (Describe) **Projected Rev. Req. - XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,966,098	Projected Year - Input	2020
Service Year (yyyy)	2008	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	1,966,098	-	1,966,098	1.8840	-	1,966,098	15,516
2009	1,966,098	18,621	1,984,719	1.8840	37,392	1,947,327	221,804
2010	1,947,327	-	1,947,327	1.8840	37,392	1,909,935	218,263
2011	1,909,935	-	1,909,935	1.8840	37,392	1,872,543	214,722
2012	1,872,543	-	1,872,543	1.8840	37,392	1,835,151	211,181
2013	1,835,151	-	1,835,151	1.8840	37,392	1,797,759	207,640
2014	1,797,759	-	1,797,759	1.8840	37,392	1,760,367	204,099
2015	1,760,367	-	1,760,367	1.8840	37,392	1,722,975	200,558
2016	1,722,975	-	1,722,975	1.8840	37,392	1,685,583	197,017
2017	1,685,583	-	1,685,583	1.8840	37,392	1,648,191	193,476
2018	1,648,191	-	1,648,191	1.8840	37,392	1,610,799	189,935
2019	1,610,799	-	1,610,799	2.4887	49,394	1,561,405	197,259
2020	1,561,405	-	1,561,405	2.4887	49,394	1,512,011	192,581
2021	1,512,011	-	1,512,011	2.4887	49,394	1,462,617	187,904
2022	1,462,617	-	1,462,617	2.4887	49,394	1,413,223	183,226
2023	1,413,223	-	1,413,223	2.4887	49,394	1,363,829	178,549
2024	1,363,829	-	1,363,829	2.4887	49,394	1,314,435	173,871
2025	1,314,435	-	1,314,435	2.4887	49,394	1,265,041	169,193
2026	1,265,041	-	1,265,041	2.4887	49,394	1,215,647	164,516
2027	1,215,647	-	1,215,647	2.4887	49,394	1,166,253	159,838
2028	1,166,253	-	1,166,253	2.4887	49,394	1,116,859	155,161
2029	1,116,859	-	1,116,859	2.4887	49,394	1,067,465	150,483
2030	1,067,465	-	1,067,465	2.4887	49,394	1,018,071	145,805
2031	1,018,071	-	1,018,071	2.4887	49,394	968,677	141,128
2032	968,677	-	968,677	2.4887	49,394	919,283	136,450
2033	919,283	-	919,283	2.4887	49,394	869,889	131,772
2034	869,889	-	869,889	2.4887	49,394	820,495	127,095
2035	820,495	-	820,495	2.4887	49,394	771,101	122,417
2036	771,101	-	771,101	2.4887	49,394	721,707	117,740
2037	721,707	-	721,707	2.4887	49,394	672,313	113,062
2038	672,313	-	672,313	2.4887	49,394	622,919	108,384
....	....	.....	.....	.....	.....	....	

Project 4 - (Describe) **Actual Rev. Req. - XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,966,098	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	1,966,098	-	1,966,098	1.8840	-	1,966,098	15,139
2009	1,966,098	18,621	1,984,719	1.8840	37,392	1,947,327	217,325
2010	1,947,327	-	1,947,327	1.8840	37,392	1,909,935	213,870
2011	1,909,935	-	1,909,935	1.8840	37,392	1,872,543	210,415
2012	1,872,543	-	1,872,543	1.8840	37,392	1,835,151	206,960
2013	1,835,151	-	1,835,151	1.8840	37,392	1,797,759	203,505
2014	1,797,759	-	1,797,759	1.8840	37,392	1,760,367	200,050
2015	1,760,367	-	1,760,367	1.8840	37,392	1,722,975	196,595
2016	1,722,975	-	1,722,975	1.8840	37,392	1,685,583	193,140
2017	1,685,583	-	1,685,583	1.8840	37,392	1,648,191	189,685
2018	1,648,191	-	1,648,191	1.8840	37,392	1,610,799	186,230
2019	1,610,799	-	1,610,799	2.3793	47,223	1,563,576	191,697
2020	1,563,576	-	1,563,576	2.4205	48,040	1,515,536	188,075
2021	1,515,536	-	1,515,536	2.4205	48,040	1,467,496	183,637
2022	1,467,496	-	1,467,496	2.4205	48,040	1,419,456	179,198
2023	1,419,456	-	1,419,456	2.4205	48,040	1,371,416	174,759
2024	1,371,416	-	1,371,416	2.4205	48,040	1,323,376	170,320
2025	1,323,376	-	1,323,376	2.4205	48,040	1,275,336	165,881
2026	1,275,336	-	1,275,336	2.4205	48,040	1,227,296	161,442
2027	1,227,296	-	1,227,296	2.4205	48,040	1,179,256	157,003
2028	1,179,256	-	1,179,256	2.4205	48,040	1,131,216	152,564
2029	1,131,216	-	1,131,216	2.4205	48,040	1,083,176	148,125
2030	1,083,176	-	1,083,176	2.4205	48,040	1,035,136	143,687
2031	1,035,136	-	1,035,136	2.4205	48,040	987,096	139,248
2032	987,096	-	987,096	2.4205	48,040	939,056	134,809
2033	939,056	-	939,056	2.4205	48,040	891,016	130,370
2034	891,016	-	891,016	2.4205	48,040	842,976	125,931
2035	842,976	-	842,976	2.4205	48,040	794,936	121,492
2036	794,936	-	794,936	2.4205	48,040	746,896	117,053
2037	746,896	-	746,896	2.4205	48,040	698,856	112,614
2038	698,856	-	698,856	2.4205	48,040	650,816	108,175
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 5 - (Describe) **Projected Rev. Req. - XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,180,624	Projected Year - Input	2020
Service Year (yyyy)	2008	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	2,180,624	-	2,180,624	1.8840	3,424	2,177,200	37,787
2009	2,177,200	30,552	2,207,752	1.8840	41,659	2,166,093	246,788
2010	2,166,093	-	2,166,093	1.8840	41,659	2,124,434	242,843
2011	2,124,434	-	2,124,434	1.8840	41,659	2,082,775	238,898
2012	2,082,775	-	2,082,775	1.8840	41,659	2,041,116	234,953
2013	2,041,116	-	2,041,116	1.8840	41,659	1,999,457	231,008
2014	1,999,457	-	1,999,457	1.8840	41,659	1,957,798	227,062
2015	1,957,798	-	1,957,798	1.8840	41,659	1,916,139	223,117
2016	1,916,139	-	1,916,139	1.8840	41,659	1,874,480	219,172
2017	1,874,480	-	1,874,480	1.8840	41,659	1,832,821	215,227
2018	1,832,821	-	1,832,821	1.8840	41,659	1,791,162	211,282
2019	1,791,162	-	1,791,162	2.4887	55,030	1,736,132	219,442
2020	1,736,132	-	1,736,132	2.4887	55,030	1,681,102	214,230
2021	1,681,102	-	1,681,102	2.4887	55,030	1,626,072	209,019
2022	1,626,072	-	1,626,072	2.4887	55,030	1,571,042	203,808
2023	1,571,042	-	1,571,042	2.4887	55,030	1,516,012	198,596
2024	1,516,012	-	1,516,012	2.4887	55,030	1,460,982	193,385
2025	1,460,982	-	1,460,982	2.4887	55,030	1,405,952	188,174
2026	1,405,952	-	1,405,952	2.4887	55,030	1,350,922	182,962
2027	1,350,922	-	1,350,922	2.4887	55,030	1,295,892	177,751
2028	1,295,892	-	1,295,892	2.4887	55,030	1,240,862	172,540
2029	1,240,862	-	1,240,862	2.4887	55,030	1,185,832	167,328
2030	1,185,832	-	1,185,832	2.4887	55,030	1,130,802	162,117
2031	1,130,802	-	1,130,802	2.4887	55,030	1,075,772	156,906
2032	1,075,772	-	1,075,772	2.4887	55,030	1,020,742	151,694
2033	1,020,742	-	1,020,742	2.4887	55,030	965,712	146,483
2034	965,712	-	965,712	2.4887	55,030	910,682	141,272
2035	910,682	-	910,682	2.4887	55,030	855,652	136,060
2036	855,652	-	855,652	2.4887	55,030	800,622	130,849
2037	800,622	-	800,622	2.4887	55,030	745,592	125,638
2038	745,592	-	745,592	2.4887	55,030	690,562	120,426

Project 5 - (Describe) **Actual Rev. Req. - XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,180,624	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	2,180,624	-	2,180,624	1.8840	3,424	2,177,200	36,953
2009	2,177,200	30,552	2,207,752	1.8840	41,659	2,166,093	241,806
2010	2,166,093	-	2,166,093	1.8840	41,659	2,124,434	237,957
2011	2,124,434	-	2,124,434	1.8840	41,659	2,082,775	234,107
2012	2,082,775	-	2,082,775	1.8840	41,659	2,041,116	230,258
2013	2,041,116	-	2,041,116	1.8840	41,659	1,999,457	226,409
2014	1,999,457	-	1,999,457	1.8840	41,659	1,957,798	222,559
2015	1,957,798	-	1,957,798	1.8840	41,659	1,916,139	218,710
2016	1,916,139	-	1,916,139	1.8840	41,659	1,874,480	214,861
2017	1,874,480	-	1,874,480	1.8840	41,659	1,832,821	211,012
2018	1,832,821	-	1,832,821	1.8840	41,659	1,791,162	207,162
2019	1,791,162	-	1,791,162	2.3793	52,611	1,738,551	213,253
2020	1,738,551	-	1,738,551	2.4205	53,522	1,685,029	209,219
2021	1,685,029	-	1,685,029	2.4205	53,522	1,631,507	204,273
2022	1,631,507	-	1,631,507	2.4205	53,522	1,577,985	199,328
2023	1,577,985	-	1,577,985	2.4205	53,522	1,524,463	194,382
2024	1,524,463	-	1,524,463	2.4205	53,522	1,470,941	189,437
2025	1,470,941	-	1,470,941	2.4205	53,522	1,417,419	184,491
2026	1,417,419	-	1,417,419	2.4205	53,522	1,363,897	179,546
2027	1,363,897	-	1,363,897	2.4205	53,522	1,310,375	174,601
2028	1,310,375	-	1,310,375	2.4205	53,522	1,256,853	169,655
2029	1,256,853	-	1,256,853	2.4205	53,522	1,203,331	164,710
2030	1,203,331	-	1,203,331	2.4205	53,522	1,149,809	159,764
2031	1,149,809	-	1,149,809	2.4205	53,522	1,096,287	154,819
2032	1,096,287	-	1,096,287	2.4205	53,522	1,042,765	149,873
2033	1,042,765	-	1,042,765	2.4205	53,522	989,243	144,928
2034	989,243	-	989,243	2.4205	53,522	935,721	139,983
2035	935,721	-	935,721	2.4205	53,522	882,199	135,037
2036	882,199	-	882,199	2.4205	53,522	828,677	130,092
2037	828,677	-	828,677	2.4205	53,522	775,155	125,146
2038	775,155	-	775,155	2.4205	53,522	721,633	120,201

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 6 - (Describe) **Projected Rev. Req. - XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	753,103	Projected Year - Input	2020
Service Year (yyyy)	2008	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	753,103	-	753,103	1.8840	-	753,103	5,943
2009	753,103	-	753,103	1.8840	14,188	738,915	84,163
2010	738,915	-	738,915	1.8840	14,188	724,727	82,820
2011	724,727	-	724,727	1.8840	14,188	710,539	81,476
2012	710,539	-	710,539	1.8840	14,188	696,351	80,132
2013	696,351	-	696,351	1.8840	14,188	682,163	78,789
2014	682,163	-	682,163	1.8840	14,188	667,975	77,445
2015	667,975	-	667,975	1.8840	14,188	653,787	76,102
2016	653,787	-	653,787	1.8840	14,188	639,599	74,758
2017	639,599	-	639,599	1.8840	14,188	625,411	73,414
2018	625,411	-	625,411	1.8840	14,188	611,223	72,071
2019	611,223	-	611,223	2.4887	18,743	592,480	74,851
2020	592,480	-	592,480	2.4887	18,743	573,737	73,076
2021	573,737	-	573,737	2.4887	18,743	554,994	71,301
2022	554,994	-	554,994	2.4887	18,743	536,251	69,526
2023	536,251	-	536,251	2.4887	18,743	517,508	67,751
2024	517,508	-	517,508	2.4887	18,743	498,765	65,976
2025	498,765	-	498,765	2.4887	18,743	480,022	64,201
2026	480,022	-	480,022	2.4887	18,743	461,279	62,426
2027	461,279	-	461,279	2.4887	18,743	442,536	60,651
2028	442,536	-	442,536	2.4887	18,743	423,793	58,876
2029	423,793	-	423,793	2.4887	18,743	405,050	57,101
2030	405,050	-	405,050	2.4887	18,743	386,307	55,326
2031	386,307	-	386,307	2.4887	18,743	367,564	53,551
2032	367,564	-	367,564	2.4887	18,743	348,821	51,776
2033	348,821	-	348,821	2.4887	18,743	330,078	50,001
2034	330,078	-	330,078	2.4887	18,743	311,335	48,226
2035	311,335	-	311,335	2.4887	18,743	292,592	46,451
2036	292,592	-	292,592	2.4887	18,743	273,849	44,677
2037	273,849	-	273,849	2.4887	18,743	255,106	42,902
2038	255,106	-	255,106	2.4887	18,743	236,363	41,127
....	....	.....	.....	.....	.....	....	

Project 6 - (Describe) **Actual Rev. Req. - XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	753,103	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	753,103	-	753,103	1.8840	-	753,103	5,799
2009	753,103	-	753,103	1.8840	14,188	738,915	82,464
2010	738,915	-	738,915	1.8840	14,188	724,727	81,153
2011	724,727	-	724,727	1.8840	14,188	710,539	79,842
2012	710,539	-	710,539	1.8840	14,188	696,351	78,531
2013	696,351	-	696,351	1.8840	14,188	682,163	77,220
2014	682,163	-	682,163	1.8840	14,188	667,975	75,909
2015	667,975	-	667,975	1.8840	14,188	653,787	74,598
2016	653,787	-	653,787	1.8840	14,188	639,599	73,287
2017	639,599	-	639,599	1.8840	14,188	625,411	71,976
2018	625,411	-	625,411	1.8840	14,188	611,223	70,665
2019	611,223	-	611,223	2.3793	17,919	593,304	72,740
2020	593,304	-	593,304	2.4205	18,229	575,075	71,366
2021	575,075	-	575,075	2.4205	18,229	556,846	69,682
2022	556,846	-	556,846	2.4205	18,229	538,617	67,997
2023	538,617	-	538,617	2.4205	18,229	520,388	66,313
2024	520,388	-	520,388	2.4205	18,229	502,159	64,628
2025	502,159	-	502,159	2.4205	18,229	483,930	62,944
2026	483,930	-	483,930	2.4205	18,229	465,701	61,260
2027	465,701	-	465,701	2.4205	18,229	447,472	59,575
2028	447,472	-	447,472	2.4205	18,229	429,243	57,891
2029	429,243	-	429,243	2.4205	18,229	411,014	56,207
2030	411,014	-	411,014	2.4205	18,229	392,785	54,522
2031	392,785	-	392,785	2.4205	18,229	374,556	52,838
2032	374,556	-	374,556	2.4205	18,229	356,327	51,154
2033	356,327	-	356,327	2.4205	18,229	338,098	49,469
2034	338,098	-	338,098	2.4205	18,229	319,869	47,785
2035	319,869	-	319,869	2.4205	18,229	301,640	46,101
2036	301,640	-	301,640	2.4205	18,229	283,411	44,416
2037	283,411	-	283,411	2.4205	18,229	265,182	42,732
2038	265,182	-	265,182	2.4205	18,229	246,953	41,047
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 7 - (Describe) **Projected Rev. Req. - Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	15,004,165	Projected Year - Input		2020
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation		9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	15,004,165	3,983,612	18,987,777	1.8840	178,865	18,808,912	1,217,901
2010	18,808,912	-	18,808,912	1.8840	357,730	18,451,182	2,105,057
2011	18,451,182	-	18,451,182	1.8840	357,730	18,093,452	2,071,180
2012	18,093,452	-	18,093,452	1.8840	357,730	17,735,722	2,037,303
2013	17,735,722	-	17,735,722	1.8840	357,730	17,377,992	2,003,426
2014	17,377,992	-	17,377,992	1.8840	357,730	17,020,262	1,969,549
2015	17,020,262	-	17,020,262	1.8840	357,730	16,662,532	1,935,672
2016	16,662,532	-	16,662,532	1.8840	357,730	16,304,802	1,901,795
2017	16,304,802	-	16,304,802	1.8840	357,730	15,947,072	1,867,918
2018	15,947,072	-	15,947,072	1.8840	357,730	15,589,342	1,834,041
2019	15,589,342	-	15,589,342	2.4887	472,553	15,116,789	1,904,113
2020	15,116,789	-	15,116,789	2.4887	472,553	14,644,236	1,859,362
2021	14,644,236	-	14,644,236	2.4887	472,553	14,171,683	1,814,611
2022	14,171,683	-	14,171,683	2.4887	472,553	13,699,130	1,769,861
2023	13,699,130	-	13,699,130	2.4887	472,553	13,226,577	1,725,110
2024	13,226,577	-	13,226,577	2.4887	472,553	12,754,024	1,680,359
2025	12,754,024	-	12,754,024	2.4887	472,553	12,281,471	1,635,608
2026	12,281,471	-	12,281,471	2.4887	472,553	11,808,918	1,590,858
2027	11,808,918	-	11,808,918	2.4887	472,553	11,336,365	1,546,107
2028	11,336,365	-	11,336,365	2.4887	472,553	10,863,812	1,501,356
2029	10,863,812	-	10,863,812	2.4887	472,553	10,391,259	1,456,605
2030	10,391,259	-	10,391,259	2.4887	472,553	9,918,706	1,411,854
2031	9,918,706	-	9,918,706	2.4887	472,553	9,446,153	1,367,104
2032	9,446,153	-	9,446,153	2.4887	472,553	8,973,600	1,322,353
2033	8,973,600	-	8,973,600	2.4887	472,553	8,501,047	1,277,602
2034	8,501,047	-	8,501,047	2.4887	472,553	8,028,494	1,232,851
2035	8,028,494	-	8,028,494	2.4887	472,553	7,555,941	1,188,101
2036	7,555,941	-	7,555,941	2.4887	472,553	7,083,388	1,143,350
2037	7,083,388	-	7,083,388	2.4887	472,553	6,610,835	1,098,599
2038	6,610,835	-	6,610,835	2.4887	472,553	6,138,282	1,053,848
2039	6,138,282	-	6,138,282	2.4887	472,553	5,665,729	1,009,098

Project 7 - (Describe) **Actual Rev. Req. - Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	15,004,165	True-Up Year (Actual Year Used for Revenue Requirement - Input		2011
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	15,004,165	3,983,612	18,987,777	1.8840	178,865	18,808,912	1,192,665
2010	18,808,912	-	18,808,912	1.8840	357,730	18,451,182	2,062,619
2011	18,451,182	-	18,451,182	1.8840	357,730	18,093,452	2,029,565
2012	18,093,452	-	18,093,452	1.8840	357,730	17,735,722	1,996,511
2013	17,735,722	-	17,735,722	1.8840	357,730	17,377,992	1,963,456
2014	17,377,992	-	17,377,992	1.8840	357,730	17,020,262	1,930,402
2015	17,020,262	-	17,020,262	1.8840	357,730	16,662,532	1,897,348
2016	16,662,532	-	16,662,532	1.8840	357,730	16,304,802	1,864,294
2017	16,304,802	-	16,304,802	1.8840	357,730	15,947,072	1,831,239
2018	15,947,072	-	15,947,072	1.8840	357,730	15,589,342	1,798,185
2019	15,589,342	-	15,589,342	2.3793	451,780	15,137,562	1,850,491
2020	15,137,562	-	15,137,562	2.4205	459,601	14,677,961	1,815,845
2021	14,677,961	-	14,677,961	2.4205	459,601	14,218,360	1,773,377
2022	14,218,360	-	14,218,360	2.4205	459,601	13,758,759	1,730,910
2023	13,758,759	-	13,758,759	2.4205	459,601	13,299,158	1,688,443
2024	13,299,158	-	13,299,158	2.4205	459,601	12,839,557	1,645,976
2025	12,839,557	-	12,839,557	2.4205	459,601	12,379,956	1,603,509
2026	12,379,956	-	12,379,956	2.4205	459,601	11,920,355	1,561,042
2027	11,920,355	-	11,920,355	2.4205	459,601	11,460,754	1,518,575
2028	11,460,754	-	11,460,754	2.4205	459,601	11,001,153	1,476,108
2029	11,001,153	-	11,001,153	2.4205	459,601	10,541,552	1,433,640
2030	10,541,552	-	10,541,552	2.4205	459,601	10,081,951	1,391,173
2031	10,081,951	-	10,081,951	2.4205	459,601	9,622,350	1,348,706
2032	9,622,350	-	9,622,350	2.4205	459,601	9,162,749	1,306,239
2033	9,162,749	-	9,162,749	2.4205	459,601	8,703,148	1,263,772
2034	8,703,148	-	8,703,148	2.4205	459,601	8,243,547	1,221,305
2035	8,243,547	-	8,243,547	2.4205	459,601	7,783,946	1,178,838
2036	7,783,946	-	7,783,946	2.4205	459,601	7,324,345	1,136,370
2037	7,324,345	-	7,324,345	2.4205	459,601	6,864,744	1,093,903
2038	6,864,744	-	6,864,744	2.4205	459,601	6,405,143	1,051,436
2039	6,405,143	-	6,405,143	2.4205	459,601	5,945,542	1,008,969

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 8 - (Describe) **Projected Rev. Req. - XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,445,643	Projected Year - Input	2020
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	1,445,643	-	1,445,643	1.8840	4,539	1,441,104	38,657
2010	1,441,104	-	1,441,104	1.8840	27,236	1,413,868	161,129
2011	1,413,868	-	1,413,868	1.8840	27,236	1,386,632	158,550
2012	1,386,632	-	1,386,632	1.8840	27,236	1,359,396	155,971
2013	1,359,396	-	1,359,396	1.8840	27,236	1,332,160	153,392
2014	1,332,160	-	1,332,160	1.8840	27,236	1,304,924	150,812
2015	1,304,924	-	1,304,924	1.8840	27,236	1,277,688	148,233
2016	1,277,688	-	1,277,688	1.8840	27,236	1,250,452	145,654
2017	1,250,452	-	1,250,452	1.8840	27,236	1,223,216	143,075
2018	1,223,216	-	1,223,216	1.8840	27,236	1,195,980	140,495
2019	1,195,980	-	1,195,980	2.4887	35,978	1,160,002	145,830
2020	1,160,002	-	1,160,002	2.4887	35,978	1,124,024	142,423
2021	1,124,024	-	1,124,024	2.4887	35,978	1,088,046	139,016
2022	1,088,046	-	1,088,046	2.4887	35,978	1,052,068	135,609
2023	1,052,068	-	1,052,068	2.4887	35,978	1,016,090	132,202
2024	1,016,090	-	1,016,090	2.4887	35,978	980,112	128,795
2025	980,112	-	980,112	2.4887	35,978	944,134	125,387
2026	944,134	-	944,134	2.4887	35,978	908,156	121,980
2027	908,156	-	908,156	2.4887	35,978	872,178	118,573
2028	872,178	-	872,178	2.4887	35,978	836,200	115,166
2029	836,200	-	836,200	2.4887	35,978	800,222	111,759
2030	800,222	-	800,222	2.4887	35,978	764,244	108,352
2031	764,244	-	764,244	2.4887	35,978	728,266	104,945
2032	728,266	-	728,266	2.4887	35,978	692,288	101,538
2033	692,288	-	692,288	2.4887	35,978	656,310	98,131
2034	656,310	-	656,310	2.4887	35,978	620,332	94,723
2035	620,332	-	620,332	2.4887	35,978	584,354	91,316
2036	584,354	-	584,354	2.4887	35,978	548,376	87,909
2037	548,376	-	548,376	2.4887	35,978	512,398	84,502
2038	512,398	-	512,398	2.4887	35,978	476,420	81,095
2039	476,420	-	476,420	2.4887	35,978	440,442	77,688
....	....	.....	.....	.....	.....	.....	....

Project 8 - (Describe) **Actual Rev. Req. - XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,445,643	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	1,445,643	-	1,445,643	1.8840	4,539	1,441,104	37,829
2010	1,441,104	-	1,441,104	1.8840	27,236	1,413,868	157,877
2011	1,413,868	-	1,413,868	1.8840	27,236	1,386,632	155,361
2012	1,386,632	-	1,386,632	1.8840	27,236	1,359,396	152,844
2013	1,359,396	-	1,359,396	1.8840	27,236	1,332,160	150,328
2014	1,332,160	-	1,332,160	1.8840	27,236	1,304,924	147,811
2015	1,304,924	-	1,304,924	1.8840	27,236	1,277,688	145,294
2016	1,277,688	-	1,277,688	1.8840	27,236	1,250,452	142,778
2017	1,250,452	-	1,250,452	1.8840	27,236	1,223,216	140,261
2018	1,223,216	-	1,223,216	1.8840	27,236	1,195,980	137,745
2019	1,195,980	-	1,195,980	2.3793	34,396	1,161,584	141,726
2020	1,161,584	-	1,161,584	2.4205	34,992	1,126,592	139,089
2021	1,126,592	-	1,126,592	2.4205	34,992	1,091,600	135,856
2022	1,091,600	-	1,091,600	2.4205	34,992	1,056,608	132,623
2023	1,056,608	-	1,056,608	2.4205	34,992	1,021,616	129,389
2024	1,021,616	-	1,021,616	2.4205	34,992	986,624	126,156
2025	986,624	-	986,624	2.4205	34,992	951,632	122,923
2026	951,632	-	951,632	2.4205	34,992	916,640	119,690
2027	916,640	-	916,640	2.4205	34,992	881,648	116,456
2028	881,648	-	881,648	2.4205	34,992	846,656	113,223
2029	846,656	-	846,656	2.4205	34,992	811,664	109,990
2030	811,664	-	811,664	2.4205	34,992	776,672	106,756
2031	776,672	-	776,672	2.4205	34,992	741,680	103,523
2032	741,680	-	741,680	2.4205	34,992	706,688	100,290
2033	706,688	-	706,688	2.4205	34,992	671,696	97,057
2034	671,696	-	671,696	2.4205	34,992	636,704	93,823
2035	636,704	-	636,704	2.4205	34,992	601,712	90,590
2036	601,712	-	601,712	2.4205	34,992	566,720	87,357
2037	566,720	-	566,720	2.4205	34,992	531,728	84,124
2038	531,728	-	531,728	2.4205	34,992	496,736	80,890
2039	496,736	-	496,736	2.4205	34,992	461,744	77,657
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 9 - (Describe) **Projected Rev. Req. - Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	18,071,307	Projected Year - Input	2020
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	18,071,307	-	18,071,307	1.8840	-	18,071,307	142,613
2010	18,071,307	3,616,950	21,688,257	1.8840	408,607	21,279,650	2,423,790
2011	21,279,650	-	21,279,650	1.8840	408,607	20,871,043	2,385,095
2012	20,871,043	-	20,871,043	1.8840	408,607	20,462,436	2,346,400
2013	20,462,436	-	20,462,436	1.8840	408,607	20,053,829	2,307,705
2014	20,053,829	-	20,053,829	1.8840	408,607	19,645,222	2,269,010
2015	19,645,222	-	19,645,222	1.8840	408,607	19,236,615	2,230,314
2016	19,236,615	-	19,236,615	1.8840	408,607	18,828,008	2,191,619
2017	18,828,008	-	18,828,008	1.8840	408,607	18,419,401	2,152,924
2018	18,419,401	-	18,419,401	1.8840	408,607	18,010,794	2,114,229
2019	18,010,794	-	18,010,794	2.4887	539,761	17,471,033	2,194,268
2020	17,471,033	-	17,471,033	2.4887	539,761	16,931,272	2,143,152
2021	16,931,272	-	16,931,272	2.4887	539,761	16,391,511	2,092,037
2022	16,391,511	-	16,391,511	2.4887	539,761	15,851,750	2,040,922
2023	15,851,750	-	15,851,750	2.4887	539,761	15,311,989	1,989,806
2024	15,311,989	-	15,311,989	2.4887	539,761	14,772,228	1,938,691
2025	14,772,228	-	14,772,228	2.4887	539,761	14,232,467	1,887,576
2026	14,232,467	-	14,232,467	2.4887	539,761	13,692,706	1,836,460
2027	13,692,706	-	13,692,706	2.4887	539,761	13,152,945	1,785,345
2028	13,152,945	-	13,152,945	2.4887	539,761	12,613,184	1,734,230
2029	12,613,184	-	12,613,184	2.4887	539,761	12,073,423	1,683,114
2030	12,073,423	-	12,073,423	2.4887	539,761	11,533,662	1,631,999
2031	11,533,662	-	11,533,662	2.4887	539,761	10,993,901	1,580,883
2032	10,993,901	-	10,993,901	2.4887	539,761	10,454,140	1,529,768
2033	10,454,140	-	10,454,140	2.4887	539,761	9,914,379	1,478,653
2034	9,914,379	-	9,914,379	2.4887	539,761	9,374,618	1,427,537
2035	9,374,618	-	9,374,618	2.4887	539,761	8,834,857	1,376,422
2036	8,834,857	-	8,834,857	2.4887	539,761	8,295,096	1,325,307
2037	8,295,096	-	8,295,096	2.4887	539,761	7,755,335	1,274,191
2038	7,755,335	-	7,755,335	2.4887	539,761	7,215,574	1,223,076
2039	7,215,574	-	7,215,574	2.4887	539,761	6,675,813	1,171,960

Project 9 - (Describe) **Actual Rev. Req. - Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	18,071,307	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	18,071,307	-	18,071,307	1.8840	-	18,071,307	139,149
2010	18,071,307	3,616,950	21,688,257	1.8840	408,607	21,279,650	2,374,847
2011	21,279,650	-	21,279,650	1.8840	408,607	20,871,043	2,337,091
2012	20,871,043	-	20,871,043	1.8840	408,607	20,462,436	2,299,336
2013	20,462,436	-	20,462,436	1.8840	408,607	20,053,829	2,261,581
2014	20,053,829	-	20,053,829	1.8840	408,607	19,645,222	2,223,825
2015	19,645,222	-	19,645,222	1.8840	408,607	19,236,615	2,186,070
2016	19,236,615	-	19,236,615	1.8840	408,607	18,828,008	2,148,315
2017	18,828,008	-	18,828,008	1.8840	408,607	18,419,401	2,110,560
2018	18,419,401	-	18,419,401	1.8840	408,607	18,010,794	2,072,804
2019	18,010,794	-	18,010,794	2.3793	516,033	17,494,761	2,132,549
2020	17,494,761	-	17,494,761	2.4205	524,967	16,969,794	2,092,976
2021	16,969,794	-	16,969,794	2.4205	524,967	16,444,827	2,044,469
2022	16,444,827	-	16,444,827	2.4205	524,967	15,919,860	1,995,962
2023	15,919,860	-	15,919,860	2.4205	524,967	15,394,893	1,947,455
2024	15,394,893	-	15,394,893	2.4205	524,967	14,869,926	1,898,948
2025	14,869,926	-	14,869,926	2.4205	524,967	14,344,959	1,850,441
2026	14,344,959	-	14,344,959	2.4205	524,967	13,819,992	1,801,934
2027	13,819,992	-	13,819,992	2.4205	524,967	13,295,025	1,753,427
2028	13,295,025	-	13,295,025	2.4205	524,967	12,770,058	1,704,920
2029	12,770,058	-	12,770,058	2.4205	524,967	12,245,091	1,656,413
2030	12,245,091	-	12,245,091	2.4205	524,967	11,720,124	1,607,906
2031	11,720,124	-	11,720,124	2.4205	524,967	11,195,157	1,559,399
2032	11,195,157	-	11,195,157	2.4205	524,967	10,670,190	1,510,893
2033	10,670,190	-	10,670,190	2.4205	524,967	10,145,223	1,462,386
2034	10,145,223	-	10,145,223	2.4205	524,967	9,620,256	1,413,879
2035	9,620,256	-	9,620,256	2.4205	524,967	9,095,289	1,365,372
2036	9,095,289	-	9,095,289	2.4205	524,967	8,570,322	1,316,865
2037	8,570,322	-	8,570,322	2.4205	524,967	8,045,355	1,268,358
2038	8,045,355	-	8,045,355	2.4205	524,967	7,520,388	1,219,851
2039	7,520,388	-	7,520,388	2.4205	524,967	6,995,421	1,171,344

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 10 - (Describe) **Projected Rev. Req. - XFR-Nichols 230/115kV Transformer - UID 10199**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,614,400	Projected Year - Input	2020
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	6,614,400	-	6,614,400	1.8840	-	6,614,400	52,199
2010	6,614,400	-	6,614,400	1.8840	124,615	6,489,785	739,198
2011	6,489,785	-	6,489,785	1.8840	124,615	6,365,170	727,397
2012	6,365,170	-	6,365,170	1.8840	124,615	6,240,555	715,596
2013	6,240,555	-	6,240,555	1.8840	124,615	6,115,940	703,795
2014	6,115,940	-	6,115,940	1.8840	124,615	5,991,325	691,993
2015	5,991,325	-	5,991,325	1.8840	124,615	5,866,710	680,192
2016	5,866,710	-	5,866,710	1.8840	124,615	5,742,095	668,391
2017	5,742,095	-	5,742,095	1.8840	124,615	5,617,480	656,590
2018	5,617,480	-	5,617,480	1.8840	124,615	5,492,865	644,789
2019	5,492,865	-	5,492,865	2.4887	164,614	5,328,251	669,199
2020	5,328,251	-	5,328,251	2.4887	164,614	5,163,637	653,610
2021	5,163,637	-	5,163,637	2.4887	164,614	4,999,023	638,021
2022	4,999,023	-	4,999,023	2.4887	164,614	4,834,409	622,433
2023	4,834,409	-	4,834,409	2.4887	164,614	4,669,795	606,844
2024	4,669,795	-	4,669,795	2.4887	164,614	4,505,181	591,255
2025	4,505,181	-	4,505,181	2.4887	164,614	4,340,567	575,666
2026	4,340,567	-	4,340,567	2.4887	164,614	4,175,953	560,077
2027	4,175,953	-	4,175,953	2.4887	164,614	4,011,339	544,488
2028	4,011,339	-	4,011,339	2.4887	164,614	3,846,725	528,899
2029	3,846,725	-	3,846,725	2.4887	164,614	3,682,111	513,310
2030	3,682,111	-	3,682,111	2.4887	164,614	3,517,497	497,721
2031	3,517,497	-	3,517,497	2.4887	164,614	3,352,883	482,132
2032	3,352,883	-	3,352,883	2.4887	164,614	3,188,269	466,543
2033	3,188,269	-	3,188,269	2.4887	164,614	3,023,655	450,954
2034	3,023,655	-	3,023,655	2.4887	164,614	2,859,041	435,365
2035	2,859,041	-	2,859,041	2.4887	164,614	2,694,427	419,776
2036	2,694,427	-	2,694,427	2.4887	164,614	2,529,813	404,187
2037	2,529,813	-	2,529,813	2.4887	164,614	2,365,199	388,598
2038	2,365,199	-	2,365,199	2.4887	164,614	2,200,585	373,009
2039	2,200,585	-	2,200,585	2.4887	164,614	2,035,971	357,420
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Project 10 - (Describe) **Actual Rev. Req. - XFR-Nichols 230/115kV Transformer - UID 10199**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	6,614,400	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	6,614,400	-	6,614,400	1.8840	-	6,614,400	50,931
2010	6,614,400	-	6,614,400	1.8840	124,615	6,489,785	724,271
2011	6,489,785	-	6,489,785	1.8840	124,615	6,365,170	712,757
2012	6,365,170	-	6,365,170	1.8840	124,615	6,240,555	701,242
2013	6,240,555	-	6,240,555	1.8840	124,615	6,115,940	689,728
2014	6,115,940	-	6,115,940	1.8840	124,615	5,991,325	678,213
2015	5,991,325	-	5,991,325	1.8840	124,615	5,866,710	666,699
2016	5,866,710	-	5,866,710	1.8840	124,615	5,742,095	655,185
2017	5,742,095	-	5,742,095	1.8840	124,615	5,617,480	643,670
2018	5,617,480	-	5,617,480	1.8840	124,615	5,492,865	632,156
2019	5,492,865	-	5,492,865	2.3793	157,378	5,335,487	650,377
2020	5,335,487	-	5,335,487	2.4205	160,102	5,175,385	638,308
2021	5,175,385	-	5,175,385	2.4205	160,102	5,015,283	623,514
2022	5,015,283	-	5,015,283	2.4205	160,102	4,855,181	608,721
2023	4,855,181	-	4,855,181	2.4205	160,102	4,695,079	593,927
2024	4,695,079	-	4,695,079	2.4205	160,102	4,534,977	579,134
2025	4,534,977	-	4,534,977	2.4205	160,102	4,374,875	564,340
2026	4,374,875	-	4,374,875	2.4205	160,102	4,214,773	549,547
2027	4,214,773	-	4,214,773	2.4205	160,102	4,054,671	534,754
2028	4,054,671	-	4,054,671	2.4205	160,102	3,894,569	519,960
2029	3,894,569	-	3,894,569	2.4205	160,102	3,734,467	505,167
2030	3,734,467	-	3,734,467	2.4205	160,102	3,574,365	490,373
2031	3,574,365	-	3,574,365	2.4205	160,102	3,414,263	475,580
2032	3,414,263	-	3,414,263	2.4205	160,102	3,254,161	460,786
2033	3,254,161	-	3,254,161	2.4205	160,102	3,094,059	445,993
2034	3,094,059	-	3,094,059	2.4205	160,102	2,933,957	431,200
2035	2,933,957	-	2,933,957	2.4205	160,102	2,773,855	416,406
2036	2,773,855	-	2,773,855	2.4205	160,102	2,613,753	401,613
2037	2,613,753	-	2,613,753	2.4205	160,102	2,453,651	386,819
2038	2,453,651	-	2,453,651	2.4205	160,102	2,293,549	372,026
2039	2,293,549	-	2,293,549	2.4205	160,102	2,133,447	357,233
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 11 - (Describe) **Projected Rev. Req. - XFR-Lubbock East 115/69kV Transformer - 10210, 10211**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details		
Beginning Investment	2,591,006	Projected Year - Input	2020
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	2,591,006	-	2,591,006	1.8840	-	2,591,006	20,447
2010	2,591,006	-	2,591,006	1.8840	48,815	2,542,191	289,560
2011	2,542,191	-	2,542,191	1.8840	48,815	2,493,376	284,938
2012	2,493,376	-	2,493,376	1.8840	48,815	2,444,561	280,315
2013	2,444,561	-	2,444,561	1.8840	48,815	2,395,746	275,692
2014	2,395,746	-	2,395,746	1.8840	48,815	2,346,931	271,069
2015	2,346,931	-	2,346,931	1.8840	48,815	2,298,116	266,447
2016	2,298,116	-	2,298,116	1.8840	48,815	2,249,301	261,824
2017	2,249,301	-	2,249,301	1.8840	48,815	2,200,486	257,201
2018	2,200,486	-	2,200,486	1.8840	48,815	2,151,671	252,578
2019	2,151,671	-	2,151,671	2.4887	64,483	2,087,188	262,140
2020	2,087,188	-	2,087,188	2.4887	64,483	2,022,705	256,033
2021	2,022,705	-	2,022,705	2.4887	64,483	1,958,222	249,927
2022	1,958,222	-	1,958,222	2.4887	64,483	1,893,739	243,820
2023	1,893,739	-	1,893,739	2.4887	64,483	1,829,256	237,714
2024	1,829,256	-	1,829,256	2.4887	64,483	1,764,773	231,607
2025	1,764,773	-	1,764,773	2.4887	64,483	1,700,290	225,500
2026	1,700,290	-	1,700,290	2.4887	64,483	1,635,807	219,394
2027	1,635,807	-	1,635,807	2.4887	64,483	1,571,324	213,287
2028	1,571,324	-	1,571,324	2.4887	64,483	1,506,841	207,181
2029	1,506,841	-	1,506,841	2.4887	64,483	1,442,358	201,074
2030	1,442,358	-	1,442,358	2.4887	64,483	1,377,875	194,968
2031	1,377,875	-	1,377,875	2.4887	64,483	1,313,392	188,861
2032	1,313,392	-	1,313,392	2.4887	64,483	1,248,909	182,755
2033	1,248,909	-	1,248,909	2.4887	64,483	1,184,426	176,648
2034	1,184,426	-	1,184,426	2.4887	64,483	1,119,943	170,542
2035	1,119,943	-	1,119,943	2.4887	64,483	1,055,460	164,435
2036	1,055,460	-	1,055,460	2.4887	64,483	990,977	158,329
2037	990,977	-	990,977	2.4887	64,483	926,494	152,222
2038	926,494	-	926,494	2.4887	64,483	862,011	146,115
2039	862,011	-	862,011	2.4887	64,483	797,528	140,009

Project 11 - (Describe) **Actual Rev. Req. - XFR-Lubbock East 115/69kV Transformer - 10210, 10211**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details		
Beginning Investment	2,591,006	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	2,591,006	-	2,591,006	1.8840	-	2,591,006	19,951
2010	2,591,006	-	2,591,006	1.8840	48,815	2,542,191	283,713
2011	2,542,191	-	2,542,191	1.8840	48,815	2,493,376	279,203
2012	2,493,376	-	2,493,376	1.8840	48,815	2,444,561	274,692
2013	2,444,561	-	2,444,561	1.8840	48,815	2,395,746	270,182
2014	2,395,746	-	2,395,746	1.8840	48,815	2,346,931	265,671
2015	2,346,931	-	2,346,931	1.8840	48,815	2,298,116	261,161
2016	2,298,116	-	2,298,116	1.8840	48,815	2,249,301	256,650
2017	2,249,301	-	2,249,301	1.8840	48,815	2,200,486	252,140
2018	2,200,486	-	2,200,486	1.8840	48,815	2,151,671	247,629
2019	2,151,671	-	2,151,671	2.3793	61,648	2,090,023	254,766
2020	2,090,023	-	2,090,023	2.4205	62,716	2,027,307	250,039
2021	2,027,307	-	2,027,307	2.4205	62,716	1,964,591	244,244
2022	1,964,591	-	1,964,591	2.4205	62,716	1,901,875	238,449
2023	1,901,875	-	1,901,875	2.4205	62,716	1,839,159	232,654
2024	1,839,159	-	1,839,159	2.4205	62,716	1,776,443	226,859
2025	1,776,443	-	1,776,443	2.4205	62,716	1,713,727	221,064
2026	1,713,727	-	1,713,727	2.4205	62,716	1,651,011	215,269
2027	1,651,011	-	1,651,011	2.4205	62,716	1,588,295	209,474
2028	1,588,295	-	1,588,295	2.4205	62,716	1,525,579	203,679
2029	1,525,579	-	1,525,579	2.4205	62,716	1,462,863	197,885
2030	1,462,863	-	1,462,863	2.4205	62,716	1,400,147	192,090
2031	1,400,147	-	1,400,147	2.4205	62,716	1,337,431	186,295
2032	1,337,431	-	1,337,431	2.4205	62,716	1,274,715	180,500
2033	1,274,715	-	1,274,715	2.4205	62,716	1,211,999	174,705
2034	1,211,999	-	1,211,999	2.4205	62,716	1,149,283	168,910
2035	1,149,283	-	1,149,283	2.4205	62,716	1,086,567	163,115
2036	1,086,567	-	1,086,567	2.4205	62,716	1,023,851	157,320
2037	1,023,851	-	1,023,851	2.4205	62,716	961,135	151,525
2038	961,135	-	961,135	2.4205	62,716	898,419	145,730
2039	898,419	-	898,419	2.4205	62,716	835,703	139,935

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 12 - (Describe) **Projected Rev. Req. - XFR-Hale County 115/69kV Transformer - UID 10202, 10203**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,320,836	Projected Year - Input	2020
Service Year (yyyy)	2010	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,320,836	-	2,320,836	1.8840	21,862	2,298,974	148,861
2011	2,298,974	(38,999)	2,259,975	1.8840	42,990	2,216,985	252,938
2012	2,216,985	-	2,216,985	1.8840	42,990	2,173,995	248,867
2013	2,173,995	-	2,173,995	1.8840	42,990	2,131,005	244,796
2014	2,131,005	-	2,131,005	1.8840	42,990	2,088,015	240,725
2015	2,088,015	-	2,088,015	1.8840	42,990	2,045,025	236,654
2016	2,045,025	-	2,045,025	1.8840	42,990	2,002,035	232,583
2017	2,002,035	-	2,002,035	1.8840	42,990	1,959,045	228,512
2018	1,959,045	-	1,959,045	1.8840	42,990	1,916,055	224,440
2019	1,916,055	-	1,916,055	2.4887	56,789	1,859,266	232,861
2020	1,859,266	-	1,859,266	2.4887	56,789	1,802,477	227,484
2021	1,802,477	-	1,802,477	2.4887	56,789	1,745,688	222,106
2022	1,745,688	-	1,745,688	2.4887	56,789	1,688,899	216,728
2023	1,688,899	-	1,688,899	2.4887	56,789	1,632,110	211,350
2024	1,632,110	-	1,632,110	2.4887	56,789	1,575,321	205,972
2025	1,575,321	-	1,575,321	2.4887	56,789	1,518,532	200,594
2026	1,518,532	-	1,518,532	2.4887	56,789	1,461,743	195,216
2027	1,461,743	-	1,461,743	2.4887	56,789	1,404,954	189,838
2028	1,404,954	-	1,404,954	2.4887	56,789	1,348,165	184,460
2029	1,348,165	-	1,348,165	2.4887	56,789	1,291,376	179,082
2030	1,291,376	-	1,291,376	2.4887	56,789	1,234,587	173,704
2031	1,234,587	-	1,234,587	2.4887	56,789	1,177,798	168,326
2032	1,177,798	-	1,177,798	2.4887	56,789	1,121,009	162,949
2033	1,121,009	-	1,121,009	2.4887	56,789	1,064,220	157,571
2034	1,064,220	-	1,064,220	2.4887	56,789	1,007,431	152,193
2035	1,007,431	-	1,007,431	2.4887	56,789	950,642	146,815
2036	950,642	-	950,642	2.4887	56,789	893,853	141,437
2037	893,853	-	893,853	2.4887	56,789	837,064	136,059
2038	837,064	-	837,064	2.4887	56,789	780,275	130,681
2039	780,275	-	780,275	2.4887	56,789	723,486	125,303
2040	723,486	-	723,486	2.4887	56,789	666,697	119,925

Project 12 - (Describe) **Actual Rev. Req. - XFR-Hale County 115/69kV Transformer - UID 10202, 10203**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,320,836	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,320,836	-	2,320,836	1.8840	21,862	2,298,974	145,777
2011	2,298,974	(38,999)	2,259,975	1.8840	42,990	2,216,985	247,839
2012	2,216,985	-	2,216,985	1.8840	42,990	2,173,995	243,867
2013	2,173,995	-	2,173,995	1.8840	42,990	2,131,005	239,895
2014	2,131,005	-	2,131,005	1.8840	42,990	2,088,015	235,923
2015	2,088,015	-	2,088,015	1.8840	42,990	2,045,025	231,950
2016	2,045,025	-	2,045,025	1.8840	42,990	2,002,035	227,978
2017	2,002,035	-	2,002,035	1.8840	42,990	1,959,045	224,006
2018	1,959,045	-	1,959,045	1.8840	42,990	1,916,055	220,033
2019	1,916,055	-	1,916,055	2.3793	54,292	1,861,763	226,319
2020	1,861,763	-	1,861,763	2.4205	55,232	1,806,531	222,155
2021	1,806,531	-	1,806,531	2.4205	55,232	1,751,299	217,052
2022	1,751,299	-	1,751,299	2.4205	55,232	1,696,067	211,949
2023	1,696,067	-	1,696,067	2.4205	55,232	1,640,835	206,845
2024	1,640,835	-	1,640,835	2.4205	55,232	1,585,603	201,742
2025	1,585,603	-	1,585,603	2.4205	55,232	1,530,371	196,638
2026	1,530,371	-	1,530,371	2.4205	55,232	1,475,139	191,535
2027	1,475,139	-	1,475,139	2.4205	55,232	1,419,907	186,431
2028	1,419,907	-	1,419,907	2.4205	55,232	1,364,675	181,328
2029	1,364,675	-	1,364,675	2.4205	55,232	1,309,443	176,225
2030	1,309,443	-	1,309,443	2.4205	55,232	1,254,211	171,121
2031	1,254,211	-	1,254,211	2.4205	55,232	1,198,979	166,018
2032	1,198,979	-	1,198,979	2.4205	55,232	1,143,747	160,914
2033	1,143,747	-	1,143,747	2.4205	55,232	1,088,515	155,811
2034	1,088,515	-	1,088,515	2.4205	55,232	1,033,283	150,707
2035	1,033,283	-	1,033,283	2.4205	55,232	978,051	145,604
2036	978,051	-	978,051	2.4205	55,232	922,819	140,500
2037	922,819	-	922,819	2.4205	55,232	867,587	135,397
2038	867,587	-	867,587	2.4205	55,232	812,355	130,294
2039	812,355	-	812,355	2.4205	55,232	757,123	125,190
2040	757,123	-	757,123	2.4205	55,232	701,891	120,087

Project 13 - (Describe) **Projected Rev. Req. - XFR-Cochran 115/69kV Transformer - UID 10323, 10324**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,884,658	Projected Year - Input	2020
Service Year (yyyy)	2010	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,884,658	-	2,884,658	1.8840	27,173	2,857,485	185,025
2011	2,857,485	3,042	2,860,527	1.8840	54,404	2,806,123	320,144
2012	2,806,123	-	2,806,123	1.8840	54,404	2,751,719	314,992
2013	2,751,719	-	2,751,719	1.8840	54,404	2,697,315	309,840
2014	2,697,315	-	2,697,315	1.8840	54,404	2,642,911	304,688
2015	2,642,911	-	2,642,911	1.8840	54,404	2,588,507	299,536
2016	2,588,507	-	2,588,507	1.8840	54,404	2,534,103	294,384
2017	2,534,103	-	2,534,103	1.8840	54,404	2,479,699	289,231
2018	2,479,699	-	2,479,699	1.8840	54,404	2,425,295	284,079
2019	2,425,295	-	2,425,295	2.4887	71,867	2,353,428	294,737
2020	2,353,428	-	2,353,428	2.4887	71,867	2,281,561	287,931
2021	2,281,561	-	2,281,561	2.4887	71,867	2,209,694	281,125
2022	2,209,694	-	2,209,694	2.4887	71,867	2,137,827	274,319
2023	2,137,827	-	2,137,827	2.4887	71,867	2,065,960	267,513
2024	2,065,960	-	2,065,960	2.4887	71,867	1,994,093	260,708
2025	1,994,093	-	1,994,093	2.4887	71,867	1,922,226	253,902
2026	1,922,226	-	1,922,226	2.4887	71,867	1,850,359	247,096
2027	1,850,359	-	1,850,359	2.4887	71,867	1,778,492	240,290
2028	1,778,492	-	1,778,492	2.4887	71,867	1,706,625	233,484
2029	1,706,625	-	1,706,625	2.4887	71,867	1,634,758	226,679
2030	1,634,758	-	1,634,758	2.4887	71,867	1,562,891	219,873
2031	1,562,891	-	1,562,891	2.4887	71,867	1,491,024	213,067
2032	1,491,024	-	1,491,024	2.4887	71,867	1,419,157	206,261
2033	1,419,157	-	1,419,157	2.4887	71,867	1,347,290	199,455
2034	1,347,290	-	1,347,290	2.4887	71,867	1,275,423	192,650
2035	1,275,423	-	1,275,423	2.4887	71,867	1,203,556	185,844
2036	1,203,556	-	1,203,556	2.4887	71,867	1,131,689	179,038
2037	1,131,689	-	1,131,689	2.4887	71,867	1,059,822	172,232
2038	1,059,822	-	1,059,822	2.4887	71,867	987,955	165,426
2039	987,955	-	987,955	2.4887	71,867	916,088	158,621
2040	916,088	-	916,088	2.4887	71,867	844,221	151,815

Project 13 - (Describe) **Actual Rev. Req. - XFR-Cochran 115/69kV Transformer - UID 10323, 10324**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,884,658	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,884,658	-	2,884,658	1.8840	27,173	2,857,485	181,191
2011	2,857,485	3,042	2,860,527	1.8840	54,404	2,806,123	313,690
2012	2,806,123	-	2,806,123	1.8840	54,404	2,751,719	308,663
2013	2,751,719	-	2,751,719	1.8840	54,404	2,697,315	303,636
2014	2,697,315	-	2,697,315	1.8840	54,404	2,642,911	298,609
2015	2,642,911	-	2,642,911	1.8840	54,404	2,588,507	293,582
2016	2,588,507	-	2,588,507	1.8840	54,404	2,534,103	288,555
2017	2,534,103	-	2,534,103	1.8840	54,404	2,479,699	283,528
2018	2,479,699	-	2,479,699	1.8840	54,404	2,425,295	278,501
2019	2,425,295	-	2,425,295	2.3793	68,708	2,356,587	286,457
2020	2,356,587	-	2,356,587	2.4205	69,897	2,286,690	281,187
2021	2,286,690	-	2,286,690	2.4205	69,897	2,216,793	274,729
2022	2,216,793	-	2,216,793	2.4205	69,897	2,146,896	268,270
2023	2,146,896	-	2,146,896	2.4205	69,897	2,076,999	261,812
2024	2,076,999	-	2,076,999	2.4205	69,897	2,007,102	255,353
2025	2,007,102	-	2,007,102	2.4205	69,897	1,937,205	248,895
2026	1,937,205	-	1,937,205	2.4205	69,897	1,867,308	242,436
2027	1,867,308	-	1,867,308	2.4205	69,897	1,797,411	235,978
2028	1,797,411	-	1,797,411	2.4205	69,897	1,727,514	229,519
2029	1,727,514	-	1,727,514	2.4205	69,897	1,657,617	223,061
2030	1,657,617	-	1,657,617	2.4205	69,897	1,587,720	216,602
2031	1,587,720	-	1,587,720	2.4205	69,897	1,517,823	210,144
2032	1,517,823	-	1,517,823	2.4205	69,897	1,447,926	203,685
2033	1,447,926	-	1,447,926	2.4205	69,897	1,378,029	197,227
2034	1,378,029	-	1,378,029	2.4205	69,897	1,308,132	190,768
2035	1,308,132	-	1,308,132	2.4205	69,897	1,238,235	184,310
2036	1,238,235	-	1,238,235	2.4205	69,897	1,168,338	177,851
2037	1,168,338	-	1,168,338	2.4205	69,897	1,098,441	171,393
2038	1,098,441	-	1,098,441	2.4205	69,897	1,028,544	164,934
2039	1,028,544	-	1,028,544	2.4205	69,897	958,647	158,476
2040	958,647	-	958,647	2.4205	69,897	888,750	152,018

Project 14 - (Describe) **Projected Rev. Req. - Line-Curry County-North Clovis Conversion - UID 10183**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	333,199	Projected Year - Input		2020
Service Year (yyyy)	2010	Projected Year - FCR w/o incentives, less depreciation		9.47%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	333,199	-	333,199	1.8840	2,616	330,583	18,269
2011	330,583	389,010	719,593	1.8840	13,606	705,987	80,463
2012	705,987	-	705,987	1.8840	13,606	692,381	79,174
2013	692,381	-	692,381	1.8840	13,606	678,775	77,886
2014	678,775	-	678,775	1.8840	13,606	665,169	76,598
2015	665,169	-	665,169	1.8840	13,606	651,563	75,309
2016	651,563	-	651,563	1.8840	13,606	637,957	74,021
2017	637,957	-	637,957	1.8840	13,606	624,351	72,732
2018	624,351	-	624,351	1.8840	13,606	610,745	71,444
2019	610,745	-	610,745	2.4887	17,974	592,771	74,109
2020	592,771	-	592,771	2.4887	17,974	574,797	72,407
2021	574,797	-	574,797	2.4887	17,974	556,823	70,705
2022	556,823	-	556,823	2.4887	17,974	538,849	69,003
2023	538,849	-	538,849	2.4887	17,974	520,875	67,301
2024	520,875	-	520,875	2.4887	17,974	502,901	65,599
2025	502,901	-	502,901	2.4887	17,974	484,927	63,897
2026	484,927	-	484,927	2.4887	17,974	466,953	62,194
2027	466,953	-	466,953	2.4887	17,974	448,979	60,492
2028	448,979	-	448,979	2.4887	17,974	431,005	58,790
2029	431,005	-	431,005	2.4887	17,974	413,031	57,088
2030	413,031	-	413,031	2.4887	17,974	395,057	55,386
2031	395,057	-	395,057	2.4887	17,974	377,083	53,684
2032	377,083	-	377,083	2.4887	17,974	359,109	51,982
2033	359,109	-	359,109	2.4887	17,974	341,135	50,279
2034	341,135	-	341,135	2.4887	17,974	323,161	48,577
2035	323,161	-	323,161	2.4887	17,974	305,187	46,875
2036	305,187	-	305,187	2.4887	17,974	287,213	45,173
2037	287,213	-	287,213	2.4887	17,974	269,239	43,471
2038	269,239	-	269,239	2.4887	17,974	251,265	41,769
2039	251,265	-	251,265	2.4887	17,974	233,291	40,067
2040	233,291	-	233,291	2.4887	17,974	215,317	38,365

Project 14 - (Describe) **Actual Rev. Req. - Line-Curry County-North Clovis Conversion - UID 10183**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	333,199	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	333,199	-	333,199	1.8840	2,616	330,583	17,889
2011	330,583	389,010	719,593	1.8840	13,606	705,987	78,839
2012	705,987	-	705,987	1.8840	13,606	692,381	77,582
2013	692,381	-	692,381	1.8840	13,606	678,775	76,325
2014	678,775	-	678,775	1.8840	13,606	665,169	75,068
2015	665,169	-	665,169	1.8840	13,606	651,563	73,810
2016	651,563	-	651,563	1.8840	13,606	637,957	72,553
2017	637,957	-	637,957	1.8840	13,606	624,351	71,296
2018	624,351	-	624,351	1.8840	13,606	610,745	70,039
2019	610,745	-	610,745	2.3793	17,184	593,561	72,029
2020	593,561	-	593,561	2.4205	17,481	576,080	70,711
2021	576,080	-	576,080	2.4205	17,481	558,599	69,096
2022	558,599	-	558,599	2.4205	17,481	541,118	67,480
2023	541,118	-	541,118	2.4205	17,481	523,637	65,865
2024	523,637	-	523,637	2.4205	17,481	506,156	64,250
2025	506,156	-	506,156	2.4205	17,481	488,675	62,635
2026	488,675	-	488,675	2.4205	17,481	471,194	61,019
2027	471,194	-	471,194	2.4205	17,481	453,713	59,404
2028	453,713	-	453,713	2.4205	17,481	436,232	57,789
2029	436,232	-	436,232	2.4205	17,481	418,751	56,174
2030	418,751	-	418,751	2.4205	17,481	401,270	54,558
2031	401,270	-	401,270	2.4205	17,481	383,789	52,943
2032	383,789	-	383,789	2.4205	17,481	366,308	51,328
2033	366,308	-	366,308	2.4205	17,481	348,827	49,713
2034	348,827	-	348,827	2.4205	17,481	331,346	48,097
2035	331,346	-	331,346	2.4205	17,481	313,865	46,482
2036	313,865	-	313,865	2.4205	17,481	296,384	44,867
2037	296,384	-	296,384	2.4205	17,481	278,903	43,252
2038	278,903	-	278,903	2.4205	17,481	261,422	41,636
2039	261,422	-	261,422	2.4205	17,481	243,941	40,021
2040	243,941	-	243,941	2.4205	17,481	226,460	38,406

Project 15 - (Describe) **Projected Rev. Req. - Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	13,663,093	Projected Year - Input	2020
Service Year (yyyy)	2011	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	13,663,093	-	13,663,093	1.8840	107,255	13,555,838	749,124
2012	13,555,838	673,987	14,229,825	1.8840	270,111	13,959,714	1,592,096
2013	13,959,714	-	13,959,714	1.8840	270,111	13,689,603	1,566,516
2014	13,689,603	-	13,689,603	1.8840	270,111	13,419,492	1,540,937
2015	13,419,492	-	13,419,492	1.8840	270,111	13,149,381	1,515,357
2016	13,149,381	-	13,149,381	1.8840	270,111	12,879,270	1,489,778
2017	12,879,270	-	12,879,270	1.8840	270,111	12,609,159	1,464,198
2018	12,609,159	-	12,609,159	1.8840	270,111	12,339,048	1,438,619
2019	12,339,048	-	12,339,048	2.4887	356,810	11,982,238	1,491,528
2020	11,982,238	-	11,982,238	2.4887	356,810	11,625,428	1,457,738
2021	11,625,428	-	11,625,428	2.4887	356,810	11,268,618	1,423,948
2022	11,268,618	-	11,268,618	2.4887	356,810	10,911,808	1,390,158
2023	10,911,808	-	10,911,808	2.4887	356,810	10,554,998	1,356,368
2024	10,554,998	-	10,554,998	2.4887	356,810	10,198,188	1,322,578
2025	10,198,188	-	10,198,188	2.4887	356,810	9,841,378	1,288,788
2026	9,841,378	-	9,841,378	2.4887	356,810	9,484,568	1,254,999
2027	9,484,568	-	9,484,568	2.4887	356,810	9,127,758	1,221,209
2028	9,127,758	-	9,127,758	2.4887	356,810	8,770,948	1,187,419
2029	8,770,948	-	8,770,948	2.4887	356,810	8,414,138	1,153,629
2030	8,414,138	-	8,414,138	2.4887	356,810	8,057,328	1,119,839
2031	8,057,328	-	8,057,328	2.4887	356,810	7,700,518	1,086,049
2032	7,700,518	-	7,700,518	2.4887	356,810	7,343,708	1,052,259
2033	7,343,708	-	7,343,708	2.4887	356,810	6,986,898	1,018,469
2034	6,986,898	-	6,986,898	2.4887	356,810	6,630,088	984,679
2035	6,630,088	-	6,630,088	2.4887	356,810	6,273,278	950,889
2036	6,273,278	-	6,273,278	2.4887	356,810	5,916,468	917,099
2037	5,916,468	-	5,916,468	2.4887	356,810	5,559,658	883,310
2038	5,559,658	-	5,559,658	2.4887	356,810	5,202,848	849,520
2039	5,202,848	-	5,202,848	2.4887	356,810	4,846,038	815,730
2040	4,846,038	-	4,846,038	2.4887	356,810	4,489,228	781,940
2041	4,489,228	-	4,489,228	2.4887	356,810	4,132,418	748,150

Project 15 - (Describe) **Actual Rev. Req. - Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	13,663,093	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	13,663,093	-	13,663,093	1.8840	107,255	13,555,838	733,535
2012	13,555,838	673,987	14,229,825	1.8840	270,111	13,959,714	1,559,989
2013	13,959,714	-	13,959,714	1.8840	270,111	13,689,603	1,535,030
2014	13,689,603	-	13,689,603	1.8840	270,111	13,419,492	1,510,072
2015	13,419,492	-	13,419,492	1.8840	270,111	13,149,381	1,485,114
2016	13,149,381	-	13,149,381	1.8840	270,111	12,879,270	1,460,156
2017	12,879,270	-	12,879,270	1.8840	270,111	12,609,159	1,435,197
2018	12,609,159	-	12,609,159	1.8840	270,111	12,339,048	1,410,239
2019	12,339,048	-	12,339,048	2.3793	341,125	11,997,923	1,449,733
2020	11,997,923	-	11,997,923	2.4205	347,031	11,650,892	1,423,573
2021	11,650,892	-	11,650,892	2.4205	347,031	11,303,861	1,391,508
2022	11,303,861	-	11,303,861	2.4205	347,031	10,956,830	1,359,442
2023	10,956,830	-	10,956,830	2.4205	347,031	10,609,799	1,327,376
2024	10,609,799	-	10,609,799	2.4205	347,031	10,262,768	1,295,311
2025	10,262,768	-	10,262,768	2.4205	347,031	9,915,737	1,263,245
2026	9,915,737	-	9,915,737	2.4205	347,031	9,568,706	1,231,179
2027	9,568,706	-	9,568,706	2.4205	347,031	9,221,675	1,199,114
2028	9,221,675	-	9,221,675	2.4205	347,031	8,874,644	1,167,048
2029	8,874,644	-	8,874,644	2.4205	347,031	8,527,613	1,134,982
2030	8,527,613	-	8,527,613	2.4205	347,031	8,180,582	1,102,917
2031	8,180,582	-	8,180,582	2.4205	347,031	7,833,551	1,070,851
2032	7,833,551	-	7,833,551	2.4205	347,031	7,486,520	1,038,785
2033	7,486,520	-	7,486,520	2.4205	347,031	7,139,489	1,006,720
2034	7,139,489	-	7,139,489	2.4205	347,031	6,792,458	974,654
2035	6,792,458	-	6,792,458	2.4205	347,031	6,445,427	942,588
2036	6,445,427	-	6,445,427	2.4205	347,031	6,098,396	910,523
2037	6,098,396	-	6,098,396	2.4205	347,031	5,751,365	878,457
2038	5,751,365	-	5,751,365	2.4205	347,031	5,404,334	846,391
2039	5,404,334	-	5,404,334	2.4205	347,031	5,057,303	814,326
2040	5,057,303	-	5,057,303	2.4205	347,031	4,710,272	782,260
2041	4,710,272	-	4,710,272	2.4205	347,031	4,363,241	750,194

Project 16 - (Describe) **Projected Rev. Req. - Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,007,560	Projected Year - Input	2020
Service Year (yyyy	2011	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	11,007,560	-	11,007,560	1.8840	69,127	10,938,433	500,739
2012	10,938,433	-	10,938,433	1.8840	207,382	10,731,051	1,223,613
2013	10,731,051	-	10,731,051	1.8840	207,382	10,523,669	1,203,973
2014	10,523,669	-	10,523,669	1.8840	207,382	10,316,287	1,184,334
2015	10,316,287	-	10,316,287	1.8840	207,382	10,108,905	1,164,695
2016	10,108,905	-	10,108,905	1.8840	207,382	9,901,523	1,145,056
2017	9,901,523	-	9,901,523	1.8840	207,382	9,694,141	1,125,417
2018	9,694,141	-	9,694,141	1.8840	207,382	9,486,759	1,105,778
2019	9,486,759	-	9,486,759	2.4887	273,948	9,212,811	1,146,401
2020	9,212,811	-	9,212,811	2.4887	273,948	8,938,863	1,120,458
2021	8,938,863	-	8,938,863	2.4887	273,948	8,664,915	1,094,515
2022	8,664,915	-	8,664,915	2.4887	273,948	8,390,967	1,068,573
2023	8,390,967	-	8,390,967	2.4887	273,948	8,117,019	1,042,630
2024	8,117,019	-	8,117,019	2.4887	273,948	7,843,071	1,016,687
2025	7,843,071	-	7,843,071	2.4887	273,948	7,569,123	990,744
2026	7,569,123	-	7,569,123	2.4887	273,948	7,295,175	964,801
2027	7,295,175	-	7,295,175	2.4887	273,948	7,021,227	938,858
2028	7,021,227	-	7,021,227	2.4887	273,948	6,747,279	912,915
2029	6,747,279	-	6,747,279	2.4887	273,948	6,473,331	886,972
2030	6,473,331	-	6,473,331	2.4887	273,948	6,199,383	861,030
2031	6,199,383	-	6,199,383	2.4887	273,948	5,925,435	835,087
2032	5,925,435	-	5,925,435	2.4887	273,948	5,651,487	809,144
2033	5,651,487	-	5,651,487	2.4887	273,948	5,377,539	783,201
2034	5,377,539	-	5,377,539	2.4887	273,948	5,103,591	757,258
2035	5,103,591	-	5,103,591	2.4887	273,948	4,829,643	731,315
2036	4,829,643	-	4,829,643	2.4887	273,948	4,555,695	705,372
2037	4,555,695	-	4,555,695	2.4887	273,948	4,281,747	679,429
2038	4,281,747	-	4,281,747	2.4887	273,948	4,007,799	653,487
2039	4,007,799	-	4,007,799	2.4887	273,948	3,733,851	627,544
2040	3,733,851	-	3,733,851	2.4887	273,948	3,459,903	601,601
2041	3,459,903	-	3,459,903	2.4887	273,948	3,185,955	575,658
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Project 16 - (Describe) **Actual Rev. Req. - Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,007,560	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2011	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	11,007,560	-	11,007,560	1.8840	69,127	10,938,433	490,257
2012	10,938,433	-	10,938,433	1.8840	207,382	10,731,051	1,198,931
2013	10,731,051	-	10,731,051	1.8840	207,382	10,523,669	1,179,769
2014	10,523,669	-	10,523,669	1.8840	207,382	10,316,287	1,160,607
2015	10,316,287	-	10,316,287	1.8840	207,382	10,108,905	1,141,445
2016	10,108,905	-	10,108,905	1.8840	207,382	9,901,523	1,122,283
2017	9,901,523	-	9,901,523	1.8840	207,382	9,694,141	1,103,121
2018	9,694,141	-	9,694,141	1.8840	207,382	9,486,759	1,083,959
2019	9,486,759	-	9,486,759	2.3793	261,905	9,224,854	1,114,282
2020	9,224,854	-	9,224,854	2.4205	266,439	8,958,415	1,094,197
2021	8,958,415	-	8,958,415	2.4205	266,439	8,691,976	1,069,578
2022	8,691,976	-	8,691,976	2.4205	266,439	8,425,537	1,044,959
2023	8,425,537	-	8,425,537	2.4205	266,439	8,159,098	1,020,340
2024	8,159,098	-	8,159,098	2.4205	266,439	7,892,659	995,721
2025	7,892,659	-	7,892,659	2.4205	266,439	7,626,220	971,102
2026	7,626,220	-	7,626,220	2.4205	266,439	7,359,781	946,483
2027	7,359,781	-	7,359,781	2.4205	266,439	7,093,342	921,864
2028	7,093,342	-	7,093,342	2.4205	266,439	6,826,903	897,245
2029	6,826,903	-	6,826,903	2.4205	266,439	6,560,464	872,626
2030	6,560,464	-	6,560,464	2.4205	266,439	6,294,025	848,007
2031	6,294,025	-	6,294,025	2.4205	266,439	6,027,586	823,388
2032	6,027,586	-	6,027,586	2.4205	266,439	5,761,147	798,769
2033	5,761,147	-	5,761,147	2.4205	266,439	5,494,708	774,150
2034	5,494,708	-	5,494,708	2.4205	266,439	5,228,269	749,531
2035	5,228,269	-	5,228,269	2.4205	266,439	4,961,830	724,912
2036	4,961,830	-	4,961,830	2.4205	266,439	4,695,391	700,293
2037	4,695,391	-	4,695,391	2.4205	266,439	4,428,952	675,674
2038	4,428,952	-	4,428,952	2.4205	266,439	4,162,513	651,055
2039	4,162,513	-	4,162,513	2.4205	266,439	3,896,074	626,436
2040	3,896,074	-	3,896,074	2.4205	266,439	3,629,635	601,817
2041	3,629,635	-	3,629,635	2.4205	266,439	3,363,196	577,198
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 17 - (Describe) — **Projected Rev. Req. - Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,517,902	Projected Year - Input	2020
Service Year (yyyy)	2011	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	5,517,902	-	5,517,902	1.8840	34,652	5,483,250	251,012
2012	5,483,250	-	5,483,250	1.8840	103,957	5,379,293	613,376
2013	5,379,293	-	5,379,293	1.8840	103,957	5,275,336	603,531
2014	5,275,336	662,280	5,937,616	1.8840	116,435	5,821,181	667,701
2015	5,821,181	3,989,927	9,811,108	1.8840	191,605	9,619,503	1,102,572
2016	9,619,503	68,547	9,688,050	1.8840	192,896	9,495,154	1,092,087
2017	9,495,154	99,481	9,594,635	1.8840	194,770	9,399,865	1,084,937
2018	9,399,865	3,501	9,403,366	1.8840	194,836	9,208,530	1,066,884
2019	9,208,530	-	9,208,530	2.4887	257,375	8,951,155	1,105,049
2020	8,951,155	-	8,951,155	2.4887	257,375	8,693,780	1,080,676
2021	8,693,780	-	8,693,780	2.4887	257,375	8,436,405	1,056,303
2022	8,436,405	-	8,436,405	2.4887	257,375	8,179,030	1,031,929
2023	8,179,030	-	8,179,030	2.4887	257,375	7,921,655	1,007,556
2024	7,921,655	-	7,921,655	2.4887	257,375	7,664,280	983,182
2025	7,664,280	-	7,664,280	2.4887	257,375	7,406,905	958,809
2026	7,406,905	-	7,406,905	2.4887	257,375	7,149,530	934,435
2027	7,149,530	-	7,149,530	2.4887	257,375	6,892,155	910,062
2028	6,892,155	-	6,892,155	2.4887	257,375	6,634,780	885,689
2029	6,634,780	-	6,634,780	2.4887	257,375	6,377,405	861,315
2030	6,377,405	-	6,377,405	2.4887	257,375	6,120,030	836,942
2031	6,120,030	-	6,120,030	2.4887	257,375	5,862,655	812,568
2032	5,862,655	-	5,862,655	2.4887	257,375	5,605,280	788,195
2033	5,605,280	-	5,605,280	2.4887	257,375	5,347,905	763,822
2034	5,347,905	-	5,347,905	2.4887	257,375	5,090,530	739,448
2035	5,090,530	-	5,090,530	2.4887	257,375	4,833,155	715,075
2036	4,833,155	-	4,833,155	2.4887	257,375	4,575,780	690,701
2037	4,575,780	-	4,575,780	2.4887	257,375	4,318,405	666,328
2038	4,318,405	-	4,318,405	2.4887	257,375	4,061,030	641,955
2039	4,061,030	-	4,061,030	2.4887	257,375	3,803,655	617,581
2040	3,803,655	-	3,803,655	2.4887	257,375	3,546,280	593,208
2041	3,546,280	-	3,546,280	2.4887	257,375	3,288,905	568,834

Project 17 - (Describe) — **Actual Rev. Req. - Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	5,517,902	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	5,517,902	-	5,517,902	1.8840	34,652	5,483,250	245,757
2012	5,483,250	-	5,483,250	1.8840	103,957	5,379,293	601,004
2013	5,379,293	-	5,379,293	1.8840	103,957	5,275,336	591,398
2014	5,275,336	662,280	5,937,616	1.8840	116,435	5,821,181	654,312
2015	5,821,181	3,989,927	9,811,108	1.8840	191,605	9,619,503	1,080,447
2016	9,619,503	68,547	9,688,050	1.8840	192,896	9,495,154	1,070,248
2017	9,495,154	99,481	9,594,635	1.8840	194,770	9,399,865	1,063,318
2018	9,399,865	3,501	9,403,366	1.8840	194,836	9,208,530	1,045,704
2019	9,208,530	-	9,208,530	2.3793	246,060	8,962,470	1,074,192
2020	8,962,470	-	8,962,470	2.4205	250,320	8,712,150	1,055,323
2021	8,712,150	-	8,712,150	2.4205	250,320	8,461,830	1,032,193
2022	8,461,830	-	8,461,830	2.4205	250,320	8,211,510	1,009,064
2023	8,211,510	-	8,211,510	2.4205	250,320	7,961,190	985,934
2024	7,961,190	-	7,961,190	2.4205	250,320	7,710,870	962,804
2025	7,710,870	-	7,710,870	2.4205	250,320	7,460,550	939,675
2026	7,460,550	-	7,460,550	2.4205	250,320	7,210,230	916,545
2027	7,210,230	-	7,210,230	2.4205	250,320	6,959,910	893,416
2028	6,959,910	-	6,959,910	2.4205	250,320	6,709,590	870,286
2029	6,709,590	-	6,709,590	2.4205	250,320	6,459,270	847,157
2030	6,459,270	-	6,459,270	2.4205	250,320	6,208,950	824,027
2031	6,208,950	-	6,208,950	2.4205	250,320	5,958,630	800,897
2032	5,958,630	-	5,958,630	2.4205	250,320	5,708,310	777,768
2033	5,708,310	-	5,708,310	2.4205	250,320	5,457,990	754,638
2034	5,457,990	-	5,457,990	2.4205	250,320	5,207,670	731,509
2035	5,207,670	-	5,207,670	2.4205	250,320	4,957,350	708,379
2036	4,957,350	-	4,957,350	2.4205	250,320	4,707,030	685,250
2037	4,707,030	-	4,707,030	2.4205	250,320	4,456,710	662,120
2038	4,456,710	-	4,456,710	2.4205	250,320	4,206,390	638,990
2039	4,206,390	-	4,206,390	2.4205	250,320	3,956,070	615,861
2040	3,956,070	-	3,956,070	2.4205	250,320	3,705,750	592,731
2041	3,705,750	-	3,705,750	2.4205	250,320	3,455,430	569,602

Project 18 - (Describe) **Projected Rev. Req. - Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	47,413,304	Projected Year - Input	**2020**
Service Year (yyyy	2012	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Details — Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	47,413,304	-	47,413,304	1.8840	446,633	46,966,671	3,041,150
2013	46,966,671	(5,349)	46,961,322	1.8840	893,166	46,068,156	5,255,820
2014	46,068,156	708	46,068,864	1.8840	893,179	45,175,685	5,171,316
2015	45,175,685	(19)	45,175,666	1.8840	893,179	44,282,487	5,086,731
2016	44,282,487	-	44,282,487	1.8840	893,179	43,389,308	5,002,146
2017	43,389,308	-	43,389,308	1.8840	893,179	42,496,129	4,917,562
2018	42,496,129	-	42,496,129	1.8840	893,179	41,602,950	4,832,978
2019	41,602,950	-	41,602,950	2.4887	1,179,870	40,423,080	5,007,936
2020	40,423,080	-	40,423,080	2.4887	1,179,870	39,243,210	4,896,202
2021	39,243,210	-	39,243,210	2.4887	1,179,870	38,063,340	4,784,468
2022	38,063,340	-	38,063,340	2.4887	1,179,870	36,883,470	4,672,735
2023	36,883,470	-	36,883,470	2.4887	1,179,870	35,703,600	4,561,001
2024	35,703,600	-	35,703,600	2.4887	1,179,870	34,523,730	4,449,267
2025	34,523,730	-	34,523,730	2.4887	1,179,870	33,343,860	4,337,534
2026	33,343,860	-	33,343,860	2.4887	1,179,870	32,163,990	4,225,800
2027	32,163,990	-	32,163,990	2.4887	1,179,870	30,984,120	4,114,066
2028	30,984,120	-	30,984,120	2.4887	1,179,870	29,804,250	4,002,332
2029	29,804,250	-	29,804,250	2.4887	1,179,870	28,624,380	3,890,599
2030	28,624,380	-	28,624,380	2.4887	1,179,870	27,444,510	3,778,865
2031	27,444,510	-	27,444,510	2.4887	1,179,870	26,264,640	3,667,131
2032	26,264,640	-	26,264,640	2.4887	1,179,870	25,084,770	3,555,398
2033	25,084,770	-	25,084,770	2.4887	1,179,870	23,904,900	3,443,664
2034	23,904,900	-	23,904,900	2.4887	1,179,870	22,725,030	3,331,930
2035	22,725,030	-	22,725,030	2.4887	1,179,870	21,545,160	3,220,197
2036	21,545,160	-	21,545,160	2.4887	1,179,870	20,365,290	3,108,463
2037	20,365,290	-	20,365,290	2.4887	1,179,870	19,185,420	2,996,729
2038	19,185,420	-	19,185,420	2.4887	1,179,870	18,005,550	2,884,996
2039	18,005,550	-	18,005,550	2.4887	1,179,870	16,825,680	2,773,262
2040	16,825,680	-	16,825,680	2.4887	1,179,870	15,645,810	2,661,528
2041	15,645,810	-	15,645,810	2.4887	1,179,870	14,465,940	2,549,795
2042	14,465,940	-	14,465,940	2.4887	1,179,870	13,286,070	2,438,061

Project 18 - (Describe) **Actual Rev. Req. - Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	47,413,304	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2020**
Service Year (yyyy	2012	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		18

Details — Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	47,413,304	-	47,413,304	1.8840	446,633	46,966,671	2,978,137
2013	46,966,671	(5,349)	46,961,322	1.8840	893,166	46,068,156	5,149,864
2014	46,068,156	708	46,068,864	1.8840	893,179	45,175,685	5,067,412
2015	45,175,685	(19)	45,175,666	1.8840	893,179	44,282,487	4,984,881
2016	44,282,487	-	44,282,487	1.8840	893,179	43,389,308	4,902,351
2017	43,389,308	-	43,389,308	1.8840	893,179	42,496,129	4,819,821
2018	42,496,129	-	42,496,129	1.8840	893,179	41,602,950	4,737,292
2019	41,602,950	-	41,602,950	2.3793	1,128,003	40,474,947	4,867,888
2020	40,474,947	-	40,474,947	2.4205	1,147,531	39,327,416	4,781,384
2021	39,327,416	-	39,327,416	2.4205	1,147,531	38,179,885	4,675,352
2022	38,179,885	-	38,179,885	2.4205	1,147,531	37,032,354	4,569,321
2023	37,032,354	-	37,032,354	2.4205	1,147,531	35,884,823	4,463,289
2024	35,884,823	-	35,884,823	2.4205	1,147,531	34,737,292	4,357,257
2025	34,737,292	-	34,737,292	2.4205	1,147,531	33,589,761	4,251,225
2026	33,589,761	-	33,589,761	2.4205	1,147,531	32,442,230	4,145,193
2027	32,442,230	-	32,442,230	2.4205	1,147,531	31,294,699	4,039,161
2028	31,294,699	-	31,294,699	2.4205	1,147,531	30,147,168	3,933,129
2029	30,147,168	-	30,147,168	2.4205	1,147,531	28,999,637	3,827,097
2030	28,999,637	-	28,999,637	2.4205	1,147,531	27,852,106	3,721,066
2031	27,852,106	-	27,852,106	2.4205	1,147,531	26,704,575	3,615,034
2032	26,704,575	-	26,704,575	2.4205	1,147,531	25,557,044	3,509,002
2033	25,557,044	-	25,557,044	2.4205	1,147,531	24,409,513	3,402,970
2034	24,409,513	-	24,409,513	2.4205	1,147,531	23,261,982	3,296,938
2035	23,261,982	-	23,261,982	2.4205	1,147,531	22,114,451	3,190,906
2036	22,114,451	-	22,114,451	2.4205	1,147,531	20,966,920	3,084,874
2037	20,966,920	-	20,966,920	2.4205	1,147,531	19,819,389	2,978,843
2038	19,819,389	-	19,819,389	2.4205	1,147,531	18,671,858	2,872,811
2039	18,671,858	-	18,671,858	2.4205	1,147,531	17,524,327	2,766,779
2040	17,524,327	-	17,524,327	2.4205	1,147,531	16,376,796	2,660,747
2041	16,376,796	-	16,376,796	2.4205	1,147,531	15,229,265	2,554,715
2042	15,229,265	-	15,229,265	2.4205	1,147,531	14,081,734	2,448,683

Project 19 - (Describe) **Projected Rev. Req. - Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	95,379,557	Projected Year - Input	**2020**
Service Year (yyyy	2012	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	95,379,557	-	95,379,557	1.8840	748,730	94,630,827	5,229,500
2013	94,630,827	4,344,024	98,974,851	1.8840	1,878,792	97,096,059	11,073,789
2014	97,096,059	1,436	97,097,496	1.8840	1,878,819	95,218,677	10,896,028
2015	95,218,677	(454)	95,218,223	1.8840	1,878,811	93,339,412	10,718,053
2016	93,339,412	-	93,339,412	1.8840	1,878,811	91,460,601	10,540,130
2017	91,460,601	(51,301)	91,409,300	1.8840	1,877,844	89,531,456	10,356,473
2018	89,531,456	-	89,531,456	1.8840	1,877,844	87,653,612	10,178,641
2019	87,653,612	-	87,653,612	2.4887	2,480,591	85,173,021	10,546,476
2020	85,173,021	-	85,173,021	2.4887	2,480,591	82,692,430	10,311,564
2021	82,692,430	-	82,692,430	2.4887	2,480,591	80,211,839	10,076,652
2022	80,211,839	-	80,211,839	2.4887	2,480,591	77,731,248	9,841,740
2023	77,731,248	-	77,731,248	2.4887	2,480,591	75,250,657	9,606,828
2024	75,250,657	-	75,250,657	2.4887	2,480,591	72,770,066	9,371,916
2025	72,770,066	-	72,770,066	2.4887	2,480,591	70,289,475	9,137,004
2026	70,289,475	-	70,289,475	2.4887	2,480,591	67,808,884	8,902,092
2027	67,808,884	-	67,808,884	2.4887	2,480,591	65,328,293	8,667,180
2028	65,328,293	-	65,328,293	2.4887	2,480,591	62,847,702	8,432,268
2029	62,847,702	-	62,847,702	2.4887	2,480,591	60,367,111	8,197,356
2030	60,367,111	-	60,367,111	2.4887	2,480,591	57,886,520	7,962,444
2031	57,886,520	-	57,886,520	2.4887	2,480,591	55,405,929	7,727,532
2032	55,405,929	-	55,405,929	2.4887	2,480,591	52,925,338	7,492,621
2033	52,925,338	-	52,925,338	2.4887	2,480,591	50,444,747	7,257,709
2034	50,444,747	-	50,444,747	2.4887	2,480,591	47,964,156	7,022,797
2035	47,964,156	-	47,964,156	2.4887	2,480,591	45,483,565	6,787,885
2036	45,483,565	-	45,483,565	2.4887	2,480,591	43,002,974	6,552,973
2037	43,002,974	-	43,002,974	2.4887	2,480,591	40,522,383	6,318,061
2038	40,522,383	-	40,522,383	2.4887	2,480,591	38,041,792	6,083,149
2039	38,041,792	-	38,041,792	2.4887	2,480,591	35,561,201	5,848,237
2040	35,561,201	-	35,561,201	2.4887	2,480,591	33,080,610	5,613,325
2041	33,080,610	-	33,080,610	2.4887	2,480,591	30,600,019	5,378,413
2042	30,600,019	-	30,600,019	2.4887	2,480,591	28,119,428	5,143,501
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Project 19 - (Describe) **Actual Rev. Req. - Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	95,379,557	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2020**
Service Year (yyyy	2012	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	95,379,557	-	95,379,557	1.8840	748,730	94,630,827	5,120,674
2013	94,630,827	4,344,024	98,974,851	1.8840	1,878,792	97,096,059	10,850,468
2014	97,096,059	1,436	97,097,496	1.8840	1,878,819	95,218,677	10,677,025
2015	95,218,677	(454)	95,218,223	1.8840	1,878,811	93,339,412	10,503,373
2016	93,339,412	-	93,339,412	1.8840	1,878,811	91,460,601	10,329,771
2017	91,460,601	(51,301)	91,409,300	1.8840	1,877,844	89,531,456	10,150,551
2018	89,531,456	-	89,531,456	1.8840	1,877,844	87,653,612	9,977,038
2019	87,653,612	-	87,653,612	2.3793	2,371,544	85,282,068	10,251,607
2020	85,282,068	-	85,282,068	2.4205	2,412,602	82,869,466	10,069,741
2021	82,869,466	-	82,869,466	2.4205	2,412,602	80,456,864	9,846,816
2022	80,456,864	-	80,456,864	2.4205	2,412,602	78,044,262	9,623,892
2023	78,044,262	-	78,044,262	2.4205	2,412,602	75,631,660	9,400,967
2024	75,631,660	-	75,631,660	2.4205	2,412,602	73,219,058	9,178,043
2025	73,219,058	-	73,219,058	2.4205	2,412,602	70,806,456	8,955,119
2026	70,806,456	-	70,806,456	2.4205	2,412,602	68,393,854	8,732,194
2027	68,393,854	-	68,393,854	2.4205	2,412,602	65,981,252	8,509,270
2028	65,981,252	-	65,981,252	2.4205	2,412,602	63,568,650	8,286,345
2029	63,568,650	-	63,568,650	2.4205	2,412,602	61,156,048	8,063,421
2030	61,156,048	-	61,156,048	2.4205	2,412,602	58,743,446	7,840,496
2031	58,743,446	-	58,743,446	2.4205	2,412,602	56,330,844	7,617,572
2032	56,330,844	-	56,330,844	2.4205	2,412,602	53,918,242	7,394,648
2033	53,918,242	-	53,918,242	2.4205	2,412,602	51,505,640	7,171,723
2034	51,505,640	-	51,505,640	2.4205	2,412,602	49,093,038	6,948,799
2035	49,093,038	-	49,093,038	2.4205	2,412,602	46,680,436	6,725,874
2036	46,680,436	-	46,680,436	2.4205	2,412,602	44,267,834	6,502,950
2037	44,267,834	-	44,267,834	2.4205	2,412,602	41,855,232	6,280,025
2038	41,855,232	-	41,855,232	2.4205	2,412,602	39,442,630	6,057,101
2039	39,442,630	-	39,442,630	2.4205	2,412,602	37,030,028	5,834,177
2040	37,030,028	-	37,030,028	2.4205	2,412,602	34,617,426	5,611,252
2041	34,617,426	-	34,617,426	2.4205	2,412,602	32,204,824	5,388,328
2042	32,204,824	-	32,204,824	2.4205	2,412,602	29,792,222	5,165,403
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 20 - (Describe) **Projected Rev. Req. - 11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	5,534,931	Projected Year - Input		2020
Service Year (yyyy	2020	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Details

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	5,534,931	-	5,534,931	2.4887	91,833	5,443,098	478,429
2021	5,443,098	-	5,443,098	2.4887	137,749	5,305,349	640,166
2022	5,305,349	-	5,305,349	2.4887	137,749	5,167,600	627,121
2023	5,167,600	-	5,167,600	2.4887	137,749	5,029,851	614,076
2024	5,029,851	-	5,029,851	2.4887	137,749	4,892,102	601,031
2025	4,892,102	-	4,892,102	2.4887	137,749	4,754,353	587,986
2026	4,754,353	-	4,754,353	2.4887	137,749	4,616,604	574,941
2027	4,616,604	-	4,616,604	2.4887	137,749	4,478,855	561,897
2028	4,478,855	-	4,478,855	2.4887	137,749	4,341,106	548,852
2029	4,341,106	-	4,341,106	2.4887	137,749	4,203,357	535,807
2030	4,203,357	-	4,203,357	2.4887	137,749	4,065,608	522,762
2031	4,065,608	-	4,065,608	2.4887	137,749	3,927,859	509,717
2032	3,927,859	-	3,927,859	2.4887	137,749	3,790,110	496,672
2033	3,790,110	-	3,790,110	2.4887	137,749	3,652,361	483,628
2034	3,652,361	-	3,652,361	2.4887	137,749	3,514,612	470,583
2035	3,514,612	-	3,514,612	2.4887	137,749	3,376,863	457,538
2036	3,376,863	-	3,376,863	2.4887	137,749	3,239,114	444,493
2037	3,239,114	-	3,239,114	2.4887	137,749	3,101,365	431,448
2038	3,101,365	-	3,101,365	2.4887	137,749	2,963,616	418,403
2039	2,963,616	-	2,963,616	2.4887	137,749	2,825,867	405,359
2040	2,825,867	-	2,825,867	2.4887	137,749	2,688,118	392,314
2041	2,688,118	-	2,688,118	2.4887	137,749	2,550,369	379,269
2042	2,550,369	-	2,550,369	2.4887	137,749	2,412,620	366,224
2043	2,412,620	-	2,412,620	2.4887	137,749	2,274,871	353,179
2044	2,274,871	-	2,274,871	2.4887	137,749	2,137,122	340,134
2045	2,137,122	-	2,137,122	2.4887	137,749	1,999,373	327,090
2046	1,999,373	-	1,999,373	2.4887	137,749	1,861,624	314,045
2047	1,861,624	-	1,861,624	2.4887	137,749	1,723,875	301,000
2048	1,723,875	-	1,723,875	2.4887	137,749	1,586,126	287,955
2049	1,586,126	-	1,586,126	2.4887	137,749	1,448,377	274,910
2050	1,448,377	-	1,448,377	2.4887	137,749	1,310,628	261,865

Project 20 - (Describe) **Actual Rev. Req. - 11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	6,304,412	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2020	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			20

Details

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	6,304,412	-	6,304,412	2.4205	114,449	6,189,963	591,076
2021	6,189,963	-	6,189,963	2.4205	152,599	6,037,364	710,451
2022	6,037,364	-	6,037,364	2.4205	152,599	5,884,765	696,351
2023	5,884,765	-	5,884,765	2.4205	152,599	5,732,166	682,251
2024	5,732,166	-	5,732,166	2.4205	152,599	5,579,567	668,151
2025	5,579,567	-	5,579,567	2.4205	152,599	5,426,968	654,051
2026	5,426,968	-	5,426,968	2.4205	152,599	5,274,369	639,951
2027	5,274,369	-	5,274,369	2.4205	152,599	5,121,770	625,851
2028	5,121,770	-	5,121,770	2.4205	152,599	4,969,171	611,750
2029	4,969,171	-	4,969,171	2.4205	152,599	4,816,572	597,650
2030	4,816,572	-	4,816,572	2.4205	152,599	4,663,973	583,550
2031	4,663,973	-	4,663,973	2.4205	152,599	4,511,374	569,450
2032	4,511,374	-	4,511,374	2.4205	152,599	4,358,775	555,350
2033	4,358,775	-	4,358,775	2.4205	152,599	4,206,176	541,250
2034	4,206,176	-	4,206,176	2.4205	152,599	4,053,577	527,150
2035	4,053,577	-	4,053,577	2.4205	152,599	3,900,978	513,049
2036	3,900,978	-	3,900,978	2.4205	152,599	3,748,379	498,949
2037	3,748,379	-	3,748,379	2.4205	152,599	3,595,780	484,849
2038	3,595,780	-	3,595,780	2.4205	152,599	3,443,181	470,749
2039	3,443,181	-	3,443,181	2.4205	152,599	3,290,582	456,649
2040	3,290,582	-	3,290,582	2.4205	152,599	3,137,983	442,549
2041	3,137,983	-	3,137,983	2.4205	152,599	2,985,384	428,449
2042	2,985,384	-	2,985,384	2.4205	152,599	2,832,785	414,348
2043	2,832,785	-	2,832,785	2.4205	152,599	2,680,186	400,248
2044	2,680,186	-	2,680,186	2.4205	152,599	2,527,587	386,148
2045	2,527,587	-	2,527,587	2.4205	152,599	2,374,988	372,048
2046	2,374,988	-	2,374,988	2.4205	152,599	2,222,389	357,948
2047	2,222,389	-	2,222,389	2.4205	152,599	2,069,790	343,848
2048	2,069,790	-	2,069,790	2.4205	152,599	1,917,191	329,747
2049	1,917,191	-	1,917,191	2.4205	152,599	1,764,592	315,647
2050	1,764,592	-	1,764,592	2.4205	152,599	1,611,993	301,547

Project 21 - (Describe) **Projected Rev. Req. - Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details		
Beginning Investment	19,635,378	Projected Year - Input		**2020**	
Service Year (yyyy	2014	Projected Year - FCR w/o incentives, less depreciatior		9.47%	
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No		Projected		21

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	19,635,378		19,635,378	1.8840	123,310	19,512,068	893,224
2015	19,512,068	4,956,542	24,468,610	1.8840	463,312	24,005,298	2,736,614
2016	24,005,298	(47,757)	23,957,541	1.8840	462,412	23,495,129	2,687,401
2017	23,495,129	(16,435)	23,478,694	1.8840	462,102	23,016,592	2,641,773
2018	23,016,592	(124,356)	22,892,236	1.8840	459,760	22,432,476	2,584,116
2019	22,432,476	-	22,432,476	2.4887	607,332	21,825,144	2,674,173
2020	21,825,144	-	21,825,144	2.4887	607,332	21,217,812	2,616,659
2021	21,217,812	-	21,217,812	2.4887	607,332	20,610,480	2,559,144
2022	20,610,480	-	20,610,480	2.4887	607,332	20,003,148	2,501,630
2023	20,003,148	-	20,003,148	2.4887	607,332	19,395,816	2,444,116
2024	19,395,816	-	19,395,816	2.4887	607,332	18,788,484	2,386,601
2025	18,788,484	-	18,788,484	2.4887	607,332	18,181,152	2,329,087
2026	18,181,152	-	18,181,152	2.4887	607,332	17,573,820	2,271,573
2027	17,573,820	-	17,573,820	2.4887	607,332	16,966,488	2,214,058
2028	16,966,488	-	16,966,488	2.4887	607,332	16,359,156	2,156,544
2029	16,359,156	-	16,359,156	2.4887	607,332	15,751,824	2,099,030
2030	15,751,824	-	15,751,824	2.4887	607,332	15,144,492	2,041,515
2031	15,144,492	-	15,144,492	2.4887	607,332	14,537,160	1,984,001
2032	14,537,160	-	14,537,160	2.4887	607,332	13,929,828	1,926,487
2033	13,929,828	-	13,929,828	2.4887	607,332	13,322,496	1,868,972
2034	13,322,496	-	13,322,496	2.4887	607,332	12,715,164	1,811,458
2035	12,715,164	-	12,715,164	2.4887	607,332	12,107,832	1,753,944
2036	12,107,832	-	12,107,832	2.4887	607,332	11,500,500	1,696,429
2037	11,500,500	-	11,500,500	2.4887	607,332	10,893,168	1,638,915
2038	10,893,168	-	10,893,168	2.4887	607,332	10,285,836	1,581,401
2039	10,285,836	-	10,285,836	2.4887	607,332	9,678,504	1,523,886
2040	9,678,504	-	9,678,504	2.4887	607,332	9,071,172	1,466,372
2041	9,071,172	-	9,071,172	2.4887	607,332	8,463,840	1,408,858
2042	8,463,840	-	8,463,840	2.4887	607,332	7,856,508	1,351,343
2043	7,856,508	-	7,856,508	2.4887	607,332	7,249,176	1,293,829
2044	7,249,176	-	7,249,176	2.4887	607,332	6,641,844	1,236,315

Project 21 - (Describe) **Actual Rev. Req. - Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details		
Beginning Investment	19,635,378	True-Up Year (Actual Year Used for Revenue Requirement - Input		**2020**	
Service Year (yyyy	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%	
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)			
CIAC (Yes or No)	No		Actual		21

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	19,635,378	-	19,635,378	1.8840	123,310	19,512,068	874,525
2015	19,512,068	4,956,542	24,468,610	1.8840	463,312	24,005,298	2,681,402
2016	24,005,298	(47,757)	23,957,541	1.8840	462,412	23,495,129	2,633,362
2017	23,495,129	(16,435)	23,478,694	1.8840	462,102	23,016,592	2,588,835
2018	23,016,592	(124,356)	22,892,237	1.8840	459,760	22,432,477	2,532,521
2019	22,432,477	-	22,432,477	2.3793	580,634	21,851,843	2,599,744
2020	21,851,843	-	21,851,843	2.4205	590,686	21,261,157	2,555,217
2021	21,261,157	-	21,261,157	2.4205	590,686	20,670,471	2,500,637
2022	20,670,471	-	20,670,471	2.4205	590,686	20,079,785	2,446,058
2023	20,079,785	-	20,079,785	2.4205	590,686	19,489,099	2,391,479
2024	19,489,099	-	19,489,099	2.4205	590,686	18,898,413	2,336,899
2025	18,898,413	-	18,898,413	2.4205	590,686	18,307,727	2,282,320
2026	18,307,727	-	18,307,727	2.4205	590,686	17,717,041	2,227,741
2027	17,717,041	-	17,717,041	2.4205	590,686	17,126,355	2,173,161
2028	17,126,355	-	17,126,355	2.4205	590,686	16,535,669	2,118,582
2029	16,535,669	-	16,535,669	2.4205	590,686	15,944,983	2,064,002
2030	15,944,983	-	15,944,983	2.4205	590,686	15,354,297	2,009,423
2031	15,354,297	-	15,354,297	2.4205	590,686	14,763,611	1,954,844
2032	14,763,611	-	14,763,611	2.4205	590,686	14,172,925	1,900,264
2033	14,172,925	-	14,172,925	2.4205	590,686	13,582,239	1,845,685
2034	13,582,239	-	13,582,239	2.4205	590,686	12,991,553	1,791,105
2035	12,991,553	-	12,991,553	2.4205	590,686	12,400,867	1,736,526
2036	12,400,867	-	12,400,867	2.4205	590,686	11,810,181	1,681,947
2037	11,810,181	-	11,810,181	2.4205	590,686	11,219,495	1,627,367
2038	11,219,495	-	11,219,495	2.4205	590,686	10,628,809	1,572,788
2039	10,628,809	-	10,628,809	2.4205	590,686	10,038,123	1,518,209
2040	10,038,123	-	10,038,123	2.4205	590,686	9,447,437	1,463,629
2041	9,447,437	-	9,447,437	2.4205	590,686	8,856,751	1,409,050
2042	8,856,751	-	8,856,751	2.4205	590,686	8,266,065	1,354,470
2043	8,266,065	-	8,266,065	2.4205	590,686	7,675,379	1,299,891
2044	7,675,379	-	7,675,379	2.4205	590,686	7,084,693	1,245,312

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 22 - (Describe) **Projected Rev. Req. - Line-Maddox Sanger SW 115 kV - UID 11029, 11316**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	867,121	Projected Year - Input	2020
Service Year (yyyy	2012	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	867,121	-	867,121	1.8840	8,168	858,953	55,618
2013	858,953	1,277,532	2,136,485	1.8840	40,405	2,096,080	238,904
2014	2,096,080	28,043	2,124,123	1.8840	40,934	2,083,189	238,212
2015	2,083,189	-	2,083,189	1.8840	40,934	2,042,255	234,336
2016	2,042,255	-	2,042,255	1.8840	40,934	2,001,321	230,459
2017	2,001,321	-	2,001,321	1.8840	40,934	1,960,387	226,583
2018	1,960,387	-	1,960,387	1.8840	40,934	1,919,453	222,706
2019	1,919,453	-	1,919,453	2.4887	54,072	1,865,381	230,724
2020	1,865,381	-	1,865,381	2.4887	54,072	1,811,309	225,603
2021	1,811,309	-	1,811,309	2.4887	54,072	1,757,237	220,482
2022	1,757,237	-	1,757,237	2.4887	54,072	1,703,165	215,362
2023	1,703,165	-	1,703,165	2.4887	54,072	1,649,093	210,241
2024	1,649,093	-	1,649,093	2.4887	54,072	1,595,021	205,120
2025	1,595,021	-	1,595,021	2.4887	54,072	1,540,949	200,000
2026	1,540,949	-	1,540,949	2.4887	54,072	1,486,877	194,879
2027	1,486,877	-	1,486,877	2.4887	54,072	1,432,805	189,759
2028	1,432,805	-	1,432,805	2.4887	54,072	1,378,733	184,638
2029	1,378,733	-	1,378,733	2.4887	54,072	1,324,661	179,517
2030	1,324,661	-	1,324,661	2.4887	54,072	1,270,589	174,397
2031	1,270,589	-	1,270,589	2.4887	54,072	1,216,517	169,276
2032	1,216,517	-	1,216,517	2.4887	54,072	1,162,445	164,156
2033	1,162,445	-	1,162,445	2.4887	54,072	1,108,373	159,035
2034	1,108,373	-	1,108,373	2.4887	54,072	1,054,301	153,914
2035	1,054,301	-	1,054,301	2.4887	54,072	1,000,229	148,794
2036	1,000,229	-	1,000,229	2.4887	54,072	946,157	143,673
2037	946,157	-	946,157	2.4887	54,072	892,085	138,552
2038	892,085	-	892,085	2.4887	54,072	838,013	133,432
2039	838,013	-	838,013	2.4887	54,072	783,941	128,311
2040	783,941	-	783,941	2.4887	54,072	729,869	123,191
2041	729,869	-	729,869	2.4887	54,072	675,797	118,070
2042	675,797	-	675,797	2.4887	54,072	621,725	112,949
....	....	.....	.....	.....	.....	....	

Project 22 - (Describe) **Actual Rev. Req. - Line-Maddox Sanger SW 115 kV - UID 11029, 11316**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	867,121	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2012	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 22

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	867,121	-	867,121	1.8840	8,168	858,953	54,466
2013	858,953	1,277,532	2,136,485	1.8840	40,405	2,096,080	234,083
2014	2,096,080	28,043	2,124,123	1.8840	40,934	2,083,189	233,421
2015	2,083,189	-	2,083,189	1.8840	40,934	2,042,255	229,638
2016	2,042,255	-	2,042,255	1.8840	40,934	2,001,321	225,856
2017	2,001,321	-	2,001,321	1.8840	40,934	1,960,387	222,074
2018	1,960,387	-	1,960,387	1.8840	40,934	1,919,453	218,291
2019	1,919,453	-	1,919,453	2.3793	51,695	1,867,758	224,276
2020	1,867,758	-	1,867,758	2.4205	52,590	1,815,168	220,311
2021	1,815,168	-	1,815,168	2.4205	52,590	1,762,578	215,452
2022	1,762,578	-	1,762,578	2.4205	52,590	1,709,988	210,593
2023	1,709,988	-	1,709,988	2.4205	52,590	1,657,398	205,734
2024	1,657,398	-	1,657,398	2.4205	52,590	1,604,808	200,874
2025	1,604,808	-	1,604,808	2.4205	52,590	1,552,218	196,015
2026	1,552,218	-	1,552,218	2.4205	52,590	1,499,628	191,156
2027	1,499,628	-	1,499,628	2.4205	52,590	1,447,038	186,296
2028	1,447,038	-	1,447,038	2.4205	52,590	1,394,448	181,437
2029	1,394,448	-	1,394,448	2.4205	52,590	1,341,858	176,578
2030	1,341,858	-	1,341,858	2.4205	52,590	1,289,268	171,718
2031	1,289,268	-	1,289,268	2.4205	52,590	1,236,678	166,859
2032	1,236,678	-	1,236,678	2.4205	52,590	1,184,088	162,000
2033	1,184,088	-	1,184,088	2.4205	52,590	1,131,498	157,140
2034	1,131,498	-	1,131,498	2.4205	52,590	1,078,908	152,281
2035	1,078,908	-	1,078,908	2.4205	52,590	1,026,318	147,422
2036	1,026,318	-	1,026,318	2.4205	52,590	973,728	142,562
2037	973,728	-	973,728	2.4205	52,590	921,138	137,703
2038	921,138	-	921,138	2.4205	52,590	868,548	132,844
2039	868,548	-	868,548	2.4205	52,590	815,958	127,984
2040	815,958	-	815,958	2.4205	52,590	763,368	123,125
2041	763,368	-	763,368	2.4205	52,590	710,778	118,266
2042	710,778	-	710,778	2.4205	52,590	658,188	113,407
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Project 23 - (Describe) **Projected Rev. Req. - Line-Maddox Station Monument 115 kV - UID 11036**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	1,213,580	Projected Year - Input		2020
Service Year (yyyy	2012	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	1,213,580	-	1,213,580	1.8840	11,432	1,202,148	77,841
2013	1,202,148	149,825	1,351,973	1.8840	25,687	1,326,286	151,286
2014	1,326,286	-	1,326,286	1.8840	25,687	1,300,599	148,854
2015	1,300,599	-	1,300,599	1.8840	25,687	1,274,912	146,421
2016	1,274,912	-	1,274,912	1.8840	25,687	1,249,225	143,989
2017	1,249,225	-	1,249,225	1.8840	25,687	1,223,538	141,556
2018	1,223,538	-	1,223,538	1.8840	25,687	1,197,851	139,123
2019	1,197,851	-	1,197,851	2.4887	33,931	1,163,920	144,154
2020	1,163,920	-	1,163,920	2.4887	33,931	1,129,989	140,941
2021	1,129,989	-	1,129,989	2.4887	33,931	1,096,058	137,728
2022	1,096,058	-	1,096,058	2.4887	33,931	1,062,127	134,514
2023	1,062,127	-	1,062,127	2.4887	33,931	1,028,196	131,301
2024	1,028,196	-	1,028,196	2.4887	33,931	994,265	128,088
2025	994,265	-	994,265	2.4887	33,931	960,334	124,875
2026	960,334	-	960,334	2.4887	33,931	926,403	121,661
2027	926,403	-	926,403	2.4887	33,931	892,472	118,448
2028	892,472	-	892,472	2.4887	33,931	858,541	115,235
2029	858,541	-	858,541	2.4887	33,931	824,610	112,022
2030	824,610	-	824,610	2.4887	33,931	790,679	108,808
2031	790,679	-	790,679	2.4887	33,931	756,748	105,595
2032	756,748	-	756,748	2.4887	33,931	722,817	102,382
2033	722,817	-	722,817	2.4887	33,931	688,886	99,169
2034	688,886	-	688,886	2.4887	33,931	654,955	95,955
2035	654,955	-	654,955	2.4887	33,931	621,024	92,742
2036	621,024	-	621,024	2.4887	33,931	587,093	89,529
2037	587,093	-	587,093	2.4887	33,931	553,162	86,315
2038	553,162	-	553,162	2.4887	33,931	519,231	83,102
2039	519,231	-	519,231	2.4887	33,931	485,300	79,889
2040	485,300	-	485,300	2.4887	33,931	451,369	76,676
2041	451,369	-	451,369	2.4887	33,931	417,438	73,462
2042	417,438	-	417,438	2.4887	33,931	383,507	70,249
....	....	.....	.....	.....	.....	.....	....

Project 23 - (Describe) **Actual Rev. Req. - Line-Maddox Station Monument 115 kV - UID 11036**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	1,213,580	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2012	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	23

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	1,213,580	-	1,213,580	1.8840	11,432	1,202,148	76,228
2013	1,202,148	149,825	1,351,973	1.8840	25,687	1,326,286	148,236
2014	1,326,286	-	1,326,286	1.8840	25,687	1,300,599	145,862
2015	1,300,599	-	1,300,599	1.8840	25,687	1,274,912	143,489
2016	1,274,912	-	1,274,912	1.8840	25,687	1,249,225	141,115
2017	1,249,225	-	1,249,225	1.8840	25,687	1,223,538	138,742
2018	1,223,538	-	1,223,538	1.8840	25,687	1,197,851	136,368
2019	1,197,851	-	1,197,851	2.3793	32,440	1,165,411	140,124
2020	1,165,411	-	1,165,411	2.4205	33,001	1,132,410	137,636
2021	1,132,410	-	1,132,410	2.4205	33,001	1,099,409	134,586
2022	1,099,409	-	1,099,409	2.4205	33,001	1,066,408	131,537
2023	1,066,408	-	1,066,408	2.4205	33,001	1,033,407	128,488
2024	1,033,407	-	1,033,407	2.4205	33,001	1,000,406	125,439
2025	1,000,406	-	1,000,406	2.4205	33,001	967,405	122,389
2026	967,405	-	967,405	2.4205	33,001	934,404	119,340
2027	934,404	-	934,404	2.4205	33,001	901,403	116,291
2028	901,403	-	901,403	2.4205	33,001	868,402	113,241
2029	868,402	-	868,402	2.4205	33,001	835,401	110,192
2030	835,401	-	835,401	2.4205	33,001	802,400	107,143
2031	802,400	-	802,400	2.4205	33,001	769,399	104,093
2032	769,399	-	769,399	2.4205	33,001	736,398	101,044
2033	736,398	-	736,398	2.4205	33,001	703,397	97,995
2034	703,397	-	703,397	2.4205	33,001	670,396	94,946
2035	670,396	-	670,396	2.4205	33,001	637,395	91,896
2036	637,395	-	637,395	2.4205	33,001	604,394	88,847
2037	604,394	-	604,394	2.4205	33,001	571,393	85,798
2038	571,393	-	571,393	2.4205	33,001	538,392	82,748
2039	538,392	-	538,392	2.4205	33,001	505,391	79,699
2040	505,391	-	505,391	2.4205	33,001	472,390	76,650
2041	472,390	-	472,390	2.4205	33,001	439,389	73,601
2042	439,389	-	439,389	2.4205	33,001	406,388	70,551
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Project 24 - (Describe) **Projected Rev. Req. - Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	70,071	Projected Year - Input		2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	70,071	-	70,071	1.8840	110	69,961	1,214
2014	69,961	414	70,375	1.8840	1,328	69,047	7,867
2015	69,047	-	69,047	1.8840	1,328	67,719	7,741
2016	67,719	-	67,719	1.8840	1,328	66,391	7,615
2017	66,391	-	66,391	1.8840	1,328	65,063	7,489
2018	65,063	-	65,063	1.8840	1,328	63,735	7,364
2019	63,735	-	63,735	2.4887	1,754	61,981	7,624
2020	61,981	-	61,981	2.4887	1,754	60,227	7,457
2021	60,227	-	60,227	2.4887	1,754	58,473	7,291
2022	58,473	-	58,473	2.4887	1,754	56,719	7,125
2023	56,719	-	56,719	2.4887	1,754	54,965	6,959
2024	54,965	-	54,965	2.4887	1,754	53,211	6,793
2025	53,211	-	53,211	2.4887	1,754	51,457	6,627
2026	51,457	-	51,457	2.4887	1,754	49,703	6,461
2027	49,703	-	49,703	2.4887	1,754	47,949	6,295
2028	47,949	-	47,949	2.4887	1,754	46,195	6,129
2029	46,195	-	46,195	2.4887	1,754	44,441	5,963
2030	44,441	-	44,441	2.4887	1,754	42,687	5,796
2031	42,687	-	42,687	2.4887	1,754	40,933	5,630
2032	40,933	-	40,933	2.4887	1,754	39,179	5,464
2033	39,179	-	39,179	2.4887	1,754	37,425	5,298
2034	37,425	-	37,425	2.4887	1,754	35,671	5,132
2035	35,671	-	35,671	2.4887	1,754	33,917	4,966
2036	33,917	-	33,917	2.4887	1,754	32,163	4,800
2037	32,163	-	32,163	2.4887	1,754	30,409	4,634
2038	30,409	-	30,409	2.4887	1,754	28,655	4,468
2039	28,655	-	28,655	2.4887	1,754	26,901	4,302
2040	26,901	-	26,901	2.4887	1,754	25,147	4,135
2041	25,147	-	25,147	2.4887	1,754	23,393	3,969
2042	23,393	-	23,393	2.4887	1,754	21,639	3,803
2043	21,639	-	21,639	2.4887	1,754	19,885	3,637
....	....	.....	.....	.....	.....	....	

Project 24 - (Describe) **Actual Rev. Req. - Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	70,071	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	24

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	70,071	-	70,071	1.8840	110	69,961	1,187
2014	69,961	414	70,375	1.8840	1,328	69,047	7,708
2015	69,047	-	69,047	1.8840	1,328	67,719	7,585
2016	67,719	-	67,719	1.8840	1,328	66,391	7,463
2017	66,391	-	66,391	1.8840	1,328	65,063	7,340
2018	65,063	-	65,063	1.8840	1,328	63,735	7,217
2019	63,735	-	63,735	2.3793	1,677	62,058	7,411
2020	62,058	-	62,058	2.4205	1,706	60,352	7,283
2021	60,352	-	60,352	2.4205	1,706	58,646	7,125
2022	58,646	-	58,646	2.4205	1,706	56,940	6,967
2023	56,940	-	56,940	2.4205	1,706	55,234	6,810
2024	55,234	-	55,234	2.4205	1,706	53,528	6,652
2025	53,528	-	53,528	2.4205	1,706	51,822	6,494
2026	51,822	-	51,822	2.4205	1,706	50,116	6,337
2027	50,116	-	50,116	2.4205	1,706	48,410	6,179
2028	48,410	-	48,410	2.4205	1,706	46,704	6,021
2029	46,704	-	46,704	2.4205	1,706	44,998	5,864
2030	44,998	-	44,998	2.4205	1,706	43,292	5,706
2031	43,292	-	43,292	2.4205	1,706	41,586	5,549
2032	41,586	-	41,586	2.4205	1,706	39,880	5,391
2033	39,880	-	39,880	2.4205	1,706	38,174	5,233
2034	38,174	-	38,174	2.4205	1,706	36,468	5,076
2035	36,468	-	36,468	2.4205	1,706	34,762	4,918
2036	34,762	-	34,762	2.4205	1,706	33,056	4,760
2037	33,056	-	33,056	2.4205	1,706	31,350	4,603
2038	31,350	-	31,350	2.4205	1,706	29,644	4,445
2039	29,644	-	29,644	2.4205	1,706	27,938	4,287
2040	27,938	-	27,938	2.4205	1,706	26,232	4,130
2041	26,232	-	26,232	2.4205	1,706	24,526	3,972
2042	24,526	-	24,526	2.4205	1,706	22,820	3,815
2043	22,820	-	22,820	2.4205	1,706	21,114	3,657
....	....	.....	.....	.....	.....	....	

Project 25 - (Describe) **Projected Rev. Req. - Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	8,755,385	Projected Year - Input		2020
Service Year (yyyy	2014	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Details

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	8,755,385	-	8,755,385	1.8840	137,460	8,617,925	885,568
2015	8,617,925	-	8,617,925	1.8840	164,951	8,452,974	965,448
2016	8,452,974	-	8,452,974	1.8840	164,951	8,288,023	949,827
2017	8,288,023	-	8,288,023	1.8840	164,951	8,123,072	934,206
2018	8,123,072	-	8,123,072	1.8840	164,951	7,958,121	918,585
2019	7,958,121	-	7,958,121	2.4887	217,897	7,740,224	950,896
2020	7,740,224	-	7,740,224	2.4887	217,897	7,522,327	930,261
2021	7,522,327	-	7,522,327	2.4887	217,897	7,304,430	909,627
2022	7,304,430	-	7,304,430	2.4887	217,897	7,086,533	888,992
2023	7,086,533	-	7,086,533	2.4887	217,897	6,868,636	868,357
2024	6,868,636	-	6,868,636	2.4887	217,897	6,650,739	847,722
2025	6,650,739	-	6,650,739	2.4887	217,897	6,432,842	827,087
2026	6,432,842	-	6,432,842	2.4887	217,897	6,214,945	806,452
2027	6,214,945	-	6,214,945	2.4887	217,897	5,997,048	785,817
2028	5,997,048	-	5,997,048	2.4887	217,897	5,779,151	765,183
2029	5,779,151	-	5,779,151	2.4887	217,897	5,561,254	744,548
2030	5,561,254	-	5,561,254	2.4887	217,897	5,343,357	723,913
2031	5,343,357	-	5,343,357	2.4887	217,897	5,125,460	703,278
2032	5,125,460	-	5,125,460	2.4887	217,897	4,907,563	682,643
2033	4,907,563	-	4,907,563	2.4887	217,897	4,689,666	662,008
2034	4,689,666	-	4,689,666	2.4887	217,897	4,471,769	641,374
2035	4,471,769	-	4,471,769	2.4887	217,897	4,253,872	620,739
2036	4,253,872	-	4,253,872	2.4887	217,897	4,035,975	600,104
2037	4,035,975	-	4,035,975	2.4887	217,897	3,818,078	579,469
2038	3,818,078	-	3,818,078	2.4887	217,897	3,600,181	558,834
2039	3,600,181	-	3,600,181	2.4887	217,897	3,382,284	538,199
2040	3,382,284	-	3,382,284	2.4887	217,897	3,164,387	517,564
2041	3,164,387	-	3,164,387	2.4887	217,897	2,946,490	496,930
2042	2,946,490	-	2,946,490	2.4887	217,897	2,728,593	476,295
2043	2,728,593	-	2,728,593	2.4887	217,897	2,510,696	455,660
2044	2,510,696	-	2,510,696	2.4887	217,897	2,292,799	435,025
....	....	.....	.....	.....	.....	.....	....

Project 25 - (Describe) **Actual Rev. Req. - Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	8,755,385	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			25

Details

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	8,755,385	-	8,755,385	1.8840	137,460	8,617,925	867,398
2015	8,617,925	-	8,617,925	1.8840	164,951	8,452,974	946,006
2016	8,452,974	-	8,452,974	1.8840	164,951	8,288,023	930,764
2017	8,288,023	-	8,288,023	1.8840	164,951	8,123,072	915,523
2018	8,123,072	-	8,123,072	1.8840	164,951	7,958,121	900,281
2019	7,958,121	-	7,958,121	2.3793	208,318	7,749,803	924,400
2020	7,749,803	-	7,749,803	2.4205	211,925	7,537,878	908,425
2021	7,537,878	-	7,537,878	2.4205	211,925	7,325,953	888,843
2022	7,325,953	-	7,325,953	2.4205	211,925	7,114,028	869,261
2023	7,114,028	-	7,114,028	2.4205	211,925	6,902,103	849,679
2024	6,902,103	-	6,902,103	2.4205	211,925	6,690,178	830,097
2025	6,690,178	-	6,690,178	2.4205	211,925	6,478,253	810,516
2026	6,478,253	-	6,478,253	2.4205	211,925	6,266,328	790,934
2027	6,266,328	-	6,266,328	2.4205	211,925	6,054,403	771,352
2028	6,054,403	-	6,054,403	2.4205	211,925	5,842,478	751,770
2029	5,842,478	-	5,842,478	2.4205	211,925	5,630,553	732,188
2030	5,630,553	-	5,630,553	2.4205	211,925	5,418,628	712,606
2031	5,418,628	-	5,418,628	2.4205	211,925	5,206,703	693,024
2032	5,206,703	-	5,206,703	2.4205	211,925	4,994,778	673,442
2033	4,994,778	-	4,994,778	2.4205	211,925	4,782,853	653,861
2034	4,782,853	-	4,782,853	2.4205	211,925	4,570,928	634,279
2035	4,570,928	-	4,570,928	2.4205	211,925	4,359,003	614,697
2036	4,359,003	-	4,359,003	2.4205	211,925	4,147,078	595,115
2037	4,147,078	-	4,147,078	2.4205	211,925	3,935,153	575,533
2038	3,935,153	-	3,935,153	2.4205	211,925	3,723,228	555,951
2039	3,723,228	-	3,723,228	2.4205	211,925	3,511,303	536,369
2040	3,511,303	-	3,511,303	2.4205	211,925	3,299,378	516,788
2041	3,299,378	-	3,299,378	2.4205	211,925	3,087,453	497,206
2042	3,087,453	-	3,087,453	2.4205	211,925	2,875,528	477,624
2043	2,875,528	-	2,875,528	2.4205	211,925	2,663,603	458,042
2044	2,663,603	-	2,663,603	2.4205	211,925	2,451,678	438,460
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 26 - (Describe) **Projected Rev. Req. - Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	42,257	Projected Year - Input	2020
Service Year (yyyy	2010	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 26

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	42,257	-	42,257	1.8840	265	41,992	1,922
2011	41,992	-	41,992	1.8840	796	41,196	4,697
2012	41,196	-	41,196	1.8840	796	40,400	4,622
2013	40,400	-	40,400	1.8840	796	39,604	4,547
2014	39,604	-	39,604	1.8840	796	38,808	4,471
2015	38,808	-	38,808	1.8840	796	38,012	4,396
2016	38,012	-	38,012	1.8840	796	37,216	4,320
2017	37,216	-	37,216	1.8840	796	36,420	4,245
2018	36,420	-	36,420	1.8840	796	35,624	4,170
2019	35,624	-	35,624	2.4887	1,052	34,572	4,326
2020	34,572	-	34,572	2.4887	1,052	33,520	4,226
2021	33,520	-	33,520	2.4887	1,052	32,468	4,127
2022	32,468	-	32,468	2.4887	1,052	31,416	4,027
2023	31,416	-	31,416	2.4887	1,052	30,364	3,927
2024	30,364	-	30,364	2.4887	1,052	29,312	3,828
2025	29,312	-	29,312	2.4887	1,052	28,260	3,728
2026	28,260	-	28,260	2.4887	1,052	27,208	3,629
2027	27,208	-	27,208	2.4887	1,052	26,156	3,529
2028	26,156	-	26,156	2.4887	1,052	25,104	3,429
2029	25,104	-	25,104	2.4887	1,052	24,052	3,330
2030	24,052	-	24,052	2.4887	1,052	23,000	3,230
2031	23,000	-	23,000	2.4887	1,052	21,948	3,131
2032	21,948	-	21,948	2.4887	1,052	20,896	3,031
2033	20,896	-	20,896	2.4887	1,052	19,844	2,931
2034	19,844	-	19,844	2.4887	1,052	18,792	2,832
2035	18,792	-	18,792	2.4887	1,052	17,740	2,732
2036	17,740	-	17,740	2.4887	1,052	16,688	2,632
2037	16,688	-	16,688	2.4887	1,052	15,636	2,533
2038	15,636	-	15,636	2.4887	1,052	14,584	2,433
2039	14,584	-	14,584	2.4887	1,052	13,532	2,334
2040	13,532	-	13,532	2.4887	1,052	12,480	2,234
....	....	.....	.....	.....	.....	.....	....

Project 26 - (Describe) **Actual Rev. Req. - Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	42,257	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2010	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual — 26

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	42,257	-	42,257	1.8840	265	41,992	1,882
2011	41,992	-	41,992	1.8840	796	41,196	4,603
2012	41,196	-	41,196	1.8840	796	40,400	4,529
2013	40,400	-	40,400	1.8840	796	39,604	4,455
2014	39,604	-	39,604	1.8840	796	38,808	4,382
2015	38,808	-	38,808	1.8840	796	38,012	4,308
2016	38,012	-	38,012	1.8840	796	37,216	4,235
2017	37,216	-	37,216	1.8840	796	36,420	4,161
2018	36,420	-	36,420	1.8840	796	35,624	4,088
2019	35,624	-	35,624	2.3793	1,005	34,619	4,204
2020	34,619	-	34,619	2.4205	1,023	33,596	4,127
2021	33,596	-	33,596	2.4205	1,023	32,573	4,033
2022	32,573	-	32,573	2.4205	1,023	31,550	3,938
2023	31,550	-	31,550	2.4205	1,023	30,527	3,844
2024	30,527	-	30,527	2.4205	1,023	29,504	3,749
2025	29,504	-	29,504	2.4205	1,023	28,481	3,655
2026	28,481	-	28,481	2.4205	1,023	27,458	3,560
2027	27,458	-	27,458	2.4205	1,023	26,435	3,466
2028	26,435	-	26,435	2.4205	1,023	25,412	3,371
2029	25,412	-	25,412	2.4205	1,023	24,389	3,277
2030	24,389	-	24,389	2.4205	1,023	23,366	3,182
2031	23,366	-	23,366	2.4205	1,023	22,343	3,088
2032	22,343	-	22,343	2.4205	1,023	21,320	2,993
2033	21,320	-	21,320	2.4205	1,023	20,297	2,898
2034	20,297	-	20,297	2.4205	1,023	19,274	2,804
2035	19,274	-	19,274	2.4205	1,023	18,251	2,709
2036	18,251	-	18,251	2.4205	1,023	17,228	2,615
2037	17,228	-	17,228	2.4205	1,023	16,205	2,520
2038	16,205	-	16,205	2.4205	1,023	15,182	2,426
2039	15,182	-	15,182	2.4205	1,023	14,159	2,331
2040	14,159	-	14,159	2.4205	1,023	13,136	2,237
....	....	.....	.....	.....	.....	.....	....

Project 27 - (Describe) **Projected Rev. Req. - Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,041,175	Projected Year - Input	2020
Service Year (yyyy	2011	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	1,041,175	-	1,041,175	1.8840	9,808	1,031,367	66,782
2012	1,031,367	73,608	1,104,975	1.8840	21,003	1,083,972	123,655
2013	1,083,972	-	1,083,972	1.8840	21,003	1,062,969	121,666
2014	1,062,969	-	1,062,969	1.8840	21,003	1,041,966	119,677
2015	1,041,966	-	1,041,966	1.8840	21,003	1,020,963	117,688
2016	1,020,963	-	1,020,963	1.8840	21,003	999,960	115,699
2017	999,960	-	999,960	1.8840	21,003	978,957	113,710
2018	978,957	-	978,957	1.8840	21,003	957,954	111,721
2019	957,954	-	957,954	2.4887	27,744	930,210	115,835
2020	930,210	-	930,210	2.4887	27,744	902,466	113,208
2021	902,466	-	902,466	2.4887	27,744	874,722	110,580
2022	874,722	-	874,722	2.4887	27,744	846,978	107,953
2023	846,978	-	846,978	2.4887	27,744	819,234	105,325
2024	819,234	-	819,234	2.4887	27,744	791,490	102,698
2025	791,490	-	791,490	2.4887	27,744	763,746	100,071
2026	763,746	-	763,746	2.4887	27,744	736,002	97,443
2027	736,002	-	736,002	2.4887	27,744	708,258	94,816
2028	708,258	-	708,258	2.4887	27,744	680,514	92,189
2029	680,514	-	680,514	2.4887	27,744	652,770	89,561
2030	652,770	-	652,770	2.4887	27,744	625,026	86,934
2031	625,026	-	625,026	2.4887	27,744	597,282	84,307
2032	597,282	-	597,282	2.4887	27,744	569,538	81,679
2033	569,538	-	569,538	2.4887	27,744	541,794	79,052
2034	541,794	-	541,794	2.4887	27,744	514,050	76,425
2035	514,050	-	514,050	2.4887	27,744	486,306	73,797
2036	486,306	-	486,306	2.4887	27,744	458,562	71,170
2037	458,562	-	458,562	2.4887	27,744	430,818	68,542
2038	430,818	-	430,818	2.4887	27,744	403,074	65,915
2039	403,074	-	403,074	2.4887	27,744	375,330	63,288
2040	375,330	-	375,330	2.4887	27,744	347,586	60,660
2041	347,586	-	347,586	2.4887	27,744	319,842	58,033

Project 27 - (Describe) **Actual Rev. Req. - Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,041,175	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2011	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 27

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	1,041,175	-	1,041,175	1.8840	9,808	1,031,367	65,399
2012	1,031,367	73,608	1,104,975	1.8840	21,003	1,083,972	121,162
2013	1,083,972	-	1,083,972	1.8840	21,003	1,062,969	119,221
2014	1,062,969	-	1,062,969	1.8840	21,003	1,041,966	117,281
2015	1,041,966	-	1,041,966	1.8840	21,003	1,020,963	115,340
2016	1,020,963	-	1,020,963	1.8840	21,003	999,960	113,399
2017	999,960	-	999,960	1.8840	21,003	978,957	111,459
2018	978,957	-	978,957	1.8840	21,003	957,954	109,518
2019	957,954	-	957,954	2.3793	26,524	931,430	112,588
2020	931,430	-	931,430	2.4205	26,983	904,447	110,554
2021	904,447	-	904,447	2.4205	26,983	877,464	108,061
2022	877,464	-	877,464	2.4205	26,983	850,481	105,567
2023	850,481	-	850,481	2.4205	26,983	823,498	103,074
2024	823,498	-	823,498	2.4205	26,983	796,515	100,581
2025	796,515	-	796,515	2.4205	26,983	769,532	98,088
2026	769,532	-	769,532	2.4205	26,983	742,549	95,595
2027	742,549	-	742,549	2.4205	26,983	715,566	93,101
2028	715,566	-	715,566	2.4205	26,983	688,583	90,608
2029	688,583	-	688,583	2.4205	26,983	661,600	88,115
2030	661,600	-	661,600	2.4205	26,983	634,617	85,622
2031	634,617	-	634,617	2.4205	26,983	607,634	83,128
2032	607,634	-	607,634	2.4205	26,983	580,651	80,635
2033	580,651	-	580,651	2.4205	26,983	553,668	78,142
2034	553,668	-	553,668	2.4205	26,983	526,685	75,649
2035	526,685	-	526,685	2.4205	26,983	499,702	73,155
2036	499,702	-	499,702	2.4205	26,983	472,719	70,662
2037	472,719	-	472,719	2.4205	26,983	445,736	68,169
2038	445,736	-	445,736	2.4205	26,983	418,753	65,676
2039	418,753	-	418,753	2.4205	26,983	391,770	63,183
2040	391,770	-	391,770	2.4205	26,983	364,787	60,689
2041	364,787	-	364,787	2.4205	26,983	337,804	58,196

Project 28 - (Describe) **Projected Rev. Req. - Line-Ocotillo Sub conversion 115 KV - UID 10757**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	2,608,022	Projected Year - Input		2020
Service Year (yyyy	2012	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Details — Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	2,608,022	-	2,608,022	1.8840	36,851	2,571,171	239,759
2013	2,571,171	-	2,571,171	1.8840	49,135	2,522,036	287,972
2014	2,522,036	-	2,522,036	1.8840	49,135	2,472,901	283,319
2015	2,472,901	(1,109)	2,471,792	1.8840	49,114	2,422,678	278,542
2016	2,422,678	-	2,422,678	1.8840	49,114	2,373,564	273,890
2017	2,373,564	-	2,373,564	1.8840	49,114	2,324,450	269,239
2018	2,324,450	-	2,324,450	1.8840	49,114	2,275,336	264,588
2019	2,275,336	-	2,275,336	2.4887	64,879	2,210,457	274,209
2020	2,210,457	-	2,210,457	2.4887	64,879	2,145,578	268,065
2021	2,145,578	-	2,145,578	2.4887	64,879	2,080,699	261,921
2022	2,080,699	-	2,080,699	2.4887	64,879	2,015,820	255,777
2023	2,015,820	-	2,015,820	2.4887	64,879	1,950,941	249,633
2024	1,950,941	-	1,950,941	2.4887	64,879	1,886,062	243,489
2025	1,886,062	-	1,886,062	2.4887	64,879	1,821,183	237,345
2026	1,821,183	-	1,821,183	2.4887	64,879	1,756,304	231,201
2027	1,756,304	-	1,756,304	2.4887	64,879	1,691,425	225,057
2028	1,691,425	-	1,691,425	2.4887	64,879	1,626,546	218,913
2029	1,626,546	-	1,626,546	2.4887	64,879	1,561,667	212,769
2030	1,561,667	-	1,561,667	2.4887	64,879	1,496,788	206,625
2031	1,496,788	-	1,496,788	2.4887	64,879	1,431,909	200,481
2032	1,431,909	-	1,431,909	2.4887	64,879	1,367,030	194,337
2033	1,367,030	-	1,367,030	2.4887	64,879	1,302,151	188,193
2034	1,302,151	-	1,302,151	2.4887	64,879	1,237,272	182,049
2035	1,237,272	-	1,237,272	2.4887	64,879	1,172,393	175,905
2036	1,172,393	-	1,172,393	2.4887	64,879	1,107,514	169,761
2037	1,107,514	-	1,107,514	2.4887	64,879	1,042,635	163,617
2038	1,042,635	-	1,042,635	2.4887	64,879	977,756	157,472
2039	977,756	-	977,756	2.4887	64,879	912,877	151,328
2040	912,877	-	912,877	2.4887	64,879	847,998	145,184
2041	847,998	-	847,998	2.4887	64,879	783,119	139,040
2042	783,119	-	783,119	2.4887	64,879	718,240	132,896

Project 28 - (Describe) **Actual Rev. Req. - Line-Ocotillo Sub conversion 115 KV - UID 10757**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	2,608,022	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2012	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			28

Details — Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	2,608,022	-	2,608,022	1.8840	36,851	2,571,171	234,831
2013	2,571,171	-	2,571,171	1.8840	49,135	2,522,036	282,171
2014	2,522,036	-	2,522,036	1.8840	49,135	2,472,901	277,631
2015	2,472,901	(1,109)	2,471,792	1.8840	49,114	2,422,678	272,969
2016	2,422,678	-	2,422,678	1.8840	49,114	2,373,564	268,431
2017	2,373,564	-	2,373,564	1.8840	49,114	2,324,450	263,893
2018	2,324,450	-	2,324,450	1.8840	49,114	2,275,336	259,355
2019	2,275,336	-	2,275,336	2.3793	62,027	2,213,309	266,537
2020	2,213,309	-	2,213,309	2.4205	63,101	2,150,208	261,780
2021	2,150,208	-	2,150,208	2.4205	63,101	2,087,107	255,950
2022	2,087,107	-	2,087,107	2.4205	63,101	2,024,006	250,119
2023	2,024,006	-	2,024,006	2.4205	63,101	1,960,905	244,289
2024	1,960,905	-	1,960,905	2.4205	63,101	1,897,804	238,458
2025	1,897,804	-	1,897,804	2.4205	63,101	1,834,703	232,628
2026	1,834,703	-	1,834,703	2.4205	63,101	1,771,602	226,797
2027	1,771,602	-	1,771,602	2.4205	63,101	1,708,501	220,966
2028	1,708,501	-	1,708,501	2.4205	63,101	1,645,400	215,136
2029	1,645,400	-	1,645,400	2.4205	63,101	1,582,299	209,305
2030	1,582,299	-	1,582,299	2.4205	63,101	1,519,198	203,475
2031	1,519,198	-	1,519,198	2.4205	63,101	1,456,097	197,644
2032	1,456,097	-	1,456,097	2.4205	63,101	1,392,996	191,814
2033	1,392,996	-	1,392,996	2.4205	63,101	1,329,895	185,983
2034	1,329,895	-	1,329,895	2.4205	63,101	1,266,794	180,153
2035	1,266,794	-	1,266,794	2.4205	63,101	1,203,693	174,322
2036	1,203,693	-	1,203,693	2.4205	63,101	1,140,592	168,492
2037	1,140,592	-	1,140,592	2.4205	63,101	1,077,491	162,661
2038	1,077,491	-	1,077,491	2.4205	63,101	1,014,390	156,831
2039	1,014,390	-	1,014,390	2.4205	63,101	951,289	151,000
2040	951,289	-	951,289	2.4205	63,101	888,188	145,170
2041	888,188	-	888,188	2.4205	63,101	825,087	139,339
2042	825,087	-	825,087	2.4205	63,101	761,986	133,508

Project 29 - (Describe) **Projected Rev. Req. - XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	8,201,772	Projected Year - Input	2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	8,201,772	-	8,201,772	1.8840	103,014	8,098,758	678,228
2014	8,098,758	-	8,098,758	1.8840	154,521	7,944,237	906,840
2015	7,944,237	-	7,944,237	1.8840	154,521	7,789,716	892,207
2016	7,789,716	-	7,789,716	1.8840	154,521	7,635,195	877,574
2017	7,635,195	-	7,635,195	1.8840	154,521	7,480,674	862,941
2018	7,480,674	-	7,480,674	1.8840	154,521	7,326,153	848,308
2019	7,326,153	-	7,326,153	2.4887	204,119	7,122,034	878,576
2020	7,122,034	-	7,122,034	2.4887	204,119	6,917,915	859,246
2021	6,917,915	-	6,917,915	2.4887	204,119	6,713,796	839,915
2022	6,713,796	-	6,713,796	2.4887	204,119	6,509,677	820,585
2023	6,509,677	-	6,509,677	2.4887	204,119	6,305,558	801,255
2024	6,305,558	-	6,305,558	2.4887	204,119	6,101,439	781,925
2025	6,101,439	-	6,101,439	2.4887	204,119	5,897,320	762,595
2026	5,897,320	-	5,897,320	2.4887	204,119	5,693,201	743,265
2027	5,693,201	-	5,693,201	2.4887	204,119	5,489,082	723,935
2028	5,489,082	-	5,489,082	2.4887	204,119	5,284,963	704,605
2029	5,284,963	-	5,284,963	2.4887	204,119	5,080,844	685,275
2030	5,080,844	-	5,080,844	2.4887	204,119	4,876,725	665,945
2031	4,876,725	-	4,876,725	2.4887	204,119	4,672,606	646,615
2032	4,672,606	-	4,672,606	2.4887	204,119	4,468,487	627,285
2033	4,468,487	-	4,468,487	2.4887	204,119	4,264,368	607,955
2034	4,264,368	-	4,264,368	2.4887	204,119	4,060,249	588,625
2035	4,060,249	-	4,060,249	2.4887	204,119	3,856,130	569,295
2036	3,856,130	-	3,856,130	2.4887	204,119	3,652,011	549,964
2037	3,652,011	-	3,652,011	2.4887	204,119	3,447,892	530,634
2038	3,447,892	-	3,447,892	2.4887	204,119	3,243,773	511,304
2039	3,243,773	-	3,243,773	2.4887	204,119	3,039,654	491,974
2040	3,039,654	-	3,039,654	2.4887	204,119	2,835,535	472,644
2041	2,835,535	-	2,835,535	2.4887	204,119	2,631,416	453,314
2042	2,631,416	-	2,631,416	2.4887	204,119	2,427,297	433,984
2043	2,427,297	-	2,427,297	2.4887	204,119	2,223,178	414,654
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Project 29 - (Describe) **Actual Rev. Req. - XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	8,201,772	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 29

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	8,201,772	-	8,201,772	1.8840	103,014	8,098,758	664,258
2014	8,098,758	-	8,098,758	1.8840	154,521	7,944,237	888,568
2015	7,944,237	-	7,944,237	1.8840	154,521	7,789,716	874,291
2016	7,789,716	-	7,789,716	1.8840	154,521	7,635,195	860,013
2017	7,635,195	-	7,635,195	1.8840	154,521	7,480,674	845,735
2018	7,480,674	-	7,480,674	1.8840	154,521	7,326,153	831,458
2019	7,326,153	-	7,326,153	2.3793	195,146	7,131,007	854,051
2020	7,131,007	-	7,131,007	2.4205	198,525	6,932,482	839,086
2021	6,932,482	-	6,932,482	2.4205	198,525	6,733,957	820,743
2022	6,733,957	-	6,733,957	2.4205	198,525	6,535,432	802,399
2023	6,535,432	-	6,535,432	2.4205	198,525	6,336,907	784,055
2024	6,336,907	-	6,336,907	2.4205	198,525	6,138,382	765,711
2025	6,138,382	-	6,138,382	2.4205	198,525	5,939,857	747,368
2026	5,939,857	-	5,939,857	2.4205	198,525	5,741,332	729,024
2027	5,741,332	-	5,741,332	2.4205	198,525	5,542,807	710,680
2028	5,542,807	-	5,542,807	2.4205	198,525	5,344,282	692,337
2029	5,344,282	-	5,344,282	2.4205	198,525	5,145,757	673,993
2030	5,145,757	-	5,145,757	2.4205	198,525	4,947,232	655,649
2031	4,947,232	-	4,947,232	2.4205	198,525	4,748,707	637,306
2032	4,748,707	-	4,748,707	2.4205	198,525	4,550,182	618,962
2033	4,550,182	-	4,550,182	2.4205	198,525	4,351,657	600,618
2034	4,351,657	-	4,351,657	2.4205	198,525	4,153,132	582,274
2035	4,153,132	-	4,153,132	2.4205	198,525	3,954,607	563,931
2036	3,954,607	-	3,954,607	2.4205	198,525	3,756,082	545,587
2037	3,756,082	-	3,756,082	2.4205	198,525	3,557,557	527,243
2038	3,557,557	-	3,557,557	2.4205	198,525	3,359,032	508,900
2039	3,359,032	-	3,359,032	2.4205	198,525	3,160,507	490,556
2040	3,160,507	-	3,160,507	2.4205	198,525	2,961,982	472,212
2041	2,961,982	-	2,961,982	2.4205	198,525	2,763,457	453,868
2042	2,763,457	-	2,763,457	2.4205	198,525	2,564,932	435,525
2043	2,564,932	-	2,564,932	2.4205	198,525	2,366,407	417,181
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Southwestern Public Service Company | **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades | **Table 36**

Project 30 - (Describe) **Projected Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	13,001,665	Projected Year - Input	2020
Service Year (yyyy	2014	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 30

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	13,001,665	-	13,001,665	1.8840	-	13,001,665	102,605
2015	13,001,665	112,739	13,114,404	1.8840	247,075	12,867,329	1,465,611
2016	12,867,329	(86,467)	12,780,862	1.8840	245,446	12,535,416	1,432,550
2017	12,535,416	59,739	12,595,155	1.8840	246,572	12,348,583	1,415,983
2018	12,348,583	-	12,348,583	1.8840	246,572	12,102,011	1,392,632
2019	12,102,011	-	12,102,011	2.4887	325,716	11,776,295	1,440,931
2020	11,776,295	-	11,776,295	2.4887	325,716	11,450,579	1,410,086
2021	11,450,579	-	11,450,579	2.4887	325,716	11,124,863	1,379,241
2022	11,124,863	-	11,124,863	2.4887	325,716	10,799,147	1,348,395
2023	10,799,147	-	10,799,147	2.4887	325,716	10,473,431	1,317,550
2024	10,473,431	-	10,473,431	2.4887	325,716	10,147,715	1,286,705
2025	10,147,715	-	10,147,715	2.4887	325,716	9,821,999	1,255,859
2026	9,821,999	-	9,821,999	2.4887	325,716	9,496,283	1,225,014
2027	9,496,283	-	9,496,283	2.4887	325,716	9,170,567	1,194,169
2028	9,170,567	-	9,170,567	2.4887	325,716	8,844,851	1,163,323
2029	8,844,851	-	8,844,851	2.4887	325,716	8,519,135	1,132,478
2030	8,519,135	-	8,519,135	2.4887	325,716	8,193,419	1,101,633
2031	8,193,419	-	8,193,419	2.4887	325,716	7,867,703	1,070,787
2032	7,867,703	-	7,867,703	2.4887	325,716	7,541,987	1,039,942
2033	7,541,987	-	7,541,987	2.4887	325,716	7,216,271	1,009,097
2034	7,216,271	-	7,216,271	2.4887	325,716	6,890,555	978,252
2035	6,890,555	-	6,890,555	2.4887	325,716	6,564,839	947,406
2036	6,564,839	-	6,564,839	2.4887	325,716	6,239,123	916,561
2037	6,239,123	-	6,239,123	2.4887	325,716	5,913,407	885,716
2038	5,913,407	-	5,913,407	2.4887	325,716	5,587,691	854,870
2039	5,587,691	-	5,587,691	2.4887	325,716	5,261,975	824,025
2040	5,261,975	-	5,261,975	2.4887	325,716	4,936,259	793,180
2041	4,936,259	-	4,936,259	2.4887	325,716	4,610,543	762,334
2042	4,610,543	-	4,610,543	2.4887	325,716	4,284,827	731,489
2043	4,284,827	-	4,284,827	2.4887	325,716	3,959,111	700,644
2044	3,959,111	-	3,959,111	2.4887	325,716	3,633,395	669,799
....	....	.....	.....	.....	.....	....	

Project 30 - (Describe) **Actual Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	13,001,665	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 30

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	13,001,665	-	13,001,665	1.8840	-	13,001,665	100,113
2015	13,001,665	112,739	13,114,404	1.8840	247,075	12,867,329	1,436,016
2016	12,867,329	(86,467)	12,780,862	1.8840	245,446	12,535,416	1,403,718
2017	12,535,416	59,739	12,595,155	1.8840	246,572	12,348,583	1,387,581
2018	12,348,583	-	12,348,583	1.8840	246,572	12,102,011	1,364,798
2019	12,102,011	-	12,102,011	2.3793	311,397	11,790,614	1,400,850
2020	11,790,614	-	11,790,614	2.4205	316,789	11,473,825	1,376,970
2021	11,473,825	-	11,473,825	2.4205	316,789	11,157,036	1,347,699
2022	11,157,036	-	11,157,036	2.4205	316,789	10,840,247	1,318,428
2023	10,840,247	-	10,840,247	2.4205	316,789	10,523,458	1,289,157
2024	10,523,458	-	10,523,458	2.4205	316,789	10,206,669	1,259,885
2025	10,206,669	-	10,206,669	2.4205	316,789	9,889,880	1,230,614
2026	9,889,880	-	9,889,880	2.4205	316,789	9,573,091	1,201,343
2027	9,573,091	-	9,573,091	2.4205	316,789	9,256,302	1,172,071
2028	9,256,302	-	9,256,302	2.4205	316,789	8,939,513	1,142,800
2029	8,939,513	-	8,939,513	2.4205	316,789	8,622,724	1,113,529
2030	8,622,724	-	8,622,724	2.4205	316,789	8,305,935	1,084,257
2031	8,305,935	-	8,305,935	2.4205	316,789	7,989,146	1,054,986
2032	7,989,146	-	7,989,146	2.4205	316,789	7,672,357	1,025,715
2033	7,672,357	-	7,672,357	2.4205	316,789	7,355,568	996,443
2034	7,355,568	-	7,355,568	2.4205	316,789	7,038,779	967,172
2035	7,038,779	-	7,038,779	2.4205	316,789	6,721,990	937,901
2036	6,721,990	-	6,721,990	2.4205	316,789	6,405,201	908,630
2037	6,405,201	-	6,405,201	2.4205	316,789	6,088,412	879,358
2038	6,088,412	-	6,088,412	2.4205	316,789	5,771,623	850,087
2039	5,771,623	-	5,771,623	2.4205	316,789	5,454,834	820,816
2040	5,454,834	-	5,454,834	2.4205	316,789	5,138,045	791,544
2041	5,138,045	-	5,138,045	2.4205	316,789	4,821,256	762,273
2042	4,821,256	-	4,821,256	2.4205	316,789	4,504,467	733,002
2043	4,504,467	-	4,504,467	2.4205	316,789	4,187,678	703,730
2044	4,187,678	-	4,187,678	2.4205	316,789	3,870,889	674,459
....	....	.....	.....	.....	.....	....	

Project 31 - (Describe) **Projected Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	18,902,542	Projected Year - Input		2020
Service Year (yyyy	2014	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Details

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	18,902,542	-	18,902,542	1.8840	-	18,902,542	149,173
2015	18,902,542	620,013	19,522,555	1.8840	367,805	19,154,750	2,181,760
2016	19,154,750	12,493	19,167,243	1.8840	368,040	18,799,203	2,148,325
2017	18,799,203	(1,333)	18,797,870	1.8840	368,015	18,429,855	2,113,322
2018	18,429,855	5	18,429,861	1.8840	368,015	18,061,846	2,078,472
2019	18,061,846	-	18,061,846	2.4887	486,140	17,575,706	2,150,559
2020	17,575,706	-	17,575,706	2.4887	486,140	17,089,566	2,104,522
2021	17,089,566	-	17,089,566	2.4887	486,140	16,603,426	2,058,484
2022	16,603,426	-	16,603,426	2.4887	486,140	16,117,286	2,012,447
2023	16,117,286	-	16,117,286	2.4887	486,140	15,631,146	1,966,409
2024	15,631,146	-	15,631,146	2.4887	486,140	15,145,006	1,920,372
2025	15,145,006	-	15,145,006	2.4887	486,140	14,658,866	1,874,335
2026	14,658,866	-	14,658,866	2.4887	486,140	14,172,726	1,828,297
2027	14,172,726	-	14,172,726	2.4887	486,140	13,686,586	1,782,260
2028	13,686,586	-	13,686,586	2.4887	486,140	13,200,446	1,736,222
2029	13,200,446	-	13,200,446	2.4887	486,140	12,714,306	1,690,185
2030	12,714,306	-	12,714,306	2.4887	486,140	12,228,166	1,644,147
2031	12,228,166	-	12,228,166	2.4887	486,140	11,742,026	1,598,110
2032	11,742,026	-	11,742,026	2.4887	486,140	11,255,886	1,552,072
2033	11,255,886	-	11,255,886	2.4887	486,140	10,769,746	1,506,035
2034	10,769,746	-	10,769,746	2.4887	486,140	10,283,606	1,459,997
2035	10,283,606	-	10,283,606	2.4887	486,140	9,797,466	1,413,960
2036	9,797,466	-	9,797,466	2.4887	486,140	9,311,326	1,367,923
2037	9,311,326	-	9,311,326	2.4887	486,140	8,825,186	1,321,885
2038	8,825,186	-	8,825,186	2.4887	486,140	8,339,046	1,275,848
2039	8,339,046	-	8,339,046	2.4887	486,140	7,852,906	1,229,810
2040	7,852,906	-	7,852,906	2.4887	486,140	7,366,766	1,183,773
2041	7,366,766	-	7,366,766	2.4887	486,140	6,880,626	1,137,735
2042	6,880,626	-	6,880,626	2.4887	486,140	6,394,486	1,091,698
2043	6,394,486	-	6,394,486	2.4887	486,140	5,908,346	1,045,660
2044	5,908,346	-	5,908,346	2.4887	486,140	5,422,206	999,623

Project 31 - (Describe) **Actual Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	18,902,542	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Details

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	18,902,542	-	18,902,542	1.8840	-	18,902,542	145,550
2015	18,902,542	620,013	19,522,555	1.8840	367,805	19,154,750	2,137,704
2016	19,154,750	12,493	19,167,243	1.8840	368,040	18,799,203	2,105,086
2017	18,799,203	(1,333)	18,797,870	1.8840	368,015	18,429,855	2,070,934
2018	18,429,855	-	18,429,855	1.8840	368,015	18,061,840	2,036,929
2019	18,061,840	-	18,061,840	2.3793	464,769	17,597,071	2,090,738
2020	17,597,071	-	17,597,071	2.4205	472,816	17,124,255	2,055,097
2021	17,124,255	-	17,124,255	2.4205	472,816	16,651,439	2,011,409
2022	16,651,439	-	16,651,439	2.4205	472,816	16,178,623	1,967,721
2023	16,178,623	-	16,178,623	2.4205	472,816	15,705,807	1,924,033
2024	15,705,807	-	15,705,807	2.4205	472,816	15,232,991	1,880,344
2025	15,232,991	-	15,232,991	2.4205	472,816	14,760,175	1,836,656
2026	14,760,175	-	14,760,175	2.4205	472,816	14,287,359	1,792,968
2027	14,287,359	-	14,287,359	2.4205	472,816	13,814,543	1,749,280
2028	13,814,543	-	13,814,543	2.4205	472,816	13,341,727	1,705,592
2029	13,341,727	-	13,341,727	2.4205	472,816	12,868,911	1,661,903
2030	12,868,911	-	12,868,911	2.4205	472,816	12,396,095	1,618,215
2031	12,396,095	-	12,396,095	2.4205	472,816	11,923,279	1,574,527
2032	11,923,279	-	11,923,279	2.4205	472,816	11,450,463	1,530,839
2033	11,450,463	-	11,450,463	2.4205	472,816	10,977,647	1,487,151
2034	10,977,647	-	10,977,647	2.4205	472,816	10,504,831	1,443,462
2035	10,504,831	-	10,504,831	2.4205	472,816	10,032,015	1,399,774
2036	10,032,015	-	10,032,015	2.4205	472,816	9,559,199	1,356,086
2037	9,559,199	-	9,559,199	2.4205	472,816	9,086,383	1,312,398
2038	9,086,383	-	9,086,383	2.4205	472,816	8,613,567	1,268,710
2039	8,613,567	-	8,613,567	2.4205	472,816	8,140,751	1,225,021
2040	8,140,751	-	8,140,751	2.4205	472,816	7,667,935	1,181,333
2041	7,667,935	-	7,667,935	2.4205	472,816	7,195,119	1,137,645
2042	7,195,119	-	7,195,119	2.4205	472,816	6,722,303	1,093,957
2043	6,722,303	-	6,722,303	2.4205	472,816	6,249,487	1,050,269
2044	6,249,487	-	6,249,487	2.4205	472,816	5,776,671	1,006,580

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 32 - (Describe) **Projected Rev. Req. - Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,509,428	Projected Year - Input	2020
Service Year (yyyy	2018	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	9,509,428	-	9,509,428	1.8840	119,438	9,389,990	786,362
2019	9,389,990	105,599	9,495,589	2.4887	239,291	9,256,298	1,115,862
2020	9,256,298	-	9,256,298	2.4887	239,291	9,017,007	1,093,202
2021	9,017,007	-	9,017,007	2.4887	239,291	8,777,716	1,070,541
2022	8,777,716	-	8,777,716	2.4887	239,291	8,538,425	1,047,880
2023	8,538,425	-	8,538,425	2.4887	239,291	8,299,134	1,025,219
2024	8,299,134	-	8,299,134	2.4887	239,291	8,059,843	1,002,558
2025	8,059,843	-	8,059,843	2.4887	239,291	7,820,552	979,897
2026	7,820,552	-	7,820,552	2.4887	239,291	7,581,261	957,236
2027	7,581,261	-	7,581,261	2.4887	239,291	7,341,970	934,576
2028	7,341,970	-	7,341,970	2.4887	239,291	7,102,679	911,915
2029	7,102,679	-	7,102,679	2.4887	239,291	6,863,388	889,254
2030	6,863,388	-	6,863,388	2.4887	239,291	6,624,097	866,593
2031	6,624,097	-	6,624,097	2.4887	239,291	6,384,806	843,932
2032	6,384,806	-	6,384,806	2.4887	239,291	6,145,515	821,271
2033	6,145,515	-	6,145,515	2.4887	239,291	5,906,224	798,610
2034	5,906,224	-	5,906,224	2.4887	239,291	5,666,933	775,950
2035	5,666,933	-	5,666,933	2.4887	239,291	5,427,642	753,289
2036	5,427,642	-	5,427,642	2.4887	239,291	5,188,351	730,628
2037	5,188,351	-	5,188,351	2.4887	239,291	4,949,060	707,967
2038	4,949,060	-	4,949,060	2.4887	239,291	4,709,769	685,306
2039	4,709,769	-	4,709,769	2.4887	239,291	4,470,478	662,645
2040	4,470,478	-	4,470,478	2.4887	239,291	4,231,187	639,984
2041	4,231,187	-	4,231,187	2.4887	239,291	3,991,896	617,324
2042	3,991,896	-	3,991,896	2.4887	239,291	3,752,605	594,663
2043	3,752,605	-	3,752,605	2.4887	239,291	3,513,314	572,002
2044	3,513,314	-	3,513,314	2.4887	239,291	3,274,023	549,341
2045	3,274,023	-	3,274,023	2.4887	239,291	3,034,732	526,680
2046	3,034,732	-	3,034,732	2.4887	239,291	2,795,441	504,019
2047	2,795,441	-	2,795,441	2.4887	239,291	2,556,150	481,358
2048	2,556,150	-	2,556,150	2.4887	239,291	2,316,859	458,698
....	....	.....	.....	.....	.....	....	

Project 32 - (Describe) **Actual Rev. Req. - Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	9,509,428	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	9,509,428	-	9,509,428	1.8840	119,438	9,389,990	770,164
2019	9,389,990	50,911	9,440,901	2.3793	227,471	9,213,430	1,078,792
2020	9,213,430	4,882	9,218,312	2.4205	231,527	8,986,785	1,061,906
2021	8,986,785	-	8,986,785	2.4205	231,527	8,755,258	1,040,513
2022	8,755,258	-	8,755,258	2.4205	231,527	8,523,731	1,019,120
2023	8,523,731	-	8,523,731	2.4205	231,527	8,292,204	997,727
2024	8,292,204	-	8,292,204	2.4205	231,527	8,060,677	976,334
2025	8,060,677	-	8,060,677	2.4205	231,527	7,829,150	954,940
2026	7,829,150	-	7,829,150	2.4205	231,527	7,597,623	933,547
2027	7,597,623	-	7,597,623	2.4205	231,527	7,366,096	912,154
2028	7,366,096	-	7,366,096	2.4205	231,527	7,134,569	890,761
2029	7,134,569	-	7,134,569	2.4205	231,527	6,903,042	869,368
2030	6,903,042	-	6,903,042	2.4205	231,527	6,671,515	847,975
2031	6,671,515	-	6,671,515	2.4205	231,527	6,439,988	826,582
2032	6,439,988	-	6,439,988	2.4205	231,527	6,208,461	805,189
2033	6,208,461	-	6,208,461	2.4205	231,527	5,976,934	783,796
2034	5,976,934	-	5,976,934	2.4205	231,527	5,745,407	762,403
2035	5,745,407	-	5,745,407	2.4205	231,527	5,513,880	741,009
2036	5,513,880	-	5,513,880	2.4205	231,527	5,282,353	719,616
2037	5,282,353	-	5,282,353	2.4205	231,527	5,050,826	698,223
2038	5,050,826	-	5,050,826	2.4205	231,527	4,819,299	676,830
2039	4,819,299	-	4,819,299	2.4205	231,527	4,587,772	655,437
2040	4,587,772	-	4,587,772	2.4205	231,527	4,356,245	634,044
2041	4,356,245	-	4,356,245	2.4205	231,527	4,124,718	612,651
2042	4,124,718	-	4,124,718	2.4205	231,527	3,893,191	591,258
2043	3,893,191	-	3,893,191	2.4205	231,527	3,661,664	569,865
2044	3,661,664	-	3,661,664	2.4205	231,527	3,430,137	548,472
2045	3,430,137	-	3,430,137	2.4205	231,527	3,198,610	527,079
2046	3,198,610	-	3,198,610	2.4205	231,527	2,967,083	505,685
2047	2,967,083	-	2,967,083	2.4205	231,527	2,735,556	484,292
2048	2,735,556	-	2,735,556	2.4205	231,527	2,504,029	462,899
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 33 - (Describe) **Projected Rev. Req. - Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	3,320,205	Projected Year - Input		2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Details

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	3,320,205	-	3,320,205	1.8840	10,425	3,309,780	88,784
2014	3,309,780	26,385	3,336,165	1.8840	63,050	3,273,115	373,014
2015	3,273,115	-	3,273,115	1.8840	63,050	3,210,065	367,043
2016	3,210,065	-	3,210,065	1.8840	63,050	3,147,015	361,072
2017	3,147,015	-	3,147,015	1.8840	63,050	3,083,965	355,102
2018	3,083,965	-	3,083,965	1.8840	63,050	3,020,915	349,131
2019	3,020,915	-	3,020,915	2.4887	83,287	2,937,628	361,480
2020	2,937,628	-	2,937,628	2.4887	83,287	2,854,341	353,593
2021	2,854,341	-	2,854,341	2.4887	83,287	2,771,054	345,706
2022	2,771,054	-	2,771,054	2.4887	83,287	2,687,767	337,819
2023	2,687,767	-	2,687,767	2.4887	83,287	2,604,480	329,931
2024	2,604,480	-	2,604,480	2.4887	83,287	2,521,193	322,044
2025	2,521,193	-	2,521,193	2.4887	83,287	2,437,906	314,157
2026	2,437,906	-	2,437,906	2.4887	83,287	2,354,619	306,269
2027	2,354,619	-	2,354,619	2.4887	83,287	2,271,332	298,382
2028	2,271,332	-	2,271,332	2.4887	83,287	2,188,045	290,495
2029	2,188,045	-	2,188,045	2.4887	83,287	2,104,758	282,608
2030	2,104,758	-	2,104,758	2.4887	83,287	2,021,471	274,720
2031	2,021,471	-	2,021,471	2.4887	83,287	1,938,184	266,833
2032	1,938,184	-	1,938,184	2.4887	83,287	1,854,897	258,946
2033	1,854,897	-	1,854,897	2.4887	83,287	1,771,610	251,059
2034	1,771,610	-	1,771,610	2.4887	83,287	1,688,323	243,171
2035	1,688,323	-	1,688,323	2.4887	83,287	1,605,036	235,284
2036	1,605,036	-	1,605,036	2.4887	83,287	1,521,749	227,397
2037	1,521,749	-	1,521,749	2.4887	83,287	1,438,462	219,509
2038	1,438,462	-	1,438,462	2.4887	83,287	1,355,175	211,622
2039	1,355,175	-	1,355,175	2.4887	83,287	1,271,888	203,735
2040	1,271,888	-	1,271,888	2.4887	83,287	1,188,601	195,848
2041	1,188,601	-	1,188,601	2.4887	83,287	1,105,314	187,960
2042	1,105,314	-	1,105,314	2.4887	83,287	1,022,027	180,073
2043	1,022,027	-	1,022,027	2.4887	83,287	938,740	172,186

Project 33 - (Describe) **Actual Rev. Req. - Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	3,320,205	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			33

Details

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	3,320,205	-	3,320,205	1.8840	10,425	3,309,780	86,881
2014	3,309,780	26,385	3,336,165	1.8840	63,050	3,273,115	365,486
2015	3,273,115	-	3,273,115	1.8840	63,050	3,210,065	359,660
2016	3,210,065	-	3,210,065	1.8840	63,050	3,147,015	353,834
2017	3,147,015	-	3,147,015	1.8840	63,050	3,083,965	348,008
2018	3,083,965	-	3,083,965	1.8840	63,050	3,020,915	342,183
2019	3,020,915	-	3,020,915	2.3793	79,626	2,941,289	351,401
2020	2,941,289	-	2,941,289	2.4205	81,005	2,860,284	345,295
2021	2,860,284	-	2,860,284	2.4205	81,005	2,779,279	337,810
2022	2,779,279	-	2,779,279	2.4205	81,005	2,698,274	330,326
2023	2,698,274	-	2,698,274	2.4205	81,005	2,617,269	322,841
2024	2,617,269	-	2,617,269	2.4205	81,005	2,536,264	315,356
2025	2,536,264	-	2,536,264	2.4205	81,005	2,455,259	307,871
2026	2,455,259	-	2,455,259	2.4205	81,005	2,374,254	300,386
2027	2,374,254	-	2,374,254	2.4205	81,005	2,293,249	292,901
2028	2,293,249	-	2,293,249	2.4205	81,005	2,212,244	285,416
2029	2,212,244	-	2,212,244	2.4205	81,005	2,131,239	277,932
2030	2,131,239	-	2,131,239	2.4205	81,005	2,050,234	270,447
2031	2,050,234	-	2,050,234	2.4205	81,005	1,969,229	262,962
2032	1,969,229	-	1,969,229	2.4205	81,005	1,888,224	255,477
2033	1,888,224	-	1,888,224	2.4205	81,005	1,807,219	247,992
2034	1,807,219	-	1,807,219	2.4205	81,005	1,726,214	240,507
2035	1,726,214	-	1,726,214	2.4205	81,005	1,645,209	233,022
2036	1,645,209	-	1,645,209	2.4205	81,005	1,564,204	225,537
2037	1,564,204	-	1,564,204	2.4205	81,005	1,483,199	218,053
2038	1,483,199	-	1,483,199	2.4205	81,005	1,402,194	210,568
2039	1,402,194	-	1,402,194	2.4205	81,005	1,321,189	203,083
2040	1,321,189	-	1,321,189	2.4205	81,005	1,240,184	195,598
2041	1,240,184	-	1,240,184	2.4205	81,005	1,159,179	188,113
2042	1,159,179	-	1,159,179	2.4205	81,005	1,078,174	180,628
2043	1,078,174	-	1,078,174	2.4205	81,005	997,169	173,143

Project 34 - (Describe) **Projected Rev. Req. - Multi-TUCO-Woodward 345 kV - UID 11085**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	11,731,386	Projected Year - Input		2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Projected 34

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	11,731,386	-	11,731,386	1.8840	147,346	11,584,040	970,102
2014	11,584,040	153,520	11,737,560	1.8840	223,912	11,513,648	1,314,254
2015	11,513,648	208,916	11,722,564	1.8840	227,848	11,494,716	1,316,398
2016	11,494,716	914,098	12,408,814	1.8840	245,069	12,163,745	1,396,976
2017	12,163,745	206,581	12,370,326	1.8840	248,961	12,121,365	1,396,854
2018	12,121,365	13,267	12,134,632	1.8840	249,211	11,885,421	1,374,760
2019	11,885,421	72,568	11,957,989	2.4887	331,009	11,626,980	1,432,084
2020	11,626,980	-	11,626,980	2.4887	331,009	11,295,971	1,400,737
2021	11,295,971	-	11,295,971	2.4887	331,009	10,964,962	1,369,391
2022	10,964,962	-	10,964,962	2.4887	331,009	10,633,953	1,338,044
2023	10,633,953	-	10,633,953	2.4887	331,009	10,302,944	1,306,698
2024	10,302,944	-	10,302,944	2.4887	331,009	9,971,935	1,275,351
2025	9,971,935	-	9,971,935	2.4887	331,009	9,640,926	1,244,005
2026	9,640,926	-	9,640,926	2.4887	331,009	9,309,917	1,212,658
2027	9,309,917	-	9,309,917	2.4887	331,009	8,978,908	1,181,312
2028	8,978,908	-	8,978,908	2.4887	331,009	8,647,899	1,149,965
2029	8,647,899	-	8,647,899	2.4887	331,009	8,316,890	1,118,618
2030	8,316,890	-	8,316,890	2.4887	331,009	7,985,881	1,087,272
2031	7,985,881	-	7,985,881	2.4887	331,009	7,654,872	1,055,925
2032	7,654,872	-	7,654,872	2.4887	331,009	7,323,863	1,024,579
2033	7,323,863	-	7,323,863	2.4887	331,009	6,992,854	993,232
2034	6,992,854	-	6,992,854	2.4887	331,009	6,661,845	961,886
2035	6,661,845	-	6,661,845	2.4887	331,009	6,330,836	930,539
2036	6,330,836	-	6,330,836	2.4887	331,009	5,999,827	899,193
2037	5,999,827	-	5,999,827	2.4887	331,009	5,668,818	867,846
2038	5,668,818	-	5,668,818	2.4887	331,009	5,337,809	836,499
2039	5,337,809	-	5,337,809	2.4887	331,009	5,006,800	805,153
2040	5,006,800	-	5,006,800	2.4887	331,009	4,675,791	773,806
2041	4,675,791	-	4,675,791	2.4887	331,009	4,344,782	742,460
2042	4,344,782	-	4,344,782	2.4887	331,009	4,013,773	711,113
2043	4,013,773	-	4,013,773	2.4887	331,009	3,682,764	679,767
....	....	.....	.....	.....	.....	....	

Project 34 - (Describe) **Actual Rev. Req. - Multi-TUCO-Woodward 345 kV - UID 11085**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	11,731,386	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Actual 34

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	11,731,386	-	11,731,386	1.8840	147,346	11,584,040	950,120
2014	11,584,040	153,520	11,737,560	1.8840	223,912	11,513,648	1,287,773
2015	11,513,648	208,916	11,722,564	1.8840	227,848	11,494,716	1,289,960
2016	11,494,716	914,098	12,408,814	1.8840	245,069	12,163,745	1,368,999
2017	12,163,745	206,581	12,370,326	1.8840	248,961	12,121,365	1,368,975
2018	12,121,365	13,267	12,134,632	1.8840	249,211	11,885,421	1,347,424
2019	11,885,421	-	11,885,421	2.3793	314,731	11,570,690	1,383,863
2020	11,570,690	269,914	11,840,604	2.4205	326,713	11,513,891	1,390,597
2021	11,513,891	-	11,513,891	2.4205	326,713	11,187,178	1,360,408
2022	11,187,178	-	11,187,178	2.4205	326,713	10,860,465	1,330,220
2023	10,860,465	-	10,860,465	2.4205	326,713	10,533,752	1,300,032
2024	10,533,752	-	10,533,752	2.4205	326,713	10,207,039	1,269,843
2025	10,207,039	-	10,207,039	2.4205	326,713	9,880,326	1,239,655
2026	9,880,326	-	9,880,326	2.4205	326,713	9,553,613	1,209,467
2027	9,553,613	-	9,553,613	2.4205	326,713	9,226,900	1,179,279
2028	9,226,900	-	9,226,900	2.4205	326,713	8,900,187	1,149,090
2029	8,900,187	-	8,900,187	2.4205	326,713	8,573,474	1,118,902
2030	8,573,474	-	8,573,474	2.4205	326,713	8,246,761	1,088,714
2031	8,246,761	-	8,246,761	2.4205	326,713	7,920,048	1,058,525
2032	7,920,048	-	7,920,048	2.4205	326,713	7,593,335	1,028,337
2033	7,593,335	-	7,593,335	2.4205	326,713	7,266,622	998,149
2034	7,266,622	-	7,266,622	2.4205	326,713	6,939,909	967,961
2035	6,939,909	-	6,939,909	2.4205	326,713	6,613,196	937,772
2036	6,613,196	-	6,613,196	2.4205	326,713	6,286,483	907,584
2037	6,286,483	-	6,286,483	2.4205	326,713	5,959,770	877,396
2038	5,959,770	-	5,959,770	2.4205	326,713	5,633,057	847,207
2039	5,633,057	-	5,633,057	2.4205	326,713	5,306,344	817,019
2040	5,306,344	-	5,306,344	2.4205	326,713	4,979,631	786,831
2041	4,979,631	-	4,979,631	2.4205	326,713	4,652,918	756,643
2042	4,652,918	-	4,652,918	2.4205	326,713	4,326,205	726,454
2043	4,326,205	-	4,326,205	2.4205	326,713	3,999,492	696,266
....	....	.....	.....	.....	.....	....	

Project 35 - (Describe) **Projected Rev. Req. - XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	4,651,782	Projected Year - Input		2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Details

Projected

35

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,651,782	-	4,651,782	1.8840	51,123	4,600,659	341,578
2014	4,600,659	(17,835)	4,582,824	1.8840	87,304	4,495,520	513,030
2015	4,495,520	(53,463)	4,442,057	1.8840	86,296	4,355,761	498,787
2016	4,355,761	(40,508)	4,315,254	1.8840	85,533	4,229,721	486,088
2017	4,229,721	-	4,229,721	1.8840	85,533	4,144,188	477,988
2018	4,144,188	-	4,144,188	1.8840	85,533	4,058,655	469,888
2019	4,058,655	-	4,058,655	2.4887	112,987	3,945,668	486,642
2020	3,945,668	-	3,945,668	2.4887	112,987	3,832,681	475,942
2021	3,832,681	-	3,832,681	2.4887	112,987	3,719,694	465,242
2022	3,719,694	-	3,719,694	2.4887	112,987	3,606,707	454,542
2023	3,606,707	-	3,606,707	2.4887	112,987	3,493,720	443,842
2024	3,493,720	-	3,493,720	2.4887	112,987	3,380,733	433,142
2025	3,380,733	-	3,380,733	2.4887	112,987	3,267,746	422,442
2026	3,267,746	-	3,267,746	2.4887	112,987	3,154,759	411,743
2027	3,154,759	-	3,154,759	2.4887	112,987	3,041,772	401,043
2028	3,041,772	-	3,041,772	2.4887	112,987	2,928,785	390,343
2029	2,928,785	-	2,928,785	2.4887	112,987	2,815,798	379,643
2030	2,815,798	-	2,815,798	2.4887	112,987	2,702,811	368,943
2031	2,702,811	-	2,702,811	2.4887	112,987	2,589,824	358,243
2032	2,589,824	-	2,589,824	2.4887	112,987	2,476,837	347,543
2033	2,476,837	-	2,476,837	2.4887	112,987	2,363,850	336,844
2034	2,363,850	-	2,363,850	2.4887	112,987	2,250,863	326,144
2035	2,250,863	-	2,250,863	2.4887	112,987	2,137,876	315,444
2036	2,137,876	-	2,137,876	2.4887	112,987	2,024,889	304,744
2037	2,024,889	-	2,024,889	2.4887	112,987	1,911,902	294,044
2038	1,911,902	-	1,911,902	2.4887	112,987	1,798,915	283,344
2039	1,798,915	-	1,798,915	2.4887	112,987	1,685,928	272,644
2040	1,685,928	-	1,685,928	2.4887	112,987	1,572,941	261,944
2041	1,572,941	-	1,572,941	2.4887	112,987	1,459,954	251,245
2042	1,459,954	-	1,459,954	2.4887	112,987	1,346,967	240,545
2043	1,346,967	-	1,346,967	2.4887	112,987	1,233,980	229,845
....	....	.....	.....	.....	.....	.....	....

Project 35 - (Describe) **Actual Rev. Req. - XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	4,651,782	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Details

Actual

35

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,651,782	-	4,651,782	1.8840	51,123	4,600,659	334,524
2014	4,600,659	(17,835)	4,582,824	1.8840	87,304	4,495,520	502,690
2015	4,495,520	(53,463)	4,442,057	1.8840	86,296	4,355,761	488,768
2016	4,355,761	(40,508)	4,315,254	1.8840	85,533	4,229,721	476,359
2017	4,229,721	-	4,229,721	1.8840	85,533	4,144,188	468,456
2018	4,144,188	-	4,144,188	1.8840	85,533	4,058,655	460,553
2019	4,058,655	-	4,058,655	2.3793	108,020	3,950,635	473,059
2020	3,950,635	-	3,950,635	2.4205	109,891	3,840,744	464,776
2021	3,840,744	-	3,840,744	2.4205	109,891	3,730,853	454,622
2022	3,730,853	-	3,730,853	2.4205	109,891	3,620,962	444,468
2023	3,620,962	-	3,620,962	2.4205	109,891	3,511,071	434,314
2024	3,511,071	-	3,511,071	2.4205	109,891	3,401,180	424,160
2025	3,401,180	-	3,401,180	2.4205	109,891	3,291,289	414,006
2026	3,291,289	-	3,291,289	2.4205	109,891	3,181,398	403,852
2027	3,181,398	-	3,181,398	2.4205	109,891	3,071,507	393,698
2028	3,071,507	-	3,071,507	2.4205	109,891	2,961,616	383,544
2029	2,961,616	-	2,961,616	2.4205	109,891	2,851,725	373,390
2030	2,851,725	-	2,851,725	2.4205	109,891	2,741,834	363,236
2031	2,741,834	-	2,741,834	2.4205	109,891	2,631,943	353,082
2032	2,631,943	-	2,631,943	2.4205	109,891	2,522,052	342,929
2033	2,522,052	-	2,522,052	2.4205	109,891	2,412,161	332,775
2034	2,412,161	-	2,412,161	2.4205	109,891	2,302,270	322,621
2035	2,302,270	-	2,302,270	2.4205	109,891	2,192,379	312,467
2036	2,192,379	-	2,192,379	2.4205	109,891	2,082,488	302,313
2037	2,082,488	-	2,082,488	2.4205	109,891	1,972,597	292,159
2038	1,972,597	-	1,972,597	2.4205	109,891	1,862,706	282,005
2039	1,862,706	-	1,862,706	2.4205	109,891	1,752,815	271,851
2040	1,752,815	-	1,752,815	2.4205	109,891	1,642,924	261,697
2041	1,642,924	-	1,642,924	2.4205	109,891	1,533,033	251,543
2042	1,533,033	-	1,533,033	2.4205	109,891	1,423,142	241,389
2043	1,423,142	-	1,423,142	2.4205	109,891	1,313,251	231,235
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Project 36 - (Describe) **Projected Rev. Req. - XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	4,553,922	Projected Year - Input		2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Details — Projected — 36

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,553,922	-	4,553,922	1.8840	28,599	4,525,323	207,161
2014	4,525,323	3,846,258	8,371,581	1.8840	158,259	8,213,322	936,061
2015	8,213,322	(1,012,747)	7,200,575	1.8840	139,179	7,061,396	807,893
2016	7,061,396	1,064,659	8,126,055	1.8840	159,237	7,966,818	913,695
2017	7,966,818	(918,051)	7,048,767	1.8840	141,941	6,906,826	796,017
2018	6,906,826	-	6,906,826	1.8840	141,941	6,764,885	782,576
2019	6,764,885	-	6,764,885	2.4887	187,501	6,577,384	810,379
2020	6,577,384	-	6,577,384	2.4887	187,501	6,389,883	792,623
2021	6,389,883	-	6,389,883	2.4887	187,501	6,202,382	774,867
2022	6,202,382	-	6,202,382	2.4887	187,501	6,014,881	757,110
2023	6,014,881	-	6,014,881	2.4887	187,501	5,827,380	739,354
2024	5,827,380	-	5,827,380	2.4887	187,501	5,639,879	721,598
2025	5,639,879	-	5,639,879	2.4887	187,501	5,452,378	703,841
2026	5,452,378	-	5,452,378	2.4887	187,501	5,264,877	686,085
2027	5,264,877	-	5,264,877	2.4887	187,501	5,077,376	668,329
2028	5,077,376	-	5,077,376	2.4887	187,501	4,889,875	650,572
2029	4,889,875	-	4,889,875	2.4887	187,501	4,702,374	632,816
2030	4,702,374	-	4,702,374	2.4887	187,501	4,514,873	615,060
2031	4,514,873	-	4,514,873	2.4887	187,501	4,327,372	597,303
2032	4,327,372	-	4,327,372	2.4887	187,501	4,139,871	579,547
2033	4,139,871	-	4,139,871	2.4887	187,501	3,952,370	561,790
2034	3,952,370	-	3,952,370	2.4887	187,501	3,764,869	544,034
2035	3,764,869	-	3,764,869	2.4887	187,501	3,577,368	526,278
2036	3,577,368	-	3,577,368	2.4887	187,501	3,389,867	508,521
2037	3,389,867	-	3,389,867	2.4887	187,501	3,202,366	490,765
2038	3,202,366	-	3,202,366	2.4887	187,501	3,014,865	473,009
2039	3,014,865	-	3,014,865	2.4887	187,501	2,827,364	455,252
2040	2,827,364	-	2,827,364	2.4887	187,501	2,639,863	437,496
2041	2,639,863	-	2,639,863	2.4887	187,501	2,452,362	419,740
2042	2,452,362	-	2,452,362	2.4887	187,501	2,264,861	401,983
2043	2,264,861	-	2,264,861	2.4887	187,501	2,077,360	384,227
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Project 36 - (Describe) **Actual Rev. Req. - XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	4,553,922	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Details — Actual — 36

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,553,922	-	4,553,922	1.8840	28,599	4,525,323	202,824
2014	4,525,323	3,846,258	8,371,581	1.8840	158,259	8,213,322	917,170
2015	8,213,322	(1,012,747)	7,200,575	1.8840	139,179	7,061,396	791,652
2016	7,061,396	1,064,659	8,126,055	1.8840	159,237	7,966,818	895,371
2017	7,966,818	(918,051)	7,048,767	1.8840	141,941	6,906,826	780,132
2018	6,906,826	-	6,906,826	1.8840	141,941	6,764,885	767,016
2019	6,764,885	-	6,764,885	2.3793	179,259	6,585,626	787,771
2020	6,585,626	-	6,585,626	2.4205	182,362	6,403,264	774,024
2021	6,403,264	-	6,403,264	2.4205	182,362	6,220,902	757,173
2022	6,220,902	-	6,220,902	2.4205	182,362	6,038,540	740,323
2023	6,038,540	-	6,038,540	2.4205	182,362	5,856,178	723,473
2024	5,856,178	-	5,856,178	2.4205	182,362	5,673,816	706,623
2025	5,673,816	-	5,673,816	2.4205	182,362	5,491,454	689,772
2026	5,491,454	-	5,491,454	2.4205	182,362	5,309,092	672,922
2027	5,309,092	-	5,309,092	2.4205	182,362	5,126,730	656,072
2028	5,126,730	-	5,126,730	2.4205	182,362	4,944,368	639,222
2029	4,944,368	-	4,944,368	2.4205	182,362	4,762,006	622,371
2030	4,762,006	-	4,762,006	2.4205	182,362	4,579,644	605,521
2031	4,579,644	-	4,579,644	2.4205	182,362	4,397,282	588,671
2032	4,397,282	-	4,397,282	2.4205	182,362	4,214,920	571,821
2033	4,214,920	-	4,214,920	2.4205	182,362	4,032,558	554,970
2034	4,032,558	-	4,032,558	2.4205	182,362	3,850,196	538,120
2035	3,850,196	-	3,850,196	2.4205	182,362	3,667,834	521,270
2036	3,667,834	-	3,667,834	2.4205	182,362	3,485,472	504,420
2037	3,485,472	-	3,485,472	2.4205	182,362	3,303,110	487,569
2038	3,303,110	-	3,303,110	2.4205	182,362	3,120,748	470,719
2039	3,120,748	-	3,120,748	2.4205	182,362	2,938,386	453,869
2040	2,938,386	-	2,938,386	2.4205	182,362	2,756,024	437,019
2041	2,756,024	-	2,756,024	2.4205	182,362	2,573,662	420,168
2042	2,573,662	-	2,573,662	2.4205	182,362	2,391,300	403,318
2043	2,391,300	-	2,391,300	2.4205	182,362	2,208,938	386,468
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Project 37 - (Describe) **Projected Rev. Req. - Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	8,084,263	Projected Year - Input		2020
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Details — Projected — 37

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,084,263	-	8,084,263	1.8840	76,154	8,008,109	518,535
2016	8,008,109	(73,059)	7,935,050	1.8840	150,931	7,784,119	888,087
2017	7,784,119	(12,657)	7,771,462	1.8840	150,693	7,620,769	872,380
2018	7,620,769	4,571	7,625,340	1.8840	150,779	7,474,561	858,620
2019	7,474,561	-	7,474,561	2.4887	199,175	7,275,386	888,154
2020	7,275,386	-	7,275,386	2.4887	199,175	7,076,211	869,292
2021	7,076,211	-	7,076,211	2.4887	199,175	6,877,036	850,430
2022	6,877,036	-	6,877,036	2.4887	199,175	6,677,861	831,568
2023	6,677,861	-	6,677,861	2.4887	199,175	6,478,686	812,707
2024	6,478,686	-	6,478,686	2.4887	199,175	6,279,511	793,845
2025	6,279,511	-	6,279,511	2.4887	199,175	6,080,336	774,983
2026	6,080,336	-	6,080,336	2.4887	199,175	5,881,161	756,121
2027	5,881,161	-	5,881,161	2.4887	199,175	5,681,986	737,259
2028	5,681,986	-	5,681,986	2.4887	199,175	5,482,811	718,397
2029	5,482,811	-	5,482,811	2.4887	199,175	5,283,636	699,535
2030	5,283,636	-	5,283,636	2.4887	199,175	5,084,461	680,673
2031	5,084,461	-	5,084,461	2.4887	199,175	4,885,286	661,812
2032	4,885,286	-	4,885,286	2.4887	199,175	4,686,111	642,950
2033	4,686,111	-	4,686,111	2.4887	199,175	4,486,936	624,088
2034	4,486,936	-	4,486,936	2.4887	199,175	4,287,761	605,226
2035	4,287,761	-	4,287,761	2.4887	199,175	4,088,586	586,364
2036	4,088,586	-	4,088,586	2.4887	199,175	3,889,411	567,502
2037	3,889,411	-	3,889,411	2.4887	199,175	3,690,236	548,640
2038	3,690,236	-	3,690,236	2.4887	199,175	3,491,061	529,778
2039	3,491,061	-	3,491,061	2.4887	199,175	3,291,886	510,917
2040	3,291,886	-	3,291,886	2.4887	199,175	3,092,711	492,055
2041	3,092,711	-	3,092,711	2.4887	199,175	2,893,536	473,193
2042	2,893,536	-	2,893,536	2.4887	199,175	2,694,361	454,331
2043	2,694,361	-	2,694,361	2.4887	199,175	2,495,186	435,469
2044	2,495,186	-	2,495,186	2.4887	199,175	2,296,011	416,607
2045	2,296,011	-	2,296,011	2.4887	199,175	2,096,836	397,745

Project 37 - (Describe) **Actual Rev. Req. - Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	8,084,263	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Details — Actual — 37

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,084,263	-	8,084,263	1.8840	76,154	8,008,109	507,791
2016	8,008,109	(73,059)	7,935,050	1.8840	150,931	7,784,119	870,184
2017	7,784,119	(12,657)	7,771,462	1.8840	150,693	7,620,769	854,852
2018	7,620,769	4,571	7,625,340	1.8840	150,779	7,474,561	841,428
2019	7,474,561	-	7,474,561	2.3793	190,420	7,284,141	863,475
2020	7,284,141	-	7,284,141	2.4205	193,716	7,090,425	848,871
2021	7,090,425	-	7,090,425	2.4205	193,716	6,896,709	830,972
2022	6,896,709	-	6,896,709	2.4205	193,716	6,702,993	813,073
2023	6,702,993	-	6,702,993	2.4205	193,716	6,509,277	795,173
2024	6,509,277	-	6,509,277	2.4205	193,716	6,315,561	777,274
2025	6,315,561	-	6,315,561	2.4205	193,716	6,121,845	759,374
2026	6,121,845	-	6,121,845	2.4205	193,716	5,928,129	741,475
2027	5,928,129	-	5,928,129	2.4205	193,716	5,734,413	723,576
2028	5,734,413	-	5,734,413	2.4205	193,716	5,540,697	705,676
2029	5,540,697	-	5,540,697	2.4205	193,716	5,346,981	687,777
2030	5,346,981	-	5,346,981	2.4205	193,716	5,153,265	669,878
2031	5,153,265	-	5,153,265	2.4205	193,716	4,959,549	651,978
2032	4,959,549	-	4,959,549	2.4205	193,716	4,765,833	634,079
2033	4,765,833	-	4,765,833	2.4205	193,716	4,572,117	616,180
2034	4,572,117	-	4,572,117	2.4205	193,716	4,378,401	598,280
2035	4,378,401	-	4,378,401	2.4205	193,716	4,184,685	580,381
2036	4,184,685	-	4,184,685	2.4205	193,716	3,990,969	562,482
2037	3,990,969	-	3,990,969	2.4205	193,716	3,797,253	544,582
2038	3,797,253	-	3,797,253	2.4205	193,716	3,603,537	526,683
2039	3,603,537	-	3,603,537	2.4205	193,716	3,409,821	508,783
2040	3,409,821	-	3,409,821	2.4205	193,716	3,216,105	490,884
2041	3,216,105	-	3,216,105	2.4205	193,716	3,022,389	472,985
2042	3,022,389	-	3,022,389	2.4205	193,716	2,828,673	455,085
2043	2,828,673	-	2,828,673	2.4205	193,716	2,634,957	437,186
2044	2,634,957	-	2,634,957	2.4205	193,716	2,441,241	419,287
2045	2,441,241	-	2,441,241	2.4205	193,716	2,247,525	401,387

Project 38 - (Describe) **Projected Rev. Req. - Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details		
Beginning Investment	707,970	Projected Year - Input			2020
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation			9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No				

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	707,970	-	707,970	1.8840	6,669	701,301	45,410
2014	701,301	7,136	708,437	1.8840	13,473	694,964	79,286
2015	694,964	11	694,975	1.8840	13,473	681,502	78,011
2016	681,502	-	681,502	1.8840	13,473	668,029	76,735
2017	668,029	-	668,029	1.8840	13,473	654,556	75,459
2018	654,556	-	654,556	1.8840	13,473	641,083	74,184
2019	641,083	-	641,083	2.4887	17,797	623,286	76,822
2020	623,286	-	623,286	2.4887	17,797	605,489	75,137
2021	605,489	-	605,489	2.4887	17,797	587,692	73,451
2022	587,692	-	587,692	2.4887	17,797	569,895	71,766
2023	569,895	-	569,895	2.4887	17,797	552,098	70,081
2024	552,098	-	552,098	2.4887	17,797	534,301	68,395
2025	534,301	-	534,301	2.4887	17,797	516,504	66,710
2026	516,504	-	516,504	2.4887	17,797	498,707	65,025
2027	498,707	-	498,707	2.4887	17,797	480,910	63,339
2028	480,910	-	480,910	2.4887	17,797	463,113	61,654
2029	463,113	-	463,113	2.4887	17,797	445,316	59,968
2030	445,316	-	445,316	2.4887	17,797	427,519	58,283
2031	427,519	-	427,519	2.4887	17,797	409,722	56,598
2032	409,722	-	409,722	2.4887	17,797	391,925	54,912
2033	391,925	-	391,925	2.4887	17,797	374,128	53,227
2034	374,128	-	374,128	2.4887	17,797	356,331	51,542
2035	356,331	-	356,331	2.4887	17,797	338,534	49,856
2036	338,534	-	338,534	2.4887	17,797	320,737	48,171
2037	320,737	-	320,737	2.4887	17,797	302,940	46,485
2038	302,940	-	302,940	2.4887	17,797	285,143	44,800
2039	285,143	-	285,143	2.4887	17,797	267,346	43,115
2040	267,346	-	267,346	2.4887	17,797	249,549	41,429
2041	249,549	-	249,549	2.4887	17,797	231,752	39,744
2042	231,752	-	231,752	2.4887	17,797	213,955	38,059
2043	213,955	-	213,955	2.4887	17,797	196,158	36,373
....	....	.....	.....	.....	.....	.....	....

Project 38 - (Describe) **Actual Rev. Req. - Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details		
Beginning Investment	707,970	True-Up Year (Actual Year Used for Revenue Requirement - Input			2020
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation			9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)			
CIAC (Yes or No)	No				38

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	707,970	-	707,970	1.8840	6,669	701,301	44,469
2014	701,301	7,136	708,437	1.8840	13,473	694,964	77,688
2015	694,964	11	694,975	1.8840	13,473	681,502	76,444
2016	681,502	-	681,502	1.8840	13,473	668,029	75,199
2017	668,029	-	668,029	1.8840	13,473	654,556	73,954
2018	654,556	-	654,556	1.8840	13,473	641,083	72,709
2019	641,083	-	641,083	2.3793	17,015	624,068	74,679
2020	624,068	-	624,068	2.4205	17,309	606,759	73,374
2021	606,759	-	606,759	2.4205	17,309	589,450	71,774
2022	589,450	-	589,450	2.4205	17,309	572,141	70,175
2023	572,141	-	572,141	2.4205	17,309	554,832	68,575
2024	554,832	-	554,832	2.4205	17,309	537,523	66,976
2025	537,523	-	537,523	2.4205	17,309	520,214	65,377
2026	520,214	-	520,214	2.4205	17,309	502,905	63,777
2027	502,905	-	502,905	2.4205	17,309	485,596	62,178
2028	485,596	-	485,596	2.4205	17,309	468,287	60,579
2029	468,287	-	468,287	2.4205	17,309	450,978	58,979
2030	450,978	-	450,978	2.4205	17,309	433,669	57,380
2031	433,669	-	433,669	2.4205	17,309	416,360	55,781
2032	416,360	-	416,360	2.4205	17,309	399,051	54,181
2033	399,051	-	399,051	2.4205	17,309	381,742	52,582
2034	381,742	-	381,742	2.4205	17,309	364,433	50,983
2035	364,433	-	364,433	2.4205	17,309	347,124	49,383
2036	347,124	-	347,124	2.4205	17,309	329,815	47,784
2037	329,815	-	329,815	2.4205	17,309	312,506	46,185
2038	312,506	-	312,506	2.4205	17,309	295,197	44,585
2039	295,197	-	295,197	2.4205	17,309	277,888	42,986
2040	277,888	-	277,888	2.4205	17,309	260,579	41,386
2041	260,579	-	260,579	2.4205	17,309	243,270	39,787
2042	243,270	-	243,270	2.4205	17,309	225,961	38,188
2043	225,961	-	225,961	2.4205	17,309	208,652	36,588
....	....	.....	.....	.....	.....	.....	....

Project 39 - (Describe) **Projected Rev. Req. - XFR - Happy County 115/69 kV Transformers - UID 11009**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,179,557	Projected Year - Input	2020
Service Year (yyyy	2016	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 39

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,179,557	-	1,179,557	1.8840	7,408	1,172,149	53,659
2017	1,172,149	942,356	2,114,505	1.8840	39,977	2,074,528	236,435
2018	2,074,528	(950,834)	1,123,694	1.8840	22,063	1,101,631	126,387
2019	1,101,631	-	1,101,631	2.4887	29,145	1,072,486	130,709
2020	1,072,486	-	1,072,486	2.4887	29,145	1,043,341	127,949
2021	1,043,341	-	1,043,341	2.4887	29,145	1,014,196	125,189
2022	1,014,196	-	1,014,196	2.4887	29,145	985,051	122,429
2023	985,051	-	985,051	2.4887	29,145	955,906	119,669
2024	955,906	-	955,906	2.4887	29,145	926,761	116,909
2025	926,761	-	926,761	2.4887	29,145	897,616	114,149
2026	897,616	-	897,616	2.4887	29,145	868,471	111,389
2027	868,471	-	868,471	2.4887	29,145	839,326	108,629
2028	839,326	-	839,326	2.4887	29,145	810,181	105,869
2029	810,181	-	810,181	2.4887	29,145	781,036	103,109
2030	781,036	-	781,036	2.4887	29,145	751,891	100,349
2031	751,891	-	751,891	2.4887	29,145	722,746	97,589
2032	722,746	-	722,746	2.4887	29,145	693,601	94,829
2033	693,601	-	693,601	2.4887	29,145	664,456	92,069
2034	664,456	-	664,456	2.4887	29,145	635,311	89,309
2035	635,311	-	635,311	2.4887	29,145	606,166	86,549
2036	606,166	-	606,166	2.4887	29,145	577,021	83,789
2037	577,021	-	577,021	2.4887	29,145	547,876	81,029
2038	547,876	-	547,876	2.4887	29,145	518,731	78,269
2039	518,731	-	518,731	2.4887	29,145	489,586	75,509
2040	489,586	-	489,586	2.4887	29,145	460,441	72,749
2041	460,441	-	460,441	2.4887	29,145	431,296	69,989
2042	431,296	-	431,296	2.4887	29,145	402,151	67,229
2043	402,151	-	402,151	2.4887	29,145	373,006	64,469
2044	373,006	-	373,006	2.4887	29,145	343,861	61,709
2045	343,861	-	343,861	2.4887	29,145	314,716	58,949
2046	314,716	-	314,716	2.4887	29,145	285,571	56,189
....	....	.....	.....	.....	.....	....	

Project 39 - (Describe) **Actual Rev. Req. - XFR - Happy County 115/69 kV Transformers - UID 11009**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,179,557	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 39

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,179,557	-	1,179,557	1.8840	7,408	1,172,149	52,536
2017	1,172,149	942,356	2,114,505	1.8840	39,977	2,074,528	231,663
2018	2,074,528	(950,834)	1,123,694	1.8840	22,063	1,101,631	123,854
2019	1,101,631	-	1,101,631	2.3793	27,864	1,073,767	127,080
2020	1,073,767	-	1,073,767	2.4205	28,346	1,045,421	124,943
2021	1,045,421	-	1,045,421	2.4205	28,346	1,017,075	122,324
2022	1,017,075	-	1,017,075	2.4205	28,346	988,729	119,705
2023	988,729	-	988,729	2.4205	28,346	960,383	117,085
2024	960,383	-	960,383	2.4205	28,346	932,037	114,466
2025	932,037	-	932,037	2.4205	28,346	903,691	111,847
2026	903,691	-	903,691	2.4205	28,346	875,345	109,228
2027	875,345	-	875,345	2.4205	28,346	846,999	106,609
2028	846,999	-	846,999	2.4205	28,346	818,653	103,989
2029	818,653	-	818,653	2.4205	28,346	790,307	101,370
2030	790,307	-	790,307	2.4205	28,346	761,961	98,751
2031	761,961	-	761,961	2.4205	28,346	733,615	96,132
2032	733,615	-	733,615	2.4205	28,346	705,269	93,513
2033	705,269	-	705,269	2.4205	28,346	676,923	90,894
2034	676,923	-	676,923	2.4205	28,346	648,577	88,274
2035	648,577	-	648,577	2.4205	28,346	620,231	85,655
2036	620,231	-	620,231	2.4205	28,346	591,885	83,036
2037	591,885	-	591,885	2.4205	28,346	563,539	80,417
2038	563,539	-	563,539	2.4205	28,346	535,193	77,798
2039	535,193	-	535,193	2.4205	28,346	506,847	75,179
2040	506,847	-	506,847	2.4205	28,346	478,501	72,559
2041	478,501	-	478,501	2.4205	28,346	450,155	69,940
2042	450,155	-	450,155	2.4205	28,346	421,809	67,321
2043	421,809	-	421,809	2.4205	28,346	393,463	64,702
2044	393,463	-	393,463	2.4205	28,346	365,117	62,083
2045	365,117	-	365,117	2.4205	28,346	336,771	59,464
2046	336,771	-	336,771	2.4205	28,346	308,425	56,844
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Project 40 - (Describe) **Projected Rev. Req. - Line-Harrington-Randall County 230 kV - UID 11121**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	159,163	Projected Year - Input		2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Details — Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	159,163	-	159,163	1.8840	1,999	157,164	13,162
2014	157,164	(80)	157,084	1.8840	2,997	154,087	17,589
2015	154,087	-	154,087	1.8840	2,997	151,090	17,305
2016	151,090	-	151,090	1.8840	2,997	148,093	17,021
2017	148,093	-	148,093	1.8840	2,997	145,096	16,738
2018	145,096	-	145,096	1.8840	2,997	142,099	16,454
2019	142,099	-	142,099	2.4887	3,959	138,140	17,041
2020	138,140	-	138,140	2.4887	3,959	134,181	16,666
2021	134,181	-	134,181	2.4887	3,959	130,222	16,291
2022	130,222	-	130,222	2.4887	3,959	126,263	15,916
2023	126,263	-	126,263	2.4887	3,959	122,304	15,541
2024	122,304	-	122,304	2.4887	3,959	118,345	15,166
2025	118,345	-	118,345	2.4887	3,959	114,386	14,791
2026	114,386	-	114,386	2.4887	3,959	110,427	14,416
2027	110,427	-	110,427	2.4887	3,959	106,468	14,042
2028	106,468	-	106,468	2.4887	3,959	102,509	13,667
2029	102,509	-	102,509	2.4887	3,959	98,550	13,292
2030	98,550	-	98,550	2.4887	3,959	94,591	12,917
2031	94,591	-	94,591	2.4887	3,959	90,632	12,542
2032	90,632	-	90,632	2.4887	3,959	86,673	12,167
2033	86,673	-	86,673	2.4887	3,959	82,714	11,792
2034	82,714	-	82,714	2.4887	3,959	78,755	11,417
2035	78,755	-	78,755	2.4887	3,959	74,796	11,042
2036	74,796	-	74,796	2.4887	3,959	70,837	10,667
2037	70,837	-	70,837	2.4887	3,959	66,878	10,292
2038	66,878	-	66,878	2.4887	3,959	62,919	9,917
2039	62,919	-	62,919	2.4887	3,959	58,960	9,543
2040	58,960	-	58,960	2.4887	3,959	55,001	9,168
2041	55,001	-	55,001	2.4887	3,959	51,042	8,793
2042	51,042	-	51,042	2.4887	3,959	47,083	8,418
2043	47,083	-	47,083	2.4887	3,959	43,124	8,043

Project 40 - (Describe) **Actual Rev. Req. - Line-Harrington-Randall County 230 kV - UID 11121**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	159,163	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			40

Details — Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	159,163	-	159,163	1.8840	1,999	157,164	12,890
2014	157,164	(80)	157,084	1.8840	2,997	154,087	17,235
2015	154,087	-	154,087	1.8840	2,997	151,090	16,958
2016	151,090	-	151,090	1.8840	2,997	148,093	16,681
2017	148,093	-	148,093	1.8840	2,997	145,096	16,404
2018	145,096	-	145,096	1.8840	2,997	142,099	16,127
2019	142,099	-	142,099	2.3793	3,785	138,314	16,565
2020	138,314	-	138,314	2.4205	3,851	134,463	16,275
2021	134,463	-	134,463	2.4205	3,851	130,612	15,920
2022	130,612	-	130,612	2.4205	3,851	126,761	15,564
2023	126,761	-	126,761	2.4205	3,851	122,910	15,208
2024	122,910	-	122,910	2.4205	3,851	119,059	14,852
2025	119,059	-	119,059	2.4205	3,851	115,208	14,496
2026	115,208	-	115,208	2.4205	3,851	111,357	14,140
2027	111,357	-	111,357	2.4205	3,851	107,506	13,785
2028	107,506	-	107,506	2.4205	3,851	103,655	13,429
2029	103,655	-	103,655	2.4205	3,851	99,804	13,073
2030	99,804	-	99,804	2.4205	3,851	95,953	12,717
2031	95,953	-	95,953	2.4205	3,851	92,102	12,361
2032	92,102	-	92,102	2.4205	3,851	88,251	12,005
2033	88,251	-	88,251	2.4205	3,851	84,400	11,650
2034	84,400	-	84,400	2.4205	3,851	80,549	11,294
2035	80,549	-	80,549	2.4205	3,851	76,698	10,938
2036	76,698	-	76,698	2.4205	3,851	72,847	10,582
2037	72,847	-	72,847	2.4205	3,851	68,996	10,226
2038	68,996	-	68,996	2.4205	3,851	65,145	9,870
2039	65,145	-	65,145	2.4205	3,851	61,294	9,515
2040	61,294	-	61,294	2.4205	3,851	57,443	9,159
2041	57,443	-	57,443	2.4205	3,851	53,592	8,803
2042	53,592	-	53,592	2.4205	3,851	49,741	8,447
2043	49,741	-	49,741	2.4205	3,851	45,890	8,091

Project 41 - (Describe) **Projected Rev. Req. - XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	4,084,890	Projected Year - Input			2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior			9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No				

Details — Projected — 41

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,084,890	-	4,084,890	1.8840	38,480	4,046,410	262,010
2014	4,046,410	488	4,046,898	1.8840	76,969	3,969,929	452,921
2015	3,969,929	252,667	4,222,596	1.8840	81,729	4,140,867	473,869
2016	4,140,867	81	4,140,948	1.8840	81,730	4,059,218	466,138
2017	4,059,218	-	4,059,218	1.8840	81,730	3,977,488	458,398
2018	3,977,488	-	3,977,488	1.8840	81,730	3,895,758	450,658
2019	3,895,758	-	3,895,758	2.4887	107,964	3,787,794	466,668
2020	3,787,794	-	3,787,794	2.4887	107,964	3,679,830	456,444
2021	3,679,830	-	3,679,830	2.4887	107,964	3,571,866	446,220
2022	3,571,866	-	3,571,866	2.4887	107,964	3,463,902	435,996
2023	3,463,902	-	3,463,902	2.4887	107,964	3,355,938	425,771
2024	3,355,938	-	3,355,938	2.4887	107,964	3,247,974	415,547
2025	3,247,974	-	3,247,974	2.4887	107,964	3,140,010	405,323
2026	3,140,010	-	3,140,010	2.4887	107,964	3,032,046	395,099
2027	3,032,046	-	3,032,046	2.4887	107,964	2,924,082	384,875
2028	2,924,082	-	2,924,082	2.4887	107,964	2,816,118	374,650
2029	2,816,118	-	2,816,118	2.4887	107,964	2,708,154	364,426
2030	2,708,154	-	2,708,154	2.4887	107,964	2,600,190	354,202
2031	2,600,190	-	2,600,190	2.4887	107,964	2,492,226	343,978
2032	2,492,226	-	2,492,226	2.4887	107,964	2,384,262	333,754
2033	2,384,262	-	2,384,262	2.4887	107,964	2,276,298	323,529
2034	2,276,298	-	2,276,298	2.4887	107,964	2,168,334	313,305
2035	2,168,334	-	2,168,334	2.4887	107,964	2,060,370	303,081
2036	2,060,370	-	2,060,370	2.4887	107,964	1,952,406	292,857
2037	1,952,406	-	1,952,406	2.4887	107,964	1,844,442	282,633
2038	1,844,442	-	1,844,442	2.4887	107,964	1,736,478	272,409
2039	1,736,478	-	1,736,478	2.4887	107,964	1,628,514	262,184
2040	1,628,514	-	1,628,514	2.4887	107,964	1,520,550	251,960
2041	1,520,550	-	1,520,550	2.4887	107,964	1,412,586	241,736
2042	1,412,586	-	1,412,586	2.4887	107,964	1,304,622	231,512
2043	1,304,622	-	1,304,622	2.4887	107,964	1,196,658	221,288

Project 41 - (Describe) **Actual Rev. Req. - XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	4,084,890	True-Up Year (Actual Year Used for Revenue Requirement - Input			2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation			9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)			
CIAC (Yes or No)	No				

Details — Actual — 41

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,084,890	-	4,084,890	1.8840	38,480	4,046,410	256,581
2014	4,046,410	488	4,046,898	1.8840	76,969	3,969,929	443,790
2015	3,969,929	252,667	4,222,596	1.8840	81,729	4,140,867	464,345
2016	4,140,867	81	4,140,948	1.8840	81,730	4,059,218	456,802
2017	4,059,218	-	4,059,218	1.8840	81,730	3,977,488	449,250
2018	3,977,488	-	3,977,488	1.8840	81,730	3,895,758	441,698
2019	3,895,758	-	3,895,758	2.3793	103,218	3,792,540	453,649
2020	3,792,540	-	3,792,540	2.4205	105,005	3,687,535	445,733
2021	3,687,535	-	3,687,535	2.4205	105,005	3,582,530	436,031
2022	3,582,530	-	3,582,530	2.4205	105,005	3,477,525	426,328
2023	3,477,525	-	3,477,525	2.4205	105,005	3,372,520	416,626
2024	3,372,520	-	3,372,520	2.4205	105,005	3,267,515	406,923
2025	3,267,515	-	3,267,515	2.4205	105,005	3,162,510	397,221
2026	3,162,510	-	3,162,510	2.4205	105,005	3,057,505	387,519
2027	3,057,505	-	3,057,505	2.4205	105,005	2,952,500	377,816
2028	2,952,500	-	2,952,500	2.4205	105,005	2,847,495	368,114
2029	2,847,495	-	2,847,495	2.4205	105,005	2,742,490	358,411
2030	2,742,490	-	2,742,490	2.4205	105,005	2,637,485	348,709
2031	2,637,485	-	2,637,485	2.4205	105,005	2,532,480	339,006
2032	2,532,480	-	2,532,480	2.4205	105,005	2,427,475	329,304
2033	2,427,475	-	2,427,475	2.4205	105,005	2,322,470	319,601
2034	2,322,470	-	2,322,470	2.4205	105,005	2,217,465	309,899
2035	2,217,465	-	2,217,465	2.4205	105,005	2,112,460	300,196
2036	2,112,460	-	2,112,460	2.4205	105,005	2,007,455	290,494
2037	2,007,455	-	2,007,455	2.4205	105,005	1,902,450	280,791
2038	1,902,450	-	1,902,450	2.4205	105,005	1,797,445	271,089
2039	1,797,445	-	1,797,445	2.4205	105,005	1,692,440	261,386
2040	1,692,440	-	1,692,440	2.4205	105,005	1,587,435	251,684
2041	1,587,435	-	1,587,435	2.4205	105,005	1,482,430	241,982
2042	1,482,430	-	1,482,430	2.4205	105,005	1,377,425	232,279
2043	1,377,425	-	1,377,425	2.4205	105,005	1,272,420	222,577

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 42 - (Describe) **Projected Rev. Req. - Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	12,306,963	Projected Year - Input	2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Projected				
2013	12,306,963	-	12,306,963	1.8840	154,575	12,152,388	1,017,698
2014	12,152,388	(24,881)	12,127,507	1.8840	231,394	11,896,113	1,357,956
2015	11,896,113	-	11,896,113	1.8840	231,394	11,664,719	1,336,043
2016	11,664,719	-	11,664,719	1.8840	231,394	11,433,325	1,314,130
2017	11,433,325	-	11,433,325	1.8840	231,394	11,201,931	1,292,217
2018	11,201,931	-	11,201,931	1.8840	231,394	10,970,537	1,270,304
2019	10,970,537	-	10,970,537	2.4887	305,667	10,664,870	1,315,630
2020	10,664,870	-	10,664,870	2.4887	305,667	10,359,203	1,286,684
2021	10,359,203	-	10,359,203	2.4887	305,667	10,053,536	1,257,737
2022	10,053,536	-	10,053,536	2.4887	305,667	9,747,869	1,228,790
2023	9,747,869	-	9,747,869	2.4887	305,667	9,442,202	1,199,844
2024	9,442,202	-	9,442,202	2.4887	305,667	9,136,535	1,170,897
2025	9,136,535	-	9,136,535	2.4887	305,667	8,830,868	1,141,950
2026	8,830,868	-	8,830,868	2.4887	305,667	8,525,201	1,113,004
2027	8,525,201	-	8,525,201	2.4887	305,667	8,219,534	1,084,057
2028	8,219,534	-	8,219,534	2.4887	305,667	7,913,867	1,055,110
2029	7,913,867	-	7,913,867	2.4887	305,667	7,608,200	1,026,164
2030	7,608,200	-	7,608,200	2.4887	305,667	7,302,533	997,217
2031	7,302,533	-	7,302,533	2.4887	305,667	6,996,866	968,270
2032	6,996,866	-	6,996,866	2.4887	305,667	6,691,199	939,324
2033	6,691,199	-	6,691,199	2.4887	305,667	6,385,532	910,377
2034	6,385,532	-	6,385,532	2.4887	305,667	6,079,865	881,430
2035	6,079,865	-	6,079,865	2.4887	305,667	5,774,198	852,484
2036	5,774,198	-	5,774,198	2.4887	305,667	5,468,531	823,537
2037	5,468,531	-	5,468,531	2.4887	305,667	5,162,864	794,590
2038	5,162,864	-	5,162,864	2.4887	305,667	4,857,197	765,644
2039	4,857,197	-	4,857,197	2.4887	305,667	4,551,530	736,697
2040	4,551,530	-	4,551,530	2.4887	305,667	4,245,863	707,750
2041	4,245,863	-	4,245,863	2.4887	305,667	3,940,196	678,804
2042	3,940,196	-	3,940,196	2.4887	305,667	3,634,529	649,857
2043	3,634,529	-	3,634,529	2.4887	305,667	3,328,862	620,910

Project 42 - (Describe) **Actual Rev. Req. - Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	12,306,963	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Actual				
2013	12,306,963	-	12,306,963	1.8840	154,575	12,152,388	996,735
2014	12,152,388	(24,881)	12,127,507	1.8840	231,394	11,896,113	1,330,595
2015	11,896,113	-	11,896,113	1.8840	231,394	11,664,719	1,309,214
2016	11,664,719	-	11,664,719	1.8840	231,394	11,433,325	1,287,833
2017	11,433,325	-	11,433,325	1.8840	231,394	11,201,931	1,266,452
2018	11,201,931	-	11,201,931	1.8840	231,394	10,970,537	1,245,072
2019	10,970,537	-	10,970,537	2.3793	292,230	10,678,307	1,278,906
2020	10,678,307	-	10,678,307	2.4205	297,289	10,381,018	1,256,495
2021	10,381,018	-	10,381,018	2.4205	297,289	10,083,729	1,229,026
2022	10,083,729	-	10,083,729	2.4205	297,289	9,786,440	1,201,556
2023	9,786,440	-	9,786,440	2.4205	297,289	9,489,151	1,174,087
2024	9,489,151	-	9,489,151	2.4205	297,289	9,191,862	1,146,617
2025	9,191,862	-	9,191,862	2.4205	297,289	8,894,573	1,119,148
2026	8,894,573	-	8,894,573	2.4205	297,289	8,597,284	1,091,678
2027	8,597,284	-	8,597,284	2.4205	297,289	8,299,995	1,064,209
2028	8,299,995	-	8,299,995	2.4205	297,289	8,002,706	1,036,739
2029	8,002,706	-	8,002,706	2.4205	297,289	7,705,417	1,009,270
2030	7,705,417	-	7,705,417	2.4205	297,289	7,408,128	981,800
2031	7,408,128	-	7,408,128	2.4205	297,289	7,110,839	954,331
2032	7,110,839	-	7,110,839	2.4205	297,289	6,813,550	926,861
2033	6,813,550	-	6,813,550	2.4205	297,289	6,516,261	899,392
2034	6,516,261	-	6,516,261	2.4205	297,289	6,218,972	871,922
2035	6,218,972	-	6,218,972	2.4205	297,289	5,921,683	844,453
2036	5,921,683	-	5,921,683	2.4205	297,289	5,624,394	816,983
2037	5,624,394	-	5,624,394	2.4205	297,289	5,327,105	789,514
2038	5,327,105	-	5,327,105	2.4205	297,289	5,029,816	762,044
2039	5,029,816	-	5,029,816	2.4205	297,289	4,732,527	734,574
2040	4,732,527	-	4,732,527	2.4205	297,289	4,435,238	707,105
2041	4,435,238	-	4,435,238	2.4205	297,289	4,137,949	679,635
2042	4,137,949	-	4,137,949	2.4205	297,289	3,840,660	652,166
2043	3,840,660	-	3,840,660	2.4205	297,289	3,543,371	624,696

Project 43 - (Describe) **Projected Rev. Req. - Multi-Hitchland-Woodward 345 kV - UID 11241, 11242, 11243**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	9,580,049	Projected Year - Input		2020
Service Year (yyyy	2014	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Details — Projected — 43

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,580,049	-	9,580,049	1.8840	105,285	9,474,764	703,458
2015	9,474,764	43,210	9,517,974	1.8840	181,302	9,336,672	1,065,485
2016	9,336,672	(132)	9,336,540	1.8840	181,300	9,155,240	1,048,301
2017	9,155,240	733	9,155,973	1.8840	181,314	8,974,659	1,031,214
2018	8,974,659	(268,840)	8,705,819	1.8840	176,249	8,529,570	983,999
2019	8,529,570	(10,811)	8,518,758	2.4887	232,551	8,286,207	1,017,255
2020	8,286,207	-	8,286,207	2.4887	232,551	8,053,656	995,232
2021	8,053,656	-	8,053,656	2.4887	232,551	7,821,105	973,210
2022	7,821,105	-	7,821,105	2.4887	232,551	7,588,554	951,187
2023	7,588,554	-	7,588,554	2.4887	232,551	7,356,003	929,165
2024	7,356,003	-	7,356,003	2.4887	232,551	7,123,452	907,142
2025	7,123,452	-	7,123,452	2.4887	232,551	6,890,901	885,119
2026	6,890,901	-	6,890,901	2.4887	232,551	6,658,350	863,097
2027	6,658,350	-	6,658,350	2.4887	232,551	6,425,799	841,074
2028	6,425,799	-	6,425,799	2.4887	232,551	6,193,248	819,052
2029	6,193,248	-	6,193,248	2.4887	232,551	5,960,697	797,029
2030	5,960,697	-	5,960,697	2.4887	232,551	5,728,146	775,006
2031	5,728,146	-	5,728,146	2.4887	232,551	5,495,595	752,984
2032	5,495,595	-	5,495,595	2.4887	232,551	5,263,044	730,961
2033	5,263,044	-	5,263,044	2.4887	232,551	5,030,493	708,939
2034	5,030,493	-	5,030,493	2.4887	232,551	4,797,942	686,916
2035	4,797,942	-	4,797,942	2.4887	232,551	4,565,391	664,894
2036	4,565,391	-	4,565,391	2.4887	232,551	4,332,840	642,871
2037	4,332,840	-	4,332,840	2.4887	232,551	4,100,289	620,848
2038	4,100,289	-	4,100,289	2.4887	232,551	3,867,738	598,826
2039	3,867,738	-	3,867,738	2.4887	232,551	3,635,187	576,803
2040	3,635,187	-	3,635,187	2.4887	232,551	3,402,636	554,781
2041	3,402,636	-	3,402,636	2.4887	232,551	3,170,085	532,758
2042	3,170,085	-	3,170,085	2.4887	232,551	2,937,534	510,736
2043	2,937,534	-	2,937,534	2.4887	232,551	2,704,983	488,713
2044	2,704,983	-	2,704,983	2.4887	232,551	2,472,432	466,690
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Project 43 - (Describe) **Actual Rev. Req. - Multi-Hitchland-Woodward 345 kV - UID 11241, 11242, 11243**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	9,580,049	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Details — Actual — 43

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,580,049	-	9,580,049	1.8840	105,285	9,474,764	688,930
2015	9,474,764	43,210	9,517,974	1.8840	181,302	9,336,672	1,044,010
2016	9,336,672	(132)	9,336,540	1.8840	181,300	9,155,240	1,027,244
2017	9,155,240	733	9,155,973	1.8840	181,314	8,974,659	1,010,572
2018	8,974,659	(268,840)	8,705,819	1.8840	176,249	8,529,570	964,381
2019	8,529,570	-	8,529,570	2.3793	222,586	8,306,984	990,151
2020	8,306,984	-	8,306,984	2.4205	226,439	8,080,545	973,081
2021	8,080,545	-	8,080,545	2.4205	226,439	7,854,106	952,158
2022	7,854,106	-	7,854,106	2.4205	226,439	7,627,667	931,235
2023	7,627,667	-	7,627,667	2.4205	226,439	7,401,228	910,312
2024	7,401,228	-	7,401,228	2.4205	226,439	7,174,789	889,389
2025	7,174,789	-	7,174,789	2.4205	226,439	6,948,350	868,467
2026	6,948,350	-	6,948,350	2.4205	226,439	6,721,911	847,544
2027	6,721,911	-	6,721,911	2.4205	226,439	6,495,472	826,621
2028	6,495,472	-	6,495,472	2.4205	226,439	6,269,033	805,698
2029	6,269,033	-	6,269,033	2.4205	226,439	6,042,594	784,775
2030	6,042,594	-	6,042,594	2.4205	226,439	5,816,155	763,852
2031	5,816,155	-	5,816,155	2.4205	226,439	5,589,716	742,929
2032	5,589,716	-	5,589,716	2.4205	226,439	5,363,277	722,006
2033	5,363,277	-	5,363,277	2.4205	226,439	5,136,838	701,083
2034	5,136,838	-	5,136,838	2.4205	226,439	4,910,399	680,160
2035	4,910,399	-	4,910,399	2.4205	226,439	4,683,960	659,237
2036	4,683,960	-	4,683,960	2.4205	226,439	4,457,521	638,314
2037	4,457,521	-	4,457,521	2.4205	226,439	4,231,082	617,391
2038	4,231,082	-	4,231,082	2.4205	226,439	4,004,643	596,468
2039	4,004,643	-	4,004,643	2.4205	226,439	3,778,204	575,545
2040	3,778,204	-	3,778,204	2.4205	226,439	3,551,765	554,622
2041	3,551,765	-	3,551,765	2.4205	226,439	3,325,326	533,699
2042	3,325,326	-	3,325,326	2.4205	226,439	3,098,887	512,776
2043	3,098,887	-	3,098,887	2.4205	226,439	2,872,448	491,853
2044	2,872,448	-	2,872,448	2.4205	226,439	2,646,009	470,930
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Project 44 - (Describe) **Projected Rev. Req. - Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	123,115	Projected Year - Input	2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 44

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	123,115	-	123,115	1.8840	1,353	121,762	9,040
2014	121,762	(5,606)	116,156	1.8840	2,214	113,942	13,004
2015	113,942	-	113,942	1.8840	2,214	111,728	12,795
2016	111,728	-	111,728	1.8840	2,214	109,514	12,585
2017	109,514	-	109,514	1.8840	2,214	107,300	12,375
2018	107,300	-	107,300	1.8840	2,214	105,086	12,166
2019	105,086	-	105,086	2.4887	2,924	102,162	12,599
2020	102,162	-	102,162	2.4887	2,924	99,238	12,322
2021	99,238	-	99,238	2.4887	2,924	96,314	12,045
2022	96,314	-	96,314	2.4887	2,924	93,390	11,768
2023	93,390	-	93,390	2.4887	2,924	90,466	11,491
2024	90,466	-	90,466	2.4887	2,924	87,542	11,214
2025	87,542	-	87,542	2.4887	2,924	84,618	10,937
2026	84,618	-	84,618	2.4887	2,924	81,694	10,660
2027	81,694	-	81,694	2.4887	2,924	78,770	10,384
2028	78,770	-	78,770	2.4887	2,924	75,846	10,107
2029	75,846	-	75,846	2.4887	2,924	72,922	9,830
2030	72,922	-	72,922	2.4887	2,924	69,998	9,553
2031	69,998	-	69,998	2.4887	2,924	67,074	9,276
2032	67,074	-	67,074	2.4887	2,924	64,150	8,999
2033	64,150	-	64,150	2.4887	2,924	61,226	8,722
2034	61,226	-	61,226	2.4887	2,924	58,302	8,445
2035	58,302	-	58,302	2.4887	2,924	55,378	8,168
2036	55,378	-	55,378	2.4887	2,924	52,454	7,891
2037	52,454	-	52,454	2.4887	2,924	49,530	7,614
2038	49,530	-	49,530	2.4887	2,924	46,606	7,338
2039	46,606	-	46,606	2.4887	2,924	43,682	7,061
2040	43,682	-	43,682	2.4887	2,924	40,758	6,784
2041	40,758	-	40,758	2.4887	2,924	37,834	6,507
2042	37,834	-	37,834	2.4887	2,924	34,910	6,230
2043	34,910	-	34,910	2.4887	2,924	31,986	5,953
....	....	.....	.....	.....	.....	.....	....

Project 44 - (Describe) **Actual Rev. Req. - Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	123,115	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 44

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	123,115	-	123,115	1.8840	1,353	121,762	8,854
2014	121,762	(5,606)	116,156	1.8840	2,214	113,942	12,742
2015	113,942	-	113,942	1.8840	2,214	111,728	12,538
2016	111,728	-	111,728	1.8840	2,214	109,514	12,333
2017	109,514	-	109,514	1.8840	2,214	107,300	12,129
2018	107,300	-	107,300	1.8840	2,214	105,086	11,924
2019	105,086	-	105,086	2.3793	2,796	102,290	12,248
2020	102,290	-	102,290	2.4205	2,844	99,446	12,033
2021	99,446	-	99,446	2.4205	2,844	96,602	11,770
2022	96,602	-	96,602	2.4205	2,844	93,758	11,507
2023	93,758	-	93,758	2.4205	2,844	90,914	11,244
2024	90,914	-	90,914	2.4205	2,844	88,070	10,982
2025	88,070	-	88,070	2.4205	2,844	85,226	10,719
2026	85,226	-	85,226	2.4205	2,844	82,382	10,456
2027	82,382	-	82,382	2.4205	2,844	79,538	10,193
2028	79,538	-	79,538	2.4205	2,844	76,694	9,931
2029	76,694	-	76,694	2.4205	2,844	73,850	9,668
2030	73,850	-	73,850	2.4205	2,844	71,006	9,405
2031	71,006	-	71,006	2.4205	2,844	68,162	9,142
2032	68,162	-	68,162	2.4205	2,844	65,318	8,879
2033	65,318	-	65,318	2.4205	2,844	62,474	8,617
2034	62,474	-	62,474	2.4205	2,844	59,630	8,354
2035	59,630	-	59,630	2.4205	2,844	56,786	8,091
2036	56,786	-	56,786	2.4205	2,844	53,942	7,828
2037	53,942	-	53,942	2.4205	2,844	51,098	7,565
2038	51,098	-	51,098	2.4205	2,844	48,254	7,303
2039	48,254	-	48,254	2.4205	2,844	45,410	7,040
2040	45,410	-	45,410	2.4205	2,844	42,566	6,777
2041	42,566	-	42,566	2.4205	2,844	39,722	6,514
2042	39,722	-	39,722	2.4205	2,844	36,878	6,252
2043	36,878	-	36,878	2.4205	2,844	34,034	5,989
....	....	.....	.....	.....	.....	.....	....

Project 45 - (Describe) **Projected Rev. Req. - Multi-Cochran-Whiteface 115 kV - UID 51358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	4,404,786	Projected Year - Input		2020
Service Year (yyyy	2018	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	45

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,404,786	-	4,404,786	1.8840	-	4,404,786	34,761
2019	4,404,786	116,900	4,521,685	2.4887	112,532	4,409,153	530,079
2020	4,409,153	-	4,409,153	2.4887	112,532	4,296,621	519,422
2021	4,296,621	-	4,296,621	2.4887	112,532	4,184,089	508,765
2022	4,184,089	-	4,184,089	2.4887	112,532	4,071,557	498,108
2023	4,071,557	-	4,071,557	2.4887	112,532	3,959,025	487,452
2024	3,959,025	-	3,959,025	2.4887	112,532	3,846,493	476,795
2025	3,846,493	-	3,846,493	2.4887	112,532	3,733,961	466,138
2026	3,733,961	-	3,733,961	2.4887	112,532	3,621,429	455,481
2027	3,621,429	-	3,621,429	2.4887	112,532	3,508,897	444,825
2028	3,508,897	-	3,508,897	2.4887	112,532	3,396,365	434,168
2029	3,396,365	-	3,396,365	2.4887	112,532	3,283,833	423,511
2030	3,283,833	-	3,283,833	2.4887	112,532	3,171,301	412,854
2031	3,171,301	-	3,171,301	2.4887	112,532	3,058,769	402,197
2032	3,058,769	-	3,058,769	2.4887	112,532	2,946,237	391,541
2033	2,946,237	-	2,946,237	2.4887	112,532	2,833,705	380,884
2034	2,833,705	-	2,833,705	2.4887	112,532	2,721,173	370,227
2035	2,721,173	-	2,721,173	2.4887	112,532	2,608,641	359,570
2036	2,608,641	-	2,608,641	2.4887	112,532	2,496,109	348,914
2037	2,496,109	-	2,496,109	2.4887	112,532	2,383,577	338,257
2038	2,383,577	-	2,383,577	2.4887	112,532	2,271,045	327,600
2039	2,271,045	-	2,271,045	2.4887	112,532	2,158,513	316,943
2040	2,158,513	-	2,158,513	2.4887	112,532	2,045,981	306,286
2041	2,045,981	-	2,045,981	2.4887	112,532	1,933,449	295,630
2042	1,933,449	-	1,933,449	2.4887	112,532	1,820,917	284,973
2043	1,820,917	-	1,820,917	2.4887	112,532	1,708,385	274,316
2044	1,708,385	-	1,708,385	2.4887	112,532	1,595,853	263,659
2045	1,595,853	-	1,595,853	2.4887	112,532	1,483,321	253,003
2046	1,483,321	-	1,483,321	2.4887	112,532	1,370,789	242,346
2047	1,370,789	-	1,370,789	2.4887	112,532	1,258,257	231,689
2048	1,258,257	-	1,258,257	2.4887	112,532	1,145,725	221,032

Project 45 - (Describe) **Actual Rev. Req. - Multi-Cochran-Whiteface 115 kV - UID 51358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	4,404,786	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2018	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,404,786	-	4,404,786	1.8840	-	4,404,786	33,917
2019	4,404,786	(256,636)	4,148,150	2.3793	98,698	4,049,452	472,867
2020	4,049,452	310,191	4,359,644	2.4205	107,915	4,251,729	500,775
2021	4,251,729	-	4,251,729	2.4205	107,915	4,143,814	490,803
2022	4,143,814	-	4,143,814	2.4205	107,915	4,035,899	480,832
2023	4,035,899	-	4,035,899	2.4205	107,915	3,927,984	470,861
2024	3,927,984	-	3,927,984	2.4205	107,915	3,820,069	460,889
2025	3,820,069	-	3,820,069	2.4205	107,915	3,712,154	450,918
2026	3,712,154	-	3,712,154	2.4205	107,915	3,604,239	440,947
2027	3,604,239	-	3,604,239	2.4205	107,915	3,496,324	430,975
2028	3,496,324	-	3,496,324	2.4205	107,915	3,388,409	421,004
2029	3,388,409	-	3,388,409	2.4205	107,915	3,280,494	411,033
2030	3,280,494	-	3,280,494	2.4205	107,915	3,172,579	401,061
2031	3,172,579	-	3,172,579	2.4205	107,915	3,064,664	391,090
2032	3,064,664	-	3,064,664	2.4205	107,915	2,956,749	381,119
2033	2,956,749	-	2,956,749	2.4205	107,915	2,848,834	371,147
2034	2,848,834	-	2,848,834	2.4205	107,915	2,740,919	361,176
2035	2,740,919	-	2,740,919	2.4205	107,915	2,633,004	351,205
2036	2,633,004	-	2,633,004	2.4205	107,915	2,525,089	341,233
2037	2,525,089	-	2,525,089	2.4205	107,915	2,417,174	331,262
2038	2,417,174	-	2,417,174	2.4205	107,915	2,309,259	321,290
2039	2,309,259	-	2,309,259	2.4205	107,915	2,201,344	311,319
2040	2,201,344	-	2,201,344	2.4205	107,915	2,093,429	301,348
2041	2,093,429	-	2,093,429	2.4205	107,915	1,985,514	291,376
2042	1,985,514	-	1,985,514	2.4205	107,915	1,877,599	281,405
2043	1,877,599	-	1,877,599	2.4205	107,915	1,769,684	271,434
2044	1,769,684	-	1,769,684	2.4205	107,915	1,661,769	261,462
2045	1,661,769	-	1,661,769	2.4205	107,915	1,553,854	251,491
2046	1,553,854	-	1,553,854	2.4205	107,915	1,445,939	241,520
2047	1,445,939	-	1,445,939	2.4205	107,915	1,338,024	231,548
2048	1,338,024	-	1,338,024	2.4205	107,915	1,230,109	221,577

Project 46 - (Describe) **Projected Rev. Req. - Convert Lynn County Load to 115 kV - UID 11353**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	8,759,840	Projected Year - Input	2020
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 46

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,759,840	-	8,759,840	1.8840	96,271	8,663,569	643,231
2016	8,663,569	(292,262)	8,371,307	1.8840	159,529	8,211,778	937,184
2017	8,211,778	-	8,211,778	1.8840	159,529	8,052,249	922,077
2018	8,052,249	(231,421)	7,820,828	1.8840	155,169	7,665,659	881,107
2019	7,665,659	-	7,665,659	2.4887	204,975	7,460,684	911,502
2020	7,460,684	-	7,460,684	2.4887	204,975	7,255,709	892,091
2021	7,255,709	-	7,255,709	2.4887	204,975	7,050,734	872,679
2022	7,050,734	-	7,050,734	2.4887	204,975	6,845,759	853,268
2023	6,845,759	-	6,845,759	2.4887	204,975	6,640,784	833,857
2024	6,640,784	-	6,640,784	2.4887	204,975	6,435,809	814,446
2025	6,435,809	-	6,435,809	2.4887	204,975	6,230,834	795,035
2026	6,230,834	-	6,230,834	2.4887	204,975	6,025,859	775,624
2027	6,025,859	-	6,025,859	2.4887	204,975	5,820,884	756,213
2028	5,820,884	-	5,820,884	2.4887	204,975	5,615,909	736,802
2029	5,615,909	-	5,615,909	2.4887	204,975	5,410,934	717,390
2030	5,410,934	-	5,410,934	2.4887	204,975	5,205,959	697,979
2031	5,205,959	-	5,205,959	2.4887	204,975	5,000,984	678,568
2032	5,000,984	-	5,000,984	2.4887	204,975	4,796,009	659,157
2033	4,796,009	-	4,796,009	2.4887	204,975	4,591,034	639,746
2034	4,591,034	-	4,591,034	2.4887	204,975	4,386,059	620,335
2035	4,386,059	-	4,386,059	2.4887	204,975	4,181,084	600,924
2036	4,181,084	-	4,181,084	2.4887	204,975	3,976,109	581,512
2037	3,976,109	-	3,976,109	2.4887	204,975	3,771,134	562,101
2038	3,771,134	-	3,771,134	2.4887	204,975	3,566,159	542,690
2039	3,566,159	-	3,566,159	2.4887	204,975	3,361,184	523,279
2040	3,361,184	-	3,361,184	2.4887	204,975	3,156,209	503,868
2041	3,156,209	-	3,156,209	2.4887	204,975	2,951,234	484,457
2042	2,951,234	-	2,951,234	2.4887	204,975	2,746,259	465,046
2043	2,746,259	-	2,746,259	2.4887	204,975	2,541,284	445,635
2044	2,541,284	-	2,541,284	2.4887	204,975	2,336,309	426,223
2045	2,336,309	-	2,336,309	2.4887	204,975	2,131,334	406,812
....	....	.....	.....	.....	.....	.....	....

Project 46 - (Describe) **Actual Rev. Req. - Convert Lynn County Load to 115 kV - UID 11353**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	8,759,840	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 46

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,759,840	-	8,759,840	1.8840	96,271	8,663,569	629,947
2016	8,663,569	(292,262)	8,371,307	1.8840	159,529	8,211,778	918,297
2017	8,211,778	-	8,211,778	1.8840	159,529	8,052,249	903,557
2018	8,052,249	(231,421)	7,820,828	1.8840	155,169	7,665,659	863,476
2019	7,665,659	-	7,665,659	2.3793	195,964	7,469,695	886,164
2020	7,469,695	-	7,469,695	2.4205	199,357	7,270,338	871,136
2021	7,270,338	-	7,270,338	2.4205	199,357	7,070,981	852,716
2022	7,070,981	-	7,070,981	2.4205	199,357	6,871,624	834,295
2023	6,871,624	-	6,871,624	2.4205	199,357	6,672,267	815,874
2024	6,672,267	-	6,672,267	2.4205	199,357	6,472,910	797,454
2025	6,472,910	-	6,472,910	2.4205	199,357	6,273,553	779,033
2026	6,273,553	-	6,273,553	2.4205	199,357	6,074,196	760,613
2027	6,074,196	-	6,074,196	2.4205	199,357	5,874,839	742,192
2028	5,874,839	-	5,874,839	2.4205	199,357	5,675,482	723,772
2029	5,675,482	-	5,675,482	2.4205	199,357	5,476,125	705,351
2030	5,476,125	-	5,476,125	2.4205	199,357	5,276,768	686,930
2031	5,276,768	-	5,276,768	2.4205	199,357	5,077,411	668,510
2032	5,077,411	-	5,077,411	2.4205	199,357	4,878,054	650,089
2033	4,878,054	-	4,878,054	2.4205	199,357	4,678,697	631,669
2034	4,678,697	-	4,678,697	2.4205	199,357	4,479,340	613,248
2035	4,479,340	-	4,479,340	2.4205	199,357	4,279,983	594,827
2036	4,279,983	-	4,279,983	2.4205	199,357	4,080,626	576,407
2037	4,080,626	-	4,080,626	2.4205	199,357	3,881,269	557,986
2038	3,881,269	-	3,881,269	2.4205	199,357	3,681,912	539,566
2039	3,681,912	-	3,681,912	2.4205	199,357	3,482,555	521,145
2040	3,482,555	-	3,482,555	2.4205	199,357	3,283,198	502,724
2041	3,283,198	-	3,283,198	2.4205	199,357	3,083,841	484,304
2042	3,083,841	-	3,083,841	2.4205	199,357	2,884,484	465,883
2043	2,884,484	-	2,884,484	2.4205	199,357	2,685,127	447,463
2044	2,685,127	-	2,685,127	2.4205	199,357	2,485,770	429,042
2045	2,485,770	-	2,485,770	2.4205	199,357	2,286,413	410,622
....	....	.....	.....	.....	.....	.....	....

Project 47 - (Describe) **Projected Rev. Req. - Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2020
Service Year (yyyy	2023	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 47

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-

Project 47 - (Describe) **Actual Rev. Req. - Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-

Project 48 - (Describe) **Projected Rev. Req. - Device-Bushland Interchange 230 kV Capacitor - UID 50093**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	1,805,571	Projected Year - Input		2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior		9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Details — Projected — 48

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	1,805,571	-	1,805,571	1.8840	-	1,805,571	14,249
2014	1,805,571	107,446	1,913,017	1.8840	36,041	1,876,976	213,791
2015	1,876,976	(10,348)	1,866,628	1.8840	35,846	1,830,782	209,221
2016	1,830,782	-	1,830,782	1.8840	35,846	1,794,936	205,826
2017	1,794,936	-	1,794,936	1.8840	35,846	1,759,090	202,432
2018	1,759,090	-	1,759,090	1.8840	35,846	1,723,244	199,037
2019	1,723,244	-	1,723,244	2.4887	47,352	1,675,892	206,059
2020	1,675,892	-	1,675,892	2.4887	47,352	1,628,540	201,575
2021	1,628,540	-	1,628,540	2.4887	47,352	1,581,188	197,091
2022	1,581,188	-	1,581,188	2.4887	47,352	1,533,836	192,606
2023	1,533,836	-	1,533,836	2.4887	47,352	1,486,484	188,122
2024	1,486,484	-	1,486,484	2.4887	47,352	1,439,132	183,638
2025	1,439,132	-	1,439,132	2.4887	47,352	1,391,780	179,154
2026	1,391,780	-	1,391,780	2.4887	47,352	1,344,428	174,669
2027	1,344,428	-	1,344,428	2.4887	47,352	1,297,076	170,185
2028	1,297,076	-	1,297,076	2.4887	47,352	1,249,724	165,701
2029	1,249,724	-	1,249,724	2.4887	47,352	1,202,372	161,217
2030	1,202,372	-	1,202,372	2.4887	47,352	1,155,020	156,732
2031	1,155,020	-	1,155,020	2.4887	47,352	1,107,668	152,248
2032	1,107,668	-	1,107,668	2.4887	47,352	1,060,316	147,764
2033	1,060,316	-	1,060,316	2.4887	47,352	1,012,964	143,280
2034	1,012,964	-	1,012,964	2.4887	47,352	965,612	138,795
2035	965,612	-	965,612	2.4887	47,352	918,260	134,311
2036	918,260	-	918,260	2.4887	47,352	870,908	129,827
2037	870,908	-	870,908	2.4887	47,352	823,556	125,343
2038	823,556	-	823,556	2.4887	47,352	776,204	120,859
2039	776,204	-	776,204	2.4887	47,352	728,852	116,374
2040	728,852	-	728,852	2.4887	47,352	681,500	111,890
2041	681,500	-	681,500	2.4887	47,352	634,148	107,406
2042	634,148	-	634,148	2.4887	47,352	586,796	102,922
2043	586,796	-	586,796	2.4887	47,352	539,444	98,437

Project 48 - (Describe) **Actual Rev. Req. - Device-Bushland Interchange 230 kV Capacitor - UID 50093**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	1,805,571	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Details — Actual — 48

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	1,805,571	-	1,805,571	1.8840	-	1,805,571	13,903
2014	1,805,571	107,446	1,913,017	1.8840	36,041	1,876,976	209,474
2015	1,876,976	(10,348)	1,866,628	1.8840	35,846	1,830,782	205,010
2016	1,830,782	-	1,830,782	1.8840	35,846	1,794,936	201,698
2017	1,794,936	-	1,794,936	1.8840	35,846	1,759,090	198,386
2018	1,759,090	-	1,759,090	1.8840	35,846	1,723,244	195,074
2019	1,723,244	-	1,723,244	2.3793	45,271	1,677,973	200,316
2020	1,677,973	-	1,677,973	2.4205	46,054	1,631,919	196,843
2021	1,631,919	-	1,631,919	2.4205	46,054	1,585,865	192,588
2022	1,585,865	-	1,585,865	2.4205	46,054	1,539,811	188,333
2023	1,539,811	-	1,539,811	2.4205	46,054	1,493,757	184,077
2024	1,493,757	-	1,493,757	2.4205	46,054	1,447,703	179,822
2025	1,447,703	-	1,447,703	2.4205	46,054	1,401,649	175,566
2026	1,401,649	-	1,401,649	2.4205	46,054	1,355,595	171,311
2027	1,355,595	-	1,355,595	2.4205	46,054	1,309,541	167,056
2028	1,309,541	-	1,309,541	2.4205	46,054	1,263,487	162,800
2029	1,263,487	-	1,263,487	2.4205	46,054	1,217,433	158,545
2030	1,217,433	-	1,217,433	2.4205	46,054	1,171,379	154,289
2031	1,171,379	-	1,171,379	2.4205	46,054	1,125,325	150,034
2032	1,125,325	-	1,125,325	2.4205	46,054	1,079,271	145,779
2033	1,079,271	-	1,079,271	2.4205	46,054	1,033,217	141,523
2034	1,033,217	-	1,033,217	2.4205	46,054	987,163	137,268
2035	987,163	-	987,163	2.4205	46,054	941,109	133,012
2036	941,109	-	941,109	2.4205	46,054	895,055	128,757
2037	895,055	-	895,055	2.4205	46,054	849,001	124,502
2038	849,001	-	849,001	2.4205	46,054	802,947	120,246
2039	802,947	-	802,947	2.4205	46,054	756,893	115,991
2040	756,893	-	756,893	2.4205	46,054	710,839	111,736
2041	710,839	-	710,839	2.4205	46,054	664,785	107,480
2042	664,785	-	664,785	2.4205	46,054	618,731	103,225
2043	618,731	-	618,731	2.4205	46,054	572,677	98,969

Project 49 - (Describe) **Projected Rev. Req. - Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	10,821,800	Projected Year - Input	2020
Service Year (yyyy	2014	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,821,800	-	10,821,800	1.8840	118,932	10,702,868	794,640
2015	10,702,868	1,069	10,703,937	1.8840	203,903	10,500,034	1,198,256
2016	10,500,034	(16,173)	10,483,861	1.8840	203,598	10,280,263	1,177,139
2017	10,280,263	(296)	10,279,968	1.8840	203,593	10,076,375	1,157,826
2018	10,076,375	-	10,076,375	1.8840	203,593	9,872,782	1,138,545
2019	9,872,782	-	9,872,782	2.4887	268,941	9,603,841	1,178,425
2020	9,603,841	-	9,603,841	2.4887	268,941	9,334,900	1,152,956
2021	9,334,900	-	9,334,900	2.4887	268,941	9,065,959	1,127,487
2022	9,065,959	-	9,065,959	2.4887	268,941	8,797,018	1,102,019
2023	8,797,018	-	8,797,018	2.4887	268,941	8,528,077	1,076,550
2024	8,528,077	-	8,528,077	2.4887	268,941	8,259,136	1,051,081
2025	8,259,136	-	8,259,136	2.4887	268,941	7,990,195	1,025,612
2026	7,990,195	-	7,990,195	2.4887	268,941	7,721,254	1,000,144
2027	7,721,254	-	7,721,254	2.4887	268,941	7,452,313	974,675
2028	7,452,313	-	7,452,313	2.4887	268,941	7,183,372	949,206
2029	7,183,372	-	7,183,372	2.4887	268,941	6,914,431	923,738
2030	6,914,431	-	6,914,431	2.4887	268,941	6,645,490	898,269
2031	6,645,490	-	6,645,490	2.4887	268,941	6,376,549	872,800
2032	6,376,549	-	6,376,549	2.4887	268,941	6,107,608	847,331
2033	6,107,608	-	6,107,608	2.4887	268,941	5,838,667	821,863
2034	5,838,667	-	5,838,667	2.4887	268,941	5,569,726	796,394
2035	5,569,726	-	5,569,726	2.4887	268,941	5,300,785	770,925
2036	5,300,785	-	5,300,785	2.4887	268,941	5,031,844	745,457
2037	5,031,844	-	5,031,844	2.4887	268,941	4,762,903	719,988
2038	4,762,903	-	4,762,903	2.4887	268,941	4,493,962	694,519
2039	4,493,962	-	4,493,962	2.4887	268,941	4,225,021	669,050
2040	4,225,021	-	4,225,021	2.4887	268,941	3,956,080	643,582
2041	3,956,080	-	3,956,080	2.4887	268,941	3,687,139	618,113
2042	3,687,139	-	3,687,139	2.4887	268,941	3,418,198	592,644
2043	3,418,198	-	3,418,198	2.4887	268,941	3,149,257	567,176
2044	3,149,257	-	3,149,257	2.4887	268,941	2,880,316	541,707

Project 49 - (Describe) **Actual Rev. Req. - Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	10,821,800	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,821,800	-	10,821,800	1.8840	118,932	10,702,868	778,229
2015	10,702,868	1,069	10,703,937	1.8840	203,903	10,500,034	1,174,106
2016	10,500,034	(16,173)	10,483,861	1.8840	203,598	10,280,263	1,153,494
2017	10,280,263	(296)	10,279,968	1.8840	203,593	10,076,375	1,134,650
2018	10,076,375	-	10,076,375	1.8840	203,593	9,872,782	1,115,838
2019	9,872,782	-	9,872,782	2.3793	257,119	9,615,663	1,145,606
2020	9,615,663	-	9,615,663	2.4205	261,570	9,354,093	1,125,888
2021	9,354,093	-	9,354,093	2.4205	261,570	9,092,523	1,101,719
2022	9,092,523	-	9,092,523	2.4205	261,570	8,830,953	1,077,550
2023	8,830,953	-	8,830,953	2.4205	261,570	8,569,383	1,053,381
2024	8,569,383	-	8,569,383	2.4205	261,570	8,307,813	1,029,212
2025	8,307,813	-	8,307,813	2.4205	261,570	8,046,243	1,005,043
2026	8,046,243	-	8,046,243	2.4205	261,570	7,784,673	980,874
2027	7,784,673	-	7,784,673	2.4205	261,570	7,523,103	956,705
2028	7,523,103	-	7,523,103	2.4205	261,570	7,261,533	932,536
2029	7,261,533	-	7,261,533	2.4205	261,570	6,999,963	908,367
2030	6,999,963	-	6,999,963	2.4205	261,570	6,738,393	884,197
2031	6,738,393	-	6,738,393	2.4205	261,570	6,476,823	860,028
2032	6,476,823	-	6,476,823	2.4205	261,570	6,215,253	835,859
2033	6,215,253	-	6,215,253	2.4205	261,570	5,953,683	811,690
2034	5,953,683	-	5,953,683	2.4205	261,570	5,692,113	787,521
2035	5,692,113	-	5,692,113	2.4205	261,570	5,430,543	763,352
2036	5,430,543	-	5,430,543	2.4205	261,570	5,168,973	739,183
2037	5,168,973	-	5,168,973	2.4205	261,570	4,907,403	715,014
2038	4,907,403	-	4,907,403	2.4205	261,570	4,645,833	690,845
2039	4,645,833	-	4,645,833	2.4205	261,570	4,384,263	666,676
2040	4,384,263	-	4,384,263	2.4205	261,570	4,122,693	642,507
2041	4,122,693	-	4,122,693	2.4205	261,570	3,861,123	618,338
2042	3,861,123	-	3,861,123	2.4205	261,570	3,599,553	594,169
2043	3,599,553	-	3,599,553	2.4205	261,570	3,337,983	570,000
2044	3,337,983	-	3,337,983	2.4205	261,570	3,076,413	545,831

Project 50 - (Describe) **Projected Rev. Req. - Multi-Cedar Lake Interchange 115 kV - UID 50406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	111,046	Projected Year - Input	2020
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 50

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	111,046	-	111,046	1.8840	174	110,872	1,924
2014	110,872	-	110,872	1.8840	2,092	108,780	12,393
2015	108,780	6,563,721	6,672,501	1.8840	125,753	6,546,748	745,730
2016	6,546,748	(133,923)	6,412,826	1.8840	123,230	6,289,596	718,855
2017	6,289,596	(279)	6,289,316	1.8840	123,224	6,166,092	707,153
2018	6,166,092	(52,037)	6,114,055	1.8840	122,244	5,991,811	689,669
2019	5,991,811	-	5,991,811	2.4887	161,481	5,830,330	713,613
2020	5,830,330	-	5,830,330	2.4887	161,481	5,668,849	698,321
2021	5,668,849	-	5,668,849	2.4887	161,481	5,507,368	683,029
2022	5,507,368	-	5,507,368	2.4887	161,481	5,345,887	667,737
2023	5,345,887	-	5,345,887	2.4887	161,481	5,184,406	652,444
2024	5,184,406	-	5,184,406	2.4887	161,481	5,022,925	637,152
2025	5,022,925	-	5,022,925	2.4887	161,481	4,861,444	621,860
2026	4,861,444	-	4,861,444	2.4887	161,481	4,699,963	606,568
2027	4,699,963	-	4,699,963	2.4887	161,481	4,538,482	591,275
2028	4,538,482	-	4,538,482	2.4887	161,481	4,377,001	575,983
2029	4,377,001	-	4,377,001	2.4887	161,481	4,215,520	560,691
2030	4,215,520	-	4,215,520	2.4887	161,481	4,054,039	545,399
2031	4,054,039	-	4,054,039	2.4887	161,481	3,892,558	530,106
2032	3,892,558	-	3,892,558	2.4887	161,481	3,731,077	514,814
2033	3,731,077	-	3,731,077	2.4887	161,481	3,569,596	499,522
2034	3,569,596	-	3,569,596	2.4887	161,481	3,408,115	484,230
2035	3,408,115	-	3,408,115	2.4887	161,481	3,246,634	468,937
2036	3,246,634	-	3,246,634	2.4887	161,481	3,085,153	453,645
2037	3,085,153	-	3,085,153	2.4887	161,481	2,923,672	438,353
2038	2,923,672	-	2,923,672	2.4887	161,481	2,762,191	423,061
2039	2,762,191	-	2,762,191	2.4887	161,481	2,600,710	407,768
2040	2,600,710	-	2,600,710	2.4887	161,481	2,439,229	392,476
2041	2,439,229	-	2,439,229	2.4887	161,481	2,277,748	377,184
2042	2,277,748	-	2,277,748	2.4887	161,481	2,116,267	361,892
2043	2,116,267	-	2,116,267	2.4887	161,481	1,954,786	346,599
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Project 50 - (Describe) **Actual Rev. Req. - Multi-Cedar Lake Interchange 115 kV - UID 50406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	111,046	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 50

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	111,046	-	111,046	1.8840	174	110,872	1,881
2014	110,872	-	110,872	1.8840	2,092	108,780	12,143
2015	108,780	6,563,721	6,672,501	1.8840	125,753	6,546,748	730,673
2016	6,546,748	(133,923)	6,412,826	1.8840	123,230	6,289,596	704,389
2017	6,289,596	(279)	6,289,316	1.8840	123,224	6,166,092	692,971
2018	6,166,092	(52,037)	6,114,055	1.8840	122,244	5,991,811	675,887
2019	5,991,811	-	5,991,811	2.3793	154,383	5,837,428	693,761
2020	5,837,428	-	5,837,428	2.4205	157,056	5,680,372	681,922
2021	5,680,372	-	5,680,372	2.4205	157,056	5,523,316	667,410
2022	5,523,316	-	5,523,316	2.4205	157,056	5,366,260	652,898
2023	5,366,260	-	5,366,260	2.4205	157,056	5,209,204	638,386
2024	5,209,204	-	5,209,204	2.4205	157,056	5,052,148	623,874
2025	5,052,148	-	5,052,148	2.4205	157,056	4,895,092	609,363
2026	4,895,092	-	4,895,092	2.4205	157,056	4,738,036	594,851
2027	4,738,036	-	4,738,036	2.4205	157,056	4,580,980	580,339
2028	4,580,980	-	4,580,980	2.4205	157,056	4,423,924	565,827
2029	4,423,924	-	4,423,924	2.4205	157,056	4,266,868	551,315
2030	4,266,868	-	4,266,868	2.4205	157,056	4,109,812	536,803
2031	4,109,812	-	4,109,812	2.4205	157,056	3,952,756	522,291
2032	3,952,756	-	3,952,756	2.4205	157,056	3,795,700	507,779
2033	3,795,700	-	3,795,700	2.4205	157,056	3,638,644	493,267
2034	3,638,644	-	3,638,644	2.4205	157,056	3,481,588	478,755
2035	3,481,588	-	3,481,588	2.4205	157,056	3,324,532	464,243
2036	3,324,532	-	3,324,532	2.4205	157,056	3,167,476	449,731
2037	3,167,476	-	3,167,476	2.4205	157,056	3,010,420	435,219
2038	3,010,420	-	3,010,420	2.4205	157,056	2,853,364	420,707
2039	2,853,364	-	2,853,364	2.4205	157,056	2,696,308	406,195
2040	2,696,308	-	2,696,308	2.4205	157,056	2,539,252	391,683
2041	2,539,252	-	2,539,252	2.4205	157,056	2,382,196	377,171
2042	2,382,196	-	2,382,196	2.4205	157,056	2,225,140	362,659
2043	2,225,140	-	2,225,140	2.4205	157,056	2,068,084	348,147
....	....	.....	.....	.....	.....	....	

Project 51 - (Describe) **Projected Rev. Req. - 50958 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2020**
Service Year (yyyy	2023	Projected Year - FCR w/o incentives, less depreciatior	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 51

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 51 - (Describe) **Actual Rev. Req. - 50958 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,469,677	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2020**
Service Year (yyyy	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,469,677	-	2,469,677	2.3793	44,071	2,425,606	230,843
2020	2,425,606	29,081	2,454,687	2.4205	60,483	2,394,204	281,707
2021	2,394,204	-	2,394,204	2.4205	60,483	2,333,721	276,119
2022	2,333,721	-	2,333,721	2.4205	60,483	2,273,238	270,530
2023	2,273,238	-	2,273,238	2.4205	60,483	2,212,755	264,942
2024	2,212,755	-	2,212,755	2.4205	60,483	2,152,272	259,353
2025	2,152,272	-	2,152,272	2.4205	60,483	2,091,789	253,764
2026	2,091,789	-	2,091,789	2.4205	60,483	2,031,306	248,176
2027	2,031,306	-	2,031,306	2.4205	60,483	1,970,823	242,587
2028	1,970,823	-	1,970,823	2.4205	60,483	1,910,340	236,998
2029	1,910,340	-	1,910,340	2.4205	60,483	1,849,857	231,410
2030	1,849,857	-	1,849,857	2.4205	60,483	1,789,374	225,821
2031	1,789,374	-	1,789,374	2.4205	60,483	1,728,891	220,233
2032	1,728,891	-	1,728,891	2.4205	60,483	1,668,408	214,644
2033	1,668,408	-	1,668,408	2.4205	60,483	1,607,925	209,055
2034	1,607,925	-	1,607,925	2.4205	60,483	1,547,442	203,467
2035	1,547,442	-	1,547,442	2.4205	60,483	1,486,959	197,878
2036	1,486,959	-	1,486,959	2.4205	60,483	1,426,476	192,289
2037	1,426,476	-	1,426,476	2.4205	60,483	1,365,993	186,701
2038	1,365,993	-	1,365,993	2.4205	60,483	1,305,510	181,112
2039	1,305,510	-	1,305,510	2.4205	60,483	1,245,027	175,523
2040	1,245,027	-	1,245,027	2.4205	60,483	1,184,544	169,935
2041	1,184,544	-	1,184,544	2.4205	60,483	1,124,061	164,346
2042	1,124,061	-	1,124,061	2.4205	60,483	1,063,578	158,758
2043	1,063,578	-	1,063,578	2.4205	60,483	1,003,095	153,169
2044	1,003,095	-	1,003,095	2.4205	60,483	942,612	147,580
2045	942,612	-	942,612	2.4205	60,483	882,129	141,992
2046	882,129	-	882,129	2.4205	60,483	821,646	136,403
2047	821,646	-	821,646	2.4205	60,483	761,163	130,814
2048	761,163	-	761,163	2.4205	60,483	700,680	125,226
2049	700,680	-	700,680	2.4205	60,483	640,197	119,637
....	....	.....	.....	.....	.....	.....	....

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details
Beginning Investment	-	Projected Year - Input
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
0	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

		Details
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
0	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

Southwestern Public Service Company | **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades | **Table 38**

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details	
Beginning Investment	Projected Year - Input
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

Southwestern Public Service Company | **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades | **Table 38**

Line No.

4683 **D. Sponsored Upgrades.**

4684 **i. Project 1, Projected (Describe)**

4685 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4686 **matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.**
4687 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

	Details	
4688	Beginning Investment	Projected Year - Input
4689	Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
4690	Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
4691	0	
4692	CIAC (Yes or No)	

4694 / 4695	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4696	-	-	-	-	-	-	-
4697	-	-	-	-	-	-	-
4698	-	-	-	-	-	-	-
4699	-	-	-	-	-	-	-
4700	-	-	-	-	-	-	-
4701	-	-	-	-	-	-	-
4702	-	-	-	-	-	-	-
4703	-	-	-	-	-	-	-
4704	-	-	-	-	-	-	-
4705	-	-	-	-	-	-	-
4706	-	-	-	-	-	-	-
4707	-	-	-	-	-	-	-
4708	-	-	-	-	-	-	-
4709	-	-	-	-	-	-	-
4710	-	-	-	-	-	-	-
4711	-	-	-	-	-	-	-
4712	-	-	-	-	-	-	-
4713	-	-	-	-	-	-	-
4714	-	-	-	-	-	-	-
4715	-	-	-	-	-	-	-
4716	-	-	-	-	-	-	-
4717	-	-	-	-	-	-	-
4718	-	-	-	-	-	-	-
4719	-	-	-	-	-	-	-
4720	-	-	-	-	-	-	-
4721	-	-	-	-	-	-	-
4722	-	-	-	-	-	-	-
4723	-	-	-	-	-	-	-
4724	-	-	-	-	-	-	-
4725	-	-	-	-	-	-	-
4726	-	-	-	-	-	-	-
4727	....	....	.....	.....	.....	.....	....

4728 **i. Project 1, Actual (Describe)**

4729 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4730 **matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.**
4731 **These changes will not result in a refund or additional charge related to years prior to the True-up Year.**

	Details	
4732	Beginning Investment	True-Up Year (Actual Year Used for Revenue Requirement - Input
4733	Service Year (yyyy)	True-Up Year - Actual FCR w/o incentives, less depreciation
4734	Billing Month (1-12)	(From ARR - Actual Data, line 176 col 5)
4735	0	
4736	CIAC (Yes or No)	

4738 / 4739	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4740	-	-	-	-	-	-	-
4741	-	-	-	-	-	-	-
4742	-	-	-	-	-	-	-
4743	-	-	-	-	-	-	-
4744	-	-	-	-	-	-	-
4745	-	-	-	-	-	-	-
4746	-	-	-	-	-	-	-
4747	-	-	-	-	-	-	-
4748	-	-	-	-	-	-	-
4749	-	-	-	-	-	-	-
4750	-	-	-	-	-	-	-
4751	-	-	-	-	-	-	-
4752	-	-	-	-	-	-	-
4753	-	-	-	-	-	-	-
4754	-	-	-	-	-	-	-
4755	-	-	-	-	-	-	-
4756	-	-	-	-	-	-	-
4757	-	-	-	-	-	-	-
4758	-	-	-	-	-	-	-
4759	-	-	-	-	-	-	-
4760	-	-	-	-	-	-	-
4761	-	-	-	-	-	-	-
4762	-	-	-	-	-	-	-
4763	-	-	-	-	-	-	-
4764	-	-	-	-	-	-	-
4765	-	-	-	-	-	-	-
4766	-	-	-	-	-	-	-
4767	-	-	-	-	-	-	-
4768	-	-	-	-	-	-	-
4769	-	-	-	-	-	-	-
4770	-	-	-	-	-	-	-

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

A. Base Plan facilities. In Service

Project 52 - (Describe) **Projected Rev. Req. - XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,098,780	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	52

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,098,780		3,098,780	1.8840	34,056	3,064,724	227,542
2015	3,064,724	5,499	3,070,223	1.8840	58,485	3,011,738	343,697
2016	3,011,738	-	3,011,738	1.8840	58,485	2,953,253	338,158
2017	2,953,253	-	2,953,253	1.8840	58,485	2,894,768	332,620
2018	2,894,768	-	2,894,768	1.8840	58,485	2,836,283	327,081
2019	2,836,283	-	2,836,283	2.4887	77,257	2,759,026	338,537
2020	2,759,026	-	2,759,026	2.4887	77,257	2,681,769	331,221
2021	2,681,769	-	2,681,769	2.4887	77,257	2,604,512	323,904
2022	2,604,512	-	2,604,512	2.4887	77,257	2,527,255	316,588
2023	2,527,255	-	2,527,255	2.4887	77,257	2,449,998	309,272
2024	2,449,998	-	2,449,998	2.4887	77,257	2,372,741	301,956
2025	2,372,741	-	2,372,741	2.4887	77,257	2,295,484	294,639
2026	2,295,484	-	2,295,484	2.4887	77,257	2,218,227	287,323
2027	2,218,227	-	2,218,227	2.4887	77,257	2,140,970	280,007
2028	2,140,970	-	2,140,970	2.4887	77,257	2,063,713	272,691
2029	2,063,713	-	2,063,713	2.4887	77,257	1,986,456	265,374
2030	1,986,456	-	1,986,456	2.4887	77,257	1,909,199	258,058
2031	1,909,199	-	1,909,199	2.4887	77,257	1,831,942	250,742
2032	1,831,942	-	1,831,942	2.4887	77,257	1,754,685	243,426
2033	1,754,685	-	1,754,685	2.4887	77,257	1,677,428	236,109
2034	1,677,428	-	1,677,428	2.4887	77,257	1,600,171	228,793
2035	1,600,171	-	1,600,171	2.4887	77,257	1,522,914	221,477
2036	1,522,914	-	1,522,914	2.4887	77,257	1,445,657	214,161
2037	1,445,657	-	1,445,657	2.4887	77,257	1,368,400	206,844
2038	1,368,400	-	1,368,400	2.4887	77,257	1,291,143	199,528
2039	1,291,143	-	1,291,143	2.4887	77,257	1,213,886	192,212
2040	1,213,886	-	1,213,886	2.4887	77,257	1,136,629	184,896
2041	1,136,629	-	1,136,629	2.4887	77,257	1,059,372	177,580
2042	1,059,372	-	1,059,372	2.4887	77,257	982,115	170,263
2043	982,115	-	982,115	2.4887	77,257	904,858	162,947
2044	904,858	-	904,858	2.4887	77,257	827,601	155,631
....	....	.....	.....	.....	.....	....	

Project 52 - (Describe) **Actual Rev. Req. - XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,098,780	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	52

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,098,780	-	3,098,780	1.8840	34,056	3,064,724	222,843
2015	3,064,724	5,499	3,070,223	1.8840	58,485	3,011,738	336,770
2016	3,011,738	-	3,011,738	1.8840	58,485	2,953,253	331,366
2017	2,953,253	-	2,953,253	1.8840	58,485	2,894,768	325,962
2018	2,894,768	-	2,894,768	1.8840	58,485	2,836,283	320,558
2019	2,836,283	-	2,836,283	2.3793	73,861	2,762,422	329,109
2020	2,762,422	-	2,762,422	2.4205	75,139	2,687,283	323,444
2021	2,687,283	-	2,687,283	2.4205	75,139	2,612,144	316,501
2022	2,612,144	-	2,612,144	2.4205	75,139	2,537,005	309,558
2023	2,537,005	-	2,537,005	2.4205	75,139	2,461,866	302,615
2024	2,461,866	-	2,461,866	2.4205	75,139	2,386,727	295,673
2025	2,386,727	-	2,386,727	2.4205	75,139	2,311,588	288,730
2026	2,311,588	-	2,311,588	2.4205	75,139	2,236,449	281,787
2027	2,236,449	-	2,236,449	2.4205	75,139	2,161,310	274,844
2028	2,161,310	-	2,161,310	2.4205	75,139	2,086,171	267,901
2029	2,086,171	-	2,086,171	2.4205	75,139	2,011,032	260,958
2030	2,011,032	-	2,011,032	2.4205	75,139	1,935,893	254,016
2031	1,935,893	-	1,935,893	2.4205	75,139	1,860,754	247,073
2032	1,860,754	-	1,860,754	2.4205	75,139	1,785,615	240,130
2033	1,785,615	-	1,785,615	2.4205	75,139	1,710,476	233,187
2034	1,710,476	-	1,710,476	2.4205	75,139	1,635,337	226,244
2035	1,635,337	-	1,635,337	2.4205	75,139	1,560,198	219,301
2036	1,560,198	-	1,560,198	2.4205	75,139	1,485,059	212,358
2037	1,485,059	-	1,485,059	2.4205	75,139	1,409,920	205,416
2038	1,409,920	-	1,409,920	2.4205	75,139	1,334,781	198,473
2039	1,334,781	-	1,334,781	2.4205	75,139	1,259,642	191,530
2040	1,259,642	-	1,259,642	2.4205	75,139	1,184,503	184,587
2041	1,184,503	-	1,184,503	2.4205	75,139	1,109,364	177,644
2042	1,109,364	-	1,109,364	2.4205	75,139	1,034,225	170,701
2043	1,034,225	-	1,034,225	2.4205	75,139	959,086	163,759
2044	959,086	-	959,086	2.4205	75,139	883,947	156,816
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 53 - (Describe) **Projected Rev. Req. - Line-Curry-Bailey 115kV - UID 10597**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	38,490,346	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	53

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	38,490,346	-	38,490,346	1.8840	120,860	38,369,486	1,029,258
2017	38,369,486	533,579	38,903,065	1.8840	735,211	38,167,854	4,349,707
2018	38,167,854	(26,232)	38,141,622	1.8840	734,717	37,406,905	4,277,151
2019	37,406,905	(8,870)	37,398,036	2.4887	970,324	36,427,712	4,420,028
2020	36,427,712	-	36,427,712	2.4887	970,324	35,457,388	4,328,139
2021	35,457,388	-	35,457,388	2.4887	970,324	34,487,064	4,236,249
2022	34,487,064	-	34,487,064	2.4887	970,324	33,516,740	4,144,359
2023	33,516,740	-	33,516,740	2.4887	970,324	32,546,416	4,052,470
2024	32,546,416	-	32,546,416	2.4887	970,324	31,576,092	3,960,580
2025	31,576,092	-	31,576,092	2.4887	970,324	30,605,768	3,868,690
2026	30,605,768	-	30,605,768	2.4887	970,324	29,635,444	3,776,801
2027	29,635,444	-	29,635,444	2.4887	970,324	28,665,120	3,684,911
2028	28,665,120	-	28,665,120	2.4887	970,324	27,694,796	3,593,021
2029	27,694,796	-	27,694,796	2.4887	970,324	26,724,472	3,501,131
2030	26,724,472	-	26,724,472	2.4887	970,324	25,754,148	3,409,242
2031	25,754,148	-	25,754,148	2.4887	970,324	24,783,824	3,317,352
2032	24,783,824	-	24,783,824	2.4887	970,324	23,813,500	3,225,462
2033	23,813,500	-	23,813,500	2.4887	970,324	22,843,176	3,133,573
2034	22,843,176	-	22,843,176	2.4887	970,324	21,872,852	3,041,683
2035	21,872,852	-	21,872,852	2.4887	970,324	20,902,528	2,949,793
2036	20,902,528	-	20,902,528	2.4887	970,324	19,932,204	2,857,904
2037	19,932,204	-	19,932,204	2.4887	970,324	18,961,880	2,766,014
2038	18,961,880	-	18,961,880	2.4887	970,324	17,991,556	2,674,124
2039	17,991,556	-	17,991,556	2.4887	970,324	17,021,232	2,582,235
2040	17,021,232	-	17,021,232	2.4887	970,324	16,050,908	2,490,345
2041	16,050,908	-	16,050,908	2.4887	970,324	15,080,584	2,398,455
2042	15,080,584	-	15,080,584	2.4887	970,324	14,110,260	2,306,566
2043	14,110,260	-	14,110,260	2.4887	970,324	13,139,936	2,214,676
2044	13,139,936	-	13,139,936	2.4887	970,324	12,169,612	2,122,786
2045	12,169,612	-	12,169,612	2.4887	970,324	11,199,288	2,030,897
2046	11,199,288	-	11,199,288	2.4887	970,324	10,228,964	1,939,007
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Project 53 - (Describe) **Actual Rev. Req. - Line-Curry-Bailey 115kV - UID 10597**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	38,490,346	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	53

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	38,490,346	-	38,490,346	1.8840	120,860	38,369,486	1,007,195
2017	38,369,486	533,579	38,903,065	1.8840	735,211	38,167,854	4,261,921
2018	38,167,854	(26,232)	38,141,622	1.8840	734,717	37,406,905	4,191,115
2019	37,406,905	(8,901)	37,398,005	2.3793	927,667	36,470,338	4,297,526
2020	36,470,338	-	36,470,338	2.4205	943,728	35,526,610	4,226,387
2021	35,526,610	-	35,526,610	2.4205	943,728	34,582,882	4,139,186
2022	34,582,882	-	34,582,882	2.4205	943,728	33,639,154	4,051,986
2023	33,639,154	-	33,639,154	2.4205	943,728	32,695,426	3,964,785
2024	32,695,426	-	32,695,426	2.4205	943,728	31,751,698	3,877,585
2025	31,751,698	-	31,751,698	2.4205	943,728	30,807,970	3,790,384
2026	30,807,970	-	30,807,970	2.4205	943,728	29,864,242	3,703,184
2027	29,864,242	-	29,864,242	2.4205	943,728	28,920,514	3,615,983
2028	28,920,514	-	28,920,514	2.4205	943,728	27,976,786	3,528,783
2029	27,976,786	-	27,976,786	2.4205	943,728	27,033,058	3,441,583
2030	27,033,058	-	27,033,058	2.4205	943,728	26,089,330	3,354,382
2031	26,089,330	-	26,089,330	2.4205	943,728	25,145,602	3,267,182
2032	25,145,602	-	25,145,602	2.4205	943,728	24,201,874	3,179,981
2033	24,201,874	-	24,201,874	2.4205	943,728	23,258,146	3,092,781
2034	23,258,146	-	23,258,146	2.4205	943,728	22,314,418	3,005,580
2035	22,314,418	-	22,314,418	2.4205	943,728	21,370,690	2,918,380
2036	21,370,690	-	21,370,690	2.4205	943,728	20,426,962	2,831,179
2037	20,426,962	-	20,426,962	2.4205	943,728	19,483,234	2,743,979
2038	19,483,234	-	19,483,234	2.4205	943,728	18,539,506	2,656,778
2039	18,539,506	-	18,539,506	2.4205	943,728	17,595,778	2,569,578
2040	17,595,778	-	17,595,778	2.4205	943,728	16,652,050	2,482,377
2041	16,652,050	-	16,652,050	2.4205	943,728	15,708,322	2,395,177
2042	15,708,322	-	15,708,322	2.4205	943,728	14,764,594	2,307,976
2043	14,764,594	-	14,764,594	2.4205	943,728	13,820,866	2,220,776
2044	13,820,866	-	13,820,866	2.4205	943,728	12,877,138	2,133,576
2045	12,877,138	-	12,877,138	2.4205	943,728	11,933,410	2,046,375
2046	11,933,410	-	11,933,410	2.4205	943,728	10,989,682	1,959,175
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 54 - (Describe) **Projected Rev. Req. - Multi-TUCO-Woodward 345kV - UID 10936**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	201,954,301	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	54 Revenue Requirement
2014	201,954,301		201,954,301	1.8840	951,205	201,003,096	7,296,203
2015	201,003,096	3,377,961	204,381,057	1.8840	3,868,460	200,512,597	22,857,003
2016	200,512,597	(641,720)	199,870,877	1.8840	3,856,370	196,014,507	22,418,944
2017	196,014,507	200,962	196,215,470	1.8840	3,860,156	192,355,314	22,076,204
2018	192,355,314	(387,890)	191,967,424	1.8840	3,852,848	188,114,576	21,667,298
2019	188,114,576	11,514	188,126,089	2.4887	5,089,815	183,036,274	22,423,350
2020	183,036,274	-	183,036,274	2.4887	5,089,815	177,946,459	21,941,345
2021	177,946,459	-	177,946,459	2.4887	5,089,815	172,856,644	21,459,339
2022	172,856,644	-	172,856,644	2.4887	5,089,815	167,766,829	20,977,334
2023	167,766,829	-	167,766,829	2.4887	5,089,815	162,677,014	20,495,328
2024	162,677,014	-	162,677,014	2.4887	5,089,815	157,587,199	20,013,323
2025	157,587,199	-	157,587,199	2.4887	5,089,815	152,497,384	19,531,317
2026	152,497,384	-	152,497,384	2.4887	5,089,815	147,407,569	19,049,312
2027	147,407,569	-	147,407,569	2.4887	5,089,815	142,317,754	18,567,306
2028	142,317,754	-	142,317,754	2.4887	5,089,815	137,227,939	18,085,301
2029	137,227,939	-	137,227,939	2.4887	5,089,815	132,138,124	17,603,295
2030	132,138,124	-	132,138,124	2.4887	5,089,815	127,048,309	17,121,290
2031	127,048,309	-	127,048,309	2.4887	5,089,815	121,958,494	16,639,284
2032	121,958,494	-	121,958,494	2.4887	5,089,815	116,868,679	16,157,279
2033	116,868,679	-	116,868,679	2.4887	5,089,815	111,778,864	15,675,273
2034	111,778,864	-	111,778,864	2.4887	5,089,815	106,689,049	15,193,268
2035	106,689,049	-	106,689,049	2.4887	5,089,815	101,599,234	14,711,262
2036	101,599,234	-	101,599,234	2.4887	5,089,815	96,509,419	14,229,257
2037	96,509,419	-	96,509,419	2.4887	5,089,815	91,419,604	13,747,252
2038	91,419,604	-	91,419,604	2.4887	5,089,815	86,329,789	13,265,246
2039	86,329,789	-	86,329,789	2.4887	5,089,815	81,239,974	12,783,241
2040	81,239,974	-	81,239,974	2.4887	5,089,815	76,150,159	12,301,235
2041	76,150,159	-	76,150,159	2.4887	5,089,815	71,060,344	11,819,230
2042	71,060,344	-	71,060,344	2.4887	5,089,815	65,970,529	11,337,224
2043	65,970,529	-	65,970,529	2.4887	5,089,815	60,880,714	10,855,219
2044	60,880,714	-	60,880,714	2.4887	5,089,815	55,790,899	10,373,213

Project 54 - (Describe) **Actual Rev. Req. - Multi-TUCO-Woodward 345kV - UID 10936**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	201,954,301	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	54 Revenue Requirement
2014	201,954,301	-	201,954,301	1.8840	951,205	201,003,096	7,142,100
2015	201,003,096	3,377,961	204,381,057	1.8840	3,868,460	200,512,597	22,395,824
2016	200,512,597	(641,720)	199,870,877	1.8840	3,856,370	196,014,507	21,968,110
2017	196,014,507	200,962	196,215,470	1.8840	3,860,156	192,355,314	21,633,787
2018	192,355,314	(387,890)	191,967,424	1.8840	3,852,848	188,114,576	21,234,635
2019	188,114,576	11,047	188,125,623	2.3793	4,866,055	183,259,568	21,799,239
2020	183,259,568	10,084	183,269,652	2.4205	4,950,543	178,319,109	21,427,229
2021	178,319,109	-	178,319,109	2.4205	4,950,543	173,368,566	20,969,799
2022	173,368,566	-	173,368,566	2.4205	4,950,543	168,418,023	20,512,368
2023	168,418,023	-	168,418,023	2.4205	4,950,543	163,467,480	20,054,938
2024	163,467,480	-	163,467,480	2.4205	4,950,543	158,516,937	19,597,508
2025	158,516,937	-	158,516,937	2.4205	4,950,543	153,566,394	19,140,078
2026	153,566,394	-	153,566,394	2.4205	4,950,543	148,615,851	18,682,648
2027	148,615,851	-	148,615,851	2.4205	4,950,543	143,665,308	18,225,217
2028	143,665,308	-	143,665,308	2.4205	4,950,543	138,714,765	17,767,787
2029	138,714,765	-	138,714,765	2.4205	4,950,543	133,764,222	17,310,357
2030	133,764,222	-	133,764,222	2.4205	4,950,543	128,813,679	16,852,927
2031	128,813,679	-	128,813,679	2.4205	4,950,543	123,863,136	16,395,497
2032	123,863,136	-	123,863,136	2.4205	4,950,543	118,912,593	15,938,067
2033	118,912,593	-	118,912,593	2.4205	4,950,543	113,962,050	15,480,636
2034	113,962,050	-	113,962,050	2.4205	4,950,543	109,011,507	15,023,206
2035	109,011,507	-	109,011,507	2.4205	4,950,543	104,060,964	14,565,776
2036	104,060,964	-	104,060,964	2.4205	4,950,543	99,110,421	14,108,346
2037	99,110,421	-	99,110,421	2.4205	4,950,543	94,159,878	13,650,916
2038	94,159,878	-	94,159,878	2.4205	4,950,543	89,209,335	13,193,486
2039	89,209,335	-	89,209,335	2.4205	4,950,543	84,258,792	12,736,055
2040	84,258,792	-	84,258,792	2.4205	4,950,543	79,308,249	12,278,625
2041	79,308,249	-	79,308,249	2.4205	4,950,543	74,357,706	11,821,195
2042	74,357,706	-	74,357,706	2.4205	4,950,543	69,407,163	11,363,765
2043	69,407,163	-	69,407,163	2.4205	4,950,543	64,456,620	10,906,335
2044	64,456,620	-	64,456,620	2.4205	4,950,543	59,506,077	10,448,905

Project 55 - (Describe) **Projected Rev. Req. - Intrepid West - Red Bluff - UID 50521**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,032,320	Projected Year - Input	**2020**
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	2,032,320	-	2,032,320	1.8840	22,335	2,009,985	149,232
2014	2,009,985	-	2,009,985	1.8840	38,289	1,971,696	225,009
2015	1,971,696	-	1,971,696	1.8840	38,289	1,933,407	221,383
2016	1,933,407	-	1,933,407	1.8840	38,289	1,895,118	217,757
2017	1,895,118	-	1,895,118	1.8840	38,289	1,856,829	214,131
2018	1,856,829	-	1,856,829	1.8840	38,289	1,818,540	210,505
2019	1,818,540	-	1,818,540	2.4887	50,579	1,767,961	218,005
2020	1,767,961	-	1,767,961	2.4887	50,579	1,717,382	213,215
2021	1,717,382	-	1,717,382	2.4887	50,579	1,666,803	208,425
2022	1,666,803	-	1,666,803	2.4887	50,579	1,616,224	203,635
2023	1,616,224	-	1,616,224	2.4887	50,579	1,565,645	198,846
2024	1,565,645	-	1,565,645	2.4887	50,579	1,515,066	194,056
2025	1,515,066	-	1,515,066	2.4887	50,579	1,464,487	189,266
2026	1,464,487	-	1,464,487	2.4887	50,579	1,413,908	184,476
2027	1,413,908	-	1,413,908	2.4887	50,579	1,363,329	179,686
2028	1,363,329	-	1,363,329	2.4887	50,579	1,312,750	174,896
2029	1,312,750	-	1,312,750	2.4887	50,579	1,262,171	170,107
2030	1,262,171	-	1,262,171	2.4887	50,579	1,211,592	165,317
2031	1,211,592	-	1,211,592	2.4887	50,579	1,161,013	160,527
2032	1,161,013	-	1,161,013	2.4887	50,579	1,110,434	155,737
2033	1,110,434	-	1,110,434	2.4887	50,579	1,059,855	150,947
2034	1,059,855	-	1,059,855	2.4887	50,579	1,009,276	146,157
2035	1,009,276	-	1,009,276	2.4887	50,579	958,697	141,368
2036	958,697	-	958,697	2.4887	50,579	908,118	136,578
2037	908,118	-	908,118	2.4887	50,579	857,539	131,788
2038	857,539	-	857,539	2.4887	50,579	806,960	126,998
2039	806,960	-	806,960	2.4887	50,579	756,381	122,208
2040	756,381	-	756,381	2.4887	50,579	705,802	117,418
2041	705,802	-	705,802	2.4887	50,579	655,223	112,629
2042	655,223	-	655,223	2.4887	50,579	604,644	107,839
2043	604,644	-	604,644	2.4887	50,579	554,065	103,049
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Project 55 - (Describe) **Actual Rev. Req. - Intrepid West - Red Bluff - UID 50521**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,032,320	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2020**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	2,032,320	-	2,032,320	1.8840	22,335	2,009,985	146,150
2014	2,009,985	-	2,009,985	1.8840	38,289	1,971,696	220,474
2015	1,971,696	-	1,971,696	1.8840	38,289	1,933,407	216,936
2016	1,933,407	-	1,933,407	1.8840	38,289	1,895,118	213,398
2017	1,895,118	-	1,895,118	1.8840	38,289	1,856,829	209,860
2018	1,856,829	-	1,856,829	1.8840	38,289	1,818,540	206,322
2019	1,818,540	-	1,818,540	2.3793	48,355	1,770,185	211,920
2020	1,770,185	-	1,770,185	2.4205	49,193	1,720,992	208,213
2021	1,720,992	-	1,720,992	2.4205	49,193	1,671,799	203,667
2022	1,671,799	-	1,671,799	2.4205	49,193	1,622,606	199,122
2023	1,622,606	-	1,622,606	2.4205	49,193	1,573,413	194,576
2024	1,573,413	-	1,573,413	2.4205	49,193	1,524,220	190,031
2025	1,524,220	-	1,524,220	2.4205	49,193	1,475,027	185,485
2026	1,475,027	-	1,475,027	2.4205	49,193	1,425,834	180,940
2027	1,425,834	-	1,425,834	2.4205	49,193	1,376,641	176,395
2028	1,376,641	-	1,376,641	2.4205	49,193	1,327,448	171,849
2029	1,327,448	-	1,327,448	2.4205	49,193	1,278,255	167,304
2030	1,278,255	-	1,278,255	2.4205	49,193	1,229,062	162,758
2031	1,229,062	-	1,229,062	2.4205	49,193	1,179,869	158,213
2032	1,179,869	-	1,179,869	2.4205	49,193	1,130,676	153,667
2033	1,130,676	-	1,130,676	2.4205	49,193	1,081,483	149,122
2034	1,081,483	-	1,081,483	2.4205	49,193	1,032,290	144,577
2035	1,032,290	-	1,032,290	2.4205	49,193	983,097	140,031
2036	983,097	-	983,097	2.4205	49,193	933,904	135,486
2037	933,904	-	933,904	2.4205	49,193	884,711	130,940
2038	884,711	-	884,711	2.4205	49,193	835,518	126,395
2039	835,518	-	835,518	2.4205	49,193	786,325	121,849
2040	786,325	-	786,325	2.4205	49,193	737,132	117,304
2041	737,132	-	737,132	2.4205	49,193	687,939	112,759
2042	687,939	-	687,939	2.4205	49,193	638,746	108,213
2043	638,746	-	638,746	2.4205	49,193	589,553	103,668
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 56 - (Describe) **Projected Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11042**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	14,748,408	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	56 Revenue Requirement
2014	14,748,408		14,748,408	1.8840	138,930	14,609,478	945,982
2015	14,609,478	281,006	14,890,484	1.8840	283,154	14,607,330	1,666,468
2016	14,607,330	9,097	14,616,427	1.8840	283,326	14,333,101	1,640,671
2017	14,333,101	4,233	14,337,334	1.8840	283,405	14,053,929	1,614,312
2018	14,053,929	-	14,053,929	1.8840	283,405	13,770,524	1,587,474
2019	13,770,524	-	13,770,524	2.4887	374,372	13,396,152	1,642,988
2020	13,396,152	-	13,396,152	2.4887	374,372	13,021,780	1,607,535
2021	13,021,780	-	13,021,780	2.4887	374,372	12,647,408	1,572,082
2022	12,647,408	-	12,647,408	2.4887	374,372	12,273,036	1,536,628
2023	12,273,036	-	12,273,036	2.4887	374,372	11,898,664	1,501,175
2024	11,898,664	-	11,898,664	2.4887	374,372	11,524,292	1,465,722
2025	11,524,292	-	11,524,292	2.4887	374,372	11,149,920	1,430,269
2026	11,149,920	-	11,149,920	2.4887	374,372	10,775,548	1,394,816
2027	10,775,548	-	10,775,548	2.4887	374,372	10,401,176	1,359,363
2028	10,401,176	-	10,401,176	2.4887	374,372	10,026,804	1,323,910
2029	10,026,804	-	10,026,804	2.4887	374,372	9,652,432	1,288,457
2030	9,652,432	-	9,652,432	2.4887	374,372	9,278,060	1,253,004
2031	9,278,060	-	9,278,060	2.4887	374,372	8,903,688	1,217,551
2032	8,903,688	-	8,903,688	2.4887	374,372	8,529,316	1,182,098
2033	8,529,316	-	8,529,316	2.4887	374,372	8,154,944	1,146,645
2034	8,154,944	-	8,154,944	2.4887	374,372	7,780,572	1,111,192
2035	7,780,572	-	7,780,572	2.4887	374,372	7,406,200	1,075,739
2036	7,406,200	-	7,406,200	2.4887	374,372	7,031,828	1,040,286
2037	7,031,828	-	7,031,828	2.4887	374,372	6,657,456	1,004,833
2038	6,657,456	-	6,657,456	2.4887	374,372	6,283,084	969,380
2039	6,283,084	-	6,283,084	2.4887	374,372	5,908,712	933,927
2040	5,908,712	-	5,908,712	2.4887	374,372	5,534,340	898,474
2041	5,534,340	-	5,534,340	2.4887	374,372	5,159,968	863,021
2042	5,159,968	-	5,159,968	2.4887	374,372	4,785,596	827,568
2043	4,785,596	-	4,785,596	2.4887	374,372	4,411,224	792,115
2044	4,411,224	-	4,411,224	2.4887	374,372	4,036,852	756,662

Project 56 - (Describe) **Actual Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11042**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	14,748,408	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	56 Revenue Requirement
2014	14,748,408	-	14,748,408	1.8840	138,930	14,609,478	926,381
2015	14,609,478	281,006	14,890,484	1.8840	283,154	14,607,330	1,632,871
2016	14,607,330	9,097	14,616,427	1.8840	283,326	14,333,101	1,607,705
2017	14,333,101	4,233	14,337,334	1.8840	283,405	14,053,929	1,581,988
2018	14,053,929	-	14,053,929	1.8840	283,405	13,770,524	1,555,801
2019	13,770,524	-	13,770,524	2.3793	357,915	13,412,609	1,597,240
2020	13,412,609	-	13,412,609	2.4205	364,111	13,048,498	1,569,792
2021	13,048,498	-	13,048,498	2.4205	364,111	12,684,387	1,536,148
2022	12,684,387	-	12,684,387	2.4205	364,111	12,320,276	1,502,504
2023	12,320,276	-	12,320,276	2.4205	364,111	11,956,165	1,468,861
2024	11,956,165	-	11,956,165	2.4205	364,111	11,592,054	1,435,217
2025	11,592,054	-	11,592,054	2.4205	364,111	11,227,943	1,401,573
2026	11,227,943	-	11,227,943	2.4205	364,111	10,863,832	1,367,929
2027	10,863,832	-	10,863,832	2.4205	364,111	10,499,721	1,334,285
2028	10,499,721	-	10,499,721	2.4205	364,111	10,135,610	1,300,641
2029	10,135,610	-	10,135,610	2.4205	364,111	9,771,499	1,266,997
2030	9,771,499	-	9,771,499	2.4205	364,111	9,407,388	1,233,354
2031	9,407,388	-	9,407,388	2.4205	364,111	9,043,277	1,199,710
2032	9,043,277	-	9,043,277	2.4205	364,111	8,679,166	1,166,066
2033	8,679,166	-	8,679,166	2.4205	364,111	8,315,055	1,132,422
2034	8,315,055	-	8,315,055	2.4205	364,111	7,950,944	1,098,778
2035	7,950,944	-	7,950,944	2.4205	364,111	7,586,833	1,065,134
2036	7,586,833	-	7,586,833	2.4205	364,111	7,222,722	1,031,490
2037	7,222,722	-	7,222,722	2.4205	364,111	6,858,611	997,847
2038	6,858,611	-	6,858,611	2.4205	364,111	6,494,500	964,203
2039	6,494,500	-	6,494,500	2.4205	364,111	6,130,389	930,559
2040	6,130,389	-	6,130,389	2.4205	364,111	5,766,278	896,915
2041	5,766,278	-	5,766,278	2.4205	364,111	5,402,167	863,271
2042	5,402,167	-	5,402,167	2.4205	364,111	5,038,056	829,627
2043	5,038,056	-	5,038,056	2.4205	364,111	4,673,945	795,983
2044	4,673,945	-	4,673,945	2.4205	364,111	4,309,834	762,340

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 57 - (Describe) **Projected Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11043**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	16,132,370	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 57

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,132,370	-	16,132,370	1.8840	278,606	15,853,764	1,779,957
2015	15,853,764	100,072	15,953,836	1.8840	305,819	15,648,017	1,787,686
2016	15,648,017	209,095	15,857,112	1.8840	309,759	15,547,353	1,782,093
2017	15,547,353	206	15,547,559	1.8840	309,762	15,237,797	1,752,781
2018	15,237,797	-	15,237,797	1.8840	309,762	14,928,035	1,723,447
2019	14,928,035	-	14,928,035	2.4887	409,189	14,518,846	1,784,124
2020	14,518,846	-	14,518,846	2.4887	409,189	14,109,657	1,745,374
2021	14,109,657	-	14,109,657	2.4887	409,189	13,700,468	1,706,623
2022	13,700,468	-	13,700,468	2.4887	409,189	13,291,279	1,667,873
2023	13,291,279	-	13,291,279	2.4887	409,189	12,882,090	1,629,123
2024	12,882,090	-	12,882,090	2.4887	409,189	12,472,901	1,590,373
2025	12,472,901	-	12,472,901	2.4887	409,189	12,063,712	1,551,623
2026	12,063,712	-	12,063,712	2.4887	409,189	11,654,523	1,512,872
2027	11,654,523	-	11,654,523	2.4887	409,189	11,245,334	1,474,122
2028	11,245,334	-	11,245,334	2.4887	409,189	10,836,145	1,435,372
2029	10,836,145	-	10,836,145	2.4887	409,189	10,426,956	1,396,622
2030	10,426,956	-	10,426,956	2.4887	409,189	10,017,767	1,357,872
2031	10,017,767	-	10,017,767	2.4887	409,189	9,608,578	1,319,121
2032	9,608,578	-	9,608,578	2.4887	409,189	9,199,389	1,280,371
2033	9,199,389	-	9,199,389	2.4887	409,189	8,790,200	1,241,621
2034	8,790,200	-	8,790,200	2.4887	409,189	8,381,011	1,202,871
2035	8,381,011	-	8,381,011	2.4887	409,189	7,971,822	1,164,121
2036	7,971,822	-	7,971,822	2.4887	409,189	7,562,633	1,125,370
2037	7,562,633	-	7,562,633	2.4887	409,189	7,153,444	1,086,620
2038	7,153,444	-	7,153,444	2.4887	409,189	6,744,255	1,047,870
2039	6,744,255	-	6,744,255	2.4887	409,189	6,335,066	1,009,120
2040	6,335,066	-	6,335,066	2.4887	409,189	5,925,877	970,370
2041	5,925,877	-	5,925,877	2.4887	409,189	5,516,688	931,619
2042	5,516,688	-	5,516,688	2.4887	409,189	5,107,499	892,869
2043	5,107,499	-	5,107,499	2.4887	409,189	4,698,310	854,119
2044	4,698,310	-	4,698,310	2.4887	409,189	4,289,121	815,369
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Project 57 - (Describe) **Actual Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11043**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	16,132,370	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 57

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,132,370	-	16,132,370	1.8840	278,606	15,853,764	1,743,494
2015	15,853,764	100,072	15,953,836	1.8840	305,819	15,648,017	1,751,696
2016	15,648,017	209,095	15,857,112	1.8840	309,759	15,547,353	1,746,334
2017	15,547,353	206	15,547,559	1.8840	309,762	15,237,797	1,717,734
2018	15,237,797	-	15,237,797	1.8840	309,762	14,928,035	1,689,112
2019	14,928,035	-	14,928,035	2.3793	391,201	14,536,834	1,734,404
2020	14,536,834	-	14,536,834	2.4205	397,974	14,138,860	1,704,405
2021	14,138,860	-	14,138,860	2.4205	397,974	13,740,886	1,667,632
2022	13,740,886	-	13,740,886	2.4205	397,974	13,342,912	1,630,859
2023	13,342,912	-	13,342,912	2.4205	397,974	12,944,938	1,594,086
2024	12,944,938	-	12,944,938	2.4205	397,974	12,546,964	1,557,314
2025	12,546,964	-	12,546,964	2.4205	397,974	12,148,990	1,520,541
2026	12,148,990	-	12,148,990	2.4205	397,974	11,751,016	1,483,768
2027	11,751,016	-	11,751,016	2.4205	397,974	11,353,042	1,446,995
2028	11,353,042	-	11,353,042	2.4205	397,974	10,955,068	1,410,222
2029	10,955,068	-	10,955,068	2.4205	397,974	10,557,094	1,373,450
2030	10,557,094	-	10,557,094	2.4205	397,974	10,159,120	1,336,677
2031	10,159,120	-	10,159,120	2.4205	397,974	9,761,146	1,299,904
2032	9,761,146	-	9,761,146	2.4205	397,974	9,363,172	1,263,131
2033	9,363,172	-	9,363,172	2.4205	397,974	8,965,198	1,226,358
2034	8,965,198	-	8,965,198	2.4205	397,974	8,567,224	1,189,586
2035	8,567,224	-	8,567,224	2.4205	397,974	8,169,250	1,152,813
2036	8,169,250	-	8,169,250	2.4205	397,974	7,771,276	1,116,040
2037	7,771,276	-	7,771,276	2.4205	397,974	7,373,302	1,079,267
2038	7,373,302	-	7,373,302	2.4205	397,974	6,975,328	1,042,494
2039	6,975,328	-	6,975,328	2.4205	397,974	6,577,354	1,005,722
2040	6,577,354	-	6,577,354	2.4205	397,974	6,179,380	968,949
2041	6,179,380	-	6,179,380	2.4205	397,974	5,781,406	932,176
2042	5,781,406	-	5,781,406	2.4205	397,974	5,383,432	895,403
2043	5,383,432	-	5,383,432	2.4205	397,974	4,985,458	858,630
2044	4,985,458	-	4,985,458	2.4205	397,974	4,587,484	821,858
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 59 - (Describe) **Projected Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11045**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	16,870,028	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	59

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,870,028		16,870,028	1.8840	26,486	16,843,542	292,333
2015	16,843,542	704,321	17,547,863	1.8840	331,101	17,216,762	1,961,528
2016	17,216,762	149,058	17,365,820	1.8840	333,909	17,031,911	1,946,831
2017	17,031,911	38,377	17,070,289	1.8840	334,632	16,735,657	1,919,499
2018	16,735,657	(283,707)	16,451,950	1.8840	329,287	16,122,663	1,856,103
2019	16,122,663	46	16,122,709	2.4887	434,982	15,687,727	1,920,610
2020	15,687,727	-	15,687,727	2.4887	434,982	15,252,745	1,879,417
2021	15,252,745	-	15,252,745	2.4887	434,982	14,817,763	1,838,224
2022	14,817,763	-	14,817,763	2.4887	434,982	14,382,781	1,797,031
2023	14,382,781	-	14,382,781	2.4887	434,982	13,947,799	1,755,839
2024	13,947,799	-	13,947,799	2.4887	434,982	13,512,817	1,714,646
2025	13,512,817	-	13,512,817	2.4887	434,982	13,077,835	1,673,453
2026	13,077,835	-	13,077,835	2.4887	434,982	12,642,853	1,632,260
2027	12,642,853	-	12,642,853	2.4887	434,982	12,207,871	1,591,067
2028	12,207,871	-	12,207,871	2.4887	434,982	11,772,889	1,549,875
2029	11,772,889	-	11,772,889	2.4887	434,982	11,337,907	1,508,682
2030	11,337,907	-	11,337,907	2.4887	434,982	10,902,925	1,467,489
2031	10,902,925	-	10,902,925	2.4887	434,982	10,467,943	1,426,296
2032	10,467,943	-	10,467,943	2.4887	434,982	10,032,961	1,385,103
2033	10,032,961	-	10,032,961	2.4887	434,982	9,597,979	1,343,911
2034	9,597,979	-	9,597,979	2.4887	434,982	9,162,997	1,302,718
2035	9,162,997	-	9,162,997	2.4887	434,982	8,728,015	1,261,525
2036	8,728,015	-	8,728,015	2.4887	434,982	8,293,033	1,220,332
2037	8,293,033	-	8,293,033	2.4887	434,982	7,858,051	1,179,139
2038	7,858,051	-	7,858,051	2.4887	434,982	7,423,069	1,137,947
2039	7,423,069	-	7,423,069	2.4887	434,982	6,988,087	1,096,754
2040	6,988,087	-	6,988,087	2.4887	434,982	6,553,105	1,055,561
2041	6,553,105	-	6,553,105	2.4887	434,982	6,118,123	1,014,368
2042	6,118,123	-	6,118,123	2.4887	434,982	5,683,141	973,175
2043	5,683,141	-	5,683,141	2.4887	434,982	5,248,159	931,983
2044	5,248,159	-	5,248,159	2.4887	434,982	4,813,177	890,790
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Project 59 - (Describe) **Actual Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11045**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	16,870,028	True-Up Year (Actual Year Used for Revenue Requirement - Input	2011
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	59

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,870,028	-	16,870,028	1.8840	26,486	16,843,542	285,877
2015	16,843,542	704,321	17,547,863	1.8840	331,101	17,216,762	1,921,930
2016	17,216,762	149,058	17,365,820	1.8840	333,909	17,031,911	1,907,658
2017	17,031,911	38,377	17,070,289	1.8840	334,632	16,735,657	1,881,007
2018	16,735,657	(283,707)	16,451,950	1.8840	329,287	16,122,663	1,819,021
2019	16,122,663	46	16,122,709	2.3793	415,860	15,706,849	1,867,173
2020	15,706,849	-	15,706,849	2.4205	423,060	15,283,789	1,835,282
2021	15,283,789	-	15,283,789	2.4205	423,060	14,860,729	1,796,191
2022	14,860,729	-	14,860,729	2.4205	423,060	14,437,669	1,757,101
2023	14,437,669	-	14,437,669	2.4205	423,060	14,014,609	1,718,010
2024	14,014,609	-	14,014,609	2.4205	423,060	13,591,549	1,678,919
2025	13,591,549	-	13,591,549	2.4205	423,060	13,168,489	1,639,828
2026	13,168,489	-	13,168,489	2.4205	423,060	12,745,429	1,600,738
2027	12,745,429	-	12,745,429	2.4205	423,060	12,322,369	1,561,647
2028	12,322,369	-	12,322,369	2.4205	423,060	11,899,309	1,522,556
2029	11,899,309	-	11,899,309	2.4205	423,060	11,476,249	1,483,465
2030	11,476,249	-	11,476,249	2.4205	423,060	11,053,189	1,444,375
2031	11,053,189	-	11,053,189	2.4205	423,060	10,630,129	1,405,284
2032	10,630,129	-	10,630,129	2.4205	423,060	10,207,069	1,366,193
2033	10,207,069	-	10,207,069	2.4205	423,060	9,784,009	1,327,102
2034	9,784,009	-	9,784,009	2.4205	423,060	9,360,949	1,288,012
2035	9,360,949	-	9,360,949	2.4205	423,060	8,937,889	1,248,921
2036	8,937,889	-	8,937,889	2.4205	423,060	8,514,829	1,209,830
2037	8,514,829	-	8,514,829	2.4205	423,060	8,091,769	1,170,739
2038	8,091,769	-	8,091,769	2.4205	423,060	7,668,709	1,131,649
2039	7,668,709	-	7,668,709	2.4205	423,060	7,245,649	1,092,558
2040	7,245,649	-	7,245,649	2.4205	423,060	6,822,589	1,053,467
2041	6,822,589	-	6,822,589	2.4205	423,060	6,399,529	1,014,376
2042	6,399,529	-	6,399,529	2.4205	423,060	5,976,469	975,286
2043	5,976,469	-	5,976,469	2.4205	423,060	5,553,409	936,195
2044	5,553,409	-	5,553,409	2.4205	423,060	5,130,349	897,104
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 60 - (Describe) **Projected Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,153,468	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	60

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,153,468	-	3,153,468	1.8840	-	3,153,468	24,886
2015	3,153,468	12,978,245	16,131,713	1.8840	303,921	15,827,792	1,802,813
2016	15,827,792	(387,283)	15,440,509	1.8840	296,625	15,143,884	1,730,751
2017	15,143,884	5	15,143,889	1.8840	296,625	14,847,264	1,702,661
2018	14,847,264	(138,477)	14,708,787	1.8840	294,016	14,414,771	1,659,095
2019	14,414,771	-	14,414,771	2.4887	388,389	14,026,382	1,716,687
2020	14,026,382	-	14,026,382	2.4887	388,389	13,637,993	1,679,907
2021	13,637,993	-	13,637,993	2.4887	388,389	13,249,604	1,643,127
2022	13,249,604	-	13,249,604	2.4887	388,389	12,861,215	1,606,346
2023	12,861,215	-	12,861,215	2.4887	388,389	12,472,826	1,569,566
2024	12,472,826	-	12,472,826	2.4887	388,389	12,084,437	1,532,785
2025	12,084,437	-	12,084,437	2.4887	388,389	11,696,048	1,496,005
2026	11,696,048	-	11,696,048	2.4887	388,389	11,307,659	1,459,224
2027	11,307,659	-	11,307,659	2.4887	388,389	10,919,270	1,422,444
2028	10,919,270	-	10,919,270	2.4887	388,389	10,530,881	1,385,663
2029	10,530,881	-	10,530,881	2.4887	388,389	10,142,492	1,348,883
2030	10,142,492	-	10,142,492	2.4887	388,389	9,754,103	1,312,103
2031	9,754,103	-	9,754,103	2.4887	388,389	9,365,714	1,275,322
2032	9,365,714	-	9,365,714	2.4887	388,389	8,977,325	1,238,542
2033	8,977,325	-	8,977,325	2.4887	388,389	8,588,936	1,201,761
2034	8,588,936	-	8,588,936	2.4887	388,389	8,200,547	1,164,981
2035	8,200,547	-	8,200,547	2.4887	388,389	7,812,158	1,128,200
2036	7,812,158	-	7,812,158	2.4887	388,389	7,423,769	1,091,420
2037	7,423,769	-	7,423,769	2.4887	388,389	7,035,380	1,054,639
2038	7,035,380	-	7,035,380	2.4887	388,389	6,646,991	1,017,859
2039	6,646,991	-	6,646,991	2.4887	388,389	6,258,602	981,079
2040	6,258,602	-	6,258,602	2.4887	388,389	5,870,213	944,298
2041	5,870,213	-	5,870,213	2.4887	388,389	5,481,824	907,518
2042	5,481,824	-	5,481,824	2.4887	388,389	5,093,435	870,737
2043	5,093,435	-	5,093,435	2.4887	388,389	4,705,046	833,957
2044	4,705,046	-	4,705,046	2.4887	388,389	4,316,657	797,176

Project 60 - (Describe) **Actual Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,153,468	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	60

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,153,468	-	3,153,468	1.8840	-	3,153,468	24,282
2015	3,153,468	12,978,245	16,131,713	1.8840	303,921	15,827,792	1,766,409
2016	15,827,792	(387,283)	15,440,509	1.8840	296,625	15,143,884	1,695,920
2017	15,143,884	5	15,143,889	1.8840	296,625	14,847,264	1,668,512
2018	14,847,264	(138,477)	14,708,787	1.8840	294,016	14,414,771	1,625,941
2019	14,414,771	-	14,414,771	2.3793	371,315	14,043,456	1,668,930
2020	14,043,456	-	14,043,456	2.4205	377,744	13,665,712	1,640,456
2021	13,665,712	-	13,665,712	2.4205	377,744	13,287,968	1,605,552
2022	13,287,968	-	13,287,968	2.4205	377,744	12,910,224	1,570,649
2023	12,910,224	-	12,910,224	2.4205	377,744	12,532,480	1,535,745
2024	12,532,480	-	12,532,480	2.4205	377,744	12,154,736	1,500,842
2025	12,154,736	-	12,154,736	2.4205	377,744	11,776,992	1,465,938
2026	11,776,992	-	11,776,992	2.4205	377,744	11,399,248	1,431,035
2027	11,399,248	-	11,399,248	2.4205	377,744	11,021,504	1,396,131
2028	11,021,504	-	11,021,504	2.4205	377,744	10,643,760	1,361,227
2029	10,643,760	-	10,643,760	2.4205	377,744	10,266,016	1,326,324
2030	10,266,016	-	10,266,016	2.4205	377,744	9,888,272	1,291,420
2031	9,888,272	-	9,888,272	2.4205	377,744	9,510,528	1,256,517
2032	9,510,528	-	9,510,528	2.4205	377,744	9,132,784	1,221,613
2033	9,132,784	-	9,132,784	2.4205	377,744	8,755,040	1,186,710
2034	8,755,040	-	8,755,040	2.4205	377,744	8,377,296	1,151,806
2035	8,377,296	-	8,377,296	2.4205	377,744	7,999,552	1,116,903
2036	7,999,552	-	7,999,552	2.4205	377,744	7,621,808	1,081,999
2037	7,621,808	-	7,621,808	2.4205	377,744	7,244,064	1,047,096
2038	7,244,064	-	7,244,064	2.4205	377,744	6,866,320	1,012,192
2039	6,866,320	-	6,866,320	2.4205	377,744	6,488,576	977,288
2040	6,488,576	-	6,488,576	2.4205	377,744	6,110,832	942,385
2041	6,110,832	-	6,110,832	2.4205	377,744	5,733,088	907,481
2042	5,733,088	-	5,733,088	2.4205	377,744	5,355,344	872,578
2043	5,355,344	-	5,355,344	2.4205	377,744	4,977,600	837,674
2044	4,977,600	-	4,977,600	2.4205	377,744	4,599,856	802,771

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 61 - (Describe) **Projected Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	10,851,556	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,851,556	-	10,851,556	1.8840	-	10,851,556	85,637
2015	10,851,556	425,399	11,276,955	1.8840	212,458	11,064,497	1,260,266
2016	11,064,497	(4,336)	11,060,161	1.8840	212,376	10,847,785	1,239,661
2017	10,847,785	13,398	10,861,183	1.8840	212,629	10,648,554	1,221,047
2018	10,648,554	-	10,648,554	1.8840	212,629	10,435,925	1,200,911
2019	10,435,925	-	10,435,925	2.4887	280,878	10,155,047	1,242,561
2020	10,155,047	-	10,155,047	2.4887	280,878	9,874,169	1,215,962
2021	9,874,169	-	9,874,169	2.4887	280,878	9,593,291	1,189,363
2022	9,593,291	-	9,593,291	2.4887	280,878	9,312,413	1,162,764
2023	9,312,413	-	9,312,413	2.4887	280,878	9,031,535	1,136,164
2024	9,031,535	-	9,031,535	2.4887	280,878	8,750,657	1,109,565
2025	8,750,657	-	8,750,657	2.4887	280,878	8,469,779	1,082,966
2026	8,469,779	-	8,469,779	2.4887	280,878	8,188,901	1,056,367
2027	8,188,901	-	8,188,901	2.4887	280,878	7,908,023	1,029,768
2028	7,908,023	-	7,908,023	2.4887	280,878	7,627,145	1,003,169
2029	7,627,145	-	7,627,145	2.4887	280,878	7,346,267	976,570
2030	7,346,267	-	7,346,267	2.4887	280,878	7,065,389	949,970
2031	7,065,389	-	7,065,389	2.4887	280,878	6,784,511	923,371
2032	6,784,511	-	6,784,511	2.4887	280,878	6,503,633	896,772
2033	6,503,633	-	6,503,633	2.4887	280,878	6,222,755	870,173
2034	6,222,755	-	6,222,755	2.4887	280,878	5,941,877	843,574
2035	5,941,877	-	5,941,877	2.4887	280,878	5,660,999	816,975
2036	5,660,999	-	5,660,999	2.4887	280,878	5,380,121	790,375
2037	5,380,121	-	5,380,121	2.4887	280,878	5,099,243	763,776
2038	5,099,243	-	5,099,243	2.4887	280,878	4,818,365	737,177
2039	4,818,365	-	4,818,365	2.4887	280,878	4,537,487	710,578
2040	4,537,487	-	4,537,487	2.4887	280,878	4,256,609	683,979
2041	4,256,609	-	4,256,609	2.4887	280,878	3,975,731	657,380
2042	3,975,731	-	3,975,731	2.4887	280,878	3,694,853	630,781
2043	3,694,853	-	3,694,853	2.4887	280,878	3,413,975	604,181
2044	3,413,975	-	3,413,975	2.4887	280,878	3,133,097	577,582

Project 61 - (Describe) **Actual Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	10,851,556	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,851,556	-	10,851,556	1.8840	-	10,851,556	83,557
2015	10,851,556	425,399	11,276,955	1.8840	212,458	11,064,497	1,234,818
2016	11,064,497	(4,336)	11,060,161	1.8840	212,376	10,847,785	1,214,711
2017	10,847,785	13,398	10,861,183	1.8840	212,629	10,648,554	1,196,555
2018	10,648,554	-	10,648,554	1.8840	212,629	10,435,925	1,176,909
2019	10,435,925	-	10,435,925	2.3793	268,530	10,167,395	1,207,997
2020	10,167,395	-	10,167,395	2.4205	273,179	9,894,216	1,187,405
2021	9,894,216	-	9,894,216	2.4205	273,179	9,621,037	1,162,163
2022	9,621,037	-	9,621,037	2.4205	273,179	9,347,858	1,136,921
2023	9,347,858	-	9,347,858	2.4205	273,179	9,074,679	1,111,679
2024	9,074,679	-	9,074,679	2.4205	273,179	8,801,500	1,086,438
2025	8,801,500	-	8,801,500	2.4205	273,179	8,528,321	1,061,196
2026	8,528,321	-	8,528,321	2.4205	273,179	8,255,142	1,035,954
2027	8,255,142	-	8,255,142	2.4205	273,179	7,981,963	1,010,712
2028	7,981,963	-	7,981,963	2.4205	273,179	7,708,784	985,471
2029	7,708,784	-	7,708,784	2.4205	273,179	7,435,605	960,229
2030	7,435,605	-	7,435,605	2.4205	273,179	7,162,426	934,987
2031	7,162,426	-	7,162,426	2.4205	273,179	6,889,247	909,745
2032	6,889,247	-	6,889,247	2.4205	273,179	6,616,068	884,504
2033	6,616,068	-	6,616,068	2.4205	273,179	6,342,889	859,262
2034	6,342,889	-	6,342,889	2.4205	273,179	6,069,710	834,020
2035	6,069,710	-	6,069,710	2.4205	273,179	5,796,531	808,778
2036	5,796,531	-	5,796,531	2.4205	273,179	5,523,352	783,537
2037	5,523,352	-	5,523,352	2.4205	273,179	5,250,173	758,295
2038	5,250,173	-	5,250,173	2.4205	273,179	4,976,994	733,053
2039	4,976,994	-	4,976,994	2.4205	273,179	4,703,815	707,812
2040	4,703,815	-	4,703,815	2.4205	273,179	4,430,636	682,570
2041	4,430,636	-	4,430,636	2.4205	273,179	4,157,457	657,328
2042	4,157,457	-	4,157,457	2.4205	273,179	3,884,278	632,086
2043	3,884,278	-	3,884,278	2.4205	273,179	3,611,099	606,845
2044	3,611,099	-	3,611,099	2.4205	273,179	3,337,920	581,603

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 62 - (Describe) **Projected Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,883,620	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement (62)
2014	2,883,620		2,883,620	1.8840	13,582	2,870,038	104,180
2015	2,870,038	13,118,037	15,988,075	1.8840	301,471	15,686,604	1,786,992
2016	15,686,604	3,666	15,690,270	1.8840	301,540	15,388,730	1,758,853
2017	15,388,730	121,399	15,510,128	1.8840	303,827	15,206,301	1,743,864
2018	15,206,301	(45,306)	15,160,995	1.8840	302,974	14,858,021	1,710,029
2019	14,858,021	-	14,858,021	2.4887	400,222	14,457,799	1,769,376
2020	14,457,799	-	14,457,799	2.4887	400,222	14,057,577	1,731,475
2021	14,057,577	-	14,057,577	2.4887	400,222	13,657,355	1,693,574
2022	13,657,355	-	13,657,355	2.4887	400,222	13,257,133	1,655,672
2023	13,257,133	-	13,257,133	2.4887	400,222	12,856,911	1,617,771
2024	12,856,911	-	12,856,911	2.4887	400,222	12,456,689	1,579,870
2025	12,456,689	-	12,456,689	2.4887	400,222	12,056,467	1,541,969
2026	12,056,467	-	12,056,467	2.4887	400,222	11,656,245	1,504,068
2027	11,656,245	-	11,656,245	2.4887	400,222	11,256,023	1,466,167
2028	11,256,023	-	11,256,023	2.4887	400,222	10,855,801	1,428,266
2029	10,855,801	-	10,855,801	2.4887	400,222	10,455,579	1,390,365
2030	10,455,579	-	10,455,579	2.4887	400,222	10,055,357	1,352,464
2031	10,055,357	-	10,055,357	2.4887	400,222	9,655,135	1,314,563
2032	9,655,135	-	9,655,135	2.4887	400,222	9,254,913	1,276,662
2033	9,254,913	-	9,254,913	2.4887	400,222	8,854,691	1,238,761
2034	8,854,691	-	8,854,691	2.4887	400,222	8,454,469	1,200,860
2035	8,454,469	-	8,454,469	2.4887	400,222	8,054,247	1,162,959
2036	8,054,247	-	8,054,247	2.4887	400,222	7,654,025	1,125,058
2037	7,654,025	-	7,654,025	2.4887	400,222	7,253,803	1,087,157
2038	7,253,803	-	7,253,803	2.4887	400,222	6,853,581	1,049,256
2039	6,853,581	-	6,853,581	2.4887	400,222	6,453,359	1,011,355
2040	6,453,359	-	6,453,359	2.4887	400,222	6,053,137	973,454
2041	6,053,137	-	6,053,137	2.4887	400,222	5,652,915	935,553
2042	5,652,915	-	5,652,915	2.4887	400,222	5,252,693	897,652
2043	5,252,693	-	5,252,693	2.4887	400,222	4,852,471	859,751
2044	4,852,471	-	4,852,471	2.4887	400,222	4,452,249	821,850

Project 62 - (Describe) **Actual Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,883,620	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement (62)
2014	2,883,620	-	2,883,620	1.8840	13,582	2,870,038	101,979
2015	2,870,038	13,118,037	15,988,075	1.8840	301,471	15,686,604	1,750,913
2016	15,686,604	3,666	15,690,270	1.8840	301,540	15,388,730	1,723,459
2017	15,388,730	121,399	15,510,128	1.8840	303,827	15,206,301	1,708,889
2018	15,206,301	(45,306)	15,160,995	1.8840	302,974	14,858,021	1,675,855
2019	14,858,021	-	14,858,021	2.3793	382,628	14,475,393	1,720,154
2020	14,475,393	-	14,475,393	2.4205	389,252	14,086,141	1,690,811
2021	14,086,141	-	14,086,141	2.4205	389,252	13,696,889	1,654,845
2022	13,696,889	-	13,696,889	2.4205	389,252	13,307,637	1,618,878
2023	13,307,637	-	13,307,637	2.4205	389,252	12,918,385	1,582,911
2024	12,918,385	-	12,918,385	2.4205	389,252	12,529,133	1,546,944
2025	12,529,133	-	12,529,133	2.4205	389,252	12,139,881	1,510,977
2026	12,139,881	-	12,139,881	2.4205	389,252	11,750,629	1,475,010
2027	11,750,629	-	11,750,629	2.4205	389,252	11,361,377	1,439,043
2028	11,361,377	-	11,361,377	2.4205	389,252	10,972,125	1,403,076
2029	10,972,125	-	10,972,125	2.4205	389,252	10,582,873	1,367,109
2030	10,582,873	-	10,582,873	2.4205	389,252	10,193,621	1,331,143
2031	10,193,621	-	10,193,621	2.4205	389,252	9,804,369	1,295,176
2032	9,804,369	-	9,804,369	2.4205	389,252	9,415,117	1,259,209
2033	9,415,117	-	9,415,117	2.4205	389,252	9,025,865	1,223,242
2034	9,025,865	-	9,025,865	2.4205	389,252	8,636,613	1,187,275
2035	8,636,613	-	8,636,613	2.4205	389,252	8,247,361	1,151,308
2036	8,247,361	-	8,247,361	2.4205	389,252	7,858,109	1,115,341
2037	7,858,109	-	7,858,109	2.4205	389,252	7,468,857	1,079,374
2038	7,468,857	-	7,468,857	2.4205	389,252	7,079,605	1,043,408
2039	7,079,605	-	7,079,605	2.4205	389,252	6,690,353	1,007,441
2040	6,690,353	-	6,690,353	2.4205	389,252	6,301,101	971,474
2041	6,301,101	-	6,301,101	2.4205	389,252	5,911,849	935,507
2042	5,911,849	-	5,911,849	2.4205	389,252	5,522,597	899,540
2043	5,522,597	-	5,522,597	2.4205	389,252	5,133,345	863,573
2044	5,133,345	-	5,133,345	2.4205	389,252	4,744,093	827,606

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 63 - (Describe) **Projected Rev. Req. - Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	27,716,849	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	63

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	27,716,849	-	27,716,849	1.8840	-	27,716,849	218,732
2015	27,716,849	569,324	28,286,173	1.8840	532,911	27,753,262	3,161,145
2016	27,753,262	15,948	27,769,210	1.8840	533,212	27,235,998	3,112,461
2017	27,235,998	(1,026)	27,234,972	1.8840	533,193	26,701,779	3,061,851
2018	26,701,779	(171,541)	26,530,238	1.8840	529,961	26,000,277	2,992,187
2019	26,000,277	-	26,000,277	2.4887	700,067	25,300,210	3,095,997
2020	25,300,210	-	25,300,210	2.4887	700,067	24,600,143	3,029,701
2021	24,600,143	-	24,600,143	2.4887	700,067	23,900,076	2,963,404
2022	23,900,076	-	23,900,076	2.4887	700,067	23,200,009	2,897,108
2023	23,200,009	-	23,200,009	2.4887	700,067	22,499,942	2,830,811
2024	22,499,942	-	22,499,942	2.4887	700,067	21,799,875	2,764,515
2025	21,799,875	-	21,799,875	2.4887	700,067	21,099,808	2,698,219
2026	21,099,808	-	21,099,808	2.4887	700,067	20,399,741	2,631,922
2027	20,399,741	-	20,399,741	2.4887	700,067	19,699,674	2,565,626
2028	19,699,674	-	19,699,674	2.4887	700,067	18,999,607	2,499,330
2029	18,999,607	-	18,999,607	2.4887	700,067	18,299,540	2,433,033
2030	18,299,540	-	18,299,540	2.4887	700,067	17,599,473	2,366,737
2031	17,599,473	-	17,599,473	2.4887	700,067	16,899,406	2,300,441
2032	16,899,406	-	16,899,406	2.4887	700,067	16,199,339	2,234,144
2033	16,199,339	-	16,199,339	2.4887	700,067	15,499,272	2,167,848
2034	15,499,272	-	15,499,272	2.4887	700,067	14,799,205	2,101,552
2035	14,799,205	-	14,799,205	2.4887	700,067	14,099,138	2,035,255
2036	14,099,138	-	14,099,138	2.4887	700,067	13,399,071	1,968,959
2037	13,399,071	-	13,399,071	2.4887	700,067	12,699,004	1,902,663
2038	12,699,004	-	12,699,004	2.4887	700,067	11,998,937	1,836,366
2039	11,998,937	-	11,998,937	2.4887	700,067	11,298,870	1,770,070
2040	11,298,870	-	11,298,870	2.4887	700,067	10,598,803	1,703,774
2041	10,598,803	-	10,598,803	2.4887	700,067	9,898,736	1,637,477
2042	9,898,736	-	9,898,736	2.4887	700,067	9,198,669	1,571,181
2043	9,198,669	-	9,198,669	2.4887	700,067	8,498,602	1,504,885
2044	8,498,602	-	8,498,602	2.4887	700,067	7,798,535	1,438,588
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Project 63 - (Describe) **Actual Rev. Req. - Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	27,716,849	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	63

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	27,716,849	-	27,716,849	1.8840	-	27,716,849	213,420
2015	27,716,849	569,324	28,286,173	1.8840	532,911	27,753,262	3,097,312
2016	27,753,262	15,948	27,769,210	1.8840	533,212	27,235,998	3,049,818
2017	27,235,998	(1,026)	27,234,972	1.8840	533,193	26,701,779	3,000,437
2018	26,701,779	(171,541)	26,530,238	1.8840	529,961	26,000,277	2,932,387
2019	26,000,277	-	26,000,277	2.3793	669,292	25,330,985	3,009,875
2020	25,330,985	-	25,330,985	2.4205	680,879	24,650,106	2,958,549
2021	24,650,106	-	24,650,106	2.4205	680,879	23,969,227	2,895,636
2022	23,969,227	-	23,969,227	2.4205	680,879	23,288,348	2,832,722
2023	23,288,348	-	23,288,348	2.4205	680,879	22,607,469	2,769,809
2024	22,607,469	-	22,607,469	2.4205	680,879	21,926,590	2,706,896
2025	21,926,590	-	21,926,590	2.4205	680,879	21,245,711	2,643,983
2026	21,245,711	-	21,245,711	2.4205	680,879	20,564,832	2,581,069
2027	20,564,832	-	20,564,832	2.4205	680,879	19,883,953	2,518,156
2028	19,883,953	-	19,883,953	2.4205	680,879	19,203,074	2,455,243
2029	19,203,074	-	19,203,074	2.4205	680,879	18,522,195	2,392,330
2030	18,522,195	-	18,522,195	2.4205	680,879	17,841,316	2,329,417
2031	17,841,316	-	17,841,316	2.4205	680,879	17,160,437	2,266,503
2032	17,160,437	-	17,160,437	2.4205	680,879	16,479,558	2,203,590
2033	16,479,558	-	16,479,558	2.4205	680,879	15,798,679	2,140,677
2034	15,798,679	-	15,798,679	2.4205	680,879	15,117,800	2,077,764
2035	15,117,800	-	15,117,800	2.4205	680,879	14,436,921	2,014,850
2036	14,436,921	-	14,436,921	2.4205	680,879	13,756,042	1,951,937
2037	13,756,042	-	13,756,042	2.4205	680,879	13,075,163	1,889,024
2038	13,075,163	-	13,075,163	2.4205	680,879	12,394,284	1,826,111
2039	12,394,284	-	12,394,284	2.4205	680,879	11,713,405	1,763,198
2040	11,713,405	-	11,713,405	2.4205	680,879	11,032,526	1,700,284
2041	11,032,526	-	11,032,526	2.4205	680,879	10,351,647	1,637,371
2042	10,351,647	-	10,351,647	2.4205	680,879	9,670,768	1,574,458
2043	9,670,768	-	9,670,768	2.4205	680,879	8,989,889	1,511,545
2044	8,989,889	-	8,989,889	2.4205	680,879	8,309,010	1,448,631
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 64 - (Describe) **Projected Rev. Req. - Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,976,736	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	64 Revenue Requirement
2016	2,976,736	-	2,976,736	1.8840	32,714	2,944,022	218,580
2017	2,944,022	(4,718)	2,939,304	1.8840	55,993	2,883,311	329,043
2018	2,883,311	-	2,883,311	1.8840	55,993	2,827,318	323,740
2019	2,827,318	-	2,827,318	2.4887	73,965	2,753,353	334,708
2020	2,753,353	-	2,753,353	2.4887	73,965	2,679,388	327,703
2021	2,679,388	-	2,679,388	2.4887	73,965	2,605,423	320,699
2022	2,605,423	-	2,605,423	2.4887	73,965	2,531,458	313,694
2023	2,531,458	-	2,531,458	2.4887	73,965	2,457,493	306,690
2024	2,457,493	-	2,457,493	2.4887	73,965	2,383,528	299,685
2025	2,383,528	-	2,383,528	2.4887	73,965	2,309,563	292,681
2026	2,309,563	-	2,309,563	2.4887	73,965	2,235,598	285,676
2027	2,235,598	-	2,235,598	2.4887	73,965	2,161,633	278,672
2028	2,161,633	-	2,161,633	2.4887	73,965	2,087,668	271,667
2029	2,087,668	-	2,087,668	2.4887	73,965	2,013,703	264,663
2030	2,013,703	-	2,013,703	2.4887	73,965	1,939,738	257,658
2031	1,939,738	-	1,939,738	2.4887	73,965	1,865,773	250,654
2032	1,865,773	-	1,865,773	2.4887	73,965	1,791,808	243,649
2033	1,791,808	-	1,791,808	2.4887	73,965	1,717,843	236,645
2034	1,717,843	-	1,717,843	2.4887	73,965	1,643,878	229,640
2035	1,643,878	-	1,643,878	2.4887	73,965	1,569,913	222,636
2036	1,569,913	-	1,569,913	2.4887	73,965	1,495,948	215,631
2037	1,495,948	-	1,495,948	2.4887	73,965	1,421,983	208,627
2038	1,421,983	-	1,421,983	2.4887	73,965	1,348,018	201,622
2039	1,348,018	-	1,348,018	2.4887	73,965	1,274,053	194,618
2040	1,274,053	-	1,274,053	2.4887	73,965	1,200,088	187,613
2041	1,200,088	-	1,200,088	2.4887	73,965	1,126,123	180,609
2042	1,126,123	-	1,126,123	2.4887	73,965	1,052,158	173,604
2043	1,052,158	-	1,052,158	2.4887	73,965	978,193	166,600
2044	978,193	-	978,193	2.4887	73,965	904,228	159,595
2045	904,228	-	904,228	2.4887	73,965	830,263	152,591
2046	830,263	-	830,263	2.4887	73,965	756,298	145,586

Project 64 - (Describe) **Actual Rev. Req. - Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,976,736	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	64 Revenue Requirement
2016	2,976,736	-	2,976,736	1.8840	32,714	2,944,022	214,066
2017	2,944,022	(4,718)	2,939,304	1.8840	55,993	2,883,311	322,411
2018	2,883,311	-	2,883,311	1.8840	55,993	2,827,318	317,237
2019	2,827,318	-	2,827,318	2.3793	70,714	2,756,604	325,424
2020	2,756,604	-	2,756,604	2.4205	71,938	2,684,666	320,001
2021	2,684,666	-	2,684,666	2.4205	71,938	2,612,728	313,354
2022	2,612,728	-	2,612,728	2.4205	71,938	2,540,790	306,707
2023	2,540,790	-	2,540,790	2.4205	71,938	2,468,852	300,060
2024	2,468,852	-	2,468,852	2.4205	71,938	2,396,914	293,413
2025	2,396,914	-	2,396,914	2.4205	71,938	2,324,976	286,766
2026	2,324,976	-	2,324,976	2.4205	71,938	2,253,038	280,119
2027	2,253,038	-	2,253,038	2.4205	71,938	2,181,100	273,472
2028	2,181,100	-	2,181,100	2.4205	71,938	2,109,162	266,825
2029	2,109,162	-	2,109,162	2.4205	71,938	2,037,224	260,178
2030	2,037,224	-	2,037,224	2.4205	71,938	1,965,286	253,530
2031	1,965,286	-	1,965,286	2.4205	71,938	1,893,348	246,883
2032	1,893,348	-	1,893,348	2.4205	71,938	1,821,410	240,236
2033	1,821,410	-	1,821,410	2.4205	71,938	1,749,472	233,589
2034	1,749,472	-	1,749,472	2.4205	71,938	1,677,534	226,942
2035	1,677,534	-	1,677,534	2.4205	71,938	1,605,596	220,295
2036	1,605,596	-	1,605,596	2.4205	71,938	1,533,658	213,648
2037	1,533,658	-	1,533,658	2.4205	71,938	1,461,720	207,001
2038	1,461,720	-	1,461,720	2.4205	71,938	1,389,782	200,354
2039	1,389,782	-	1,389,782	2.4205	71,938	1,317,844	193,707
2040	1,317,844	-	1,317,844	2.4205	71,938	1,245,906	187,060
2041	1,245,906	-	1,245,906	2.4205	71,938	1,173,968	180,413
2042	1,173,968	-	1,173,968	2.4205	71,938	1,102,030	173,766
2043	1,102,030	-	1,102,030	2.4205	71,938	1,030,092	167,119
2044	1,030,092	-	1,030,092	2.4205	71,938	958,154	160,471
2045	958,154	-	958,154	2.4205	71,938	886,216	153,824
2046	886,216	-	886,216	2.4205	71,938	814,278	147,177

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 65 - (Describe) **Projected Rev. Req. - Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	51,186,642	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	65

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	51,186,642		51,186,642	1.8840	562,541	50,624,101	3,758,609
2015	50,624,101	8,257	50,632,358	1.8840	964,512	49,667,846	5,668,057
2016	49,667,846	83,376	49,751,222	1.8840	966,083	48,785,139	5,586,036
2017	48,785,139	1,124	48,786,264	1.8840	966,104	47,820,160	5,494,673
2018	47,820,160	-	47,820,160	1.8840	966,104	46,854,056	5,403,183
2019	46,854,056	-	46,854,056	2.4887	1,276,202	45,577,854	5,592,425
2020	45,577,854	-	45,577,854	2.4887	1,276,202	44,301,652	5,471,568
2021	44,301,652	-	44,301,652	2.4887	1,276,202	43,025,450	5,350,712
2022	43,025,450	-	43,025,450	2.4887	1,276,202	41,749,248	5,229,856
2023	41,749,248	-	41,749,248	2.4887	1,276,202	40,473,046	5,108,999
2024	40,473,046	-	40,473,046	2.4887	1,276,202	39,196,844	4,988,143
2025	39,196,844	-	39,196,844	2.4887	1,276,202	37,920,642	4,867,287
2026	37,920,642	-	37,920,642	2.4887	1,276,202	36,644,440	4,746,430
2027	36,644,440	-	36,644,440	2.4887	1,276,202	35,368,238	4,625,574
2028	35,368,238	-	35,368,238	2.4887	1,276,202	34,092,036	4,504,718
2029	34,092,036	-	34,092,036	2.4887	1,276,202	32,815,834	4,383,861
2030	32,815,834	-	32,815,834	2.4887	1,276,202	31,539,632	4,263,005
2031	31,539,632	-	31,539,632	2.4887	1,276,202	30,263,430	4,142,149
2032	30,263,430	-	30,263,430	2.4887	1,276,202	28,987,228	4,021,292
2033	28,987,228	-	28,987,228	2.4887	1,276,202	27,711,026	3,900,436
2034	27,711,026	-	27,711,026	2.4887	1,276,202	26,434,824	3,779,580
2035	26,434,824	-	26,434,824	2.4887	1,276,202	25,158,622	3,658,723
2036	25,158,622	-	25,158,622	2.4887	1,276,202	23,882,420	3,537,867
2037	23,882,420	-	23,882,420	2.4887	1,276,202	22,606,218	3,417,011
2038	22,606,218	-	22,606,218	2.4887	1,276,202	21,330,016	3,296,154
2039	21,330,016	-	21,330,016	2.4887	1,276,202	20,053,814	3,175,298
2040	20,053,814	-	20,053,814	2.4887	1,276,202	18,777,612	3,054,442
2041	18,777,612	-	18,777,612	2.4887	1,276,202	17,501,410	2,933,585
2042	17,501,410	-	17,501,410	2.4887	1,276,202	16,225,208	2,812,729
2043	16,225,208	-	16,225,208	2.4887	1,276,202	14,949,006	2,691,873
2044	14,949,006	-	14,949,006	2.4887	1,276,202	13,672,804	2,571,017
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Project 65 - (Describe) **Actual Rev. Req. - Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	51,186,642	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	65

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	51,186,642	-	51,186,642	1.8840	562,541	50,624,101	3,680,986
2015	50,624,101	8,257	50,632,358	1.8840	964,512	49,667,846	5,553,821
2016	49,667,846	83,376	49,751,222	1.8840	966,083	48,785,139	5,473,830
2017	48,785,139	1,124	48,786,264	1.8840	966,104	47,820,160	5,384,687
2018	47,820,160	-	47,820,160	1.8840	966,104	46,854,056	5,295,419
2019	46,854,056	-	46,854,056	2.3793	1,220,100	45,633,956	5,436,678
2020	45,633,956	-	45,633,956	2.4205	1,241,223	44,392,733	5,343,112
2021	44,392,733	-	44,392,733	2.4205	1,241,223	43,151,510	5,228,422
2022	43,151,510	-	43,151,510	2.4205	1,241,223	41,910,287	5,113,733
2023	41,910,287	-	41,910,287	2.4205	1,241,223	40,669,064	4,999,044
2024	40,669,064	-	40,669,064	2.4205	1,241,223	39,427,841	4,884,355
2025	39,427,841	-	39,427,841	2.4205	1,241,223	38,186,618	4,769,666
2026	38,186,618	-	38,186,618	2.4205	1,241,223	36,945,395	4,654,977
2027	36,945,395	-	36,945,395	2.4205	1,241,223	35,704,172	4,540,288
2028	35,704,172	-	35,704,172	2.4205	1,241,223	34,462,949	4,425,599
2029	34,462,949	-	34,462,949	2.4205	1,241,223	33,221,726	4,310,910
2030	33,221,726	-	33,221,726	2.4205	1,241,223	31,980,503	4,196,221
2031	31,980,503	-	31,980,503	2.4205	1,241,223	30,739,280	4,081,532
2032	30,739,280	-	30,739,280	2.4205	1,241,223	29,498,057	3,966,843
2033	29,498,057	-	29,498,057	2.4205	1,241,223	28,256,834	3,852,154
2034	28,256,834	-	28,256,834	2.4205	1,241,223	27,015,611	3,737,465
2035	27,015,611	-	27,015,611	2.4205	1,241,223	25,774,388	3,622,776
2036	25,774,388	-	25,774,388	2.4205	1,241,223	24,533,165	3,508,087
2037	24,533,165	-	24,533,165	2.4205	1,241,223	23,291,942	3,393,398
2038	23,291,942	-	23,291,942	2.4205	1,241,223	22,050,719	3,278,709
2039	22,050,719	-	22,050,719	2.4205	1,241,223	20,809,496	3,164,020
2040	20,809,496	-	20,809,496	2.4205	1,241,223	19,568,273	3,049,331
2041	19,568,273	-	19,568,273	2.4205	1,241,223	18,327,050	2,934,642
2042	18,327,050	-	18,327,050	2.4205	1,241,223	17,085,827	2,819,953
2043	17,085,827	-	17,085,827	2.4205	1,241,223	15,844,604	2,705,264
2044	15,844,604	-	15,844,604	2.4205	1,241,223	14,603,381	2,590,575
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 66 - (Describe) **Projected Rev. Req. - Line-North Plainview Line Tap 115 kV - UID 11383**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	313,869	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	66

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	313,869	-	313,869	1.8840	-	313,869	2,477
2015	313,869	(26,898)	286,971	1.8840	5,407	281,564	32,071
2016	281,564	-	281,564	1.8840	5,407	276,157	31,559
2017	276,157	-	276,157	1.8840	5,407	270,750	31,047
2018	270,750	170,106	440,856	1.8840	8,611	432,245	49,545
2019	432,245	4,030	436,275	2.4887	11,476	424,799	51,704
2020	424,799	-	424,799	2.4887	11,476	413,323	50,618
2021	413,323	-	413,323	2.4887	11,476	401,847	49,531
2022	401,847	-	401,847	2.4887	11,476	390,371	48,444
2023	390,371	-	390,371	2.4887	11,476	378,895	47,357
2024	378,895	-	378,895	2.4887	11,476	367,419	46,271
2025	367,419	-	367,419	2.4887	11,476	355,943	45,184
2026	355,943	-	355,943	2.4887	11,476	344,467	44,097
2027	344,467	-	344,467	2.4887	11,476	332,991	43,010
2028	332,991	-	332,991	2.4887	11,476	321,515	41,923
2029	321,515	-	321,515	2.4887	11,476	310,039	40,837
2030	310,039	-	310,039	2.4887	11,476	298,563	39,750
2031	298,563	-	298,563	2.4887	11,476	287,087	38,663
2032	287,087	-	287,087	2.4887	11,476	275,611	37,576
2033	275,611	-	275,611	2.4887	11,476	264,135	36,490
2034	264,135	-	264,135	2.4887	11,476	252,659	35,403
2035	252,659	-	252,659	2.4887	11,476	241,183	34,316
2036	241,183	-	241,183	2.4887	11,476	229,707	33,229
2037	229,707	-	229,707	2.4887	11,476	218,231	32,142
2038	218,231	-	218,231	2.4887	11,476	206,755	31,056
2039	206,755	-	206,755	2.4887	11,476	195,279	29,969
2040	195,279	-	195,279	2.4887	11,476	183,803	28,882
2041	183,803	-	183,803	2.4887	11,476	172,327	27,795
2042	172,327	-	172,327	2.4887	11,476	160,851	26,709
2043	160,851	-	160,851	2.4887	11,476	149,375	25,622
2044	149,375	-	149,375	2.4887	11,476	137,899	24,535

Project 66 - (Describe) **Actual Rev. Req. - Line-North Plainview Line Tap 115 kV - UID 11383**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	313,869	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	66

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	313,869	-	313,869	1.8840	-	313,869	2,417
2015	313,869	(26,898)	286,971	1.8840	5,407	281,564	31,424
2016	281,564	-	281,564	1.8840	5,407	276,157	30,924
2017	276,157	-	276,157	1.8840	5,407	270,750	30,424
2018	270,750	170,106	440,856	1.8840	8,611	432,245	48,550
2019	432,245	1,963	434,208	2.3793	10,922	423,286	50,034
2020	423,286	(3,326)	419,959	2.4205	11,031	408,928	48,816
2021	408,928	-	408,928	2.4205	11,031	397,897	47,797
2022	397,897	-	397,897	2.4205	11,031	386,866	46,777
2023	386,866	-	386,866	2.4205	11,031	375,835	45,758
2024	375,835	-	375,835	2.4205	11,031	364,804	44,739
2025	364,804	-	364,804	2.4205	11,031	353,773	43,720
2026	353,773	-	353,773	2.4205	11,031	342,742	42,700
2027	342,742	-	342,742	2.4205	11,031	331,711	41,681
2028	331,711	-	331,711	2.4205	11,031	320,680	40,662
2029	320,680	-	320,680	2.4205	11,031	309,649	39,643
2030	309,649	-	309,649	2.4205	11,031	298,618	38,623
2031	298,618	-	298,618	2.4205	11,031	287,587	37,604
2032	287,587	-	287,587	2.4205	11,031	276,556	36,585
2033	276,556	-	276,556	2.4205	11,031	265,525	35,566
2034	265,525	-	265,525	2.4205	11,031	254,494	34,546
2035	254,494	-	254,494	2.4205	11,031	243,463	33,527
2036	243,463	-	243,463	2.4205	11,031	232,432	32,508
2037	232,432	-	232,432	2.4205	11,031	221,401	31,488
2038	221,401	-	221,401	2.4205	11,031	210,370	30,469
2039	210,370	-	210,370	2.4205	11,031	199,339	29,450
2040	199,339	-	199,339	2.4205	11,031	188,308	28,431
2041	188,308	-	188,308	2.4205	11,031	177,277	27,411
2042	177,277	-	177,277	2.4205	11,031	166,246	26,392
2043	166,246	-	166,246	2.4205	11,031	155,215	25,373
2044	155,215	-	155,215	2.4205	11,031	144,184	24,354

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 67 - (Describe) **Projected Rev. Req. - Substation - North Plainview 115 kV - UID 11384**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	737,327	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement (67)
2014	737,327	-	737,327	1.8840	-	737,327	5,819
2015	737,327	(311,405)	425,922	1.8840	8,024	417,898	47,599
2016	417,898	(3,897)	414,001	1.8840	7,951	406,050	46,404
2017	406,050	-	406,050	1.8840	7,951	398,099	45,651
2018	398,099	-	398,099	1.8840	7,951	390,148	44,898
2019	390,148	-	390,148	2.4887	10,503	379,645	46,455
2020	379,645	-	379,645	2.4887	10,503	369,142	45,461
2021	369,142	-	369,142	2.4887	10,503	358,639	44,466
2022	358,639	-	358,639	2.4887	10,503	348,136	43,472
2023	348,136	-	348,136	2.4887	10,503	337,633	42,477
2024	337,633	-	337,633	2.4887	10,503	327,130	41,482
2025	327,130	-	327,130	2.4887	10,503	316,627	40,488
2026	316,627	-	316,627	2.4887	10,503	306,124	39,493
2027	306,124	-	306,124	2.4887	10,503	295,621	38,498
2028	295,621	-	295,621	2.4887	10,503	285,118	37,504
2029	285,118	-	285,118	2.4887	10,503	274,615	36,509
2030	274,615	-	274,615	2.4887	10,503	264,112	35,514
2031	264,112	-	264,112	2.4887	10,503	253,609	34,520
2032	253,609	-	253,609	2.4887	10,503	243,106	33,525
2033	243,106	-	243,106	2.4887	10,503	232,603	32,531
2034	232,603	-	232,603	2.4887	10,503	222,100	31,536
2035	222,100	-	222,100	2.4887	10,503	211,597	30,541
2036	211,597	-	211,597	2.4887	10,503	201,094	29,547
2037	201,094	-	201,094	2.4887	10,503	190,591	28,552
2038	190,591	-	190,591	2.4887	10,503	180,088	27,557
2039	180,088	-	180,088	2.4887	10,503	169,585	26,563
2040	169,585	-	169,585	2.4887	10,503	159,082	25,568
2041	159,082	-	159,082	2.4887	10,503	148,579	24,573
2042	148,579	-	148,579	2.4887	10,503	138,076	23,579
2043	138,076	-	138,076	2.4887	10,503	127,573	22,584
2044	127,573	-	127,573	2.4887	10,503	117,070	21,590

Project 67 - (Describe) **Actual Rev. Req. - Substation - North Plainview 115 kV - UID 11384**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	737,327	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement (67)
2014	737,327	-	737,327	1.8840	-	737,327	5,677
2015	737,327	(311,405)	425,922	1.8840	8,024	417,898	46,638
2016	417,898	(3,897)	414,001	1.8840	7,951	406,050	45,470
2017	406,050	-	406,050	1.8840	7,951	398,099	44,735
2018	398,099	-	398,099	1.8840	7,951	390,148	44,001
2019	390,148	-	390,148	2.3793	10,041	380,107	45,163
2020	380,107	-	380,107	2.4205	10,215	369,892	44,393
2021	369,892	-	369,892	2.4205	10,215	359,677	43,449
2022	359,677	-	359,677	2.4205	10,215	349,462	42,505
2023	349,462	-	349,462	2.4205	10,215	339,247	41,561
2024	339,247	-	339,247	2.4205	10,215	329,032	40,618
2025	329,032	-	329,032	2.4205	10,215	318,817	39,674
2026	318,817	-	318,817	2.4205	10,215	308,602	38,730
2027	308,602	-	308,602	2.4205	10,215	298,387	37,786
2028	298,387	-	298,387	2.4205	10,215	288,172	36,842
2029	288,172	-	288,172	2.4205	10,215	277,957	35,898
2030	277,957	-	277,957	2.4205	10,215	267,742	34,954
2031	267,742	-	267,742	2.4205	10,215	257,527	34,011
2032	257,527	-	257,527	2.4205	10,215	247,312	33,067
2033	247,312	-	247,312	2.4205	10,215	237,097	32,123
2034	237,097	-	237,097	2.4205	10,215	226,882	31,179
2035	226,882	-	226,882	2.4205	10,215	216,667	30,235
2036	216,667	-	216,667	2.4205	10,215	206,452	29,291
2037	206,452	-	206,452	2.4205	10,215	196,237	28,347
2038	196,237	-	196,237	2.4205	10,215	186,022	27,403
2039	186,022	-	186,022	2.4205	10,215	175,807	26,460
2040	175,807	-	175,807	2.4205	10,215	165,592	25,516
2041	165,592	-	165,592	2.4205	10,215	155,377	24,572
2042	155,377	-	155,377	2.4205	10,215	145,162	23,628
2043	145,162	-	145,162	2.4205	10,215	134,947	22,684
2044	134,947	-	134,947	2.4205	10,215	124,732	21,740

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 68 - (Describe) **Projected Rev. Req. - XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	897,768	Projected Year - Input	2020
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	897,768	-	897,768	1.8840	7,047	890,721	49,223
2014	890,721	8,651	899,372	1.8840	17,077	882,295	100,630
2015	882,295	(6,195)	876,100	1.8840	16,960	859,140	98,321
2016	859,140	-	859,140	1.8840	16,960	842,180	96,714
2017	842,180	-	842,180	1.8840	16,960	825,220	95,108
2018	825,220	-	825,220	1.8840	16,960	808,260	93,502
2019	808,260	-	808,260	2.4887	22,404	785,856	96,825
2020	785,856	-	785,856	2.4887	22,404	763,452	94,703
2021	763,452	-	763,452	2.4887	22,404	741,048	92,581
2022	741,048	-	741,048	2.4887	22,404	718,644	90,460
2023	718,644	-	718,644	2.4887	22,404	696,240	88,338
2024	696,240	-	696,240	2.4887	22,404	673,836	86,216
2025	673,836	-	673,836	2.4887	22,404	651,432	84,095
2026	651,432	-	651,432	2.4887	22,404	629,028	81,973
2027	629,028	-	629,028	2.4887	22,404	606,624	79,851
2028	606,624	-	606,624	2.4887	22,404	584,220	77,730
2029	584,220	-	584,220	2.4887	22,404	561,816	75,608
2030	561,816	-	561,816	2.4887	22,404	539,412	73,486
2031	539,412	-	539,412	2.4887	22,404	517,008	71,365
2032	517,008	-	517,008	2.4887	22,404	494,604	69,243
2033	494,604	-	494,604	2.4887	22,404	472,200	67,121
2034	472,200	-	472,200	2.4887	22,404	449,796	65,000
2035	449,796	-	449,796	2.4887	22,404	427,392	62,878
2036	427,392	-	427,392	2.4887	22,404	404,988	60,756
2037	404,988	-	404,988	2.4887	22,404	382,584	58,635
2038	382,584	-	382,584	2.4887	22,404	360,180	56,513
2039	360,180	-	360,180	2.4887	22,404	337,776	54,391
2040	337,776	-	337,776	2.4887	22,404	315,372	52,270
2041	315,372	-	315,372	2.4887	22,404	292,968	50,148
2042	292,968	-	292,968	2.4887	22,404	270,564	48,026
2043	270,564	-	270,564	2.4887	22,404	248,160	45,905

Project 68 - (Describe) **Actual Rev. Req. - XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	897,768	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 68

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	897,768	-	897,768	1.8840	7,047	890,721	48,198
2014	890,721	8,651	899,372	1.8840	17,077	882,295	98,601
2015	882,295	(6,195)	876,100	1.8840	16,960	859,140	96,345
2016	859,140	-	859,140	1.8840	16,960	842,180	94,777
2017	842,180	-	842,180	1.8840	16,960	825,220	93,210
2018	825,220	-	825,220	1.8840	16,960	808,260	91,643
2019	808,260	-	808,260	2.3793	21,419	786,841	94,123
2020	786,841	-	786,841	2.4205	21,790	765,051	92,481
2021	765,051	-	765,051	2.4205	21,790	743,261	90,467
2022	743,261	-	743,261	2.4205	21,790	721,471	88,454
2023	721,471	-	721,471	2.4205	21,790	699,681	86,441
2024	699,681	-	699,681	2.4205	21,790	677,891	84,427
2025	677,891	-	677,891	2.4205	21,790	656,101	82,414
2026	656,101	-	656,101	2.4205	21,790	634,311	80,400
2027	634,311	-	634,311	2.4205	21,790	612,521	78,387
2028	612,521	-	612,521	2.4205	21,790	590,731	76,374
2029	590,731	-	590,731	2.4205	21,790	568,941	74,360
2030	568,941	-	568,941	2.4205	21,790	547,151	72,347
2031	547,151	-	547,151	2.4205	21,790	525,361	70,333
2032	525,361	-	525,361	2.4205	21,790	503,571	68,320
2033	503,571	-	503,571	2.4205	21,790	481,781	66,307
2034	481,781	-	481,781	2.4205	21,790	459,991	64,293
2035	459,991	-	459,991	2.4205	21,790	438,201	62,280
2036	438,201	-	438,201	2.4205	21,790	416,411	60,266
2037	416,411	-	416,411	2.4205	21,790	394,621	58,253
2038	394,621	-	394,621	2.4205	21,790	372,831	56,240
2039	372,831	-	372,831	2.4205	21,790	351,041	54,226
2040	351,041	-	351,041	2.4205	21,790	329,251	52,213
2041	329,251	-	329,251	2.4205	21,790	307,461	50,199
2042	307,461	-	307,461	2.4205	21,790	285,671	48,186
2043	285,671	-	285,671	2.4205	21,790	263,881	46,173

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 69 - (Describe) **Projected Rev. Req. - Device-Drinkard 115 kV Capacitor - UID 50379**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,518,830	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 69

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,518,830	-	1,518,830	1.8840	14,307	1,504,523	97,419
2016	1,504,523	38,940	1,543,463	1.8840	29,348	1,514,115	172,735
2017	1,514,115	(256)	1,513,858	1.8840	29,344	1,484,514	169,928
2018	1,484,514	(179,497)	1,305,017	1.8840	25,962	1,279,055	147,089
2019	1,279,055	-	1,279,055	2.4887	34,295	1,244,760	152,174
2020	1,244,760	-	1,244,760	2.4887	34,295	1,210,465	148,926
2021	1,210,465	-	1,210,465	2.4887	34,295	1,176,170	145,678
2022	1,176,170	-	1,176,170	2.4887	34,295	1,141,875	142,431
2023	1,141,875	-	1,141,875	2.4887	34,295	1,107,580	139,183
2024	1,107,580	-	1,107,580	2.4887	34,295	1,073,285	135,935
2025	1,073,285	-	1,073,285	2.4887	34,295	1,038,990	132,687
2026	1,038,990	-	1,038,990	2.4887	34,295	1,004,695	129,440
2027	1,004,695	-	1,004,695	2.4887	34,295	970,400	126,192
2028	970,400	-	970,400	2.4887	34,295	936,105	122,944
2029	936,105	-	936,105	2.4887	34,295	901,810	119,696
2030	901,810	-	901,810	2.4887	34,295	867,515	116,449
2031	867,515	-	867,515	2.4887	34,295	833,220	113,201
2032	833,220	-	833,220	2.4887	34,295	798,925	109,953
2033	798,925	-	798,925	2.4887	34,295	764,630	106,705
2034	764,630	-	764,630	2.4887	34,295	730,335	103,458
2035	730,335	-	730,335	2.4887	34,295	696,040	100,210
2036	696,040	-	696,040	2.4887	34,295	661,745	96,962
2037	661,745	-	661,745	2.4887	34,295	627,450	93,715
2038	627,450	-	627,450	2.4887	34,295	593,155	90,467
2039	593,155	-	593,155	2.4887	34,295	558,860	87,219
2040	558,860	-	558,860	2.4887	34,295	524,565	83,971
2041	524,565	-	524,565	2.4887	34,295	490,270	80,724
2042	490,270	-	490,270	2.4887	34,295	455,975	77,476
2043	455,975	-	455,975	2.4887	34,295	421,680	74,228
2044	421,680	-	421,680	2.4887	34,295	387,385	70,980
2045	387,385	-	387,385	2.4887	34,295	353,090	67,733
....	....	.....	.....	.....	.....	....	

Project 69 - (Describe) **Actual Rev. Req. - Device-Drinkard 115 kV Capacitor - UID 50379**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,518,830	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 69

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,518,830	-	1,518,830	1.8840	14,307	1,504,523	95,401
2016	1,504,523	38,940	1,543,463	1.8840	29,348	1,514,115	169,252
2017	1,514,115	(256)	1,513,858	1.8840	29,344	1,484,514	166,513
2018	1,484,514	(179,497)	1,305,017	1.8840	25,962	1,279,055	144,147
2019	1,279,055	-	1,279,055	2.3793	32,787	1,246,268	147,942
2020	1,246,268	-	1,246,268	2.4205	33,355	1,212,913	145,428
2021	1,212,913	-	1,212,913	2.4205	33,355	1,179,558	142,346
2022	1,179,558	-	1,179,558	2.4205	33,355	1,146,203	139,264
2023	1,146,203	-	1,146,203	2.4205	33,355	1,112,848	136,182
2024	1,112,848	-	1,112,848	2.4205	33,355	1,079,493	133,100
2025	1,079,493	-	1,079,493	2.4205	33,355	1,046,138	130,018
2026	1,046,138	-	1,046,138	2.4205	33,355	1,012,783	126,936
2027	1,012,783	-	1,012,783	2.4205	33,355	979,428	123,854
2028	979,428	-	979,428	2.4205	33,355	946,073	120,772
2029	946,073	-	946,073	2.4205	33,355	912,718	117,690
2030	912,718	-	912,718	2.4205	33,355	879,363	114,608
2031	879,363	-	879,363	2.4205	33,355	846,008	111,526
2032	846,008	-	846,008	2.4205	33,355	812,653	108,444
2033	812,653	-	812,653	2.4205	33,355	779,298	105,362
2034	779,298	-	779,298	2.4205	33,355	745,943	102,280
2035	745,943	-	745,943	2.4205	33,355	712,588	99,198
2036	712,588	-	712,588	2.4205	33,355	679,233	96,116
2037	679,233	-	679,233	2.4205	33,355	645,878	93,034
2038	645,878	-	645,878	2.4205	33,355	612,523	89,952
2039	612,523	-	612,523	2.4205	33,355	579,168	86,870
2040	579,168	-	579,168	2.4205	33,355	545,813	83,788
2041	545,813	-	545,813	2.4205	33,355	512,458	80,706
2042	512,458	-	512,458	2.4205	33,355	479,103	77,624
2043	479,103	-	479,103	2.4205	33,355	445,748	74,542
2044	445,748	-	445,748	2.4205	33,355	412,393	71,460
2045	412,393	-	412,393	2.4205	33,355	379,038	68,378
....	....	.....	.....	.....	.....	....	

Project 70 - (Describe) **Projected Rev. Req. - Device-Crosby Co. 115kV Capacitor - UID 50401**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,334,087	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 70

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,334,087	-	1,334,087	1.8840	8,378	1,325,709	60,688
2016	1,325,709	74,988	1,400,697	1.8840	26,547	1,374,150	156,679
2017	1,374,150	(222)	1,373,928	1.8840	26,543	1,347,385	154,140
2018	1,347,385	(33,106)	1,314,279	1.8840	25,919	1,288,360	147,927
2019	1,288,360	-	1,288,360	2.4887	34,239	1,254,121	153,004
2020	1,254,121	-	1,254,121	2.4887	34,239	1,219,882	149,762
2021	1,219,882	-	1,219,882	2.4887	34,239	1,185,643	146,519
2022	1,185,643	-	1,185,643	2.4887	34,239	1,151,404	143,277
2023	1,151,404	-	1,151,404	2.4887	34,239	1,117,165	140,035
2024	1,117,165	-	1,117,165	2.4887	34,239	1,082,926	136,792
2025	1,082,926	-	1,082,926	2.4887	34,239	1,048,687	133,550
2026	1,048,687	-	1,048,687	2.4887	34,239	1,014,448	130,307
2027	1,014,448	-	1,014,448	2.4887	34,239	980,209	127,065
2028	980,209	-	980,209	2.4887	34,239	945,970	123,822
2029	945,970	-	945,970	2.4887	34,239	911,731	120,580
2030	911,731	-	911,731	2.4887	34,239	877,492	117,338
2031	877,492	-	877,492	2.4887	34,239	843,253	114,095
2032	843,253	-	843,253	2.4887	34,239	809,014	110,853
2033	809,014	-	809,014	2.4887	34,239	774,775	107,610
2034	774,775	-	774,775	2.4887	34,239	740,536	104,368
2035	740,536	-	740,536	2.4887	34,239	706,297	101,125
2036	706,297	-	706,297	2.4887	34,239	672,058	97,883
2037	672,058	-	672,058	2.4887	34,239	637,819	94,640
2038	637,819	-	637,819	2.4887	34,239	603,580	91,398
2039	603,580	-	603,580	2.4887	34,239	569,341	88,156
2040	569,341	-	569,341	2.4887	34,239	535,102	84,913
2041	535,102	-	535,102	2.4887	34,239	500,863	81,671
2042	500,863	-	500,863	2.4887	34,239	466,624	78,428
2043	466,624	-	466,624	2.4887	34,239	432,385	75,186
2044	432,385	-	432,385	2.4887	34,239	398,146	71,943
2045	398,146	-	398,146	2.4887	34,239	363,907	68,701
....	....	.....	.....	.....	.....	....	....

Project 70 - (Describe) **Actual Rev. Req. - Device-Crosby Co. 115kV Capacitor - UID 50401**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,334,087	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 70

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,334,087	-	1,334,087	1.8840	8,378	1,325,709	59,418
2016	1,325,709	74,988	1,400,697	1.8840	26,547	1,374,150	153,518
2017	1,374,150	(222)	1,373,928	1.8840	26,543	1,347,385	151,041
2018	1,347,385	(33,106)	1,314,279	1.8840	25,919	1,288,360	144,963
2019	1,288,360	-	1,288,360	2.3793	32,733	1,255,627	148,753
2020	1,255,627	-	1,255,627	2.4205	33,300	1,222,327	146,243
2021	1,222,327	-	1,222,327	2.4205	33,300	1,189,027	143,166
2022	1,189,027	-	1,189,027	2.4205	33,300	1,155,727	140,089
2023	1,155,727	-	1,155,727	2.4205	33,300	1,122,427	137,012
2024	1,122,427	-	1,122,427	2.4205	33,300	1,089,127	133,935
2025	1,089,127	-	1,089,127	2.4205	33,300	1,055,827	130,858
2026	1,055,827	-	1,055,827	2.4205	33,300	1,022,527	127,782
2027	1,022,527	-	1,022,527	2.4205	33,300	989,227	124,705
2028	989,227	-	989,227	2.4205	33,300	955,927	121,628
2029	955,927	-	955,927	2.4205	33,300	922,627	118,551
2030	922,627	-	922,627	2.4205	33,300	889,327	115,474
2031	889,327	-	889,327	2.4205	33,300	856,027	112,397
2032	856,027	-	856,027	2.4205	33,300	822,727	109,320
2033	822,727	-	822,727	2.4205	33,300	789,427	106,243
2034	789,427	-	789,427	2.4205	33,300	756,127	103,166
2035	756,127	-	756,127	2.4205	33,300	722,827	100,089
2036	722,827	-	722,827	2.4205	33,300	689,527	97,012
2037	689,527	-	689,527	2.4205	33,300	656,227	93,935
2038	656,227	-	656,227	2.4205	33,300	622,927	90,858
2039	622,927	-	622,927	2.4205	33,300	589,627	87,782
2040	589,627	-	589,627	2.4205	33,300	556,327	84,705
2041	556,327	-	556,327	2.4205	33,300	523,027	81,628
2042	523,027	-	523,027	2.4205	33,300	489,727	78,551
2043	489,727	-	489,727	2.4205	33,300	456,427	75,474
2044	456,427	-	456,427	2.4205	33,300	423,127	72,397
2045	423,127	-	423,127	2.4205	33,300	389,827	69,320
....	....	.....	.....	.....	.....	....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 71 - (Describe) — **Projected Rev. Req. - Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,357,972	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 71

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,357,972	-	9,357,972	1.8840	-	9,357,972	73,850
2015	9,357,972	6,203,406	15,561,378	1.8840	293,176	15,268,202	1,739,075
2016	15,268,202	25,285,477	40,553,679	1.8840	769,555	39,784,124	4,537,112
2017	39,784,124	485,662	40,269,786	1.8840	778,705	39,491,081	4,518,510
2018	39,491,081	(313,323)	39,177,758	1.8840	772,802	38,404,956	4,409,751
2019	38,404,956	(10,947)	38,394,008	2.4887	1,020,582	37,373,426	4,559,845
2020	37,373,426	-	37,373,426	2.4887	1,020,582	36,352,844	4,463,196
2021	36,352,844	-	36,352,844	2.4887	1,020,582	35,332,262	4,366,547
2022	35,332,262	-	35,332,262	2.4887	1,020,582	34,311,680	4,269,898
2023	34,311,680	-	34,311,680	2.4887	1,020,582	33,291,098	4,173,249
2024	33,291,098	-	33,291,098	2.4887	1,020,582	32,270,516	4,076,600
2025	32,270,516	-	32,270,516	2.4887	1,020,582	31,249,934	3,979,951
2026	31,249,934	-	31,249,934	2.4887	1,020,582	30,229,352	3,883,302
2027	30,229,352	-	30,229,352	2.4887	1,020,582	29,208,770	3,786,653
2028	29,208,770	-	29,208,770	2.4887	1,020,582	28,188,188	3,690,003
2029	28,188,188	-	28,188,188	2.4887	1,020,582	27,167,606	3,593,354
2030	27,167,606	-	27,167,606	2.4887	1,020,582	26,147,024	3,496,705
2031	26,147,024	-	26,147,024	2.4887	1,020,582	25,126,442	3,400,056
2032	25,126,442	-	25,126,442	2.4887	1,020,582	24,105,860	3,303,407
2033	24,105,860	-	24,105,860	2.4887	1,020,582	23,085,278	3,206,758
2034	23,085,278	-	23,085,278	2.4887	1,020,582	22,064,696	3,110,109
2035	22,064,696	-	22,064,696	2.4887	1,020,582	21,044,114	3,013,460
2036	21,044,114	-	21,044,114	2.4887	1,020,582	20,023,532	2,916,811
2037	20,023,532	-	20,023,532	2.4887	1,020,582	19,002,950	2,820,161
2038	19,002,950	-	19,002,950	2.4887	1,020,582	17,982,368	2,723,512
2039	17,982,368	-	17,982,368	2.4887	1,020,582	16,961,786	2,626,863
2040	16,961,786	-	16,961,786	2.4887	1,020,582	15,941,204	2,530,214
2041	15,941,204	-	15,941,204	2.4887	1,020,582	14,920,622	2,433,565
2042	14,920,622	-	14,920,622	2.4887	1,020,582	13,900,040	2,336,916
2043	13,900,040	-	13,900,040	2.4887	1,020,582	12,879,458	2,240,267
2044	12,879,458	-	12,879,458	2.4887	1,020,582	11,858,876	2,143,618

Project 71 - (Describe) — **Actual Rev. Req. - Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	9,357,972	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual — 71

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,357,972	-	9,357,972	1.8840	-	9,357,972	72,056
2015	9,357,972	6,203,406	15,561,378	1.8840	293,176	15,268,202	1,703,958
2016	15,268,202	25,285,477	40,553,679	1.8840	769,555	39,784,124	4,445,608
2017	39,784,124	485,662	40,269,786	1.8840	778,705	39,491,081	4,427,681
2018	39,491,081	(313,323)	39,177,758	1.8840	772,802	38,404,956	4,321,420
2019	38,404,956	(10,947)	38,394,008	2.3793	975,717	37,418,291	4,433,167
2020	37,418,291	-	37,418,291	2.4205	992,609	36,425,682	4,358,342
2021	36,425,682	-	36,425,682	2.4205	992,609	35,433,073	4,266,625
2022	35,433,073	-	35,433,073	2.4205	992,609	34,440,464	4,174,908
2023	34,440,464	-	34,440,464	2.4205	992,609	33,447,855	4,083,191
2024	33,447,855	-	33,447,855	2.4205	992,609	32,455,246	3,991,474
2025	32,455,246	-	32,455,246	2.4205	992,609	31,462,637	3,899,757
2026	31,462,637	-	31,462,637	2.4205	992,609	30,470,028	3,808,040
2027	30,470,028	-	30,470,028	2.4205	992,609	29,477,419	3,716,323
2028	29,477,419	-	29,477,419	2.4205	992,609	28,484,810	3,624,605
2029	28,484,810	-	28,484,810	2.4205	992,609	27,492,201	3,532,888
2030	27,492,201	-	27,492,201	2.4205	992,609	26,499,592	3,441,171
2031	26,499,592	-	26,499,592	2.4205	992,609	25,506,983	3,349,454
2032	25,506,983	-	25,506,983	2.4205	992,609	24,514,374	3,257,737
2033	24,514,374	-	24,514,374	2.4205	992,609	23,521,765	3,166,020
2034	23,521,765	-	23,521,765	2.4205	992,609	22,529,156	3,074,303
2035	22,529,156	-	22,529,156	2.4205	992,609	21,536,547	2,982,586
2036	21,536,547	-	21,536,547	2.4205	992,609	20,543,938	2,890,869
2037	20,543,938	-	20,543,938	2.4205	992,609	19,551,329	2,799,152
2038	19,551,329	-	19,551,329	2.4205	992,609	18,558,720	2,707,435
2039	18,558,720	-	18,558,720	2.4205	992,609	17,566,111	2,615,718
2040	17,566,111	-	17,566,111	2.4205	992,609	16,573,502	2,524,001
2041	16,573,502	-	16,573,502	2.4205	992,609	15,580,893	2,432,284
2042	15,580,893	-	15,580,893	2.4205	992,609	14,588,284	2,340,566
2043	14,588,284	-	14,588,284	2.4205	992,609	13,595,675	2,248,849
2044	13,595,675	-	13,595,675	2.4205	992,609	12,603,066	2,157,132

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 72 - (Describe) **Projected Rev. Req. - XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,751,165	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	72

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,751,165	-	2,751,165	1.8840	34,555	2,716,610	227,502
2016	2,716,610	19	2,716,629	1.8840	51,832	2,664,797	304,188
2017	2,664,797	-	2,664,797	1.8840	51,832	2,612,965	299,280
2018	2,612,965	-	2,612,965	1.8840	51,832	2,561,133	294,371
2019	2,561,133	-	2,561,133	2.4887	68,469	2,492,664	304,524
2020	2,492,664	-	2,492,664	2.4887	68,469	2,424,195	298,040
2021	2,424,195	-	2,424,195	2.4887	68,469	2,355,726	291,556
2022	2,355,726	-	2,355,726	2.4887	68,469	2,287,257	285,072
2023	2,287,257	-	2,287,257	2.4887	68,469	2,218,788	278,588
2024	2,218,788	-	2,218,788	2.4887	68,469	2,150,319	272,104
2025	2,150,319	-	2,150,319	2.4887	68,469	2,081,850	265,620
2026	2,081,850	-	2,081,850	2.4887	68,469	2,013,381	259,136
2027	2,013,381	-	2,013,381	2.4887	68,469	1,944,912	252,652
2028	1,944,912	-	1,944,912	2.4887	68,469	1,876,443	246,168
2029	1,876,443	-	1,876,443	2.4887	68,469	1,807,974	239,684
2030	1,807,974	-	1,807,974	2.4887	68,469	1,739,505	233,200
2031	1,739,505	-	1,739,505	2.4887	68,469	1,671,036	226,716
2032	1,671,036	-	1,671,036	2.4887	68,469	1,602,567	220,232
2033	1,602,567	-	1,602,567	2.4887	68,469	1,534,098	213,748
2034	1,534,098	-	1,534,098	2.4887	68,469	1,465,629	207,264
2035	1,465,629	-	1,465,629	2.4887	68,469	1,397,160	200,780
2036	1,397,160	-	1,397,160	2.4887	68,469	1,328,691	194,296
2037	1,328,691	-	1,328,691	2.4887	68,469	1,260,222	187,812
2038	1,260,222	-	1,260,222	2.4887	68,469	1,191,753	181,328
2039	1,191,753	-	1,191,753	2.4887	68,469	1,123,284	174,844
2040	1,123,284	-	1,123,284	2.4887	68,469	1,054,815	168,360
2041	1,054,815	-	1,054,815	2.4887	68,469	986,346	161,876
2042	986,346	-	986,346	2.4887	68,469	917,877	155,392
2043	917,877	-	917,877	2.4887	68,469	849,408	148,908
2044	849,408	-	849,408	2.4887	68,469	780,939	142,424
2045	780,939	-	780,939	2.4887	68,469	712,470	135,940

Project 72 - (Describe) **Actual Rev. Req. - XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,751,165	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	72

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,751,165	-	2,751,165	1.8840	34,555	2,716,610	222,816
2016	2,716,610	19	2,716,629	1.8840	51,832	2,664,797	298,059
2017	2,664,797	-	2,664,797	1.8840	51,832	2,612,965	293,270
2018	2,612,965	-	2,612,965	1.8840	51,832	2,561,133	288,481
2019	2,561,133	-	2,561,133	2.3793	65,459	2,495,674	296,059
2020	2,495,674	-	2,495,674	2.4205	66,593	2,429,081	291,040
2021	2,429,081	-	2,429,081	2.4205	66,593	2,362,488	284,887
2022	2,362,488	-	2,362,488	2.4205	66,593	2,295,895	278,734
2023	2,295,895	-	2,295,895	2.4205	66,593	2,229,302	272,580
2024	2,229,302	-	2,229,302	2.4205	66,593	2,162,709	266,427
2025	2,162,709	-	2,162,709	2.4205	66,593	2,096,116	260,274
2026	2,096,116	-	2,096,116	2.4205	66,593	2,029,523	254,121
2027	2,029,523	-	2,029,523	2.4205	66,593	1,962,930	247,968
2028	1,962,930	-	1,962,930	2.4205	66,593	1,896,337	241,815
2029	1,896,337	-	1,896,337	2.4205	66,593	1,829,744	235,661
2030	1,829,744	-	1,829,744	2.4205	66,593	1,763,151	229,508
2031	1,763,151	-	1,763,151	2.4205	66,593	1,696,558	223,355
2032	1,696,558	-	1,696,558	2.4205	66,593	1,629,965	217,202
2033	1,629,965	-	1,629,965	2.4205	66,593	1,563,372	211,049
2034	1,563,372	-	1,563,372	2.4205	66,593	1,496,779	204,895
2035	1,496,779	-	1,496,779	2.4205	66,593	1,430,186	198,742
2036	1,430,186	-	1,430,186	2.4205	66,593	1,363,593	192,589
2037	1,363,593	-	1,363,593	2.4205	66,593	1,297,000	186,436
2038	1,297,000	-	1,297,000	2.4205	66,593	1,230,407	180,283
2039	1,230,407	-	1,230,407	2.4205	66,593	1,163,814	174,129
2040	1,163,814	-	1,163,814	2.4205	66,593	1,097,221	167,976
2041	1,097,221	-	1,097,221	2.4205	66,593	1,030,628	161,823
2042	1,030,628	-	1,030,628	2.4205	66,593	964,035	155,670
2043	964,035	-	964,035	2.4205	66,593	897,442	149,517
2044	897,442	-	897,442	2.4205	66,593	830,849	143,363
2045	830,849	-	830,849	2.4205	66,593	764,256	137,210

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 73 - (Describe) **Projected Rev. Req. - XFR-Graham 115/69 kV Ckt 1 - UID 11110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,337,255	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 73

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,337,255	-	1,337,255	1.8840	14,696	1,322,559	98,194
2017	1,322,559	(22,222)	1,300,337	1.8840	24,775	1,275,562	145,571
2018	1,275,562	-	1,275,562	1.8840	24,775	1,250,787	143,225
2019	1,250,787	-	1,250,787	2.4887	32,728	1,218,059	148,078
2020	1,218,059	-	1,218,059	2.4887	32,728	1,185,331	144,979
2021	1,185,331	-	1,185,331	2.4887	32,728	1,152,603	141,880
2022	1,152,603	-	1,152,603	2.4887	32,728	1,119,875	138,780
2023	1,119,875	-	1,119,875	2.4887	32,728	1,087,147	135,681
2024	1,087,147	-	1,087,147	2.4887	32,728	1,054,419	132,581
2025	1,054,419	-	1,054,419	2.4887	32,728	1,021,691	129,482
2026	1,021,691	-	1,021,691	2.4887	32,728	988,963	126,383
2027	988,963	-	988,963	2.4887	32,728	956,235	123,283
2028	956,235	-	956,235	2.4887	32,728	923,507	120,184
2029	923,507	-	923,507	2.4887	32,728	890,779	117,085
2030	890,779	-	890,779	2.4887	32,728	858,051	113,985
2031	858,051	-	858,051	2.4887	32,728	825,323	110,886
2032	825,323	-	825,323	2.4887	32,728	792,595	107,787
2033	792,595	-	792,595	2.4887	32,728	759,867	104,687
2034	759,867	-	759,867	2.4887	32,728	727,139	101,588
2035	727,139	-	727,139	2.4887	32,728	694,411	98,489
2036	694,411	-	694,411	2.4887	32,728	661,683	95,389
2037	661,683	-	661,683	2.4887	32,728	628,955	92,290
2038	628,955	-	628,955	2.4887	32,728	596,227	89,191
2039	596,227	-	596,227	2.4887	32,728	563,499	86,091
2040	563,499	-	563,499	2.4887	32,728	530,771	82,992
2041	530,771	-	530,771	2.4887	32,728	498,043	79,893
2042	498,043	-	498,043	2.4887	32,728	465,315	76,793
2043	465,315	-	465,315	2.4887	32,728	432,587	73,694
2044	432,587	-	432,587	2.4887	32,728	399,859	70,595
2045	399,859	-	399,859	2.4887	32,728	367,131	67,495
2046	367,131	-	367,131	2.4887	32,728	334,403	64,396

Project 73 - (Describe) **Actual Rev. Req. - XFR-Graham 115/69 kV Ckt 1 - UID 11110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,337,255	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 73

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,337,255	-	1,337,255	1.8840	14,696	1,322,559	96,166
2017	1,322,559	(22,222)	1,300,337	1.8840	24,775	1,275,562	142,637
2018	1,275,562	-	1,275,562	1.8840	24,775	1,250,787	140,348
2019	1,250,787	-	1,250,787	2.3793	31,289	1,219,498	143,971
2020	1,219,498	-	1,219,498	2.4205	31,831	1,187,667	141,571
2021	1,187,667	-	1,187,667	2.4205	31,831	1,155,836	138,630
2022	1,155,836	-	1,155,836	2.4205	31,831	1,124,005	135,689
2023	1,124,005	-	1,124,005	2.4205	31,831	1,092,174	132,748
2024	1,092,174	-	1,092,174	2.4205	31,831	1,060,343	129,807
2025	1,060,343	-	1,060,343	2.4205	31,831	1,028,512	126,866
2026	1,028,512	-	1,028,512	2.4205	31,831	996,681	123,924
2027	996,681	-	996,681	2.4205	31,831	964,850	120,983
2028	964,850	-	964,850	2.4205	31,831	933,019	118,042
2029	933,019	-	933,019	2.4205	31,831	901,188	115,101
2030	901,188	-	901,188	2.4205	31,831	869,357	112,160
2031	869,357	-	869,357	2.4205	31,831	837,526	109,218
2032	837,526	-	837,526	2.4205	31,831	805,695	106,277
2033	805,695	-	805,695	2.4205	31,831	773,864	103,336
2034	773,864	-	773,864	2.4205	31,831	742,033	100,395
2035	742,033	-	742,033	2.4205	31,831	710,202	97,454
2036	710,202	-	710,202	2.4205	31,831	678,371	94,512
2037	678,371	-	678,371	2.4205	31,831	646,540	91,571
2038	646,540	-	646,540	2.4205	31,831	614,709	88,630
2039	614,709	-	614,709	2.4205	31,831	582,878	85,689
2040	582,878	-	582,878	2.4205	31,831	551,047	82,748
2041	551,047	-	551,047	2.4205	31,831	519,216	79,807
2042	519,216	-	519,216	2.4205	31,831	487,385	76,865
2043	487,385	-	487,385	2.4205	31,831	455,554	73,924
2044	455,554	-	455,554	2.4205	31,831	423,723	70,983
2045	423,723	-	423,723	2.4205	31,831	391,892	68,042
2046	391,892	-	391,892	2.4205	31,831	360,061	65,101

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 74 - (Describe) — **Projected Rev. Req. - XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,024,618	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 74

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	5,024,618	-	5,024,618	1.8840	78,887	4,945,731	508,218
2016	4,945,731	(74)	4,945,657	1.8840	94,662	4,850,995	554,051
2017	4,850,995	-	4,850,995	1.8840	94,662	4,756,333	545,087
2018	4,756,333	-	4,756,333	1.8840	94,662	4,661,671	536,122
2019	4,661,671	-	4,661,671	2.4887	125,047	4,536,624	554,665
2020	4,536,624	-	4,536,624	2.4887	125,047	4,411,577	542,823
2021	4,411,577	-	4,411,577	2.4887	125,047	4,286,530	530,981
2022	4,286,530	-	4,286,530	2.4887	125,047	4,161,483	519,139
2023	4,161,483	-	4,161,483	2.4887	125,047	4,036,436	507,297
2024	4,036,436	-	4,036,436	2.4887	125,047	3,911,389	495,456
2025	3,911,389	-	3,911,389	2.4887	125,047	3,786,342	483,614
2026	3,786,342	-	3,786,342	2.4887	125,047	3,661,295	471,772
2027	3,661,295	-	3,661,295	2.4887	125,047	3,536,248	459,930
2028	3,536,248	-	3,536,248	2.4887	125,047	3,411,201	448,088
2029	3,411,201	-	3,411,201	2.4887	125,047	3,286,154	436,246
2030	3,286,154	-	3,286,154	2.4887	125,047	3,161,107	424,404
2031	3,161,107	-	3,161,107	2.4887	125,047	3,036,060	412,562
2032	3,036,060	-	3,036,060	2.4887	125,047	2,911,013	400,720
2033	2,911,013	-	2,911,013	2.4887	125,047	2,785,966	388,878
2034	2,785,966	-	2,785,966	2.4887	125,047	2,660,919	377,036
2035	2,660,919	-	2,660,919	2.4887	125,047	2,535,872	365,194
2036	2,535,872	-	2,535,872	2.4887	125,047	2,410,825	353,352
2037	2,410,825	-	2,410,825	2.4887	125,047	2,285,778	341,510
2038	2,285,778	-	2,285,778	2.4887	125,047	2,160,731	329,668
2039	2,160,731	-	2,160,731	2.4887	125,047	2,035,684	317,826
2040	2,035,684	-	2,035,684	2.4887	125,047	1,910,637	305,984
2041	1,910,637	-	1,910,637	2.4887	125,047	1,785,590	294,142
2042	1,785,590	-	1,785,590	2.4887	125,047	1,660,543	282,300
2043	1,660,543	-	1,660,543	2.4887	125,047	1,535,496	270,458
2044	1,535,496	-	1,535,496	2.4887	125,047	1,410,449	258,617
2045	1,410,449	-	1,410,449	2.4887	125,047	1,285,402	246,775
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Project 74 - (Describe) — **Actual Rev. Req. - XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	5,024,618	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual — 74

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	5,024,618	-	5,024,618	1.8840	78,887	4,945,731	497,790
2016	4,945,731	(74)	4,945,657	1.8840	94,662	4,850,995	542,894
2017	4,850,995	-	4,850,995	1.8840	94,662	4,756,333	534,147
2018	4,756,333	-	4,756,333	1.8840	94,662	4,661,671	525,400
2019	4,661,671	-	4,661,671	2.3793	119,550	4,542,121	539,242
2020	4,542,121	-	4,542,121	2.4205	121,620	4,420,501	530,074
2021	4,420,501	-	4,420,501	2.4205	121,620	4,298,881	518,837
2022	4,298,881	-	4,298,881	2.4205	121,620	4,177,261	507,599
2023	4,177,261	-	4,177,261	2.4205	121,620	4,055,641	496,361
2024	4,055,641	-	4,055,641	2.4205	121,620	3,934,021	485,124
2025	3,934,021	-	3,934,021	2.4205	121,620	3,812,401	473,886
2026	3,812,401	-	3,812,401	2.4205	121,620	3,690,781	462,648
2027	3,690,781	-	3,690,781	2.4205	121,620	3,569,161	451,410
2028	3,569,161	-	3,569,161	2.4205	121,620	3,447,541	440,173
2029	3,447,541	-	3,447,541	2.4205	121,620	3,325,921	428,935
2030	3,325,921	-	3,325,921	2.4205	121,620	3,204,301	417,697
2031	3,204,301	-	3,204,301	2.4205	121,620	3,082,681	406,460
2032	3,082,681	-	3,082,681	2.4205	121,620	2,961,061	395,222
2033	2,961,061	-	2,961,061	2.4205	121,620	2,839,441	383,984
2034	2,839,441	-	2,839,441	2.4205	121,620	2,717,821	372,747
2035	2,717,821	-	2,717,821	2.4205	121,620	2,596,201	361,509
2036	2,596,201	-	2,596,201	2.4205	121,620	2,474,581	350,271
2037	2,474,581	-	2,474,581	2.4205	121,620	2,352,961	339,034
2038	2,352,961	-	2,352,961	2.4205	121,620	2,231,341	327,796
2039	2,231,341	-	2,231,341	2.4205	121,620	2,109,721	316,558
2040	2,109,721	-	2,109,721	2.4205	121,620	1,988,101	305,321
2041	1,988,101	-	1,988,101	2.4205	121,620	1,866,481	294,083
2042	1,866,481	-	1,866,481	2.4205	121,620	1,744,861	282,845
2043	1,744,861	-	1,744,861	2.4205	121,620	1,623,241	271,607
2044	1,623,241	-	1,623,241	2.4205	121,620	1,501,621	260,370
2045	1,501,621	-	1,501,621	2.4205	121,620	1,380,001	249,132
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Project 75 - (Describe) **Projected Rev. Req. - Floyd County 115 Cap Bank Comm - UID 50523**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,780,164	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 75

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,780,164	-	1,780,164	1.8840	22,359	1,757,805	147,207
2016	1,757,805	15	1,757,820	1.8840	33,539	1,724,281	196,828
2017	1,724,281	-	1,724,281	1.8840	33,539	1,690,742	193,652
2018	1,690,742	-	1,690,742	1.8840	33,539	1,657,203	190,476
2019	1,657,203	-	1,657,203	2.4887	44,304	1,612,899	197,046
2020	1,612,899	-	1,612,899	2.4887	44,304	1,568,595	192,850
2021	1,568,595	-	1,568,595	2.4887	44,304	1,524,291	188,654
2022	1,524,291	-	1,524,291	2.4887	44,304	1,479,987	184,459
2023	1,479,987	-	1,479,987	2.4887	44,304	1,435,683	180,263
2024	1,435,683	-	1,435,683	2.4887	44,304	1,391,379	176,068
2025	1,391,379	-	1,391,379	2.4887	44,304	1,347,075	171,872
2026	1,347,075	-	1,347,075	2.4887	44,304	1,302,771	167,676
2027	1,302,771	-	1,302,771	2.4887	44,304	1,258,467	163,481
2028	1,258,467	-	1,258,467	2.4887	44,304	1,214,163	159,285
2029	1,214,163	-	1,214,163	2.4887	44,304	1,169,859	155,090
2030	1,169,859	-	1,169,859	2.4887	44,304	1,125,555	150,894
2031	1,125,555	-	1,125,555	2.4887	44,304	1,081,251	146,698
2032	1,081,251	-	1,081,251	2.4887	44,304	1,036,947	142,503
2033	1,036,947	-	1,036,947	2.4887	44,304	992,643	138,307
2034	992,643	-	992,643	2.4887	44,304	948,339	134,112
2035	948,339	-	948,339	2.4887	44,304	904,035	129,916
2036	904,035	-	904,035	2.4887	44,304	859,731	125,721
2037	859,731	-	859,731	2.4887	44,304	815,427	121,525
2038	815,427	-	815,427	2.4887	44,304	771,123	117,329
2039	771,123	-	771,123	2.4887	44,304	726,819	113,134
2040	726,819	-	726,819	2.4887	44,304	682,515	108,938
2041	682,515	-	682,515	2.4887	44,304	638,211	104,743
2042	638,211	-	638,211	2.4887	44,304	593,907	100,547
2043	593,907	-	593,907	2.4887	44,304	549,603	96,351
2044	549,603	-	549,603	2.4887	44,304	505,299	92,156
2045	505,299	-	505,299	2.4887	44,304	460,995	87,960
....	....	.....	.....	.....	.....	....	

Project 75 - (Describe) **Actual Rev. Req. - Floyd County 115 Cap Bank Comm - UID 50523**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,780,164	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 75

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,780,164	-	1,780,164	1.8840	22,359	1,757,805	144,175
2016	1,757,805	15	1,757,820	1.8840	33,539	1,724,281	192,863
2017	1,724,281	-	1,724,281	1.8840	33,539	1,690,742	189,764
2018	1,690,742	-	1,690,742	1.8840	33,539	1,657,203	186,665
2019	1,657,203	-	1,657,203	2.3793	42,356	1,614,847	191,568
2020	1,614,847	-	1,614,847	2.4205	43,089	1,571,758	188,319
2021	1,571,758	-	1,571,758	2.4205	43,089	1,528,669	184,338
2022	1,528,669	-	1,528,669	2.4205	43,089	1,485,580	180,357
2023	1,485,580	-	1,485,580	2.4205	43,089	1,442,491	176,375
2024	1,442,491	-	1,442,491	2.4205	43,089	1,399,402	172,394
2025	1,399,402	-	1,399,402	2.4205	43,089	1,356,313	168,412
2026	1,356,313	-	1,356,313	2.4205	43,089	1,313,224	164,431
2027	1,313,224	-	1,313,224	2.4205	43,089	1,270,135	160,449
2028	1,270,135	-	1,270,135	2.4205	43,089	1,227,046	156,468
2029	1,227,046	-	1,227,046	2.4205	43,089	1,183,957	152,487
2030	1,183,957	-	1,183,957	2.4205	43,089	1,140,868	148,505
2031	1,140,868	-	1,140,868	2.4205	43,089	1,097,779	144,524
2032	1,097,779	-	1,097,779	2.4205	43,089	1,054,690	140,542
2033	1,054,690	-	1,054,690	2.4205	43,089	1,011,601	136,561
2034	1,011,601	-	1,011,601	2.4205	43,089	968,512	132,580
2035	968,512	-	968,512	2.4205	43,089	925,423	128,598
2036	925,423	-	925,423	2.4205	43,089	882,334	124,617
2037	882,334	-	882,334	2.4205	43,089	839,245	120,635
2038	839,245	-	839,245	2.4205	43,089	796,156	116,654
2039	796,156	-	796,156	2.4205	43,089	753,067	112,672
2040	753,067	-	753,067	2.4205	43,089	709,978	108,691
2041	709,978	-	709,978	2.4205	43,089	666,889	104,710
2042	666,889	-	666,889	2.4205	43,089	623,800	100,728
2043	623,800	-	623,800	2.4205	43,089	580,711	96,747
2044	580,711	-	580,711	2.4205	43,089	537,622	92,765
2045	537,622	-	537,622	2.4205	43,089	494,533	88,784
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 76 - (Describe) **Projected Rev. Req. - Eddy County 230/115 kV Transformer Ckt 1 - UID 11064**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,490,583	Projected Year - Input	2020
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 76

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,490,583	-	4,490,583	1.8840	56,402	4,434,181	371,340
2018	4,434,181	(1,064,791)	3,369,390	1.8840	64,542	3,304,848	377,511
2019	3,304,848	-	3,304,848	2.4887	85,258	3,219,590	390,153
2020	3,219,590	-	3,219,590	2.4887	85,258	3,134,332	382,079
2021	3,134,332	-	3,134,332	2.4887	85,258	3,049,074	374,005
2022	3,049,074	-	3,049,074	2.4887	85,258	2,963,816	365,931
2023	2,963,816	-	2,963,816	2.4887	85,258	2,878,558	357,857
2024	2,878,558	-	2,878,558	2.4887	85,258	2,793,300	349,784
2025	2,793,300	-	2,793,300	2.4887	85,258	2,708,042	341,710
2026	2,708,042	-	2,708,042	2.4887	85,258	2,622,784	333,636
2027	2,622,784	-	2,622,784	2.4887	85,258	2,537,526	325,562
2028	2,537,526	-	2,537,526	2.4887	85,258	2,452,268	317,488
2029	2,452,268	-	2,452,268	2.4887	85,258	2,367,010	309,414
2030	2,367,010	-	2,367,010	2.4887	85,258	2,281,752	301,340
2031	2,281,752	-	2,281,752	2.4887	85,258	2,196,494	293,266
2032	2,196,494	-	2,196,494	2.4887	85,258	2,111,236	285,192
2033	2,111,236	-	2,111,236	2.4887	85,258	2,025,978	277,118
2034	2,025,978	-	2,025,978	2.4887	85,258	1,940,720	269,044
2035	1,940,720	-	1,940,720	2.4887	85,258	1,855,462	260,970
2036	1,855,462	-	1,855,462	2.4887	85,258	1,770,204	252,896
2037	1,770,204	-	1,770,204	2.4887	85,258	1,684,946	244,822
2038	1,684,946	-	1,684,946	2.4887	85,258	1,599,688	236,748
2039	1,599,688	-	1,599,688	2.4887	85,258	1,514,430	228,675
2040	1,514,430	-	1,514,430	2.4887	85,258	1,429,172	220,601
2041	1,429,172	-	1,429,172	2.4887	85,258	1,343,914	212,527
2042	1,343,914	-	1,343,914	2.4887	85,258	1,258,656	204,453
2043	1,258,656	-	1,258,656	2.4887	85,258	1,173,398	196,379
2044	1,173,398	-	1,173,398	2.4887	85,258	1,088,140	188,305
2045	1,088,140	-	1,088,140	2.4887	85,258	1,002,882	180,231
2046	1,002,882	-	1,002,882	2.4887	85,258	917,624	172,157
2047	917,624	-	917,624	2.4887	85,258	832,366	164,083
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Project 76 - (Describe) **Actual Rev. Req. - Eddy County 230/115 kV Transformer Ckt 1 - UID 11064**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,490,583	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 76

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,490,583	-	4,490,583	1.8840	56,402	4,434,181	363,691
2018	4,434,181	(1,064,791)	3,369,390	1.8840	64,542	3,304,848	369,910
2019	3,304,848	-	3,304,848	2.3793	81,511	3,223,337	379,347
2020	3,223,337	-	3,223,337	2.4205	82,922	3,140,415	373,096
2021	3,140,415	-	3,140,415	2.4205	82,922	3,057,493	365,434
2022	3,057,493	-	3,057,493	2.4205	82,922	2,974,571	357,772
2023	2,974,571	-	2,974,571	2.4205	82,922	2,891,649	350,110
2024	2,891,649	-	2,891,649	2.4205	82,922	2,808,727	342,448
2025	2,808,727	-	2,808,727	2.4205	82,922	2,725,805	334,786
2026	2,725,805	-	2,725,805	2.4205	82,922	2,642,883	327,124
2027	2,642,883	-	2,642,883	2.4205	82,922	2,559,961	319,462
2028	2,559,961	-	2,559,961	2.4205	82,922	2,477,039	311,800
2029	2,477,039	-	2,477,039	2.4205	82,922	2,394,117	304,138
2030	2,394,117	-	2,394,117	2.4205	82,922	2,311,195	296,476
2031	2,311,195	-	2,311,195	2.4205	82,922	2,228,273	288,814
2032	2,228,273	-	2,228,273	2.4205	82,922	2,145,351	281,152
2033	2,145,351	-	2,145,351	2.4205	82,922	2,062,429	273,490
2034	2,062,429	-	2,062,429	2.4205	82,922	1,979,507	265,828
2035	1,979,507	-	1,979,507	2.4205	82,922	1,896,585	258,166
2036	1,896,585	-	1,896,585	2.4205	82,922	1,813,663	250,504
2037	1,813,663	-	1,813,663	2.4205	82,922	1,730,741	242,842
2038	1,730,741	-	1,730,741	2.4205	82,922	1,647,819	235,181
2039	1,647,819	-	1,647,819	2.4205	82,922	1,564,897	227,519
2040	1,564,897	-	1,564,897	2.4205	82,922	1,481,975	219,857
2041	1,481,975	-	1,481,975	2.4205	82,922	1,399,053	212,195
2042	1,399,053	-	1,399,053	2.4205	82,922	1,316,131	204,533
2043	1,316,131	-	1,316,131	2.4205	82,922	1,233,209	196,871
2044	1,233,209	-	1,233,209	2.4205	82,922	1,150,287	189,209
2045	1,150,287	-	1,150,287	2.4205	82,922	1,067,365	181,547
2046	1,067,365	-	1,067,365	2.4205	82,922	984,443	173,885
2047	984,443	-	984,443	2.4205	82,922	901,521	166,223
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Project 77 - (Describe) **Projected Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,422,732	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	77

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,422,732	-	2,422,732	1.8840	11,411	2,411,321	87,528
2016	2,411,321	(135,765)	2,275,556	1.8840	43,086	2,232,470	254,501
2017	2,232,470	8,105	2,240,575	1.8840	43,239	2,197,336	251,327
2018	2,197,336	-	2,197,336	1.8840	43,239	2,154,097	247,232
2019	2,154,097	25	2,154,122	2.4887	57,119	2,097,003	255,705
2020	2,097,003	-	2,097,003	2.4887	57,119	2,039,884	250,296
2021	2,039,884	-	2,039,884	2.4887	57,119	1,982,765	244,887
2022	1,982,765	-	1,982,765	2.4887	57,119	1,925,646	239,478
2023	1,925,646	-	1,925,646	2.4887	57,119	1,868,527	234,069
2024	1,868,527	-	1,868,527	2.4887	57,119	1,811,408	228,659
2025	1,811,408	-	1,811,408	2.4887	57,119	1,754,289	223,250
2026	1,754,289	-	1,754,289	2.4887	57,119	1,697,170	217,841
2027	1,697,170	-	1,697,170	2.4887	57,119	1,640,051	212,432
2028	1,640,051	-	1,640,051	2.4887	57,119	1,582,932	207,023
2029	1,582,932	-	1,582,932	2.4887	57,119	1,525,813	201,614
2030	1,525,813	-	1,525,813	2.4887	57,119	1,468,694	196,204
2031	1,468,694	-	1,468,694	2.4887	57,119	1,411,575	190,795
2032	1,411,575	-	1,411,575	2.4887	57,119	1,354,456	185,386
2033	1,354,456	-	1,354,456	2.4887	57,119	1,297,337	179,977
2034	1,297,337	-	1,297,337	2.4887	57,119	1,240,218	174,568
2035	1,240,218	-	1,240,218	2.4887	57,119	1,183,099	169,158
2036	1,183,099	-	1,183,099	2.4887	57,119	1,125,980	163,749
2037	1,125,980	-	1,125,980	2.4887	57,119	1,068,861	158,340
2038	1,068,861	-	1,068,861	2.4887	57,119	1,011,742	152,931
2039	1,011,742	-	1,011,742	2.4887	57,119	954,623	147,522
2040	954,623	-	954,623	2.4887	57,119	897,504	142,113
2041	897,504	-	897,504	2.4887	57,119	840,385	136,703
2042	840,385	-	840,385	2.4887	57,119	783,266	131,294
2043	783,266	-	783,266	2.4887	57,119	726,147	125,885
2044	726,147	-	726,147	2.4887	57,119	669,028	120,476
2045	669,028	-	669,028	2.4887	57,119	611,909	115,067

Project 77 - (Describe) **Actual Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,422,732	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	77

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,422,732	-	2,422,732	1.8840	11,411	2,411,321	85,680
2016	2,411,321	(135,765)	2,275,556	1.8840	43,086	2,232,470	249,366
2017	2,232,470	8,105	2,240,575	1.8840	43,239	2,197,336	246,273
2018	2,197,336	-	2,197,336	1.8840	43,239	2,154,097	242,278
2019	2,154,097	25	2,154,122	2.3793	54,608	2,099,514	248,603
2020	2,099,514	-	2,099,514	2.4205	55,553	2,043,961	244,415
2021	2,043,961	-	2,043,961	2.4205	55,553	1,988,408	239,282
2022	1,988,408	-	1,988,408	2.4205	55,553	1,932,855	234,149
2023	1,932,855	-	1,932,855	2.4205	55,553	1,877,302	229,016
2024	1,877,302	-	1,877,302	2.4205	55,553	1,821,749	223,883
2025	1,821,749	-	1,821,749	2.4205	55,553	1,766,196	218,750
2026	1,766,196	-	1,766,196	2.4205	55,553	1,710,643	213,616
2027	1,710,643	-	1,710,643	2.4205	55,553	1,655,090	208,483
2028	1,655,090	-	1,655,090	2.4205	55,553	1,599,537	203,350
2029	1,599,537	-	1,599,537	2.4205	55,553	1,543,984	198,217
2030	1,543,984	-	1,543,984	2.4205	55,553	1,488,431	193,084
2031	1,488,431	-	1,488,431	2.4205	55,553	1,432,878	187,951
2032	1,432,878	-	1,432,878	2.4205	55,553	1,377,325	182,818
2033	1,377,325	-	1,377,325	2.4205	55,553	1,321,772	177,685
2034	1,321,772	-	1,321,772	2.4205	55,553	1,266,219	172,552
2035	1,266,219	-	1,266,219	2.4205	55,553	1,210,666	167,419
2036	1,210,666	-	1,210,666	2.4205	55,553	1,155,113	162,285
2037	1,155,113	-	1,155,113	2.4205	55,553	1,099,560	157,152
2038	1,099,560	-	1,099,560	2.4205	55,553	1,044,007	152,019
2039	1,044,007	-	1,044,007	2.4205	55,553	988,454	146,886
2040	988,454	-	988,454	2.4205	55,553	932,901	141,753
2041	932,901	-	932,901	2.4205	55,553	877,348	136,620
2042	877,348	-	877,348	2.4205	55,553	821,795	131,487
2043	821,795	-	821,795	2.4205	55,553	766,242	126,354
2044	766,242	-	766,242	2.4205	55,553	710,689	121,221
2045	710,689	-	710,689	2.4205	55,553	655,136	116,088

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 78 - (Describe) **Projected Rev. Req. - Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,631,376	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 78

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,631,376	-	1,631,376	1.8840	-	1,631,376	12,874
2016	1,631,376	(71,492)	1,559,884	1.8840	29,388	1,530,496	174,326
2017	1,530,496	7,549	1,538,044	1.8840	29,530	1,508,514	172,386
2018	1,508,514	(6,686)	1,501,828	1.8840	29,404	1,472,424	168,843
2019	1,472,424	-	1,472,424	2.4887	38,843	1,433,581	174,603
2020	1,433,581	-	1,433,581	2.4887	38,843	1,394,738	170,925
2021	1,394,738	-	1,394,738	2.4887	38,843	1,355,895	167,246
2022	1,355,895	-	1,355,895	2.4887	38,843	1,317,052	163,568
2023	1,317,052	-	1,317,052	2.4887	38,843	1,278,209	159,889
2024	1,278,209	-	1,278,209	2.4887	38,843	1,239,366	156,211
2025	1,239,366	-	1,239,366	2.4887	38,843	1,200,523	152,533
2026	1,200,523	-	1,200,523	2.4887	38,843	1,161,680	148,854
2027	1,161,680	-	1,161,680	2.4887	38,843	1,122,837	145,176
2028	1,122,837	-	1,122,837	2.4887	38,843	1,083,994	141,497
2029	1,083,994	-	1,083,994	2.4887	38,843	1,045,151	137,819
2030	1,045,151	-	1,045,151	2.4887	38,843	1,006,308	134,140
2031	1,006,308	-	1,006,308	2.4887	38,843	967,465	130,462
2032	967,465	-	967,465	2.4887	38,843	928,622	126,784
2033	928,622	-	928,622	2.4887	38,843	889,779	123,105
2034	889,779	-	889,779	2.4887	38,843	850,936	119,427
2035	850,936	-	850,936	2.4887	38,843	812,093	115,748
2036	812,093	-	812,093	2.4887	38,843	773,250	112,070
2037	773,250	-	773,250	2.4887	38,843	734,407	108,391
2038	734,407	-	734,407	2.4887	38,843	695,564	104,713
2039	695,564	-	695,564	2.4887	38,843	656,721	101,034
2040	656,721	-	656,721	2.4887	38,843	617,878	97,356
2041	617,878	-	617,878	2.4887	38,843	579,035	93,678
2042	579,035	-	579,035	2.4887	38,843	540,192	89,999
2043	540,192	-	540,192	2.4887	38,843	501,349	86,321
2044	501,349	-	501,349	2.4887	38,843	462,506	82,642
2045	462,506	-	462,506	2.4887	38,843	423,663	78,964

Project 78 - (Describe) **Actual Rev. Req. - Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,631,376	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 78

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,631,376	-	1,631,376	1.8840	-	1,631,376	12,562
2016	1,631,376	(71,492)	1,559,884	1.8840	29,388	1,530,496	170,806
2017	1,530,496	7,549	1,538,044	1.8840	29,530	1,508,514	168,917
2018	1,508,514	(6,686)	1,501,828	1.8840	29,404	1,472,424	165,456
2019	1,472,424	-	1,472,424	2.3793	37,135	1,435,289	169,756
2020	1,435,289	-	1,435,289	2.4205	37,778	1,397,511	166,908
2021	1,397,511	-	1,397,511	2.4205	37,778	1,359,733	163,417
2022	1,359,733	-	1,359,733	2.4205	37,778	1,321,955	159,927
2023	1,321,955	-	1,321,955	2.4205	37,778	1,284,177	156,436
2024	1,284,177	-	1,284,177	2.4205	37,778	1,246,399	152,945
2025	1,246,399	-	1,246,399	2.4205	37,778	1,208,621	149,455
2026	1,208,621	-	1,208,621	2.4205	37,778	1,170,843	145,964
2027	1,170,843	-	1,170,843	2.4205	37,778	1,133,065	142,473
2028	1,133,065	-	1,133,065	2.4205	37,778	1,095,287	138,983
2029	1,095,287	-	1,095,287	2.4205	37,778	1,057,509	135,492
2030	1,057,509	-	1,057,509	2.4205	37,778	1,019,731	132,001
2031	1,019,731	-	1,019,731	2.4205	37,778	981,953	128,510
2032	981,953	-	981,953	2.4205	37,778	944,175	125,020
2033	944,175	-	944,175	2.4205	37,778	906,397	121,529
2034	906,397	-	906,397	2.4205	37,778	868,619	118,038
2035	868,619	-	868,619	2.4205	37,778	830,841	114,548
2036	830,841	-	830,841	2.4205	37,778	793,063	111,057
2037	793,063	-	793,063	2.4205	37,778	755,285	107,566
2038	755,285	-	755,285	2.4205	37,778	717,507	104,076
2039	717,507	-	717,507	2.4205	37,778	679,729	100,585
2040	679,729	-	679,729	2.4205	37,778	641,951	97,094
2041	641,951	-	641,951	2.4205	37,778	604,173	93,604
2042	604,173	-	604,173	2.4205	37,778	566,395	90,113
2043	566,395	-	566,395	2.4205	37,778	528,617	86,622
2044	528,617	-	528,617	2.4205	37,778	490,839	83,132
2045	490,839	-	490,839	2.4205	37,778	453,061	79,641

Project 79 - (Describe) **Projected Rev. Req. - Line-Osage Station and Line Re-termination - UID 11315**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,142,098	Projected Year - Input	2020
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	79

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,142,098	-	11,142,098	1.8840	139,945	11,002,153	921,373
2018	11,002,153	168,432	11,170,586	1.8840	213,090	10,957,496	1,250,765
2019	10,957,496	3,730	10,961,225	2.4887	281,581	10,679,644	1,292,943
2020	10,679,644	-	10,679,644	2.4887	281,581	10,398,063	1,266,278
2021	10,398,063	-	10,398,063	2.4887	281,581	10,116,482	1,239,612
2022	10,116,482	-	10,116,482	2.4887	281,581	9,834,901	1,212,946
2023	9,834,901	-	9,834,901	2.4887	281,581	9,553,320	1,186,280
2024	9,553,320	-	9,553,320	2.4887	281,581	9,271,739	1,159,615
2025	9,271,739	-	9,271,739	2.4887	281,581	8,990,158	1,132,949
2026	8,990,158	-	8,990,158	2.4887	281,581	8,708,577	1,106,283
2027	8,708,577	-	8,708,577	2.4887	281,581	8,426,996	1,079,618
2028	8,426,996	-	8,426,996	2.4887	281,581	8,145,415	1,052,952
2029	8,145,415	-	8,145,415	2.4887	281,581	7,863,834	1,026,286
2030	7,863,834	-	7,863,834	2.4887	281,581	7,582,253	999,620
2031	7,582,253	-	7,582,253	2.4887	281,581	7,300,672	972,955
2032	7,300,672	-	7,300,672	2.4887	281,581	7,019,091	946,289
2033	7,019,091	-	7,019,091	2.4887	281,581	6,737,510	919,623
2034	6,737,510	-	6,737,510	2.4887	281,581	6,455,929	892,958
2035	6,455,929	-	6,455,929	2.4887	281,581	6,174,348	866,292
2036	6,174,348	-	6,174,348	2.4887	281,581	5,892,767	839,626
2037	5,892,767	-	5,892,767	2.4887	281,581	5,611,186	812,960
2038	5,611,186	-	5,611,186	2.4887	281,581	5,329,605	786,295
2039	5,329,605	-	5,329,605	2.4887	281,581	5,048,024	759,629
2040	5,048,024	-	5,048,024	2.4887	281,581	4,766,443	732,963
2041	4,766,443	-	4,766,443	2.4887	281,581	4,484,862	706,297
2042	4,484,862	-	4,484,862	2.4887	281,581	4,203,281	679,632
2043	4,203,281	-	4,203,281	2.4887	281,581	3,921,700	652,966
2044	3,921,700	-	3,921,700	2.4887	281,581	3,640,119	626,300
2045	3,640,119	-	3,640,119	2.4887	281,581	3,358,538	599,635
2046	3,358,538	-	3,358,538	2.4887	281,581	3,076,957	572,969
2047	3,076,957	-	3,076,957	2.4887	281,581	2,795,376	546,303
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Project 79 - (Describe) **Actual Rev. Req. - Line-Osage Station and Line Re-termination - UID 11315**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,142,098	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	79

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,142,098	-	11,142,098	1.8840	139,945	11,002,153	902,394
2018	11,002,153	168,432	11,170,586	1.8840	213,090	10,957,496	1,225,563
2019	10,957,496	9,842	10,967,338	2.3793	269,348	10,697,990	1,257,842
2020	10,697,990	559	10,698,548	2.4205	274,024	10,424,524	1,237,250
2021	10,424,524	-	10,424,524	2.4205	274,024	10,150,500	1,211,930
2022	10,150,500	-	10,150,500	2.4205	274,024	9,876,476	1,186,610
2023	9,876,476	-	9,876,476	2.4205	274,024	9,602,452	1,161,291
2024	9,602,452	-	9,602,452	2.4205	274,024	9,328,428	1,135,971
2025	9,328,428	-	9,328,428	2.4205	274,024	9,054,404	1,110,651
2026	9,054,404	-	9,054,404	2.4205	274,024	8,780,380	1,085,331
2027	8,780,380	-	8,780,380	2.4205	274,024	8,506,356	1,060,011
2028	8,506,356	-	8,506,356	2.4205	274,024	8,232,332	1,034,692
2029	8,232,332	-	8,232,332	2.4205	274,024	7,958,308	1,009,372
2030	7,958,308	-	7,958,308	2.4205	274,024	7,684,284	984,052
2031	7,684,284	-	7,684,284	2.4205	274,024	7,410,260	958,732
2032	7,410,260	-	7,410,260	2.4205	274,024	7,136,236	933,412
2033	7,136,236	-	7,136,236	2.4205	274,024	6,862,212	908,092
2034	6,862,212	-	6,862,212	2.4205	274,024	6,588,188	882,773
2035	6,588,188	-	6,588,188	2.4205	274,024	6,314,164	857,453
2036	6,314,164	-	6,314,164	2.4205	274,024	6,040,140	832,133
2037	6,040,140	-	6,040,140	2.4205	274,024	5,766,116	806,813
2038	5,766,116	-	5,766,116	2.4205	274,024	5,492,092	781,493
2039	5,492,092	-	5,492,092	2.4205	274,024	5,218,068	756,174
2040	5,218,068	-	5,218,068	2.4205	274,024	4,944,044	730,854
2041	4,944,044	-	4,944,044	2.4205	274,024	4,670,020	705,534
2042	4,670,020	-	4,670,020	2.4205	274,024	4,395,996	680,214
2043	4,395,996	-	4,395,996	2.4205	274,024	4,121,972	654,894
2044	4,121,972	-	4,121,972	2.4205	274,024	3,847,948	629,574
2045	3,847,948	-	3,847,948	2.4205	274,024	3,573,924	604,255
2046	3,573,924	-	3,573,924	2.4205	274,024	3,299,900	578,935
2047	3,299,900	-	3,299,900	2.4205	274,024	3,025,876	553,615
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Project 80 - (Describe) **Projected Rev. Req. - XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,013,798	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	80

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,013,798	-	4,013,798	1.8840	63,017	3,950,781	405,978
2017	3,950,781	879	3,951,660	1.8840	75,637	3,876,023	442,696
2018	3,876,023	(118,701)	3,757,322	1.8840	73,400	3,683,922	422,267
2019	3,683,922	-	3,683,922	2.4887	96,960	3,586,962	436,645
2020	3,586,962	-	3,586,962	2.4887	96,960	3,490,002	427,463
2021	3,490,002	-	3,490,002	2.4887	96,960	3,393,042	418,281
2022	3,393,042	-	3,393,042	2.4887	96,960	3,296,082	409,099
2023	3,296,082	-	3,296,082	2.4887	96,960	3,199,122	399,917
2024	3,199,122	-	3,199,122	2.4887	96,960	3,102,162	390,735
2025	3,102,162	-	3,102,162	2.4887	96,960	3,005,202	381,553
2026	3,005,202	-	3,005,202	2.4887	96,960	2,908,242	372,371
2027	2,908,242	-	2,908,242	2.4887	96,960	2,811,282	363,188
2028	2,811,282	-	2,811,282	2.4887	96,960	2,714,322	354,006
2029	2,714,322	-	2,714,322	2.4887	96,960	2,617,362	344,824
2030	2,617,362	-	2,617,362	2.4887	96,960	2,520,402	335,642
2031	2,520,402	-	2,520,402	2.4887	96,960	2,423,442	326,460
2032	2,423,442	-	2,423,442	2.4887	96,960	2,326,482	317,278
2033	2,326,482	-	2,326,482	2.4887	96,960	2,229,522	308,096
2034	2,229,522	-	2,229,522	2.4887	96,960	2,132,562	298,914
2035	2,132,562	-	2,132,562	2.4887	96,960	2,035,602	289,732
2036	2,035,602	-	2,035,602	2.4887	96,960	1,938,642	280,549
2037	1,938,642	-	1,938,642	2.4887	96,960	1,841,682	271,367
2038	1,841,682	-	1,841,682	2.4887	96,960	1,744,722	262,185
2039	1,744,722	-	1,744,722	2.4887	96,960	1,647,762	253,003
2040	1,647,762	-	1,647,762	2.4887	96,960	1,550,802	243,821
2041	1,550,802	-	1,550,802	2.4887	96,960	1,453,842	234,639
2042	1,453,842	-	1,453,842	2.4887	96,960	1,356,882	225,457
2043	1,356,882	-	1,356,882	2.4887	96,960	1,259,922	216,275
2044	1,259,922	-	1,259,922	2.4887	96,960	1,162,962	207,092
2045	1,162,962	-	1,162,962	2.4887	96,960	1,066,002	197,910
2046	1,066,002	-	1,066,002	2.4887	96,960	969,042	188,728
....	....	.....	.....	.....	.....	....	

Project 80 - (Describe) **Actual Rev. Req. - XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,013,798	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	80

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,013,798	-	4,013,798	1.8840	63,017	3,950,781	397,648
2017	3,950,781	879	3,951,660	1.8840	75,637	3,876,023	433,782
2018	3,876,023	(118,701)	3,757,322	1.8840	73,400	3,683,922	413,794
2019	3,683,922	-	3,683,922	2.3793	92,698	3,591,224	424,527
2020	3,591,224	-	3,591,224	2.4205	94,303	3,496,921	417,418
2021	3,496,921	-	3,496,921	2.4205	94,303	3,402,618	408,705
2022	3,402,618	-	3,402,618	2.4205	94,303	3,308,315	399,991
2023	3,308,315	-	3,308,315	2.4205	94,303	3,214,012	391,278
2024	3,214,012	-	3,214,012	2.4205	94,303	3,119,709	382,564
2025	3,119,709	-	3,119,709	2.4205	94,303	3,025,406	373,851
2026	3,025,406	-	3,025,406	2.4205	94,303	2,931,103	365,137
2027	2,931,103	-	2,931,103	2.4205	94,303	2,836,800	356,423
2028	2,836,800	-	2,836,800	2.4205	94,303	2,742,497	347,710
2029	2,742,497	-	2,742,497	2.4205	94,303	2,648,194	338,996
2030	2,648,194	-	2,648,194	2.4205	94,303	2,553,891	330,283
2031	2,553,891	-	2,553,891	2.4205	94,303	2,459,588	321,569
2032	2,459,588	-	2,459,588	2.4205	94,303	2,365,285	312,855
2033	2,365,285	-	2,365,285	2.4205	94,303	2,270,982	304,142
2034	2,270,982	-	2,270,982	2.4205	94,303	2,176,679	295,428
2035	2,176,679	-	2,176,679	2.4205	94,303	2,082,376	286,715
2036	2,082,376	-	2,082,376	2.4205	94,303	1,988,073	278,001
2037	1,988,073	-	1,988,073	2.4205	94,303	1,893,770	269,287
2038	1,893,770	-	1,893,770	2.4205	94,303	1,799,467	260,574
2039	1,799,467	-	1,799,467	2.4205	94,303	1,705,164	251,860
2040	1,705,164	-	1,705,164	2.4205	94,303	1,610,861	243,147
2041	1,610,861	-	1,610,861	2.4205	94,303	1,516,558	234,433
2042	1,516,558	-	1,516,558	2.4205	94,303	1,422,255	225,719
2043	1,422,255	-	1,422,255	2.4205	94,303	1,327,952	217,006
2044	1,327,952	-	1,327,952	2.4205	94,303	1,233,649	208,292
2045	1,233,649	-	1,233,649	2.4205	94,303	1,139,346	199,579
2046	1,139,346	-	1,139,346	2.4205	94,303	1,045,043	190,865
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 81 - (Describe) — **Projected Rev. Req. - Line-Randall-South Georgia 115kV Reconductor - UID 11358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,678,798	Projected Year - Input	2020
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,678,798	-	4,678,798	1.8840	58,766	4,620,032	386,904
2018	4,620,032	(31,066)	4,588,966	1.8840	87,563	4,501,403	513,846
2019	4,501,403	-	4,501,403	2.4887	115,669	4,385,734	530,998
2020	4,385,734	-	4,385,734	2.4887	115,669	4,270,065	520,044
2021	4,270,065	-	4,270,065	2.4887	115,669	4,154,396	509,090
2022	4,154,396	-	4,154,396	2.4887	115,669	4,038,727	498,136
2023	4,038,727	-	4,038,727	2.4887	115,669	3,923,058	487,183
2024	3,923,058	-	3,923,058	2.4887	115,669	3,807,389	476,229
2025	3,807,389	-	3,807,389	2.4887	115,669	3,691,720	465,275
2026	3,691,720	-	3,691,720	2.4887	115,669	3,576,051	454,321
2027	3,576,051	-	3,576,051	2.4887	115,669	3,460,382	443,367
2028	3,460,382	-	3,460,382	2.4887	115,669	3,344,713	432,413
2029	3,344,713	-	3,344,713	2.4887	115,669	3,229,044	421,460
2030	3,229,044	-	3,229,044	2.4887	115,669	3,113,375	410,506
2031	3,113,375	-	3,113,375	2.4887	115,669	2,997,706	399,552
2032	2,997,706	-	2,997,706	2.4887	115,669	2,882,037	388,598
2033	2,882,037	-	2,882,037	2.4887	115,669	2,766,368	377,644
2034	2,766,368	-	2,766,368	2.4887	115,669	2,650,699	366,690
2035	2,650,699	-	2,650,699	2.4887	115,669	2,535,030	355,736
2036	2,535,030	-	2,535,030	2.4887	115,669	2,419,361	344,783
2037	2,419,361	-	2,419,361	2.4887	115,669	2,303,692	333,829
2038	2,303,692	-	2,303,692	2.4887	115,669	2,188,023	322,875
2039	2,188,023	-	2,188,023	2.4887	115,669	2,072,354	311,921
2040	2,072,354	-	2,072,354	2.4887	115,669	1,956,685	300,967
2041	1,956,685	-	1,956,685	2.4887	115,669	1,841,016	290,013
2042	1,841,016	-	1,841,016	2.4887	115,669	1,725,347	279,059
2043	1,725,347	-	1,725,347	2.4887	115,669	1,609,678	268,106
2044	1,609,678	-	1,609,678	2.4887	115,669	1,494,009	257,152
2045	1,494,009	-	1,494,009	2.4887	115,669	1,378,340	246,198
2046	1,378,340	-	1,378,340	2.4887	115,669	1,262,671	235,244
2047	1,262,671	-	1,262,671	2.4887	115,669	1,147,002	224,290

Project 81 - (Describe) — **Actual Rev. Req. - Line-Randall-South Georgia 115kV Reconductor - UID 11358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,678,798	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,678,798	-	4,678,798	1.8840	58,766	4,620,032	378,934
2018	4,620,032	(31,066)	4,588,966	1.8840	87,563	4,501,403	503,493
2019	4,501,403	-	4,501,403	2.3793	110,584	4,390,819	516,296
2020	4,390,819	-	4,390,819	2.4205	112,499	4,278,320	507,816
2021	4,278,320	-	4,278,320	2.4205	112,499	4,165,821	497,421
2022	4,165,821	-	4,165,821	2.4205	112,499	4,053,322	487,026
2023	4,053,322	-	4,053,322	2.4205	112,499	3,940,823	476,631
2024	3,940,823	-	3,940,823	2.4205	112,499	3,828,324	466,236
2025	3,828,324	-	3,828,324	2.4205	112,499	3,715,825	455,841
2026	3,715,825	-	3,715,825	2.4205	112,499	3,603,326	445,446
2027	3,603,326	-	3,603,326	2.4205	112,499	3,490,827	435,051
2028	3,490,827	-	3,490,827	2.4205	112,499	3,378,328	424,657
2029	3,378,328	-	3,378,328	2.4205	112,499	3,265,829	414,262
2030	3,265,829	-	3,265,829	2.4205	112,499	3,153,330	403,867
2031	3,153,330	-	3,153,330	2.4205	112,499	3,040,831	393,472
2032	3,040,831	-	3,040,831	2.4205	112,499	2,928,332	383,077
2033	2,928,332	-	2,928,332	2.4205	112,499	2,815,833	372,682
2034	2,815,833	-	2,815,833	2.4205	112,499	2,703,334	362,287
2035	2,703,334	-	2,703,334	2.4205	112,499	2,590,835	351,892
2036	2,590,835	-	2,590,835	2.4205	112,499	2,478,336	341,497
2037	2,478,336	-	2,478,336	2.4205	112,499	2,365,837	331,102
2038	2,365,837	-	2,365,837	2.4205	112,499	2,253,338	320,707
2039	2,253,338	-	2,253,338	2.4205	112,499	2,140,839	310,313
2040	2,140,839	-	2,140,839	2.4205	112,499	2,028,340	299,918
2041	2,028,340	-	2,028,340	2.4205	112,499	1,915,841	289,523
2042	1,915,841	-	1,915,841	2.4205	112,499	1,803,342	279,128
2043	1,803,342	-	1,803,342	2.4205	112,499	1,690,843	268,733
2044	1,690,843	-	1,690,843	2.4205	112,499	1,578,344	258,338
2045	1,578,344	-	1,578,344	2.4205	112,499	1,465,845	247,943
2046	1,465,845	-	1,465,845	2.4205	112,499	1,353,346	237,548
2047	1,353,346	-	1,353,346	2.4205	112,499	1,240,847	227,153

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 82 - (Describe) — **Projected Rev. Req. - Line-Convert Soncy Load to 115 kV - UID 11372**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,088,429	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 82

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,088,429	-	4,088,429	1.8840	57,770	4,030,659	375,856
2017	4,030,659	9,853	4,040,512	1.8840	77,212	3,963,300	452,537
2018	3,963,300	2,237,104	6,200,404	1.8840	119,359	6,081,045	695,234
2019	6,081,045	149,215	6,230,260	2.4887	161,384	6,068,876	736,107
2020	6,068,876	-	6,068,876	2.4887	161,384	5,907,492	720,824
2021	5,907,492	-	5,907,492	2.4887	161,384	5,746,108	705,540
2022	5,746,108	-	5,746,108	2.4887	161,384	5,584,724	690,257
2023	5,584,724	-	5,584,724	2.4887	161,384	5,423,340	674,974
2024	5,423,340	-	5,423,340	2.4887	161,384	5,261,956	659,691
2025	5,261,956	-	5,261,956	2.4887	161,384	5,100,572	644,408
2026	5,100,572	-	5,100,572	2.4887	161,384	4,939,188	629,125
2027	4,939,188	-	4,939,188	2.4887	161,384	4,777,804	613,842
2028	4,777,804	-	4,777,804	2.4887	161,384	4,616,420	598,559
2029	4,616,420	-	4,616,420	2.4887	161,384	4,455,036	583,276
2030	4,455,036	-	4,455,036	2.4887	161,384	4,293,652	567,993
2031	4,293,652	-	4,293,652	2.4887	161,384	4,132,268	552,710
2032	4,132,268	-	4,132,268	2.4887	161,384	3,970,884	537,427
2033	3,970,884	-	3,970,884	2.4887	161,384	3,809,500	522,144
2034	3,809,500	-	3,809,500	2.4887	161,384	3,648,116	506,861
2035	3,648,116	-	3,648,116	2.4887	161,384	3,486,732	491,578
2036	3,486,732	-	3,486,732	2.4887	161,384	3,325,348	476,294
2037	3,325,348	-	3,325,348	2.4887	161,384	3,163,964	461,011
2038	3,163,964	-	3,163,964	2.4887	161,384	3,002,580	445,728
2039	3,002,580	-	3,002,580	2.4887	161,384	2,841,196	430,445
2040	2,841,196	-	2,841,196	2.4887	161,384	2,679,812	415,162
2041	2,679,812	-	2,679,812	2.4887	161,384	2,518,428	399,879
2042	2,518,428	-	2,518,428	2.4887	161,384	2,357,044	384,596
2043	2,357,044	-	2,357,044	2.4887	161,384	2,195,660	369,313
2044	2,195,660	-	2,195,660	2.4887	161,384	2,034,276	354,030
2045	2,034,276	-	2,034,276	2.4887	161,384	1,872,892	338,747
2046	1,872,892	-	1,872,892	2.4887	161,384	1,711,508	323,464
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Project 82 - (Describe) — **Actual Rev. Req. - Line-Convert Soncy Load to 115 kV - UID 11372**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,088,429	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual — 82

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,088,429	-	4,088,429	1.8840	57,770	4,030,659	368,131
2017	4,030,659	9,853	4,040,512	1.8840	77,212	3,963,300	443,421
2018	3,963,300	2,237,104	6,200,404	1.8840	119,359	6,081,045	681,248
2019	6,081,045	144,895	6,225,941	2.3793	154,187	6,071,754	715,217
2020	6,071,754	9,631	6,081,384	2.4205	157,089	5,924,295	704,494
2021	5,924,295	-	5,924,295	2.4205	157,089	5,767,206	689,979
2022	5,767,206	-	5,767,206	2.4205	157,089	5,610,117	675,464
2023	5,610,117	-	5,610,117	2.4205	157,089	5,453,028	660,949
2024	5,453,028	-	5,453,028	2.4205	157,089	5,295,939	646,434
2025	5,295,939	-	5,295,939	2.4205	157,089	5,138,850	631,919
2026	5,138,850	-	5,138,850	2.4205	157,089	4,981,761	617,404
2027	4,981,761	-	4,981,761	2.4205	157,089	4,824,672	602,889
2028	4,824,672	-	4,824,672	2.4205	157,089	4,667,583	588,374
2029	4,667,583	-	4,667,583	2.4205	157,089	4,510,494	573,859
2030	4,510,494	-	4,510,494	2.4205	157,089	4,353,405	559,344
2031	4,353,405	-	4,353,405	2.4205	157,089	4,196,316	544,829
2032	4,196,316	-	4,196,316	2.4205	157,089	4,039,227	530,314
2033	4,039,227	-	4,039,227	2.4205	157,089	3,882,138	515,799
2034	3,882,138	-	3,882,138	2.4205	157,089	3,725,049	501,284
2035	3,725,049	-	3,725,049	2.4205	157,089	3,567,960	486,769
2036	3,567,960	-	3,567,960	2.4205	157,089	3,410,871	472,254
2037	3,410,871	-	3,410,871	2.4205	157,089	3,253,782	457,738
2038	3,253,782	-	3,253,782	2.4205	157,089	3,096,693	443,223
2039	3,096,693	-	3,096,693	2.4205	157,089	2,939,604	428,708
2040	2,939,604	-	2,939,604	2.4205	157,089	2,782,515	414,193
2041	2,782,515	-	2,782,515	2.4205	157,089	2,625,426	399,678
2042	2,625,426	-	2,625,426	2.4205	157,089	2,468,337	385,163
2043	2,468,337	-	2,468,337	2.4205	157,089	2,311,248	370,648
2044	2,311,248	-	2,311,248	2.4205	157,089	2,154,159	356,133
2045	2,154,159	-	2,154,159	2.4205	157,089	1,997,070	341,618
2046	1,997,070	-	1,997,070	2.4205	157,089	1,839,981	327,103
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 83 - (Describe) **Projected Rev. Req. - Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,900,207	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 83

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,900,207	-	1,900,207	1.8840	2,983	1,897,224	32,928
2016	1,897,224	663,606	2,560,830	1.8840	48,302	2,512,528	286,238
2017	2,512,528	(10,481)	2,502,047	1.8840	48,105	2,453,942	280,493
2018	2,453,942	66,461	2,520,404	1.8840	49,357	2,471,047	283,365
2019	2,471,047	-	2,471,047	2.4887	65,199	2,405,848	293,033
2020	2,405,848	-	2,405,848	2.4887	65,199	2,340,649	286,858
2021	2,340,649	-	2,340,649	2.4887	65,199	2,275,450	280,684
2022	2,275,450	-	2,275,450	2.4887	65,199	2,210,251	274,510
2023	2,210,251	-	2,210,251	2.4887	65,199	2,145,052	268,335
2024	2,145,052	-	2,145,052	2.4887	65,199	2,079,853	262,161
2025	2,079,853	-	2,079,853	2.4887	65,199	2,014,654	255,987
2026	2,014,654	-	2,014,654	2.4887	65,199	1,949,455	249,812
2027	1,949,455	-	1,949,455	2.4887	65,199	1,884,256	243,638
2028	1,884,256	-	1,884,256	2.4887	65,199	1,819,057	237,464
2029	1,819,057	-	1,819,057	2.4887	65,199	1,753,858	231,289
2030	1,753,858	-	1,753,858	2.4887	65,199	1,688,659	225,115
2031	1,688,659	-	1,688,659	2.4887	65,199	1,623,460	218,941
2032	1,623,460	-	1,623,460	2.4887	65,199	1,558,261	212,766
2033	1,558,261	-	1,558,261	2.4887	65,199	1,493,062	206,592
2034	1,493,062	-	1,493,062	2.4887	65,199	1,427,863	200,418
2035	1,427,863	-	1,427,863	2.4887	65,199	1,362,664	194,243
2036	1,362,664	-	1,362,664	2.4887	65,199	1,297,465	188,069
2037	1,297,465	-	1,297,465	2.4887	65,199	1,232,266	181,895
2038	1,232,266	-	1,232,266	2.4887	65,199	1,167,067	175,720
2039	1,167,067	-	1,167,067	2.4887	65,199	1,101,868	169,546
2040	1,101,868	-	1,101,868	2.4887	65,199	1,036,669	163,372
2041	1,036,669	-	1,036,669	2.4887	65,199	971,470	157,197
2042	971,470	-	971,470	2.4887	65,199	906,271	151,023
2043	906,271	-	906,271	2.4887	65,199	841,072	144,848
2044	841,072	-	841,072	2.4887	65,199	775,873	138,674
2045	775,873	-	775,873	2.4887	65,199	710,674	132,500

Project 83 - (Describe) **Actual Rev. Req. - Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,900,207	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 83

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,900,207	-	1,900,207	1.8840	2,983	1,897,224	32,200
2016	1,897,224	663,606	2,560,830	1.8840	48,302	2,512,528	280,460
2017	2,512,528	(10,481)	2,502,047	1.8840	48,105	2,453,942	274,849
2018	2,453,942	66,461	2,520,404	1.8840	49,357	2,471,047	277,682
2019	2,471,047	-	2,471,047	2.3793	62,333	2,408,714	284,898
2020	2,408,714	-	2,408,714	2.4205	63,412	2,345,302	280,118
2021	2,345,302	-	2,345,302	2.4205	63,412	2,281,890	274,259
2022	2,281,890	-	2,281,890	2.4205	63,412	2,218,478	268,399
2023	2,218,478	-	2,218,478	2.4205	63,412	2,155,066	262,540
2024	2,155,066	-	2,155,066	2.4205	63,412	2,091,654	256,681
2025	2,091,654	-	2,091,654	2.4205	63,412	2,028,242	250,822
2026	2,028,242	-	2,028,242	2.4205	63,412	1,964,830	244,962
2027	1,964,830	-	1,964,830	2.4205	63,412	1,901,418	239,103
2028	1,901,418	-	1,901,418	2.4205	63,412	1,838,006	233,244
2029	1,838,006	-	1,838,006	2.4205	63,412	1,774,594	227,384
2030	1,774,594	-	1,774,594	2.4205	63,412	1,711,182	221,525
2031	1,711,182	-	1,711,182	2.4205	63,412	1,647,770	215,666
2032	1,647,770	-	1,647,770	2.4205	63,412	1,584,358	209,807
2033	1,584,358	-	1,584,358	2.4205	63,412	1,520,946	203,947
2034	1,520,946	-	1,520,946	2.4205	63,412	1,457,534	198,088
2035	1,457,534	-	1,457,534	2.4205	63,412	1,394,122	192,229
2036	1,394,122	-	1,394,122	2.4205	63,412	1,330,710	186,370
2037	1,330,710	-	1,330,710	2.4205	63,412	1,267,298	180,510
2038	1,267,298	-	1,267,298	2.4205	63,412	1,203,886	174,651
2039	1,203,886	-	1,203,886	2.4205	63,412	1,140,474	168,792
2040	1,140,474	-	1,140,474	2.4205	63,412	1,077,062	162,932
2041	1,077,062	-	1,077,062	2.4205	63,412	1,013,650	157,073
2042	1,013,650	-	1,013,650	2.4205	63,412	950,238	151,214
2043	950,238	-	950,238	2.4205	63,412	886,826	145,355
2044	886,826	-	886,826	2.4205	63,412	823,414	139,495
2045	823,414	-	823,414	2.4205	63,412	760,002	133,636

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 84 - (Describe) **Projected Rev. Req. - Channing - Potter County 230 kV Ckt 1 - UID 11514**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	815,439	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 84

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	815,439	-	815,439	1.8840	1,280	814,159	14,130
2016	814,159	73,680	887,839	1.8840	16,751	871,088	99,243
2017	871,088	(386)	870,702	1.8840	16,744	853,958	97,614
2018	853,958	-	853,958	1.8840	16,744	837,214	96,028
2019	837,214	-	837,214	2.4887	22,118	815,096	99,308
2020	815,096	-	815,096	2.4887	22,118	792,978	97,213
2021	792,978	-	792,978	2.4887	22,118	770,860	95,118
2022	770,860	-	770,860	2.4887	22,118	748,742	93,024
2023	748,742	-	748,742	2.4887	22,118	726,624	90,929
2024	726,624	-	726,624	2.4887	22,118	704,506	88,835
2025	704,506	-	704,506	2.4887	22,118	682,388	86,740
2026	682,388	-	682,388	2.4887	22,118	660,270	84,646
2027	660,270	-	660,270	2.4887	22,118	638,152	82,551
2028	638,152	-	638,152	2.4887	22,118	616,034	80,456
2029	616,034	-	616,034	2.4887	22,118	593,916	78,362
2030	593,916	-	593,916	2.4887	22,118	571,798	76,267
2031	571,798	-	571,798	2.4887	22,118	549,680	74,173
2032	549,680	-	549,680	2.4887	22,118	527,562	72,078
2033	527,562	-	527,562	2.4887	22,118	505,444	69,984
2034	505,444	-	505,444	2.4887	22,118	483,326	67,889
2035	483,326	-	483,326	2.4887	22,118	461,208	65,794
2036	461,208	-	461,208	2.4887	22,118	439,090	63,700
2037	439,090	-	439,090	2.4887	22,118	416,972	61,605
2038	416,972	-	416,972	2.4887	22,118	394,854	59,511
2039	394,854	-	394,854	2.4887	22,118	372,736	57,416
2040	372,736	-	372,736	2.4887	22,118	350,618	55,322
2041	350,618	-	350,618	2.4887	22,118	328,500	53,227
2042	328,500	-	328,500	2.4887	22,118	306,382	51,132
2043	306,382	-	306,382	2.4887	22,118	284,264	49,038
2044	284,264	-	284,264	2.4887	22,118	262,146	46,943
2045	262,146	-	262,146	2.4887	22,118	240,028	44,849

Project 84 - (Describe) **Actual Rev. Req. - Channing - Potter County 230 kV Ckt 1 - UID 11514**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	815,439	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual — 84

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	815,439	-	815,439	1.8840	1,280	814,159	13,818
2016	814,159	73,680	887,839	1.8840	16,751	871,088	97,239
2017	871,088	(386)	870,702	1.8840	16,744	853,958	95,650
2018	853,958	-	853,958	1.8840	16,744	837,214	94,103
2019	837,214	-	837,214	2.3793	21,146	816,068	96,551
2020	816,068	-	816,068	2.4205	21,512	794,556	94,929
2021	794,556	-	794,556	2.4205	21,512	773,044	92,941
2022	773,044	-	773,044	2.4205	21,512	751,532	90,954
2023	751,532	-	751,532	2.4205	21,512	730,020	88,966
2024	730,020	-	730,020	2.4205	21,512	708,508	86,978
2025	708,508	-	708,508	2.4205	21,512	686,996	84,990
2026	686,996	-	686,996	2.4205	21,512	665,484	83,003
2027	665,484	-	665,484	2.4205	21,512	643,972	81,015
2028	643,972	-	643,972	2.4205	21,512	622,460	79,027
2029	622,460	-	622,460	2.4205	21,512	600,948	77,040
2030	600,948	-	600,948	2.4205	21,512	579,436	75,052
2031	579,436	-	579,436	2.4205	21,512	557,924	73,064
2032	557,924	-	557,924	2.4205	21,512	536,412	71,076
2033	536,412	-	536,412	2.4205	21,512	514,900	69,089
2034	514,900	-	514,900	2.4205	21,512	493,388	67,101
2035	493,388	-	493,388	2.4205	21,512	471,876	65,113
2036	471,876	-	471,876	2.4205	21,512	450,364	63,126
2037	450,364	-	450,364	2.4205	21,512	428,852	61,138
2038	428,852	-	428,852	2.4205	21,512	407,340	59,150
2039	407,340	-	407,340	2.4205	21,512	385,828	57,163
2040	385,828	-	385,828	2.4205	21,512	364,316	55,175
2041	364,316	-	364,316	2.4205	21,512	342,804	53,187
2042	342,804	-	342,804	2.4205	21,512	321,292	51,199
2043	321,292	-	321,292	2.4205	21,512	299,780	49,212
2044	299,780	-	299,780	2.4205	21,512	278,268	47,224
2045	278,268	-	278,268	2.4205	21,512	256,756	45,236

Project 85 - (Describe) **Projected Rev. Req. - Multi-Cedar Lake Interchange 115kV - UID 50407**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,552,688	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,552,688	-	9,552,688	1.8840	59,991	9,492,697	434,557
2016	9,492,697	13,209	9,505,906	1.8840	180,221	9,325,685	1,063,363
2017	9,325,685	(831)	9,324,854	1.8840	180,206	9,144,648	1,046,204
2018	9,144,648	(62,647)	9,082,001	1.8840	179,026	8,902,975	1,022,138
2019	8,902,975	-	8,902,975	2.4887	236,489	8,666,486	1,057,205
2020	8,666,486	-	8,666,486	2.4887	236,489	8,429,997	1,034,810
2021	8,429,997	-	8,429,997	2.4887	236,489	8,193,508	1,012,414
2022	8,193,508	-	8,193,508	2.4887	236,489	7,957,019	990,019
2023	7,957,019	-	7,957,019	2.4887	236,489	7,720,530	967,623
2024	7,720,530	-	7,720,530	2.4887	236,489	7,484,041	945,228
2025	7,484,041	-	7,484,041	2.4887	236,489	7,247,552	922,832
2026	7,247,552	-	7,247,552	2.4887	236,489	7,011,063	900,437
2027	7,011,063	-	7,011,063	2.4887	236,489	6,774,574	878,041
2028	6,774,574	-	6,774,574	2.4887	236,489	6,538,085	855,646
2029	6,538,085	-	6,538,085	2.4887	236,489	6,301,596	833,250
2030	6,301,596	-	6,301,596	2.4887	236,489	6,065,107	810,855
2031	6,065,107	-	6,065,107	2.4887	236,489	5,828,618	788,459
2032	5,828,618	-	5,828,618	2.4887	236,489	5,592,129	766,064
2033	5,592,129	-	5,592,129	2.4887	236,489	5,355,640	743,668
2034	5,355,640	-	5,355,640	2.4887	236,489	5,119,151	721,273
2035	5,119,151	-	5,119,151	2.4887	236,489	4,882,662	698,877
2036	4,882,662	-	4,882,662	2.4887	236,489	4,646,173	676,482
2037	4,646,173	-	4,646,173	2.4887	236,489	4,409,684	654,086
2038	4,409,684	-	4,409,684	2.4887	236,489	4,173,195	631,691
2039	4,173,195	-	4,173,195	2.4887	236,489	3,936,706	609,295
2040	3,936,706	-	3,936,706	2.4887	236,489	3,700,217	586,900
2041	3,700,217	-	3,700,217	2.4887	236,489	3,463,728	564,504
2042	3,463,728	-	3,463,728	2.4887	236,489	3,227,239	542,109
2043	3,227,239	-	3,227,239	2.4887	236,489	2,990,750	519,713
2044	2,990,750	-	2,990,750	2.4887	236,489	2,754,261	497,318
2045	2,754,261	-	2,754,261	2.4887	236,489	2,517,772	474,922

Project 85 - (Describe) **Actual Rev. Req. - Multi-Cedar Lake Interchange 115kV - UID 50407**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	9,552,688	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,552,688	-	9,552,688	1.8840	59,991	9,492,697	425,460
2016	9,492,697	13,209	9,505,906	1.8840	180,221	9,325,685	1,041,914
2017	9,325,685	(831)	9,324,854	1.8840	180,206	9,144,648	1,025,172
2018	9,144,648	(62,647)	9,082,001	1.8840	179,026	8,902,975	1,001,661
2019	8,902,975	-	8,902,975	2.3793	226,093	8,676,882	1,027,837
2020	8,676,882	-	8,676,882	2.4205	230,007	8,446,875	1,010,498
2021	8,446,875	-	8,446,875	2.4205	230,007	8,216,868	989,246
2022	8,216,868	-	8,216,868	2.4205	230,007	7,986,861	967,993
2023	7,986,861	-	7,986,861	2.4205	230,007	7,756,854	946,740
2024	7,756,854	-	7,756,854	2.4205	230,007	7,526,847	925,488
2025	7,526,847	-	7,526,847	2.4205	230,007	7,296,840	904,235
2026	7,296,840	-	7,296,840	2.4205	230,007	7,066,833	882,982
2027	7,066,833	-	7,066,833	2.4205	230,007	6,836,826	861,730
2028	6,836,826	-	6,836,826	2.4205	230,007	6,606,819	840,477
2029	6,606,819	-	6,606,819	2.4205	230,007	6,376,812	819,224
2030	6,376,812	-	6,376,812	2.4205	230,007	6,146,805	797,972
2031	6,146,805	-	6,146,805	2.4205	230,007	5,916,798	776,719
2032	5,916,798	-	5,916,798	2.4205	230,007	5,686,791	755,466
2033	5,686,791	-	5,686,791	2.4205	230,007	5,456,784	734,214
2034	5,456,784	-	5,456,784	2.4205	230,007	5,226,777	712,961
2035	5,226,777	-	5,226,777	2.4205	230,007	4,996,770	691,709
2036	4,996,770	-	4,996,770	2.4205	230,007	4,766,763	670,456
2037	4,766,763	-	4,766,763	2.4205	230,007	4,536,756	649,203
2038	4,536,756	-	4,536,756	2.4205	230,007	4,306,749	627,951
2039	4,306,749	-	4,306,749	2.4205	230,007	4,076,742	606,698
2040	4,076,742	-	4,076,742	2.4205	230,007	3,846,735	585,445
2041	3,846,735	-	3,846,735	2.4205	230,007	3,616,728	564,193
2042	3,616,728	-	3,616,728	2.4205	230,007	3,386,721	542,940
2043	3,386,721	-	3,386,721	2.4205	230,007	3,156,714	521,687
2044	3,156,714	-	3,156,714	2.4205	230,007	2,926,707	500,435
2045	2,926,707	-	2,926,707	2.4205	230,007	2,696,700	479,182

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 86 - (Describe) **Projected Rev. Req. - XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	559,970	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	559,970	-	559,970	1.8840	7,912	552,058	51,479
2015	552,058	196	552,254	1.8840	10,554	541,700	61,853
2016	541,700	-	541,700	1.8840	10,554	531,146	60,854
2017	531,146	-	531,146	1.8840	10,554	520,592	59,854
2018	520,592	-	520,592	1.8840	10,554	510,038	58,855
2019	510,038	-	510,038	2.4887	13,941	496,097	60,921
2020	496,097	-	496,097	2.4887	13,941	482,156	59,601
2021	482,156	-	482,156	2.4887	13,941	468,215	58,281
2022	468,215	-	468,215	2.4887	13,941	454,274	56,961
2023	454,274	-	454,274	2.4887	13,941	440,333	55,641
2024	440,333	-	440,333	2.4887	13,941	426,392	54,320
2025	426,392	-	426,392	2.4887	13,941	412,451	53,000
2026	412,451	-	412,451	2.4887	13,941	398,510	51,680
2027	398,510	-	398,510	2.4887	13,941	384,569	50,360
2028	384,569	-	384,569	2.4887	13,941	370,628	49,039
2029	370,628	-	370,628	2.4887	13,941	356,687	47,719
2030	356,687	-	356,687	2.4887	13,941	342,746	46,399
2031	342,746	-	342,746	2.4887	13,941	328,805	45,079
2032	328,805	-	328,805	2.4887	13,941	314,864	43,759
2033	314,864	-	314,864	2.4887	13,941	300,923	42,438
2034	300,923	-	300,923	2.4887	13,941	286,982	41,118
2035	286,982	-	286,982	2.4887	13,941	273,041	39,798
2036	273,041	-	273,041	2.4887	13,941	259,100	38,478
2037	259,100	-	259,100	2.4887	13,941	245,159	37,158
2038	245,159	-	245,159	2.4887	13,941	231,218	35,837
2039	231,218	-	231,218	2.4887	13,941	217,277	34,517
2040	217,277	-	217,277	2.4887	13,941	203,336	33,197
2041	203,336	-	203,336	2.4887	13,941	189,395	31,877
2042	189,395	-	189,395	2.4887	13,941	175,454	30,556
2043	175,454	-	175,454	2.4887	13,941	161,513	29,236
2044	161,513	-	161,513	2.4887	13,941	147,572	27,916

Project 86 - (Describe) **Actual Rev. Req. - XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	559,970	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	559,970	-	559,970	1.8840	7,912	552,058	50,420
2015	552,058	196	552,254	1.8840	10,554	541,700	60,607
2016	541,700	-	541,700	1.8840	10,554	531,146	59,632
2017	531,146	-	531,146	1.8840	10,554	520,592	58,657
2018	520,592	-	520,592	1.8840	10,554	510,038	57,682
2019	510,038	-	510,038	2.3793	13,328	496,710	59,224
2020	496,710	-	496,710	2.4205	13,559	483,151	58,202
2021	483,151	-	483,151	2.4205	13,559	469,592	56,949
2022	469,592	-	469,592	2.4205	13,559	456,033	55,696
2023	456,033	-	456,033	2.4205	13,559	442,474	54,444
2024	442,474	-	442,474	2.4205	13,559	428,915	53,191
2025	428,915	-	428,915	2.4205	13,559	415,356	51,938
2026	415,356	-	415,356	2.4205	13,559	401,797	50,685
2027	401,797	-	401,797	2.4205	13,559	388,238	49,432
2028	388,238	-	388,238	2.4205	13,559	374,679	48,179
2029	374,679	-	374,679	2.4205	13,559	361,120	46,926
2030	361,120	-	361,120	2.4205	13,559	347,561	45,674
2031	347,561	-	347,561	2.4205	13,559	334,002	44,421
2032	334,002	-	334,002	2.4205	13,559	320,443	43,168
2033	320,443	-	320,443	2.4205	13,559	306,884	41,915
2034	306,884	-	306,884	2.4205	13,559	293,325	40,662
2035	293,325	-	293,325	2.4205	13,559	279,766	39,409
2036	279,766	-	279,766	2.4205	13,559	266,207	38,157
2037	266,207	-	266,207	2.4205	13,559	252,648	36,904
2038	252,648	-	252,648	2.4205	13,559	239,089	35,651
2039	239,089	-	239,089	2.4205	13,559	225,530	34,398
2040	225,530	-	225,530	2.4205	13,559	211,971	33,145
2041	211,971	-	211,971	2.4205	13,559	198,412	31,892
2042	198,412	-	198,412	2.4205	13,559	184,853	30,639
2043	184,853	-	184,853	2.4205	13,559	171,294	29,387
2044	171,294	-	171,294	2.4205	13,559	157,735	28,134

Project 87 - (Describe) **Projected Rev. Req. - XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details

Beginning Investment	3,428,156	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 87

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,428,156	-	3,428,156	1.8840	43,058	3,385,098	283,485
2017	3,385,098	(44,802)	3,340,296	1.8840	63,742	3,276,554	374,032
2018	3,276,554	-	3,276,554	1.8840	63,742	3,212,812	367,995
2019	3,212,812	-	3,212,812	2.4887	84,202	3,128,610	380,481
2020	3,128,610	-	3,128,610	2.4887	84,202	3,044,408	372,507
2021	3,044,408	-	3,044,408	2.4887	84,202	2,960,206	364,534
2022	2,960,206	-	2,960,206	2.4887	84,202	2,876,004	356,560
2023	2,876,004	-	2,876,004	2.4887	84,202	2,791,802	348,586
2024	2,791,802	-	2,791,802	2.4887	84,202	2,707,600	340,612
2025	2,707,600	-	2,707,600	2.4887	84,202	2,623,398	332,638
2026	2,623,398	-	2,623,398	2.4887	84,202	2,539,196	324,664
2027	2,539,196	-	2,539,196	2.4887	84,202	2,454,994	316,690
2028	2,454,994	-	2,454,994	2.4887	84,202	2,370,792	308,716
2029	2,370,792	-	2,370,792	2.4887	84,202	2,286,590	300,742
2030	2,286,590	-	2,286,590	2.4887	84,202	2,202,388	292,768
2031	2,202,388	-	2,202,388	2.4887	84,202	2,118,186	284,794
2032	2,118,186	-	2,118,186	2.4887	84,202	2,033,984	276,820
2033	2,033,984	-	2,033,984	2.4887	84,202	1,949,782	268,846
2034	1,949,782	-	1,949,782	2.4887	84,202	1,865,580	260,872
2035	1,865,580	-	1,865,580	2.4887	84,202	1,781,378	252,899
2036	1,781,378	-	1,781,378	2.4887	84,202	1,697,176	244,925
2037	1,697,176	-	1,697,176	2.4887	84,202	1,612,974	236,951
2038	1,612,974	-	1,612,974	2.4887	84,202	1,528,772	228,977
2039	1,528,772	-	1,528,772	2.4887	84,202	1,444,570	221,003
2040	1,444,570	-	1,444,570	2.4887	84,202	1,360,368	213,029
2041	1,360,368	-	1,360,368	2.4887	84,202	1,276,166	205,055
2042	1,276,166	-	1,276,166	2.4887	84,202	1,191,964	197,081
2043	1,191,964	-	1,191,964	2.4887	84,202	1,107,762	189,107
2044	1,107,762	-	1,107,762	2.4887	84,202	1,023,560	181,133
2045	1,023,560	-	1,023,560	2.4887	84,202	939,358	173,159
2046	939,358	-	939,358	2.4887	84,202	855,156	165,185

Project 87 - (Describe) **Actual Rev. Req. - XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details

Beginning Investment	3,428,156	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 87

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,428,156	-	3,428,156	1.8840	43,058	3,385,098	277,645
2017	3,385,098	(44,802)	3,340,296	1.8840	63,742	3,276,554	366,496
2018	3,276,554	-	3,276,554	1.8840	63,742	3,212,812	360,606
2019	3,212,812	-	3,212,812	2.3793	80,501	3,132,311	369,927
2020	3,132,311	-	3,132,311	2.4205	81,894	3,050,417	363,753
2021	3,050,417	-	3,050,417	2.4205	81,894	2,968,523	356,186
2022	2,968,523	-	2,968,523	2.4205	81,894	2,886,629	348,619
2023	2,886,629	-	2,886,629	2.4205	81,894	2,804,735	341,052
2024	2,804,735	-	2,804,735	2.4205	81,894	2,722,841	333,485
2025	2,722,841	-	2,722,841	2.4205	81,894	2,640,947	325,918
2026	2,640,947	-	2,640,947	2.4205	81,894	2,559,053	318,351
2027	2,559,053	-	2,559,053	2.4205	81,894	2,477,159	310,784
2028	2,477,159	-	2,477,159	2.4205	81,894	2,395,265	303,217
2029	2,395,265	-	2,395,265	2.4205	81,894	2,313,371	295,650
2030	2,313,371	-	2,313,371	2.4205	81,894	2,231,477	288,083
2031	2,231,477	-	2,231,477	2.4205	81,894	2,149,583	280,516
2032	2,149,583	-	2,149,583	2.4205	81,894	2,067,689	272,948
2033	2,067,689	-	2,067,689	2.4205	81,894	1,985,795	265,381
2034	1,985,795	-	1,985,795	2.4205	81,894	1,903,901	257,814
2035	1,903,901	-	1,903,901	2.4205	81,894	1,822,007	250,247
2036	1,822,007	-	1,822,007	2.4205	81,894	1,740,113	242,680
2037	1,740,113	-	1,740,113	2.4205	81,894	1,658,219	235,113
2038	1,658,219	-	1,658,219	2.4205	81,894	1,576,325	227,546
2039	1,576,325	-	1,576,325	2.4205	81,894	1,494,431	219,979
2040	1,494,431	-	1,494,431	2.4205	81,894	1,412,537	212,412
2041	1,412,537	-	1,412,537	2.4205	81,894	1,330,643	204,845
2042	1,330,643	-	1,330,643	2.4205	81,894	1,248,749	197,278
2043	1,248,749	-	1,248,749	2.4205	81,894	1,166,855	189,711
2044	1,166,855	-	1,166,855	2.4205	81,894	1,084,961	182,144
2045	1,084,961	-	1,084,961	2.4205	81,894	1,003,067	174,577
2046	1,003,067	-	1,003,067	2.4205	81,894	921,173	167,010

Project 88 - (Describe) **Projected Rev. Req. - Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	11,735,967	Projected Year - Input		2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation		9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	88

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,735,967	-	11,735,967	1.8840	18,425	11,717,542	203,367
2016	11,717,542	(1,411,833)	10,305,709	1.8840	194,507	10,111,202	1,152,038
2017	10,111,202	(33,158)	10,078,044	1.8840	193,882	9,884,162	1,129,912
2018	9,884,162	-	9,884,162	1.8840	193,882	9,690,280	1,111,552
2019	9,690,280	-	9,690,280	2.4887	256,114	9,434,166	1,149,530
2020	9,434,166	-	9,434,166	2.4887	256,114	9,178,052	1,125,276
2021	9,178,052	-	9,178,052	2.4887	256,114	8,921,938	1,101,022
2022	8,921,938	-	8,921,938	2.4887	256,114	8,665,824	1,076,768
2023	8,665,824	-	8,665,824	2.4887	256,114	8,409,710	1,052,514
2024	8,409,710	-	8,409,710	2.4887	256,114	8,153,596	1,028,260
2025	8,153,596	-	8,153,596	2.4887	256,114	7,897,482	1,004,006
2026	7,897,482	-	7,897,482	2.4887	256,114	7,641,368	979,752
2027	7,641,368	-	7,641,368	2.4887	256,114	7,385,254	955,498
2028	7,385,254	-	7,385,254	2.4887	256,114	7,129,140	931,244
2029	7,129,140	-	7,129,140	2.4887	256,114	6,873,026	906,990
2030	6,873,026	-	6,873,026	2.4887	256,114	6,616,912	882,736
2031	6,616,912	-	6,616,912	2.4887	256,114	6,360,798	858,482
2032	6,360,798	-	6,360,798	2.4887	256,114	6,104,684	834,228
2033	6,104,684	-	6,104,684	2.4887	256,114	5,848,570	809,974
2034	5,848,570	-	5,848,570	2.4887	256,114	5,592,456	785,720
2035	5,592,456	-	5,592,456	2.4887	256,114	5,336,342	761,466
2036	5,336,342	-	5,336,342	2.4887	256,114	5,080,228	737,212
2037	5,080,228	-	5,080,228	2.4887	256,114	4,824,114	712,958
2038	4,824,114	-	4,824,114	2.4887	256,114	4,568,000	688,704
2039	4,568,000	-	4,568,000	2.4887	256,114	4,311,886	664,450
2040	4,311,886	-	4,311,886	2.4887	256,114	4,055,772	640,196
2041	4,055,772	-	4,055,772	2.4887	256,114	3,799,658	615,942
2042	3,799,658	-	3,799,658	2.4887	256,114	3,543,544	591,688
2043	3,543,544	-	3,543,544	2.4887	256,114	3,287,430	567,434
2044	3,287,430	-	3,287,430	2.4887	256,114	3,031,316	543,180
2045	3,031,316	-	3,031,316	2.4887	256,114	2,775,202	518,926

Project 88 - (Describe) **Actual Rev. Req. - Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	11,735,967	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	88

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,735,967	-	11,735,967	1.8840	18,425	11,717,542	198,875
2016	11,717,542	(1,411,833)	10,305,709	1.8840	194,507	10,111,202	1,128,782
2017	10,111,202	(33,158)	10,078,044	1.8840	193,882	9,884,162	1,107,179
2018	9,884,162	-	9,884,162	1.8840	193,882	9,690,280	1,089,264
2019	9,690,280	-	9,690,280	2.3793	244,855	9,445,425	1,117,612
2020	9,445,425	-	9,445,425	2.4205	249,094	9,196,331	1,098,835
2021	9,196,331	-	9,196,331	2.4205	249,094	8,947,237	1,075,819
2022	8,947,237	-	8,947,237	2.4205	249,094	8,698,143	1,052,802
2023	8,698,143	-	8,698,143	2.4205	249,094	8,449,049	1,029,786
2024	8,449,049	-	8,449,049	2.4205	249,094	8,199,955	1,006,770
2025	8,199,955	-	8,199,955	2.4205	249,094	7,950,861	983,754
2026	7,950,861	-	7,950,861	2.4205	249,094	7,701,767	960,737
2027	7,701,767	-	7,701,767	2.4205	249,094	7,452,673	937,721
2028	7,452,673	-	7,452,673	2.4205	249,094	7,203,579	914,705
2029	7,203,579	-	7,203,579	2.4205	249,094	6,954,485	891,688
2030	6,954,485	-	6,954,485	2.4205	249,094	6,705,391	868,672
2031	6,705,391	-	6,705,391	2.4205	249,094	6,456,297	845,656
2032	6,456,297	-	6,456,297	2.4205	249,094	6,207,203	822,640
2033	6,207,203	-	6,207,203	2.4205	249,094	5,958,109	799,623
2034	5,958,109	-	5,958,109	2.4205	249,094	5,709,015	776,607
2035	5,709,015	-	5,709,015	2.4205	249,094	5,459,921	753,591
2036	5,459,921	-	5,459,921	2.4205	249,094	5,210,827	730,574
2037	5,210,827	-	5,210,827	2.4205	249,094	4,961,733	707,558
2038	4,961,733	-	4,961,733	2.4205	249,094	4,712,639	684,542
2039	4,712,639	-	4,712,639	2.4205	249,094	4,463,545	661,526
2040	4,463,545	-	4,463,545	2.4205	249,094	4,214,451	638,509
2041	4,214,451	-	4,214,451	2.4205	249,094	3,965,357	615,493
2042	3,965,357	-	3,965,357	2.4205	249,094	3,716,263	592,477
2043	3,716,263	-	3,716,263	2.4205	249,094	3,467,169	569,460
2044	3,467,169	-	3,467,169	2.4205	249,094	3,218,075	546,444
2045	3,218,075	-	3,218,075	2.4205	249,094	2,968,981	523,428

Project 89 - (Describe) **Projected Rev. Req. - XFR-Sundown 230/115 kV Transformer - UID 51450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	-	Projected Year - Input	2020
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
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Project 89 - (Describe) **Actual Rev. Req. - XFR-Sundown 230/115 kV Transformer - UID 51450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	7,377,235	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	7,377,235	-	7,377,235	2.4205	-	7,377,235	56,805
2021	7,377,235	-	7,377,235	2.4205	178,567	7,198,668	843,724
2022	7,198,668	-	7,198,668	2.4205	178,567	7,020,101	827,224
2023	7,020,101	-	7,020,101	2.4205	178,567	6,841,534	810,725
2024	6,841,534	-	6,841,534	2.4205	178,567	6,662,967	794,225
2025	6,662,967	-	6,662,967	2.4205	178,567	6,484,400	777,726
2026	6,484,400	-	6,484,400	2.4205	178,567	6,305,833	761,226
2027	6,305,833	-	6,305,833	2.4205	178,567	6,127,266	744,726
2028	6,127,266	-	6,127,266	2.4205	178,567	5,948,699	728,227
2029	5,948,699	-	5,948,699	2.4205	178,567	5,770,132	711,727
2030	5,770,132	-	5,770,132	2.4205	178,567	5,591,565	695,228
2031	5,591,565	-	5,591,565	2.4205	178,567	5,412,998	678,728
2032	5,412,998	-	5,412,998	2.4205	178,567	5,234,431	662,228
2033	5,234,431	-	5,234,431	2.4205	178,567	5,055,864	645,729
2034	5,055,864	-	5,055,864	2.4205	178,567	4,877,297	629,229
2035	4,877,297	-	4,877,297	2.4205	178,567	4,698,730	612,730
2036	4,698,730	-	4,698,730	2.4205	178,567	4,520,163	596,230
2037	4,520,163	-	4,520,163	2.4205	178,567	4,341,596	579,730
2038	4,341,596	-	4,341,596	2.4205	178,567	4,163,029	563,231
2039	4,163,029	-	4,163,029	2.4205	178,567	3,984,462	546,731
2040	3,984,462	-	3,984,462	2.4205	178,567	3,805,895	530,232
2041	3,805,895	-	3,805,895	2.4205	178,567	3,627,328	513,732
2042	3,627,328	-	3,627,328	2.4205	178,567	3,448,761	497,233
2043	3,448,761	-	3,448,761	2.4205	178,567	3,270,194	480,733
2044	3,270,194	-	3,270,194	2.4205	178,567	3,091,627	464,233
2045	3,091,627	-	3,091,627	2.4205	178,567	2,913,060	447,734
2046	2,913,060	-	2,913,060	2.4205	178,567	2,734,493	431,234
2047	2,734,493	-	2,734,493	2.4205	178,567	2,555,926	414,735
2048	2,555,926	-	2,555,926	2.4205	178,567	2,377,359	398,235
2049	2,377,359	-	2,377,359	2.4205	178,567	2,198,792	381,735
2050	2,198,792	-	2,198,792	2.4205	178,567	2,020,225	365,236
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Project 90 - (Describe) **Projected Rev. Req. - Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	24,272,586	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	90

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	24,272,586	-	24,272,586	1.8840	-	24,272,586	191,551
2019	24,272,586	208,851	24,481,437	2.4887	609,275	23,872,162	2,869,969
2020	23,872,162	-	23,872,162	2.4887	609,275	23,262,887	2,812,270
2021	23,262,887	-	23,262,887	2.4887	609,275	22,653,612	2,754,572
2022	22,653,612	-	22,653,612	2.4887	609,275	22,044,337	2,696,874
2023	22,044,337	-	22,044,337	2.4887	609,275	21,435,062	2,639,175
2024	21,435,062	-	21,435,062	2.4887	609,275	20,825,787	2,581,477
2025	20,825,787	-	20,825,787	2.4887	609,275	20,216,512	2,523,779
2026	20,216,512	-	20,216,512	2.4887	609,275	19,607,237	2,466,080
2027	19,607,237	-	19,607,237	2.4887	609,275	18,997,962	2,408,382
2028	18,997,962	-	18,997,962	2.4887	609,275	18,388,687	2,350,684
2029	18,388,687	-	18,388,687	2.4887	609,275	17,779,412	2,292,985
2030	17,779,412	-	17,779,412	2.4887	609,275	17,170,137	2,235,287
2031	17,170,137	-	17,170,137	2.4887	609,275	16,560,862	2,177,589
2032	16,560,862	-	16,560,862	2.4887	609,275	15,951,587	2,119,890
2033	15,951,587	-	15,951,587	2.4887	609,275	15,342,312	2,062,192
2034	15,342,312	-	15,342,312	2.4887	609,275	14,733,037	2,004,494
2035	14,733,037	-	14,733,037	2.4887	609,275	14,123,762	1,946,795
2036	14,123,762	-	14,123,762	2.4887	609,275	13,514,487	1,889,097
2037	13,514,487	-	13,514,487	2.4887	609,275	12,905,212	1,831,399
2038	12,905,212	-	12,905,212	2.4887	609,275	12,295,937	1,773,700
2039	12,295,937	-	12,295,937	2.4887	609,275	11,686,662	1,716,002
2040	11,686,662	-	11,686,662	2.4887	609,275	11,077,387	1,658,304
2041	11,077,387	-	11,077,387	2.4887	609,275	10,468,112	1,600,605
2042	10,468,112	-	10,468,112	2.4887	609,275	9,858,837	1,542,907
2043	9,858,837	-	9,858,837	2.4887	609,275	9,249,562	1,485,209
2044	9,249,562	-	9,249,562	2.4887	609,275	8,640,287	1,427,510
2045	8,640,287	-	8,640,287	2.4887	609,275	8,031,012	1,369,812
2046	8,031,012	-	8,031,012	2.4887	609,275	7,421,737	1,312,113
2047	7,421,737	-	7,421,737	2.4887	609,275	6,812,462	1,254,415
2048	6,812,462	-	6,812,462	2.4887	609,275	6,203,187	1,196,717
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Project 90 - (Describe) **Actual Rev. Req. - Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	24,272,586	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	90

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	24,272,586	-	24,272,586	1.8840	-	24,272,586	186,899
2019	24,272,586	240,743	24,513,328	2.3793	583,250	23,930,078	2,794,389
2020	23,930,078	8,129	23,938,207	2.4205	593,544	23,344,663	2,750,591
2021	23,344,663	-	23,344,663	2.4205	593,544	22,751,119	2,695,747
2022	22,751,119	-	22,751,119	2.4205	593,544	22,157,575	2,640,904
2023	22,157,575	-	22,157,575	2.4205	593,544	21,564,031	2,586,061
2024	21,564,031	-	21,564,031	2.4205	593,544	20,970,487	2,531,217
2025	20,970,487	-	20,970,487	2.4205	593,544	20,376,943	2,476,374
2026	20,376,943	-	20,376,943	2.4205	593,544	19,783,399	2,421,530
2027	19,783,399	-	19,783,399	2.4205	593,544	19,189,855	2,366,687
2028	19,189,855	-	19,189,855	2.4205	593,544	18,596,311	2,311,843
2029	18,596,311	-	18,596,311	2.4205	593,544	18,002,767	2,257,000
2030	18,002,767	-	18,002,767	2.4205	593,544	17,409,223	2,202,156
2031	17,409,223	-	17,409,223	2.4205	593,544	16,815,679	2,147,313
2032	16,815,679	-	16,815,679	2.4205	593,544	16,222,135	2,092,469
2033	16,222,135	-	16,222,135	2.4205	593,544	15,628,591	2,037,626
2034	15,628,591	-	15,628,591	2.4205	593,544	15,035,047	1,982,782
2035	15,035,047	-	15,035,047	2.4205	593,544	14,441,503	1,927,939
2036	14,441,503	-	14,441,503	2.4205	593,544	13,847,959	1,873,095
2037	13,847,959	-	13,847,959	2.4205	593,544	13,254,415	1,818,252
2038	13,254,415	-	13,254,415	2.4205	593,544	12,660,871	1,763,409
2039	12,660,871	-	12,660,871	2.4205	593,544	12,067,327	1,708,565
2040	12,067,327	-	12,067,327	2.4205	593,544	11,473,783	1,653,722
2041	11,473,783	-	11,473,783	2.4205	593,544	10,880,239	1,598,878
2042	10,880,239	-	10,880,239	2.4205	593,544	10,286,695	1,544,035
2043	10,286,695	-	10,286,695	2.4205	593,544	9,693,151	1,489,191
2044	9,693,151	-	9,693,151	2.4205	593,544	9,099,607	1,434,348
2045	9,099,607	-	9,099,607	2.4205	593,544	8,506,063	1,379,504
2046	8,506,063	-	8,506,063	2.4205	593,544	7,912,519	1,324,661
2047	7,912,519	-	7,912,519	2.4205	593,544	7,318,975	1,269,817
2048	7,318,975	-	7,318,975	2.4205	593,544	6,725,431	1,214,974
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 91 - (Describe) — **Projected Rev. Req. - XFR-Happy County 115/69 kV Transformers - UID 11007**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,057,140	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	91

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,057,140	-	2,057,140	1.8840	19,378	2,037,762	131,947
2017	2,037,762	(896,803)	1,140,959	1.8840	21,861	1,119,098	127,840
2018	1,119,098	827,063	1,946,162	1.8840	37,443	1,908,719	218,199
2019	1,908,719	-	1,908,719	2.4887	49,461	1,859,258	225,533
2020	1,859,258	-	1,859,258	2.4887	49,461	1,809,797	220,849
2021	1,809,797	-	1,809,797	2.4887	49,461	1,760,336	216,165
2022	1,760,336	-	1,760,336	2.4887	49,461	1,710,875	211,481
2023	1,710,875	-	1,710,875	2.4887	49,461	1,661,414	206,797
2024	1,661,414	-	1,661,414	2.4887	49,461	1,611,953	202,113
2025	1,611,953	-	1,611,953	2.4887	49,461	1,562,492	197,429
2026	1,562,492	-	1,562,492	2.4887	49,461	1,513,031	192,745
2027	1,513,031	-	1,513,031	2.4887	49,461	1,463,570	188,061
2028	1,463,570	-	1,463,570	2.4887	49,461	1,414,109	183,377
2029	1,414,109	-	1,414,109	2.4887	49,461	1,364,648	178,693
2030	1,364,648	-	1,364,648	2.4887	49,461	1,315,187	174,009
2031	1,315,187	-	1,315,187	2.4887	49,461	1,265,726	169,325
2032	1,265,726	-	1,265,726	2.4887	49,461	1,216,265	164,641
2033	1,216,265	-	1,216,265	2.4887	49,461	1,166,804	159,957
2034	1,166,804	-	1,166,804	2.4887	49,461	1,117,343	155,273
2035	1,117,343	-	1,117,343	2.4887	49,461	1,067,882	150,589
2036	1,067,882	-	1,067,882	2.4887	49,461	1,018,421	145,905
2037	1,018,421	-	1,018,421	2.4887	49,461	968,960	141,221
2038	968,960	-	968,960	2.4887	49,461	919,499	136,538
2039	919,499	-	919,499	2.4887	49,461	870,038	131,854
2040	870,038	-	870,038	2.4887	49,461	820,577	127,170
2041	820,577	-	820,577	2.4887	49,461	771,116	122,486
2042	771,116	-	771,116	2.4887	49,461	721,655	117,802
2043	721,655	-	721,655	2.4887	49,461	672,194	113,118
2044	672,194	-	672,194	2.4887	49,461	622,733	108,434
2045	622,733	-	622,733	2.4887	49,461	573,272	103,750
2046	573,272	-	573,272	2.4887	49,461	523,811	99,066

Project 91 - (Describe) — **Actual Rev. Req. - XFR-Happy County 115/69 kV Transformers - UID 11007**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,057,140	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	91

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,057,140	-	2,057,140	1.8840	19,378	2,037,762	129,213
2017	2,037,762	(896,803)	1,140,959	1.8840	21,861	1,119,098	125,266
2018	1,119,098	827,063	1,946,162	1.8840	37,443	1,908,719	213,809
2019	1,908,719	-	1,908,719	2.3793	47,287	1,861,432	219,283
2020	1,861,432	-	1,861,432	2.4205	48,105	1,813,327	215,656
2021	1,813,327	-	1,813,327	2.4205	48,105	1,765,222	211,211
2022	1,765,222	-	1,765,222	2.4205	48,105	1,717,117	206,767
2023	1,717,117	-	1,717,117	2.4205	48,105	1,669,012	202,322
2024	1,669,012	-	1,669,012	2.4205	48,105	1,620,907	197,877
2025	1,620,907	-	1,620,907	2.4205	48,105	1,572,802	193,432
2026	1,572,802	-	1,572,802	2.4205	48,105	1,524,697	188,987
2027	1,524,697	-	1,524,697	2.4205	48,105	1,476,592	184,542
2028	1,476,592	-	1,476,592	2.4205	48,105	1,428,487	180,097
2029	1,428,487	-	1,428,487	2.4205	48,105	1,380,382	175,652
2030	1,380,382	-	1,380,382	2.4205	48,105	1,332,277	171,207
2031	1,332,277	-	1,332,277	2.4205	48,105	1,284,172	166,762
2032	1,284,172	-	1,284,172	2.4205	48,105	1,236,067	162,318
2033	1,236,067	-	1,236,067	2.4205	48,105	1,187,962	157,873
2034	1,187,962	-	1,187,962	2.4205	48,105	1,139,857	153,428
2035	1,139,857	-	1,139,857	2.4205	48,105	1,091,752	148,983
2036	1,091,752	-	1,091,752	2.4205	48,105	1,043,647	144,538
2037	1,043,647	-	1,043,647	2.4205	48,105	995,542	140,093
2038	995,542	-	995,542	2.4205	48,105	947,437	135,648
2039	947,437	-	947,437	2.4205	48,105	899,332	131,203
2040	899,332	-	899,332	2.4205	48,105	851,227	126,758
2041	851,227	-	851,227	2.4205	48,105	803,122	122,313
2042	803,122	-	803,122	2.4205	48,105	755,017	117,869
2043	755,017	-	755,017	2.4205	48,105	706,912	113,424
2044	706,912	-	706,912	2.4205	48,105	658,807	108,979
2045	658,807	-	658,807	2.4205	48,105	610,702	104,534
2046	610,702	-	610,702	2.4205	48,105	562,597	100,089

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 92 - (Describe) — **Projected Rev. Req. - Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,012,039	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 92

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	3,012,039	-	3,012,039	1.8840	37,831	2,974,208	249,074
2016	2,974,208	25,719	2,999,927	1.8840	57,231	2,942,696	335,904
2017	2,942,696	-	2,942,696	1.8840	57,231	2,885,465	330,485
2018	2,885,465	(51,121)	2,834,343	1.8840	56,268	2,778,075	319,352
2019	2,778,075	-	2,778,075	2.4887	74,329	2,703,746	330,374
2020	2,703,746	-	2,703,746	2.4887	74,329	2,629,417	323,335
2021	2,629,417	-	2,629,417	2.4887	74,329	2,555,088	316,296
2022	2,555,088	-	2,555,088	2.4887	74,329	2,480,759	309,257
2023	2,480,759	-	2,480,759	2.4887	74,329	2,406,430	302,218
2024	2,406,430	-	2,406,430	2.4887	74,329	2,332,101	295,179
2025	2,332,101	-	2,332,101	2.4887	74,329	2,257,772	288,140
2026	2,257,772	-	2,257,772	2.4887	74,329	2,183,443	281,101
2027	2,183,443	-	2,183,443	2.4887	74,329	2,109,114	274,062
2028	2,109,114	-	2,109,114	2.4887	74,329	2,034,785	267,023
2029	2,034,785	-	2,034,785	2.4887	74,329	1,960,456	259,984
2030	1,960,456	-	1,960,456	2.4887	74,329	1,886,127	252,945
2031	1,886,127	-	1,886,127	2.4887	74,329	1,811,798	245,906
2032	1,811,798	-	1,811,798	2.4887	74,329	1,737,469	238,867
2033	1,737,469	-	1,737,469	2.4887	74,329	1,663,140	231,828
2034	1,663,140	-	1,663,140	2.4887	74,329	1,588,811	224,789
2035	1,588,811	-	1,588,811	2.4887	74,329	1,514,482	217,750
2036	1,514,482	-	1,514,482	2.4887	74,329	1,440,153	210,712
2037	1,440,153	-	1,440,153	2.4887	74,329	1,365,824	203,673
2038	1,365,824	-	1,365,824	2.4887	74,329	1,291,495	196,634
2039	1,291,495	-	1,291,495	2.4887	74,329	1,217,166	189,595
2040	1,217,166	-	1,217,166	2.4887	74,329	1,142,837	182,556
2041	1,142,837	-	1,142,837	2.4887	74,329	1,068,508	175,517
2042	1,068,508	-	1,068,508	2.4887	74,329	994,179	168,478
2043	994,179	-	994,179	2.4887	74,329	919,850	161,439
2044	919,850	-	919,850	2.4887	74,329	845,521	154,400
2045	845,521	-	845,521	2.4887	74,329	771,192	147,361

Project 92 - (Describe) — **Actual Rev. Req. - Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,012,039	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual — 92

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	3,012,039	-	3,012,039	1.8840	37,831	2,974,208	243,944
2016	2,974,208	25,719	2,999,927	1.8840	57,231	2,942,696	329,136
2017	2,942,696	-	2,942,696	1.8840	57,231	2,885,465	323,848
2018	2,885,465	(51,121)	2,834,343	1.8840	56,268	2,778,075	312,962
2019	2,778,075	-	2,778,075	2.3793	71,062	2,707,013	321,190
2020	2,707,013	-	2,707,013	2.4205	72,292	2,634,721	315,740
2021	2,634,721	-	2,634,721	2.4205	72,292	2,562,429	309,060
2022	2,562,429	-	2,562,429	2.4205	72,292	2,490,137	302,381
2023	2,490,137	-	2,490,137	2.4205	72,292	2,417,845	295,701
2024	2,417,845	-	2,417,845	2.4205	72,292	2,345,553	289,021
2025	2,345,553	-	2,345,553	2.4205	72,292	2,273,261	282,341
2026	2,273,261	-	2,273,261	2.4205	72,292	2,200,969	275,662
2027	2,200,969	-	2,200,969	2.4205	72,292	2,128,677	268,982
2028	2,128,677	-	2,128,677	2.4205	72,292	2,056,385	262,302
2029	2,056,385	-	2,056,385	2.4205	72,292	1,984,093	255,622
2030	1,984,093	-	1,984,093	2.4205	72,292	1,911,801	248,942
2031	1,911,801	-	1,911,801	2.4205	72,292	1,839,509	242,263
2032	1,839,509	-	1,839,509	2.4205	72,292	1,767,217	235,583
2033	1,767,217	-	1,767,217	2.4205	72,292	1,694,925	228,903
2034	1,694,925	-	1,694,925	2.4205	72,292	1,622,633	222,223
2035	1,622,633	-	1,622,633	2.4205	72,292	1,550,341	215,544
2036	1,550,341	-	1,550,341	2.4205	72,292	1,478,049	208,864
2037	1,478,049	-	1,478,049	2.4205	72,292	1,405,757	202,184
2038	1,405,757	-	1,405,757	2.4205	72,292	1,333,465	195,504
2039	1,333,465	-	1,333,465	2.4205	72,292	1,261,173	188,824
2040	1,261,173	-	1,261,173	2.4205	72,292	1,188,881	182,145
2041	1,188,881	-	1,188,881	2.4205	72,292	1,116,589	175,465
2042	1,116,589	-	1,116,589	2.4205	72,292	1,044,297	168,785
2043	1,044,297	-	1,044,297	2.4205	72,292	972,005	162,105
2044	972,005	-	972,005	2.4205	72,292	899,713	155,426
2045	899,713	-	899,713	2.4205	72,292	827,421	148,746

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 93 - (Describe) **Projected Rev. Req. - Line-Carlisle-Wolfforth 230 kV - UID 11017**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	17,774,222	Projected Year - Input	2020
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 93

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	17,774,222	-	17,774,222	1.8840	27,906	17,746,316	308,002
2018	17,746,316	11,364,528	29,110,844	1.8840	548,974	28,561,870	3,253,783
2019	28,561,870	39,078	28,600,948	2.4887	726,155	27,874,793	3,365,898
2020	27,874,793	-	27,874,793	2.4887	726,155	27,148,638	3,297,131
2021	27,148,638	-	27,148,638	2.4887	726,155	26,422,483	3,228,364
2022	26,422,483	-	26,422,483	2.4887	726,155	25,696,328	3,159,597
2023	25,696,328	-	25,696,328	2.4887	726,155	24,970,173	3,090,830
2024	24,970,173	-	24,970,173	2.4887	726,155	24,244,018	3,022,063
2025	24,244,018	-	24,244,018	2.4887	726,155	23,517,863	2,953,297
2026	23,517,863	-	23,517,863	2.4887	726,155	22,791,708	2,884,530
2027	22,791,708	-	22,791,708	2.4887	726,155	22,065,553	2,815,763
2028	22,065,553	-	22,065,553	2.4887	726,155	21,339,398	2,746,996
2029	21,339,398	-	21,339,398	2.4887	726,155	20,613,243	2,678,229
2030	20,613,243	-	20,613,243	2.4887	726,155	19,887,088	2,609,462
2031	19,887,088	-	19,887,088	2.4887	726,155	19,160,933	2,540,695
2032	19,160,933	-	19,160,933	2.4887	726,155	18,434,778	2,471,928
2033	18,434,778	-	18,434,778	2.4887	726,155	17,708,623	2,403,162
2034	17,708,623	-	17,708,623	2.4887	726,155	16,982,468	2,334,395
2035	16,982,468	-	16,982,468	2.4887	726,155	16,256,313	2,265,628
2036	16,256,313	-	16,256,313	2.4887	726,155	15,530,158	2,196,861
2037	15,530,158	-	15,530,158	2.4887	726,155	14,804,003	2,128,094
2038	14,804,003	-	14,804,003	2.4887	726,155	14,077,848	2,059,327
2039	14,077,848	-	14,077,848	2.4887	726,155	13,351,693	1,990,560
2040	13,351,693	-	13,351,693	2.4887	726,155	12,625,538	1,921,793
2041	12,625,538	-	12,625,538	2.4887	726,155	11,899,383	1,853,027
2042	11,899,383	-	11,899,383	2.4887	726,155	11,173,228	1,784,260
2043	11,173,228	-	11,173,228	2.4887	726,155	10,447,073	1,715,493
2044	10,447,073	-	10,447,073	2.4887	726,155	9,720,918	1,646,726
2045	9,720,918	-	9,720,918	2.4887	726,155	8,994,763	1,577,959
2046	8,994,763	-	8,994,763	2.4887	726,155	8,268,608	1,509,192
2047	8,268,608	-	8,268,608	2.4887	726,155	7,542,453	1,440,425
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Project 93 - (Describe) **Actual Rev. Req. - Line-Carlisle-Wolfforth 230 kV - UID 11017**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	17,774,222	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 93

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	17,774,222	-	17,774,222	1.8840	27,906	17,746,316	301,199
2018	17,746,316	11,364,528	29,110,844	1.8840	548,974	28,561,870	3,188,091
2019	28,561,870	28,201	28,590,071	2.3793	693,975	27,896,096	3,271,574
2020	27,896,096	20,213	27,916,310	2.4205	706,478	27,209,832	3,220,666
2021	27,209,832	-	27,209,832	2.4205	706,478	26,503,354	3,155,388
2022	26,503,354	-	26,503,354	2.4205	706,478	25,796,876	3,090,109
2023	25,796,876	-	25,796,876	2.4205	706,478	25,090,398	3,024,831
2024	25,090,398	-	25,090,398	2.4205	706,478	24,383,920	2,959,552
2025	24,383,920	-	24,383,920	2.4205	706,478	23,677,442	2,894,274
2026	23,677,442	-	23,677,442	2.4205	706,478	22,970,964	2,828,995
2027	22,970,964	-	22,970,964	2.4205	706,478	22,264,486	2,763,716
2028	22,264,486	-	22,264,486	2.4205	706,478	21,558,008	2,698,438
2029	21,558,008	-	21,558,008	2.4205	706,478	20,851,530	2,633,159
2030	20,851,530	-	20,851,530	2.4205	706,478	20,145,052	2,567,881
2031	20,145,052	-	20,145,052	2.4205	706,478	19,438,574	2,502,602
2032	19,438,574	-	19,438,574	2.4205	706,478	18,732,096	2,437,324
2033	18,732,096	-	18,732,096	2.4205	706,478	18,025,618	2,372,045
2034	18,025,618	-	18,025,618	2.4205	706,478	17,319,140	2,306,767
2035	17,319,140	-	17,319,140	2.4205	706,478	16,612,662	2,241,488
2036	16,612,662	-	16,612,662	2.4205	706,478	15,906,184	2,176,209
2037	15,906,184	-	15,906,184	2.4205	706,478	15,199,706	2,110,931
2038	15,199,706	-	15,199,706	2.4205	706,478	14,493,228	2,045,652
2039	14,493,228	-	14,493,228	2.4205	706,478	13,786,750	1,980,374
2040	13,786,750	-	13,786,750	2.4205	706,478	13,080,272	1,915,095
2041	13,080,272	-	13,080,272	2.4205	706,478	12,373,794	1,849,817
2042	12,373,794	-	12,373,794	2.4205	706,478	11,667,316	1,784,538
2043	11,667,316	-	11,667,316	2.4205	706,478	10,960,838	1,719,259
2044	10,960,838	-	10,960,838	2.4205	706,478	10,254,360	1,653,981
2045	10,254,360	-	10,254,360	2.4205	706,478	9,547,882	1,588,702
2046	9,547,882	-	9,547,882	2.4205	706,478	8,841,404	1,523,424
2047	8,841,404	-	8,841,404	2.4205	706,478	8,134,926	1,458,145
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 94 - (Describe) — **Projected Rev. Req. - XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,869,670	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 94

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,869,670	-	2,869,670	1.8840	-	2,869,670	22,646
2016	2,869,670	117,498	2,987,168	1.8840	56,278	2,930,890	333,833
2017	2,930,890	(2,233)	2,928,657	1.8840	56,236	2,872,421	328,254
2018	2,872,421	-	2,872,421	1.8840	56,236	2,816,185	322,929
2019	2,816,185	-	2,816,185	2.4887	74,287	2,741,898	333,945
2020	2,741,898	-	2,741,898	2.4887	74,287	2,667,611	326,910
2021	2,667,611	-	2,667,611	2.4887	74,287	2,593,324	319,875
2022	2,593,324	-	2,593,324	2.4887	74,287	2,519,037	312,840
2023	2,519,037	-	2,519,037	2.4887	74,287	2,444,750	305,805
2024	2,444,750	-	2,444,750	2.4887	74,287	2,370,463	298,770
2025	2,370,463	-	2,370,463	2.4887	74,287	2,296,176	291,735
2026	2,296,176	-	2,296,176	2.4887	74,287	2,221,889	284,700
2027	2,221,889	-	2,221,889	2.4887	74,287	2,147,602	277,665
2028	2,147,602	-	2,147,602	2.4887	74,287	2,073,315	270,630
2029	2,073,315	-	2,073,315	2.4887	74,287	1,999,028	263,595
2030	1,999,028	-	1,999,028	2.4887	74,287	1,924,741	256,560
2031	1,924,741	-	1,924,741	2.4887	74,287	1,850,454	249,525
2032	1,850,454	-	1,850,454	2.4887	74,287	1,776,167	242,490
2033	1,776,167	-	1,776,167	2.4887	74,287	1,701,880	235,455
2034	1,701,880	-	1,701,880	2.4887	74,287	1,627,593	228,420
2035	1,627,593	-	1,627,593	2.4887	74,287	1,553,306	221,385
2036	1,553,306	-	1,553,306	2.4887	74,287	1,479,019	214,350
2037	1,479,019	-	1,479,019	2.4887	74,287	1,404,732	207,315
2038	1,404,732	-	1,404,732	2.4887	74,287	1,330,445	200,280
2039	1,330,445	-	1,330,445	2.4887	74,287	1,256,158	193,245
2040	1,256,158	-	1,256,158	2.4887	74,287	1,181,871	186,210
2041	1,181,871	-	1,181,871	2.4887	74,287	1,107,584	179,175
2042	1,107,584	-	1,107,584	2.4887	74,287	1,033,297	172,140
2043	1,033,297	-	1,033,297	2.4887	74,287	959,010	165,105
2044	959,010	-	959,010	2.4887	74,287	884,723	158,070
2045	884,723	-	884,723	2.4887	74,287	810,436	151,035
....	....	.....	.....	.....	.....	....	....

Project 94 - (Describe) — **Actual Rev. Req. - XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,869,670	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual — 94

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,869,670	-	2,869,670	1.8840	-	2,869,670	22,096
2016	2,869,670	117,498	2,987,168	1.8840	56,278	2,930,890	327,092
2017	2,930,890	(2,233)	2,928,657	1.8840	56,236	2,872,421	321,648
2018	2,872,421	-	2,872,421	1.8840	56,236	2,816,185	316,451
2019	2,816,185	-	2,816,185	2.3793	71,021	2,745,164	324,674
2020	2,745,164	-	2,745,164	2.4205	72,251	2,672,913	319,228
2021	2,672,913	-	2,672,913	2.4205	72,251	2,600,662	312,552
2022	2,600,662	-	2,600,662	2.4205	72,251	2,528,411	305,876
2023	2,528,411	-	2,528,411	2.4205	72,251	2,456,160	299,200
2024	2,456,160	-	2,456,160	2.4205	72,251	2,383,909	292,524
2025	2,383,909	-	2,383,909	2.4205	72,251	2,311,658	285,848
2026	2,311,658	-	2,311,658	2.4205	72,251	2,239,407	279,172
2027	2,239,407	-	2,239,407	2.4205	72,251	2,167,156	272,496
2028	2,167,156	-	2,167,156	2.4205	72,251	2,094,905	265,820
2029	2,094,905	-	2,094,905	2.4205	72,251	2,022,654	259,144
2030	2,022,654	-	2,022,654	2.4205	72,251	1,950,403	252,468
2031	1,950,403	-	1,950,403	2.4205	72,251	1,878,152	245,792
2032	1,878,152	-	1,878,152	2.4205	72,251	1,805,901	239,116
2033	1,805,901	-	1,805,901	2.4205	72,251	1,733,650	232,440
2034	1,733,650	-	1,733,650	2.4205	72,251	1,661,399	225,764
2035	1,661,399	-	1,661,399	2.4205	72,251	1,589,148	219,088
2036	1,589,148	-	1,589,148	2.4205	72,251	1,516,897	212,412
2037	1,516,897	-	1,516,897	2.4205	72,251	1,444,646	205,736
2038	1,444,646	-	1,444,646	2.4205	72,251	1,372,395	199,060
2039	1,372,395	-	1,372,395	2.4205	72,251	1,300,144	192,384
2040	1,300,144	-	1,300,144	2.4205	72,251	1,227,893	185,708
2041	1,227,893	-	1,227,893	2.4205	72,251	1,155,642	179,032
2042	1,155,642	-	1,155,642	2.4205	72,251	1,083,391	172,356
2043	1,083,391	-	1,083,391	2.4205	72,251	1,011,140	165,680
2044	1,011,140	-	1,011,140	2.4205	72,251	938,889	159,004
2045	938,889	-	938,889	2.4205	72,251	866,638	152,328
....	....	.....	.....	.....	.....	....	....

Project 95 - (Describe) **Projected Rev. Req. - 50957 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,923,379	Projected Year - Input	2020
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	95

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	1,923,379	-	1,923,379	2.4887	35,901	1,887,478	184,854
2020	1,887,478	-	1,887,478	2.4887	47,868	1,839,610	222,079
2021	1,839,610	-	1,839,610	2.4887	47,868	1,791,742	217,546
2022	1,791,742	-	1,791,742	2.4887	47,868	1,743,874	213,013
2023	1,743,874	-	1,743,874	2.4887	47,868	1,696,006	208,480
2024	1,696,006	-	1,696,006	2.4887	47,868	1,648,138	203,947
2025	1,648,138	-	1,648,138	2.4887	47,868	1,600,270	199,414
2026	1,600,270	-	1,600,270	2.4887	47,868	1,552,402	194,880
2027	1,552,402	-	1,552,402	2.4887	47,868	1,504,534	190,347
2028	1,504,534	-	1,504,534	2.4887	47,868	1,456,666	185,814
2029	1,456,666	-	1,456,666	2.4887	47,868	1,408,798	181,281
2030	1,408,798	-	1,408,798	2.4887	47,868	1,360,930	176,748
2031	1,360,930	-	1,360,930	2.4887	47,868	1,313,062	172,215
2032	1,313,062	-	1,313,062	2.4887	47,868	1,265,194	167,682
2033	1,265,194	-	1,265,194	2.4887	47,868	1,217,326	163,149
2034	1,217,326	-	1,217,326	2.4887	47,868	1,169,458	158,616
2035	1,169,458	-	1,169,458	2.4887	47,868	1,121,590	154,083
2036	1,121,590	-	1,121,590	2.4887	47,868	1,073,722	149,549
2037	1,073,722	-	1,073,722	2.4887	47,868	1,025,854	145,016
2038	1,025,854	-	1,025,854	2.4887	47,868	977,986	140,483
2039	977,986	-	977,986	2.4887	47,868	930,118	135,950
2040	930,118	-	930,118	2.4887	47,868	882,250	131,417
2041	882,250	-	882,250	2.4887	47,868	834,382	126,884
2042	834,382	-	834,382	2.4887	47,868	786,514	122,351
2043	786,514	-	786,514	2.4887	47,868	738,646	117,818
2044	738,646	-	738,646	2.4887	47,868	690,778	113,285
2045	690,778	-	690,778	2.4887	47,868	642,910	108,752
2046	642,910	-	642,910	2.4887	47,868	595,042	104,218
2047	595,042	-	595,042	2.4887	47,868	547,174	99,685
2048	547,174	-	547,174	2.4887	47,868	499,306	95,152
2049	499,306	-	499,306	2.4887	47,868	451,438	90,619
....	....	.....	.....	.....	.....	....	

Project 95 - (Describe) **Actual Rev. Req. - 50957 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,332,087	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,332,087	-	2,332,087	2.3793	41,616	2,290,471	217,982
2020	2,290,471	11,408	2,301,879	2.4205	56,725	2,245,154	264,177
2021	2,245,154	-	2,245,154	2.4205	56,725	2,188,429	258,936
2022	2,188,429	-	2,188,429	2.4205	56,725	2,131,704	253,694
2023	2,131,704	-	2,131,704	2.4205	56,725	2,074,979	248,453
2024	2,074,979	-	2,074,979	2.4205	56,725	2,018,254	243,212
2025	2,018,254	-	2,018,254	2.4205	56,725	1,961,529	237,970
2026	1,961,529	-	1,961,529	2.4205	56,725	1,904,804	232,729
2027	1,904,804	-	1,904,804	2.4205	56,725	1,848,079	227,488
2028	1,848,079	-	1,848,079	2.4205	56,725	1,791,354	222,246
2029	1,791,354	-	1,791,354	2.4205	56,725	1,734,629	217,005
2030	1,734,629	-	1,734,629	2.4205	56,725	1,677,904	211,763
2031	1,677,904	-	1,677,904	2.4205	56,725	1,621,179	206,522
2032	1,621,179	-	1,621,179	2.4205	56,725	1,564,454	201,281
2033	1,564,454	-	1,564,454	2.4205	56,725	1,507,729	196,039
2034	1,507,729	-	1,507,729	2.4205	56,725	1,451,004	190,798
2035	1,451,004	-	1,451,004	2.4205	56,725	1,394,279	185,556
2036	1,394,279	-	1,394,279	2.4205	56,725	1,337,554	180,315
2037	1,337,554	-	1,337,554	2.4205	56,725	1,280,829	175,074
2038	1,280,829	-	1,280,829	2.4205	56,725	1,224,104	169,832
2039	1,224,104	-	1,224,104	2.4205	56,725	1,167,379	164,591
2040	1,167,379	-	1,167,379	2.4205	56,725	1,110,654	159,349
2041	1,110,654	-	1,110,654	2.4205	56,725	1,053,929	154,108
2042	1,053,929	-	1,053,929	2.4205	56,725	997,204	148,867
2043	997,204	-	997,204	2.4205	56,725	940,479	143,625
2044	940,479	-	940,479	2.4205	56,725	883,754	138,384
2045	883,754	-	883,754	2.4205	56,725	827,029	133,142
2046	827,029	-	827,029	2.4205	56,725	770,304	127,901
2047	770,304	-	770,304	2.4205	56,725	713,579	122,660
2048	713,579	-	713,579	2.4205	56,725	656,854	117,418
2049	656,854	-	656,854	2.4205	56,725	600,129	112,177
....	....	.....	.....	.....	.....	....	

Project 96 - (Describe) **Projected Rev. Req. - 51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,095,970	Projected Year - Input	2020
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	96

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	3,095,970	-	3,095,970	2.4887	44,946	3,051,024	237,567
2020	3,051,024	-	3,051,024	2.4887	77,050	2,973,974	358,685
2021	2,973,974	-	2,973,974	2.4887	77,050	2,896,924	351,389
2022	2,896,924	-	2,896,924	2.4887	77,050	2,819,874	344,092
2023	2,819,874	-	2,819,874	2.4887	77,050	2,742,824	336,795
2024	2,742,824	-	2,742,824	2.4887	77,050	2,665,774	329,499
2025	2,665,774	-	2,665,774	2.4887	77,050	2,588,724	322,202
2026	2,588,724	-	2,588,724	2.4887	77,050	2,511,674	314,906
2027	2,511,674	-	2,511,674	2.4887	77,050	2,434,624	307,609
2028	2,434,624	-	2,434,624	2.4887	77,050	2,357,574	300,312
2029	2,357,574	-	2,357,574	2.4887	77,050	2,280,524	293,016
2030	2,280,524	-	2,280,524	2.4887	77,050	2,203,474	285,719
2031	2,203,474	-	2,203,474	2.4887	77,050	2,126,424	278,422
2032	2,126,424	-	2,126,424	2.4887	77,050	2,049,374	271,126
2033	2,049,374	-	2,049,374	2.4887	77,050	1,972,324	263,829
2034	1,972,324	-	1,972,324	2.4887	77,050	1,895,274	256,532
2035	1,895,274	-	1,895,274	2.4887	77,050	1,818,224	249,236
2036	1,818,224	-	1,818,224	2.4887	77,050	1,741,174	241,939
2037	1,741,174	-	1,741,174	2.4887	77,050	1,664,124	234,643
2038	1,664,124	-	1,664,124	2.4887	77,050	1,587,074	227,346
2039	1,587,074	-	1,587,074	2.4887	77,050	1,510,024	220,049
2040	1,510,024	-	1,510,024	2.4887	77,050	1,432,974	212,753
2041	1,432,974	-	1,432,974	2.4887	77,050	1,355,924	205,456
2042	1,355,924	-	1,355,924	2.4887	77,050	1,278,874	198,159
2043	1,278,874	-	1,278,874	2.4887	77,050	1,201,824	190,863
2044	1,201,824	-	1,201,824	2.4887	77,050	1,124,774	183,566
2045	1,124,774	-	1,124,774	2.4887	77,050	1,047,724	176,269
2046	1,047,724	-	1,047,724	2.4887	77,050	970,674	168,973
2047	970,674	-	970,674	2.4887	77,050	893,624	161,676
2048	893,624	-	893,624	2.4887	77,050	816,574	154,380
2049	816,574	-	816,574	2.4887	77,050	739,524	147,083
....	....	.....	.....	.....	.....	....	

Project 96 - (Describe) **Actual Rev. Req. - 51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,105,033	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	3,105,033	-	3,105,033	2.3793	43,096	3,061,937	231,711
2020	3,061,937	(398,903)	2,663,034	2.4205	65,502	2,597,532	305,514
2021	2,597,532	-	2,597,532	2.4205	65,502	2,532,030	299,462
2022	2,532,030	-	2,532,030	2.4205	65,502	2,466,528	293,409
2023	2,466,528	-	2,466,528	2.4205	65,502	2,401,026	287,357
2024	2,401,026	-	2,401,026	2.4205	65,502	2,335,524	281,304
2025	2,335,524	-	2,335,524	2.4205	65,502	2,270,022	275,252
2026	2,270,022	-	2,270,022	2.4205	65,502	2,204,520	269,200
2027	2,204,520	-	2,204,520	2.4205	65,502	2,139,018	263,147
2028	2,139,018	-	2,139,018	2.4205	65,502	2,073,516	257,095
2029	2,073,516	-	2,073,516	2.4205	65,502	2,008,014	251,043
2030	2,008,014	-	2,008,014	2.4205	65,502	1,942,512	244,990
2031	1,942,512	-	1,942,512	2.4205	65,502	1,877,010	238,938
2032	1,877,010	-	1,877,010	2.4205	65,502	1,811,508	232,885
2033	1,811,508	-	1,811,508	2.4205	65,502	1,746,006	226,833
2034	1,746,006	-	1,746,006	2.4205	65,502	1,680,504	220,781
2035	1,680,504	-	1,680,504	2.4205	65,502	1,615,002	214,728
2036	1,615,002	-	1,615,002	2.4205	65,502	1,549,500	208,676
2037	1,549,500	-	1,549,500	2.4205	65,502	1,483,998	202,623
2038	1,483,998	-	1,483,998	2.4205	65,502	1,418,496	196,571
2039	1,418,496	-	1,418,496	2.4205	65,502	1,352,994	190,519
2040	1,352,994	-	1,352,994	2.4205	65,502	1,287,492	184,466
2041	1,287,492	-	1,287,492	2.4205	65,502	1,221,990	178,414
2042	1,221,990	-	1,221,990	2.4205	65,502	1,156,488	172,362
2043	1,156,488	-	1,156,488	2.4205	65,502	1,090,986	166,309
2044	1,090,986	-	1,090,986	2.4205	65,502	1,025,484	160,257
2045	1,025,484	-	1,025,484	2.4205	65,502	959,982	154,204
2046	959,982	-	959,982	2.4205	65,502	894,480	148,152
2047	894,480	-	894,480	2.4205	65,502	828,978	142,100
2048	828,978	-	828,978	2.4205	65,502	763,476	136,047
2049	763,476	-	763,476	2.4205	65,502	697,974	129,995
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 97 - (Describe) — **Projected Rev. Req. - XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,204,317	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 97

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,204,317	-	4,204,317	1.8840	19,802	4,184,515	151,893
2016	4,184,515	12,814	4,197,329	1.8840	79,451	4,117,878	469,414
2017	4,117,878	-	4,117,878	1.8840	79,451	4,038,427	461,890
2018	4,038,427	17,012	4,055,439	1.8840	79,771	3,975,668	456,267
2019	3,975,668	(58,784)	3,916,884	2.4887	103,913	3,812,971	465,001
2020	3,812,971	-	3,812,971	2.4887	103,913	3,709,058	455,161
2021	3,709,058	-	3,709,058	2.4887	103,913	3,605,145	445,320
2022	3,605,145	-	3,605,145	2.4887	103,913	3,501,232	435,480
2023	3,501,232	-	3,501,232	2.4887	103,913	3,397,319	425,639
2024	3,397,319	-	3,397,319	2.4887	103,913	3,293,406	415,799
2025	3,293,406	-	3,293,406	2.4887	103,913	3,189,493	405,958
2026	3,189,493	-	3,189,493	2.4887	103,913	3,085,580	396,117
2027	3,085,580	-	3,085,580	2.4887	103,913	2,981,667	386,277
2028	2,981,667	-	2,981,667	2.4887	103,913	2,877,754	376,436
2029	2,877,754	-	2,877,754	2.4887	103,913	2,773,841	366,596
2030	2,773,841	-	2,773,841	2.4887	103,913	2,669,928	356,755
2031	2,669,928	-	2,669,928	2.4887	103,913	2,566,015	346,915
2032	2,566,015	-	2,566,015	2.4887	103,913	2,462,102	337,074
2033	2,462,102	-	2,462,102	2.4887	103,913	2,358,189	327,233
2034	2,358,189	-	2,358,189	2.4887	103,913	2,254,276	317,393
2035	2,254,276	-	2,254,276	2.4887	103,913	2,150,363	307,552
2036	2,150,363	-	2,150,363	2.4887	103,913	2,046,450	297,712
2037	2,046,450	-	2,046,450	2.4887	103,913	1,942,537	287,871
2038	1,942,537	-	1,942,537	2.4887	103,913	1,838,624	278,031
2039	1,838,624	-	1,838,624	2.4887	103,913	1,734,711	268,190
2040	1,734,711	-	1,734,711	2.4887	103,913	1,630,798	258,350
2041	1,630,798	-	1,630,798	2.4887	103,913	1,526,885	248,509
2042	1,526,885	-	1,526,885	2.4887	103,913	1,422,972	238,668
2043	1,422,972	-	1,422,972	2.4887	103,913	1,319,059	228,828
2044	1,319,059	-	1,319,059	2.4887	103,913	1,215,146	218,987
2045	1,215,146	-	1,215,146	2.4887	103,913	1,111,233	209,147
....	....	.....	.....	.....	.....	....	

Project 97 - (Describe) — **Actual Rev. Req. - XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,204,317	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual — 97

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,204,317	-	4,204,317	1.8840	19,802	4,184,515	148,685
2016	4,184,515	12,814	4,197,329	1.8840	79,451	4,117,878	459,943
2017	4,117,878	-	4,117,878	1.8840	79,451	4,038,427	452,602
2018	4,038,427	17,012	4,055,439	1.8840	79,771	3,975,668	447,123
2019	3,975,668	(58,784)	3,916,884	2.3793	99,345	3,817,539	452,086
2020	3,817,539	-	3,817,539	2.4205	101,065	3,716,474	444,467
2021	3,716,474	-	3,716,474	2.4205	101,065	3,615,409	435,129
2022	3,615,409	-	3,615,409	2.4205	101,065	3,514,344	425,790
2023	3,514,344	-	3,514,344	2.4205	101,065	3,413,279	416,452
2024	3,413,279	-	3,413,279	2.4205	101,065	3,312,214	407,114
2025	3,312,214	-	3,312,214	2.4205	101,065	3,211,149	397,775
2026	3,211,149	-	3,211,149	2.4205	101,065	3,110,084	388,437
2027	3,110,084	-	3,110,084	2.4205	101,065	3,009,019	379,098
2028	3,009,019	-	3,009,019	2.4205	101,065	2,907,954	369,760
2029	2,907,954	-	2,907,954	2.4205	101,065	2,806,889	360,421
2030	2,806,889	-	2,806,889	2.4205	101,065	2,705,824	351,083
2031	2,705,824	-	2,705,824	2.4205	101,065	2,604,759	341,745
2032	2,604,759	-	2,604,759	2.4205	101,065	2,503,694	332,406
2033	2,503,694	-	2,503,694	2.4205	101,065	2,402,629	323,068
2034	2,402,629	-	2,402,629	2.4205	101,065	2,301,564	313,729
2035	2,301,564	-	2,301,564	2.4205	101,065	2,200,499	304,391
2036	2,200,499	-	2,200,499	2.4205	101,065	2,099,434	295,053
2037	2,099,434	-	2,099,434	2.4205	101,065	1,998,369	285,714
2038	1,998,369	-	1,998,369	2.4205	101,065	1,897,304	276,376
2039	1,897,304	-	1,897,304	2.4205	101,065	1,796,239	267,037
2040	1,796,239	-	1,796,239	2.4205	101,065	1,695,174	257,699
2041	1,695,174	-	1,695,174	2.4205	101,065	1,594,109	248,361
2042	1,594,109	-	1,594,109	2.4205	101,065	1,493,044	239,022
2043	1,493,044	-	1,493,044	2.4205	101,065	1,391,979	229,684
2044	1,391,979	-	1,391,979	2.4205	101,065	1,290,914	220,345
2045	1,290,914	-	1,290,914	2.4205	101,065	1,189,849	211,007
....	....	.....	.....	.....	.....	....	

Project 98 - (Describe) **Projected Rev. Req. - XFR - Hereford Interchange 115/69 kV #1 and #2 - UID 51549**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	-	Projected Year - Input	2020
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	98

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 98 - (Describe) **Actual Rev. Req. - XFR - Hereford Interchange 115/69 kV #1 and #2 - UID 51549**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	539,421	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	98

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	539,421	-	539,421	2.4205	11,969	527,452	60,706
2021	527,452	-	527,452	2.4205	13,057	514,395	60,587
2022	514,395	-	514,395	2.4205	13,057	501,338	59,381
2023	501,338	-	501,338	2.4205	13,057	488,281	58,174
2024	488,281	-	488,281	2.4205	13,057	475,224	56,968
2025	475,224	-	475,224	2.4205	13,057	462,167	55,761
2026	462,167	-	462,167	2.4205	13,057	449,110	54,555
2027	449,110	-	449,110	2.4205	13,057	436,053	53,348
2028	436,053	-	436,053	2.4205	13,057	422,996	52,142
2029	422,996	-	422,996	2.4205	13,057	409,939	50,935
2030	409,939	-	409,939	2.4205	13,057	396,882	49,729
2031	396,882	-	396,882	2.4205	13,057	383,825	48,522
2032	383,825	-	383,825	2.4205	13,057	370,768	47,316
2033	370,768	-	370,768	2.4205	13,057	357,711	46,110
2034	357,711	-	357,711	2.4205	13,057	344,654	44,903
2035	344,654	-	344,654	2.4205	13,057	331,597	43,697
2036	331,597	-	331,597	2.4205	13,057	318,540	42,490
2037	318,540	-	318,540	2.4205	13,057	305,483	41,284
2038	305,483	-	305,483	2.4205	13,057	292,426	40,077
2039	292,426	-	292,426	2.4205	13,057	279,369	38,871
2040	279,369	-	279,369	2.4205	13,057	266,312	37,664
2041	266,312	-	266,312	2.4205	13,057	253,255	36,458
2042	253,255	-	253,255	2.4205	13,057	240,198	35,251
2043	240,198	-	240,198	2.4205	13,057	227,141	34,045
2044	227,141	-	227,141	2.4205	13,057	214,084	32,838
2045	214,084	-	214,084	2.4205	13,057	201,027	31,632
2046	201,027	-	201,027	2.4205	13,057	187,970	30,425
2047	187,970	-	187,970	2.4205	13,057	174,913	29,219
2048	174,913	-	174,913	2.4205	13,057	161,856	28,013
2049	161,856	-	161,856	2.4205	13,057	148,799	26,806
2050	148,799	-	148,799	2.4205	13,057	135,742	25,600
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 99 - (Describe) **Projected Rev. Req. - Device-Kingsmill 115kV Capacitors - UID 50505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	955,471	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	955,471	-	955,471	1.8840	1,500	953,971	16,557
2015	953,971	3,730	957,701	1.8840	18,071	939,630	107,054
2016	939,630	-	939,630	1.8840	18,071	921,559	105,343
2017	921,559	-	921,559	1.8840	18,071	903,488	103,631
2018	903,488	-	903,488	1.8840	18,071	885,417	101,920
2019	885,417	-	885,417	2.4887	23,872	861,545	105,460
2020	861,545	-	861,545	2.4887	23,872	837,673	103,200
2021	837,673	-	837,673	2.4887	23,872	813,801	100,939
2022	813,801	-	813,801	2.4887	23,872	789,929	98,678
2023	789,929	-	789,929	2.4887	23,872	766,057	96,418
2024	766,057	-	766,057	2.4887	23,872	742,185	94,157
2025	742,185	-	742,185	2.4887	23,872	718,313	91,896
2026	718,313	-	718,313	2.4887	23,872	694,441	89,636
2027	694,441	-	694,441	2.4887	23,872	670,569	87,375
2028	670,569	-	670,569	2.4887	23,872	646,697	85,114
2029	646,697	-	646,697	2.4887	23,872	622,825	82,854
2030	622,825	-	622,825	2.4887	23,872	598,953	80,593
2031	598,953	-	598,953	2.4887	23,872	575,081	78,332
2032	575,081	-	575,081	2.4887	23,872	551,209	76,071
2033	551,209	-	551,209	2.4887	23,872	527,337	73,811
2034	527,337	-	527,337	2.4887	23,872	503,465	71,550
2035	503,465	-	503,465	2.4887	23,872	479,593	69,289
2036	479,593	-	479,593	2.4887	23,872	455,721	67,029
2037	455,721	-	455,721	2.4887	23,872	431,849	64,768
2038	431,849	-	431,849	2.4887	23,872	407,977	62,507
2039	407,977	-	407,977	2.4887	23,872	384,105	60,247
2040	384,105	-	384,105	2.4887	23,872	360,233	57,986
2041	360,233	-	360,233	2.4887	23,872	336,361	55,725
2042	336,361	-	336,361	2.4887	23,872	312,489	53,465
2043	312,489	-	312,489	2.4887	23,872	288,617	51,204
2044	288,617	-	288,617	2.4887	23,872	264,745	48,943
....	....	.....	.....	.....	.....	....	

Project 99 - (Describe) **Actual Rev. Req. - Device-Kingsmill 115kV Capacitors - UID 50505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	955,471	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 99

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	955,471	-	955,471	1.8840	1,500	953,971	16,191
2015	953,971	3,730	957,701	1.8840	18,071	939,630	104,893
2016	939,630	-	939,630	1.8840	18,071	921,559	103,223
2017	921,559	-	921,559	1.8840	18,071	903,488	101,553
2018	903,488	-	903,488	1.8840	18,071	885,417	99,884
2019	885,417	-	885,417	2.3793	22,822	862,595	102,526
2020	862,595	-	862,595	2.4205	23,218	839,377	100,776
2021	839,377	-	839,377	2.4205	23,218	816,159	98,631
2022	816,159	-	816,159	2.4205	23,218	792,941	96,486
2023	792,941	-	792,941	2.4205	23,218	769,723	94,340
2024	769,723	-	769,723	2.4205	23,218	746,505	92,195
2025	746,505	-	746,505	2.4205	23,218	723,287	90,050
2026	723,287	-	723,287	2.4205	23,218	700,069	87,904
2027	700,069	-	700,069	2.4205	23,218	676,851	85,759
2028	676,851	-	676,851	2.4205	23,218	653,633	83,614
2029	653,633	-	653,633	2.4205	23,218	630,415	81,468
2030	630,415	-	630,415	2.4205	23,218	607,197	79,323
2031	607,197	-	607,197	2.4205	23,218	583,979	77,178
2032	583,979	-	583,979	2.4205	23,218	560,761	75,032
2033	560,761	-	560,761	2.4205	23,218	537,543	72,887
2034	537,543	-	537,543	2.4205	23,218	514,325	70,742
2035	514,325	-	514,325	2.4205	23,218	491,107	68,596
2036	491,107	-	491,107	2.4205	23,218	467,889	66,451
2037	467,889	-	467,889	2.4205	23,218	444,671	64,306
2038	444,671	-	444,671	2.4205	23,218	421,453	62,160
2039	421,453	-	421,453	2.4205	23,218	398,235	60,015
2040	398,235	-	398,235	2.4205	23,218	375,017	57,870
2041	375,017	-	375,017	2.4205	23,218	351,799	55,724
2042	351,799	-	351,799	2.4205	23,218	328,581	53,579
2043	328,581	-	328,581	2.4205	23,218	305,363	51,434
2044	305,363	-	305,363	2.4205	23,218	282,145	49,288
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 100 - (Describe) **Projected Rev. Req. - Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,820,278	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	100

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,820,278	-	9,820,278	1.8840	-	9,820,278	77,498
2016	9,820,278	234,504	10,054,782	1.8840	189,432	9,865,350	1,123,681
2017	9,865,350	7,152	9,872,502	1.8840	189,567	9,682,935	1,106,541
2018	9,682,935	(176,484)	9,506,451	1.8840	186,242	9,320,209	1,068,866
2019	9,320,209	-	9,320,209	2.4887	246,021	9,074,188	1,105,347
2020	9,074,188	-	9,074,188	2.4887	246,021	8,828,167	1,082,048
2021	8,828,167	-	8,828,167	2.4887	246,021	8,582,146	1,058,750
2022	8,582,146	-	8,582,146	2.4887	246,021	8,336,125	1,035,452
2023	8,336,125	-	8,336,125	2.4887	246,021	8,090,104	1,012,154
2024	8,090,104	-	8,090,104	2.4887	246,021	7,844,083	988,856
2025	7,844,083	-	7,844,083	2.4887	246,021	7,598,062	965,557
2026	7,598,062	-	7,598,062	2.4887	246,021	7,352,041	942,259
2027	7,352,041	-	7,352,041	2.4887	246,021	7,106,020	918,961
2028	7,106,020	-	7,106,020	2.4887	246,021	6,859,999	895,663
2029	6,859,999	-	6,859,999	2.4887	246,021	6,613,978	872,365
2030	6,613,978	-	6,613,978	2.4887	246,021	6,367,957	849,067
2031	6,367,957	-	6,367,957	2.4887	246,021	6,121,936	825,768
2032	6,121,936	-	6,121,936	2.4887	246,021	5,875,915	802,470
2033	5,875,915	-	5,875,915	2.4887	246,021	5,629,894	779,172
2034	5,629,894	-	5,629,894	2.4887	246,021	5,383,873	755,874
2035	5,383,873	-	5,383,873	2.4887	246,021	5,137,852	732,576
2036	5,137,852	-	5,137,852	2.4887	246,021	4,891,831	709,277
2037	4,891,831	-	4,891,831	2.4887	246,021	4,645,810	685,979
2038	4,645,810	-	4,645,810	2.4887	246,021	4,399,789	662,681
2039	4,399,789	-	4,399,789	2.4887	246,021	4,153,768	639,383
2040	4,153,768	-	4,153,768	2.4887	246,021	3,907,747	616,085
2041	3,907,747	-	3,907,747	2.4887	246,021	3,661,726	592,786
2042	3,661,726	-	3,661,726	2.4887	246,021	3,415,705	569,488
2043	3,415,705	-	3,415,705	2.4887	246,021	3,169,684	546,190
2044	3,169,684	-	3,169,684	2.4887	246,021	2,923,663	522,892
2045	2,923,663	-	2,923,663	2.4887	246,021	2,677,642	499,594

Project 100 - (Describe) **Actual Rev. Req. - Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	9,820,278	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	100

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,820,278	-	9,820,278	1.8840	-	9,820,278	75,616
2016	9,820,278	234,504	10,054,782	1.8840	189,432	9,865,350	1,100,990
2017	9,865,350	7,152	9,872,502	1.8840	189,567	9,682,935	1,084,270
2018	9,682,935	(176,484)	9,506,451	1.8840	186,242	9,320,209	1,047,429
2019	9,320,209	-	9,320,209	2.3793	235,206	9,085,003	1,074,660
2020	9,085,003	-	9,085,003	2.4205	239,278	8,845,725	1,056,623
2021	8,845,725	-	8,845,725	2.4205	239,278	8,606,447	1,034,514
2022	8,606,447	-	8,606,447	2.4205	239,278	8,367,169	1,012,404
2023	8,367,169	-	8,367,169	2.4205	239,278	8,127,891	990,295
2024	8,127,891	-	8,127,891	2.4205	239,278	7,888,613	968,186
2025	7,888,613	-	7,888,613	2.4205	239,278	7,649,335	946,077
2026	7,649,335	-	7,649,335	2.4205	239,278	7,410,057	923,967
2027	7,410,057	-	7,410,057	2.4205	239,278	7,170,779	901,858
2028	7,170,779	-	7,170,779	2.4205	239,278	6,931,501	879,749
2029	6,931,501	-	6,931,501	2.4205	239,278	6,692,223	857,639
2030	6,692,223	-	6,692,223	2.4205	239,278	6,452,945	835,530
2031	6,452,945	-	6,452,945	2.4205	239,278	6,213,667	813,421
2032	6,213,667	-	6,213,667	2.4205	239,278	5,974,389	791,312
2033	5,974,389	-	5,974,389	2.4205	239,278	5,735,111	769,202
2034	5,735,111	-	5,735,111	2.4205	239,278	5,495,833	747,093
2035	5,495,833	-	5,495,833	2.4205	239,278	5,256,555	724,984
2036	5,256,555	-	5,256,555	2.4205	239,278	5,017,277	702,874
2037	5,017,277	-	5,017,277	2.4205	239,278	4,777,999	680,765
2038	4,777,999	-	4,777,999	2.4205	239,278	4,538,721	658,656
2039	4,538,721	-	4,538,721	2.4205	239,278	4,299,443	636,547
2040	4,299,443	-	4,299,443	2.4205	239,278	4,060,165	614,437
2041	4,060,165	-	4,060,165	2.4205	239,278	3,820,887	592,328
2042	3,820,887	-	3,820,887	2.4205	239,278	3,581,609	570,219
2043	3,581,609	-	3,581,609	2.4205	239,278	3,342,331	548,109
2044	3,342,331	-	3,342,331	2.4205	239,278	3,103,053	526,000
2045	3,103,053	-	3,103,053	2.4205	239,278	2,863,775	503,891

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 101 - (Describe) **Projected Rev. Req. - XFR-Howard 115/69 kV Transformers - UID 50504**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details

Beginning Investment	1,424,342	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,424,342	-	1,424,342	1.8840	-	1,424,342	11,240
2015	1,424,342	149,975	1,574,317	1.8840	29,660	1,544,657	175,939
2016	1,544,657	-	1,544,657	1.8840	29,660	1,514,997	173,130
2017	1,514,997	-	1,514,997	1.8840	29,660	1,485,337	170,321
2018	1,485,337	-	1,485,337	1.8840	29,660	1,455,677	167,513
2019	1,455,677	-	1,455,677	2.4887	39,180	1,416,497	173,322
2020	1,416,497	-	1,416,497	2.4887	39,180	1,377,317	169,612
2021	1,377,317	-	1,377,317	2.4887	39,180	1,338,137	165,902
2022	1,338,137	-	1,338,137	2.4887	39,180	1,298,957	162,191
2023	1,298,957	-	1,298,957	2.4887	39,180	1,259,777	158,481
2024	1,259,777	-	1,259,777	2.4887	39,180	1,220,597	154,771
2025	1,220,597	-	1,220,597	2.4887	39,180	1,181,417	151,060
2026	1,181,417	-	1,181,417	2.4887	39,180	1,142,237	147,350
2027	1,142,237	-	1,142,237	2.4887	39,180	1,103,057	143,639
2028	1,103,057	-	1,103,057	2.4887	39,180	1,063,877	139,929
2029	1,063,877	-	1,063,877	2.4887	39,180	1,024,697	136,219
2030	1,024,697	-	1,024,697	2.4887	39,180	985,517	132,508
2031	985,517	-	985,517	2.4887	39,180	946,337	128,798
2032	946,337	-	946,337	2.4887	39,180	907,157	125,088
2033	907,157	-	907,157	2.4887	39,180	867,977	121,377
2034	867,977	-	867,977	2.4887	39,180	828,797	117,667
2035	828,797	-	828,797	2.4887	39,180	789,617	113,957
2036	789,617	-	789,617	2.4887	39,180	750,437	110,246
2037	750,437	-	750,437	2.4887	39,180	711,257	106,536
2038	711,257	-	711,257	2.4887	39,180	672,077	102,826
2039	672,077	-	672,077	2.4887	39,180	632,897	99,115
2040	632,897	-	632,897	2.4887	39,180	593,717	95,405
2041	593,717	-	593,717	2.4887	39,180	554,537	91,695
2042	554,537	-	554,537	2.4887	39,180	515,357	87,984
2043	515,357	-	515,357	2.4887	39,180	476,177	84,274
2044	476,177	-	476,177	2.4887	39,180	436,997	80,564

Project 101 - (Describe) **Actual Rev. Req. - XFR-Howard 115/69 kV Transformers - UID 50504**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details

Beginning Investment	1,424,342	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		101

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,424,342	-	1,424,342	1.8840	-	1,424,342	10,967
2015	1,424,342	149,975	1,574,317	1.8840	29,660	1,544,657	172,386
2016	1,544,657	-	1,544,657	1.8840	29,660	1,514,997	169,646
2017	1,514,997	-	1,514,997	1.8840	29,660	1,485,337	166,905
2018	1,485,337	-	1,485,337	1.8840	29,660	1,455,677	164,165
2019	1,455,677	-	1,455,677	2.3793	37,458	1,418,219	168,501
2020	1,418,219	-	1,418,219	2.4205	38,107	1,380,112	165,629
2021	1,380,112	-	1,380,112	2.4205	38,107	1,342,005	162,108
2022	1,342,005	-	1,342,005	2.4205	38,107	1,303,898	158,587
2023	1,303,898	-	1,303,898	2.4205	38,107	1,265,791	155,066
2024	1,265,791	-	1,265,791	2.4205	38,107	1,227,684	151,545
2025	1,227,684	-	1,227,684	2.4205	38,107	1,189,577	148,024
2026	1,189,577	-	1,189,577	2.4205	38,107	1,151,470	144,503
2027	1,151,470	-	1,151,470	2.4205	38,107	1,113,363	140,982
2028	1,113,363	-	1,113,363	2.4205	38,107	1,075,256	137,461
2029	1,075,256	-	1,075,256	2.4205	38,107	1,037,149	133,940
2030	1,037,149	-	1,037,149	2.4205	38,107	999,042	130,418
2031	999,042	-	999,042	2.4205	38,107	960,935	126,897
2032	960,935	-	960,935	2.4205	38,107	922,828	123,376
2033	922,828	-	922,828	2.4205	38,107	884,721	119,855
2034	884,721	-	884,721	2.4205	38,107	846,614	116,334
2035	846,614	-	846,614	2.4205	38,107	808,507	112,813
2036	808,507	-	808,507	2.4205	38,107	770,400	109,292
2037	770,400	-	770,400	2.4205	38,107	732,293	105,771
2038	732,293	-	732,293	2.4205	38,107	694,186	102,250
2039	694,186	-	694,186	2.4205	38,107	656,079	98,729
2040	656,079	-	656,079	2.4205	38,107	617,972	95,208
2041	617,972	-	617,972	2.4205	38,107	579,865	91,687
2042	579,865	-	579,865	2.4205	38,107	541,758	88,165
2043	541,758	-	541,758	2.4205	38,107	503,651	84,644
2044	503,651	-	503,651	2.4205	38,107	465,544	81,123

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 102 - (Describe) **Projected Rev. Req. - Device-Howard 115kV Capacitors - UID 50507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,274,730	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,274,730	-	1,274,730	1.8840	12,008	1,262,722	81,763
2015	1,262,722	(650)	1,262,072	1.8840	24,004	1,238,068	141,249
2016	1,238,068	-	1,238,068	1.8840	24,004	1,214,064	138,976
2017	1,214,064	-	1,214,064	1.8840	24,004	1,190,060	136,703
2018	1,190,060	-	1,190,060	1.8840	24,004	1,166,056	134,430
2019	1,166,056	-	1,166,056	2.4887	31,708	1,134,348	139,131
2020	1,134,348	-	1,134,348	2.4887	31,708	1,102,640	136,128
2021	1,102,640	-	1,102,640	2.4887	31,708	1,070,932	133,125
2022	1,070,932	-	1,070,932	2.4887	31,708	1,039,224	130,123
2023	1,039,224	-	1,039,224	2.4887	31,708	1,007,516	127,120
2024	1,007,516	-	1,007,516	2.4887	31,708	975,808	124,117
2025	975,808	-	975,808	2.4887	31,708	944,100	121,114
2026	944,100	-	944,100	2.4887	31,708	912,392	118,112
2027	912,392	-	912,392	2.4887	31,708	880,684	115,109
2028	880,684	-	880,684	2.4887	31,708	848,976	112,106
2029	848,976	-	848,976	2.4887	31,708	817,268	109,103
2030	817,268	-	817,268	2.4887	31,708	785,560	106,101
2031	785,560	-	785,560	2.4887	31,708	753,852	103,098
2032	753,852	-	753,852	2.4887	31,708	722,144	100,095
2033	722,144	-	722,144	2.4887	31,708	690,436	97,092
2034	690,436	-	690,436	2.4887	31,708	658,728	94,090
2035	658,728	-	658,728	2.4887	31,708	627,020	91,087
2036	627,020	-	627,020	2.4887	31,708	595,312	88,084
2037	595,312	-	595,312	2.4887	31,708	563,604	85,081
2038	563,604	-	563,604	2.4887	31,708	531,896	82,079
2039	531,896	-	531,896	2.4887	31,708	500,188	79,076
2040	500,188	-	500,188	2.4887	31,708	468,480	76,073
2041	468,480	-	468,480	2.4887	31,708	436,772	73,070
2042	436,772	-	436,772	2.4887	31,708	405,064	70,068
2043	405,064	-	405,064	2.4887	31,708	373,356	67,065
2044	373,356	-	373,356	2.4887	31,708	341,648	64,062

Project 102 - (Describe) **Actual Rev. Req. - Device-Howard 115kV Capacitors - UID 50507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,274,730	True-Up Year (Actual Year Used for Revenue Requirement - Input	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		102

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,274,730	-	1,274,730	1.8840	12,008	1,262,722	80,069
2015	1,262,722	(650)	1,262,072	1.8840	24,004	1,238,068	138,401
2016	1,238,068	-	1,238,068	1.8840	24,004	1,214,064	136,184
2017	1,214,064	-	1,214,064	1.8840	24,004	1,190,060	133,966
2018	1,190,060	-	1,190,060	1.8840	24,004	1,166,056	131,748
2019	1,166,056	-	1,166,056	2.3793	30,314	1,135,742	135,257
2020	1,135,742	-	1,135,742	2.4205	30,839	1,104,903	132,932
2021	1,104,903	-	1,104,903	2.4205	30,839	1,074,064	130,083
2022	1,074,064	-	1,074,064	2.4205	30,839	1,043,225	127,233
2023	1,043,225	-	1,043,225	2.4205	30,839	1,012,386	124,383
2024	1,012,386	-	1,012,386	2.4205	30,839	981,547	121,534
2025	981,547	-	981,547	2.4205	30,839	950,708	118,684
2026	950,708	-	950,708	2.4205	30,839	919,869	115,835
2027	919,869	-	919,869	2.4205	30,839	889,030	112,985
2028	889,030	-	889,030	2.4205	30,839	858,191	110,136
2029	858,191	-	858,191	2.4205	30,839	827,352	107,286
2030	827,352	-	827,352	2.4205	30,839	796,513	104,437
2031	796,513	-	796,513	2.4205	30,839	765,674	101,587
2032	765,674	-	765,674	2.4205	30,839	734,835	98,738
2033	734,835	-	734,835	2.4205	30,839	703,996	95,888
2034	703,996	-	703,996	2.4205	30,839	673,157	93,039
2035	673,157	-	673,157	2.4205	30,839	642,318	90,189
2036	642,318	-	642,318	2.4205	30,839	611,479	87,340
2037	611,479	-	611,479	2.4205	30,839	580,640	84,490
2038	580,640	-	580,640	2.4205	30,839	549,801	81,641
2039	549,801	-	549,801	2.4205	30,839	518,962	78,791
2040	518,962	-	518,962	2.4205	30,839	488,123	75,942
2041	488,123	-	488,123	2.4205	30,839	457,284	73,092
2042	457,284	-	457,284	2.4205	30,839	426,445	70,243
2043	426,445	-	426,445	2.4205	30,839	395,606	67,393
2044	395,606	-	395,606	2.4205	30,839	364,767	64,543

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 103 - (Describe) **Projected Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	4,604,052	Projected Year - Input		2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.47%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	103

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,604,052	-	4,604,052	1.8840	72,284	4,531,768	465,679
2019	4,531,768	(1,562)	4,530,206	2.4887	114,543	4,415,663	532,706
2020	4,415,663	-	4,415,663	2.4887	114,543	4,301,120	521,859
2021	4,301,120	-	4,301,120	2.4887	114,543	4,186,577	511,012
2022	4,186,577	-	4,186,577	2.4887	114,543	4,072,034	500,165
2023	4,072,034	-	4,072,034	2.4887	114,543	3,957,491	489,317
2024	3,957,491	-	3,957,491	2.4887	114,543	3,842,948	478,470
2025	3,842,948	-	3,842,948	2.4887	114,543	3,728,405	467,623
2026	3,728,405	-	3,728,405	2.4887	114,543	3,613,862	456,776
2027	3,613,862	-	3,613,862	2.4887	114,543	3,499,319	445,929
2028	3,499,319	-	3,499,319	2.4887	114,543	3,384,776	435,081
2029	3,384,776	-	3,384,776	2.4887	114,543	3,270,233	424,234
2030	3,270,233	-	3,270,233	2.4887	114,543	3,155,690	413,387
2031	3,155,690	-	3,155,690	2.4887	114,543	3,041,147	402,540
2032	3,041,147	-	3,041,147	2.4887	114,543	2,926,604	391,692
2033	2,926,604	-	2,926,604	2.4887	114,543	2,812,061	380,845
2034	2,812,061	-	2,812,061	2.4887	114,543	2,697,518	369,998
2035	2,697,518	-	2,697,518	2.4887	114,543	2,582,975	359,151
2036	2,582,975	-	2,582,975	2.4887	114,543	2,468,432	348,304
2037	2,468,432	-	2,468,432	2.4887	114,543	2,353,889	337,456
2038	2,353,889	-	2,353,889	2.4887	114,543	2,239,346	326,609
2039	2,239,346	-	2,239,346	2.4887	114,543	2,124,803	315,762
2040	2,124,803	-	2,124,803	2.4887	114,543	2,010,260	304,915
2041	2,010,260	-	2,010,260	2.4887	114,543	1,895,717	294,067
2042	1,895,717	-	1,895,717	2.4887	114,543	1,781,174	283,220
2043	1,781,174	-	1,781,174	2.4887	114,543	1,666,631	272,373
2044	1,666,631	-	1,666,631	2.4887	114,543	1,552,088	261,526
2045	1,552,088	-	1,552,088	2.4887	114,543	1,437,545	250,679
2046	1,437,545	-	1,437,545	2.4887	114,543	1,323,002	239,831
2047	1,323,002	-	1,323,002	2.4887	114,543	1,208,459	228,984
2048	1,208,459	-	1,208,459	2.4887	114,543	1,093,916	218,137

Project 103 - (Describe) **Actual Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	4,604,052	True-Up Year (Actual Year Used for Revenue Requirement - Input		2020
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation		9.24%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	103

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,604,052	-	4,604,052	1.8840	72,284	4,531,768	456,125
2019	4,531,768	9,575	4,541,343	2.3793	109,773	4,431,570	519,250
2020	4,431,570	(21,928)	4,409,642	2.4205	111,143	4,298,499	508,324
2021	4,298,499	-	4,298,499	2.4205	111,143	4,187,356	498,055
2022	4,187,356	-	4,187,356	2.4205	111,143	4,076,213	487,785
2023	4,076,213	-	4,076,213	2.4205	111,143	3,965,070	477,515
2024	3,965,070	-	3,965,070	2.4205	111,143	3,853,927	467,246
2025	3,853,927	-	3,853,927	2.4205	111,143	3,742,784	456,976
2026	3,742,784	-	3,742,784	2.4205	111,143	3,631,641	446,707
2027	3,631,641	-	3,631,641	2.4205	111,143	3,520,498	436,437
2028	3,520,498	-	3,520,498	2.4205	111,143	3,409,355	426,167
2029	3,409,355	-	3,409,355	2.4205	111,143	3,298,212	415,898
2030	3,298,212	-	3,298,212	2.4205	111,143	3,187,069	405,628
2031	3,187,069	-	3,187,069	2.4205	111,143	3,075,926	395,359
2032	3,075,926	-	3,075,926	2.4205	111,143	2,964,783	385,089
2033	2,964,783	-	2,964,783	2.4205	111,143	2,853,640	374,819
2034	2,853,640	-	2,853,640	2.4205	111,143	2,742,497	364,550
2035	2,742,497	-	2,742,497	2.4205	111,143	2,631,354	354,280
2036	2,631,354	-	2,631,354	2.4205	111,143	2,520,211	344,010
2037	2,520,211	-	2,520,211	2.4205	111,143	2,409,068	333,741
2038	2,409,068	-	2,409,068	2.4205	111,143	2,297,925	323,471
2039	2,297,925	-	2,297,925	2.4205	111,143	2,186,782	313,202
2040	2,186,782	-	2,186,782	2.4205	111,143	2,075,639	302,932
2041	2,075,639	-	2,075,639	2.4205	111,143	1,964,496	292,662
2042	1,964,496	-	1,964,496	2.4205	111,143	1,853,353	282,393
2043	1,853,353	-	1,853,353	2.4205	111,143	1,742,210	272,123
2044	1,742,210	-	1,742,210	2.4205	111,143	1,631,067	261,854
2045	1,631,067	-	1,631,067	2.4205	111,143	1,519,924	251,584
2046	1,519,924	-	1,519,924	2.4205	111,143	1,408,781	241,314
2047	1,408,781	-	1,408,781	2.4205	111,143	1,297,638	231,045
2048	1,297,638	-	1,297,638	2.4205	111,143	1,186,495	220,775

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details		
Beginning Investment	-	Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
0	0.00		
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details		
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
0	0.00		
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

Southwestern Public Service Company | **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades | **Table 36**

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details	
Beginning Investment	Projected Year - Input
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details	
Beginning Investment	True-Up Year (Actual Year Used for Revenue Requirement - Input
Service Year (yyyy)	True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Actual Data, line 176 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Line No.

D. Sponsored Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details	
Beginning Investment	Projected Year - Input
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details	
Beginning Investment	Projected Year - Input
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities. In Service

Project 104 - (Describe) **Projected Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,850,346	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 104

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,850,346	-	4,850,346	1.8840	38,075	4,812,271	265,936
2019	4,812,271	(96,231)	4,716,040	2.4887	118,317	4,597,723	553,721
2020	4,597,723	-	4,597,723	2.4887	118,317	4,479,406	542,517
2021	4,479,406	-	4,479,406	2.4887	118,317	4,361,089	531,312
2022	4,361,089	-	4,361,089	2.4887	118,317	4,242,772	520,108
2023	4,242,772	-	4,242,772	2.4887	118,317	4,124,455	508,903
2024	4,124,455	-	4,124,455	2.4887	118,317	4,006,138	497,698
2025	4,006,138	-	4,006,138	2.4887	118,317	3,887,821	486,494
2026	3,887,821	-	3,887,821	2.4887	118,317	3,769,504	475,289
2027	3,769,504	-	3,769,504	2.4887	118,317	3,651,187	464,084
2028	3,651,187	-	3,651,187	2.4887	118,317	3,532,870	452,880
2029	3,532,870	-	3,532,870	2.4887	118,317	3,414,553	441,675
2030	3,414,553	-	3,414,553	2.4887	118,317	3,296,236	430,471
2031	3,296,236	-	3,296,236	2.4887	118,317	3,177,919	419,266
2032	3,177,919	-	3,177,919	2.4887	118,317	3,059,602	408,061
2033	3,059,602	-	3,059,602	2.4887	118,317	2,941,285	396,857
2034	2,941,285	-	2,941,285	2.4887	118,317	2,822,968	385,652
2035	2,822,968	-	2,822,968	2.4887	118,317	2,704,651	374,447
2036	2,704,651	-	2,704,651	2.4887	118,317	2,586,334	363,243
2037	2,586,334	-	2,586,334	2.4887	118,317	2,468,017	352,038
2038	2,468,017	-	2,468,017	2.4887	118,317	2,349,700	340,834
2039	2,349,700	-	2,349,700	2.4887	118,317	2,231,383	329,629
2040	2,231,383	-	2,231,383	2.4887	118,317	2,113,066	318,424
2041	2,113,066	-	2,113,066	2.4887	118,317	1,994,749	307,220
2042	1,994,749	-	1,994,749	2.4887	118,317	1,876,432	296,015
2043	1,876,432	-	1,876,432	2.4887	118,317	1,758,115	284,811
2044	1,758,115	-	1,758,115	2.4887	118,317	1,639,798	273,606
2045	1,639,798	-	1,639,798	2.4887	118,317	1,521,481	262,401
2046	1,521,481	-	1,521,481	2.4887	118,317	1,403,164	251,197
2047	1,403,164	-	1,403,164	2.4887	118,317	1,284,847	239,992
2048	1,284,847	-	1,284,847	2.4887	118,317	1,166,530	228,787
....	....	.....	.....	.....	.....	....	

Project 104 - (Describe) **Actual Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,850,346	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	104

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,850,346	-	4,850,346	1.8840	38,075	4,812,271	260,402
2019	4,812,271	(95,439)	4,716,832	2.3793	113,134	4,603,698	538,516
2020	4,603,698	(230)	4,603,468	2.4205	115,087	4,488,381	529,813
2021	4,488,381	-	4,488,381	2.4205	115,087	4,373,294	519,179
2022	4,373,294	-	4,373,294	2.4205	115,087	4,258,207	508,545
2023	4,258,207	-	4,258,207	2.4205	115,087	4,143,120	497,911
2024	4,143,120	-	4,143,120	2.4205	115,087	4,028,033	487,277
2025	4,028,033	-	4,028,033	2.4205	115,087	3,912,946	476,643
2026	3,912,946	-	3,912,946	2.4205	115,087	3,797,859	466,009
2027	3,797,859	-	3,797,859	2.4205	115,087	3,682,772	455,375
2028	3,682,772	-	3,682,772	2.4205	115,087	3,567,685	444,741
2029	3,567,685	-	3,567,685	2.4205	115,087	3,452,598	434,107
2030	3,452,598	-	3,452,598	2.4205	115,087	3,337,511	423,473
2031	3,337,511	-	3,337,511	2.4205	115,087	3,222,424	412,839
2032	3,222,424	-	3,222,424	2.4205	115,087	3,107,337	402,205
2033	3,107,337	-	3,107,337	2.4205	115,087	2,992,250	391,571
2034	2,992,250	-	2,992,250	2.4205	115,087	2,877,163	380,937
2035	2,877,163	-	2,877,163	2.4205	115,087	2,762,076	370,303
2036	2,762,076	-	2,762,076	2.4205	115,087	2,646,989	359,669
2037	2,646,989	-	2,646,989	2.4205	115,087	2,531,902	349,035
2038	2,531,902	-	2,531,902	2.4205	115,087	2,416,815	338,401
2039	2,416,815	-	2,416,815	2.4205	115,087	2,301,728	327,767
2040	2,301,728	-	2,301,728	2.4205	115,087	2,186,641	317,133
2041	2,186,641	-	2,186,641	2.4205	115,087	2,071,554	306,499
2042	2,071,554	-	2,071,554	2.4205	115,087	1,956,467	295,865
2043	1,956,467	-	1,956,467	2.4205	115,087	1,841,380	285,231
2044	1,841,380	-	1,841,380	2.4205	115,087	1,726,293	274,596
2045	1,726,293	-	1,726,293	2.4205	115,087	1,611,206	263,962
2046	1,611,206	-	1,611,206	2.4205	115,087	1,496,119	253,328
2047	1,496,119	-	1,496,119	2.4205	115,087	1,381,032	242,694
2048	1,381,032	-	1,381,032	2.4205	115,087	1,265,945	232,060
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 105 - (Describe) **Projected Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	15,189,905	Projected Year - Input	**2020**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 105

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	15,189,905	-	15,189,905	1.8840	238,482	14,951,423	1,536,390
2019	14,951,423	173,408	15,124,832	2.4887	382,350	14,742,482	1,778,463
2020	14,742,482	-	14,742,482	2.4887	382,350	14,360,132	1,742,254
2021	14,360,132	-	14,360,132	2.4887	382,350	13,977,782	1,706,046
2022	13,977,782	-	13,977,782	2.4887	382,350	13,595,432	1,669,837
2023	13,595,432	-	13,595,432	2.4887	382,350	13,213,082	1,633,629
2024	13,213,082	-	13,213,082	2.4887	382,350	12,830,732	1,597,420
2025	12,830,732	-	12,830,732	2.4887	382,350	12,448,382	1,561,212
2026	12,448,382	-	12,448,382	2.4887	382,350	12,066,032	1,525,003
2027	12,066,032	-	12,066,032	2.4887	382,350	11,683,682	1,488,795
2028	11,683,682	-	11,683,682	2.4887	382,350	11,301,332	1,452,586
2029	11,301,332	-	11,301,332	2.4887	382,350	10,918,982	1,416,378
2030	10,918,982	-	10,918,982	2.4887	382,350	10,536,632	1,380,169
2031	10,536,632	-	10,536,632	2.4887	382,350	10,154,282	1,343,960
2032	10,154,282	-	10,154,282	2.4887	382,350	9,771,932	1,307,752
2033	9,771,932	-	9,771,932	2.4887	382,350	9,389,582	1,271,543
2034	9,389,582	-	9,389,582	2.4887	382,350	9,007,232	1,235,335
2035	9,007,232	-	9,007,232	2.4887	382,350	8,624,882	1,199,126
2036	8,624,882	-	8,624,882	2.4887	382,350	8,242,532	1,162,918
2037	8,242,532	-	8,242,532	2.4887	382,350	7,860,182	1,126,709
2038	7,860,182	-	7,860,182	2.4887	382,350	7,477,832	1,090,501
2039	7,477,832	-	7,477,832	2.4887	382,350	7,095,482	1,054,292
2040	7,095,482	-	7,095,482	2.4887	382,350	6,713,132	1,018,084
2041	6,713,132	-	6,713,132	2.4887	382,350	6,330,782	981,875
2042	6,330,782	-	6,330,782	2.4887	382,350	5,948,432	945,666
2043	5,948,432	-	5,948,432	2.4887	382,350	5,566,082	909,458
2044	5,566,082	-	5,566,082	2.4887	382,350	5,183,732	873,249
2045	5,183,732	-	5,183,732	2.4887	382,350	4,801,382	837,041
2046	4,801,382	-	4,801,382	2.4887	382,350	4,419,032	800,832
2047	4,419,032	-	4,419,032	2.4887	382,350	4,036,682	764,624
2048	4,036,682	-	4,036,682	2.4887	382,350	3,654,332	728,415
....	....	.....	.....		.....	.....	....

Project 105 - (Describe) **Actual Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	15,189,905	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	105

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	15,189,905	-	15,189,905	1.8840	238,482	14,951,423	1,504,868
2019	14,951,423	173,408	15,124,832	2.3793	365,542	14,759,290	1,729,300
2020	14,759,290	-	14,759,290	2.4205	371,871	14,387,419	1,701,269
2021	14,387,419	-	14,387,419	2.4205	371,871	14,015,548	1,666,908
2022	14,015,548	-	14,015,548	2.4205	371,871	13,643,677	1,632,547
2023	13,643,677	-	13,643,677	2.4205	371,871	13,271,806	1,598,186
2024	13,271,806	-	13,271,806	2.4205	371,871	12,899,935	1,563,825
2025	12,899,935	-	12,899,935	2.4205	371,871	12,528,064	1,529,464
2026	12,528,064	-	12,528,064	2.4205	371,871	12,156,193	1,495,103
2027	12,156,193	-	12,156,193	2.4205	371,871	11,784,322	1,460,742
2028	11,784,322	-	11,784,322	2.4205	371,871	11,412,451	1,426,381
2029	11,412,451	-	11,412,451	2.4205	371,871	11,040,580	1,392,021
2030	11,040,580	-	11,040,580	2.4205	371,871	10,668,709	1,357,660
2031	10,668,709	-	10,668,709	2.4205	371,871	10,296,838	1,323,299
2032	10,296,838	-	10,296,838	2.4205	371,871	9,924,967	1,288,938
2033	9,924,967	-	9,924,967	2.4205	371,871	9,553,096	1,254,577
2034	9,553,096	-	9,553,096	2.4205	371,871	9,181,225	1,220,216
2035	9,181,225	-	9,181,225	2.4205	371,871	8,809,354	1,185,855
2036	8,809,354	-	8,809,354	2.4205	371,871	8,437,483	1,151,494
2037	8,437,483	-	8,437,483	2.4205	371,871	8,065,612	1,117,134
2038	8,065,612	-	8,065,612	2.4205	371,871	7,693,741	1,082,773
2039	7,693,741	-	7,693,741	2.4205	371,871	7,321,870	1,048,412
2040	7,321,870	-	7,321,870	2.4205	371,871	6,949,999	1,014,051
2041	6,949,999	-	6,949,999	2.4205	371,871	6,578,128	979,690
2042	6,578,128	-	6,578,128	2.4205	371,871	6,206,257	945,329
2043	6,206,257	-	6,206,257	2.4205	371,871	5,834,386	910,968
2044	5,834,386	-	5,834,386	2.4205	371,871	5,462,515	876,607
2045	5,462,515	-	5,462,515	2.4205	371,871	5,090,644	842,246
2046	5,090,644	-	5,090,644	2.4205	371,871	4,718,773	807,886
2047	4,718,773	-	4,718,773	2.4205	371,871	4,346,902	773,525
2048	4,346,902	-	4,346,902	2.4205	371,871	3,975,031	739,164
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 106 - (Describe) **Projected Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,340,115	Projected Year - Input	**2020**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 106

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	2,340,115		2,340,115	1.8840	18,370	2,321,745	128,305
2015	2,321,745	9,863	2,331,608	1.8840	44,274	2,287,334	260,885
2016	2,287,334	1,206	2,288,540	1.8840	44,296	2,244,244	256,826
2017	2,244,244	-	2,244,244	1.8840	44,296	2,199,948	252,631
2018	2,199,948	-	2,199,948	1.8840	44,296	2,155,652	248,436
2019	2,155,652	-	2,155,652	2.4887	58,514	2,097,138	257,113
2020	2,097,138	-	2,097,138	2.4887	58,514	2,038,624	251,572
2021	2,038,624	-	2,038,624	2.4887	58,514	1,980,110	246,030
2022	1,980,110	-	1,980,110	2.4887	58,514	1,921,596	240,489
2023	1,921,596	-	1,921,596	2.4887	58,514	1,863,082	234,948
2024	1,863,082	-	1,863,082	2.4887	58,514	1,804,568	229,407
2025	1,804,568	-	1,804,568	2.4887	58,514	1,746,054	223,865
2026	1,746,054	-	1,746,054	2.4887	58,514	1,687,540	218,324
2027	1,687,540	-	1,687,540	2.4887	58,514	1,629,026	212,783
2028	1,629,026	-	1,629,026	2.4887	58,514	1,570,512	207,242
2029	1,570,512	-	1,570,512	2.4887	58,514	1,511,998	201,700
2030	1,511,998	-	1,511,998	2.4887	58,514	1,453,484	196,159
2031	1,453,484	-	1,453,484	2.4887	58,514	1,394,970	190,618
2032	1,394,970	-	1,394,970	2.4887	58,514	1,336,456	185,076
2033	1,336,456	-	1,336,456	2.4887	58,514	1,277,942	179,535
2034	1,277,942	-	1,277,942	2.4887	58,514	1,219,428	173,994
2035	1,219,428	-	1,219,428	2.4887	58,514	1,160,914	168,453
2036	1,160,914	-	1,160,914	2.4887	58,514	1,102,400	162,911
2037	1,102,400	-	1,102,400	2.4887	58,514	1,043,886	157,370
2038	1,043,886	-	1,043,886	2.4887	58,514	985,372	151,829
2039	985,372	-	985,372	2.4887	58,514	926,858	146,287
2040	926,858	-	926,858	2.4887	58,514	868,344	140,746
2041	868,344	-	868,344	2.4887	58,514	809,830	135,205
2042	809,830	-	809,830	2.4887	58,514	751,316	129,664
2043	751,316	-	751,316	2.4887	58,514	692,802	124,122
2044	692,802	-	692,802	2.4887	58,514	634,288	118,581
....	....	.....	.....	.....	.....	....	

Project 106 - (Describe) **Actual Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,340,115	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	106

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	2,340,115		2,340,115	1.8840	18,370	2,321,745	125,635
2015	2,321,745	9,863	2,331,608	1.8840	44,274	2,287,334	255,624
2016	2,287,334	1,206	2,288,540	1.8840	44,296	2,244,244	251,664
2017	2,244,244	-	2,244,244	1.8840	44,296	2,199,948	247,571
2018	2,199,948	-	2,199,948	1.8840	44,296	2,155,652	243,478
2019	2,155,652	-	2,155,652	2.3793	55,942	2,099,710	249,955
2020	2,099,710	-	2,099,710	2.4205	56,911	2,042,799	245,666
2021	2,042,799	-	2,042,799	2.4205	56,911	1,985,888	240,407
2022	1,985,888	-	1,985,888	2.4205	56,911	1,928,977	235,148
2023	1,928,977	-	1,928,977	2.4205	56,911	1,872,066	229,890
2024	1,872,066	-	1,872,066	2.4205	56,911	1,815,155	224,631
2025	1,815,155	-	1,815,155	2.4205	56,911	1,758,244	219,373
2026	1,758,244	-	1,758,244	2.4205	56,911	1,701,333	214,114
2027	1,701,333	-	1,701,333	2.4205	56,911	1,644,422	208,856
2028	1,644,422	-	1,644,422	2.4205	56,911	1,587,511	203,597
2029	1,587,511	-	1,587,511	2.4205	56,911	1,530,600	198,338
2030	1,530,600	-	1,530,600	2.4205	56,911	1,473,689	193,080
2031	1,473,689	-	1,473,689	2.4205	56,911	1,416,778	187,821
2032	1,416,778	-	1,416,778	2.4205	56,911	1,359,867	182,563
2033	1,359,867	-	1,359,867	2.4205	56,911	1,302,956	177,304
2034	1,302,956	-	1,302,956	2.4205	56,911	1,246,045	172,046
2035	1,246,045	-	1,246,045	2.4205	56,911	1,189,134	166,787
2036	1,189,134	-	1,189,134	2.4205	56,911	1,132,223	161,528
2037	1,132,223	-	1,132,223	2.4205	56,911	1,075,312	156,270
2038	1,075,312	-	1,075,312	2.4205	56,911	1,018,401	151,011
2039	1,018,401	-	1,018,401	2.4205	56,911	961,490	145,753
2040	961,490	-	961,490	2.4205	56,911	904,579	140,494
2041	904,579	-	904,579	2.4205	56,911	847,668	135,236
2042	847,668	-	847,668	2.4205	56,911	790,757	129,977
2043	790,757	-	790,757	2.4205	56,911	733,846	124,718
2044	733,846	-	733,846	2.4205	56,911	676,935	119,460
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 107 - (Describe) **Projected Rev. Req. - Quahada Switching Station 115 kV - UID 50693**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	7,678,334	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 107

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	7,678,334	-	7,678,334	1.8840	60,275	7,618,059	420,990
2016	7,618,059	(140,942)	7,477,117	1.8840	142,004	7,335,113	836,639
2017	7,335,113	6,529	7,341,642	1.8840	142,127	7,199,515	823,921
2018	7,199,515	-	7,199,515	1.8840	142,127	7,057,388	810,462
2019	7,057,388	4,151	7,061,539	2.4887	187,851	6,873,688	838,789
2020	6,873,688	-	6,873,688	2.4887	187,851	6,685,837	821,000
2021	6,685,837	-	6,685,837	2.4887	187,851	6,497,986	803,210
2022	6,497,986	-	6,497,986	2.4887	187,851	6,310,135	785,421
2023	6,310,135	-	6,310,135	2.4887	187,851	6,122,284	767,631
2024	6,122,284	-	6,122,284	2.4887	187,851	5,934,433	749,842
2025	5,934,433	-	5,934,433	2.4887	187,851	5,746,582	732,052
2026	5,746,582	-	5,746,582	2.4887	187,851	5,558,731	714,263
2027	5,558,731	-	5,558,731	2.4887	187,851	5,370,880	696,473
2028	5,370,880	-	5,370,880	2.4887	187,851	5,183,029	678,684
2029	5,183,029	-	5,183,029	2.4887	187,851	4,995,178	660,894
2030	4,995,178	-	4,995,178	2.4887	187,851	4,807,327	643,105
2031	4,807,327	-	4,807,327	2.4887	187,851	4,619,476	625,315
2032	4,619,476	-	4,619,476	2.4887	187,851	4,431,625	607,526
2033	4,431,625	-	4,431,625	2.4887	187,851	4,243,774	589,736
2034	4,243,774	-	4,243,774	2.4887	187,851	4,055,923	571,947
2035	4,055,923	-	4,055,923	2.4887	187,851	3,868,072	554,157
2036	3,868,072	-	3,868,072	2.4887	187,851	3,680,221	536,368
2037	3,680,221	-	3,680,221	2.4887	187,851	3,492,370	518,578
2038	3,492,370	-	3,492,370	2.4887	187,851	3,304,519	500,789
2039	3,304,519	-	3,304,519	2.4887	187,851	3,116,668	482,999
2040	3,116,668	-	3,116,668	2.4887	187,851	2,928,817	465,210
2041	2,928,817	-	2,928,817	2.4887	187,851	2,740,966	447,420
2042	2,740,966	-	2,740,966	2.4887	187,851	2,553,115	429,631
2043	2,553,115	-	2,553,115	2.4887	187,851	2,365,264	411,841
2044	2,365,264	-	2,365,264	2.4887	187,851	2,177,413	394,052
2045	2,177,413	-	2,177,413	2.4887	187,851	1,989,562	376,263
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Project 107 - (Describe) **Actual Rev. Req. - Quahada Switching Station 115 kV - UID 50693**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	7,678,334	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**	
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%	
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		107

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	7,678,334	-	7,678,334	1.8840	60,275	7,618,059	412,229
2016	7,618,059	(140,942)	7,477,117	1.8840	142,004	7,335,113	819,768
2017	7,335,113	6,529	7,341,642	1.8840	142,127	7,199,515	807,362
2018	7,199,515	-	7,199,515	1.8840	142,127	7,057,388	794,230
2019	7,057,388	-	7,057,388	2.3793	179,494	6,877,894	815,011
2020	6,877,894	-	6,877,894	2.4205	182,601	6,695,293	801,246
2021	6,695,293	-	6,695,293	2.4205	182,601	6,512,692	784,374
2022	6,512,692	-	6,512,692	2.4205	182,601	6,330,091	767,501
2023	6,330,091	-	6,330,091	2.4205	182,601	6,147,490	750,629
2024	6,147,490	-	6,147,490	2.4205	182,601	5,964,889	733,757
2025	5,964,889	-	5,964,889	2.4205	182,601	5,782,288	716,884
2026	5,782,288	-	5,782,288	2.4205	182,601	5,599,687	700,012
2027	5,599,687	-	5,599,687	2.4205	182,601	5,417,086	683,140
2028	5,417,086	-	5,417,086	2.4205	182,601	5,234,485	666,267
2029	5,234,485	-	5,234,485	2.4205	182,601	5,051,884	649,395
2030	5,051,884	-	5,051,884	2.4205	182,601	4,869,283	632,523
2031	4,869,283	-	4,869,283	2.4205	182,601	4,686,682	615,650
2032	4,686,682	-	4,686,682	2.4205	182,601	4,504,081	598,778
2033	4,504,081	-	4,504,081	2.4205	182,601	4,321,480	581,906
2034	4,321,480	-	4,321,480	2.4205	182,601	4,138,879	565,033
2035	4,138,879	-	4,138,879	2.4205	182,601	3,956,278	548,161
2036	3,956,278	-	3,956,278	2.4205	182,601	3,773,677	531,289
2037	3,773,677	-	3,773,677	2.4205	182,601	3,591,076	514,416
2038	3,591,076	-	3,591,076	2.4205	182,601	3,408,475	497,544
2039	3,408,475	-	3,408,475	2.4205	182,601	3,225,874	480,672
2040	3,225,874	-	3,225,874	2.4205	182,601	3,043,273	463,799
2041	3,043,273	-	3,043,273	2.4205	182,601	2,860,672	446,927
2042	2,860,672	-	2,860,672	2.4205	182,601	2,678,071	430,055
2043	2,678,071	-	2,678,071	2.4205	182,601	2,495,470	413,182
2044	2,495,470	-	2,495,470	2.4205	182,601	2,312,869	396,310
2045	2,312,869	-	2,312,869	2.4205	182,601	2,130,268	379,438
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 108 - (Describe) **Projected Rev. Req. - Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	59,848,300	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	108

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	59,848,300	-	59,848,300	1.8840	187,924	59,660,376	1,600,383
2016	59,660,376	1,375,628	61,036,004	1.8840	1,153,459	59,882,545	6,824,336
2017	59,882,545	55,207	59,937,752	1.8840	1,154,499	58,783,253	6,721,273
2018	58,783,253	(1,428)	58,781,825	1.8840	1,154,472	57,627,353	6,611,782
2019	57,627,353	4,228	57,631,581	2.4887	1,525,138	56,106,443	6,838,418
2020	56,106,443	-	56,106,443	2.4887	1,525,138	54,581,305	6,693,988
2021	54,581,305	-	54,581,305	2.4887	1,525,138	53,056,167	6,549,557
2022	53,056,167	-	53,056,167	2.4887	1,525,138	51,531,029	6,405,126
2023	51,531,029	-	51,531,029	2.4887	1,525,138	50,005,891	6,260,696
2024	50,005,891	-	50,005,891	2.4887	1,525,138	48,480,753	6,116,265
2025	48,480,753	-	48,480,753	2.4887	1,525,138	46,955,615	5,971,835
2026	46,955,615	-	46,955,615	2.4887	1,525,138	45,430,477	5,827,404
2027	45,430,477	-	45,430,477	2.4887	1,525,138	43,905,339	5,682,974
2028	43,905,339	-	43,905,339	2.4887	1,525,138	42,380,201	5,538,543
2029	42,380,201	-	42,380,201	2.4887	1,525,138	40,855,063	5,394,112
2030	40,855,063	-	40,855,063	2.4887	1,525,138	39,329,925	5,249,682
2031	39,329,925	-	39,329,925	2.4887	1,525,138	37,804,787	5,105,251
2032	37,804,787	-	37,804,787	2.4887	1,525,138	36,279,649	4,960,821
2033	36,279,649	-	36,279,649	2.4887	1,525,138	34,754,511	4,816,390
2034	34,754,511	-	34,754,511	2.4887	1,525,138	33,229,373	4,671,960
2035	33,229,373	-	33,229,373	2.4887	1,525,138	31,704,235	4,527,529
2036	31,704,235	-	31,704,235	2.4887	1,525,138	30,179,097	4,383,098
2037	30,179,097	-	30,179,097	2.4887	1,525,138	28,653,959	4,238,668
2038	28,653,959	-	28,653,959	2.4887	1,525,138	27,128,821	4,094,237
2039	27,128,821	-	27,128,821	2.4887	1,525,138	25,603,683	3,949,807
2040	25,603,683	-	25,603,683	2.4887	1,525,138	24,078,545	3,805,376
2041	24,078,545	-	24,078,545	2.4887	1,525,138	22,553,407	3,660,946
2042	22,553,407	-	22,553,407	2.4887	1,525,138	21,028,269	3,516,515
2043	21,028,269	-	21,028,269	2.4887	1,525,138	19,503,131	3,372,084
2044	19,503,131	-	19,503,131	2.4887	1,525,138	17,977,993	3,227,654
2045	17,977,993	-	17,977,993	2.4887	1,525,138	16,452,855	3,083,223
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Project 108 - (Describe) **Actual Rev. Req. - Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	59,848,300	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	108

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	59,848,300	-	59,848,300	1.8840	187,924	59,660,376	1,566,079
2016	59,660,376	1,375,628	61,036,004	1.8840	1,153,459	59,882,545	6,686,606
2017	59,882,545	55,207	59,937,752	1.8840	1,154,499	58,783,253	6,586,072
2018	58,783,253	(1,428)	58,781,825	1.8840	1,154,472	57,627,353	6,479,239
2019	57,627,353	4,151	57,631,504	2.3793	1,458,090	56,173,414	6,648,513
2020	56,173,414	(546)	56,172,868	2.4205	1,483,321	54,689,547	6,536,635
2021	54,689,547	-	54,689,547	2.4205	1,483,321	53,206,226	6,399,576
2022	53,206,226	-	53,206,226	2.4205	1,483,321	51,722,905	6,262,517
2023	51,722,905	-	51,722,905	2.4205	1,483,321	50,239,584	6,125,459
2024	50,239,584	-	50,239,584	2.4205	1,483,321	48,756,263	5,988,400
2025	48,756,263	-	48,756,263	2.4205	1,483,321	47,272,942	5,851,341
2026	47,272,942	-	47,272,942	2.4205	1,483,321	45,789,621	5,714,282
2027	45,789,621	-	45,789,621	2.4205	1,483,321	44,306,300	5,577,223
2028	44,306,300	-	44,306,300	2.4205	1,483,321	42,822,979	5,440,164
2029	42,822,979	-	42,822,979	2.4205	1,483,321	41,339,658	5,303,105
2030	41,339,658	-	41,339,658	2.4205	1,483,321	39,856,337	5,166,047
2031	39,856,337	-	39,856,337	2.4205	1,483,321	38,373,016	5,028,988
2032	38,373,016	-	38,373,016	2.4205	1,483,321	36,889,695	4,891,929
2033	36,889,695	-	36,889,695	2.4205	1,483,321	35,406,374	4,754,870
2034	35,406,374	-	35,406,374	2.4205	1,483,321	33,923,053	4,617,811
2035	33,923,053	-	33,923,053	2.4205	1,483,321	32,439,732	4,480,752
2036	32,439,732	-	32,439,732	2.4205	1,483,321	30,956,411	4,343,693
2037	30,956,411	-	30,956,411	2.4205	1,483,321	29,473,090	4,206,634
2038	29,473,090	-	29,473,090	2.4205	1,483,321	27,989,769	4,069,576
2039	27,989,769	-	27,989,769	2.4205	1,483,321	26,506,448	3,932,517
2040	26,506,448	-	26,506,448	2.4205	1,483,321	25,023,127	3,795,458
2041	25,023,127	-	25,023,127	2.4205	1,483,321	23,539,806	3,658,399
2042	23,539,806	-	23,539,806	2.4205	1,483,321	22,056,485	3,521,340
2043	22,056,485	-	22,056,485	2.4205	1,483,321	20,573,164	3,384,281
2044	20,573,164	-	20,573,164	2.4205	1,483,321	19,089,843	3,247,222
2045	19,089,843	-	19,089,843	2.4205	1,483,321	17,606,522	3,110,164
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 109 - (Describe) **Projected Rev. Req. - Sub - Coulter 115 kV - UID 61840**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	260,557	Projected Year - Input	**2020**
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	109

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	260,557	-	260,557	2.4887	3,783	256,774	19,994
2021	256,774	-	256,774	2.4887	6,485	250,289	30,187
2022	250,289	-	250,289	2.4887	6,485	243,804	29,573
2023	243,804	-	243,804	2.4887	6,485	237,319	28,959
2024	237,319	-	237,319	2.4887	6,485	230,834	28,345
2025	230,834	-	230,834	2.4887	6,485	224,349	27,731
2026	224,349	-	224,349	2.4887	6,485	217,864	27,117
2027	217,864	-	217,864	2.4887	6,485	211,379	26,503
2028	211,379	-	211,379	2.4887	6,485	204,894	25,888
2029	204,894	-	204,894	2.4887	6,485	198,409	25,274
2030	198,409	-	198,409	2.4887	6,485	191,924	24,660
2031	191,924	-	191,924	2.4887	6,485	185,439	24,046
2032	185,439	-	185,439	2.4887	6,485	178,954	23,432
2033	178,954	-	178,954	2.4887	6,485	172,469	22,818
2034	172,469	-	172,469	2.4887	6,485	165,984	22,204
2035	165,984	-	165,984	2.4887	6,485	159,499	21,590
2036	159,499	-	159,499	2.4887	6,485	153,014	20,975
2037	153,014	-	153,014	2.4887	6,485	146,529	20,361
2038	146,529	-	146,529	2.4887	6,485	140,044	19,747
2039	140,044	-	140,044	2.4887	6,485	133,559	19,133
2040	133,559	-	133,559	2.4887	6,485	127,074	18,519
2041	127,074	-	127,074	2.4887	6,485	120,589	17,905
2042	120,589	-	120,589	2.4887	6,485	114,104	17,291
2043	114,104	-	114,104	2.4887	6,485	107,619	16,676
2044	107,619	-	107,619	2.4887	6,485	101,134	16,062
2045	101,134	-	101,134	2.4887	6,485	94,649	15,448
2046	94,649	-	94,649	2.4887	6,485	88,164	14,834
2047	88,164	-	88,164	2.4887	6,485	81,679	14,220
2048	81,679	-	81,679	2.4887	6,485	75,194	13,606
2049	75,194	-	75,194	2.4887	6,485	68,709	12,992
2050	68,709	-	68,709	2.4887	6,485	62,224	12,378
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Project 109 - (Describe) **Actual Rev. Req. - Sub - Coulter 115 kV - UID 61840**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	256,154	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	256,154	-	256,154	2.4205	4,133	252,021	21,598
2021	252,021	-	252,021	2.4205	6,200	245,821	28,914
2022	245,821	-	245,821	2.4205	6,200	239,621	28,341
2023	239,621	-	239,621	2.4205	6,200	233,421	27,768
2024	233,421	-	233,421	2.4205	6,200	227,221	27,195
2025	227,221	-	227,221	2.4205	6,200	221,021	26,622
2026	221,021	-	221,021	2.4205	6,200	214,821	26,049
2027	214,821	-	214,821	2.4205	6,200	208,621	25,477
2028	208,621	-	208,621	2.4205	6,200	202,421	24,904
2029	202,421	-	202,421	2.4205	6,200	196,221	24,331
2030	196,221	-	196,221	2.4205	6,200	190,021	23,758
2031	190,021	-	190,021	2.4205	6,200	183,821	23,185
2032	183,821	-	183,821	2.4205	6,200	177,621	22,612
2033	177,621	-	177,621	2.4205	6,200	171,421	22,039
2034	171,421	-	171,421	2.4205	6,200	165,221	21,466
2035	165,221	-	165,221	2.4205	6,200	159,021	20,893
2036	159,021	-	159,021	2.4205	6,200	152,821	20,321
2037	152,821	-	152,821	2.4205	6,200	146,621	19,748
2038	146,621	-	146,621	2.4205	6,200	140,421	19,175
2039	140,421	-	140,421	2.4205	6,200	134,221	18,602
2040	134,221	-	134,221	2.4205	6,200	128,021	18,029
2041	128,021	-	128,021	2.4205	6,200	121,821	17,456
2042	121,821	-	121,821	2.4205	6,200	115,621	16,883
2043	115,621	-	115,621	2.4205	6,200	109,421	16,310
2044	109,421	-	109,421	2.4205	6,200	103,221	15,738
2045	103,221	-	103,221	2.4205	6,200	97,021	15,165
2046	97,021	-	97,021	2.4205	6,200	90,821	14,592
2047	90,821	-	90,821	2.4205	6,200	84,621	14,019
2048	84,621	-	84,621	2.4205	6,200	78,421	13,446
2049	78,421	-	78,421	2.4205	6,200	72,221	12,873
2050	72,221	-	72,221	2.4205	6,200	66,021	12,300
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 110 - (Describe) **Projected Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,926,147	Projected Year - Input	**2020**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	110

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,926,147	-	11,926,147	1.8840	18,724	11,907,423	206,663
2018	11,907,423	1,640,307	13,547,730	1.8840	255,592	13,292,138	1,514,357
2019	13,292,138	753	13,292,891	2.4887	337,650	12,955,241	1,564,511
2020	12,955,241	-	12,955,241	2.4887	337,650	12,617,591	1,532,536
2021	12,617,591	-	12,617,591	2.4887	337,650	12,279,941	1,500,560
2022	12,279,941	-	12,279,941	2.4887	337,650	11,942,291	1,468,585
2023	11,942,291	-	11,942,291	2.4887	337,650	11,604,641	1,436,609
2024	11,604,641	-	11,604,641	2.4887	337,650	11,266,991	1,404,634
2025	11,266,991	-	11,266,991	2.4887	337,650	10,929,341	1,372,659
2026	10,929,341	-	10,929,341	2.4887	337,650	10,591,691	1,340,683
2027	10,591,691	-	10,591,691	2.4887	337,650	10,254,041	1,308,708
2028	10,254,041	-	10,254,041	2.4887	337,650	9,916,391	1,276,732
2029	9,916,391	-	9,916,391	2.4887	337,650	9,578,741	1,244,757
2030	9,578,741	-	9,578,741	2.4887	337,650	9,241,091	1,212,781
2031	9,241,091	-	9,241,091	2.4887	337,650	8,903,441	1,180,806
2032	8,903,441	-	8,903,441	2.4887	337,650	8,565,791	1,148,830
2033	8,565,791	-	8,565,791	2.4887	337,650	8,228,141	1,116,855
2034	8,228,141	-	8,228,141	2.4887	337,650	7,890,491	1,084,879
2035	7,890,491	-	7,890,491	2.4887	337,650	7,552,841	1,052,904
2036	7,552,841	-	7,552,841	2.4887	337,650	7,215,191	1,020,929
2037	7,215,191	-	7,215,191	2.4887	337,650	6,877,541	988,953
2038	6,877,541	-	6,877,541	2.4887	337,650	6,539,891	956,978
2039	6,539,891	-	6,539,891	2.4887	337,650	6,202,241	925,002
2040	6,202,241	-	6,202,241	2.4887	337,650	5,864,591	893,027
2041	5,864,591	-	5,864,591	2.4887	337,650	5,526,941	861,051
2042	5,526,941	-	5,526,941	2.4887	337,650	5,189,291	829,076
2043	5,189,291	-	5,189,291	2.4887	337,650	4,851,641	797,100
2044	4,851,641	-	4,851,641	2.4887	337,650	4,513,991	765,125
2045	4,513,991	-	4,513,991	2.4887	337,650	4,176,341	733,149
2046	4,176,341	-	4,176,341	2.4887	337,650	3,838,691	701,174
2047	3,838,691	-	3,838,691	2.4887	337,650	3,501,041	669,199
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Project 110 - (Describe) **Actual Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,926,147	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2011**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	110

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,926,147	-	11,926,147	1.8840	18,724	11,907,423	202,098
2018	11,907,423	1,640,307	13,547,730	1.8840	255,592	13,292,138	1,483,786
2019	13,292,138	753	13,292,891	2.3793	322,807	12,970,084	1,521,243
2020	12,970,084	(29,295)	12,940,789	2.4205	327,687	12,613,102	1,493,138
2021	12,613,102	-	12,613,102	2.4205	327,687	12,285,415	1,462,859
2022	12,285,415	-	12,285,415	2.4205	327,687	11,957,728	1,432,581
2023	11,957,728	-	11,957,728	2.4205	327,687	11,630,041	1,402,303
2024	11,630,041	-	11,630,041	2.4205	327,687	11,302,354	1,372,025
2025	11,302,354	-	11,302,354	2.4205	327,687	10,974,667	1,341,746
2026	10,974,667	-	10,974,667	2.4205	327,687	10,646,980	1,311,468
2027	10,646,980	-	10,646,980	2.4205	327,687	10,319,293	1,281,190
2028	10,319,293	-	10,319,293	2.4205	327,687	9,991,606	1,250,911
2029	9,991,606	-	9,991,606	2.4205	327,687	9,663,919	1,220,633
2030	9,663,919	-	9,663,919	2.4205	327,687	9,336,232	1,190,355
2031	9,336,232	-	9,336,232	2.4205	327,687	9,008,545	1,160,077
2032	9,008,545	-	9,008,545	2.4205	327,687	8,680,858	1,129,798
2033	8,680,858	-	8,680,858	2.4205	327,687	8,353,171	1,099,520
2034	8,353,171	-	8,353,171	2.4205	327,687	8,025,484	1,069,242
2035	8,025,484	-	8,025,484	2.4205	327,687	7,697,797	1,038,963
2036	7,697,797	-	7,697,797	2.4205	327,687	7,370,110	1,008,685
2037	7,370,110	-	7,370,110	2.4205	327,687	7,042,423	978,407
2038	7,042,423	-	7,042,423	2.4205	327,687	6,714,736	948,129
2039	6,714,736	-	6,714,736	2.4205	327,687	6,387,049	917,850
2040	6,387,049	-	6,387,049	2.4205	327,687	6,059,362	887,572
2041	6,059,362	-	6,059,362	2.4205	327,687	5,731,675	857,294
2042	5,731,675	-	5,731,675	2.4205	327,687	5,403,988	827,015
2043	5,403,988	-	5,403,988	2.4205	327,687	5,076,301	796,737
2044	5,076,301	-	5,076,301	2.4205	327,687	4,748,614	766,459
2045	4,748,614	-	4,748,614	2.4205	327,687	4,420,927	736,181
2046	4,420,927	-	4,420,927	2.4205	327,687	4,093,240	705,902
2047	4,093,240	-	4,093,240	2.4205	327,687	3,765,553	675,624
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Project 111 - (Describe) **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	14,113,711	Projected Year - Input	**2020**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	111

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	14,113,711	-	14,113,711	1.8840	199,427	13,914,284	1,297,496
2019	13,914,284	17,334	13,931,618	2.4887	351,683	13,579,935	1,637,703
2020	13,579,935	-	13,579,935	2.4887	351,683	13,228,252	1,604,398
2021	13,228,252	-	13,228,252	2.4887	351,683	12,876,569	1,571,094
2022	12,876,569	-	12,876,569	2.4887	351,683	12,524,886	1,537,790
2023	12,524,886	-	12,524,886	2.4887	351,683	12,173,203	1,504,485
2024	12,173,203	-	12,173,203	2.4887	351,683	11,821,520	1,471,181
2025	11,821,520	-	11,821,520	2.4887	351,683	11,469,837	1,437,877
2026	11,469,837	-	11,469,837	2.4887	351,683	11,118,154	1,404,572
2027	11,118,154	-	11,118,154	2.4887	351,683	10,766,471	1,371,268
2028	10,766,471	-	10,766,471	2.4887	351,683	10,414,788	1,337,963
2029	10,414,788	-	10,414,788	2.4887	351,683	10,063,105	1,304,659
2030	10,063,105	-	10,063,105	2.4887	351,683	9,711,422	1,271,355
2031	9,711,422	-	9,711,422	2.4887	351,683	9,359,739	1,238,050
2032	9,359,739	-	9,359,739	2.4887	351,683	9,008,056	1,204,746
2033	9,008,056	-	9,008,056	2.4887	351,683	8,656,373	1,171,442
2034	8,656,373	-	8,656,373	2.4887	351,683	8,304,690	1,138,137
2035	8,304,690	-	8,304,690	2.4887	351,683	7,953,007	1,104,833
2036	7,953,007	-	7,953,007	2.4887	351,683	7,601,324	1,071,528
2037	7,601,324	-	7,601,324	2.4887	351,683	7,249,641	1,038,224
2038	7,249,641	-	7,249,641	2.4887	351,683	6,897,958	1,004,920
2039	6,897,958	-	6,897,958	2.4887	351,683	6,546,275	971,615
2040	6,546,275	-	6,546,275	2.4887	351,683	6,194,592	938,311
2041	6,194,592	-	6,194,592	2.4887	351,683	5,842,909	905,007
2042	5,842,909	-	5,842,909	2.4887	351,683	5,491,226	871,702
2043	5,491,226	-	5,491,226	2.4887	351,683	5,139,543	838,398
2044	5,139,543	-	5,139,543	2.4887	351,683	4,787,860	805,093
2045	4,787,860	-	4,787,860	2.4887	351,683	4,436,177	771,789
2046	4,436,177	-	4,436,177	2.4887	351,683	4,084,494	738,485
2047	4,084,494	-	4,084,494	2.4887	351,683	3,732,811	705,180
2048	3,732,811	-	3,732,811	2.4887	351,683	3,381,128	671,876
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Project 111 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	14,113,711	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	14,113,711	-	14,113,711	1.8840	199,427	13,914,284	1,270,827
2019	13,914,284	20,259	13,934,543	2.3793	336,292	13,598,251	1,592,770
2020	13,598,251	32,265	13,630,516	2.4205	342,895	13,287,621	1,570,671
2021	13,287,621	-	13,287,621	2.4205	342,895	12,944,726	1,538,988
2022	12,944,726	-	12,944,726	2.4205	342,895	12,601,831	1,507,304
2023	12,601,831	-	12,601,831	2.4205	342,895	12,258,936	1,475,621
2024	12,258,936	-	12,258,936	2.4205	342,895	11,916,041	1,443,937
2025	11,916,041	-	11,916,041	2.4205	342,895	11,573,146	1,412,254
2026	11,573,146	-	11,573,146	2.4205	342,895	11,230,251	1,380,570
2027	11,230,251	-	11,230,251	2.4205	342,895	10,887,356	1,348,887
2028	10,887,356	-	10,887,356	2.4205	342,895	10,544,461	1,317,203
2029	10,544,461	-	10,544,461	2.4205	342,895	10,201,566	1,285,520
2030	10,201,566	-	10,201,566	2.4205	342,895	9,858,671	1,253,836
2031	9,858,671	-	9,858,671	2.4205	342,895	9,515,776	1,222,153
2032	9,515,776	-	9,515,776	2.4205	342,895	9,172,881	1,190,469
2033	9,172,881	-	9,172,881	2.4205	342,895	8,829,986	1,158,786
2034	8,829,986	-	8,829,986	2.4205	342,895	8,487,091	1,127,102
2035	8,487,091	-	8,487,091	2.4205	342,895	8,144,196	1,095,419
2036	8,144,196	-	8,144,196	2.4205	342,895	7,801,301	1,063,735
2037	7,801,301	-	7,801,301	2.4205	342,895	7,458,406	1,032,052
2038	7,458,406	-	7,458,406	2.4205	342,895	7,115,511	1,000,368
2039	7,115,511	-	7,115,511	2.4205	342,895	6,772,616	968,685
2040	6,772,616	-	6,772,616	2.4205	342,895	6,429,721	937,001
2041	6,429,721	-	6,429,721	2.4205	342,895	6,086,826	905,318
2042	6,086,826	-	6,086,826	2.4205	342,895	5,743,931	873,634
2043	5,743,931	-	5,743,931	2.4205	342,895	5,401,036	841,951
2044	5,401,036	-	5,401,036	2.4205	342,895	5,058,141	810,267
2045	5,058,141	-	5,058,141	2.4205	342,895	4,715,246	778,584
2046	4,715,246	-	4,715,246	2.4205	342,895	4,372,351	746,900
2047	4,372,351	-	4,372,351	2.4205	342,895	4,029,456	715,217
2048	4,029,456	-	4,029,456	2.4205	342,895	3,686,561	683,533
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

671 **Project 112 - (Describe)** **Projected Rev. Req. - XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508**

672 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
673 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
674 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

675

Details			
Beginning Investment	7,012,238	Projected Year - Input	**2020**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 112

681 / 682 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	7,012,238	-	7,012,238	1.8840	88,074	6,924,164	579,863
2018	6,924,164	4,258	6,928,422	1.8840	132,191	6,796,231	775,794
2019	6,796,231	-	6,796,231	2.4887	174,621	6,621,610	801,687
2020	6,621,610	-	6,621,610	2.4887	174,621	6,446,989	785,151
2021	6,446,989	-	6,446,989	2.4887	174,621	6,272,368	768,614
2022	6,272,368	-	6,272,368	2.4887	174,621	6,097,747	752,078
2023	6,097,747	-	6,097,747	2.4887	174,621	5,923,126	735,541
2024	5,923,126	-	5,923,126	2.4887	174,621	5,748,505	719,004
2025	5,748,505	-	5,748,505	2.4887	174,621	5,573,884	702,468
2026	5,573,884	-	5,573,884	2.4887	174,621	5,399,263	685,931
2027	5,399,263	-	5,399,263	2.4887	174,621	5,224,642	669,395
2028	5,224,642	-	5,224,642	2.4887	174,621	5,050,021	652,858
2029	5,050,021	-	5,050,021	2.4887	174,621	4,875,400	636,321
2030	4,875,400	-	4,875,400	2.4887	174,621	4,700,779	619,785
2031	4,700,779	-	4,700,779	2.4887	174,621	4,526,158	603,248
2032	4,526,158	-	4,526,158	2.4887	174,621	4,351,537	586,712
2033	4,351,537	-	4,351,537	2.4887	174,621	4,176,916	570,175
2034	4,176,916	-	4,176,916	2.4887	174,621	4,002,295	553,638
2035	4,002,295	-	4,002,295	2.4887	174,621	3,827,674	537,102
2036	3,827,674	-	3,827,674	2.4887	174,621	3,653,053	520,565
2037	3,653,053	-	3,653,053	2.4887	174,621	3,478,432	504,028
2038	3,478,432	-	3,478,432	2.4887	174,621	3,303,811	487,492
2039	3,303,811	-	3,303,811	2.4887	174,621	3,129,190	470,955
2040	3,129,190	-	3,129,190	2.4887	174,621	2,954,569	454,419
2041	2,954,569	-	2,954,569	2.4887	174,621	2,779,948	437,882
2042	2,779,948	-	2,779,948	2.4887	174,621	2,605,327	421,345
2043	2,605,327	-	2,605,327	2.4887	174,621	2,430,706	404,809
2044	2,430,706	-	2,430,706	2.4887	174,621	2,256,085	388,272
2045	2,256,085	-	2,256,085	2.4887	174,621	2,081,464	371,736
2046	2,081,464	-	2,081,464	2.4887	174,621	1,906,843	355,199
2047	1,906,843	-	1,906,843	2.4887	174,621	1,732,222	338,662
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Project 112 - (Describe) **Actual Rev. Req. - XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	7,012,238	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	112

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	7,012,238	-	7,012,238	1.8840	88,074	6,924,164	567,919
2018	6,924,164	4,258	6,928,422	1.8840	132,191	6,796,231	760,163
2019	6,796,231	-	6,796,231	2.3793	166,945	6,629,286	779,491
2020	6,629,286	-	6,629,286	2.4205	169,835	6,459,451	766,688
2021	6,459,451	-	6,459,451	2.4205	169,835	6,289,616	750,995
2022	6,289,616	-	6,289,616	2.4205	169,835	6,119,781	735,303
2023	6,119,781	-	6,119,781	2.4205	169,835	5,949,946	719,610
2024	5,949,946	-	5,949,946	2.4205	169,835	5,780,111	703,917
2025	5,780,111	-	5,780,111	2.4205	169,835	5,610,276	688,224
2026	5,610,276	-	5,610,276	2.4205	169,835	5,440,441	672,532
2027	5,440,441	-	5,440,441	2.4205	169,835	5,270,606	656,839
2028	5,270,606	-	5,270,606	2.4205	169,835	5,100,771	641,146
2029	5,100,771	-	5,100,771	2.4205	169,835	4,930,936	625,453
2030	4,930,936	-	4,930,936	2.4205	169,835	4,761,101	609,761
2031	4,761,101	-	4,761,101	2.4205	169,835	4,591,266	594,068
2032	4,591,266	-	4,591,266	2.4205	169,835	4,421,431	578,375
2033	4,421,431	-	4,421,431	2.4205	169,835	4,251,596	562,682
2034	4,251,596	-	4,251,596	2.4205	169,835	4,081,761	546,990
2035	4,081,761	-	4,081,761	2.4205	169,835	3,911,926	531,297
2036	3,911,926	-	3,911,926	2.4205	169,835	3,742,091	515,604
2037	3,742,091	-	3,742,091	2.4205	169,835	3,572,256	499,911
2038	3,572,256	-	3,572,256	2.4205	169,835	3,402,421	484,219
2039	3,402,421	-	3,402,421	2.4205	169,835	3,232,586	468,526
2040	3,232,586	-	3,232,586	2.4205	169,835	3,062,751	452,833
2041	3,062,751	-	3,062,751	2.4205	169,835	2,892,916	437,140
2042	2,892,916	-	2,892,916	2.4205	169,835	2,723,081	421,448
2043	2,723,081	-	2,723,081	2.4205	169,835	2,553,246	405,755
2044	2,553,246	-	2,553,246	2.4205	169,835	2,383,411	390,062
2045	2,383,411	-	2,383,411	2.4205	169,835	2,213,576	374,369
2046	2,213,576	-	2,213,576	2.4205	169,835	2,043,741	358,677
2047	2,043,741	-	2,043,741	2.4205	169,835	1,873,906	342,984
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

716 **Project 113 - (Describe)** **Projected Rev. Req. - 51206 XFR-Lynn County 115/69kV Ckt 1 Transformer**

717 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
718 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
719 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

720

Details			
Beginning Investment		Projected Year - Input	**2020**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	113

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

760

Project 113 - (Describe) **Actual Rev. Req. - 51206 XFR-Lynn County 115/69kV Ckt 1 Transformer**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

761 **Project 114 - (Describe)** **Projected Rev. Req. -**

762 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
763 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
764 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

765

		Details		
766	Beginning Investment	Projected Year - Input	**2020**	
767	Service Year (yyyy)	2023 Projected Year - FCR w/o incentives, less depreciation	9.47%	
768	Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)		
769				
770	CIAC (Yes or No)	No Projected		114

771 / 772	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
773	2023	-	-	-	2.4887	-	-	-
774	2024	-	-	-	2.4887	-	-	-
775	2025	-	-	-	2.4887	-	-	-
776	2026	-	-	-	2.4887	-	-	-
777	2027	-	-	-	2.4887	-	-	-
778	2028	-	-	-	2.4887	-	-	-
779	2029	-	-	-	2.4887	-	-	-
780	2030	-	-	-	2.4887	-	-	-
781	2031	-	-	-	2.4887	-	-	-
782	2032	-	-	-	2.4887	-	-	-
783	2033	-	-	-	2.4887	-	-	-
784	2034	-	-	-	2.4887	-	-	-
785	2035	-	-	-	2.4887	-	-	-
786	2036	-	-	-	2.4887	-	-	-
787	2037	-	-	-	2.4887	-	-	-
788	2038	-	-	-	2.4887	-	-	-
789	2039	-	-	-	2.4887	-	-	-
790	2040	-	-	-	2.4887	-	-	-
791	2041	-	-	-	2.4887	-	-	-
792	2042	-	-	-	2.4887	-	-	-
793	2043	-	-	-	2.4887	-	-	-
794	2044	-	-	-	2.4887	-	-	-
795	2045	-	-	-	2.4887	-	-	-
796	2046	-	-	-	2.4887	-	-	-
797	2047	-	-	-	2.4887	-	-	-
798	2048	-	-	-	2.4887	-	-	-
799	2049	-	-	-	2.4887	-	-	-
800	2050	-	-	-	2.4887	-	-	-
801	2051	-	-	-	2.4887	-	-	-
802	2052	-	-	-	2.4887	-	-	-
803	2053	-	-	-	2.4887	-	-	-
804	....	....	.....	.....		.....	.....	....

805

Project 114 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 115 - (Describe) **Projected Rev. Req. - UID 112425**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment Service Year (yyyy)	2023	Projected Year - Input	**2020**
		Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	115

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 115 - (Describe) **Actual Rev. Req. - UID 112425**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	66,562	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	66,562	-	66,562	2.4205	134	66,428	1,157
2021	66,428	-	66,428	2.4205	1,611	64,817	7,600
2022	64,817	-	64,817	2.4205	1,611	63,206	7,451
2023	63,206	-	63,206	2.4205	1,611	61,595	7,302
2024	61,595	-	61,595	2.4205	1,611	59,984	7,154
2025	59,984	-	59,984	2.4205	1,611	58,373	7,005
2026	58,373	-	58,373	2.4205	1,611	56,762	6,856
2027	56,762	-	56,762	2.4205	1,611	55,151	6,707
2028	55,151	-	55,151	2.4205	1,611	53,540	6,558
2029	53,540	-	53,540	2.4205	1,611	51,929	6,409
2030	51,929	-	51,929	2.4205	1,611	50,318	6,260
2031	50,318	-	50,318	2.4205	1,611	48,707	6,112
2032	48,707	-	48,707	2.4205	1,611	47,096	5,963
2033	47,096	-	47,096	2.4205	1,611	45,485	5,814
2034	45,485	-	45,485	2.4205	1,611	43,874	5,665
2035	43,874	-	43,874	2.4205	1,611	42,263	5,516
2036	42,263	-	42,263	2.4205	1,611	40,652	5,367
2037	40,652	-	40,652	2.4205	1,611	39,041	5,218
2038	39,041	-	39,041	2.4205	1,611	37,430	5,070
2039	37,430	-	37,430	2.4205	1,611	35,819	4,921
2040	35,819	-	35,819	2.4205	1,611	34,208	4,772
2041	34,208	-	34,208	2.4205	1,611	32,597	4,623
2042	32,597	-	32,597	2.4205	1,611	30,986	4,474
2043	30,986	-	30,986	2.4205	1,611	29,375	4,325
2044	29,375	-	29,375	2.4205	1,611	27,764	4,176
2045	27,764	-	27,764	2.4205	1,611	26,153	4,028
2046	26,153	-	26,153	2.4205	1,611	24,542	3,879
2047	24,542	-	24,542	2.4205	1,611	22,931	3,730
2048	22,931	-	22,931	2.4205	1,611	21,320	3,581
2049	21,320	-	21,320	2.4205	1,611	19,709	3,432
2050	19,709	-	19,709	2.4205	1,611	18,098	3,283
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

939 **Project 116 - (Describe)** **Projected Rev. Req. - Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636**

940 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
941 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
942 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

943

Details			
Beginning Investment	4,300,650	Projected Year - Input	**2020**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

944–948

			Projected				116
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	4,300,650	-	4,300,650	1.8840	47,264	4,253,386	315,794
2017	4,253,386	117,032	4,370,418	1.8840	83,229	4,287,189	489,226
2018	4,287,189	-	4,287,189	1.8840	83,229	4,203,960	481,344
2019	4,203,960	-	4,203,960	2.4887	109,944	4,094,016	497,647
2020	4,094,016	-	4,094,016	2.4887	109,944	3,984,072	487,236
2021	3,984,072	-	3,984,072	2.4887	109,944	3,874,128	476,824
2022	3,874,128	-	3,874,128	2.4887	109,944	3,764,184	466,412
2023	3,764,184	-	3,764,184	2.4887	109,944	3,654,240	456,001
2024	3,654,240	-	3,654,240	2.4887	109,944	3,544,296	445,589
2025	3,544,296	-	3,544,296	2.4887	109,944	3,434,352	435,177
2026	3,434,352	-	3,434,352	2.4887	109,944	3,324,408	424,765
2027	3,324,408	-	3,324,408	2.4887	109,944	3,214,464	414,354
2028	3,214,464	-	3,214,464	2.4887	109,944	3,104,520	403,942
2029	3,104,520	-	3,104,520	2.4887	109,944	2,994,576	393,530
2030	2,994,576	-	2,994,576	2.4887	109,944	2,884,632	383,119
2031	2,884,632	-	2,884,632	2.4887	109,944	2,774,688	372,707
2032	2,774,688	-	2,774,688	2.4887	109,944	2,664,744	362,295
2033	2,664,744	-	2,664,744	2.4887	109,944	2,554,800	351,884
2034	2,554,800	-	2,554,800	2.4887	109,944	2,444,856	341,472
2035	2,444,856	-	2,444,856	2.4887	109,944	2,334,912	331,060
2036	2,334,912	-	2,334,912	2.4887	109,944	2,224,968	320,648
2037	2,224,968	-	2,224,968	2.4887	109,944	2,115,024	310,237
2038	2,115,024	-	2,115,024	2.4887	109,944	2,005,080	299,825
2039	2,005,080	-	2,005,080	2.4887	109,944	1,895,136	289,413
2040	1,895,136	-	1,895,136	2.4887	109,944	1,785,192	279,002
2041	1,785,192	-	1,785,192	2.4887	109,944	1,675,248	268,590
2042	1,675,248	-	1,675,248	2.4887	109,944	1,565,304	258,178
2043	1,565,304	-	1,565,304	2.4887	109,944	1,455,360	247,767
2044	1,455,360	-	1,455,360	2.4887	109,944	1,345,416	237,355
2045	1,345,416	-	1,345,416	2.4887	109,944	1,235,472	226,943
2046	1,235,472	-	1,235,472	2.4887	109,944	1,125,528	216,531
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Project 116 - (Describe) **Actual Rev. Req. - Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,300,650	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	116

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,300,650	-	4,300,650	1.8840	47,264	4,253,386	309,273
2017	4,253,386	117,032	4,370,418	1.8840	83,229	4,287,189	479,365
2018	4,287,189	-	4,287,189	1.8840	83,229	4,203,960	471,675
2019	4,203,960	-	4,203,960	2.3793	105,111	4,098,849	483,845
2020	4,098,849	-	4,098,849	2.4205	106,930	3,991,919	475,783
2021	3,991,919	-	3,991,919	2.4205	106,930	3,884,989	465,903
2022	3,884,989	-	3,884,989	2.4205	106,930	3,778,059	456,023
2023	3,778,059	-	3,778,059	2.4205	106,930	3,671,129	446,142
2024	3,671,129	-	3,671,129	2.4205	106,930	3,564,199	436,262
2025	3,564,199	-	3,564,199	2.4205	106,930	3,457,269	426,382
2026	3,457,269	-	3,457,269	2.4205	106,930	3,350,339	416,501
2027	3,350,339	-	3,350,339	2.4205	106,930	3,243,409	406,621
2028	3,243,409	-	3,243,409	2.4205	106,930	3,136,479	396,741
2029	3,136,479	-	3,136,479	2.4205	106,930	3,029,549	386,860
2030	3,029,549	-	3,029,549	2.4205	106,930	2,922,619	376,980
2031	2,922,619	-	2,922,619	2.4205	106,930	2,815,689	367,100
2032	2,815,689	-	2,815,689	2.4205	106,930	2,708,759	357,219
2033	2,708,759	-	2,708,759	2.4205	106,930	2,601,829	347,339
2034	2,601,829	-	2,601,829	2.4205	106,930	2,494,899	337,459
2035	2,494,899	-	2,494,899	2.4205	106,930	2,387,969	327,578
2036	2,387,969	-	2,387,969	2.4205	106,930	2,281,039	317,698
2037	2,281,039	-	2,281,039	2.4205	106,930	2,174,109	307,818
2038	2,174,109	-	2,174,109	2.4205	106,930	2,067,179	297,937
2039	2,067,179	-	2,067,179	2.4205	106,930	1,960,249	288,057
2040	1,960,249	-	1,960,249	2.4205	106,930	1,853,319	278,177
2041	1,853,319	-	1,853,319	2.4205	106,930	1,746,389	268,296
2042	1,746,389	-	1,746,389	2.4205	106,930	1,639,459	258,416
2043	1,639,459	-	1,639,459	2.4205	106,930	1,532,529	248,536
2044	1,532,529	-	1,532,529	2.4205	106,930	1,425,599	238,655
2045	1,425,599	-	1,425,599	2.4205	106,930	1,318,669	228,775
2046	1,318,669	-	1,318,669	2.4205	106,930	1,211,739	218,895
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 117 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2020**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	117

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
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Project 117 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 118 - (Describe) **Projected Rev. Req. - Device-Eagle Creek 115 kV - UID 50378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,417,036	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 118

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,417,036	-	1,417,036	1.8840	8,899	1,408,137	64,462
2017	1,408,137	(43)	1,408,094	1.8840	26,696	1,381,398	157,514
2018	1,381,398	-	1,381,398	1.8840	26,696	1,354,702	154,986
2019	1,354,702	-	1,354,702	2.4887	35,265	1,319,437	160,216
2020	1,319,437	-	1,319,437	2.4887	35,265	1,284,172	156,876
2021	1,284,172	-	1,284,172	2.4887	35,265	1,248,907	153,536
2022	1,248,907	-	1,248,907	2.4887	35,265	1,213,642	150,197
2023	1,213,642	-	1,213,642	2.4887	35,265	1,178,377	146,857
2024	1,178,377	-	1,178,377	2.4887	35,265	1,143,112	143,518
2025	1,143,112	-	1,143,112	2.4887	35,265	1,107,847	140,178
2026	1,107,847	-	1,107,847	2.4887	35,265	1,072,582	136,838
2027	1,072,582	-	1,072,582	2.4887	35,265	1,037,317	133,499
2028	1,037,317	-	1,037,317	2.4887	35,265	1,002,052	130,159
2029	1,002,052	-	1,002,052	2.4887	35,265	966,787	126,820
2030	966,787	-	966,787	2.4887	35,265	931,522	123,480
2031	931,522	-	931,522	2.4887	35,265	896,257	120,141
2032	896,257	-	896,257	2.4887	35,265	860,992	116,801
2033	860,992	-	860,992	2.4887	35,265	825,727	113,461
2034	825,727	-	825,727	2.4887	35,265	790,462	110,122
2035	790,462	-	790,462	2.4887	35,265	755,197	106,782
2036	755,197	-	755,197	2.4887	35,265	719,932	103,443
2037	719,932	-	719,932	2.4887	35,265	684,667	100,103
2038	684,667	-	684,667	2.4887	35,265	649,402	96,763
2039	649,402	-	649,402	2.4887	35,265	614,137	93,424
2040	614,137	-	614,137	2.4887	35,265	578,872	90,084
2041	578,872	-	578,872	2.4887	35,265	543,607	86,745
2042	543,607	-	543,607	2.4887	35,265	508,342	83,405
2043	508,342	-	508,342	2.4887	35,265	473,077	80,065
2044	473,077	-	473,077	2.4887	35,265	437,812	76,726
2045	437,812	-	437,812	2.4887	35,265	402,547	73,386
2046	402,547	-	402,547	2.4887	35,265	367,282	70,047
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Project 118 - (Describe) **Actual Rev. Req. - Device-Eagle Creek 115 kV - UID 50378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,417,036	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	118

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,417,036	-	1,417,036	1.8840	8,899	1,408,137	63,112
2017	1,408,137	(43)	1,408,094	1.8840	26,696	1,381,398	154,337
2018	1,381,398	-	1,381,398	1.8840	26,696	1,354,702	151,870
2019	1,354,702	-	1,354,702	2.3793	33,715	1,320,987	155,774
2020	1,320,987	-	1,320,987	2.4205	34,298	1,286,689	153,188
2021	1,286,689	-	1,286,689	2.4205	34,298	1,252,391	150,019
2022	1,252,391	-	1,252,391	2.4205	34,298	1,218,093	146,850
2023	1,218,093	-	1,218,093	2.4205	34,298	1,183,795	143,681
2024	1,183,795	-	1,183,795	2.4205	34,298	1,149,497	140,511
2025	1,149,497	-	1,149,497	2.4205	34,298	1,115,199	137,342
2026	1,115,199	-	1,115,199	2.4205	34,298	1,080,901	134,173
2027	1,080,901	-	1,080,901	2.4205	34,298	1,046,603	131,004
2028	1,046,603	-	1,046,603	2.4205	34,298	1,012,305	127,835
2029	1,012,305	-	1,012,305	2.4205	34,298	978,007	124,666
2030	978,007	-	978,007	2.4205	34,298	943,709	121,497
2031	943,709	-	943,709	2.4205	34,298	909,411	118,328
2032	909,411	-	909,411	2.4205	34,298	875,113	115,158
2033	875,113	-	875,113	2.4205	34,298	840,815	111,989
2034	840,815	-	840,815	2.4205	34,298	806,517	108,820
2035	806,517	-	806,517	2.4205	34,298	772,219	105,651
2036	772,219	-	772,219	2.4205	34,298	737,921	102,482
2037	737,921	-	737,921	2.4205	34,298	703,623	99,313
2038	703,623	-	703,623	2.4205	34,298	669,325	96,144
2039	669,325	-	669,325	2.4205	34,298	635,027	92,974
2040	635,027	-	635,027	2.4205	34,298	600,729	89,805
2041	600,729	-	600,729	2.4205	34,298	566,431	86,636
2042	566,431	-	566,431	2.4205	34,298	532,133	83,467
2043	532,133	-	532,133	2.4205	34,298	497,835	80,298
2044	497,835	-	497,835	2.4205	34,298	463,537	77,129
2045	463,537	-	463,537	2.4205	34,298	429,239	73,960
2046	429,239	-	429,239	2.4205	34,298	394,941	70,791
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 119 - (Describe) **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	141,154,447	Projected Year - Input	2020
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 119

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	141,154,447	-	141,154,447	2.4887	1,756,472	139,397,975	9,457,048
2021	139,397,975	-	139,397,975	2.4887	3,512,943	135,885,032	16,381,256
2022	135,885,032	-	135,885,032	2.4887	3,512,943	132,372,089	16,048,580
2023	132,372,089	-	132,372,089	2.4887	3,512,943	128,859,146	15,715,904
2024	128,859,146	-	128,859,146	2.4887	3,512,943	125,346,203	15,383,228
2025	125,346,203	-	125,346,203	2.4887	3,512,943	121,833,260	15,050,553
2026	121,833,260	-	121,833,260	2.4887	3,512,943	118,320,317	14,717,877
2027	118,320,317	-	118,320,317	2.4887	3,512,943	114,807,374	14,385,201
2028	114,807,374	-	114,807,374	2.4887	3,512,943	111,294,431	14,052,526
2029	111,294,431	-	111,294,431	2.4887	3,512,943	107,781,488	13,719,850
2030	107,781,488	-	107,781,488	2.4887	3,512,943	104,268,545	13,387,174
2031	104,268,545	-	104,268,545	2.4887	3,512,943	100,755,602	13,054,499
2032	100,755,602	-	100,755,602	2.4887	3,512,943	97,242,659	12,721,823
2033	97,242,659	-	97,242,659	2.4887	3,512,943	93,729,716	12,389,147
2034	93,729,716	-	93,729,716	2.4887	3,512,943	90,216,773	12,056,471
2035	90,216,773	-	90,216,773	2.4887	3,512,943	86,703,830	11,723,796
2036	86,703,830	-	86,703,830	2.4887	3,512,943	83,190,887	11,391,120
2037	83,190,887	-	83,190,887	2.4887	3,512,943	79,677,944	11,058,444
2038	79,677,944	-	79,677,944	2.4887	3,512,943	76,165,001	10,725,769
2039	76,165,001	-	76,165,001	2.4887	3,512,943	72,652,058	10,393,093
2040	72,652,058	-	72,652,058	2.4887	3,512,943	69,139,115	10,060,417
2041	69,139,115	-	69,139,115	2.4887	3,512,943	65,626,172	9,727,741
2042	65,626,172	-	65,626,172	2.4887	3,512,943	62,113,229	9,395,066
2043	62,113,229	-	62,113,229	2.4887	3,512,943	58,600,286	9,062,390
2044	58,600,286	-	58,600,286	2.4887	3,512,943	55,087,343	8,729,714
2045	55,087,343	-	55,087,343	2.4887	3,512,943	51,574,400	8,397,039
2046	51,574,400	-	51,574,400	2.4887	3,512,943	48,061,457	8,064,363
2047	48,061,457	-	48,061,457	2.4887	3,512,943	44,548,514	7,731,687
2048	44,548,514	-	44,548,514	2.4887	3,512,943	41,035,571	7,399,012
2049	41,035,571	-	41,035,571	2.4887	3,512,943	37,522,628	7,066,336
2050	37,522,628	-	37,522,628	2.4887	3,512,943	34,009,685	6,733,660
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Project 119 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	132,562,158	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	132,562,158	-	132,562,158	2.4205	1,871,731	130,690,427	9,922,261
2021	130,690,427	-	130,690,427	2.4205	3,208,681	127,481,746	14,987,994
2022	127,481,746	-	127,481,746	2.4205	3,208,681	124,273,065	14,691,512
2023	124,273,065	-	124,273,065	2.4205	3,208,681	121,064,384	14,395,030
2024	121,064,384	-	121,064,384	2.4205	3,208,681	117,855,703	14,098,548
2025	117,855,703	-	117,855,703	2.4205	3,208,681	114,647,022	13,802,066
2026	114,647,022	-	114,647,022	2.4205	3,208,681	111,438,341	13,505,584
2027	111,438,341	-	111,438,341	2.4205	3,208,681	108,229,660	13,209,102
2028	108,229,660	-	108,229,660	2.4205	3,208,681	105,020,979	12,912,619
2029	105,020,979	-	105,020,979	2.4205	3,208,681	101,812,298	12,616,137
2030	101,812,298	-	101,812,298	2.4205	3,208,681	98,603,617	12,319,655
2031	98,603,617	-	98,603,617	2.4205	3,208,681	95,394,936	12,023,173
2032	95,394,936	-	95,394,936	2.4205	3,208,681	92,186,255	11,726,691
2033	92,186,255	-	92,186,255	2.4205	3,208,681	88,977,574	11,430,209
2034	88,977,574	-	88,977,574	2.4205	3,208,681	85,768,893	11,133,727
2035	85,768,893	-	85,768,893	2.4205	3,208,681	82,560,212	10,837,245
2036	82,560,212	-	82,560,212	2.4205	3,208,681	79,351,531	10,540,762
2037	79,351,531	-	79,351,531	2.4205	3,208,681	76,142,850	10,244,280
2038	76,142,850	-	76,142,850	2.4205	3,208,681	72,934,169	9,947,798
2039	72,934,169	-	72,934,169	2.4205	3,208,681	69,725,488	9,651,316
2040	69,725,488	-	69,725,488	2.4205	3,208,681	66,516,807	9,354,834
2041	66,516,807	-	66,516,807	2.4205	3,208,681	63,308,126	9,058,352
2042	63,308,126	-	63,308,126	2.4205	3,208,681	60,099,445	8,761,870
2043	60,099,445	-	60,099,445	2.4205	3,208,681	56,890,764	8,465,388
2044	56,890,764	-	56,890,764	2.4205	3,208,681	53,682,083	8,168,905
2045	53,682,083	-	53,682,083	2.4205	3,208,681	50,473,402	7,872,423
2046	50,473,402	-	50,473,402	2.4205	3,208,681	47,264,721	7,575,941
2047	47,264,721	-	47,264,721	2.4205	3,208,681	44,056,040	7,279,459
2048	44,056,040	-	44,056,040	2.4205	3,208,681	40,847,359	6,982,977
2049	40,847,359	-	40,847,359	2.4205	3,208,681	37,638,678	6,686,495
2050	37,638,678	-	37,638,678	2.4205	3,208,681	34,429,997	6,390,013
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 120 - (Describe) **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,517,990	Projected Year - Input	2020
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

			Projected					120
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	9,517,990	-	9,517,990	2.4887	138,178	9,379,812	730,357
2020	9,379,812	-	9,379,812	2.4887	236,876	9,142,936	1,102,712
2021	9,142,936	-	9,142,936	2.4887	236,876	8,906,060	1,080,280
2022	8,906,060	-	8,906,060	2.4887	236,876	8,669,184	1,057,848
2023	8,669,184	-	8,669,184	2.4887	236,876	8,432,308	1,035,416
2024	8,432,308	-	8,432,308	2.4887	236,876	8,195,432	1,012,983
2025	8,195,432	-	8,195,432	2.4887	236,876	7,958,556	990,551
2026	7,958,556	-	7,958,556	2.4887	236,876	7,721,680	968,119
2027	7,721,680	-	7,721,680	2.4887	236,876	7,484,804	945,687
2028	7,484,804	-	7,484,804	2.4887	236,876	7,247,928	923,255
2029	7,247,928	-	7,247,928	2.4887	236,876	7,011,052	900,823
2030	7,011,052	-	7,011,052	2.4887	236,876	6,774,176	878,390
2031	6,774,176	-	6,774,176	2.4887	236,876	6,537,300	855,958
2032	6,537,300	-	6,537,300	2.4887	236,876	6,300,424	833,526
2033	6,300,424	-	6,300,424	2.4887	236,876	6,063,548	811,094
2034	6,063,548	-	6,063,548	2.4887	236,876	5,826,672	788,662
2035	5,826,672	-	5,826,672	2.4887	236,876	5,589,796	766,230
2036	5,589,796	-	5,589,796	2.4887	236,876	5,352,920	743,798
2037	5,352,920	-	5,352,920	2.4887	236,876	5,116,044	721,365
2038	5,116,044	-	5,116,044	2.4887	236,876	4,879,168	698,933
2039	4,879,168	-	4,879,168	2.4887	236,876	4,642,292	676,501
2040	4,642,292	-	4,642,292	2.4887	236,876	4,405,416	654,069
2041	4,405,416	-	4,405,416	2.4887	236,876	4,168,540	631,637
2042	4,168,540	-	4,168,540	2.4887	236,876	3,931,664	609,205
2043	3,931,664	-	3,931,664	2.4887	236,876	3,694,788	586,772
2044	3,694,788	-	3,694,788	2.4887	236,876	3,457,912	564,340
2045	3,457,912	-	3,457,912	2.4887	236,876	3,221,036	541,908
2046	3,221,036	-	3,221,036	2.4887	236,876	2,984,160	519,476
2047	2,984,160	-	2,984,160	2.4887	236,876	2,747,284	497,044
2048	2,747,284	-	2,747,284	2.4887	236,876	2,510,408	474,612
2049	2,510,408	-	2,510,408	2.4887	236,876	2,273,532	452,179
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Project 120 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	9,701,619	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	9,701,619	-	9,701,619	2.3793	134,652	9,566,967	723,977
2020	9,566,967	681,108	10,248,075	2.4205	251,315	9,996,760	1,175,016
2021	9,996,760	-	9,996,760	2.4205	251,315	9,745,445	1,151,794
2022	9,745,445	-	9,745,445	2.4205	251,315	9,494,130	1,128,573
2023	9,494,130	-	9,494,130	2.4205	251,315	9,242,815	1,105,351
2024	9,242,815	-	9,242,815	2.4205	251,315	8,991,500	1,082,130
2025	8,991,500	-	8,991,500	2.4205	251,315	8,740,185	1,058,908
2026	8,740,185	-	8,740,185	2.4205	251,315	8,488,870	1,035,687
2027	8,488,870	-	8,488,870	2.4205	251,315	8,237,555	1,012,465
2028	8,237,555	-	8,237,555	2.4205	251,315	7,986,240	989,244
2029	7,986,240	-	7,986,240	2.4205	251,315	7,734,925	966,022
2030	7,734,925	-	7,734,925	2.4205	251,315	7,483,610	942,801
2031	7,483,610	-	7,483,610	2.4205	251,315	7,232,295	919,579
2032	7,232,295	-	7,232,295	2.4205	251,315	6,980,980	896,358
2033	6,980,980	-	6,980,980	2.4205	251,315	6,729,665	873,136
2034	6,729,665	-	6,729,665	2.4205	251,315	6,478,350	849,915
2035	6,478,350	-	6,478,350	2.4205	251,315	6,227,035	826,693
2036	6,227,035	-	6,227,035	2.4205	251,315	5,975,720	803,472
2037	5,975,720	-	5,975,720	2.4205	251,315	5,724,405	780,250
2038	5,724,405	-	5,724,405	2.4205	251,315	5,473,090	757,029
2039	5,473,090	-	5,473,090	2.4205	251,315	5,221,775	733,807
2040	5,221,775	-	5,221,775	2.4205	251,315	4,970,460	710,586
2041	4,970,460	-	4,970,460	2.4205	251,315	4,719,145	687,364
2042	4,719,145	-	4,719,145	2.4205	251,315	4,467,830	664,143
2043	4,467,830	-	4,467,830	2.4205	251,315	4,216,515	640,921
2044	4,216,515	-	4,216,515	2.4205	251,315	3,965,200	617,699
2045	3,965,200	-	3,965,200	2.4205	251,315	3,713,885	594,478
2046	3,713,885	-	3,713,885	2.4205	251,315	3,462,570	571,256
2047	3,462,570	-	3,462,570	2.4205	251,315	3,211,255	548,035
2048	3,211,255	-	3,211,255	2.4205	251,315	2,959,940	524,813
2049	2,959,940	-	2,959,940	2.4205	251,315	2,708,625	501,592
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 121 - (Describe) **Projected Rev. Req. - Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	246,927	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 121

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	246,927	-	246,927	1.8840	775	246,152	6,603
2017	246,152	2,199	248,351	1.8840	4,694	243,657	27,768
2018	243,657	-	243,657	1.8840	4,694	238,963	27,324
2019	238,963	-	238,963	2.4887	6,200	232,763	28,243
2020	232,763	-	232,763	2.4887	6,200	226,563	27,655
2021	226,563	-	226,563	2.4887	6,200	220,363	27,068
2022	220,363	-	220,363	2.4887	6,200	214,163	26,481
2023	214,163	-	214,163	2.4887	6,200	207,963	25,894
2024	207,963	-	207,963	2.4887	6,200	201,763	25,307
2025	201,763	-	201,763	2.4887	6,200	195,563	24,720
2026	195,563	-	195,563	2.4887	6,200	189,363	24,133
2027	189,363	-	189,363	2.4887	6,200	183,163	23,545
2028	183,163	-	183,163	2.4887	6,200	176,963	22,958
2029	176,963	-	176,963	2.4887	6,200	170,763	22,371
2030	170,763	-	170,763	2.4887	6,200	164,563	21,784
2031	164,563	-	164,563	2.4887	6,200	158,363	21,197
2032	158,363	-	158,363	2.4887	6,200	152,163	20,610
2033	152,163	-	152,163	2.4887	6,200	145,963	20,023
2034	145,963	-	145,963	2.4887	6,200	139,763	19,436
2035	139,763	-	139,763	2.4887	6,200	133,563	18,848
2036	133,563	-	133,563	2.4887	6,200	127,363	18,261
2037	127,363	-	127,363	2.4887	6,200	121,163	17,674
2038	121,163	-	121,163	2.4887	6,200	114,963	17,087
2039	114,963	-	114,963	2.4887	6,200	108,763	16,500
2040	108,763	-	108,763	2.4887	6,200	102,563	15,913
2041	102,563	-	102,563	2.4887	6,200	96,363	15,326
2042	96,363	-	96,363	2.4887	6,200	90,163	14,738
2043	90,163	-	90,163	2.4887	6,200	83,963	14,151
2044	83,963	-	83,963	2.4887	6,200	77,763	13,564
2045	77,763	-	77,763	2.4887	6,200	71,563	12,977
2046	71,563	-	71,563	2.4887	6,200	65,363	12,390
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Project 121 - (Describe) **Actual Rev. Req. - Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	246,927	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	121

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	246,927	-	246,927	1.8840	775	246,152	6,461
2017	246,152	2,199	248,351	1.8840	4,694	243,657	27,208
2018	243,657	-	243,657	1.8840	4,694	238,963	26,774
2019	238,963	-	238,963	2.3793	5,927	233,036	27,459
2020	233,036	-	233,036	2.4205	6,030	227,006	27,005
2021	227,006	-	227,006	2.4205	6,030	220,976	26,448
2022	220,976	-	220,976	2.4205	6,030	214,946	25,891
2023	214,946	-	214,946	2.4205	6,030	208,916	25,334
2024	208,916	-	208,916	2.4205	6,030	202,886	24,777
2025	202,886	-	202,886	2.4205	6,030	196,856	24,219
2026	196,856	-	196,856	2.4205	6,030	190,826	23,662
2027	190,826	-	190,826	2.4205	6,030	184,796	23,105
2028	184,796	-	184,796	2.4205	6,030	178,766	22,548
2029	178,766	-	178,766	2.4205	6,030	172,736	21,991
2030	172,736	-	172,736	2.4205	6,030	166,706	21,434
2031	166,706	-	166,706	2.4205	6,030	160,676	20,876
2032	160,676	-	160,676	2.4205	6,030	154,646	20,319
2033	154,646	-	154,646	2.4205	6,030	148,616	19,762
2034	148,616	-	148,616	2.4205	6,030	142,586	19,205
2035	142,586	-	142,586	2.4205	6,030	136,556	18,648
2036	136,556	-	136,556	2.4205	6,030	130,526	18,091
2037	130,526	-	130,526	2.4205	6,030	124,496	17,533
2038	124,496	-	124,496	2.4205	6,030	118,466	16,976
2039	118,466	-	118,466	2.4205	6,030	112,436	16,419
2040	112,436	-	112,436	2.4205	6,030	106,406	15,862
2041	106,406	-	106,406	2.4205	6,030	100,376	15,305
2042	100,376	-	100,376	2.4205	6,030	94,346	14,748
2043	94,346	-	94,346	2.4205	6,030	88,316	14,190
2044	88,316	-	88,316	2.4205	6,030	82,286	13,633
2045	82,286	-	82,286	2.4205	6,030	76,256	13,076
2046	76,256	-	76,256	2.4205	6,030	70,226	12,519
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 122 - (Describe) **Projected Rev. Req. - Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	18,105,299	Projected Year - Input	2020
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 122

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	18,105,299	-	18,105,299	2.4887	300,394	17,804,905	1,564,987
2020	17,804,905	-	17,804,905	2.4887	450,591	17,354,314	2,094,045
2021	17,354,314	-	17,354,314	2.4887	450,591	16,903,723	2,051,374
2022	16,903,723	-	16,903,723	2.4887	450,591	16,453,132	2,008,703
2023	16,453,132	-	16,453,132	2.4887	450,591	16,002,541	1,966,032
2024	16,002,541	-	16,002,541	2.4887	450,591	15,551,950	1,923,361
2025	15,551,950	-	15,551,950	2.4887	450,591	15,101,359	1,880,690
2026	15,101,359	-	15,101,359	2.4887	450,591	14,650,768	1,838,019
2027	14,650,768	-	14,650,768	2.4887	450,591	14,200,177	1,795,348
2028	14,200,177	-	14,200,177	2.4887	450,591	13,749,586	1,752,677
2029	13,749,586	-	13,749,586	2.4887	450,591	13,298,995	1,710,006
2030	13,298,995	-	13,298,995	2.4887	450,591	12,848,404	1,667,335
2031	12,848,404	-	12,848,404	2.4887	450,591	12,397,813	1,624,664
2032	12,397,813	-	12,397,813	2.4887	450,591	11,947,222	1,581,993
2033	11,947,222	-	11,947,222	2.4887	450,591	11,496,631	1,539,322
2034	11,496,631	-	11,496,631	2.4887	450,591	11,046,040	1,496,651
2035	11,046,040	-	11,046,040	2.4887	450,591	10,595,449	1,453,980
2036	10,595,449	-	10,595,449	2.4887	450,591	10,144,858	1,411,309
2037	10,144,858	-	10,144,858	2.4887	450,591	9,694,267	1,368,638
2038	9,694,267	-	9,694,267	2.4887	450,591	9,243,676	1,325,967
2039	9,243,676	-	9,243,676	2.4887	450,591	8,793,085	1,283,296
2040	8,793,085	-	8,793,085	2.4887	450,591	8,342,494	1,240,625
2041	8,342,494	-	8,342,494	2.4887	450,591	7,891,903	1,197,954
2042	7,891,903	-	7,891,903	2.4887	450,591	7,441,312	1,155,283
2043	7,441,312	-	7,441,312	2.4887	450,591	6,990,721	1,112,612
2044	6,990,721	-	6,990,721	2.4887	450,591	6,540,130	1,069,941
2045	6,540,130	-	6,540,130	2.4887	450,591	6,089,539	1,027,270
2046	6,089,539	-	6,089,539	2.4887	450,591	5,638,948	984,599
2047	5,638,948	-	5,638,948	2.4887	450,591	5,188,357	941,928
2048	5,188,357	-	5,188,357	2.4887	450,591	4,737,766	899,257
2049	4,737,766	-	4,737,766	2.4887	450,591	4,287,175	856,586
....	....	.....	.....	.....	.....	....	

Project 122 - (Describe) **Actual Rev. Req. - Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	18,699,621	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	122

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	18,699,621	-	18,699,621	2.3793	296,616	18,403,005	1,571,944
2020	18,403,005	278,217	18,681,222	2.4205	459,361	18,221,861	2,143,061
2021	18,221,861	-	18,221,861	2.4205	459,361	17,762,500	2,100,616
2022	17,762,500	-	17,762,500	2.4205	459,361	17,303,139	2,058,171
2023	17,303,139	-	17,303,139	2.4205	459,361	16,843,778	2,015,726
2024	16,843,778	-	16,843,778	2.4205	459,361	16,384,417	1,973,281
2025	16,384,417	-	16,384,417	2.4205	459,361	15,925,056	1,930,836
2026	15,925,056	-	15,925,056	2.4205	459,361	15,465,695	1,888,391
2027	15,465,695	-	15,465,695	2.4205	459,361	15,006,334	1,845,946
2028	15,006,334	-	15,006,334	2.4205	459,361	14,546,973	1,803,501
2029	14,546,973	-	14,546,973	2.4205	459,361	14,087,612	1,761,056
2030	14,087,612	-	14,087,612	2.4205	459,361	13,628,251	1,718,611
2031	13,628,251	-	13,628,251	2.4205	459,361	13,168,890	1,676,166
2032	13,168,890	-	13,168,890	2.4205	459,361	12,709,529	1,633,721
2033	12,709,529	-	12,709,529	2.4205	459,361	12,250,168	1,591,277
2034	12,250,168	-	12,250,168	2.4205	459,361	11,790,807	1,548,832
2035	11,790,807	-	11,790,807	2.4205	459,361	11,331,446	1,506,387
2036	11,331,446	-	11,331,446	2.4205	459,361	10,872,085	1,463,942
2037	10,872,085	-	10,872,085	2.4205	459,361	10,412,724	1,421,497
2038	10,412,724	-	10,412,724	2.4205	459,361	9,953,363	1,379,052
2039	9,953,363	-	9,953,363	2.4205	459,361	9,494,002	1,336,607
2040	9,494,002	-	9,494,002	2.4205	459,361	9,034,641	1,294,162
2041	9,034,641	-	9,034,641	2.4205	459,361	8,575,280	1,251,717
2042	8,575,280	-	8,575,280	2.4205	459,361	8,115,919	1,209,272
2043	8,115,919	-	8,115,919	2.4205	459,361	7,656,558	1,166,827
2044	7,656,558	-	7,656,558	2.4205	459,361	7,197,197	1,124,382
2045	7,197,197	-	7,197,197	2.4205	459,361	6,737,836	1,081,937
2046	6,737,836	-	6,737,836	2.4205	459,361	6,278,475	1,039,492
2047	6,278,475	-	6,278,475	2.4205	459,361	5,819,114	997,047
2048	5,819,114	-	5,819,114	2.4205	459,361	5,359,753	954,602
2049	5,359,753	-	5,359,753	2.4205	459,361	4,900,392	912,157
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 123 - (Describe) — **Projected Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2020
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 123

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
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Project 123 - (Describe) **Actual Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	123

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 124 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2020**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 124

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....		.....	.....	....

Project 124 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

1740 **Project 125 - (Describe)** **Projected Rev. Req. - Sub-Curry County 115 kV - UID 50794**

1741 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1742 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1743 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1744

Details			
Beginning Investment	2,831,247	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

1749 Projected 125

1750 / 1751 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,831,247	-	2,831,247	1.8840	31,115	2,800,132	207,897
2019	2,800,132	13,216	2,813,349	2.4887	70,791	2,742,558	330,511
2020	2,742,558	-	2,742,558	2.4887	70,791	2,671,767	323,807
2021	2,671,767	-	2,671,767	2.4887	70,791	2,600,976	317,103
2022	2,600,976	-	2,600,976	2.4887	70,791	2,530,185	310,399
2023	2,530,185	-	2,530,185	2.4887	70,791	2,459,394	303,696
2024	2,459,394	-	2,459,394	2.4887	70,791	2,388,603	296,992
2025	2,388,603	-	2,388,603	2.4887	70,791	2,317,812	290,288
2026	2,317,812	-	2,317,812	2.4887	70,791	2,247,021	283,584
2027	2,247,021	-	2,247,021	2.4887	70,791	2,176,230	276,880
2028	2,176,230	-	2,176,230	2.4887	70,791	2,105,439	270,176
2029	2,105,439	-	2,105,439	2.4887	70,791	2,034,648	263,472
2030	2,034,648	-	2,034,648	2.4887	70,791	1,963,857	256,768
2031	1,963,857	-	1,963,857	2.4887	70,791	1,893,066	250,064
2032	1,893,066	-	1,893,066	2.4887	70,791	1,822,275	243,360
2033	1,822,275	-	1,822,275	2.4887	70,791	1,751,484	236,656
2034	1,751,484	-	1,751,484	2.4887	70,791	1,680,693	229,953
2035	1,680,693	-	1,680,693	2.4887	70,791	1,609,902	223,249
2036	1,609,902	-	1,609,902	2.4887	70,791	1,539,111	216,545
2037	1,539,111	-	1,539,111	2.4887	70,791	1,468,320	209,841
2038	1,468,320	-	1,468,320	2.4887	70,791	1,397,529	203,137
2039	1,397,529	-	1,397,529	2.4887	70,791	1,326,738	196,433
2040	1,326,738	-	1,326,738	2.4887	70,791	1,255,947	189,729
2041	1,255,947	-	1,255,947	2.4887	70,791	1,185,156	183,025
2042	1,185,156	-	1,185,156	2.4887	70,791	1,114,365	176,321
2043	1,114,365	-	1,114,365	2.4887	70,791	1,043,574	169,617
2044	1,043,574	-	1,043,574	2.4887	70,791	972,783	162,914
2045	972,783	-	972,783	2.4887	70,791	901,992	156,210
2046	901,992	-	901,992	2.4887	70,791	831,201	149,506
2047	831,201	-	831,201	2.4887	70,791	760,410	142,802
2048	760,410	-	760,410	2.4887	70,791	689,619	136,098
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1784

Project 125 - (Describe) **Actual Rev. Req. - Sub-Curry County 115 kV - UID 50794**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,831,247	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,831,247	-	2,831,247	1.8840	31,115	2,800,132	203,603
2019	2,800,132	75,497	2,875,629	2.3793	69,161	2,806,468	328,479
2020	2,806,468	8,196	2,814,665	2.4205	70,556	2,744,109	324,112
2021	2,744,109	-	2,744,109	2.4205	70,556	2,673,553	317,592
2022	2,673,553	-	2,673,553	2.4205	70,556	2,602,997	311,073
2023	2,602,997	-	2,602,997	2.4205	70,556	2,532,441	304,554
2024	2,532,441	-	2,532,441	2.4205	70,556	2,461,885	298,034
2025	2,461,885	-	2,461,885	2.4205	70,556	2,391,329	291,515
2026	2,391,329	-	2,391,329	2.4205	70,556	2,320,773	284,995
2027	2,320,773	-	2,320,773	2.4205	70,556	2,250,217	278,476
2028	2,250,217	-	2,250,217	2.4205	70,556	2,179,661	271,957
2029	2,179,661	-	2,179,661	2.4205	70,556	2,109,105	265,437
2030	2,109,105	-	2,109,105	2.4205	70,556	2,038,549	258,918
2031	2,038,549	-	2,038,549	2.4205	70,556	1,967,993	252,399
2032	1,967,993	-	1,967,993	2.4205	70,556	1,897,437	245,879
2033	1,897,437	-	1,897,437	2.4205	70,556	1,826,881	239,360
2034	1,826,881	-	1,826,881	2.4205	70,556	1,756,325	232,840
2035	1,756,325	-	1,756,325	2.4205	70,556	1,685,769	226,321
2036	1,685,769	-	1,685,769	2.4205	70,556	1,615,213	219,802
2037	1,615,213	-	1,615,213	2.4205	70,556	1,544,657	213,282
2038	1,544,657	-	1,544,657	2.4205	70,556	1,474,101	206,763
2039	1,474,101	-	1,474,101	2.4205	70,556	1,403,545	200,244
2040	1,403,545	-	1,403,545	2.4205	70,556	1,332,989	193,724
2041	1,332,989	-	1,332,989	2.4205	70,556	1,262,433	187,205
2042	1,262,433	-	1,262,433	2.4205	70,556	1,191,877	180,685
2043	1,191,877	-	1,191,877	2.4205	70,556	1,121,321	174,166
2044	1,121,321	-	1,121,321	2.4205	70,556	1,050,765	167,647
2045	1,050,765	-	1,050,765	2.4205	70,556	980,209	161,127
2046	980,209	-	980,209	2.4205	70,556	909,653	154,608
2047	909,653	-	909,653	2.4205	70,556	839,097	148,089
2048	839,097	-	839,097	2.4205	70,556	768,541	141,569
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 126 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	20,816,118	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 126

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	20,816,118	-	20,816,118	1.8840	228,769	20,587,349	1,528,517
2019	20,587,349	74,001	20,661,350	2.4887	519,897	20,141,453	2,427,293
2020	20,141,453	-	20,141,453	2.4887	519,897	19,621,556	2,378,058
2021	19,621,556	-	19,621,556	2.4887	519,897	19,101,659	2,328,824
2022	19,101,659	-	19,101,659	2.4887	519,897	18,581,762	2,279,590
2023	18,581,762	-	18,581,762	2.4887	519,897	18,061,865	2,230,356
2024	18,061,865	-	18,061,865	2.4887	519,897	17,541,968	2,181,121
2025	17,541,968	-	17,541,968	2.4887	519,897	17,022,071	2,131,887
2026	17,022,071	-	17,022,071	2.4887	519,897	16,502,174	2,082,653
2027	16,502,174	-	16,502,174	2.4887	519,897	15,982,277	2,033,419
2028	15,982,277	-	15,982,277	2.4887	519,897	15,462,380	1,984,184
2029	15,462,380	-	15,462,380	2.4887	519,897	14,942,483	1,934,950
2030	14,942,483	-	14,942,483	2.4887	519,897	14,422,586	1,885,716
2031	14,422,586	-	14,422,586	2.4887	519,897	13,902,689	1,836,482
2032	13,902,689	-	13,902,689	2.4887	519,897	13,382,792	1,787,247
2033	13,382,792	-	13,382,792	2.4887	519,897	12,862,895	1,738,013
2034	12,862,895	-	12,862,895	2.4887	519,897	12,342,998	1,688,779
2035	12,342,998	-	12,342,998	2.4887	519,897	11,823,101	1,639,545
2036	11,823,101	-	11,823,101	2.4887	519,897	11,303,204	1,590,310
2037	11,303,204	-	11,303,204	2.4887	519,897	10,783,307	1,541,076
2038	10,783,307	-	10,783,307	2.4887	519,897	10,263,410	1,491,842
2039	10,263,410	-	10,263,410	2.4887	519,897	9,743,513	1,442,608
2040	9,743,513	-	9,743,513	2.4887	519,897	9,223,616	1,393,373
2041	9,223,616	-	9,223,616	2.4887	519,897	8,703,719	1,344,139
2042	8,703,719	-	8,703,719	2.4887	519,897	8,183,822	1,294,905
2043	8,183,822	-	8,183,822	2.4887	519,897	7,663,925	1,245,671
2044	7,663,925	-	7,663,925	2.4887	519,897	7,144,028	1,196,436
2045	7,144,028	-	7,144,028	2.4887	519,897	6,624,131	1,147,202
2046	6,624,131	-	6,624,131	2.4887	519,897	6,104,234	1,097,968
2047	6,104,234	-	6,104,234	2.4887	519,897	5,584,337	1,048,734
2048	5,584,337	-	5,584,337	2.4887	519,897	5,064,440	999,499
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Project 126 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	20,816,118	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	20,816,118	-	20,816,118	1.8840	228,769	20,587,349	1,496,950
2019	20,587,349	138,299	20,725,649	2.3793	498,572	20,227,077	2,367,554
2020	20,227,077	18,347	20,245,424	2.4205	507,648	19,737,776	2,331,418
2021	19,737,776	-	19,737,776	2.4205	507,648	19,230,128	2,284,512
2022	19,230,128	-	19,230,128	2.4205	507,648	18,722,480	2,237,605
2023	18,722,480	-	18,722,480	2.4205	507,648	18,214,832	2,190,698
2024	18,214,832	-	18,214,832	2.4205	507,648	17,707,184	2,143,792
2025	17,707,184	-	17,707,184	2.4205	507,648	17,199,536	2,096,885
2026	17,199,536	-	17,199,536	2.4205	507,648	16,691,888	2,049,978
2027	16,691,888	-	16,691,888	2.4205	507,648	16,184,240	2,003,072
2028	16,184,240	-	16,184,240	2.4205	507,648	15,676,592	1,956,165
2029	15,676,592	-	15,676,592	2.4205	507,648	15,168,944	1,909,258
2030	15,168,944	-	15,168,944	2.4205	507,648	14,661,296	1,862,352
2031	14,661,296	-	14,661,296	2.4205	507,648	14,153,648	1,815,445
2032	14,153,648	-	14,153,648	2.4205	507,648	13,646,000	1,768,538
2033	13,646,000	-	13,646,000	2.4205	507,648	13,138,352	1,721,632
2034	13,138,352	-	13,138,352	2.4205	507,648	12,630,704	1,674,725
2035	12,630,704	-	12,630,704	2.4205	507,648	12,123,056	1,627,818
2036	12,123,056	-	12,123,056	2.4205	507,648	11,615,408	1,580,912
2037	11,615,408	-	11,615,408	2.4205	507,648	11,107,760	1,534,005
2038	11,107,760	-	11,107,760	2.4205	507,648	10,600,112	1,487,098
2039	10,600,112	-	10,600,112	2.4205	507,648	10,092,464	1,440,192
2040	10,092,464	-	10,092,464	2.4205	507,648	9,584,816	1,393,285
2041	9,584,816	-	9,584,816	2.4205	507,648	9,077,168	1,346,378
2042	9,077,168	-	9,077,168	2.4205	507,648	8,569,520	1,299,472
2043	8,569,520	-	8,569,520	2.4205	507,648	8,061,872	1,252,565
2044	8,061,872	-	8,061,872	2.4205	507,648	7,554,224	1,205,658
2045	7,554,224	-	7,554,224	2.4205	507,648	7,046,576	1,158,752
2046	7,046,576	-	7,046,576	2.4205	507,648	6,538,928	1,111,845
2047	6,538,928	-	6,538,928	2.4205	507,648	6,031,280	1,064,938
2048	6,031,280	-	6,031,280	2.4205	507,648	5,523,632	1,018,032
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 127 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	25,905,391	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 127

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	25,905,391	-	25,905,391	1.8840	284,700	25,620,691	1,902,220
2019	25,620,691	13,211	25,633,902	2.4887	645,042	24,988,860	3,011,487
2020	24,988,860	-	24,988,860	2.4887	645,042	24,343,818	2,950,402
2021	24,343,818	-	24,343,818	2.4887	645,042	23,698,776	2,889,316
2022	23,698,776	-	23,698,776	2.4887	645,042	23,053,734	2,828,231
2023	23,053,734	-	23,053,734	2.4887	645,042	22,408,692	2,767,145
2024	22,408,692	-	22,408,692	2.4887	645,042	21,763,650	2,706,060
2025	21,763,650	-	21,763,650	2.4887	645,042	21,118,608	2,644,974
2026	21,118,608	-	21,118,608	2.4887	645,042	20,473,566	2,583,889
2027	20,473,566	-	20,473,566	2.4887	645,042	19,828,524	2,522,803
2028	19,828,524	-	19,828,524	2.4887	645,042	19,183,482	2,461,718
2029	19,183,482	-	19,183,482	2.4887	645,042	18,538,440	2,400,632
2030	18,538,440	-	18,538,440	2.4887	645,042	17,893,398	2,339,547
2031	17,893,398	-	17,893,398	2.4887	645,042	17,248,356	2,278,461
2032	17,248,356	-	17,248,356	2.4887	645,042	16,603,314	2,217,376
2033	16,603,314	-	16,603,314	2.4887	645,042	15,958,272	2,156,290
2034	15,958,272	-	15,958,272	2.4887	645,042	15,313,230	2,095,205
2035	15,313,230	-	15,313,230	2.4887	645,042	14,668,188	2,034,119
2036	14,668,188	-	14,668,188	2.4887	645,042	14,023,146	1,973,034
2037	14,023,146	-	14,023,146	2.4887	645,042	13,378,104	1,911,948
2038	13,378,104	-	13,378,104	2.4887	645,042	12,733,062	1,850,863
2039	12,733,062	-	12,733,062	2.4887	645,042	12,088,020	1,789,777
2040	12,088,020	-	12,088,020	2.4887	645,042	11,442,978	1,728,692
2041	11,442,978	-	11,442,978	2.4887	645,042	10,797,936	1,667,607
2042	10,797,936	-	10,797,936	2.4887	645,042	10,152,894	1,606,521
2043	10,152,894	-	10,152,894	2.4887	645,042	9,507,852	1,545,436
2044	9,507,852	-	9,507,852	2.4887	645,042	8,862,810	1,484,350
2045	8,862,810	-	8,862,810	2.4887	645,042	8,217,768	1,423,265
2046	8,217,768	-	8,217,768	2.4887	645,042	7,572,726	1,362,179
2047	7,572,726	-	7,572,726	2.4887	645,042	6,927,684	1,301,094
2048	6,927,684	-	6,927,684	2.4887	645,042	6,282,642	1,240,008
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Project 127 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	25,905,391	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	25,905,391	-	25,905,391	1.8840	284,700	25,620,691	1,862,935
2019	25,620,691	874,912	26,495,603	2.3793	637,189	25,858,414	3,026,506
2020	25,858,414	28,922	25,887,336	2.4205	648,920	25,238,416	2,980,950
2021	25,238,416	-	25,238,416	2.4205	648,920	24,589,496	2,920,989
2022	24,589,496	-	24,589,496	2.4205	648,920	23,940,576	2,861,029
2023	23,940,576	-	23,940,576	2.4205	648,920	23,291,656	2,801,069
2024	23,291,656	-	23,291,656	2.4205	648,920	22,642,736	2,741,109
2025	22,642,736	-	22,642,736	2.4205	648,920	21,993,816	2,681,149
2026	21,993,816	-	21,993,816	2.4205	648,920	21,344,896	2,621,188
2027	21,344,896	-	21,344,896	2.4205	648,920	20,695,976	2,561,228
2028	20,695,976	-	20,695,976	2.4205	648,920	20,047,056	2,501,268
2029	20,047,056	-	20,047,056	2.4205	648,920	19,398,136	2,441,308
2030	19,398,136	-	19,398,136	2.4205	648,920	18,749,216	2,381,348
2031	18,749,216	-	18,749,216	2.4205	648,920	18,100,296	2,321,387
2032	18,100,296	-	18,100,296	2.4205	648,920	17,451,376	2,261,427
2033	17,451,376	-	17,451,376	2.4205	648,920	16,802,456	2,201,467
2034	16,802,456	-	16,802,456	2.4205	648,920	16,153,536	2,141,507
2035	16,153,536	-	16,153,536	2.4205	648,920	15,504,616	2,081,546
2036	15,504,616	-	15,504,616	2.4205	648,920	14,855,696	2,021,586
2037	14,855,696	-	14,855,696	2.4205	648,920	14,206,776	1,961,626
2038	14,206,776	-	14,206,776	2.4205	648,920	13,557,856	1,901,666
2039	13,557,856	-	13,557,856	2.4205	648,920	12,908,936	1,841,706
2040	12,908,936	-	12,908,936	2.4205	648,920	12,260,016	1,781,745
2041	12,260,016	-	12,260,016	2.4205	648,920	11,611,096	1,721,785
2042	11,611,096	-	11,611,096	2.4205	648,920	10,962,176	1,661,825
2043	10,962,176	-	10,962,176	2.4205	648,920	10,313,256	1,601,865
2044	10,313,256	-	10,313,256	2.4205	648,920	9,664,336	1,541,905
2045	9,664,336	-	9,664,336	2.4205	648,920	9,015,416	1,481,944
2046	9,015,416	-	9,015,416	2.4205	648,920	8,366,496	1,421,984
2047	8,366,496	-	8,366,496	2.4205	648,920	7,717,576	1,362,024
2048	7,717,576	-	7,717,576	2.4205	648,920	7,068,656	1,302,064
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 128 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,434,144	Projected Year - Input	**2020**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	128

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,434,144	-	5,434,144	1.8840	59,721	5,374,423	399,026
2019	5,374,423	4,407	5,378,830	2.4887	135,350	5,243,480	631,908
2020	5,243,480	-	5,243,480	2.4887	135,350	5,108,130	619,090
2021	5,108,130	-	5,108,130	2.4887	135,350	4,972,780	606,272
2022	4,972,780	-	4,972,780	2.4887	135,350	4,837,430	593,455
2023	4,837,430	-	4,837,430	2.4887	135,350	4,702,080	580,637
2024	4,702,080	-	4,702,080	2.4887	135,350	4,566,730	567,819
2025	4,566,730	-	4,566,730	2.4887	135,350	4,431,380	555,002
2026	4,431,380	-	4,431,380	2.4887	135,350	4,296,030	542,184
2027	4,296,030	-	4,296,030	2.4887	135,350	4,160,680	529,366
2028	4,160,680	-	4,160,680	2.4887	135,350	4,025,330	516,549
2029	4,025,330	-	4,025,330	2.4887	135,350	3,889,980	503,731
2030	3,889,980	-	3,889,980	2.4887	135,350	3,754,630	490,913
2031	3,754,630	-	3,754,630	2.4887	135,350	3,619,280	478,096
2032	3,619,280	-	3,619,280	2.4887	135,350	3,483,930	465,278
2033	3,483,930	-	3,483,930	2.4887	135,350	3,348,580	452,461
2034	3,348,580	-	3,348,580	2.4887	135,350	3,213,230	439,643
2035	3,213,230	-	3,213,230	2.4887	135,350	3,077,880	426,825
2036	3,077,880	-	3,077,880	2.4887	135,350	2,942,530	414,008
2037	2,942,530	-	2,942,530	2.4887	135,350	2,807,180	401,190
2038	2,807,180	-	2,807,180	2.4887	135,350	2,671,830	388,372
2039	2,671,830	-	2,671,830	2.4887	135,350	2,536,480	375,555
2040	2,536,480	-	2,536,480	2.4887	135,350	2,401,130	362,737
2041	2,401,130	-	2,401,130	2.4887	135,350	2,265,780	349,919
2042	2,265,780	-	2,265,780	2.4887	135,350	2,130,430	337,102
2043	2,130,430	-	2,130,430	2.4887	135,350	1,995,080	324,284
2044	1,995,080	-	1,995,080	2.4887	135,350	1,859,730	311,466
2045	1,859,730	-	1,859,730	2.4887	135,350	1,724,380	298,649
2046	1,724,380	-	1,724,380	2.4887	135,350	1,589,030	285,831
2047	1,589,030	-	1,589,030	2.4887	135,350	1,453,680	273,014
2048	1,453,680	-	1,453,680	2.4887	135,350	1,318,330	260,196
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Project 128 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	5,434,144	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,434,144	-	5,434,144	1.8840	59,721	5,374,423	390,785
2019	5,374,423	7,668	5,382,091	2.3793	129,478	5,252,613	614,819
2020	5,252,613	-	5,252,613	2.4205	131,720	5,120,893	604,891
2021	5,120,893	-	5,120,893	2.4205	131,720	4,989,173	592,720
2022	4,989,173	-	4,989,173	2.4205	131,720	4,857,453	580,549
2023	4,857,453	-	4,857,453	2.4205	131,720	4,725,733	568,378
2024	4,725,733	-	4,725,733	2.4205	131,720	4,594,013	556,207
2025	4,594,013	-	4,594,013	2.4205	131,720	4,462,293	544,036
2026	4,462,293	-	4,462,293	2.4205	131,720	4,330,573	531,865
2027	4,330,573	-	4,330,573	2.4205	131,720	4,198,853	519,694
2028	4,198,853	-	4,198,853	2.4205	131,720	4,067,133	507,523
2029	4,067,133	-	4,067,133	2.4205	131,720	3,935,413	495,352
2030	3,935,413	-	3,935,413	2.4205	131,720	3,803,693	483,181
2031	3,803,693	-	3,803,693	2.4205	131,720	3,671,973	471,010
2032	3,671,973	-	3,671,973	2.4205	131,720	3,540,253	458,839
2033	3,540,253	-	3,540,253	2.4205	131,720	3,408,533	446,668
2034	3,408,533	-	3,408,533	2.4205	131,720	3,276,813	434,498
2035	3,276,813	-	3,276,813	2.4205	131,720	3,145,093	422,327
2036	3,145,093	-	3,145,093	2.4205	131,720	3,013,373	410,156
2037	3,013,373	-	3,013,373	2.4205	131,720	2,881,653	397,985
2038	2,881,653	-	2,881,653	2.4205	131,720	2,749,933	385,814
2039	2,749,933	-	2,749,933	2.4205	131,720	2,618,213	373,643
2040	2,618,213	-	2,618,213	2.4205	131,720	2,486,493	361,472
2041	2,486,493	-	2,486,493	2.4205	131,720	2,354,773	349,301
2042	2,354,773	-	2,354,773	2.4205	131,720	2,223,053	337,130
2043	2,223,053	-	2,223,053	2.4205	131,720	2,091,333	324,959
2044	2,091,333	-	2,091,333	2.4205	131,720	1,959,613	312,788
2045	1,959,613	-	1,959,613	2.4205	131,720	1,827,893	300,617
2046	1,827,893	-	1,827,893	2.4205	131,720	1,696,173	288,446
2047	1,696,173	-	1,696,173	2.4205	131,720	1,564,453	276,275
2048	1,564,453	-	1,564,453	2.4205	131,720	1,432,733	264,105
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 129 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,110,103	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 129

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,110,103	-	6,110,103	1.8840	67,150	6,042,953	448,662
2019	6,042,953	62,466	6,105,419	2.4887	153,618	5,951,801	717,254
2020	5,951,801	-	5,951,801	2.4887	153,618	5,798,183	702,706
2021	5,798,183	-	5,798,183	2.4887	153,618	5,644,565	688,158
2022	5,644,565	-	5,644,565	2.4887	153,618	5,490,947	673,611
2023	5,490,947	-	5,490,947	2.4887	153,618	5,337,329	659,063
2024	5,337,329	-	5,337,329	2.4887	153,618	5,183,711	644,515
2025	5,183,711	-	5,183,711	2.4887	153,618	5,030,093	629,968
2026	5,030,093	-	5,030,093	2.4887	153,618	4,876,475	615,420
2027	4,876,475	-	4,876,475	2.4887	153,618	4,722,857	600,873
2028	4,722,857	-	4,722,857	2.4887	153,618	4,569,239	586,325
2029	4,569,239	-	4,569,239	2.4887	153,618	4,415,621	571,777
2030	4,415,621	-	4,415,621	2.4887	153,618	4,262,003	557,230
2031	4,262,003	-	4,262,003	2.4887	153,618	4,108,385	542,682
2032	4,108,385	-	4,108,385	2.4887	153,618	3,954,767	528,134
2033	3,954,767	-	3,954,767	2.4887	153,618	3,801,149	513,587
2034	3,801,149	-	3,801,149	2.4887	153,618	3,647,531	499,039
2035	3,647,531	-	3,647,531	2.4887	153,618	3,493,913	484,492
2036	3,493,913	-	3,493,913	2.4887	153,618	3,340,295	469,944
2037	3,340,295	-	3,340,295	2.4887	153,618	3,186,677	455,396
2038	3,186,677	-	3,186,677	2.4887	153,618	3,033,059	440,849
2039	3,033,059	-	3,033,059	2.4887	153,618	2,879,441	426,301
2040	2,879,441	-	2,879,441	2.4887	153,618	2,725,823	411,753
2041	2,725,823	-	2,725,823	2.4887	153,618	2,572,205	397,206
2042	2,572,205	-	2,572,205	2.4887	153,618	2,418,587	382,658
2043	2,418,587	-	2,418,587	2.4887	153,618	2,264,969	368,111
2044	2,264,969	-	2,264,969	2.4887	153,618	2,111,351	353,563
2045	2,111,351	-	2,111,351	2.4887	153,618	1,957,733	339,015
2046	1,957,733	-	1,957,733	2.4887	153,618	1,804,115	324,468
2047	1,804,115	-	1,804,115	2.4887	153,618	1,650,497	309,920
2048	1,650,497	-	1,650,497	2.4887	153,618	1,496,879	295,372
....	....	.....	.....		.....	.....	....

Project 129 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	6,110,103	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,110,103	-	6,110,103	1.8840	67,150	6,042,953	439,396
2019	6,042,953	62,530	6,105,483	2.3793	146,867	5,958,616	697,443
2020	5,958,616	-	5,958,616	2.4205	149,409	5,809,207	686,180
2021	5,809,207	-	5,809,207	2.4205	149,409	5,659,798	672,374
2022	5,659,798	-	5,659,798	2.4205	149,409	5,510,389	658,569
2023	5,510,389	-	5,510,389	2.4205	149,409	5,360,980	644,764
2024	5,360,980	-	5,360,980	2.4205	149,409	5,211,571	630,958
2025	5,211,571	-	5,211,571	2.4205	149,409	5,062,162	617,153
2026	5,062,162	-	5,062,162	2.4205	149,409	4,912,753	603,347
2027	4,912,753	-	4,912,753	2.4205	149,409	4,763,344	589,542
2028	4,763,344	-	4,763,344	2.4205	149,409	4,613,935	575,737
2029	4,613,935	-	4,613,935	2.4205	149,409	4,464,526	561,931
2030	4,464,526	-	4,464,526	2.4205	149,409	4,315,117	548,126
2031	4,315,117	-	4,315,117	2.4205	149,409	4,165,708	534,320
2032	4,165,708	-	4,165,708	2.4205	149,409	4,016,299	520,515
2033	4,016,299	-	4,016,299	2.4205	149,409	3,866,890	506,710
2034	3,866,890	-	3,866,890	2.4205	149,409	3,717,481	492,904
2035	3,717,481	-	3,717,481	2.4205	149,409	3,568,072	479,099
2036	3,568,072	-	3,568,072	2.4205	149,409	3,418,663	465,293
2037	3,418,663	-	3,418,663	2.4205	149,409	3,269,254	451,488
2038	3,269,254	-	3,269,254	2.4205	149,409	3,119,845	437,683
2039	3,119,845	-	3,119,845	2.4205	149,409	2,970,436	423,877
2040	2,970,436	-	2,970,436	2.4205	149,409	2,821,027	410,072
2041	2,821,027	-	2,821,027	2.4205	149,409	2,671,618	396,267
2042	2,671,618	-	2,671,618	2.4205	149,409	2,522,209	382,461
2043	2,522,209	-	2,522,209	2.4205	149,409	2,372,800	368,656
2044	2,372,800	-	2,372,800	2.4205	149,409	2,223,391	354,850
2045	2,223,391	-	2,223,391	2.4205	149,409	2,073,982	341,045
2046	2,073,982	-	2,073,982	2.4205	149,409	1,924,573	327,240
2047	1,924,573	-	1,924,573	2.4205	149,409	1,775,164	313,434
2048	1,775,164	-	1,775,164	2.4205	149,409	1,625,755	299,629
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 130 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	7,318,532	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

				Projected				130
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2018	7,318,532	-	7,318,532	1.8840	80,431	7,238,101	537,396
2019	7,238,101	6,605	7,244,706	2.4887	182,302	7,062,404	851,112
2020	7,062,404	-	7,062,404	2.4887	182,302	6,880,102	833,848
2021	6,880,102	-	6,880,102	2.4887	182,302	6,697,800	816,584
2022	6,697,800	-	6,697,800	2.4887	182,302	6,515,498	799,320
2023	6,515,498	-	6,515,498	2.4887	182,302	6,333,196	782,056
2024	6,333,196	-	6,333,196	2.4887	182,302	6,150,894	764,792
2025	6,150,894	-	6,150,894	2.4887	182,302	5,968,592	747,528
2026	5,968,592	-	5,968,592	2.4887	182,302	5,786,290	730,264
2027	5,786,290	-	5,786,290	2.4887	182,302	5,603,988	713,000
2028	5,603,988	-	5,603,988	2.4887	182,302	5,421,686	695,736
2029	5,421,686	-	5,421,686	2.4887	182,302	5,239,384	678,472
2030	5,239,384	-	5,239,384	2.4887	182,302	5,057,082	661,208
2031	5,057,082	-	5,057,082	2.4887	182,302	4,874,780	643,944
2032	4,874,780	-	4,874,780	2.4887	182,302	4,692,478	626,680
2033	4,692,478	-	4,692,478	2.4887	182,302	4,510,176	609,416
2034	4,510,176	-	4,510,176	2.4887	182,302	4,327,874	592,152
2035	4,327,874	-	4,327,874	2.4887	182,302	4,145,572	574,888
2036	4,145,572	-	4,145,572	2.4887	182,302	3,963,270	557,624
2037	3,963,270	-	3,963,270	2.4887	182,302	3,780,968	540,360
2038	3,780,968	-	3,780,968	2.4887	182,302	3,598,666	523,096
2039	3,598,666	-	3,598,666	2.4887	182,302	3,416,364	505,832
2040	3,416,364	-	3,416,364	2.4887	182,302	3,234,062	488,568
2041	3,234,062	-	3,234,062	2.4887	182,302	3,051,760	471,304
2042	3,051,760	-	3,051,760	2.4887	182,302	2,869,458	454,040
2043	2,869,458	-	2,869,458	2.4887	182,302	2,687,156	436,776
2044	2,687,156	-	2,687,156	2.4887	182,302	2,504,854	419,512
2045	2,504,854	-	2,504,854	2.4887	182,302	2,322,552	402,248
2046	2,322,552	-	2,322,552	2.4887	182,302	2,140,250	384,984
2047	2,140,250	-	2,140,250	2.4887	182,302	1,957,948	367,720
2048	1,957,948	-	1,957,948	2.4887	182,302	1,775,646	350,456
....	....	.....	.....		.....	.....	....	

Project 130 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	7,318,532	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	7,318,532	-	7,318,532	1.8840	80,431	7,238,101	526,298
2019	7,238,101	2,545	7,240,646	2.3793	174,192	7,066,454	827,132
2020	7,066,454	(785)	7,065,669	2.4205	177,188	6,888,481	813,684
2021	6,888,481	-	6,888,481	2.4205	177,188	6,711,293	797,311
2022	6,711,293	-	6,711,293	2.4205	177,188	6,534,105	780,939
2023	6,534,105	-	6,534,105	2.4205	177,188	6,356,917	764,567
2024	6,356,917	-	6,356,917	2.4205	177,188	6,179,729	748,195
2025	6,179,729	-	6,179,729	2.4205	177,188	6,002,541	731,823
2026	6,002,541	-	6,002,541	2.4205	177,188	5,825,353	715,451
2027	5,825,353	-	5,825,353	2.4205	177,188	5,648,165	699,078
2028	5,648,165	-	5,648,165	2.4205	177,188	5,470,977	682,706
2029	5,470,977	-	5,470,977	2.4205	177,188	5,293,789	666,334
2030	5,293,789	-	5,293,789	2.4205	177,188	5,116,601	649,962
2031	5,116,601	-	5,116,601	2.4205	177,188	4,939,413	633,590
2032	4,939,413	-	4,939,413	2.4205	177,188	4,762,225	617,218
2033	4,762,225	-	4,762,225	2.4205	177,188	4,585,037	600,845
2034	4,585,037	-	4,585,037	2.4205	177,188	4,407,849	584,473
2035	4,407,849	-	4,407,849	2.4205	177,188	4,230,661	568,101
2036	4,230,661	-	4,230,661	2.4205	177,188	4,053,473	551,729
2037	4,053,473	-	4,053,473	2.4205	177,188	3,876,285	535,357
2038	3,876,285	-	3,876,285	2.4205	177,188	3,699,097	518,985
2039	3,699,097	-	3,699,097	2.4205	177,188	3,521,909	502,612
2040	3,521,909	-	3,521,909	2.4205	177,188	3,344,721	486,240
2041	3,344,721	-	3,344,721	2.4205	177,188	3,167,533	469,868
2042	3,167,533	-	3,167,533	2.4205	177,188	2,990,345	453,496
2043	2,990,345	-	2,990,345	2.4205	177,188	2,813,157	437,124
2044	2,813,157	-	2,813,157	2.4205	177,188	2,635,969	420,752
2045	2,635,969	-	2,635,969	2.4205	177,188	2,458,781	404,379
2046	2,458,781	-	2,458,781	2.4205	177,188	2,281,593	388,007
2047	2,281,593	-	2,281,593	2.4205	177,188	2,104,405	371,635
2048	2,104,405	-	2,104,405	2.4205	177,188	1,927,217	355,263
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 131 - (Describe) — **Projected Rev. Req. - Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,777,778	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 131

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,777,778	-	6,777,778	1.8840	85,129	6,692,649	560,474
2019	6,692,649	15,681	6,708,330	2.4887	169,070	6,539,260	788,338
2020	6,539,260	-	6,539,260	2.4887	169,070	6,370,190	772,327
2021	6,370,190	-	6,370,190	2.4887	169,070	6,201,120	756,316
2022	6,201,120	-	6,201,120	2.4887	169,070	6,032,050	740,305
2023	6,032,050	-	6,032,050	2.4887	169,070	5,862,980	724,294
2024	5,862,980	-	5,862,980	2.4887	169,070	5,693,910	708,283
2025	5,693,910	-	5,693,910	2.4887	169,070	5,524,840	692,272
2026	5,524,840	-	5,524,840	2.4887	169,070	5,355,770	676,261
2027	5,355,770	-	5,355,770	2.4887	169,070	5,186,700	660,251
2028	5,186,700	-	5,186,700	2.4887	169,070	5,017,630	644,240
2029	5,017,630	-	5,017,630	2.4887	169,070	4,848,560	628,229
2030	4,848,560	-	4,848,560	2.4887	169,070	4,679,490	612,218
2031	4,679,490	-	4,679,490	2.4887	169,070	4,510,420	596,207
2032	4,510,420	-	4,510,420	2.4887	169,070	4,341,350	580,196
2033	4,341,350	-	4,341,350	2.4887	169,070	4,172,280	564,185
2034	4,172,280	-	4,172,280	2.4887	169,070	4,003,210	548,174
2035	4,003,210	-	4,003,210	2.4887	169,070	3,834,140	532,163
2036	3,834,140	-	3,834,140	2.4887	169,070	3,665,070	516,152
2037	3,665,070	-	3,665,070	2.4887	169,070	3,496,000	500,141
2038	3,496,000	-	3,496,000	2.4887	169,070	3,326,930	484,130
2039	3,326,930	-	3,326,930	2.4887	169,070	3,157,860	468,119
2040	3,157,860	-	3,157,860	2.4887	169,070	2,988,790	452,108
2041	2,988,790	-	2,988,790	2.4887	169,070	2,819,720	436,097
2042	2,819,720	-	2,819,720	2.4887	169,070	2,650,650	420,087
2043	2,650,650	-	2,650,650	2.4887	169,070	2,481,580	404,076
2044	2,481,580	-	2,481,580	2.4887	169,070	2,312,510	388,065
2045	2,312,510	-	2,312,510	2.4887	169,070	2,143,440	372,054
2046	2,143,440	-	2,143,440	2.4887	169,070	1,974,370	356,043
2047	1,974,370	-	1,974,370	2.4887	169,070	1,805,300	340,032
2048	1,805,300	-	1,805,300	2.4887	169,070	1,636,230	324,021
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Project 131 - (Describe) **Actual Rev. Req. - Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	6,777,778	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,777,778	-	6,777,778	1.8840	85,129	6,692,649	548,930
2019	6,692,649	103,606	6,796,256	2.3793	163,730	6,632,526	776,575
2020	6,632,526	-	6,632,526	2.4205	166,565	6,465,961	764,020
2021	6,465,961	-	6,465,961	2.4205	166,565	6,299,396	748,629
2022	6,299,396	-	6,299,396	2.4205	166,565	6,132,831	733,239
2023	6,132,831	-	6,132,831	2.4205	166,565	5,966,266	717,848
2024	5,966,266	-	5,966,266	2.4205	166,565	5,799,701	702,457
2025	5,799,701	-	5,799,701	2.4205	166,565	5,633,136	687,067
2026	5,633,136	-	5,633,136	2.4205	166,565	5,466,571	671,676
2027	5,466,571	-	5,466,571	2.4205	166,565	5,300,006	656,286
2028	5,300,006	-	5,300,006	2.4205	166,565	5,133,441	640,895
2029	5,133,441	-	5,133,441	2.4205	166,565	4,966,876	625,504
2030	4,966,876	-	4,966,876	2.4205	166,565	4,800,311	610,114
2031	4,800,311	-	4,800,311	2.4205	166,565	4,633,746	594,723
2032	4,633,746	-	4,633,746	2.4205	166,565	4,467,181	579,333
2033	4,467,181	-	4,467,181	2.4205	166,565	4,300,616	563,942
2034	4,300,616	-	4,300,616	2.4205	166,565	4,134,051	548,551
2035	4,134,051	-	4,134,051	2.4205	166,565	3,967,486	533,161
2036	3,967,486	-	3,967,486	2.4205	166,565	3,800,921	517,770
2037	3,800,921	-	3,800,921	2.4205	166,565	3,634,356	502,379
2038	3,634,356	-	3,634,356	2.4205	166,565	3,467,791	486,989
2039	3,467,791	-	3,467,791	2.4205	166,565	3,301,226	471,598
2040	3,301,226	-	3,301,226	2.4205	166,565	3,134,661	456,208
2041	3,134,661	-	3,134,661	2.4205	166,565	2,968,096	440,817
2042	2,968,096	-	2,968,096	2.4205	166,565	2,801,531	425,426
2043	2,801,531	-	2,801,531	2.4205	166,565	2,634,966	410,036
2044	2,634,966	-	2,634,966	2.4205	166,565	2,468,401	394,645
2045	2,468,401	-	2,468,401	2.4205	166,565	2,301,836	379,255
2046	2,301,836	-	2,301,836	2.4205	166,565	2,135,271	363,864
2047	2,135,271	-	2,135,271	2.4205	166,565	1,968,706	348,473
2048	1,968,706	-	1,968,706	2.4205	166,565	1,802,141	333,083
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 132 - (Describe) **Projected Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,626,680	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 132

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,626,680	-	2,626,680	1.8840	32,991	2,593,689	217,208
2019	2,593,689	(5,228)	2,588,461	2.4887	65,241	2,523,220	304,190
2020	2,523,220	-	2,523,220	2.4887	65,241	2,457,979	298,012
2021	2,457,979	-	2,457,979	2.4887	65,241	2,392,738	291,833
2022	2,392,738	-	2,392,738	2.4887	65,241	2,327,497	285,655
2023	2,327,497	-	2,327,497	2.4887	65,241	2,262,256	279,477
2024	2,262,256	-	2,262,256	2.4887	65,241	2,197,015	273,298
2025	2,197,015	-	2,197,015	2.4887	65,241	2,131,774	267,120
2026	2,131,774	-	2,131,774	2.4887	65,241	2,066,533	260,942
2027	2,066,533	-	2,066,533	2.4887	65,241	2,001,292	254,763
2028	2,001,292	-	2,001,292	2.4887	65,241	1,936,051	248,585
2029	1,936,051	-	1,936,051	2.4887	65,241	1,870,810	242,407
2030	1,870,810	-	1,870,810	2.4887	65,241	1,805,569	236,228
2031	1,805,569	-	1,805,569	2.4887	65,241	1,740,328	230,050
2032	1,740,328	-	1,740,328	2.4887	65,241	1,675,087	223,872
2033	1,675,087	-	1,675,087	2.4887	65,241	1,609,846	217,693
2034	1,609,846	-	1,609,846	2.4887	65,241	1,544,605	211,515
2035	1,544,605	-	1,544,605	2.4887	65,241	1,479,364	205,337
2036	1,479,364	-	1,479,364	2.4887	65,241	1,414,123	199,158
2037	1,414,123	-	1,414,123	2.4887	65,241	1,348,882	192,980
2038	1,348,882	-	1,348,882	2.4887	65,241	1,283,641	186,802
2039	1,283,641	-	1,283,641	2.4887	65,241	1,218,400	180,623
2040	1,218,400	-	1,218,400	2.4887	65,241	1,153,159	174,445
2041	1,153,159	-	1,153,159	2.4887	65,241	1,087,918	168,267
2042	1,087,918	-	1,087,918	2.4887	65,241	1,022,677	162,088
2043	1,022,677	-	1,022,677	2.4887	65,241	957,436	155,910
2044	957,436	-	957,436	2.4887	65,241	892,195	149,732
2045	892,195	-	892,195	2.4887	65,241	826,954	143,554
2046	826,954	-	826,954	2.4887	65,241	761,713	137,375
2047	761,713	-	761,713	2.4887	65,241	696,472	131,197
2048	696,472	-	696,472	2.4887	65,241	631,231	125,019
....	....	.....	.....		.....	.....	....

Project 132 - (Describe) **Actual Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,626,680	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,626,680	-	2,626,680	1.8840	32,991	2,593,689	212,734
2019	2,593,689	(554,978)	2,038,711	2.3793	49,292	1,989,419	233,114
2020	1,989,419	557,522	2,546,941	2.4205	63,641	2,483,300	293,098
2021	2,483,300	-	2,483,300	2.4205	63,641	2,419,659	287,217
2022	2,419,659	-	2,419,659	2.4205	63,641	2,356,018	281,337
2023	2,356,018	-	2,356,018	2.4205	63,641	2,292,377	275,457
2024	2,292,377	-	2,292,377	2.4205	63,641	2,228,736	269,576
2025	2,228,736	-	2,228,736	2.4205	63,641	2,165,095	263,696
2026	2,165,095	-	2,165,095	2.4205	63,641	2,101,454	257,815
2027	2,101,454	-	2,101,454	2.4205	63,641	2,037,813	251,935
2028	2,037,813	-	2,037,813	2.4205	63,641	1,974,172	246,054
2029	1,974,172	-	1,974,172	2.4205	63,641	1,910,531	240,174
2030	1,910,531	-	1,910,531	2.4205	63,641	1,846,890	234,294
2031	1,846,890	-	1,846,890	2.4205	63,641	1,783,249	228,413
2032	1,783,249	-	1,783,249	2.4205	63,641	1,719,608	222,533
2033	1,719,608	-	1,719,608	2.4205	63,641	1,655,967	216,652
2034	1,655,967	-	1,655,967	2.4205	63,641	1,592,326	210,772
2035	1,592,326	-	1,592,326	2.4205	63,641	1,528,685	204,891
2036	1,528,685	-	1,528,685	2.4205	63,641	1,465,044	199,011
2037	1,465,044	-	1,465,044	2.4205	63,641	1,401,403	193,131
2038	1,401,403	-	1,401,403	2.4205	63,641	1,337,762	187,250
2039	1,337,762	-	1,337,762	2.4205	63,641	1,274,121	181,370
2040	1,274,121	-	1,274,121	2.4205	63,641	1,210,480	175,489
2041	1,210,480	-	1,210,480	2.4205	63,641	1,146,839	169,609
2042	1,146,839	-	1,146,839	2.4205	63,641	1,083,198	163,728
2043	1,083,198	-	1,083,198	2.4205	63,641	1,019,557	157,848
2044	1,019,557	-	1,019,557	2.4205	63,641	955,916	151,968
2045	955,916	-	955,916	2.4205	63,641	892,275	146,087
2046	892,275	-	892,275	2.4205	63,641	828,634	140,207
2047	828,634	-	828,634	2.4205	63,641	764,993	134,326
2048	764,993	-	764,993	2.4205	63,641	701,352	128,446
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 133 - (Describe) **Projected Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 50864**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	27,265,316	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 133

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	27,265,316	-	27,265,316	1.8840	256,839	27,008,477	1,748,832
2017	27,008,477	(9,042)	26,999,435	1.8840	513,508	26,485,927	3,021,725
2018	26,485,927	-	26,485,927	1.8840	513,508	25,972,419	2,973,096
2019	25,972,419	-	25,972,419	2.4887	678,333	25,294,086	3,073,683
2020	25,294,086	-	25,294,086	2.4887	678,333	24,615,753	3,009,445
2021	24,615,753	-	24,615,753	2.4887	678,333	23,937,420	2,945,207
2022	23,937,420	-	23,937,420	2.4887	678,333	23,259,087	2,880,969
2023	23,259,087	-	23,259,087	2.4887	678,333	22,580,754	2,816,730
2024	22,580,754	-	22,580,754	2.4887	678,333	21,902,421	2,752,492
2025	21,902,421	-	21,902,421	2.4887	678,333	21,224,088	2,688,254
2026	21,224,088	-	21,224,088	2.4887	678,333	20,545,755	2,624,016
2027	20,545,755	-	20,545,755	2.4887	678,333	19,867,422	2,559,778
2028	19,867,422	-	19,867,422	2.4887	678,333	19,189,089	2,495,540
2029	19,189,089	-	19,189,089	2.4887	678,333	18,510,756	2,431,302
2030	18,510,756	-	18,510,756	2.4887	678,333	17,832,423	2,367,063
2031	17,832,423	-	17,832,423	2.4887	678,333	17,154,090	2,302,825
2032	17,154,090	-	17,154,090	2.4887	678,333	16,475,757	2,238,587
2033	16,475,757	-	16,475,757	2.4887	678,333	15,797,424	2,174,349
2034	15,797,424	-	15,797,424	2.4887	678,333	15,119,091	2,110,111
2035	15,119,091	-	15,119,091	2.4887	678,333	14,440,758	2,045,873
2036	14,440,758	-	14,440,758	2.4887	678,333	13,762,425	1,981,635
2037	13,762,425	-	13,762,425	2.4887	678,333	13,084,092	1,917,397
2038	13,084,092	-	13,084,092	2.4887	678,333	12,405,759	1,853,158
2039	12,405,759	-	12,405,759	2.4887	678,333	11,727,426	1,788,920
2040	11,727,426	-	11,727,426	2.4887	678,333	11,049,093	1,724,682
2041	11,049,093	-	11,049,093	2.4887	678,333	10,370,760	1,660,444
2042	10,370,760	-	10,370,760	2.4887	678,333	9,692,427	1,596,206
2043	9,692,427	-	9,692,427	2.4887	678,333	9,014,094	1,531,968
2044	9,014,094	-	9,014,094	2.4887	678,333	8,335,761	1,467,730
2045	8,335,761	-	8,335,761	2.4887	678,333	7,657,428	1,403,491
2046	7,657,428	-	7,657,428	2.4887	678,333	6,979,095	1,339,253
....	....	.....	.....		.....	.....	....

Project 133 - (Describe) **Actual Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 50864**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	27,265,316	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	133

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	27,265,316	-	27,265,316	1.8840	256,839	27,008,477	1,712,596
2017	27,008,477	(9,042)	26,999,435	1.8840	513,508	26,485,927	2,960,808
2018	26,485,927	-	26,485,927	1.8840	513,508	25,972,419	2,913,360
2019	25,972,419	-	25,972,419	2.3793	648,513	25,323,906	2,988,442
2020	25,323,906	-	25,323,906	2.4205	659,741	24,664,165	2,938,710
2021	24,664,165	-	24,664,165	2.4205	659,741	24,004,424	2,877,750
2022	24,004,424	-	24,004,424	2.4205	659,741	23,344,683	2,816,790
2023	23,344,683	-	23,344,683	2.4205	659,741	22,684,942	2,755,830
2024	22,684,942	-	22,684,942	2.4205	659,741	22,025,201	2,694,870
2025	22,025,201	-	22,025,201	2.4205	659,741	21,365,460	2,633,910
2026	21,365,460	-	21,365,460	2.4205	659,741	20,705,719	2,572,949
2027	20,705,719	-	20,705,719	2.4205	659,741	20,045,978	2,511,989
2028	20,045,978	-	20,045,978	2.4205	659,741	19,386,237	2,451,029
2029	19,386,237	-	19,386,237	2.4205	659,741	18,726,496	2,390,069
2030	18,726,496	-	18,726,496	2.4205	659,741	18,066,755	2,329,109
2031	18,066,755	-	18,066,755	2.4205	659,741	17,407,014	2,268,149
2032	17,407,014	-	17,407,014	2.4205	659,741	16,747,273	2,207,189
2033	16,747,273	-	16,747,273	2.4205	659,741	16,087,532	2,146,229
2034	16,087,532	-	16,087,532	2.4205	659,741	15,427,791	2,085,269
2035	15,427,791	-	15,427,791	2.4205	659,741	14,768,050	2,024,309
2036	14,768,050	-	14,768,050	2.4205	659,741	14,108,309	1,963,349
2037	14,108,309	-	14,108,309	2.4205	659,741	13,448,568	1,902,389
2038	13,448,568	-	13,448,568	2.4205	659,741	12,788,827	1,841,429
2039	12,788,827	-	12,788,827	2.4205	659,741	12,129,086	1,780,469
2040	12,129,086	-	12,129,086	2.4205	659,741	11,469,345	1,719,508
2041	11,469,345	-	11,469,345	2.4205	659,741	10,809,604	1,658,548
2042	10,809,604	-	10,809,604	2.4205	659,741	10,149,863	1,597,588
2043	10,149,863	-	10,149,863	2.4205	659,741	9,490,122	1,536,628
2044	9,490,122	-	9,490,122	2.4205	659,741	8,830,381	1,475,668
2045	8,830,381	-	8,830,381	2.4205	659,741	8,170,640	1,414,708
2046	8,170,640	-	8,170,640	2.4205	659,741	7,510,899	1,353,748
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 134 - (Describe) **Projected Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,133,123	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 134

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,133,123	-	6,133,123	1.8840	77,032	6,056,091	507,166
2019	6,056,091	443	6,056,534	2.4887	152,647	5,903,887	711,745
2020	5,903,887	-	5,903,887	2.4887	152,647	5,751,240	697,289
2021	5,751,240	-	5,751,240	2.4887	152,647	5,598,593	682,834
2022	5,598,593	-	5,598,593	2.4887	152,647	5,445,946	668,378
2023	5,445,946	-	5,445,946	2.4887	152,647	5,293,299	653,922
2024	5,293,299	-	5,293,299	2.4887	152,647	5,140,652	639,467
2025	5,140,652	-	5,140,652	2.4887	152,647	4,988,005	625,011
2026	4,988,005	-	4,988,005	2.4887	152,647	4,835,358	610,555
2027	4,835,358	-	4,835,358	2.4887	152,647	4,682,711	596,100
2028	4,682,711	-	4,682,711	2.4887	152,647	4,530,064	581,644
2029	4,530,064	-	4,530,064	2.4887	152,647	4,377,417	567,188
2030	4,377,417	-	4,377,417	2.4887	152,647	4,224,770	552,733
2031	4,224,770	-	4,224,770	2.4887	152,647	4,072,123	538,277
2032	4,072,123	-	4,072,123	2.4887	152,647	3,919,476	523,821
2033	3,919,476	-	3,919,476	2.4887	152,647	3,766,829	509,366
2034	3,766,829	-	3,766,829	2.4887	152,647	3,614,182	494,910
2035	3,614,182	-	3,614,182	2.4887	152,647	3,461,535	480,454
2036	3,461,535	-	3,461,535	2.4887	152,647	3,308,888	465,999
2037	3,308,888	-	3,308,888	2.4887	152,647	3,156,241	451,543
2038	3,156,241	-	3,156,241	2.4887	152,647	3,003,594	437,087
2039	3,003,594	-	3,003,594	2.4887	152,647	2,850,947	422,632
2040	2,850,947	-	2,850,947	2.4887	152,647	2,698,300	408,176
2041	2,698,300	-	2,698,300	2.4887	152,647	2,545,653	393,720
2042	2,545,653	-	2,545,653	2.4887	152,647	2,393,006	379,265
2043	2,393,006	-	2,393,006	2.4887	152,647	2,240,359	364,809
2044	2,240,359	-	2,240,359	2.4887	152,647	2,087,712	350,353
2045	2,087,712	-	2,087,712	2.4887	152,647	1,935,065	335,898
2046	1,935,065	-	1,935,065	2.4887	152,647	1,782,418	321,442
2047	1,782,418	-	1,782,418	2.4887	152,647	1,629,771	306,986
2048	1,629,771	-	1,629,771	2.4887	152,647	1,477,124	292,531
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Project 134 - (Describe) **Actual Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	6,133,123	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,133,123	-	6,133,123	1.8840	77,032	6,056,091	496,719
2019	6,056,091	443	6,056,534	2.3793	145,937	5,910,597	692,076
2020	5,910,597	-	5,910,597	2.4205	148,464	5,762,133	680,885
2021	5,762,133	-	5,762,133	2.4205	148,464	5,613,669	667,167
2022	5,613,669	-	5,613,669	2.4205	148,464	5,465,205	653,449
2023	5,465,205	-	5,465,205	2.4205	148,464	5,316,741	639,731
2024	5,316,741	-	5,316,741	2.4205	148,464	5,168,277	626,013
2025	5,168,277	-	5,168,277	2.4205	148,464	5,019,813	612,295
2026	5,019,813	-	5,019,813	2.4205	148,464	4,871,349	598,577
2027	4,871,349	-	4,871,349	2.4205	148,464	4,722,885	584,859
2028	4,722,885	-	4,722,885	2.4205	148,464	4,574,421	571,140
2029	4,574,421	-	4,574,421	2.4205	148,464	4,425,957	557,422
2030	4,425,957	-	4,425,957	2.4205	148,464	4,277,493	543,704
2031	4,277,493	-	4,277,493	2.4205	148,464	4,129,029	529,986
2032	4,129,029	-	4,129,029	2.4205	148,464	3,980,565	516,268
2033	3,980,565	-	3,980,565	2.4205	148,464	3,832,101	502,550
2034	3,832,101	-	3,832,101	2.4205	148,464	3,683,637	488,832
2035	3,683,637	-	3,683,637	2.4205	148,464	3,535,173	475,114
2036	3,535,173	-	3,535,173	2.4205	148,464	3,386,709	461,396
2037	3,386,709	-	3,386,709	2.4205	148,464	3,238,245	447,678
2038	3,238,245	-	3,238,245	2.4205	148,464	3,089,781	433,960
2039	3,089,781	-	3,089,781	2.4205	148,464	2,941,317	420,242
2040	2,941,317	-	2,941,317	2.4205	148,464	2,792,853	406,524
2041	2,792,853	-	2,792,853	2.4205	148,464	2,644,389	392,806
2042	2,644,389	-	2,644,389	2.4205	148,464	2,495,925	379,087
2043	2,495,925	-	2,495,925	2.4205	148,464	2,347,461	365,369
2044	2,347,461	-	2,347,461	2.4205	148,464	2,198,997	351,651
2045	2,198,997	-	2,198,997	2.4205	148,464	2,050,533	337,933
2046	2,050,533	-	2,050,533	2.4205	148,464	1,902,069	324,215
2047	1,902,069	-	1,902,069	2.4205	148,464	1,753,605	310,497
2048	1,753,605	-	1,753,605	2.4205	148,464	1,605,141	296,779
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 135 - (Describe) **Projected Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2020**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	135

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
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Project 135 - (Describe) **Actual Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 136 - (Describe) **Projected Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	10,421,028	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 136

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	10,421,028	-	10,421,028	1.8840	114,527	10,306,501	765,211
2016	10,306,501	121,222	10,427,723	1.8840	198,616	10,229,107	1,167,312
2017	10,229,107	991	10,230,097	1.8840	198,635	10,031,462	1,148,614
2018	10,031,462	-	10,031,462	1.8840	198,635	9,832,827	1,129,804
2019	9,832,827	1,162	9,833,989	2.4887	262,421	9,571,568	1,168,849
2020	9,571,568	-	9,571,568	2.4887	262,421	9,309,147	1,143,997
2021	9,309,147	-	9,309,147	2.4887	262,421	9,046,726	1,119,146
2022	9,046,726	-	9,046,726	2.4887	262,421	8,784,305	1,094,295
2023	8,784,305	-	8,784,305	2.4887	262,421	8,521,884	1,069,443
2024	8,521,884	-	8,521,884	2.4887	262,421	8,259,463	1,044,592
2025	8,259,463	-	8,259,463	2.4887	262,421	7,997,042	1,019,741
2026	7,997,042	-	7,997,042	2.4887	262,421	7,734,621	994,890
2027	7,734,621	-	7,734,621	2.4887	262,421	7,472,200	970,038
2028	7,472,200	-	7,472,200	2.4887	262,421	7,209,779	945,187
2029	7,209,779	-	7,209,779	2.4887	262,421	6,947,358	920,336
2030	6,947,358	-	6,947,358	2.4887	262,421	6,684,937	895,485
2031	6,684,937	-	6,684,937	2.4887	262,421	6,422,516	870,633
2032	6,422,516	-	6,422,516	2.4887	262,421	6,160,095	845,782
2033	6,160,095	-	6,160,095	2.4887	262,421	5,897,674	820,931
2034	5,897,674	-	5,897,674	2.4887	262,421	5,635,253	796,079
2035	5,635,253	-	5,635,253	2.4887	262,421	5,372,832	771,228
2036	5,372,832	-	5,372,832	2.4887	262,421	5,110,411	746,377
2037	5,110,411	-	5,110,411	2.4887	262,421	4,847,990	721,526
2038	4,847,990	-	4,847,990	2.4887	262,421	4,585,569	696,674
2039	4,585,569	-	4,585,569	2.4887	262,421	4,323,148	671,823
2040	4,323,148	-	4,323,148	2.4887	262,421	4,060,727	646,972
2041	4,060,727	-	4,060,727	2.4887	262,421	3,798,306	622,121
2042	3,798,306	-	3,798,306	2.4887	262,421	3,535,885	597,269
2043	3,535,885	-	3,535,885	2.4887	262,421	3,273,464	572,418
2044	3,273,464	-	3,273,464	2.4887	262,421	3,011,043	547,567
2045	3,011,043	-	3,011,043	2.4887	262,421	2,748,622	522,716
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Project 136 - (Describe) **Actual Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	10,421,028	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	136

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	10,421,028	-	10,421,028	1.8840	114,527	10,306,501	749,407
2016	10,306,501	121,222	10,427,723	1.8840	198,616	10,229,107	1,143,785
2017	10,229,107	991	10,230,097	1.8840	198,635	10,031,462	1,125,542
2018	10,031,462	-	10,031,462	1.8840	198,635	9,832,827	1,107,188
2019	9,832,827	1,162	9,833,989	2.3793	250,885	9,583,104	1,136,364
2020	9,583,104	-	9,583,104	2.4205	255,228	9,327,876	1,117,124
2021	9,327,876	-	9,327,876	2.4205	255,228	9,072,648	1,093,541
2022	9,072,648	-	9,072,648	2.4205	255,228	8,817,420	1,069,958
2023	8,817,420	-	8,817,420	2.4205	255,228	8,562,192	1,046,375
2024	8,562,192	-	8,562,192	2.4205	255,228	8,306,964	1,022,791
2025	8,306,964	-	8,306,964	2.4205	255,228	8,051,736	999,208
2026	8,051,736	-	8,051,736	2.4205	255,228	7,796,508	975,625
2027	7,796,508	-	7,796,508	2.4205	255,228	7,541,280	952,042
2028	7,541,280	-	7,541,280	2.4205	255,228	7,286,052	928,459
2029	7,286,052	-	7,286,052	2.4205	255,228	7,030,824	904,876
2030	7,030,824	-	7,030,824	2.4205	255,228	6,775,596	881,293
2031	6,775,596	-	6,775,596	2.4205	255,228	6,520,368	857,710
2032	6,520,368	-	6,520,368	2.4205	255,228	6,265,140	834,127
2033	6,265,140	-	6,265,140	2.4205	255,228	6,009,912	810,544
2034	6,009,912	-	6,009,912	2.4205	255,228	5,754,684	786,961
2035	5,754,684	-	5,754,684	2.4205	255,228	5,499,456	763,378
2036	5,499,456	-	5,499,456	2.4205	255,228	5,244,228	739,795
2037	5,244,228	-	5,244,228	2.4205	255,228	4,989,000	716,212
2038	4,989,000	-	4,989,000	2.4205	255,228	4,733,772	692,629
2039	4,733,772	-	4,733,772	2.4205	255,228	4,478,544	669,045
2040	4,478,544	-	4,478,544	2.4205	255,228	4,223,316	645,462
2041	4,223,316	-	4,223,316	2.4205	255,228	3,968,088	621,879
2042	3,968,088	-	3,968,088	2.4205	255,228	3,712,860	598,296
2043	3,712,860	-	3,712,860	2.4205	255,228	3,457,632	574,713
2044	3,457,632	-	3,457,632	2.4205	255,228	3,202,404	551,130
2045	3,202,404	-	3,202,404	2.4205	255,228	2,947,176	527,547
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 137 - (Describe) **Projected Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,136,295	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 137

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,136,295	-	5,136,295	1.8840	64,512	5,071,783	424,735
2019	5,071,783	72,302	5,144,084	2.4887	129,628	5,014,456	604,497
2020	5,014,456	-	5,014,456	2.4887	129,628	4,884,828	592,221
2021	4,884,828	-	4,884,828	2.4887	129,628	4,755,200	579,945
2022	4,755,200	-	4,755,200	2.4887	129,628	4,625,572	567,670
2023	4,625,572	-	4,625,572	2.4887	129,628	4,495,944	555,394
2024	4,495,944	-	4,495,944	2.4887	129,628	4,366,316	543,118
2025	4,366,316	-	4,366,316	2.4887	129,628	4,236,688	530,842
2026	4,236,688	-	4,236,688	2.4887	129,628	4,107,060	518,567
2027	4,107,060	-	4,107,060	2.4887	129,628	3,977,432	506,291
2028	3,977,432	-	3,977,432	2.4887	129,628	3,847,804	494,015
2029	3,847,804	-	3,847,804	2.4887	129,628	3,718,176	481,739
2030	3,718,176	-	3,718,176	2.4887	129,628	3,588,548	469,464
2031	3,588,548	-	3,588,548	2.4887	129,628	3,458,920	457,188
2032	3,458,920	-	3,458,920	2.4887	129,628	3,329,292	444,912
2033	3,329,292	-	3,329,292	2.4887	129,628	3,199,664	432,636
2034	3,199,664	-	3,199,664	2.4887	129,628	3,070,036	420,360
2035	3,070,036	-	3,070,036	2.4887	129,628	2,940,408	408,085
2036	2,940,408	-	2,940,408	2.4887	129,628	2,810,780	395,809
2037	2,810,780	-	2,810,780	2.4887	129,628	2,681,152	383,533
2038	2,681,152	-	2,681,152	2.4887	129,628	2,551,524	371,257
2039	2,551,524	-	2,551,524	2.4887	129,628	2,421,896	358,982
2040	2,421,896	-	2,421,896	2.4887	129,628	2,292,268	346,706
2041	2,292,268	-	2,292,268	2.4887	129,628	2,162,640	334,430
2042	2,162,640	-	2,162,640	2.4887	129,628	2,033,012	322,154
2043	2,033,012	-	2,033,012	2.4887	129,628	1,903,384	309,879
2044	1,903,384	-	1,903,384	2.4887	129,628	1,773,756	297,603
2045	1,773,756	-	1,773,756	2.4887	129,628	1,644,128	285,327
2046	1,644,128	-	1,644,128	2.4887	129,628	1,514,500	273,051
2047	1,514,500	-	1,514,500	2.4887	129,628	1,384,872	260,775
2048	1,384,872	-	1,384,872	2.4887	129,628	1,255,244	248,500
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Project 137 - (Describe) **Actual Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	5,136,295	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	137

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,136,295	-	5,136,295	1.8840	64,512	5,071,783	415,987
2019	5,071,783	(62,539)	5,009,244	2.3793	120,721	4,888,523	572,421
2020	4,888,523	(324)	4,888,198	2.4205	122,803	4,765,395	563,126
2021	4,765,395	-	4,765,395	2.4205	122,803	4,642,592	551,779
2022	4,642,592	-	4,642,592	2.4205	122,803	4,519,789	540,432
2023	4,519,789	-	4,519,789	2.4205	122,803	4,396,986	529,085
2024	4,396,986	-	4,396,986	2.4205	122,803	4,274,183	517,738
2025	4,274,183	-	4,274,183	2.4205	122,803	4,151,380	506,391
2026	4,151,380	-	4,151,380	2.4205	122,803	4,028,577	495,044
2027	4,028,577	-	4,028,577	2.4205	122,803	3,905,774	483,697
2028	3,905,774	-	3,905,774	2.4205	122,803	3,782,971	472,350
2029	3,782,971	-	3,782,971	2.4205	122,803	3,660,168	461,003
2030	3,660,168	-	3,660,168	2.4205	122,803	3,537,365	449,656
2031	3,537,365	-	3,537,365	2.4205	122,803	3,414,562	438,309
2032	3,414,562	-	3,414,562	2.4205	122,803	3,291,759	426,962
2033	3,291,759	-	3,291,759	2.4205	122,803	3,168,956	415,615
2034	3,168,956	-	3,168,956	2.4205	122,803	3,046,153	404,268
2035	3,046,153	-	3,046,153	2.4205	122,803	2,923,350	392,921
2036	2,923,350	-	2,923,350	2.4205	122,803	2,800,547	381,574
2037	2,800,547	-	2,800,547	2.4205	122,803	2,677,744	370,227
2038	2,677,744	-	2,677,744	2.4205	122,803	2,554,941	358,880
2039	2,554,941	-	2,554,941	2.4205	122,803	2,432,138	347,533
2040	2,432,138	-	2,432,138	2.4205	122,803	2,309,335	336,186
2041	2,309,335	-	2,309,335	2.4205	122,803	2,186,532	324,839
2042	2,186,532	-	2,186,532	2.4205	122,803	2,063,729	313,492
2043	2,063,729	-	2,063,729	2.4205	122,803	1,940,926	302,145
2044	1,940,926	-	1,940,926	2.4205	122,803	1,818,123	290,798
2045	1,818,123	-	1,818,123	2.4205	122,803	1,695,320	279,451
2046	1,695,320	-	1,695,320	2.4205	122,803	1,572,517	268,104
2047	1,572,517	-	1,572,517	2.4205	122,803	1,449,714	256,757
2048	1,449,714	-	1,449,714	2.4205	122,803	1,326,911	245,410
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 138 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2020**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	138

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....		.....	.....	....

Project 138 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 139 - (Describe) **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,449,206	Projected Year - Input	2020
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 139

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	2,449,206	-	2,449,206	1.8840	34,607	2,414,599	225,159
2018	2,414,599	107,086	2,521,685	1.8840	48,161	2,473,524	282,404
2019	2,473,524	26,084	2,499,609	2.4887	64,268	2,435,341	294,895
2020	2,435,341	-	2,435,341	2.4887	64,268	2,371,073	288,809
2021	2,371,073	-	2,371,073	2.4887	64,268	2,306,805	282,722
2022	2,306,805	-	2,306,805	2.4887	64,268	2,242,537	276,636
2023	2,242,537	-	2,242,537	2.4887	64,268	2,178,269	270,550
2024	2,178,269	-	2,178,269	2.4887	64,268	2,114,001	264,464
2025	2,114,001	-	2,114,001	2.4887	64,268	2,049,733	258,378
2026	2,049,733	-	2,049,733	2.4887	64,268	1,985,465	252,291
2027	1,985,465	-	1,985,465	2.4887	64,268	1,921,197	246,205
2028	1,921,197	-	1,921,197	2.4887	64,268	1,856,929	240,119
2029	1,856,929	-	1,856,929	2.4887	64,268	1,792,661	234,033
2030	1,792,661	-	1,792,661	2.4887	64,268	1,728,393	227,947
2031	1,728,393	-	1,728,393	2.4887	64,268	1,664,125	221,861
2032	1,664,125	-	1,664,125	2.4887	64,268	1,599,857	215,774
2033	1,599,857	-	1,599,857	2.4887	64,268	1,535,589	209,688
2034	1,535,589	-	1,535,589	2.4887	64,268	1,471,321	203,602
2035	1,471,321	-	1,471,321	2.4887	64,268	1,407,053	197,516
2036	1,407,053	-	1,407,053	2.4887	64,268	1,342,785	191,430
2037	1,342,785	-	1,342,785	2.4887	64,268	1,278,517	185,344
2038	1,278,517	-	1,278,517	2.4887	64,268	1,214,249	179,257
2039	1,214,249	-	1,214,249	2.4887	64,268	1,149,981	173,171
2040	1,149,981	-	1,149,981	2.4887	64,268	1,085,713	167,085
2041	1,085,713	-	1,085,713	2.4887	64,268	1,021,445	160,999
2042	1,021,445	-	1,021,445	2.4887	64,268	957,177	154,913
2043	957,177	-	957,177	2.4887	64,268	892,909	148,826
2044	892,909	-	892,909	2.4887	64,268	828,641	142,740
2045	828,641	-	828,641	2.4887	64,268	764,373	136,654
2046	764,373	-	764,373	2.4887	64,268	700,105	130,568
2047	700,105	-	700,105	2.4887	64,268	635,837	124,482
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Project 139 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,449,206	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	139

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	2,449,206	-	2,449,206	1.8840	34,607	2,414,599	220,531
2018	2,414,599	107,086	2,521,685	1.8840	48,161	2,473,524	276,715
2019	2,473,524	26,084	2,499,609	2.3793	61,443	2,438,166	286,730
2020	2,438,166	(843)	2,437,322	2.4205	62,486	2,374,836	281,921
2021	2,374,836	-	2,374,836	2.4205	62,486	2,312,350	276,147
2022	2,312,350	-	2,312,350	2.4205	62,486	2,249,864	270,373
2023	2,249,864	-	2,249,864	2.4205	62,486	2,187,378	264,600
2024	2,187,378	-	2,187,378	2.4205	62,486	2,124,892	258,826
2025	2,124,892	-	2,124,892	2.4205	62,486	2,062,406	253,052
2026	2,062,406	-	2,062,406	2.4205	62,486	1,999,920	247,279
2027	1,999,920	-	1,999,920	2.4205	62,486	1,937,434	241,505
2028	1,937,434	-	1,937,434	2.4205	62,486	1,874,948	235,731
2029	1,874,948	-	1,874,948	2.4205	62,486	1,812,462	229,958
2030	1,812,462	-	1,812,462	2.4205	62,486	1,749,976	224,184
2031	1,749,976	-	1,749,976	2.4205	62,486	1,687,490	218,410
2032	1,687,490	-	1,687,490	2.4205	62,486	1,625,004	212,636
2033	1,625,004	-	1,625,004	2.4205	62,486	1,562,518	206,863
2034	1,562,518	-	1,562,518	2.4205	62,486	1,500,032	201,089
2035	1,500,032	-	1,500,032	2.4205	62,486	1,437,546	195,315
2036	1,437,546	-	1,437,546	2.4205	62,486	1,375,060	189,542
2037	1,375,060	-	1,375,060	2.4205	62,486	1,312,574	183,768
2038	1,312,574	-	1,312,574	2.4205	62,486	1,250,088	177,994
2039	1,250,088	-	1,250,088	2.4205	62,486	1,187,602	172,220
2040	1,187,602	-	1,187,602	2.4205	62,486	1,125,116	166,447
2041	1,125,116	-	1,125,116	2.4205	62,486	1,062,630	160,673
2042	1,062,630	-	1,062,630	2.4205	62,486	1,000,144	154,899
2043	1,000,144	-	1,000,144	2.4205	62,486	937,658	149,126
2044	937,658	-	937,658	2.4205	62,486	875,172	143,352
2045	875,172	-	875,172	2.4205	62,486	812,686	137,578
2046	812,686	-	812,686	2.4205	62,486	750,200	131,804
2047	750,200	-	750,200	2.4205	62,486	687,714	126,031
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 140 - (Describe) **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,137,605	Projected Year - Input	2020
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	140

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	1,137,605	-	1,137,605	1.8840	14,288	1,123,317	94,072
2018	1,123,317	4,494	1,127,811	1.8840	21,517	1,106,294	126,283
2019	1,106,294	-	1,106,294	2.4887	28,424	1,077,870	130,498
2020	1,077,870	-	1,077,870	2.4887	28,424	1,049,446	127,807
2021	1,049,446	-	1,049,446	2.4887	28,424	1,021,022	125,115
2022	1,021,022	-	1,021,022	2.4887	28,424	992,598	122,423
2023	992,598	-	992,598	2.4887	28,424	964,174	119,731
2024	964,174	-	964,174	2.4887	28,424	935,750	117,040
2025	935,750	-	935,750	2.4887	28,424	907,326	114,348
2026	907,326	-	907,326	2.4887	28,424	878,902	111,656
2027	878,902	-	878,902	2.4887	28,424	850,478	108,964
2028	850,478	-	850,478	2.4887	28,424	822,054	106,273
2029	822,054	-	822,054	2.4887	28,424	793,630	103,581
2030	793,630	-	793,630	2.4887	28,424	765,206	100,889
2031	765,206	-	765,206	2.4887	28,424	736,782	98,197
2032	736,782	-	736,782	2.4887	28,424	708,358	95,506
2033	708,358	-	708,358	2.4887	28,424	679,934	92,814
2034	679,934	-	679,934	2.4887	28,424	651,510	90,122
2035	651,510	-	651,510	2.4887	28,424	623,086	87,430
2036	623,086	-	623,086	2.4887	28,424	594,662	84,739
2037	594,662	-	594,662	2.4887	28,424	566,238	82,047
2038	566,238	-	566,238	2.4887	28,424	537,814	79,355
2039	537,814	-	537,814	2.4887	28,424	509,390	76,663
2040	509,390	-	509,390	2.4887	28,424	480,966	73,971
2041	480,966	-	480,966	2.4887	28,424	452,542	71,280
2042	452,542	-	452,542	2.4887	28,424	424,118	68,588
2043	424,118	-	424,118	2.4887	28,424	395,694	65,896
2044	395,694	-	395,694	2.4887	28,424	367,270	63,204
2045	367,270	-	367,270	2.4887	28,424	338,846	60,513
2046	338,846	-	338,846	2.4887	28,424	310,422	57,821
2047	310,422	-	310,422	2.4887	28,424	281,998	55,129
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Project 140 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,137,605	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	140

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	1,137,605	-	1,137,605	1.8840	14,288	1,123,317	92,134
2018	1,123,317	4,494	1,127,811	1.8840	21,517	1,106,294	123,739
2019	1,106,294	-	1,106,294	2.3793	27,174	1,079,120	126,885
2020	1,079,120	(311)	1,078,809	2.4205	27,637	1,051,172	124,765
2021	1,051,172	-	1,051,172	2.4205	27,637	1,023,535	122,212
2022	1,023,535	-	1,023,535	2.4205	27,637	995,898	119,658
2023	995,898	-	995,898	2.4205	27,637	968,261	117,104
2024	968,261	-	968,261	2.4205	27,637	940,624	114,551
2025	940,624	-	940,624	2.4205	27,637	912,987	111,997
2026	912,987	-	912,987	2.4205	27,637	885,350	109,443
2027	885,350	-	885,350	2.4205	27,637	857,713	106,890
2028	857,713	-	857,713	2.4205	27,637	830,076	104,336
2029	830,076	-	830,076	2.4205	27,637	802,439	101,782
2030	802,439	-	802,439	2.4205	27,637	774,802	99,229
2031	774,802	-	774,802	2.4205	27,637	747,165	96,675
2032	747,165	-	747,165	2.4205	27,637	719,528	94,121
2033	719,528	-	719,528	2.4205	27,637	691,891	91,568
2034	691,891	-	691,891	2.4205	27,637	664,254	89,014
2035	664,254	-	664,254	2.4205	27,637	636,617	86,460
2036	636,617	-	636,617	2.4205	27,637	608,980	83,907
2037	608,980	-	608,980	2.4205	27,637	581,343	81,353
2038	581,343	-	581,343	2.4205	27,637	553,706	78,799
2039	553,706	-	553,706	2.4205	27,637	526,069	76,246
2040	526,069	-	526,069	2.4205	27,637	498,432	73,692
2041	498,432	-	498,432	2.4205	27,637	470,795	71,138
2042	470,795	-	470,795	2.4205	27,637	443,158	68,585
2043	443,158	-	443,158	2.4205	27,637	415,521	66,031
2044	415,521	-	415,521	2.4205	27,637	387,884	63,477
2045	387,884	-	387,884	2.4205	27,637	360,247	60,924
2046	360,247	-	360,247	2.4205	27,637	332,610	58,370
2047	332,610	-	332,610	2.4205	27,637	304,973	55,816
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 141 - (Describe) **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	289,533	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 141

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	289,533	-	289,533	1.8840	2,273	287,260	15,875
2019	287,260	(20,583)	266,677	2.4887	6,693	259,984	31,313
2020	259,984	-	259,984	2.4887	6,693	253,291	30,680
2021	253,291	-	253,291	2.4887	6,693	246,598	30,046
2022	246,598	-	246,598	2.4887	6,693	239,905	29,412
2023	239,905	-	239,905	2.4887	6,693	233,212	28,778
2024	233,212	-	233,212	2.4887	6,693	226,519	28,144
2025	226,519	-	226,519	2.4887	6,693	219,826	27,511
2026	219,826	-	219,826	2.4887	6,693	213,133	26,877
2027	213,133	-	213,133	2.4887	6,693	206,440	26,243
2028	206,440	-	206,440	2.4887	6,693	199,747	25,609
2029	199,747	-	199,747	2.4887	6,693	193,054	24,975
2030	193,054	-	193,054	2.4887	6,693	186,361	24,341
2031	186,361	-	186,361	2.4887	6,693	179,668	23,708
2032	179,668	-	179,668	2.4887	6,693	172,975	23,074
2033	172,975	-	172,975	2.4887	6,693	166,282	22,440
2034	166,282	-	166,282	2.4887	6,693	159,589	21,806
2035	159,589	-	159,589	2.4887	6,693	152,896	21,172
2036	152,896	-	152,896	2.4887	6,693	146,203	20,538
2037	146,203	-	146,203	2.4887	6,693	139,510	19,905
2038	139,510	-	139,510	2.4887	6,693	132,817	19,271
2039	132,817	-	132,817	2.4887	6,693	126,124	18,637
2040	126,124	-	126,124	2.4887	6,693	119,431	18,003
2041	119,431	-	119,431	2.4887	6,693	112,738	17,369
2042	112,738	-	112,738	2.4887	6,693	106,045	16,735
2043	106,045	-	106,045	2.4887	6,693	99,352	16,102
2044	99,352	-	99,352	2.4887	6,693	92,659	15,468
2045	92,659	-	92,659	2.4887	6,693	85,966	14,834
2046	85,966	-	85,966	2.4887	6,693	79,273	14,200
2047	79,273	-	79,273	2.4887	6,693	72,580	13,566
2048	72,580	-	72,580	2.4887	6,693	65,887	12,933
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Project 141 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	289,533	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

141

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	289,533	-	289,533	1.8840	2,273	287,260	15,544
2019	287,260	(20,583)	266,677	2.3793	6,399	260,278	30,449
2020	260,278	(54)	260,224	2.4205	6,509	253,715	29,952
2021	253,715	-	253,715	2.4205	6,509	247,206	29,351
2022	247,206	-	247,206	2.4205	6,509	240,697	28,749
2023	240,697	-	240,697	2.4205	6,509	234,188	28,148
2024	234,188	-	234,188	2.4205	6,509	227,679	27,547
2025	227,679	-	227,679	2.4205	6,509	221,170	26,945
2026	221,170	-	221,170	2.4205	6,509	214,661	26,344
2027	214,661	-	214,661	2.4205	6,509	208,152	25,742
2028	208,152	-	208,152	2.4205	6,509	201,643	25,141
2029	201,643	-	201,643	2.4205	6,509	195,134	24,539
2030	195,134	-	195,134	2.4205	6,509	188,625	23,938
2031	188,625	-	188,625	2.4205	6,509	182,116	23,337
2032	182,116	-	182,116	2.4205	6,509	175,607	22,735
2033	175,607	-	175,607	2.4205	6,509	169,098	22,134
2034	169,098	-	169,098	2.4205	6,509	162,589	21,532
2035	162,589	-	162,589	2.4205	6,509	156,080	20,931
2036	156,080	-	156,080	2.4205	6,509	149,571	20,329
2037	149,571	-	149,571	2.4205	6,509	143,062	19,728
2038	143,062	-	143,062	2.4205	6,509	136,553	19,126
2039	136,553	-	136,553	2.4205	6,509	130,044	18,525
2040	130,044	-	130,044	2.4205	6,509	123,535	17,924
2041	123,535	-	123,535	2.4205	6,509	117,026	17,322
2042	117,026	-	117,026	2.4205	6,509	110,517	16,721
2043	110,517	-	110,517	2.4205	6,509	104,008	16,119
2044	104,008	-	104,008	2.4205	6,509	97,499	15,518
2045	97,499	-	97,499	2.4205	6,509	90,990	14,916
2046	90,990	-	90,990	2.4205	6,509	84,481	14,315
2047	84,481	-	84,481	2.4205	6,509	77,972	13,714
2048	77,972	-	77,972	2.4205	6,509	71,463	13,112
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 142 - (Describe) **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	162,507	Projected Year - Input	2020
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 142

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	162,507	-	162,507	1.8840	2,041	160,466	13,438
2018	160,466	-	160,466	1.8840	3,062	157,404	17,968
2019	157,404	-	157,404	2.4887	4,044	153,360	18,567
2020	153,360	-	153,360	2.4887	4,044	149,316	18,184
2021	149,316	-	149,316	2.4887	4,044	145,272	17,801
2022	145,272	-	145,272	2.4887	4,044	141,228	17,418
2023	141,228	-	141,228	2.4887	4,044	137,184	17,035
2024	137,184	-	137,184	2.4887	4,044	133,140	16,652
2025	133,140	-	133,140	2.4887	4,044	129,096	16,269
2026	129,096	-	129,096	2.4887	4,044	125,052	15,886
2027	125,052	-	125,052	2.4887	4,044	121,008	15,503
2028	121,008	-	121,008	2.4887	4,044	116,964	15,121
2029	116,964	-	116,964	2.4887	4,044	112,920	14,738
2030	112,920	-	112,920	2.4887	4,044	108,876	14,355
2031	108,876	-	108,876	2.4887	4,044	104,832	13,972
2032	104,832	-	104,832	2.4887	4,044	100,788	13,589
2033	100,788	-	100,788	2.4887	4,044	96,744	13,206
2034	96,744	-	96,744	2.4887	4,044	92,700	12,823
2035	92,700	-	92,700	2.4887	4,044	88,656	12,440
2036	88,656	-	88,656	2.4887	4,044	84,612	12,057
2037	84,612	-	84,612	2.4887	4,044	80,568	11,674
2038	80,568	-	80,568	2.4887	4,044	76,524	11,291
2039	76,524	-	76,524	2.4887	4,044	72,480	10,908
2040	72,480	-	72,480	2.4887	4,044	68,436	10,525
2041	68,436	-	68,436	2.4887	4,044	64,392	10,142
2042	64,392	-	64,392	2.4887	4,044	60,348	9,759
2043	60,348	-	60,348	2.4887	4,044	56,304	9,376
2044	56,304	-	56,304	2.4887	4,044	52,260	8,993
2045	52,260	-	52,260	2.4887	4,044	48,216	8,610
2046	48,216	-	48,216	2.4887	4,044	44,172	8,227
2047	44,172	-	44,172	2.4887	4,044	40,128	7,844
....	....	.....	.....		.....	.....	....

Project 142 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	162,507	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	142

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	162,507	-	162,507	1.8840	2,041	160,466	13,161
2018	160,466	-	160,466	1.8840	3,062	157,404	17,606
2019	157,404	-	157,404	2.3793	3,867	153,537	18,054
2020	153,537	-	153,537	2.4205	3,934	149,603	17,757
2021	149,603	-	149,603	2.4205	3,934	145,669	17,394
2022	145,669	-	145,669	2.4205	3,934	141,735	17,030
2023	141,735	-	141,735	2.4205	3,934	137,801	16,667
2024	137,801	-	137,801	2.4205	3,934	133,867	16,303
2025	133,867	-	133,867	2.4205	3,934	129,933	15,940
2026	129,933	-	129,933	2.4205	3,934	125,999	15,576
2027	125,999	-	125,999	2.4205	3,934	122,065	15,213
2028	122,065	-	122,065	2.4205	3,934	118,131	14,849
2029	118,131	-	118,131	2.4205	3,934	114,197	14,486
2030	114,197	-	114,197	2.4205	3,934	110,263	14,122
2031	110,263	-	110,263	2.4205	3,934	106,329	13,759
2032	106,329	-	106,329	2.4205	3,934	102,395	13,395
2033	102,395	-	102,395	2.4205	3,934	98,461	13,032
2034	98,461	-	98,461	2.4205	3,934	94,527	12,668
2035	94,527	-	94,527	2.4205	3,934	90,593	12,305
2036	90,593	-	90,593	2.4205	3,934	86,659	11,941
2037	86,659	-	86,659	2.4205	3,934	82,725	11,578
2038	82,725	-	82,725	2.4205	3,934	78,791	11,214
2039	78,791	-	78,791	2.4205	3,934	74,857	10,851
2040	74,857	-	74,857	2.4205	3,934	70,923	10,487
2041	70,923	-	70,923	2.4205	3,934	66,989	10,124
2042	66,989	-	66,989	2.4205	3,934	63,055	9,760
2043	63,055	-	63,055	2.4205	3,934	59,121	9,397
2044	59,121	-	59,121	2.4205	3,934	55,187	9,033
2045	55,187	-	55,187	2.4205	3,934	51,253	8,670
2046	51,253	-	51,253	2.4205	3,934	47,319	8,306
2047	47,319	-	47,319	2.4205	3,934	43,385	7,943
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 143 - (Describe) **Projected Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	12,154,289	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 143

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	12,154,289	-	12,154,289	1.8840	133,576	12,020,713	892,484
2017	12,020,713	13,867	12,034,580	1.8840	229,248	11,805,332	1,347,213
2018	11,805,332	(613)	11,804,719	1.8840	229,237	11,575,482	1,325,435
2019	11,575,482	-	11,575,482	2.4887	302,816	11,272,666	1,370,337
2020	11,272,666	-	11,272,666	2.4887	302,816	10,969,850	1,341,661
2021	10,969,850	-	10,969,850	2.4887	302,816	10,667,034	1,312,984
2022	10,667,034	-	10,667,034	2.4887	302,816	10,364,218	1,284,307
2023	10,364,218	-	10,364,218	2.4887	302,816	10,061,402	1,255,631
2024	10,061,402	-	10,061,402	2.4887	302,816	9,758,586	1,226,954
2025	9,758,586	-	9,758,586	2.4887	302,816	9,455,770	1,198,277
2026	9,455,770	-	9,455,770	2.4887	302,816	9,152,954	1,169,601
2027	9,152,954	-	9,152,954	2.4887	302,816	8,850,138	1,140,924
2028	8,850,138	-	8,850,138	2.4887	302,816	8,547,322	1,112,247
2029	8,547,322	-	8,547,322	2.4887	302,816	8,244,506	1,083,571
2030	8,244,506	-	8,244,506	2.4887	302,816	7,941,690	1,054,894
2031	7,941,690	-	7,941,690	2.4887	302,816	7,638,874	1,026,217
2032	7,638,874	-	7,638,874	2.4887	302,816	7,336,058	997,541
2033	7,336,058	-	7,336,058	2.4887	302,816	7,033,242	968,864
2034	7,033,242	-	7,033,242	2.4887	302,816	6,730,426	940,187
2035	6,730,426	-	6,730,426	2.4887	302,816	6,427,610	911,511
2036	6,427,610	-	6,427,610	2.4887	302,816	6,124,794	882,834
2037	6,124,794	-	6,124,794	2.4887	302,816	5,821,978	854,157
2038	5,821,978	-	5,821,978	2.4887	302,816	5,519,162	825,481
2039	5,519,162	-	5,519,162	2.4887	302,816	5,216,346	796,804
2040	5,216,346	-	5,216,346	2.4887	302,816	4,913,530	768,127
2041	4,913,530	-	4,913,530	2.4887	302,816	4,610,714	739,451
2042	4,610,714	-	4,610,714	2.4887	302,816	4,307,898	710,774
2043	4,307,898	-	4,307,898	2.4887	302,816	4,005,082	682,097
2044	4,005,082	-	4,005,082	2.4887	302,816	3,702,266	653,421
2045	3,702,266	-	3,702,266	2.4887	302,816	3,399,450	624,744
2046	3,399,450	-	3,399,450	2.4887	302,816	3,096,634	596,067
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Project 143 - (Describe) **Actual Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	12,154,289	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	143

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	12,154,289	-	12,154,289	1.8840	133,576	12,020,713	874,052
2017	12,020,713	13,867	12,034,580	1.8840	229,248	11,805,332	1,320,061
2018	11,805,332	(613)	11,804,719	1.8840	229,237	11,575,482	1,298,812
2019	11,575,482	-	11,575,482	2.3793	289,505	11,285,977	1,332,329
2020	11,285,977	-	11,285,977	2.4205	294,517	10,991,460	1,310,128
2021	10,991,460	-	10,991,460	2.4205	294,517	10,696,943	1,282,915
2022	10,696,943	-	10,696,943	2.4205	294,517	10,402,426	1,255,701
2023	10,402,426	-	10,402,426	2.4205	294,517	10,107,909	1,228,488
2024	10,107,909	-	10,107,909	2.4205	294,517	9,813,392	1,201,274
2025	9,813,392	-	9,813,392	2.4205	294,517	9,518,875	1,174,061
2026	9,518,875	-	9,518,875	2.4205	294,517	9,224,358	1,146,848
2027	9,224,358	-	9,224,358	2.4205	294,517	8,929,841	1,119,634
2028	8,929,841	-	8,929,841	2.4205	294,517	8,635,324	1,092,421
2029	8,635,324	-	8,635,324	2.4205	294,517	8,340,807	1,065,208
2030	8,340,807	-	8,340,807	2.4205	294,517	8,046,290	1,037,994
2031	8,046,290	-	8,046,290	2.4205	294,517	7,751,773	1,010,781
2032	7,751,773	-	7,751,773	2.4205	294,517	7,457,256	983,567
2033	7,457,256	-	7,457,256	2.4205	294,517	7,162,739	956,354
2034	7,162,739	-	7,162,739	2.4205	294,517	6,868,222	929,141
2035	6,868,222	-	6,868,222	2.4205	294,517	6,573,705	901,927
2036	6,573,705	-	6,573,705	2.4205	294,517	6,279,188	874,714
2037	6,279,188	-	6,279,188	2.4205	294,517	5,984,671	847,501
2038	5,984,671	-	5,984,671	2.4205	294,517	5,690,154	820,287
2039	5,690,154	-	5,690,154	2.4205	294,517	5,395,637	793,074
2040	5,395,637	-	5,395,637	2.4205	294,517	5,101,120	765,861
2041	5,101,120	-	5,101,120	2.4205	294,517	4,806,603	738,647
2042	4,806,603	-	4,806,603	2.4205	294,517	4,512,086	711,434
2043	4,512,086	-	4,512,086	2.4205	294,517	4,217,569	684,220
2044	4,217,569	-	4,217,569	2.4205	294,517	3,923,052	657,007
2045	3,923,052	-	3,923,052	2.4205	294,517	3,628,535	629,794
2046	3,628,535	-	3,628,535	2.4205	294,517	3,334,018	602,580
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 144 - (Describe) **Projected Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,156,007	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 144

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,156,007	-	4,156,007	1.8840	-	4,156,007	32,798
2016	4,156,007	140,975	4,296,982	1.8840	80,955	4,216,027	480,213
2017	4,216,027	260,101	4,476,129	1.8840	85,855	4,390,274	501,614
2018	4,390,274	-	4,390,274	1.8840	85,855	4,304,419	493,483
2019	4,304,419	-	4,304,419	2.4887	113,413	4,191,006	510,301
2020	4,191,006	-	4,191,006	2.4887	113,413	4,077,593	499,561
2021	4,077,593	-	4,077,593	2.4887	113,413	3,964,180	488,821
2022	3,964,180	-	3,964,180	2.4887	113,413	3,850,767	478,081
2023	3,850,767	-	3,850,767	2.4887	113,413	3,737,354	467,340
2024	3,737,354	-	3,737,354	2.4887	113,413	3,623,941	456,600
2025	3,623,941	-	3,623,941	2.4887	113,413	3,510,528	445,860
2026	3,510,528	-	3,510,528	2.4887	113,413	3,397,115	435,120
2027	3,397,115	-	3,397,115	2.4887	113,413	3,283,702	424,380
2028	3,283,702	-	3,283,702	2.4887	113,413	3,170,289	413,639
2029	3,170,289	-	3,170,289	2.4887	113,413	3,056,876	402,899
2030	3,056,876	-	3,056,876	2.4887	113,413	2,943,463	392,159
2031	2,943,463	-	2,943,463	2.4887	113,413	2,830,050	381,419
2032	2,830,050	-	2,830,050	2.4887	113,413	2,716,637	370,679
2033	2,716,637	-	2,716,637	2.4887	113,413	2,603,224	359,938
2034	2,603,224	-	2,603,224	2.4887	113,413	2,489,811	349,198
2035	2,489,811	-	2,489,811	2.4887	113,413	2,376,398	338,458
2036	2,376,398	-	2,376,398	2.4887	113,413	2,262,985	327,718
2037	2,262,985	-	2,262,985	2.4887	113,413	2,149,572	316,977
2038	2,149,572	-	2,149,572	2.4887	113,413	2,036,159	306,237
2039	2,036,159	-	2,036,159	2.4887	113,413	1,922,746	295,497
2040	1,922,746	-	1,922,746	2.4887	113,413	1,809,333	284,757
2041	1,809,333	-	1,809,333	2.4887	113,413	1,695,920	274,017
2042	1,695,920	-	1,695,920	2.4887	113,413	1,582,507	263,276
2043	1,582,507	-	1,582,507	2.4887	113,413	1,469,094	252,536
2044	1,469,094	-	1,469,094	2.4887	113,413	1,355,681	241,796
2045	1,355,681	-	1,355,681	2.4887	113,413	1,242,268	231,056
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Project 144 - (Describe) **Actual Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,156,007	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	144

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,156,007	-	4,156,007	1.8840	-	4,156,007	32,001
2016	4,156,007	140,975	4,296,982	1.8840	80,955	4,216,027	470,516
2017	4,216,027	260,101	4,476,129	1.8840	85,855	4,390,274	491,516
2018	4,390,274	-	4,390,274	1.8840	85,855	4,304,419	483,583
2019	4,304,419	-	4,304,419	2.3793	108,428	4,195,991	496,138
2020	4,195,991	-	4,195,991	2.4205	110,305	4,085,686	487,822
2021	4,085,686	-	4,085,686	2.4205	110,305	3,975,381	477,630
2022	3,975,381	-	3,975,381	2.4205	110,305	3,865,076	467,438
2023	3,865,076	-	3,865,076	2.4205	110,305	3,754,771	457,246
2024	3,754,771	-	3,754,771	2.4205	110,305	3,644,466	447,054
2025	3,644,466	-	3,644,466	2.4205	110,305	3,534,161	436,861
2026	3,534,161	-	3,534,161	2.4205	110,305	3,423,856	426,669
2027	3,423,856	-	3,423,856	2.4205	110,305	3,313,551	416,477
2028	3,313,551	-	3,313,551	2.4205	110,305	3,203,246	406,285
2029	3,203,246	-	3,203,246	2.4205	110,305	3,092,941	396,093
2030	3,092,941	-	3,092,941	2.4205	110,305	2,982,636	385,901
2031	2,982,636	-	2,982,636	2.4205	110,305	2,872,331	375,708
2032	2,872,331	-	2,872,331	2.4205	110,305	2,762,026	365,516
2033	2,762,026	-	2,762,026	2.4205	110,305	2,651,721	355,324
2034	2,651,721	-	2,651,721	2.4205	110,305	2,541,416	345,132
2035	2,541,416	-	2,541,416	2.4205	110,305	2,431,111	334,940
2036	2,431,111	-	2,431,111	2.4205	110,305	2,320,806	324,747
2037	2,320,806	-	2,320,806	2.4205	110,305	2,210,501	314,555
2038	2,210,501	-	2,210,501	2.4205	110,305	2,100,196	304,363
2039	2,100,196	-	2,100,196	2.4205	110,305	1,989,891	294,171
2040	1,989,891	-	1,989,891	2.4205	110,305	1,879,586	283,979
2041	1,879,586	-	1,879,586	2.4205	110,305	1,769,281	273,787
2042	1,769,281	-	1,769,281	2.4205	110,305	1,658,976	263,594
2043	1,658,976	-	1,658,976	2.4205	110,305	1,548,671	253,402
2044	1,548,671	-	1,548,671	2.4205	110,305	1,438,366	243,210
2045	1,438,366	-	1,438,366	2.4205	110,305	1,328,061	233,018
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 145 - (Describe) **Projected Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	11,070,902	Projected Year - Input	2020	
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%	
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		145

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,070,902	-	11,070,902	1.8840	121,669	10,949,233	812,931
2016	10,949,233	437,538	11,386,771	1.8840	216,819	11,169,952	1,274,613
2017	11,169,952	782	11,170,735	1.8840	216,834	10,953,901	1,254,168
2018	10,953,901	(125,351)	10,828,550	1.8840	214,472	10,614,078	1,219,625
2019	10,614,078	(3,501)	10,610,577	2.4887	283,226	10,327,351	1,261,226
2020	10,327,351	-	10,327,351	2.4887	283,226	10,044,125	1,234,405
2021	10,044,125	-	10,044,125	2.4887	283,226	9,760,899	1,207,583
2022	9,760,899	-	9,760,899	2.4887	283,226	9,477,673	1,180,762
2023	9,477,673	-	9,477,673	2.4887	283,226	9,194,447	1,153,940
2024	9,194,447	-	9,194,447	2.4887	283,226	8,911,221	1,127,119
2025	8,911,221	-	8,911,221	2.4887	283,226	8,627,995	1,100,297
2026	8,627,995	-	8,627,995	2.4887	283,226	8,344,769	1,073,476
2027	8,344,769	-	8,344,769	2.4887	283,226	8,061,543	1,046,654
2028	8,061,543	-	8,061,543	2.4887	283,226	7,778,317	1,019,833
2029	7,778,317	-	7,778,317	2.4887	283,226	7,495,091	993,011
2030	7,495,091	-	7,495,091	2.4887	283,226	7,211,865	966,190
2031	7,211,865	-	7,211,865	2.4887	283,226	6,928,639	939,368
2032	6,928,639	-	6,928,639	2.4887	283,226	6,645,413	912,547
2033	6,645,413	-	6,645,413	2.4887	283,226	6,362,187	885,725
2034	6,362,187	-	6,362,187	2.4887	283,226	6,078,961	858,904
2035	6,078,961	-	6,078,961	2.4887	283,226	5,795,735	832,082
2036	5,795,735	-	5,795,735	2.4887	283,226	5,512,509	805,261
2037	5,512,509	-	5,512,509	2.4887	283,226	5,229,283	778,439
2038	5,229,283	-	5,229,283	2.4887	283,226	4,946,057	751,618
2039	4,946,057	-	4,946,057	2.4887	283,226	4,662,831	724,796
2040	4,662,831	-	4,662,831	2.4887	283,226	4,379,605	697,975
2041	4,379,605	-	4,379,605	2.4887	283,226	4,096,379	671,153
2042	4,096,379	-	4,096,379	2.4887	283,226	3,813,153	644,332
2043	3,813,153	-	3,813,153	2.4887	283,226	3,529,927	617,510
2044	3,529,927	-	3,529,927	2.4887	283,226	3,246,701	590,689
2045	3,246,701	-	3,246,701	2.4887	283,226	2,963,475	563,867
....	....	.....	.....		.....	.....	....

Project 145 - (Describe) **Actual Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,070,902	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	145

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,070,902	-	11,070,902	1.8840	121,669	10,949,233	796,142
2016	10,949,233	437,538	11,386,771	1.8840	216,819	11,169,952	1,248,923
2017	11,169,952	782	11,170,735	1.8840	216,834	10,953,901	1,228,974
2018	10,953,901	(125,351)	10,828,550	1.8840	214,472	10,614,078	1,195,213
2019	10,614,078	-	10,614,078	2.3793	270,859	10,343,219	1,226,572
2020	10,343,219	-	10,343,219	2.4205	275,548	10,067,671	1,205,801
2021	10,067,671	-	10,067,671	2.4205	275,548	9,792,123	1,180,340
2022	9,792,123	-	9,792,123	2.4205	275,548	9,516,575	1,154,880
2023	9,516,575	-	9,516,575	2.4205	275,548	9,241,027	1,129,419
2024	9,241,027	-	9,241,027	2.4205	275,548	8,965,479	1,103,958
2025	8,965,479	-	8,965,479	2.4205	275,548	8,689,931	1,078,498
2026	8,689,931	-	8,689,931	2.4205	275,548	8,414,383	1,053,037
2027	8,414,383	-	8,414,383	2.4205	275,548	8,138,835	1,027,576
2028	8,138,835	-	8,138,835	2.4205	275,548	7,863,287	1,002,116
2029	7,863,287	-	7,863,287	2.4205	275,548	7,587,739	976,655
2030	7,587,739	-	7,587,739	2.4205	275,548	7,312,191	951,194
2031	7,312,191	-	7,312,191	2.4205	275,548	7,036,643	925,734
2032	7,036,643	-	7,036,643	2.4205	275,548	6,761,095	900,273
2033	6,761,095	-	6,761,095	2.4205	275,548	6,485,547	874,813
2034	6,485,547	-	6,485,547	2.4205	275,548	6,209,999	849,352
2035	6,209,999	-	6,209,999	2.4205	275,548	5,934,451	823,891
2036	5,934,451	-	5,934,451	2.4205	275,548	5,658,903	798,431
2037	5,658,903	-	5,658,903	2.4205	275,548	5,383,355	772,970
2038	5,383,355	-	5,383,355	2.4205	275,548	5,107,807	747,509
2039	5,107,807	-	5,107,807	2.4205	275,548	4,832,259	722,049
2040	4,832,259	-	4,832,259	2.4205	275,548	4,556,711	696,588
2041	4,556,711	-	4,556,711	2.4205	275,548	4,281,163	671,127
2042	4,281,163	-	4,281,163	2.4205	275,548	4,005,615	645,667
2043	4,005,615	-	4,005,615	2.4205	275,548	3,730,067	620,206
2044	3,730,067	-	3,730,067	2.4205	275,548	3,454,519	594,746
2045	3,454,519	-	3,454,519	2.4205	275,548	3,178,971	569,285
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 146 - (Describe) **Projected Rev. Req. - Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,727,131	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 146

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,727,131	-	1,727,131	1.8840	29,828	1,697,303	190,563
2019	1,697,303	(67,409)	1,629,895	2.4887	41,306	1,588,589	191,745
2020	1,588,589	-	1,588,589	2.4887	41,306	1,547,283	187,834
2021	1,547,283	-	1,547,283	2.4887	41,306	1,505,977	183,922
2022	1,505,977	-	1,505,977	2.4887	41,306	1,464,671	180,010
2023	1,464,671	-	1,464,671	2.4887	41,306	1,423,365	176,099
2024	1,423,365	-	1,423,365	2.4887	41,306	1,382,059	172,187
2025	1,382,059	-	1,382,059	2.4887	41,306	1,340,753	168,275
2026	1,340,753	-	1,340,753	2.4887	41,306	1,299,447	164,364
2027	1,299,447	-	1,299,447	2.4887	41,306	1,258,141	160,452
2028	1,258,141	-	1,258,141	2.4887	41,306	1,216,835	156,540
2029	1,216,835	-	1,216,835	2.4887	41,306	1,175,529	152,629
2030	1,175,529	-	1,175,529	2.4887	41,306	1,134,223	148,717
2031	1,134,223	-	1,134,223	2.4887	41,306	1,092,917	144,805
2032	1,092,917	-	1,092,917	2.4887	41,306	1,051,611	140,894
2033	1,051,611	-	1,051,611	2.4887	41,306	1,010,305	136,982
2034	1,010,305	-	1,010,305	2.4887	41,306	968,999	133,070
2035	968,999	-	968,999	2.4887	41,306	927,693	129,159
2036	927,693	-	927,693	2.4887	41,306	886,387	125,247
2037	886,387	-	886,387	2.4887	41,306	845,081	121,335
2038	845,081	-	845,081	2.4887	41,306	803,775	117,423
2039	803,775	-	803,775	2.4887	41,306	762,469	113,512
2040	762,469	-	762,469	2.4887	41,306	721,163	109,600
2041	721,163	-	721,163	2.4887	41,306	679,857	105,688
2042	679,857	-	679,857	2.4887	41,306	638,551	101,777
2043	638,551	-	638,551	2.4887	41,306	597,245	97,865
2044	597,245	-	597,245	2.4887	41,306	555,939	93,953
2045	555,939	-	555,939	2.4887	41,306	514,633	90,042
2046	514,633	-	514,633	2.4887	41,306	473,327	86,130
2047	473,327	-	473,327	2.4887	41,306	432,021	82,218
2048	432,021	-	432,021	2.4887	41,306	390,715	78,307
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Project 146 - (Describe) **Actual Rev. Req. - Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,727,131	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	146

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,727,131	-	1,727,131	1.8840	29,828	1,697,303	186,659
2019	1,697,303	(67,668)	1,629,635	2.3793	39,484	1,590,151	186,414
2020	1,590,151	-	1,590,151	2.4205	40,167	1,549,984	183,386
2021	1,549,984	-	1,549,984	2.4205	40,167	1,509,817	179,674
2022	1,509,817	-	1,509,817	2.4205	40,167	1,469,650	175,963
2023	1,469,650	-	1,469,650	2.4205	40,167	1,429,483	172,251
2024	1,429,483	-	1,429,483	2.4205	40,167	1,389,316	168,540
2025	1,389,316	-	1,389,316	2.4205	40,167	1,349,149	164,828
2026	1,349,149	-	1,349,149	2.4205	40,167	1,308,982	161,117
2027	1,308,982	-	1,308,982	2.4205	40,167	1,268,815	157,406
2028	1,268,815	-	1,268,815	2.4205	40,167	1,228,648	153,694
2029	1,228,648	-	1,228,648	2.4205	40,167	1,188,481	149,983
2030	1,188,481	-	1,188,481	2.4205	40,167	1,148,314	146,271
2031	1,148,314	-	1,148,314	2.4205	40,167	1,108,147	142,560
2032	1,108,147	-	1,108,147	2.4205	40,167	1,067,980	138,848
2033	1,067,980	-	1,067,980	2.4205	40,167	1,027,813	135,137
2034	1,027,813	-	1,027,813	2.4205	40,167	987,646	131,426
2035	987,646	-	987,646	2.4205	40,167	947,479	127,714
2036	947,479	-	947,479	2.4205	40,167	907,312	124,003
2037	907,312	-	907,312	2.4205	40,167	867,145	120,291
2038	867,145	-	867,145	2.4205	40,167	826,978	116,580
2039	826,978	-	826,978	2.4205	40,167	786,811	112,868
2040	786,811	-	786,811	2.4205	40,167	746,644	109,157
2041	746,644	-	746,644	2.4205	40,167	706,477	105,446
2042	706,477	-	706,477	2.4205	40,167	666,310	101,734
2043	666,310	-	666,310	2.4205	40,167	626,143	98,023
2044	626,143	-	626,143	2.4205	40,167	585,976	94,311
2045	585,976	-	585,976	2.4205	40,167	545,809	90,600
2046	545,809	-	545,809	2.4205	40,167	505,642	86,888
2047	505,642	-	505,642	2.4205	40,167	465,475	83,177
2048	465,475	-	465,475	2.4205	40,167	425,308	79,465
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 147 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,001,736	Projected Year - Input	2020
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 147

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	6,001,736	-	6,001,736	1.8840	9,423	5,992,313	104,002
2018	5,992,313	257,367	6,249,680	1.8840	117,921	6,131,759	698,599
2019	6,131,759	(17,439)	6,114,320	2.4887	155,338	5,958,982	719,654
2020	5,958,982	-	5,958,982	2.4887	155,338	5,803,644	704,943
2021	5,803,644	-	5,803,644	2.4887	155,338	5,648,306	690,233
2022	5,648,306	-	5,648,306	2.4887	155,338	5,492,968	675,522
2023	5,492,968	-	5,492,968	2.4887	155,338	5,337,630	660,812
2024	5,337,630	-	5,337,630	2.4887	155,338	5,182,292	646,101
2025	5,182,292	-	5,182,292	2.4887	155,338	5,026,954	631,391
2026	5,026,954	-	5,026,954	2.4887	155,338	4,871,616	616,680
2027	4,871,616	-	4,871,616	2.4887	155,338	4,716,278	601,969
2028	4,716,278	-	4,716,278	2.4887	155,338	4,560,940	587,259
2029	4,560,940	-	4,560,940	2.4887	155,338	4,405,602	572,548
2030	4,405,602	-	4,405,602	2.4887	155,338	4,250,264	557,838
2031	4,250,264	-	4,250,264	2.4887	155,338	4,094,926	543,127
2032	4,094,926	-	4,094,926	2.4887	155,338	3,939,588	528,417
2033	3,939,588	-	3,939,588	2.4887	155,338	3,784,250	513,706
2034	3,784,250	-	3,784,250	2.4887	155,338	3,628,912	498,996
2035	3,628,912	-	3,628,912	2.4887	155,338	3,473,574	484,285
2036	3,473,574	-	3,473,574	2.4887	155,338	3,318,236	469,575
2037	3,318,236	-	3,318,236	2.4887	155,338	3,162,898	454,864
2038	3,162,898	-	3,162,898	2.4887	155,338	3,007,560	440,154
2039	3,007,560	-	3,007,560	2.4887	155,338	2,852,222	425,443
2040	2,852,222	-	2,852,222	2.4887	155,338	2,696,884	410,733
2041	2,696,884	-	2,696,884	2.4887	155,338	2,541,546	396,022
2042	2,541,546	-	2,541,546	2.4887	155,338	2,386,208	381,312
2043	2,386,208	-	2,386,208	2.4887	155,338	2,230,870	366,601
2044	2,230,870	-	2,230,870	2.4887	155,338	2,075,532	351,891
2045	2,075,532	-	2,075,532	2.4887	155,338	1,920,194	337,180
2046	1,920,194	-	1,920,194	2.4887	155,338	1,764,856	322,470
2047	1,764,856	-	1,764,856	2.4887	155,338	1,609,518	307,759
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Project 147 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	6,001,736	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

147

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	6,001,736	-	6,001,736	1.8840	9,423	5,992,313	101,705
2018	5,992,313	257,367	6,249,680	1.8840	117,921	6,131,759	684,496
2019	6,131,759	(189,098)	5,942,661	2.3793	144,425	5,798,236	680,182
2020	5,798,236	151,634	5,949,870	2.4205	150,595	5,799,275	686,448
2021	5,799,275	-	5,799,275	2.4205	150,595	5,648,680	672,533
2022	5,648,680	-	5,648,680	2.4205	150,595	5,498,085	658,618
2023	5,498,085	-	5,498,085	2.4205	150,595	5,347,490	644,703
2024	5,347,490	-	5,347,490	2.4205	150,595	5,196,895	630,788
2025	5,196,895	-	5,196,895	2.4205	150,595	5,046,300	616,873
2026	5,046,300	-	5,046,300	2.4205	150,595	4,895,705	602,958
2027	4,895,705	-	4,895,705	2.4205	150,595	4,745,110	589,043
2028	4,745,110	-	4,745,110	2.4205	150,595	4,594,515	575,128
2029	4,594,515	-	4,594,515	2.4205	150,595	4,443,920	561,213
2030	4,443,920	-	4,443,920	2.4205	150,595	4,293,325	547,298
2031	4,293,325	-	4,293,325	2.4205	150,595	4,142,730	533,383
2032	4,142,730	-	4,142,730	2.4205	150,595	3,992,135	519,468
2033	3,992,135	-	3,992,135	2.4205	150,595	3,841,540	505,553
2034	3,841,540	-	3,841,540	2.4205	150,595	3,690,945	491,638
2035	3,690,945	-	3,690,945	2.4205	150,595	3,540,350	477,723
2036	3,540,350	-	3,540,350	2.4205	150,595	3,389,755	463,808
2037	3,389,755	-	3,389,755	2.4205	150,595	3,239,160	449,893
2038	3,239,160	-	3,239,160	2.4205	150,595	3,088,565	435,978
2039	3,088,565	-	3,088,565	2.4205	150,595	2,937,970	422,063
2040	2,937,970	-	2,937,970	2.4205	150,595	2,787,375	408,148
2041	2,787,375	-	2,787,375	2.4205	150,595	2,636,780	394,233
2042	2,636,780	-	2,636,780	2.4205	150,595	2,486,185	380,318
2043	2,486,185	-	2,486,185	2.4205	150,595	2,335,590	366,403
2044	2,335,590	-	2,335,590	2.4205	150,595	2,184,995	352,489
2045	2,184,995	-	2,184,995	2.4205	150,595	2,034,400	338,574
2046	2,034,400	-	2,034,400	2.4205	150,595	1,883,805	324,659
2047	1,883,805	-	1,883,805	2.4205	150,595	1,733,210	310,744
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 148 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,430,161	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 148

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,430,161	-	2,430,161	1.8840	-	2,430,161	19,178
2017	2,430,161	302,563	2,732,724	1.8840	51,485	2,681,239	305,398
2018	2,681,239	2,351	2,683,590	1.8840	51,529	2,632,061	300,785
2019	2,632,061	(294)	2,631,766	2.4887	68,061	2,563,705	310,844
2020	2,563,705	-	2,563,705	2.4887	68,061	2,495,644	304,399
2021	2,495,644	-	2,495,644	2.4887	68,061	2,427,583	297,953
2022	2,427,583	-	2,427,583	2.4887	68,061	2,359,522	291,508
2023	2,359,522	-	2,359,522	2.4887	68,061	2,291,461	285,062
2024	2,291,461	-	2,291,461	2.4887	68,061	2,223,400	278,617
2025	2,223,400	-	2,223,400	2.4887	68,061	2,155,339	272,172
2026	2,155,339	-	2,155,339	2.4887	68,061	2,087,278	265,726
2027	2,087,278	-	2,087,278	2.4887	68,061	2,019,217	259,281
2028	2,019,217	-	2,019,217	2.4887	68,061	1,951,156	252,836
2029	1,951,156	-	1,951,156	2.4887	68,061	1,883,095	246,390
2030	1,883,095	-	1,883,095	2.4887	68,061	1,815,034	239,945
2031	1,815,034	-	1,815,034	2.4887	68,061	1,746,973	233,499
2032	1,746,973	-	1,746,973	2.4887	68,061	1,678,912	227,054
2033	1,678,912	-	1,678,912	2.4887	68,061	1,610,851	220,609
2034	1,610,851	-	1,610,851	2.4887	68,061	1,542,790	214,163
2035	1,542,790	-	1,542,790	2.4887	68,061	1,474,729	207,718
2036	1,474,729	-	1,474,729	2.4887	68,061	1,406,668	201,272
2037	1,406,668	-	1,406,668	2.4887	68,061	1,338,607	194,827
2038	1,338,607	-	1,338,607	2.4887	68,061	1,270,546	188,382
2039	1,270,546	-	1,270,546	2.4887	68,061	1,202,485	181,936
2040	1,202,485	-	1,202,485	2.4887	68,061	1,134,424	175,491
2041	1,134,424	-	1,134,424	2.4887	68,061	1,066,363	169,046
2042	1,066,363	-	1,066,363	2.4887	68,061	998,302	162,600
2043	998,302	-	998,302	2.4887	68,061	930,241	156,155
2044	930,241	-	930,241	2.4887	68,061	862,180	149,709
2045	862,180	-	862,180	2.4887	68,061	794,119	143,264
2046	794,119	-	794,119	2.4887	68,061	726,058	136,819
....	....	.....	.....		.....	.....	....

Project 148 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,430,161	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	148

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,430,161	-	2,430,161	1.8840	-	2,430,161	18,712
2017	2,430,161	302,563	2,732,724	1.8840	51,485	2,681,239	299,231
2018	2,681,239	2,351	2,683,590	1.8840	51,529	2,632,061	294,731
2019	2,632,061	(294)	2,631,766	2.3793	65,069	2,566,697	302,232
2020	2,566,697	-	2,566,697	2.4205	66,196	2,500,501	297,242
2021	2,500,501	-	2,500,501	2.4205	66,196	2,434,305	291,126
2022	2,434,305	-	2,434,305	2.4205	66,196	2,368,109	285,009
2023	2,368,109	-	2,368,109	2.4205	66,196	2,301,913	278,893
2024	2,301,913	-	2,301,913	2.4205	66,196	2,235,717	272,776
2025	2,235,717	-	2,235,717	2.4205	66,196	2,169,521	266,660
2026	2,169,521	-	2,169,521	2.4205	66,196	2,103,325	260,543
2027	2,103,325	-	2,103,325	2.4205	66,196	2,037,129	254,427
2028	2,037,129	-	2,037,129	2.4205	66,196	1,970,933	248,310
2029	1,970,933	-	1,970,933	2.4205	66,196	1,904,737	242,194
2030	1,904,737	-	1,904,737	2.4205	66,196	1,838,541	236,077
2031	1,838,541	-	1,838,541	2.4205	66,196	1,772,345	229,961
2032	1,772,345	-	1,772,345	2.4205	66,196	1,706,149	223,844
2033	1,706,149	-	1,706,149	2.4205	66,196	1,639,953	217,728
2034	1,639,953	-	1,639,953	2.4205	66,196	1,573,757	211,611
2035	1,573,757	-	1,573,757	2.4205	66,196	1,507,561	205,495
2036	1,507,561	-	1,507,561	2.4205	66,196	1,441,365	199,378
2037	1,441,365	-	1,441,365	2.4205	66,196	1,375,169	193,262
2038	1,375,169	-	1,375,169	2.4205	66,196	1,308,973	187,145
2039	1,308,973	-	1,308,973	2.4205	66,196	1,242,777	181,029
2040	1,242,777	-	1,242,777	2.4205	66,196	1,176,581	174,912
2041	1,176,581	-	1,176,581	2.4205	66,196	1,110,385	168,796
2042	1,110,385	-	1,110,385	2.4205	66,196	1,044,189	162,679
2043	1,044,189	-	1,044,189	2.4205	66,196	977,993	156,563
2044	977,993	-	977,993	2.4205	66,196	911,797	150,446
2045	911,797	-	911,797	2.4205	66,196	845,601	144,330
2046	845,601	-	845,601	2.4205	66,196	779,405	138,213
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 149 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details								
Beginning Investment	11,943,519	Projected Year - Input				2020		
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation				9.47%		
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No			Projected				149
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2017	11,943,519	-	11,943,519	1.8840	37,503	11,906,016	319,378	
2018	11,906,016	39,914	11,945,930	1.8840	225,768	11,720,162	1,335,667	
2019	11,720,162	197	11,720,359	2.4887	298,239	11,422,120	1,379,914	
2020	11,422,120	-	11,422,120	2.4887	298,239	11,123,881	1,351,671	
2021	11,123,881	-	11,123,881	2.4887	298,239	10,825,642	1,323,427	
2022	10,825,642	-	10,825,642	2.4887	298,239	10,527,403	1,295,184	
2023	10,527,403	-	10,527,403	2.4887	298,239	10,229,164	1,266,941	
2024	10,229,164	-	10,229,164	2.4887	298,239	9,930,925	1,238,698	
2025	9,930,925	-	9,930,925	2.4887	298,239	9,632,686	1,210,454	
2026	9,632,686	-	9,632,686	2.4887	298,239	9,334,447	1,182,211	
2027	9,334,447	-	9,334,447	2.4887	298,239	9,036,208	1,153,968	
2028	9,036,208	-	9,036,208	2.4887	298,239	8,737,969	1,125,725	
2029	8,737,969	-	8,737,969	2.4887	298,239	8,439,730	1,097,481	
2030	8,439,730	-	8,439,730	2.4887	298,239	8,141,491	1,069,238	
2031	8,141,491	-	8,141,491	2.4887	298,239	7,843,252	1,040,995	
2032	7,843,252	-	7,843,252	2.4887	298,239	7,545,013	1,012,752	
2033	7,545,013	-	7,545,013	2.4887	298,239	7,246,774	984,509	
2034	7,246,774	-	7,246,774	2.4887	298,239	6,948,535	956,265	
2035	6,948,535	-	6,948,535	2.4887	298,239	6,650,296	928,022	
2036	6,650,296	-	6,650,296	2.4887	298,239	6,352,057	899,779	
2037	6,352,057	-	6,352,057	2.4887	298,239	6,053,818	871,536	
2038	6,053,818	-	6,053,818	2.4887	298,239	5,755,579	843,292	
2039	5,755,579	-	5,755,579	2.4887	298,239	5,457,340	815,049	
2040	5,457,340	-	5,457,340	2.4887	298,239	5,159,101	786,806	
2041	5,159,101	-	5,159,101	2.4887	298,239	4,860,862	758,563	
2042	4,860,862	-	4,860,862	2.4887	298,239	4,562,623	730,319	
2043	4,562,623	-	4,562,623	2.4887	298,239	4,264,384	702,076	
2044	4,264,384	-	4,264,384	2.4887	298,239	3,966,145	673,833	
2045	3,966,145	-	3,966,145	2.4887	298,239	3,667,906	645,590	
2046	3,667,906	-	3,667,906	2.4887	298,239	3,369,667	617,347	
2047	3,369,667	-	3,369,667	2.4887	298,239	3,071,428	589,103	
....	....	.....	.....		.....	.....	....	

Project 149 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,943,519	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	149

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,943,519	-	11,943,519	1.8840	37,503	11,906,016	312,532
2018	11,906,016	39,914	11,945,930	1.8840	225,768	11,720,162	1,308,711
2019	11,720,162	197	11,720,359	2.3793	285,129	11,435,230	1,341,744
2020	11,435,230	-	11,435,230	2.4205	290,065	11,145,165	1,319,878
2021	11,145,165	-	11,145,165	2.4205	290,065	10,855,100	1,293,076
2022	10,855,100	-	10,855,100	2.4205	290,065	10,565,035	1,266,274
2023	10,565,035	-	10,565,035	2.4205	290,065	10,274,970	1,239,472
2024	10,274,970	-	10,274,970	2.4205	290,065	9,984,905	1,212,670
2025	9,984,905	-	9,984,905	2.4205	290,065	9,694,840	1,185,868
2026	9,694,840	-	9,694,840	2.4205	290,065	9,404,775	1,159,066
2027	9,404,775	-	9,404,775	2.4205	290,065	9,114,710	1,132,264
2028	9,114,710	-	9,114,710	2.4205	290,065	8,824,645	1,105,462
2029	8,824,645	-	8,824,645	2.4205	290,065	8,534,580	1,078,660
2030	8,534,580	-	8,534,580	2.4205	290,065	8,244,515	1,051,858
2031	8,244,515	-	8,244,515	2.4205	290,065	7,954,450	1,025,056
2032	7,954,450	-	7,954,450	2.4205	290,065	7,664,385	998,254
2033	7,664,385	-	7,664,385	2.4205	290,065	7,374,320	971,452
2034	7,374,320	-	7,374,320	2.4205	290,065	7,084,255	944,650
2035	7,084,255	-	7,084,255	2.4205	290,065	6,794,190	917,848
2036	6,794,190	-	6,794,190	2.4205	290,065	6,504,125	891,046
2037	6,504,125	-	6,504,125	2.4205	290,065	6,214,060	864,244
2038	6,214,060	-	6,214,060	2.4205	290,065	5,923,995	837,442
2039	5,923,995	-	5,923,995	2.4205	290,065	5,633,930	810,640
2040	5,633,930	-	5,633,930	2.4205	290,065	5,343,865	783,838
2041	5,343,865	-	5,343,865	2.4205	290,065	5,053,800	757,036
2042	5,053,800	-	5,053,800	2.4205	290,065	4,763,735	730,234
2043	4,763,735	-	4,763,735	2.4205	290,065	4,473,670	703,432
2044	4,473,670	-	4,473,670	2.4205	290,065	4,183,605	676,630
2045	4,183,605	-	4,183,605	2.4205	290,065	3,893,540	649,828
2046	3,893,540	-	3,893,540	2.4205	290,065	3,603,475	623,026
2047	3,603,475	-	3,603,475	2.4205	290,065	3,313,410	596,224
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 150 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	8,378,836	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	150

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,378,836	-	8,378,836	1.8840	-	8,378,836	66,123
2017	8,378,836	65,435	8,444,271	1.8840	159,090	8,285,181	943,697
2018	8,285,181	29,317	8,314,498	1.8840	159,642	8,154,856	931,907
2019	8,154,856	4,851	8,159,707	2.4887	211,005	7,948,702	963,747
2020	7,948,702	-	7,948,702	2.4887	211,005	7,737,697	943,765
2021	7,737,697	-	7,737,697	2.4887	211,005	7,526,692	923,783
2022	7,526,692	-	7,526,692	2.4887	211,005	7,315,687	903,801
2023	7,315,687	-	7,315,687	2.4887	211,005	7,104,682	883,818
2024	7,104,682	-	7,104,682	2.4887	211,005	6,893,677	863,836
2025	6,893,677	-	6,893,677	2.4887	211,005	6,682,672	843,854
2026	6,682,672	-	6,682,672	2.4887	211,005	6,471,667	823,872
2027	6,471,667	-	6,471,667	2.4887	211,005	6,260,662	803,890
2028	6,260,662	-	6,260,662	2.4887	211,005	6,049,657	783,908
2029	6,049,657	-	6,049,657	2.4887	211,005	5,838,652	763,925
2030	5,838,652	-	5,838,652	2.4887	211,005	5,627,647	743,943
2031	5,627,647	-	5,627,647	2.4887	211,005	5,416,642	723,961
2032	5,416,642	-	5,416,642	2.4887	211,005	5,205,637	703,979
2033	5,205,637	-	5,205,637	2.4887	211,005	4,994,632	683,997
2034	4,994,632	-	4,994,632	2.4887	211,005	4,783,627	664,015
2035	4,783,627	-	4,783,627	2.4887	211,005	4,572,622	644,032
2036	4,572,622	-	4,572,622	2.4887	211,005	4,361,617	624,050
2037	4,361,617	-	4,361,617	2.4887	211,005	4,150,612	604,068
2038	4,150,612	-	4,150,612	2.4887	211,005	3,939,607	584,086
2039	3,939,607	-	3,939,607	2.4887	211,005	3,728,602	564,104
2040	3,728,602	-	3,728,602	2.4887	211,005	3,517,597	544,121
2041	3,517,597	-	3,517,597	2.4887	211,005	3,306,592	524,139
2042	3,306,592	-	3,306,592	2.4887	211,005	3,095,587	504,157
2043	3,095,587	-	3,095,587	2.4887	211,005	2,884,582	484,175
2044	2,884,582	-	2,884,582	2.4887	211,005	2,673,577	464,193
2045	2,673,577	-	2,673,577	2.4887	211,005	2,462,572	444,211
2046	2,462,572	-	2,462,572	2.4887	211,005	2,251,567	424,228
....	....	.....	.....		.....	.....	....

Project 150 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	8,378,836	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	150

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,378,836	-	8,378,836	1.8840	-	8,378,836	64,517
2017	8,378,836	65,435	8,444,271	1.8840	159,090	8,285,181	924,641
2018	8,285,181	29,317	8,314,498	1.8840	159,642	8,154,856	913,151
2019	8,154,856	4,851	8,159,707	2.3793	201,729	7,957,978	937,046
2020	7,957,978	-	7,957,978	2.4205	205,222	7,752,756	921,577
2021	7,752,756	-	7,752,756	2.4205	205,222	7,547,534	902,614
2022	7,547,534	-	7,547,534	2.4205	205,222	7,342,312	883,652
2023	7,342,312	-	7,342,312	2.4205	205,222	7,137,090	864,689
2024	7,137,090	-	7,137,090	2.4205	205,222	6,931,868	845,727
2025	6,931,868	-	6,931,868	2.4205	205,222	6,726,646	826,764
2026	6,726,646	-	6,726,646	2.4205	205,222	6,521,424	807,802
2027	6,521,424	-	6,521,424	2.4205	205,222	6,316,202	788,839
2028	6,316,202	-	6,316,202	2.4205	205,222	6,110,980	769,877
2029	6,110,980	-	6,110,980	2.4205	205,222	5,905,758	750,914
2030	5,905,758	-	5,905,758	2.4205	205,222	5,700,536	731,952
2031	5,700,536	-	5,700,536	2.4205	205,222	5,495,314	712,989
2032	5,495,314	-	5,495,314	2.4205	205,222	5,290,092	694,027
2033	5,290,092	-	5,290,092	2.4205	205,222	5,084,870	675,064
2034	5,084,870	-	5,084,870	2.4205	205,222	4,879,648	656,102
2035	4,879,648	-	4,879,648	2.4205	205,222	4,674,426	637,139
2036	4,674,426	-	4,674,426	2.4205	205,222	4,469,204	618,176
2037	4,469,204	-	4,469,204	2.4205	205,222	4,263,982	599,214
2038	4,263,982	-	4,263,982	2.4205	205,222	4,058,760	580,251
2039	4,058,760	-	4,058,760	2.4205	205,222	3,853,538	561,289
2040	3,853,538	-	3,853,538	2.4205	205,222	3,648,316	542,326
2041	3,648,316	-	3,648,316	2.4205	205,222	3,443,094	523,364
2042	3,443,094	-	3,443,094	2.4205	205,222	3,237,872	504,401
2043	3,237,872	-	3,237,872	2.4205	205,222	3,032,650	485,439
2044	3,032,650	-	3,032,650	2.4205	205,222	2,827,428	466,476
2045	2,827,428	-	2,827,428	2.4205	205,222	2,622,206	447,514
2046	2,622,206	-	2,622,206	2.4205	205,222	2,416,984	428,551
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 151 - (Describe) **Projected Rev. Req. - Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	14,514,395	Projected Year - Input	2020
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 151

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	14,514,395	-	14,514,395	1.8840	136,726	14,377,669	930,972
2018	14,377,669	(361,121)	14,016,547	1.8840	266,648	13,749,899	1,568,763
2019	13,749,899	203,976	13,953,875	2.4887	357,312	13,596,563	1,644,907
2020	13,596,563	-	13,596,563	2.4887	357,312	13,239,251	1,611,069
2021	13,239,251	-	13,239,251	2.4887	357,312	12,881,939	1,577,232
2022	12,881,939	-	12,881,939	2.4887	357,312	12,524,627	1,543,394
2023	12,524,627	-	12,524,627	2.4887	357,312	12,167,315	1,509,557
2024	12,167,315	-	12,167,315	2.4887	357,312	11,810,003	1,475,719
2025	11,810,003	-	11,810,003	2.4887	357,312	11,452,691	1,441,882
2026	11,452,691	-	11,452,691	2.4887	357,312	11,095,379	1,408,044
2027	11,095,379	-	11,095,379	2.4887	357,312	10,738,067	1,374,207
2028	10,738,067	-	10,738,067	2.4887	357,312	10,380,755	1,340,370
2029	10,380,755	-	10,380,755	2.4887	357,312	10,023,443	1,306,532
2030	10,023,443	-	10,023,443	2.4887	357,312	9,666,131	1,272,695
2031	9,666,131	-	9,666,131	2.4887	357,312	9,308,819	1,238,857
2032	9,308,819	-	9,308,819	2.4887	357,312	8,951,507	1,205,020
2033	8,951,507	-	8,951,507	2.4887	357,312	8,594,195	1,171,182
2034	8,594,195	-	8,594,195	2.4887	357,312	8,236,883	1,137,345
2035	8,236,883	-	8,236,883	2.4887	357,312	7,879,571	1,103,507
2036	7,879,571	-	7,879,571	2.4887	357,312	7,522,259	1,069,670
2037	7,522,259	-	7,522,259	2.4887	357,312	7,164,947	1,035,833
2038	7,164,947	-	7,164,947	2.4887	357,312	6,807,635	1,001,995
2039	6,807,635	-	6,807,635	2.4887	357,312	6,450,323	968,158
2040	6,450,323	-	6,450,323	2.4887	357,312	6,093,011	934,320
2041	6,093,011	-	6,093,011	2.4887	357,312	5,735,699	900,483
2042	5,735,699	-	5,735,699	2.4887	357,312	5,378,387	866,645
2043	5,378,387	-	5,378,387	2.4887	357,312	5,021,075	832,808
2044	5,021,075	-	5,021,075	2.4887	357,312	4,663,763	798,970
2045	4,663,763	-	4,663,763	2.4887	357,312	4,306,451	765,133
2046	4,306,451	-	4,306,451	2.4887	357,312	3,949,139	731,295
2047	3,949,139	-	3,949,139	2.4887	357,312	3,591,827	697,458
....	....	.....	.....		.....	.....	....

Project 151 - (Describe) **Actual Rev. Req. - Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	14,514,395	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	151

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	14,514,395	-	14,514,395	1.8840	136,726	14,377,669	911,682
2018	14,377,669	(361,121)	14,016,547	1.8840	266,648	13,749,899	1,537,139
2019	13,749,899	205,542	13,955,442	2.3793	341,642	13,613,800	1,599,557
2020	13,613,800	1,197,263	14,811,062	2.4205	376,537	14,434,525	1,710,287
2021	14,434,525	-	14,434,525	2.4205	376,537	14,057,988	1,675,495
2022	14,057,988	-	14,057,988	2.4205	376,537	13,681,451	1,640,703
2023	13,681,451	-	13,681,451	2.4205	376,537	13,304,914	1,605,911
2024	13,304,914	-	13,304,914	2.4205	376,537	12,928,377	1,571,119
2025	12,928,377	-	12,928,377	2.4205	376,537	12,551,840	1,536,327
2026	12,551,840	-	12,551,840	2.4205	376,537	12,175,303	1,501,535
2027	12,175,303	-	12,175,303	2.4205	376,537	11,798,766	1,466,743
2028	11,798,766	-	11,798,766	2.4205	376,537	11,422,229	1,431,951
2029	11,422,229	-	11,422,229	2.4205	376,537	11,045,692	1,397,159
2030	11,045,692	-	11,045,692	2.4205	376,537	10,669,155	1,362,367
2031	10,669,155	-	10,669,155	2.4205	376,537	10,292,618	1,327,575
2032	10,292,618	-	10,292,618	2.4205	376,537	9,916,081	1,292,783
2033	9,916,081	-	9,916,081	2.4205	376,537	9,539,544	1,257,991
2034	9,539,544	-	9,539,544	2.4205	376,537	9,163,007	1,223,199
2035	9,163,007	-	9,163,007	2.4205	376,537	8,786,470	1,188,407
2036	8,786,470	-	8,786,470	2.4205	376,537	8,409,933	1,153,615
2037	8,409,933	-	8,409,933	2.4205	376,537	8,033,396	1,118,823
2038	8,033,396	-	8,033,396	2.4205	376,537	7,656,859	1,084,031
2039	7,656,859	-	7,656,859	2.4205	376,537	7,280,322	1,049,239
2040	7,280,322	-	7,280,322	2.4205	376,537	6,903,785	1,014,447
2041	6,903,785	-	6,903,785	2.4205	376,537	6,527,248	979,655
2042	6,527,248	-	6,527,248	2.4205	376,537	6,150,711	944,863
2043	6,150,711	-	6,150,711	2.4205	376,537	5,774,174	910,071
2044	5,774,174	-	5,774,174	2.4205	376,537	5,397,637	875,279
2045	5,397,637	-	5,397,637	2.4205	376,537	5,021,100	840,487
2046	5,021,100	-	5,021,100	2.4205	376,537	4,644,563	805,695
2047	4,644,563	-	4,644,563	2.4205	376,537	4,268,026	770,903
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 152 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,687,646	Projected Year - Input	2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 152

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	5,687,646	-	5,687,646	1.8840	-	5,687,646	44,885
2017	5,687,646	71,575	5,759,221	1.8840	108,504	5,650,717	643,627
2018	5,650,717	(2)	5,650,715	1.8840	108,504	5,542,211	633,351
2019	5,542,211	-	5,542,211	2.4887	143,331	5,398,880	654,605
2020	5,398,880	-	5,398,880	2.4887	143,331	5,255,549	641,031
2021	5,255,549	-	5,255,549	2.4887	143,331	5,112,218	627,458
2022	5,112,218	-	5,112,218	2.4887	143,331	4,968,887	613,885
2023	4,968,887	-	4,968,887	2.4887	143,331	4,825,556	600,311
2024	4,825,556	-	4,825,556	2.4887	143,331	4,682,225	586,738
2025	4,682,225	-	4,682,225	2.4887	143,331	4,538,894	573,164
2026	4,538,894	-	4,538,894	2.4887	143,331	4,395,563	559,591
2027	4,395,563	-	4,395,563	2.4887	143,331	4,252,232	546,017
2028	4,252,232	-	4,252,232	2.4887	143,331	4,108,901	532,444
2029	4,108,901	-	4,108,901	2.4887	143,331	3,965,570	518,870
2030	3,965,570	-	3,965,570	2.4887	143,331	3,822,239	505,297
2031	3,822,239	-	3,822,239	2.4887	143,331	3,678,908	491,724
2032	3,678,908	-	3,678,908	2.4887	143,331	3,535,577	478,150
2033	3,535,577	-	3,535,577	2.4887	143,331	3,392,246	464,577
2034	3,392,246	-	3,392,246	2.4887	143,331	3,248,915	451,003
2035	3,248,915	-	3,248,915	2.4887	143,331	3,105,584	437,430
2036	3,105,584	-	3,105,584	2.4887	143,331	2,962,253	423,856
2037	2,962,253	-	2,962,253	2.4887	143,331	2,818,922	410,283
2038	2,818,922	-	2,818,922	2.4887	143,331	2,675,591	396,709
2039	2,675,591	-	2,675,591	2.4887	143,331	2,532,260	383,136
2040	2,532,260	-	2,532,260	2.4887	143,331	2,388,929	369,563
2041	2,388,929	-	2,388,929	2.4887	143,331	2,245,598	355,989
2042	2,245,598	-	2,245,598	2.4887	143,331	2,102,267	342,416
2043	2,102,267	-	2,102,267	2.4887	143,331	1,958,936	328,842
2044	1,958,936	-	1,958,936	2.4887	143,331	1,815,605	315,269
2045	1,815,605	-	1,815,605	2.4887	143,331	1,672,274	301,695
2046	1,672,274	-	1,672,274	2.4887	143,331	1,528,943	288,122
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Project 152 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	5,687,646	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	152

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	5,687,646	-	5,687,646	1.8840	-	5,687,646	43,795
2017	5,687,646	71,575	5,759,221	1.8840	108,504	5,650,717	630,630
2018	5,650,717	(2)	5,650,715	1.8840	108,504	5,542,211	620,604
2019	5,542,211	-	5,542,211	2.3793	137,030	5,405,181	636,469
2020	5,405,181	-	5,405,181	2.4205	139,403	5,265,778	625,961
2021	5,265,778	-	5,265,778	2.4205	139,403	5,126,375	613,080
2022	5,126,375	-	5,126,375	2.4205	139,403	4,986,972	600,199
2023	4,986,972	-	4,986,972	2.4205	139,403	4,847,569	587,318
2024	4,847,569	-	4,847,569	2.4205	139,403	4,708,166	574,438
2025	4,708,166	-	4,708,166	2.4205	139,403	4,568,763	561,557
2026	4,568,763	-	4,568,763	2.4205	139,403	4,429,360	548,676
2027	4,429,360	-	4,429,360	2.4205	139,403	4,289,957	535,795
2028	4,289,957	-	4,289,957	2.4205	139,403	4,150,554	522,914
2029	4,150,554	-	4,150,554	2.4205	139,403	4,011,151	510,033
2030	4,011,151	-	4,011,151	2.4205	139,403	3,871,748	497,153
2031	3,871,748	-	3,871,748	2.4205	139,403	3,732,345	484,272
2032	3,732,345	-	3,732,345	2.4205	139,403	3,592,942	471,391
2033	3,592,942	-	3,592,942	2.4205	139,403	3,453,539	458,510
2034	3,453,539	-	3,453,539	2.4205	139,403	3,314,136	445,629
2035	3,314,136	-	3,314,136	2.4205	139,403	3,174,733	432,748
2036	3,174,733	-	3,174,733	2.4205	139,403	3,035,330	419,867
2037	3,035,330	-	3,035,330	2.4205	139,403	2,895,927	406,987
2038	2,895,927	-	2,895,927	2.4205	139,403	2,756,524	394,106
2039	2,756,524	-	2,756,524	2.4205	139,403	2,617,121	381,225
2040	2,617,121	-	2,617,121	2.4205	139,403	2,477,718	368,344
2041	2,477,718	-	2,477,718	2.4205	139,403	2,338,315	355,463
2042	2,338,315	-	2,338,315	2.4205	139,403	2,198,912	342,582
2043	2,198,912	-	2,198,912	2.4205	139,403	2,059,509	329,702
2044	2,059,509	-	2,059,509	2.4205	139,403	1,920,106	316,821
2045	1,920,106	-	1,920,106	2.4205	139,403	1,780,703	303,940
2046	1,780,703	-	1,780,703	2.4205	139,403	1,641,300	291,059
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 153 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 50952**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,795,678	Projected Year - Input	2020
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 153

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	6,795,678	-	6,795,678	2.4887	126,844	6,668,834	653,126
2020	6,668,834	-	6,668,834	2.4887	169,126	6,499,708	784,648
2021	6,499,708	-	6,499,708	2.4887	169,126	6,330,582	768,632
2022	6,330,582	-	6,330,582	2.4887	169,126	6,161,456	752,616
2023	6,161,456	-	6,161,456	2.4887	169,126	5,992,330	736,600
2024	5,992,330	-	5,992,330	2.4887	169,126	5,823,204	720,583
2025	5,823,204	-	5,823,204	2.4887	169,126	5,654,078	704,567
2026	5,654,078	-	5,654,078	2.4887	169,126	5,484,952	688,551
2027	5,484,952	-	5,484,952	2.4887	169,126	5,315,826	672,535
2028	5,315,826	-	5,315,826	2.4887	169,126	5,146,700	656,518
2029	5,146,700	-	5,146,700	2.4887	169,126	4,977,574	640,502
2030	4,977,574	-	4,977,574	2.4887	169,126	4,808,448	624,486
2031	4,808,448	-	4,808,448	2.4887	169,126	4,639,322	608,470
2032	4,639,322	-	4,639,322	2.4887	169,126	4,470,196	592,454
2033	4,470,196	-	4,470,196	2.4887	169,126	4,301,070	576,437
2034	4,301,070	-	4,301,070	2.4887	169,126	4,131,944	560,421
2035	4,131,944	-	4,131,944	2.4887	169,126	3,962,818	544,405
2036	3,962,818	-	3,962,818	2.4887	169,126	3,793,692	528,389
2037	3,793,692	-	3,793,692	2.4887	169,126	3,624,566	512,372
2038	3,624,566	-	3,624,566	2.4887	169,126	3,455,440	496,356
2039	3,455,440	-	3,455,440	2.4887	169,126	3,286,314	480,340
2040	3,286,314	-	3,286,314	2.4887	169,126	3,117,188	464,324
2041	3,117,188	-	3,117,188	2.4887	169,126	2,948,062	448,307
2042	2,948,062	-	2,948,062	2.4887	169,126	2,778,936	432,291
2043	2,778,936	-	2,778,936	2.4887	169,126	2,609,810	416,275
2044	2,609,810	-	2,609,810	2.4887	169,126	2,440,684	400,259
2045	2,440,684	-	2,440,684	2.4887	169,126	2,271,558	384,243
2046	2,271,558	-	2,271,558	2.4887	169,126	2,102,432	368,226
2047	2,102,432	-	2,102,432	2.4887	169,126	1,933,306	352,210
2048	1,933,306	-	1,933,306	2.4887	169,126	1,764,180	336,194
2049	1,764,180	-	1,764,180	2.4887	169,126	1,595,054	320,178
....	....	.....	.....		.....	.....	....

Project 153 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 50952**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,354,881	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2020**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	4,354,881	-	4,354,881	2.3793	77,712	4,277,169	407,054
2020	4,277,169	(9,869)	4,267,300	2.4205	105,171	4,162,129	489,752
2021	4,162,129	-	4,162,129	2.4205	105,171	4,056,958	480,034
2022	4,056,958	-	4,056,958	2.4205	105,171	3,951,787	470,316
2023	3,951,787	-	3,951,787	2.4205	105,171	3,846,616	460,598
2024	3,846,616	-	3,846,616	2.4205	105,171	3,741,445	450,881
2025	3,741,445	-	3,741,445	2.4205	105,171	3,636,274	441,163
2026	3,636,274	-	3,636,274	2.4205	105,171	3,531,103	431,445
2027	3,531,103	-	3,531,103	2.4205	105,171	3,425,932	421,727
2028	3,425,932	-	3,425,932	2.4205	105,171	3,320,761	412,009
2029	3,320,761	-	3,320,761	2.4205	105,171	3,215,590	402,292
2030	3,215,590	-	3,215,590	2.4205	105,171	3,110,419	392,574
2031	3,110,419	-	3,110,419	2.4205	105,171	3,005,248	382,856
2032	3,005,248	-	3,005,248	2.4205	105,171	2,900,077	373,138
2033	2,900,077	-	2,900,077	2.4205	105,171	2,794,906	363,420
2034	2,794,906	-	2,794,906	2.4205	105,171	2,689,735	353,703
2035	2,689,735	-	2,689,735	2.4205	105,171	2,584,564	343,985
2036	2,584,564	-	2,584,564	2.4205	105,171	2,479,393	334,267
2037	2,479,393	-	2,479,393	2.4205	105,171	2,374,222	324,549
2038	2,374,222	-	2,374,222	2.4205	105,171	2,269,051	314,831
2039	2,269,051	-	2,269,051	2.4205	105,171	2,163,880	305,114
2040	2,163,880	-	2,163,880	2.4205	105,171	2,058,709	295,396
2041	2,058,709	-	2,058,709	2.4205	105,171	1,953,538	285,678
2042	1,953,538	-	1,953,538	2.4205	105,171	1,848,367	275,960
2043	1,848,367	-	1,848,367	2.4205	105,171	1,743,196	266,242
2044	1,743,196	-	1,743,196	2.4205	105,171	1,638,025	256,525
2045	1,638,025	-	1,638,025	2.4205	105,171	1,532,854	246,807
2046	1,532,854	-	1,532,854	2.4205	105,171	1,427,683	237,089
2047	1,427,683	-	1,427,683	2.4205	105,171	1,322,512	227,371
2048	1,322,512	-	1,322,512	2.4205	105,171	1,217,341	217,653
2049	1,217,341	-	1,217,341	2.4205	105,171	1,112,170	207,936
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 154 - (Describe) **Projected Rev. Req. - Sub-Hale County 115 kV - UID 61834**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details					
Beginning Investment	49,956	Projected Year - Input		2020	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.47%	
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No		Projected		154

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	49,956	-	49,956	1.8840	-	49,956	394
2019	49,956	415	50,372	2.4887	1,254	49,118	5,905
2020	49,118	-	49,118	2.4887	1,254	47,864	5,787
2021	47,864	-	47,864	2.4887	1,254	46,610	5,668
2022	46,610	-	46,610	2.4887	1,254	45,356	5,549
2023	45,356	-	45,356	2.4887	1,254	44,102	5,430
2024	44,102	-	44,102	2.4887	1,254	42,848	5,312
2025	42,848	-	42,848	2.4887	1,254	41,594	5,193
2026	41,594	-	41,594	2.4887	1,254	40,340	5,074
2027	40,340	-	40,340	2.4887	1,254	39,086	4,955
2028	39,086	-	39,086	2.4887	1,254	37,832	4,837
2029	37,832	-	37,832	2.4887	1,254	36,578	4,718
2030	36,578	-	36,578	2.4887	1,254	35,324	4,599
2031	35,324	-	35,324	2.4887	1,254	34,070	4,480
2032	34,070	-	34,070	2.4887	1,254	32,816	4,362
2033	32,816	-	32,816	2.4887	1,254	31,562	4,243
2034	31,562	-	31,562	2.4887	1,254	30,308	4,124
2035	30,308	-	30,308	2.4887	1,254	29,054	4,005
2036	29,054	-	29,054	2.4887	1,254	27,800	3,887
2037	27,800	-	27,800	2.4887	1,254	26,546	3,768
2038	26,546	-	26,546	2.4887	1,254	25,292	3,649
2039	25,292	-	25,292	2.4887	1,254	24,038	3,530
2040	24,038	-	24,038	2.4887	1,254	22,784	3,412
2041	22,784	-	22,784	2.4887	1,254	21,530	3,293
2042	21,530	-	21,530	2.4887	1,254	20,276	3,174
2043	20,276	-	20,276	2.4887	1,254	19,022	3,055
2044	19,022	-	19,022	2.4887	1,254	17,768	2,937
2045	17,768	-	17,768	2.4887	1,254	16,514	2,818
2046	16,514	-	16,514	2.4887	1,254	15,260	2,699
2047	15,260	-	15,260	2.4887	1,254	14,006	2,580
2048	14,006	-	14,006	2.4887	1,254	12,752	2,462
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Project 154 - (Describe) **Actual Rev. Req. - Sub-Hale County 115 kV - UID 61834**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	49,956	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	49,956	-	49,956	1.8840	-	49,956	385
2019	49,956	415	50,372	2.3793	1,199	49,173	5,743
2020	49,173	-	49,173	2.4205	1,219	47,954	5,650
2021	47,954	-	47,954	2.4205	1,219	46,735	5,537
2022	46,735	-	46,735	2.4205	1,219	45,516	5,425
2023	45,516	-	45,516	2.4205	1,219	44,297	5,312
2024	44,297	-	44,297	2.4205	1,219	43,078	5,199
2025	43,078	-	43,078	2.4205	1,219	41,859	5,087
2026	41,859	-	41,859	2.4205	1,219	40,640	4,974
2027	40,640	-	40,640	2.4205	1,219	39,421	4,861
2028	39,421	-	39,421	2.4205	1,219	38,202	4,749
2029	38,202	-	38,202	2.4205	1,219	36,983	4,636
2030	36,983	-	36,983	2.4205	1,219	35,764	4,524
2031	35,764	-	35,764	2.4205	1,219	34,545	4,411
2032	34,545	-	34,545	2.4205	1,219	33,326	4,298
2033	33,326	-	33,326	2.4205	1,219	32,107	4,186
2034	32,107	-	32,107	2.4205	1,219	30,888	4,073
2035	30,888	-	30,888	2.4205	1,219	29,669	3,960
2036	29,669	-	29,669	2.4205	1,219	28,450	3,848
2037	28,450	-	28,450	2.4205	1,219	27,231	3,735
2038	27,231	-	27,231	2.4205	1,219	26,012	3,622
2039	26,012	-	26,012	2.4205	1,219	24,793	3,510
2040	24,793	-	24,793	2.4205	1,219	23,574	3,397
2041	23,574	-	23,574	2.4205	1,219	22,355	3,285
2042	22,355	-	22,355	2.4205	1,219	21,136	3,172
2043	21,136	-	21,136	2.4205	1,219	19,917	3,059
2044	19,917	-	19,917	2.4205	1,219	18,698	2,947
2045	18,698	-	18,698	2.4205	1,219	17,479	2,834
2046	17,479	-	17,479	2.4205	1,219	16,260	2,721
2047	16,260	-	16,260	2.4205	1,219	15,041	2,609
2048	15,041	-	15,041	2.4205	1,219	13,822	2,496
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details
Beginning Investment		-	Projected Year - Input
Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

			Details
Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Line No.

4552 **D. Sponsored Upgrades.**

4553 **i. Project 1, Projected (Describe)**

4554 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4555 **matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.**
4556 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

	Details			
4557	Beginning Investment		Projected Year - Input	
4558	Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
4559	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
4560		0		
4561	CIAC (Yes or No)			
4562				

4563 / 4564	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4565	-	-	-	-	-	-	-
4566	-	-	-	-	-	-	-
4567	-	-	-	-	-	-	-
4568	-	-	-	-	-	-	-
4569	-	-	-	-	-	-	-
4570	-	-	-	-	-	-	-
4571	-	-	-	-	-	-	-
4572	-	-	-	-	-	-	-
4573	-	-	-	-	-	-	-
4574	-	-	-	-	-	-	-
4575	-	-	-	-	-	-	-
4576	-	-	-	-	-	-	-
4577	-	-	-	-	-	-	-
4578	-	-	-	-	-	-	-
4579	-	-	-	-	-	-	-
4580	-	-	-	-	-	-	-
4581	-	-	-	-	-	-	-
4582	-	-	-	-	-	-	-
4583	-	-	-	-	-	-	-
4584	-	-	-	-	-	-	-
4585	-	-	-	-	-	-	-
4586	-	-	-	-	-	-	-
4587	-	-	-	-	-	-	-
4588	-	-	-	-	-	-	-
4589	-	-	-	-	-	-	-
4590	-	-	-	-	-	-	-
4591	-	-	-	-	-	-	-
4592	-	-	-	-	-	-	-
4593	-	-	-	-	-	-	-
4594	-	-	-	-	-	-	-
4595	-	-	-	-	-	-	-
4596	....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

4686 **i. Project 1, Actual(Describe)**

4687 **The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year**
4688 **matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.**
4689 **These changes will not result in a refund or additional charge related to years prior to the True-up Year.**

	Details			
4690	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4691	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4692	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
4693		0		
4694	CIAC (Yes or No)			
4695				

4696	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4697	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4698	-	-	-	-	-	-	-
4699	-	-	-	-	-	-	-
4700	-	-	-	-	-	-	-
4701	-	-	-	-	-	-	-
4702	-	-	-	-	-	-	-
4703	-	-	-	-	-	-	-
4704	-	-	-	-	-	-	-
4705	-	-	-	-	-	-	-
4706	-	-	-	-	-	-	-
4707	-	-	-	-	-	-	-
4708	-	-	-	-	-	-	-
4709	-	-	-	-	-	-	-
4710	-	-	-	-	-	-	-
4711	-	-	-	-	-	-	-
4712	-	-	-	-	-	-	-
4713	-	-	-	-	-	-	-
4714	-	-	-	-	-	-	-
4715	-	-	-	-	-	-	-
4716	-	-	-	-	-	-	-
4717	-	-	-	-	-	-	-
4718	-	-	-	-	-	-	-
4719	-	-	-	-	-	-	-
4720	-	-	-	-	-	-	-
4721	-	-	-	-	-	-	-
4722	-	-	-	-	-	-	-
4723	-	-	-	-	-	-	-
4724	-	-	-	-	-	-	-
4725	-	-	-	-	-	-	-
4726	-	-	-	-	-	-	-
4727	-						
4728	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

A. Base Plan facilities. In Service

Project 155 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	155

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 155 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 156 - (Describe) **Projected Rev. Req. - Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 5095**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,190,439	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	156

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,190,439	-	4,190,439	1.8840	46,053	4,144,386	307,702
2019	4,144,386	(20,112)	4,124,274	2.4887	103,788	4,020,486	484,528
2020	4,020,486	-	4,020,486	2.4887	103,788	3,916,698	474,699
2021	3,916,698	-	3,916,698	2.4887	103,788	3,812,910	464,871
2022	3,812,910	-	3,812,910	2.4887	103,788	3,709,122	455,042
2023	3,709,122	-	3,709,122	2.4887	103,788	3,605,334	445,213
2024	3,605,334	-	3,605,334	2.4887	103,788	3,501,546	435,384
2025	3,501,546	-	3,501,546	2.4887	103,788	3,397,758	425,556
2026	3,397,758	-	3,397,758	2.4887	103,788	3,293,970	415,727
2027	3,293,970	-	3,293,970	2.4887	103,788	3,190,182	405,898
2028	3,190,182	-	3,190,182	2.4887	103,788	3,086,394	396,069
2029	3,086,394	-	3,086,394	2.4887	103,788	2,982,606	386,241
2030	2,982,606	-	2,982,606	2.4887	103,788	2,878,818	376,412
2031	2,878,818	-	2,878,818	2.4887	103,788	2,775,030	366,583
2032	2,775,030	-	2,775,030	2.4887	103,788	2,671,242	356,755
2033	2,671,242	-	2,671,242	2.4887	103,788	2,567,454	346,926
2034	2,567,454	-	2,567,454	2.4887	103,788	2,463,666	337,097
2035	2,463,666	-	2,463,666	2.4887	103,788	2,359,878	327,268
2036	2,359,878	-	2,359,878	2.4887	103,788	2,256,090	317,440
2037	2,256,090	-	2,256,090	2.4887	103,788	2,152,302	307,611
2038	2,152,302	-	2,152,302	2.4887	103,788	2,048,514	297,782
2039	2,048,514	-	2,048,514	2.4887	103,788	1,944,726	287,954
2040	1,944,726	-	1,944,726	2.4887	103,788	1,840,938	278,125
2041	1,840,938	-	1,840,938	2.4887	103,788	1,737,150	268,296
2042	1,737,150	-	1,737,150	2.4887	103,788	1,633,362	258,467
2043	1,633,362	-	1,633,362	2.4887	103,788	1,529,574	248,639
2044	1,529,574	-	1,529,574	2.4887	103,788	1,425,786	238,810
2045	1,425,786	-	1,425,786	2.4887	103,788	1,321,998	228,981
2046	1,321,998	-	1,321,998	2.4887	103,788	1,218,210	219,152
2047	1,218,210	-	1,218,210	2.4887	103,788	1,114,422	209,324
2048	1,114,422	-	1,114,422	2.4887	103,788	1,010,634	199,495
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Project 156 - (Describe) **Actual Rev. Req. - Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 5095**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,190,439	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,190,439	-	4,190,439	1.8840	46,053	4,144,386	301,347
2019	4,144,386	(20,112)	4,124,274	2.3793	99,225	4,025,049	471,139
2020	4,025,049	-	4,025,049	2.4205	100,943	3,924,106	463,530
2021	3,924,106	-	3,924,106	2.4205	100,943	3,823,163	454,203
2022	3,823,163	-	3,823,163	2.4205	100,943	3,722,220	444,876
2023	3,722,220	-	3,722,220	2.4205	100,943	3,621,277	435,549
2024	3,621,277	-	3,621,277	2.4205	100,943	3,520,334	426,222
2025	3,520,334	-	3,520,334	2.4205	100,943	3,419,391	416,895
2026	3,419,391	-	3,419,391	2.4205	100,943	3,318,448	407,568
2027	3,318,448	-	3,318,448	2.4205	100,943	3,217,505	398,240
2028	3,217,505	-	3,217,505	2.4205	100,943	3,116,562	388,913
2029	3,116,562	-	3,116,562	2.4205	100,943	3,015,619	379,586
2030	3,015,619	-	3,015,619	2.4205	100,943	2,914,676	370,259
2031	2,914,676	-	2,914,676	2.4205	100,943	2,813,733	360,932
2032	2,813,733	-	2,813,733	2.4205	100,943	2,712,790	351,605
2033	2,712,790	-	2,712,790	2.4205	100,943	2,611,847	342,278
2034	2,611,847	-	2,611,847	2.4205	100,943	2,510,904	332,950
2035	2,510,904	-	2,510,904	2.4205	100,943	2,409,961	323,623
2036	2,409,961	-	2,409,961	2.4205	100,943	2,309,018	314,296
2037	2,309,018	-	2,309,018	2.4205	100,943	2,208,075	304,969
2038	2,208,075	-	2,208,075	2.4205	100,943	2,107,132	295,642
2039	2,107,132	-	2,107,132	2.4205	100,943	2,006,189	286,315
2040	2,006,189	-	2,006,189	2.4205	100,943	1,905,246	276,988
2041	1,905,246	-	1,905,246	2.4205	100,943	1,804,303	267,661
2042	1,804,303	-	1,804,303	2.4205	100,943	1,703,360	258,333
2043	1,703,360	-	1,703,360	2.4205	100,943	1,602,417	249,006
2044	1,602,417	-	1,602,417	2.4205	100,943	1,501,474	239,679
2045	1,501,474	-	1,501,474	2.4205	100,943	1,400,531	230,352
2046	1,400,531	-	1,400,531	2.4205	100,943	1,299,588	221,025
2047	1,299,588	-	1,299,588	2.4205	100,943	1,198,645	211,698
2048	1,198,645	-	1,198,645	2.4205	100,943	1,097,702	202,371
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 157 - (Describe) — **Projected Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 5098**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	157

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 157 - (Describe) **Actual Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 5098**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	385,890	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	385,890	-	385,890	2.3793	5,356	380,534	28,797
2020	380,534	-	380,534	2.4205	9,341	371,193	43,639
2021	371,193	-	371,193	2.4205	9,341	361,852	42,776
2022	361,852	-	361,852	2.4205	9,341	352,511	41,913
2023	352,511	-	352,511	2.4205	9,341	343,170	41,050
2024	343,170	-	343,170	2.4205	9,341	333,829	40,187
2025	333,829	-	333,829	2.4205	9,341	324,488	39,324
2026	324,488	-	324,488	2.4205	9,341	315,147	38,461
2027	315,147	-	315,147	2.4205	9,341	305,806	37,597
2028	305,806	-	305,806	2.4205	9,341	296,465	36,734
2029	296,465	-	296,465	2.4205	9,341	287,124	35,871
2030	287,124	-	287,124	2.4205	9,341	277,783	35,008
2031	277,783	-	277,783	2.4205	9,341	268,442	34,145
2032	268,442	-	268,442	2.4205	9,341	259,101	33,282
2033	259,101	-	259,101	2.4205	9,341	249,760	32,419
2034	249,760	-	249,760	2.4205	9,341	240,419	31,556
2035	240,419	-	240,419	2.4205	9,341	231,078	30,693
2036	231,078	-	231,078	2.4205	9,341	221,737	29,829
2037	221,737	-	221,737	2.4205	9,341	212,396	28,966
2038	212,396	-	212,396	2.4205	9,341	203,055	28,103
2039	203,055	-	203,055	2.4205	9,341	193,714	27,240
2040	193,714	-	193,714	2.4205	9,341	184,373	26,377
2041	184,373	-	184,373	2.4205	9,341	175,032	25,514
2042	175,032	-	175,032	2.4205	9,341	165,691	24,651
2043	165,691	-	165,691	2.4205	9,341	156,350	23,788
2044	156,350	-	156,350	2.4205	9,341	147,009	22,925
2045	147,009	-	147,009	2.4205	9,341	137,668	22,062
2046	137,668	-	137,668	2.4205	9,341	128,327	21,198
2047	128,327	-	128,327	2.4205	9,341	118,986	20,335
2048	118,986	-	118,986	2.4205	9,341	109,645	19,472
2049	109,645	-	109,645	2.4205	9,341	100,304	18,609
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 158 - (Describe) — **Projected Rev. Req. - XFR-Tuco 230/115 kV Ckt 1 - UID 50992**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	68,798	Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	158

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	68,798	-	68,798	2.4887	856	67,942	4,609
2020	67,942	-	67,942	2.4887	1,712	66,230	7,984
2021	66,230	-	66,230	2.4887	1,712	64,518	7,822
2022	64,518	-	64,518	2.4887	1,712	62,806	7,660
2023	62,806	-	62,806	2.4887	1,712	61,094	7,498
2024	61,094	-	61,094	2.4887	1,712	59,382	7,335
2025	59,382	-	59,382	2.4887	1,712	57,670	7,173
2026	57,670	-	57,670	2.4887	1,712	55,958	7,011
2027	55,958	-	55,958	2.4887	1,712	54,246	6,849
2028	54,246	-	54,246	2.4887	1,712	52,534	6,687
2029	52,534	-	52,534	2.4887	1,712	50,822	6,525
2030	50,822	-	50,822	2.4887	1,712	49,110	6,363
2031	49,110	-	49,110	2.4887	1,712	47,398	6,201
2032	47,398	-	47,398	2.4887	1,712	45,686	6,038
2033	45,686	-	45,686	2.4887	1,712	43,974	5,876
2034	43,974	-	43,974	2.4887	1,712	42,262	5,714
2035	42,262	-	42,262	2.4887	1,712	40,550	5,552
2036	40,550	-	40,550	2.4887	1,712	38,838	5,390
2037	38,838	-	38,838	2.4887	1,712	37,126	5,228
2038	37,126	-	37,126	2.4887	1,712	35,414	5,066
2039	35,414	-	35,414	2.4887	1,712	33,702	4,904
2040	33,702	-	33,702	2.4887	1,712	31,990	4,741
2041	31,990	-	31,990	2.4887	1,712	30,278	4,579
2042	30,278	-	30,278	2.4887	1,712	28,566	4,417
2043	28,566	-	28,566	2.4887	1,712	26,854	4,255
2044	26,854	-	26,854	2.4887	1,712	25,142	4,093
2045	25,142	-	25,142	2.4887	1,712	23,430	3,931
2046	23,430	-	23,430	2.4887	1,712	21,718	3,769
2047	21,718	-	21,718	2.4887	1,712	20,006	3,607
2048	20,006	-	20,006	2.4887	1,712	18,294	3,444
2049	18,294	-	18,294	2.4887	1,712	16,582	3,282
....	....	.....	.....	.....	.....	....	

Project 158 - (Describe) **Actual Rev. Req. - XFR-Tuco 230/115 kV Ckt 1 - UID 5099**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	73,024	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	73,024	-	73,024	2.3793	869	72,155	4,758
2020	72,155	-	72,155	2.4205	1,768	70,387	8,272
2021	70,387	-	70,387	2.4205	1,768	68,619	8,108
2022	68,619	-	68,619	2.4205	1,768	66,851	7,945
2023	66,851	-	66,851	2.4205	1,768	65,083	7,782
2024	65,083	-	65,083	2.4205	1,768	63,315	7,618
2025	63,315	-	63,315	2.4205	1,768	61,547	7,455
2026	61,547	-	61,547	2.4205	1,768	59,779	7,292
2027	59,779	-	59,779	2.4205	1,768	58,011	7,128
2028	58,011	-	58,011	2.4205	1,768	56,243	6,965
2029	56,243	-	56,243	2.4205	1,768	54,475	6,801
2030	54,475	-	54,475	2.4205	1,768	52,707	6,638
2031	52,707	-	52,707	2.4205	1,768	50,939	6,475
2032	50,939	-	50,939	2.4205	1,768	49,171	6,311
2033	49,171	-	49,171	2.4205	1,768	47,403	6,148
2034	47,403	-	47,403	2.4205	1,768	45,635	5,985
2035	45,635	-	45,635	2.4205	1,768	43,867	5,821
2036	43,867	-	43,867	2.4205	1,768	42,099	5,658
2037	42,099	-	42,099	2.4205	1,768	40,331	5,495
2038	40,331	-	40,331	2.4205	1,768	38,563	5,331
2039	38,563	-	38,563	2.4205	1,768	36,795	5,168
2040	36,795	-	36,795	2.4205	1,768	35,027	5,004
2041	35,027	-	35,027	2.4205	1,768	33,259	4,841
2042	33,259	-	33,259	2.4205	1,768	31,491	4,678
2043	31,491	-	31,491	2.4205	1,768	29,723	4,514
2044	29,723	-	29,723	2.4205	1,768	27,955	4,351
2045	27,955	-	27,955	2.4205	1,768	26,187	4,188
2046	26,187	-	26,187	2.4205	1,768	24,419	4,024
2047	24,419	-	24,419	2.4205	1,768	22,651	3,861
2048	22,651	-	22,651	2.4205	1,768	20,883	3,698
2049	20,883	-	20,883	2.4205	1,768	19,115	3,534
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 159 - (Describe) — **Projected Rev. Req. - XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 5103**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details

Beginning Investment	2,221,932	Projected Year - Input	**2019**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 159

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,221,932	-	2,221,932	2.4887	41,473	2,180,459	213,548
2020	2,180,459	-	2,180,459	2.4887	55,298	2,125,161	256,551
2021	2,125,161	-	2,125,161	2.4887	55,298	2,069,863	251,314
2022	2,069,863	-	2,069,863	2.4887	55,298	2,014,565	246,077
2023	2,014,565	-	2,014,565	2.4887	55,298	1,959,267	240,841
2024	1,959,267	-	1,959,267	2.4887	55,298	1,903,969	235,604
2025	1,903,969	-	1,903,969	2.4887	55,298	1,848,671	230,367
2026	1,848,671	-	1,848,671	2.4887	55,298	1,793,373	225,130
2027	1,793,373	-	1,793,373	2.4887	55,298	1,738,075	219,894
2028	1,738,075	-	1,738,075	2.4887	55,298	1,682,777	214,657
2029	1,682,777	-	1,682,777	2.4887	55,298	1,627,479	209,420
2030	1,627,479	-	1,627,479	2.4887	55,298	1,572,181	204,184
2031	1,572,181	-	1,572,181	2.4887	55,298	1,516,883	198,947
2032	1,516,883	-	1,516,883	2.4887	55,298	1,461,585	193,710
2033	1,461,585	-	1,461,585	2.4887	55,298	1,406,287	188,473
2034	1,406,287	-	1,406,287	2.4887	55,298	1,350,989	183,237
2035	1,350,989	-	1,350,989	2.4887	55,298	1,295,691	178,000
2036	1,295,691	-	1,295,691	2.4887	55,298	1,240,393	172,763
2037	1,240,393	-	1,240,393	2.4887	55,298	1,185,095	167,527
2038	1,185,095	-	1,185,095	2.4887	55,298	1,129,797	162,290
2039	1,129,797	-	1,129,797	2.4887	55,298	1,074,499	157,053
2040	1,074,499	-	1,074,499	2.4887	55,298	1,019,201	151,816
2041	1,019,201	-	1,019,201	2.4887	55,298	963,903	146,580
2042	963,903	-	963,903	2.4887	55,298	908,605	141,343
2043	908,605	-	908,605	2.4887	55,298	853,307	136,106
2044	853,307	-	853,307	2.4887	55,298	798,009	130,869
2045	798,009	-	798,009	2.4887	55,298	742,711	125,633
2046	742,711	-	742,711	2.4887	55,298	687,413	120,396
2047	687,413	-	687,413	2.4887	55,298	632,115	115,159
2048	632,115	-	632,115	2.4887	55,298	576,817	109,923
2049	576,817	-	576,817	2.4887	55,298	521,519	104,686
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Project 159 - (Describe) **Actual Rev. Req. - XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 5103**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,331,345	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,331,345	-	2,331,345	2.3793	41,603	2,289,742	217,913
2020	2,289,742	(18,216)	2,271,526	2.4205	55,990	2,215,536	260,705
2021	2,215,536	-	2,215,536	2.4205	55,990	2,159,546	255,532
2022	2,159,546	-	2,159,546	2.4205	55,990	2,103,556	250,359
2023	2,103,556	-	2,103,556	2.4205	55,990	2,047,566	245,185
2024	2,047,566	-	2,047,566	2.4205	55,990	1,991,576	240,012
2025	1,991,576	-	1,991,576	2.4205	55,990	1,935,586	234,838
2026	1,935,586	-	1,935,586	2.4205	55,990	1,879,596	229,665
2027	1,879,596	-	1,879,596	2.4205	55,990	1,823,606	224,491
2028	1,823,606	-	1,823,606	2.4205	55,990	1,767,616	219,318
2029	1,767,616	-	1,767,616	2.4205	55,990	1,711,626	214,144
2030	1,711,626	-	1,711,626	2.4205	55,990	1,655,636	208,971
2031	1,655,636	-	1,655,636	2.4205	55,990	1,599,646	203,797
2032	1,599,646	-	1,599,646	2.4205	55,990	1,543,656	198,624
2033	1,543,656	-	1,543,656	2.4205	55,990	1,487,666	193,450
2034	1,487,666	-	1,487,666	2.4205	55,990	1,431,676	188,277
2035	1,431,676	-	1,431,676	2.4205	55,990	1,375,686	183,103
2036	1,375,686	-	1,375,686	2.4205	55,990	1,319,696	177,930
2037	1,319,696	-	1,319,696	2.4205	55,990	1,263,706	172,756
2038	1,263,706	-	1,263,706	2.4205	55,990	1,207,716	167,583
2039	1,207,716	-	1,207,716	2.4205	55,990	1,151,726	162,409
2040	1,151,726	-	1,151,726	2.4205	55,990	1,095,736	157,236
2041	1,095,736	-	1,095,736	2.4205	55,990	1,039,746	152,062
2042	1,039,746	-	1,039,746	2.4205	55,990	983,756	146,889
2043	983,756	-	983,756	2.4205	55,990	927,766	141,716
2044	927,766	-	927,766	2.4205	55,990	871,776	136,542
2045	871,776	-	871,776	2.4205	55,990	815,786	131,369
2046	815,786	-	815,786	2.4205	55,990	759,796	126,195
2047	759,796	-	759,796	2.4205	55,990	703,806	121,022
2048	703,806	-	703,806	2.4205	55,990	647,816	115,848
2049	647,816	-	647,816	2.4205	55,990	591,826	110,675
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 160 - (Describe) **Projected Rev. Req. - Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,814,454	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 160

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,814,454	-	6,814,454	1.8840	74,891	6,739,563	500,382
2019	6,739,563	9,596	6,749,159	2.4887	169,832	6,579,327	792,894
2020	6,579,327	-	6,579,327	2.4887	169,832	6,409,495	776,811
2021	6,409,495	-	6,409,495	2.4887	169,832	6,239,663	760,728
2022	6,239,663	-	6,239,663	2.4887	169,832	6,069,831	744,645
2023	6,069,831	-	6,069,831	2.4887	169,832	5,899,999	728,562
2024	5,899,999	-	5,899,999	2.4887	169,832	5,730,167	712,479
2025	5,730,167	-	5,730,167	2.4887	169,832	5,560,335	696,396
2026	5,560,335	-	5,560,335	2.4887	169,832	5,390,503	680,313
2027	5,390,503	-	5,390,503	2.4887	169,832	5,220,671	664,230
2028	5,220,671	-	5,220,671	2.4887	169,832	5,050,839	648,146
2029	5,050,839	-	5,050,839	2.4887	169,832	4,881,007	632,063
2030	4,881,007	-	4,881,007	2.4887	169,832	4,711,175	615,980
2031	4,711,175	-	4,711,175	2.4887	169,832	4,541,343	599,897
2032	4,541,343	-	4,541,343	2.4887	169,832	4,371,511	583,814
2033	4,371,511	-	4,371,511	2.4887	169,832	4,201,679	567,731
2034	4,201,679	-	4,201,679	2.4887	169,832	4,031,847	551,648
2035	4,031,847	-	4,031,847	2.4887	169,832	3,862,015	535,565
2036	3,862,015	-	3,862,015	2.4887	169,832	3,692,183	519,482
2037	3,692,183	-	3,692,183	2.4887	169,832	3,522,351	503,399
2038	3,522,351	-	3,522,351	2.4887	169,832	3,352,519	487,316
2039	3,352,519	-	3,352,519	2.4887	169,832	3,182,687	471,232
2040	3,182,687	-	3,182,687	2.4887	169,832	3,012,855	455,149
2041	3,012,855	-	3,012,855	2.4887	169,832	2,843,023	439,066
2042	2,843,023	-	2,843,023	2.4887	169,832	2,673,191	422,983
2043	2,673,191	-	2,673,191	2.4887	169,832	2,503,359	406,900
2044	2,503,359	-	2,503,359	2.4887	169,832	2,333,527	390,817
2045	2,333,527	-	2,333,527	2.4887	169,832	2,163,695	374,734
2046	2,163,695	-	2,163,695	2.4887	169,832	1,993,863	358,651
2047	1,993,863	-	1,993,863	2.4887	169,832	1,824,031	342,568
2048	1,824,031	-	1,824,031	2.4887	169,832	1,654,199	326,485
....	....	.....	.....	.....	.....	....	

Project 160 - (Describe) **Actual Rev. Req. - Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 5085**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details

Beginning Investment	6,814,454	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,814,454	-	6,814,454	1.8840	74,891	6,739,563	490,048
2019	6,739,563	45,494	6,785,058	2.3793	163,220	6,621,838	775,078
2020	6,621,838	9,093	6,630,931	2.4205	166,266	6,464,665	763,601
2021	6,464,665	-	6,464,665	2.4205	166,266	6,298,399	748,238
2022	6,298,399	-	6,298,399	2.4205	166,266	6,132,133	732,875
2023	6,132,133	-	6,132,133	2.4205	166,266	5,965,867	717,512
2024	5,965,867	-	5,965,867	2.4205	166,266	5,799,601	702,149
2025	5,799,601	-	5,799,601	2.4205	166,266	5,633,335	686,786
2026	5,633,335	-	5,633,335	2.4205	166,266	5,467,069	671,423
2027	5,467,069	-	5,467,069	2.4205	166,266	5,300,803	656,060
2028	5,300,803	-	5,300,803	2.4205	166,266	5,134,537	640,697
2029	5,134,537	-	5,134,537	2.4205	166,266	4,968,271	625,334
2030	4,968,271	-	4,968,271	2.4205	166,266	4,802,005	609,971
2031	4,802,005	-	4,802,005	2.4205	166,266	4,635,739	594,608
2032	4,635,739	-	4,635,739	2.4205	166,266	4,469,473	579,245
2033	4,469,473	-	4,469,473	2.4205	166,266	4,303,207	563,882
2034	4,303,207	-	4,303,207	2.4205	166,266	4,136,941	548,519
2035	4,136,941	-	4,136,941	2.4205	166,266	3,970,675	533,156
2036	3,970,675	-	3,970,675	2.4205	166,266	3,804,409	517,793
2037	3,804,409	-	3,804,409	2.4205	166,266	3,638,143	502,430
2038	3,638,143	-	3,638,143	2.4205	166,266	3,471,877	487,067
2039	3,471,877	-	3,471,877	2.4205	166,266	3,305,611	471,704
2040	3,305,611	-	3,305,611	2.4205	166,266	3,139,345	456,341
2041	3,139,345	-	3,139,345	2.4205	166,266	2,973,079	440,978
2042	2,973,079	-	2,973,079	2.4205	166,266	2,806,813	425,615
2043	2,806,813	-	2,806,813	2.4205	166,266	2,640,547	410,253
2044	2,640,547	-	2,640,547	2.4205	166,266	2,474,281	394,890
2045	2,474,281	-	2,474,281	2.4205	166,266	2,308,015	379,527
2046	2,308,015	-	2,308,015	2.4205	166,266	2,141,749	364,164
2047	2,141,749	-	2,141,749	2.4205	166,266	1,975,483	348,801
2048	1,975,483	-	1,975,483	2.4205	166,266	1,809,217	333,438
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 161 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment Service Year (yyyy)	2023	Projected Year - Input	2019
Billing Month (1-12)		Projected Year - FCR w/o incentives, less depreciation (From ARR - Projected Data, line 40 col 5)	9.47%
CIAC (Yes or No)	No	Projected	161

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-		-	2.4887	-	-	-
2025	-		-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 161 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Actual				
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

582 **Project 162 - (Describe)** **Projected Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 5110**

583 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
584 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
585 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

586

Details			
Beginning Investment	7,685,245	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	162

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	7,685,245	-	7,685,245	1.8840	120,658	7,564,587	777,327
2019	7,564,587	531,433	8,096,020	2.4887	204,490	7,891,530	951,818
2020	7,891,530	-	7,891,530	2.4887	204,490	7,687,040	932,453
2021	7,687,040	-	7,687,040	2.4887	204,490	7,482,550	913,088
2022	7,482,550	-	7,482,550	2.4887	204,490	7,278,060	893,722
2023	7,278,060	-	7,278,060	2.4887	204,490	7,073,570	874,357
2024	7,073,570	-	7,073,570	2.4887	204,490	6,869,080	854,992
2025	6,869,080	-	6,869,080	2.4887	204,490	6,664,590	835,627
2026	6,664,590	-	6,664,590	2.4887	204,490	6,460,100	816,261
2027	6,460,100	-	6,460,100	2.4887	204,490	6,255,610	796,896
2028	6,255,610	-	6,255,610	2.4887	204,490	6,051,120	777,531
2029	6,051,120	-	6,051,120	2.4887	204,490	5,846,630	758,166
2030	5,846,630	-	5,846,630	2.4887	204,490	5,642,140	738,801
2031	5,642,140	-	5,642,140	2.4887	204,490	5,437,650	719,435
2032	5,437,650	-	5,437,650	2.4887	204,490	5,233,160	700,070
2033	5,233,160	-	5,233,160	2.4887	204,490	5,028,670	680,705
2034	5,028,670	-	5,028,670	2.4887	204,490	4,824,180	661,340
2035	4,824,180	-	4,824,180	2.4887	204,490	4,619,690	641,975
2036	4,619,690	-	4,619,690	2.4887	204,490	4,415,200	622,609
2037	4,415,200	-	4,415,200	2.4887	204,490	4,210,710	603,244
2038	4,210,710	-	4,210,710	2.4887	204,490	4,006,220	583,879
2039	4,006,220	-	4,006,220	2.4887	204,490	3,801,730	564,514
2040	3,801,730	-	3,801,730	2.4887	204,490	3,597,240	545,149
2041	3,597,240	-	3,597,240	2.4887	204,490	3,392,750	525,783
2042	3,392,750	-	3,392,750	2.4887	204,490	3,188,260	506,418
2043	3,188,260	-	3,188,260	2.4887	204,490	2,983,770	487,053
2044	2,983,770	-	2,983,770	2.4887	204,490	2,779,280	467,688
2045	2,779,280	-	2,779,280	2.4887	204,490	2,574,790	448,323
2046	2,574,790	-	2,574,790	2.4887	204,490	2,370,300	428,957
2047	2,370,300	-	2,370,300	2.4887	204,490	2,165,810	409,592
2048	2,165,810	-	2,165,810	2.4887	204,490	1,961,320	390,227
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Project 162 - (Describe) **Actual Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 5110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,483,013	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,483,013	-	3,483,013	1.8840	43,747	3,439,266	282,088
2019	3,439,266	17,377	3,456,644	2.3793	83,285	3,373,359	394,983
2020	3,373,359	(8,253)	3,365,106	2.4205	84,528	3,280,578	387,653
2021	3,280,578	-	3,280,578	2.4205	84,528	3,196,050	379,843
2022	3,196,050	-	3,196,050	2.4205	84,528	3,111,522	372,033
2023	3,111,522	-	3,111,522	2.4205	84,528	3,026,994	364,222
2024	3,026,994	-	3,026,994	2.4205	84,528	2,942,466	356,412
2025	2,942,466	-	2,942,466	2.4205	84,528	2,857,938	348,601
2026	2,857,938	-	2,857,938	2.4205	84,528	2,773,410	340,791
2027	2,773,410	-	2,773,410	2.4205	84,528	2,688,882	332,981
2028	2,688,882	-	2,688,882	2.4205	84,528	2,604,354	325,170
2029	2,604,354	-	2,604,354	2.4205	84,528	2,519,826	317,360
2030	2,519,826	-	2,519,826	2.4205	84,528	2,435,298	309,549
2031	2,435,298	-	2,435,298	2.4205	84,528	2,350,770	301,739
2032	2,350,770	-	2,350,770	2.4205	84,528	2,266,242	293,929
2033	2,266,242	-	2,266,242	2.4205	84,528	2,181,714	286,118
2034	2,181,714	-	2,181,714	2.4205	84,528	2,097,186	278,308
2035	2,097,186	-	2,097,186	2.4205	84,528	2,012,658	270,498
2036	2,012,658	-	2,012,658	2.4205	84,528	1,928,130	262,687
2037	1,928,130	-	1,928,130	2.4205	84,528	1,843,602	254,877
2038	1,843,602	-	1,843,602	2.4205	84,528	1,759,074	247,066
2039	1,759,074	-	1,759,074	2.4205	84,528	1,674,546	239,256
2040	1,674,546	-	1,674,546	2.4205	84,528	1,590,018	231,446
2041	1,590,018	-	1,590,018	2.4205	84,528	1,505,490	223,635
2042	1,505,490	-	1,505,490	2.4205	84,528	1,420,962	215,825
2043	1,420,962	-	1,420,962	2.4205	84,528	1,336,434	208,014
2044	1,336,434	-	1,336,434	2.4205	84,528	1,251,906	200,204
2045	1,251,906	-	1,251,906	2.4205	84,528	1,167,378	192,394
2046	1,167,378	-	1,167,378	2.4205	84,528	1,082,850	184,583
2047	1,082,850	-	1,082,850	2.4205	84,528	998,322	176,773
2048	998,322	-	998,322	2.4205	84,528	913,794	168,963
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 163 - (Describe) **Projected Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 5111**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,738,575	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	163

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,738,575	-	1,738,575	1.8840	2,730	1,735,845	30,127
2019	1,735,845	55,024	1,790,869	2.4887	44,638	1,746,231	210,006
2020	1,746,231	-	1,746,231	2.4887	44,638	1,701,593	205,779
2021	1,701,593	-	1,701,593	2.4887	44,638	1,656,955	201,552
2022	1,656,955	-	1,656,955	2.4887	44,638	1,612,317	197,324
2023	1,612,317	-	1,612,317	2.4887	44,638	1,567,679	193,097
2024	1,567,679	-	1,567,679	2.4887	44,638	1,523,041	188,870
2025	1,523,041	-	1,523,041	2.4887	44,638	1,478,403	184,643
2026	1,478,403	-	1,478,403	2.4887	44,638	1,433,765	180,416
2027	1,433,765	-	1,433,765	2.4887	44,638	1,389,127	176,188
2028	1,389,127	-	1,389,127	2.4887	44,638	1,344,489	171,961
2029	1,344,489	-	1,344,489	2.4887	44,638	1,299,851	167,734
2030	1,299,851	-	1,299,851	2.4887	44,638	1,255,213	163,507
2031	1,255,213	-	1,255,213	2.4887	44,638	1,210,575	159,279
2032	1,210,575	-	1,210,575	2.4887	44,638	1,165,937	155,052
2033	1,165,937	-	1,165,937	2.4887	44,638	1,121,299	150,825
2034	1,121,299	-	1,121,299	2.4887	44,638	1,076,661	146,598
2035	1,076,661	-	1,076,661	2.4887	44,638	1,032,023	142,371
2036	1,032,023	-	1,032,023	2.4887	44,638	987,385	138,143
2037	987,385	-	987,385	2.4887	44,638	942,747	133,916
2038	942,747	-	942,747	2.4887	44,638	898,109	129,689
2039	898,109	-	898,109	2.4887	44,638	853,471	125,462
2040	853,471	-	853,471	2.4887	44,638	808,833	121,234
2041	808,833	-	808,833	2.4887	44,638	764,195	117,007
2042	764,195	-	764,195	2.4887	44,638	719,557	112,780
2043	719,557	-	719,557	2.4887	44,638	674,919	108,553
2044	674,919	-	674,919	2.4887	44,638	630,281	104,326
2045	630,281	-	630,281	2.4887	44,638	585,643	100,098
2046	585,643	-	585,643	2.4887	44,638	541,005	95,871
2047	541,005	-	541,005	2.4887	44,638	496,367	91,644
2048	496,367	-	496,367	2.4887	44,638	451,729	87,417
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Project 163 - (Describe) **Actual Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 5111**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,738,575	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,738,575	-	1,738,575	1.8840	2,730	1,735,845	29,462
2019	1,735,845	55,024	1,790,869	2.3793	42,675	1,748,194	204,208
2020	1,748,194	-	1,748,194	2.4205	43,414	1,704,780	200,936
2021	1,704,780	-	1,704,780	2.4205	43,414	1,661,366	196,924
2022	1,661,366	-	1,661,366	2.4205	43,414	1,617,952	192,913
2023	1,617,952	-	1,617,952	2.4205	43,414	1,574,538	188,901
2024	1,574,538	-	1,574,538	2.4205	43,414	1,531,124	184,890
2025	1,531,124	-	1,531,124	2.4205	43,414	1,487,710	180,878
2026	1,487,710	-	1,487,710	2.4205	43,414	1,444,296	176,867
2027	1,444,296	-	1,444,296	2.4205	43,414	1,400,882	172,855
2028	1,400,882	-	1,400,882	2.4205	43,414	1,357,468	168,844
2029	1,357,468	-	1,357,468	2.4205	43,414	1,314,054	164,833
2030	1,314,054	-	1,314,054	2.4205	43,414	1,270,640	160,821
2031	1,270,640	-	1,270,640	2.4205	43,414	1,227,226	156,810
2032	1,227,226	-	1,227,226	2.4205	43,414	1,183,812	152,798
2033	1,183,812	-	1,183,812	2.4205	43,414	1,140,398	148,787
2034	1,140,398	-	1,140,398	2.4205	43,414	1,096,984	144,775
2035	1,096,984	-	1,096,984	2.4205	43,414	1,053,570	140,764
2036	1,053,570	-	1,053,570	2.4205	43,414	1,010,156	136,752
2037	1,010,156	-	1,010,156	2.4205	43,414	966,742	132,741
2038	966,742	-	966,742	2.4205	43,414	923,328	128,729
2039	923,328	-	923,328	2.4205	43,414	879,914	124,718
2040	879,914	-	879,914	2.4205	43,414	836,500	120,707
2041	836,500	-	836,500	2.4205	43,414	793,086	116,695
2042	793,086	-	793,086	2.4205	43,414	749,672	112,684
2043	749,672	-	749,672	2.4205	43,414	706,258	108,672
2044	706,258	-	706,258	2.4205	43,414	662,844	104,661
2045	662,844	-	662,844	2.4205	43,414	619,430	100,649
2046	619,430	-	619,430	2.4205	43,414	576,016	96,638
2047	576,016	-	576,016	2.4205	43,414	532,602	92,626
2048	532,602	-	532,602	2.4205	43,414	489,188	88,615
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 164 - (Describe) **Projected Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 5111**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,087,113	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	164

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,087,113	-	1,087,113	1.8840	17,068	1,070,045	109,957
2019	1,070,045	(38,269)	1,031,776	2.4887	26,103	1,005,673	121,340
2020	1,005,673	-	1,005,673	2.4887	26,103	979,570	118,868
2021	979,570	-	979,570	2.4887	26,103	953,467	116,396
2022	953,467	-	953,467	2.4887	26,103	927,364	113,924
2023	927,364	-	927,364	2.4887	26,103	901,261	111,452
2024	901,261	-	901,261	2.4887	26,103	875,158	108,980
2025	875,158	-	875,158	2.4887	26,103	849,055	106,509
2026	849,055	-	849,055	2.4887	26,103	822,952	104,037
2027	822,952	-	822,952	2.4887	26,103	796,849	101,565
2028	796,849	-	796,849	2.4887	26,103	770,746	99,093
2029	770,746	-	770,746	2.4887	26,103	744,643	96,621
2030	744,643	-	744,643	2.4887	26,103	718,540	94,149
2031	718,540	-	718,540	2.4887	26,103	692,437	91,677
2032	692,437	-	692,437	2.4887	26,103	666,334	89,205
2033	666,334	-	666,334	2.4887	26,103	640,231	86,733
2034	640,231	-	640,231	2.4887	26,103	614,128	84,261
2035	614,128	-	614,128	2.4887	26,103	588,025	81,789
2036	588,025	-	588,025	2.4887	26,103	561,922	79,317
2037	561,922	-	561,922	2.4887	26,103	535,819	76,845
2038	535,819	-	535,819	2.4887	26,103	509,716	74,373
2039	509,716	-	509,716	2.4887	26,103	483,613	71,901
2040	483,613	-	483,613	2.4887	26,103	457,510	69,429
2041	457,510	-	457,510	2.4887	26,103	431,407	66,957
2042	431,407	-	431,407	2.4887	26,103	405,304	64,485
2043	405,304	-	405,304	2.4887	26,103	379,201	62,013
2044	379,201	-	379,201	2.4887	26,103	353,098	59,541
2045	353,098	-	353,098	2.4887	26,103	326,995	57,069
2046	326,995	-	326,995	2.4887	26,103	300,892	54,597
2047	300,892	-	300,892	2.4887	26,103	274,789	52,126
2048	274,789	-	274,789	2.4887	26,103	248,686	49,654
....	....	.....	.....	.....	.....	....	

Project 164 - (Describe) **Actual Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 5111**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	5,289,345	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Actual				
2018	5,289,345	-	5,289,345	1.8840	83,043	5,206,302	524,017
2019	5,206,302	614,350	5,820,651	2.3793	140,468	5,680,183	665,317
2020	5,680,183	-	5,680,183	2.4205	142,900	5,537,283	654,545
2021	5,537,283	-	5,537,283	2.4205	142,900	5,394,383	641,341
2022	5,394,383	-	5,394,383	2.4205	142,900	5,251,483	628,137
2023	5,251,483	-	5,251,483	2.4205	142,900	5,108,583	614,933
2024	5,108,583	-	5,108,583	2.4205	142,900	4,965,683	601,729
2025	4,965,683	-	4,965,683	2.4205	142,900	4,822,783	588,525
2026	4,822,783	-	4,822,783	2.4205	142,900	4,679,883	575,321
2027	4,679,883	-	4,679,883	2.4205	142,900	4,536,983	562,117
2028	4,536,983	-	4,536,983	2.4205	142,900	4,394,083	548,913
2029	4,394,083	-	4,394,083	2.4205	142,900	4,251,183	535,709
2030	4,251,183	-	4,251,183	2.4205	142,900	4,108,283	522,505
2031	4,108,283	-	4,108,283	2.4205	142,900	3,965,383	509,301
2032	3,965,383	-	3,965,383	2.4205	142,900	3,822,483	496,097
2033	3,822,483	-	3,822,483	2.4205	142,900	3,679,583	482,893
2034	3,679,583	-	3,679,583	2.4205	142,900	3,536,683	469,690
2035	3,536,683	-	3,536,683	2.4205	142,900	3,393,783	456,486
2036	3,393,783	-	3,393,783	2.4205	142,900	3,250,883	443,282
2037	3,250,883	-	3,250,883	2.4205	142,900	3,107,983	430,078
2038	3,107,983	-	3,107,983	2.4205	142,900	2,965,083	416,874
2039	2,965,083	-	2,965,083	2.4205	142,900	2,822,183	403,670
2040	2,822,183	-	2,822,183	2.4205	142,900	2,679,283	390,466
2041	2,679,283	-	2,679,283	2.4205	142,900	2,536,383	377,262
2042	2,536,383	-	2,536,383	2.4205	142,900	2,393,483	364,058
2043	2,393,483	-	2,393,483	2.4205	142,900	2,250,583	350,854
2044	2,250,583	-	2,250,583	2.4205	142,900	2,107,683	337,650
2045	2,107,683	-	2,107,683	2.4205	142,900	1,964,783	324,446
2046	1,964,783	-	1,964,783	2.4205	142,900	1,821,883	311,242
2047	1,821,883	-	1,821,883	2.4205	142,900	1,678,983	298,038
2048	1,678,983	-	1,678,983	2.4205	142,900	1,536,083	284,834
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

761 **Project 165 - (Describe)** **Projected Rev. Req. - Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 5111**

762 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
763 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
764 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

765 Details

766	Beginning Investment	326,937	Projected Year - Input **2019**
767	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation 9.47%
768	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)
769			
770	CIAC (Yes or No)	No	Projected 165

771	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
773	2016	326,937	-	326,937	1.8840	4,106	322,831	27,035
774	2017	322,831	184,383	507,214	1.8840	9,633	497,581	56,754
775	2018	497,581		497,581	1.8840	9,633	487,948	55,842
776	2019	487,948	-	487,948	2.4887	12,725	475,223	57,729
777	2020	475,223	-	475,223	2.4887	12,725	462,498	56,524
778	2021	462,498	-	462,498	2.4887	12,725	449,773	55,318
779	2022	449,773	-	449,773	2.4887	12,725	437,048	54,113
780	2023	437,048	-	437,048	2.4887	12,725	424,323	52,908
781	2024	424,323	-	424,323	2.4887	12,725	411,598	51,703
782	2025	411,598	-	411,598	2.4887	12,725	398,873	50,498
783	2026	398,873	-	398,873	2.4887	12,725	386,148	49,293
784	2027	386,148	-	386,148	2.4887	12,725	373,423	48,088
785	2028	373,423	-	373,423	2.4887	12,725	360,698	46,883
786	2029	360,698	-	360,698	2.4887	12,725	347,973	45,678
787	2030	347,973	-	347,973	2.4887	12,725	335,248	44,473
788	2031	335,248	-	335,248	2.4887	12,725	322,523	43,268
789	2032	322,523	-	322,523	2.4887	12,725	309,798	42,063
790	2033	309,798	-	309,798	2.4887	12,725	297,073	40,858
791	2034	297,073	-	297,073	2.4887	12,725	284,348	39,653
792	2035	284,348	-	284,348	2.4887	12,725	271,623	38,448
793	2036	271,623	-	271,623	2.4887	12,725	258,898	37,243
794	2037	258,898	-	258,898	2.4887	12,725	246,173	36,038
795	2038	246,173	-	246,173	2.4887	12,725	233,448	34,833
796	2039	233,448	-	233,448	2.4887	12,725	220,723	33,627
797	2040	220,723	-	220,723	2.4887	12,725	207,998	32,422
798	2041	207,998	-	207,998	2.4887	12,725	195,273	31,217
799	2042	195,273	-	195,273	2.4887	12,725	182,548	30,012
800	2043	182,548	-	182,548	2.4887	12,725	169,823	28,807
801	2044	169,823	-	169,823	2.4887	12,725	157,098	27,602
802	2045	157,098	-	157,098	2.4887	12,725	144,373	26,397
803	2046	144,373	-	144,373	2.4887	12,725	131,648	25,192
804	....	....	.....	.....	.....	.....	....	

805

Project 165 - (Describe) **Actual Rev. Req. - Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 5111**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	326,937	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	165

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	326,937	-	326,937	1.8840	4,106	322,831	26,478
2017	322,831	184,383	507,214	1.8840	9,633	497,581	55,609
2018	497,581	-	497,581	1.8840	9,633	487,948	54,719
2019	487,948	-	487,948	2.3793	12,166	475,782	56,128
2020	475,782	-	475,782	2.4205	12,377	463,405	55,196
2021	463,405	-	463,405	2.4205	12,377	451,028	54,052
2022	451,028	-	451,028	2.4205	12,377	438,651	52,908
2023	438,651	-	438,651	2.4205	12,377	426,274	51,765
2024	426,274	-	426,274	2.4205	12,377	413,897	50,621
2025	413,897	-	413,897	2.4205	12,377	401,520	49,477
2026	401,520	-	401,520	2.4205	12,377	389,143	48,334
2027	389,143	-	389,143	2.4205	12,377	376,766	47,190
2028	376,766	-	376,766	2.4205	12,377	364,389	46,047
2029	364,389	-	364,389	2.4205	12,377	352,012	44,903
2030	352,012	-	352,012	2.4205	12,377	339,635	43,759
2031	339,635	-	339,635	2.4205	12,377	327,258	42,616
2032	327,258	-	327,258	2.4205	12,377	314,881	41,472
2033	314,881	-	314,881	2.4205	12,377	302,504	40,328
2034	302,504	-	302,504	2.4205	12,377	290,127	39,185
2035	290,127	-	290,127	2.4205	12,377	277,750	38,041
2036	277,750	-	277,750	2.4205	12,377	265,373	36,897
2037	265,373	-	265,373	2.4205	12,377	252,996	35,754
2038	252,996	-	252,996	2.4205	12,377	240,619	34,610
2039	240,619	-	240,619	2.4205	12,377	228,242	33,467
2040	228,242	-	228,242	2.4205	12,377	215,865	32,323
2041	215,865	-	215,865	2.4205	12,377	203,488	31,179
2042	203,488	-	203,488	2.4205	12,377	191,111	30,036
2043	191,111	-	191,111	2.4205	12,377	178,734	28,892
2044	178,734	-	178,734	2.4205	12,377	166,357	27,748
2045	166,357	-	166,357	2.4205	12,377	153,980	26,605
2046	153,980	-	153,980	2.4205	12,377	141,603	25,461
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 166 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51131**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,240,716	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	166

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,240,716	-	3,240,716	1.8840	5,088	3,235,628	56,157
2019	3,235,628	279,494	3,515,122	2.4887	87,608	3,427,514	412,194
2020	3,427,514	-	3,427,514	2.4887	87,608	3,339,906	403,897
2021	3,339,906	-	3,339,906	2.4887	87,608	3,252,298	395,601
2022	3,252,298	-	3,252,298	2.4887	87,608	3,164,690	387,304
2023	3,164,690	-	3,164,690	2.4887	87,608	3,077,082	379,008
2024	3,077,082	-	3,077,082	2.4887	87,608	2,989,474	370,711
2025	2,989,474	-	2,989,474	2.4887	87,608	2,901,866	362,415
2026	2,901,866	-	2,901,866	2.4887	87,608	2,814,258	354,118
2027	2,814,258	-	2,814,258	2.4887	87,608	2,726,650	345,822
2028	2,726,650	-	2,726,650	2.4887	87,608	2,639,042	337,525
2029	2,639,042	-	2,639,042	2.4887	87,608	2,551,434	329,229
2030	2,551,434	-	2,551,434	2.4887	87,608	2,463,826	320,932
2031	2,463,826	-	2,463,826	2.4887	87,608	2,376,218	312,636
2032	2,376,218	-	2,376,218	2.4887	87,608	2,288,610	304,339
2033	2,288,610	-	2,288,610	2.4887	87,608	2,201,002	296,043
2034	2,201,002	-	2,201,002	2.4887	87,608	2,113,394	287,746
2035	2,113,394	-	2,113,394	2.4887	87,608	2,025,786	279,450
2036	2,025,786	-	2,025,786	2.4887	87,608	1,938,178	271,153
2037	1,938,178	-	1,938,178	2.4887	87,608	1,850,570	262,857
2038	1,850,570	-	1,850,570	2.4887	87,608	1,762,962	254,560
2039	1,762,962	-	1,762,962	2.4887	87,608	1,675,354	246,264
2040	1,675,354	-	1,675,354	2.4887	87,608	1,587,746	237,968
2041	1,587,746	-	1,587,746	2.4887	87,608	1,500,138	229,671
2042	1,500,138	-	1,500,138	2.4887	87,608	1,412,530	221,375
2043	1,412,530	-	1,412,530	2.4887	87,608	1,324,922	213,078
2044	1,324,922	-	1,324,922	2.4887	87,608	1,237,314	204,782
2045	1,237,314	-	1,237,314	2.4887	87,608	1,149,706	196,485
2046	1,149,706	-	1,149,706	2.4887	87,608	1,062,098	188,189
2047	1,062,098	-	1,062,098	2.4887	87,608	974,490	179,892
2048	974,490	-	974,490	2.4887	87,608	886,882	171,596
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Project 166 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 5113**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,240,716	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Actual				
2018	3,240,716	-	3,240,716	1.8840	5,088	3,235,628	54,917
2019	3,235,628	(174,821)	3,060,807	2.3793	72,947	2,987,860	349,025
2020	2,987,860	(231,906)	2,755,954	2.4205	68,597	2,687,357	316,909
2021	2,687,357	-	2,687,357	2.4205	68,597	2,618,760	310,570
2022	2,618,760	-	2,618,760	2.4205	68,597	2,550,163	304,232
2023	2,550,163	-	2,550,163	2.4205	68,597	2,481,566	297,894
2024	2,481,566	-	2,481,566	2.4205	68,597	2,412,969	291,555
2025	2,412,969	-	2,412,969	2.4205	68,597	2,344,372	285,217
2026	2,344,372	-	2,344,372	2.4205	68,597	2,275,775	278,879
2027	2,275,775	-	2,275,775	2.4205	68,597	2,207,178	272,540
2028	2,207,178	-	2,207,178	2.4205	68,597	2,138,581	266,202
2029	2,138,581	-	2,138,581	2.4205	68,597	2,069,984	259,864
2030	2,069,984	-	2,069,984	2.4205	68,597	2,001,387	253,525
2031	2,001,387	-	2,001,387	2.4205	68,597	1,932,790	247,187
2032	1,932,790	-	1,932,790	2.4205	68,597	1,864,193	240,848
2033	1,864,193	-	1,864,193	2.4205	68,597	1,795,596	234,510
2034	1,795,596	-	1,795,596	2.4205	68,597	1,726,999	228,172
2035	1,726,999	-	1,726,999	2.4205	68,597	1,658,402	221,833
2036	1,658,402	-	1,658,402	2.4205	68,597	1,589,805	215,495
2037	1,589,805	-	1,589,805	2.4205	68,597	1,521,208	209,157
2038	1,521,208	-	1,521,208	2.4205	68,597	1,452,611	202,818
2039	1,452,611	-	1,452,611	2.4205	68,597	1,384,014	196,480
2040	1,384,014	-	1,384,014	2.4205	68,597	1,315,417	190,142
2041	1,315,417	-	1,315,417	2.4205	68,597	1,246,820	183,803
2042	1,246,820	-	1,246,820	2.4205	68,597	1,178,223	177,465
2043	1,178,223	-	1,178,223	2.4205	68,597	1,109,626	171,126
2044	1,109,626	-	1,109,626	2.4205	68,597	1,041,029	164,788
2045	1,041,029	-	1,041,029	2.4205	68,597	972,432	158,450
2046	972,432	-	972,432	2.4205	68,597	903,835	152,111
2047	903,835	-	903,835	2.4205	68,597	835,238	145,773
2048	835,238	-	835,238	2.4205	68,597	766,641	139,435
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

939 **Project 167 - (Describe)** **Projected Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 5113**

940 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
941 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
942 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

943

Details			
Beginning Investment	30,006,542	Projected Year - Input	2019
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

948 Projected 167

949 Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
950 Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
951 2016	30,006,542	-	30,006,542	1.8840	329,772	29,676,770	2,203,365
952 2017	29,676,770	(17,640)	29,659,129	1.8840	564,991	29,094,138	3,320,206
953 2018	29,094,138	-	29,094,138	1.8840	564,991	28,529,147	3,266,701
954 2019	28,529,147	-	28,529,147	2.4887	746,341	27,782,806	3,377,373
955 2020	27,782,806	-	27,782,806	2.4887	746,341	27,036,465	3,306,694
956 2021	27,036,465	-	27,036,465	2.4887	746,341	26,290,124	3,236,016
957 2022	26,290,124	-	26,290,124	2.4887	746,341	25,543,783	3,165,337
958 2023	25,543,783	-	25,543,783	2.4887	746,341	24,797,442	3,094,659
959 2024	24,797,442	-	24,797,442	2.4887	746,341	24,051,101	3,023,980
960 2025	24,051,101	-	24,051,101	2.4887	746,341	23,304,760	2,953,302
961 2026	23,304,760	-	23,304,760	2.4887	746,341	22,558,419	2,882,623
962 2027	22,558,419	-	22,558,419	2.4887	746,341	21,812,078	2,811,945
963 2028	21,812,078	-	21,812,078	2.4887	746,341	21,065,737	2,741,266
964 2029	21,065,737	-	21,065,737	2.4887	746,341	20,319,396	2,670,588
965 2030	20,319,396	-	20,319,396	2.4887	746,341	19,573,055	2,599,909
966 2031	19,573,055	-	19,573,055	2.4887	746,341	18,826,714	2,529,231
967 2032	18,826,714	-	18,826,714	2.4887	746,341	18,080,373	2,458,552
968 2033	18,080,373	-	18,080,373	2.4887	746,341	17,334,032	2,387,874
969 2034	17,334,032	-	17,334,032	2.4887	746,341	16,587,691	2,317,195
970 2035	16,587,691	-	16,587,691	2.4887	746,341	15,841,350	2,246,517
971 2036	15,841,350	-	15,841,350	2.4887	746,341	15,095,009	2,175,838
972 2037	15,095,009	-	15,095,009	2.4887	746,341	14,348,668	2,105,160
973 2038	14,348,668	-	14,348,668	2.4887	746,341	13,602,327	2,034,481
974 2039	13,602,327	-	13,602,327	2.4887	746,341	12,855,986	1,963,803
975 2040	12,855,986	-	12,855,986	2.4887	746,341	12,109,645	1,893,124
976 2041	12,109,645	-	12,109,645	2.4887	746,341	11,363,304	1,822,446
977 2042	11,363,304	-	11,363,304	2.4887	746,341	10,616,963	1,751,767
978 2043	10,616,963	-	10,616,963	2.4887	746,341	9,870,622	1,681,089
979 2044	9,870,622	-	9,870,622	2.4887	746,341	9,124,281	1,610,410
980 2045	9,124,281	-	9,124,281	2.4887	746,341	8,377,940	1,539,732
981 2046	8,377,940	-	8,377,940	2.4887	746,341	7,631,599	1,469,053
982	....	.....	.....	.....	.....	....	

983

Project 167 - (Describe) **Actual Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 5113**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	30,006,542	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	167

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	30,006,542	-	30,006,542	1.8840	329,772	29,676,770	2,157,861
2017	29,676,770	(17,640)	29,659,129	1.8840	564,991	29,094,138	3,253,289
2018	29,094,138	-	29,094,138	1.8840	564,991	28,529,147	3,201,084
2019	28,529,147	-	28,529,147	2.3793	713,531	27,815,616	3,283,694
2020	27,815,616	-	27,815,616	2.4205	725,885	27,089,731	3,228,976
2021	27,089,731	-	27,089,731	2.4205	725,885	26,363,846	3,161,904
2022	26,363,846	-	26,363,846	2.4205	725,885	25,637,961	3,094,833
2023	25,637,961	-	25,637,961	2.4205	725,885	24,912,076	3,027,761
2024	24,912,076	-	24,912,076	2.4205	725,885	24,186,191	2,960,689
2025	24,186,191	-	24,186,191	2.4205	725,885	23,460,306	2,893,617
2026	23,460,306	-	23,460,306	2.4205	725,885	22,734,421	2,826,546
2027	22,734,421	-	22,734,421	2.4205	725,885	22,008,536	2,759,474
2028	22,008,536	-	22,008,536	2.4205	725,885	21,282,651	2,692,402
2029	21,282,651	-	21,282,651	2.4205	725,885	20,556,766	2,625,330
2030	20,556,766	-	20,556,766	2.4205	725,885	19,830,881	2,558,258
2031	19,830,881	-	19,830,881	2.4205	725,885	19,104,996	2,491,187
2032	19,104,996	-	19,104,996	2.4205	725,885	18,379,111	2,424,115
2033	18,379,111	-	18,379,111	2.4205	725,885	17,653,226	2,357,043
2034	17,653,226	-	17,653,226	2.4205	725,885	16,927,341	2,289,971
2035	16,927,341	-	16,927,341	2.4205	725,885	16,201,456	2,222,900
2036	16,201,456	-	16,201,456	2.4205	725,885	15,475,571	2,155,828
2037	15,475,571	-	15,475,571	2.4205	725,885	14,749,686	2,088,756
2038	14,749,686	-	14,749,686	2.4205	725,885	14,023,801	2,021,684
2039	14,023,801	-	14,023,801	2.4205	725,885	13,297,916	1,954,612
2040	13,297,916	-	13,297,916	2.4205	725,885	12,572,031	1,887,541
2041	12,572,031	-	12,572,031	2.4205	725,885	11,846,146	1,820,469
2042	11,846,146	-	11,846,146	2.4205	725,885	11,120,261	1,753,397
2043	11,120,261	-	11,120,261	2.4205	725,885	10,394,376	1,686,325
2044	10,394,376	-	10,394,376	2.4205	725,885	9,668,491	1,619,254
2045	9,668,491	-	9,668,491	2.4205	725,885	8,942,606	1,552,182
2046	8,942,606	-	8,942,606	2.4205	725,885	8,216,721	1,485,110
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 168 - (Describe) **Projected Rev. Req. - Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 5162**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2019
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	168

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 168 - (Describe) **Actual Rev. Req. - Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 5162**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 169 - (Describe) **Projected Rev. Req. - Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 5114**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	461,567	Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 169

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	461,567	-	461,567	2.4887	9,573	451,994	48,810
2020	451,994	-	451,994	2.4887	11,487	440,507	53,203
2021	440,507	-	440,507	2.4887	11,487	429,020	52,115
2022	429,020	-	429,020	2.4887	11,487	417,533	51,027
2023	417,533	-	417,533	2.4887	11,487	406,046	49,940
2024	406,046	-	406,046	2.4887	11,487	394,559	48,852
2025	394,559	-	394,559	2.4887	11,487	383,072	47,764
2026	383,072	-	383,072	2.4887	11,487	371,585	46,676
2027	371,585	-	371,585	2.4887	11,487	360,098	45,588
2028	360,098	-	360,098	2.4887	11,487	348,611	44,500
2029	348,611	-	348,611	2.4887	11,487	337,124	43,413
2030	337,124	-	337,124	2.4887	11,487	325,637	42,325
2031	325,637	-	325,637	2.4887	11,487	314,150	41,237
2032	314,150	-	314,150	2.4887	11,487	302,663	40,149
2033	302,663	-	302,663	2.4887	11,487	291,176	39,061
2034	291,176	-	291,176	2.4887	11,487	279,689	37,974
2035	279,689	-	279,689	2.4887	11,487	268,202	36,886
2036	268,202	-	268,202	2.4887	11,487	256,715	35,798
2037	256,715	-	256,715	2.4887	11,487	245,228	34,710
2038	245,228	-	245,228	2.4887	11,487	233,741	33,622
2039	233,741	-	233,741	2.4887	11,487	222,254	32,534
2040	222,254	-	222,254	2.4887	11,487	210,767	31,447
2041	210,767	-	210,767	2.4887	11,487	199,280	30,359
2042	199,280	-	199,280	2.4887	11,487	187,793	29,271
2043	187,793	-	187,793	2.4887	11,487	176,306	28,183
2044	176,306	-	176,306	2.4887	11,487	164,819	27,095
2045	164,819	-	164,819	2.4887	11,487	153,332	26,008
2046	153,332	-	153,332	2.4887	11,487	141,845	24,920
2047	141,845	-	141,845	2.4887	11,487	130,358	23,832
2048	130,358	-	130,358	2.4887	11,487	118,871	22,744
2049	118,871	-	118,871	2.4887	11,487	107,384	21,656
....	....	.....	.....	.....	.....	....	

Project 169 - (Describe) **Actual Rev. Req. - Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 5114**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	648,565	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	648,565	-	648,565	2.3793	12,860	635,705	66,704
2020	635,705	(1,876)	633,830	2.4205	15,653	618,177	72,773
2021	618,177	-	618,177	2.4205	15,653	602,524	71,326
2022	602,524	-	602,524	2.4205	15,653	586,871	69,880
2023	586,871	-	586,871	2.4205	15,653	571,218	68,434
2024	571,218	-	571,218	2.4205	15,653	555,565	66,987
2025	555,565	-	555,565	2.4205	15,653	539,912	65,541
2026	539,912	-	539,912	2.4205	15,653	524,259	64,094
2027	524,259	-	524,259	2.4205	15,653	508,606	62,648
2028	508,606	-	508,606	2.4205	15,653	492,953	61,202
2029	492,953	-	492,953	2.4205	15,653	477,300	59,755
2030	477,300	-	477,300	2.4205	15,653	461,647	58,309
2031	461,647	-	461,647	2.4205	15,653	445,994	56,863
2032	445,994	-	445,994	2.4205	15,653	430,341	55,416
2033	430,341	-	430,341	2.4205	15,653	414,688	53,970
2034	414,688	-	414,688	2.4205	15,653	399,035	52,524
2035	399,035	-	399,035	2.4205	15,653	383,382	51,077
2036	383,382	-	383,382	2.4205	15,653	367,729	49,631
2037	367,729	-	367,729	2.4205	15,653	352,076	48,185
2038	352,076	-	352,076	2.4205	15,653	336,423	46,738
2039	336,423	-	336,423	2.4205	15,653	320,770	45,292
2040	320,770	-	320,770	2.4205	15,653	305,117	43,846
2041	305,117	-	305,117	2.4205	15,653	289,464	42,399
2042	289,464	-	289,464	2.4205	15,653	273,811	40,953
2043	273,811	-	273,811	2.4205	15,653	258,158	39,507
2044	258,158	-	258,158	2.4205	15,653	242,505	38,060
2045	242,505	-	242,505	2.4205	15,653	226,852	36,614
2046	226,852	-	226,852	2.4205	15,653	211,199	35,168
2047	211,199	-	211,199	2.4205	15,653	195,546	33,721
2048	195,546	-	195,546	2.4205	15,653	179,893	32,275
2049	179,893	-	179,893	2.4205	15,653	164,240	30,829
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 170 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	170

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 170 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 171 - (Describe) — **Projected Rev. Req. - Sub - Nichols 230 kV - UID 71949**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	478,655	Projected Year - Input	2019
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	171

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	478,655	-	478,655	2.4887	-	478,655	3,777
2021	478,655	-	478,655	2.4887	11,912	466,743	56,113
2022	466,743	-	466,743	2.4887	11,912	454,831	54,984
2023	454,831	-	454,831	2.4887	11,912	442,919	53,856
2024	442,919	-	442,919	2.4887	11,912	431,007	52,728
2025	431,007	-	431,007	2.4887	11,912	419,095	51,600
2026	419,095	-	419,095	2.4887	11,912	407,183	50,472
2027	407,183	-	407,183	2.4887	11,912	395,271	49,344
2028	395,271	-	395,271	2.4887	11,912	383,359	48,216
2029	383,359	-	383,359	2.4887	11,912	371,447	47,088
2030	371,447	-	371,447	2.4887	11,912	359,535	45,960
2031	359,535	-	359,535	2.4887	11,912	347,623	44,832
2032	347,623	-	347,623	2.4887	11,912	335,711	43,704
2033	335,711	-	335,711	2.4887	11,912	323,799	42,576
2034	323,799	-	323,799	2.4887	11,912	311,887	41,448
2035	311,887	-	311,887	2.4887	11,912	299,975	40,320
2036	299,975	-	299,975	2.4887	11,912	288,063	39,192
2037	288,063	-	288,063	2.4887	11,912	276,151	38,063
2038	276,151	-	276,151	2.4887	11,912	264,239	36,935
2039	264,239	-	264,239	2.4887	11,912	252,327	35,807
2040	252,327	-	252,327	2.4887	11,912	240,415	34,679
2041	240,415	-	240,415	2.4887	11,912	228,503	33,551
2042	228,503	-	228,503	2.4887	11,912	216,591	32,423
2043	216,591	-	216,591	2.4887	11,912	204,679	31,295
2044	204,679	-	204,679	2.4887	11,912	192,767	30,167
2045	192,767	-	192,767	2.4887	11,912	180,855	29,039
2046	180,855	-	180,855	2.4887	11,912	168,943	27,911
2047	168,943	-	168,943	2.4887	11,912	157,031	26,783
2048	157,031	-	157,031	2.4887	11,912	145,119	25,655
2049	145,119	-	145,119	2.4887	11,912	133,207	24,527
2050	133,207	-	133,207	2.4887	11,912	121,295	23,399
....	....	.....	.....		.....	.....	....

Project 171 - (Describe) **Actual Rev. Req. - Sub - Nichols 230 kV - UID 7194**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	92,162	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	92,162	-	92,162	2.4205	1,487	90,675	7,771
2021	90,675	-	90,675	2.4205	2,231	88,444	10,403
2022	88,444	-	88,444	2.4205	2,231	86,213	10,197
2023	86,213	-	86,213	2.4205	2,231	83,982	9,991
2024	83,982	-	83,982	2.4205	2,231	81,751	9,785
2025	81,751	-	81,751	2.4205	2,231	79,520	9,579
2026	79,520	-	79,520	2.4205	2,231	77,289	9,372
2027	77,289	-	77,289	2.4205	2,231	75,058	9,166
2028	75,058	-	75,058	2.4205	2,231	72,827	8,960
2029	72,827	-	72,827	2.4205	2,231	70,596	8,754
2030	70,596	-	70,596	2.4205	2,231	68,365	8,548
2031	68,365	-	68,365	2.4205	2,231	66,134	8,342
2032	66,134	-	66,134	2.4205	2,231	63,903	8,136
2033	63,903	-	63,903	2.4205	2,231	61,672	7,929
2034	61,672	-	61,672	2.4205	2,231	59,441	7,723
2035	59,441	-	59,441	2.4205	2,231	57,210	7,517
2036	57,210	-	57,210	2.4205	2,231	54,979	7,311
2037	54,979	-	54,979	2.4205	2,231	52,748	7,105
2038	52,748	-	52,748	2.4205	2,231	50,517	6,899
2039	50,517	-	50,517	2.4205	2,231	48,286	6,693
2040	48,286	-	48,286	2.4205	2,231	46,055	6,486
2041	46,055	-	46,055	2.4205	2,231	43,824	6,280
2042	43,824	-	43,824	2.4205	2,231	41,593	6,074
2043	41,593	-	41,593	2.4205	2,231	39,362	5,868
2044	39,362	-	39,362	2.4205	2,231	37,131	5,662
2045	37,131	-	37,131	2.4205	2,231	34,900	5,456
2046	34,900	-	34,900	2.4205	2,231	32,669	5,250
2047	32,669	-	32,669	2.4205	2,231	30,438	5,043
2048	30,438	-	30,438	2.4205	2,231	28,207	4,837
2049	28,207	-	28,207	2.4205	2,231	25,976	4,631
2050	25,976	-	25,976	2.4205	2,231	23,745	4,425
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 172 - (Describe) — **Projected Rev. Req. - Device-Plains Interchange 115 kV Cap Bank - UID 5116**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,696,418	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	172

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,696,418	-	1,696,418	1.8840	21,307	1,675,111	140,282
2019	1,675,111	925	1,676,035	2.4887	42,242	1,633,793	196,962
2020	1,633,793	-	1,633,793	2.4887	42,242	1,591,551	192,962
2021	1,591,551	-	1,591,551	2.4887	42,242	1,549,309	188,962
2022	1,549,309	-	1,549,309	2.4887	42,242	1,507,067	184,961
2023	1,507,067	-	1,507,067	2.4887	42,242	1,464,825	180,961
2024	1,464,825	-	1,464,825	2.4887	42,242	1,422,583	176,961
2025	1,422,583	-	1,422,583	2.4887	42,242	1,380,341	172,960
2026	1,380,341	-	1,380,341	2.4887	42,242	1,338,099	168,960
2027	1,338,099	-	1,338,099	2.4887	42,242	1,295,857	164,960
2028	1,295,857	-	1,295,857	2.4887	42,242	1,253,615	160,959
2029	1,253,615	-	1,253,615	2.4887	42,242	1,211,373	156,959
2030	1,211,373	-	1,211,373	2.4887	42,242	1,169,131	152,959
2031	1,169,131	-	1,169,131	2.4887	42,242	1,126,889	148,958
2032	1,126,889	-	1,126,889	2.4887	42,242	1,084,647	144,958
2033	1,084,647	-	1,084,647	2.4887	42,242	1,042,405	140,958
2034	1,042,405	-	1,042,405	2.4887	42,242	1,000,163	136,957
2035	1,000,163	-	1,000,163	2.4887	42,242	957,921	132,957
2036	957,921	-	957,921	2.4887	42,242	915,679	128,957
2037	915,679	-	915,679	2.4887	42,242	873,437	124,957
2038	873,437	-	873,437	2.4887	42,242	831,195	120,956
2039	831,195	-	831,195	2.4887	42,242	788,953	116,956
2040	788,953	-	788,953	2.4887	42,242	746,711	112,956
2041	746,711	-	746,711	2.4887	42,242	704,469	108,955
2042	704,469	-	704,469	2.4887	42,242	662,227	104,955
2043	662,227	-	662,227	2.4887	42,242	619,985	100,955
2044	619,985	-	619,985	2.4887	42,242	577,743	96,954
2045	577,743	-	577,743	2.4887	42,242	535,501	92,954
2046	535,501	-	535,501	2.4887	42,242	493,259	88,954
2047	493,259	-	493,259	2.4887	42,242	451,017	84,953
2048	451,017	-	451,017	2.4887	42,242	408,775	80,953
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Project 172 - (Describe) **Actual Rev. Req. - Device-Plains Interchange 115 kV Cap Bank - UID 5116**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,696,418	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	172

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,696,418	-	1,696,418	1.8840	21,307	1,675,111	137,392
2019	1,675,111	25,973	1,701,084	2.3793	40,981	1,660,103	194,375
2020	1,660,103	(8,820)	1,651,283	2.4205	41,477	1,609,806	190,223
2021	1,609,806	-	1,609,806	2.4205	41,477	1,568,329	186,391
2022	1,568,329	-	1,568,329	2.4205	41,477	1,526,852	182,558
2023	1,526,852	-	1,526,852	2.4205	41,477	1,485,375	178,726
2024	1,485,375	-	1,485,375	2.4205	41,477	1,443,898	174,893
2025	1,443,898	-	1,443,898	2.4205	41,477	1,402,421	171,061
2026	1,402,421	-	1,402,421	2.4205	41,477	1,360,944	167,228
2027	1,360,944	-	1,360,944	2.4205	41,477	1,319,467	163,396
2028	1,319,467	-	1,319,467	2.4205	41,477	1,277,990	159,563
2029	1,277,990	-	1,277,990	2.4205	41,477	1,236,513	155,731
2030	1,236,513	-	1,236,513	2.4205	41,477	1,195,036	151,898
2031	1,195,036	-	1,195,036	2.4205	41,477	1,153,559	148,066
2032	1,153,559	-	1,153,559	2.4205	41,477	1,112,082	144,233
2033	1,112,082	-	1,112,082	2.4205	41,477	1,070,605	140,401
2034	1,070,605	-	1,070,605	2.4205	41,477	1,029,128	136,568
2035	1,029,128	-	1,029,128	2.4205	41,477	987,651	132,736
2036	987,651	-	987,651	2.4205	41,477	946,174	128,904
2037	946,174	-	946,174	2.4205	41,477	904,697	125,071
2038	904,697	-	904,697	2.4205	41,477	863,220	121,239
2039	863,220	-	863,220	2.4205	41,477	821,743	117,406
2040	821,743	-	821,743	2.4205	41,477	780,266	113,574
2041	780,266	-	780,266	2.4205	41,477	738,789	109,741
2042	738,789	-	738,789	2.4205	41,477	697,312	105,909
2043	697,312	-	697,312	2.4205	41,477	655,835	102,076
2044	655,835	-	655,835	2.4205	41,477	614,358	98,244
2045	614,358	-	614,358	2.4205	41,477	572,881	94,411
2046	572,881	-	572,881	2.4205	41,477	531,404	90,579
2047	531,404	-	531,404	2.4205	41,477	489,927	86,746
2048	489,927	-	489,927	2.4205	41,477	448,450	82,914
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

1473 **Project 173 - (Describe)** **Projected Rev. Req. -**

1474 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1475 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1476 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1477	Details					
1478	Beginning Investment		Projected Year - Input		**2019**	
1479	Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation		9.47%	
1480	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)			
1481						
1482	CIAC (Yes or No)	No	Projected			173

1483 / 1484	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1485	2023	-	-	-	2.4887	-	-	-
1486	2024	-	-	-	2.4887	-	-	-
1487	2025	-	-	-	2.4887	-	-	-
1488	2026	-	-	-	2.4887	-	-	-
1489	2027	-	-	-	2.4887	-	-	-
1490	2028	-	-	-	2.4887	-	-	-
1491	2029	-	-	-	2.4887	-	-	-
1492	2030	-	-	-	2.4887	-	-	-
1493	2031	-	-	-	2.4887	-	-	-
1494	2032	-	-	-	2.4887	-	-	-
1495	2033	-	-	-	2.4887	-	-	-
1496	2034	-	-	-	2.4887	-	-	-
1497	2035	-	-	-	2.4887	-	-	-
1498	2036	-	-	-	2.4887	-	-	-
1499	2037	-	-	-	2.4887	-	-	-
1500	2038	-	-	-	2.4887	-	-	-
1501	2039	-	-	-	2.4887	-	-	-
1502	2040	-	-	-	2.4887	-	-	-
1503	2041	-	-	-	2.4887	-	-	-
1504	2042	-	-	-	2.4887	-	-	-
1505	2043	-	-	-	2.4887	-	-	-
1506	2044	-	-	-	2.4887	-	-	-
1507	2045	-	-	-	2.4887	-	-	-
1508	2046	-	-	-	2.4887	-	-	-
1509	2047	-	-	-	2.4887	-	-	-
1510	2048	-	-	-	2.4887	-	-	-
1511	2049	-	-	-	2.4887	-	-	-
1512	2050	-	-	-	2.4887	-	-	-
1513	2051	-	-	-	2.4887	-	-	-
1514	2052	-	-	-	2.4887	-	-	-
1515	2053	-	-	-	2.4887	-	-	-
1516	....	....	.....	.....	.....	.....	.....	....

1517

Project 173 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 174 - (Describe) — **Projected Rev. Req. - Sub-Amarillo South 230 kV Terminal Upgrades - UID 5117(**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	45,183	Projected Year - Input	2019	
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%	
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		174

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	45,183	-	45,183	2.4887	1,031	44,152	5,212
2020	44,152	-	44,152	2.4887	1,124	43,028	5,199
2021	43,028	-	43,028	2.4887	1,124	41,904	5,092
2022	41,904	-	41,904	2.4887	1,124	40,780	4,986
2023	40,780	-	40,780	2.4887	1,124	39,656	4,879
2024	39,656	-	39,656	2.4887	1,124	38,532	4,773
2025	38,532	-	38,532	2.4887	1,124	37,408	4,667
2026	37,408	-	37,408	2.4887	1,124	36,284	4,560
2027	36,284	-	36,284	2.4887	1,124	35,160	4,454
2028	35,160	-	35,160	2.4887	1,124	34,036	4,347
2029	34,036	-	34,036	2.4887	1,124	32,912	4,241
2030	32,912	-	32,912	2.4887	1,124	31,788	4,134
2031	31,788	-	31,788	2.4887	1,124	30,664	4,028
2032	30,664	-	30,664	2.4887	1,124	29,540	3,921
2033	29,540	-	29,540	2.4887	1,124	28,416	3,815
2034	28,416	-	28,416	2.4887	1,124	27,292	3,709
2035	27,292	-	27,292	2.4887	1,124	26,168	3,602
2036	26,168	-	26,168	2.4887	1,124	25,044	3,496
2037	25,044	-	25,044	2.4887	1,124	23,920	3,389
2038	23,920	-	23,920	2.4887	1,124	22,796	3,283
2039	22,796	-	22,796	2.4887	1,124	21,672	3,176
2040	21,672	-	21,672	2.4887	1,124	20,548	3,070
2041	20,548	-	20,548	2.4887	1,124	19,424	2,963
2042	19,424	-	19,424	2.4887	1,124	18,300	2,857
2043	18,300	-	18,300	2.4887	1,124	17,176	2,751
2044	17,176	-	17,176	2.4887	1,124	16,052	2,644
2045	16,052	-	16,052	2.4887	1,124	14,928	2,538
2046	14,928	-	14,928	2.4887	1,124	13,804	2,431
2047	13,804	-	13,804	2.4887	1,124	12,680	2,325
2048	12,680	-	12,680	2.4887	1,124	11,556	2,218
2049	11,556	-	11,556	2.4887	1,124	10,432	2,112
....	....	.....	.....	.....	.....	....	

Project 174 - (Describe) **Actual Rev. Req. - Sub-Amarillo South 230 kV Terminal Upgrades - UID 5117**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 175 - (Describe) **Projected Rev. Req. - Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 5118**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,174,333	Projected Year - Input	2019
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	175

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,174,333	-	11,174,333	1.8840	157,893	11,016,440	1,027,274
2018	11,016,440	(1,140,806)	9,875,635	1.8840	189,032	9,686,603	1,106,353
2019	9,686,603	5,138	9,691,740	2.4887	249,835	9,441,905	1,143,983
2020	9,441,905	-	9,441,905	2.4887	249,835	9,192,070	1,120,324
2021	9,192,070	-	9,192,070	2.4887	249,835	8,942,235	1,096,665
2022	8,942,235	-	8,942,235	2.4887	249,835	8,692,400	1,073,005
2023	8,692,400	-	8,692,400	2.4887	249,835	8,442,565	1,049,346
2024	8,442,565	-	8,442,565	2.4887	249,835	8,192,730	1,025,687
2025	8,192,730	-	8,192,730	2.4887	249,835	7,942,895	1,002,027
2026	7,942,895	-	7,942,895	2.4887	249,835	7,693,060	978,368
2027	7,693,060	-	7,693,060	2.4887	249,835	7,443,225	954,708
2028	7,443,225	-	7,443,225	2.4887	249,835	7,193,390	931,049
2029	7,193,390	-	7,193,390	2.4887	249,835	6,943,555	907,390
2030	6,943,555	-	6,943,555	2.4887	249,835	6,693,720	883,730
2031	6,693,720	-	6,693,720	2.4887	249,835	6,443,885	860,071
2032	6,443,885	-	6,443,885	2.4887	249,835	6,194,050	836,412
2033	6,194,050	-	6,194,050	2.4887	249,835	5,944,215	812,752
2034	5,944,215	-	5,944,215	2.4887	249,835	5,694,380	789,093
2035	5,694,380	-	5,694,380	2.4887	249,835	5,444,545	765,433
2036	5,444,545	-	5,444,545	2.4887	249,835	5,194,710	741,774
2037	5,194,710	-	5,194,710	2.4887	249,835	4,944,875	718,115
2038	4,944,875	-	4,944,875	2.4887	249,835	4,695,040	694,455
2039	4,695,040	-	4,695,040	2.4887	249,835	4,445,205	670,796
2040	4,445,205	-	4,445,205	2.4887	249,835	4,195,370	647,137
2041	4,195,370	-	4,195,370	2.4887	249,835	3,945,535	623,477
2042	3,945,535	-	3,945,535	2.4887	249,835	3,695,700	599,818
2043	3,695,700	-	3,695,700	2.4887	249,835	3,445,865	576,158
2044	3,445,865	-	3,445,865	2.4887	249,835	3,196,030	552,499
2045	3,196,030	-	3,196,030	2.4887	249,835	2,946,195	528,840
2046	2,946,195	-	2,946,195	2.4887	249,835	2,696,360	505,180
2047	2,696,360	-	2,696,360	2.4887	249,835	2,446,525	481,521
....	....	.....	.....			.....	....

Project 175 - (Describe) **Actual Rev. Req. - Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 5118**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,174,333	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 175

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,174,333	-	11,174,333	1.8840	157,893	11,016,440	1,006,159
2018	11,016,440	(1,140,806)	9,875,635	1.8840	189,032	9,686,603	1,084,074
2019	9,686,603	14,398	9,701,000	2.3793	239,072	9,461,928	1,113,354
2020	9,461,928	(6,143)	9,455,785	2.4205	243,062	9,212,723	1,094,318
2021	9,212,723	-	9,212,723	2.4205	243,062	8,969,661	1,071,859
2022	8,969,661	-	8,969,661	2.4205	243,062	8,726,599	1,049,400
2023	8,726,599	-	8,726,599	2.4205	243,062	8,483,537	1,026,941
2024	8,483,537	-	8,483,537	2.4205	243,062	8,240,475	1,004,482
2025	8,240,475	-	8,240,475	2.4205	243,062	7,997,413	982,023
2026	7,997,413	-	7,997,413	2.4205	243,062	7,754,351	959,564
2027	7,754,351	-	7,754,351	2.4205	243,062	7,511,289	937,105
2028	7,511,289	-	7,511,289	2.4205	243,062	7,268,227	914,646
2029	7,268,227	-	7,268,227	2.4205	243,062	7,025,165	892,187
2030	7,025,165	-	7,025,165	2.4205	243,062	6,782,103	869,728
2031	6,782,103	-	6,782,103	2.4205	243,062	6,539,041	847,269
2032	6,539,041	-	6,539,041	2.4205	243,062	6,295,979	824,810
2033	6,295,979	-	6,295,979	2.4205	243,062	6,052,917	802,352
2034	6,052,917	-	6,052,917	2.4205	243,062	5,809,855	779,893
2035	5,809,855	-	5,809,855	2.4205	243,062	5,566,793	757,434
2036	5,566,793	-	5,566,793	2.4205	243,062	5,323,731	734,975
2037	5,323,731	-	5,323,731	2.4205	243,062	5,080,669	712,516
2038	5,080,669	-	5,080,669	2.4205	243,062	4,837,607	690,057
2039	4,837,607	-	4,837,607	2.4205	243,062	4,594,545	667,598
2040	4,594,545	-	4,594,545	2.4205	243,062	4,351,483	645,139
2041	4,351,483	-	4,351,483	2.4205	243,062	4,108,421	622,680
2042	4,108,421	-	4,108,421	2.4205	243,062	3,865,359	600,221
2043	3,865,359	-	3,865,359	2.4205	243,062	3,622,297	577,762
2044	3,622,297	-	3,622,297	2.4205	243,062	3,379,235	555,303
2045	3,379,235	-	3,379,235	2.4205	243,062	3,136,173	532,844
2046	3,136,173	-	3,136,173	2.4205	243,062	2,893,111	510,385
2047	2,893,111	-	2,893,111	2.4205	243,062	2,650,049	487,927
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

1740 **Project 176 - (Describe)** **Projected Rev. Req. - Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 5156**

1741 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1742 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1743 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1744

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	176

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	.....	....

1784

1785 **Project 176 - (Describe)** **Actual Rev. Req. - Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 5156**

1786 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1787 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
1788 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

1789	Details				
1790	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**	
1791	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%	
1792	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)		
1793					
1794	CIAC (Yes or No)	No	Actual		176

1795 / 1796	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1797	2023	-	-	-	2.4205	-	-	-
1798	2024	-	-	-	2.4205	-	-	-
1799	2025	-	-	-	2.4205	-	-	-
1800	2026	-	-	-	2.4205	-	-	-
1801	2027	-	-	-	2.4205	-	-	-
1802	2028	-	-	-	2.4205	-	-	-
1803	2029	-	-	-	2.4205	-	-	-
1804	2030	-	-	-	2.4205	-	-	-
1805	2031	-	-	-	2.4205	-	-	-
1806	2032	-	-	-	2.4205	-	-	-
1807	2033	-	-	-	2.4205	-	-	-
1808	2034	-	-	-	2.4205	-	-	-
1809	2035	-	-	-	2.4205	-	-	-
1810	2036	-	-	-	2.4205	-	-	-
1811	2037	-	-	-	2.4205	-	-	-
1812	2038	-	-	-	2.4205	-	-	-
1813	2039	-	-	-	2.4205	-	-	-
1814	2040	-	-	-	2.4205	-	-	-
1815	2041	-	-	-	2.4205	-	-	-
1816	2042	-	-	-	2.4205	-	-	-
1817	2043	-	-	-	2.4205	-	-	-
1818	2044	-	-	-	2.4205	-	-	-
1819	2045	-	-	-	2.4205	-	-	-
1820	2046	-	-	-	2.4205	-	-	-
1821	2047	-	-	-	2.4205	-	-	-
1822	2048	-	-	-	2.4205	-	-	-
1823	2049	-	-	-	2.4205	-	-	-
1824	2050	-	-	-	2.4205	-	-	-
1825	2051	-	-	-	2.4205	-	-	-
1826	2052	-	-	-	2.4205	-	-	-
1827	2053	-	-	-	2.4205	-	-	-
1828	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 177 - (Describe) — **Projected Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 5147**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	12,692,970	Projected Year - Input	2019
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 177

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	12,692,970	-	12,692,970	2.4887	105,298	12,587,672	601,987
2021	12,587,672	-	12,587,672	2.4887	315,893	12,271,779	1,478,030
2022	12,271,779	-	12,271,779	2.4887	315,893	11,955,886	1,448,115
2023	11,955,886	-	11,955,886	2.4887	315,893	11,639,993	1,418,200
2024	11,639,993	-	11,639,993	2.4887	315,893	11,324,100	1,388,285
2025	11,324,100	-	11,324,100	2.4887	315,893	11,008,207	1,358,370
2026	11,008,207	-	11,008,207	2.4887	315,893	10,692,314	1,328,455
2027	10,692,314	-	10,692,314	2.4887	315,893	10,376,421	1,298,540
2028	10,376,421	-	10,376,421	2.4887	315,893	10,060,528	1,268,625
2029	10,060,528	-	10,060,528	2.4887	315,893	9,744,635	1,238,710
2030	9,744,635	-	9,744,635	2.4887	315,893	9,428,742	1,208,795
2031	9,428,742	-	9,428,742	2.4887	315,893	9,112,849	1,178,880
2032	9,112,849	-	9,112,849	2.4887	315,893	8,796,956	1,148,965
2033	8,796,956	-	8,796,956	2.4887	315,893	8,481,063	1,119,050
2034	8,481,063	-	8,481,063	2.4887	315,893	8,165,170	1,089,135
2035	8,165,170	-	8,165,170	2.4887	315,893	7,849,277	1,059,220
2036	7,849,277	-	7,849,277	2.4887	315,893	7,533,384	1,029,304
2037	7,533,384	-	7,533,384	2.4887	315,893	7,217,491	999,389
2038	7,217,491	-	7,217,491	2.4887	315,893	6,901,598	969,474
2039	6,901,598	-	6,901,598	2.4887	315,893	6,585,705	939,559
2040	6,585,705	-	6,585,705	2.4887	315,893	6,269,812	909,644
2041	6,269,812	-	6,269,812	2.4887	315,893	5,953,919	879,729
2042	5,953,919	-	5,953,919	2.4887	315,893	5,638,026	849,814
2043	5,638,026	-	5,638,026	2.4887	315,893	5,322,133	819,899
2044	5,322,133	-	5,322,133	2.4887	315,893	5,006,240	789,984
2045	5,006,240	-	5,006,240	2.4887	315,893	4,690,347	760,069
2046	4,690,347	-	4,690,347	2.4887	315,893	4,374,454	730,154
2047	4,374,454	-	4,374,454	2.4887	315,893	4,058,561	700,239
2048	4,058,561	-	4,058,561	2.4887	315,893	3,742,668	670,324
2049	3,742,668	-	3,742,668	2.4887	315,893	3,426,775	640,409
2050	3,426,775	-	3,426,775	2.4887	315,893	3,110,882	610,494
....	....	.....	.....		.....	.....	....

1874 **Project 177 - (Describe)** **Actual Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 5147**

1875 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1876 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
1877 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

1878	Details			
1879	Beginning Investment	10,370,161	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
1880	Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
1881	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
1882				
1883	CIAC (Yes or No)	No		

Actual

1884 / 1885	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1886	2020	10,370,161	-	10,370,161	2.4205	-	10,370,161	79,850
1887	2021	10,370,161	-	10,370,161	2.4205	251,011	10,119,150	1,186,020
1888	2022	10,119,150	-	10,119,150	2.4205	251,011	9,868,139	1,162,827
1889	2023	9,868,139	-	9,868,139	2.4205	251,011	9,617,128	1,139,634
1890	2024	9,617,128	-	9,617,128	2.4205	251,011	9,366,117	1,116,440
1891	2025	9,366,117	-	9,366,117	2.4205	251,011	9,115,106	1,093,247
1892	2026	9,115,106	-	9,115,106	2.4205	251,011	8,864,095	1,070,053
1893	2027	8,864,095	-	8,864,095	2.4205	251,011	8,613,084	1,046,860
1894	2028	8,613,084	-	8,613,084	2.4205	251,011	8,362,073	1,023,667
1895	2029	8,362,073	-	8,362,073	2.4205	251,011	8,111,062	1,000,473
1896	2030	8,111,062	-	8,111,062	2.4205	251,011	7,860,051	977,280
1897	2031	7,860,051	-	7,860,051	2.4205	251,011	7,609,040	954,086
1898	2032	7,609,040	-	7,609,040	2.4205	251,011	7,358,029	930,893
1899	2033	7,358,029	-	7,358,029	2.4205	251,011	7,107,018	907,699
1900	2034	7,107,018	-	7,107,018	2.4205	251,011	6,856,007	884,506
1901	2035	6,856,007	-	6,856,007	2.4205	251,011	6,604,996	861,313
1902	2036	6,604,996	-	6,604,996	2.4205	251,011	6,353,985	838,119
1903	2037	6,353,985	-	6,353,985	2.4205	251,011	6,102,974	814,926
1904	2038	6,102,974	-	6,102,974	2.4205	251,011	5,851,963	791,732
1905	2039	5,851,963	-	5,851,963	2.4205	251,011	5,600,952	768,539
1906	2040	5,600,952	-	5,600,952	2.4205	251,011	5,349,941	745,346
1907	2041	5,349,941	-	5,349,941	2.4205	251,011	5,098,930	722,152
1908	2042	5,098,930	-	5,098,930	2.4205	251,011	4,847,919	698,959
1909	2043	4,847,919	-	4,847,919	2.4205	251,011	4,596,908	675,765
1910	2044	4,596,908	-	4,596,908	2.4205	251,011	4,345,897	652,572
1911	2045	4,345,897	-	4,345,897	2.4205	251,011	4,094,886	629,378
1912	2046	4,094,886	-	4,094,886	2.4205	251,011	3,843,875	606,185
1913	2047	3,843,875	-	3,843,875	2.4205	251,011	3,592,864	582,992
1914	2048	3,592,864	-	3,592,864	2.4205	251,011	3,341,853	559,798
1915	2049	3,341,853	-	3,341,853	2.4205	251,011	3,090,842	536,605
1916	2050	3,090,842	-	3,090,842	2.4205	251,011	2,839,831	513,411
1917	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 178 - (Describe) **Projected Rev. Req. - XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 5127(**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,903,599	Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 178

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	1,903,599	-	1,903,599	2.4887	27,636	1,875,963	146,072
2020	1,875,963	-	1,875,963	2.4887	47,375	1,828,588	220,542
2021	1,828,588	-	1,828,588	2.4887	47,375	1,781,213	216,056
2022	1,781,213	-	1,781,213	2.4887	47,375	1,733,838	211,569
2023	1,733,838	-	1,733,838	2.4887	47,375	1,686,463	207,083
2024	1,686,463	-	1,686,463	2.4887	47,375	1,639,088	202,597
2025	1,639,088	-	1,639,088	2.4887	47,375	1,591,713	198,110
2026	1,591,713	-	1,591,713	2.4887	47,375	1,544,338	193,624
2027	1,544,338	-	1,544,338	2.4887	47,375	1,496,963	189,137
2028	1,496,963	-	1,496,963	2.4887	47,375	1,449,588	184,651
2029	1,449,588	-	1,449,588	2.4887	47,375	1,402,213	180,165
2030	1,402,213	-	1,402,213	2.4887	47,375	1,354,838	175,678
2031	1,354,838	-	1,354,838	2.4887	47,375	1,307,463	171,192
2032	1,307,463	-	1,307,463	2.4887	47,375	1,260,088	166,705
2033	1,260,088	-	1,260,088	2.4887	47,375	1,212,713	162,219
2034	1,212,713	-	1,212,713	2.4887	47,375	1,165,338	157,733
2035	1,165,338	-	1,165,338	2.4887	47,375	1,117,963	153,246
2036	1,117,963	-	1,117,963	2.4887	47,375	1,070,588	148,760
2037	1,070,588	-	1,070,588	2.4887	47,375	1,023,213	144,273
2038	1,023,213	-	1,023,213	2.4887	47,375	975,838	139,787
2039	975,838	-	975,838	2.4887	47,375	928,463	135,300
2040	928,463	-	928,463	2.4887	47,375	881,088	130,814
2041	881,088	-	881,088	2.4887	47,375	833,713	126,328
2042	833,713	-	833,713	2.4887	47,375	786,338	121,841
2043	786,338	-	786,338	2.4887	47,375	738,963	117,355
2044	738,963	-	738,963	2.4887	47,375	691,588	112,868
2045	691,588	-	691,588	2.4887	47,375	644,213	108,382
2046	644,213	-	644,213	2.4887	47,375	596,838	103,896
2047	596,838	-	596,838	2.4887	47,375	549,463	99,409
2048	549,463	-	549,463	2.4887	47,375	502,088	94,923
2049	502,088	-	502,088	2.4887	47,375	454,713	90,436
....	....	.....	.....	.....	.....	....	

Project 178 - (Describe) **Actual Rev. Req. - XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 5127(**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	240,941	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	240,941	-	240,941	2.3793	3,344	237,597	17,980
2020	237,597	-	237,597	2.4205	5,832	231,765	27,247
2021	231,765	-	231,765	2.4205	5,832	225,933	26,708
2022	225,933	-	225,933	2.4205	5,832	220,101	26,169
2023	220,101	-	220,101	2.4205	5,832	214,269	25,630
2024	214,269	-	214,269	2.4205	5,832	208,437	25,092
2025	208,437	-	208,437	2.4205	5,832	202,605	24,553
2026	202,605	-	202,605	2.4205	5,832	196,773	24,014
2027	196,773	-	196,773	2.4205	5,832	190,941	23,475
2028	190,941	-	190,941	2.4205	5,832	185,109	22,936
2029	185,109	-	185,109	2.4205	5,832	179,277	22,397
2030	179,277	-	179,277	2.4205	5,832	173,445	21,858
2031	173,445	-	173,445	2.4205	5,832	167,613	21,319
2032	167,613	-	167,613	2.4205	5,832	161,781	20,781
2033	161,781	-	161,781	2.4205	5,832	155,949	20,242
2034	155,949	-	155,949	2.4205	5,832	150,117	19,703
2035	150,117	-	150,117	2.4205	5,832	144,285	19,164
2036	144,285	-	144,285	2.4205	5,832	138,453	18,625
2037	138,453	-	138,453	2.4205	5,832	132,621	18,086
2038	132,621	-	132,621	2.4205	5,832	126,789	17,547
2039	126,789	-	126,789	2.4205	5,832	120,957	17,008
2040	120,957	-	120,957	2.4205	5,832	115,125	16,470
2041	115,125	-	115,125	2.4205	5,832	109,293	15,931
2042	109,293	-	109,293	2.4205	5,832	103,461	15,392
2043	103,461	-	103,461	2.4205	5,832	97,629	14,853
2044	97,629	-	97,629	2.4205	5,832	91,797	14,314
2045	91,797	-	91,797	2.4205	5,832	85,965	13,775
2046	85,965	-	85,965	2.4205	5,832	80,133	13,236
2047	80,133	-	80,133	2.4205	5,832	74,301	12,697
2048	74,301	-	74,301	2.4205	5,832	68,469	12,159
2049	68,469	-	68,469	2.4205	5,832	62,637	11,620
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 179 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	179

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 179 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 180 - (Describe) **Projected Rev. Req. - Device-Cargill 115 kV Cap Bank - UID 51214**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details				
Beginning Investment	1,768,172	Projected Year - Input		2019	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.47%	
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No		Projected		180

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,768,172	-	1,768,172	1.8840	-	1,768,172	13,954
2019	1,768,172	26,568	1,794,740	2.4887	44,666	1,750,074	210,398
2020	1,750,074	-	1,750,074	2.4887	44,666	1,705,408	206,168
2021	1,705,408	-	1,705,408	2.4887	44,666	1,660,742	201,938
2022	1,660,742	-	1,660,742	2.4887	44,666	1,616,076	197,708
2023	1,616,076	-	1,616,076	2.4887	44,666	1,571,410	193,479
2024	1,571,410	-	1,571,410	2.4887	44,666	1,526,744	189,249
2025	1,526,744	-	1,526,744	2.4887	44,666	1,482,078	185,019
2026	1,482,078	-	1,482,078	2.4887	44,666	1,437,412	180,789
2027	1,437,412	-	1,437,412	2.4887	44,666	1,392,746	176,559
2028	1,392,746	-	1,392,746	2.4887	44,666	1,348,080	172,329
2029	1,348,080	-	1,348,080	2.4887	44,666	1,303,414	168,099
2030	1,303,414	-	1,303,414	2.4887	44,666	1,258,748	163,869
2031	1,258,748	-	1,258,748	2.4887	44,666	1,214,082	159,640
2032	1,214,082	-	1,214,082	2.4887	44,666	1,169,416	155,410
2033	1,169,416	-	1,169,416	2.4887	44,666	1,124,750	151,180
2034	1,124,750	-	1,124,750	2.4887	44,666	1,080,084	146,950
2035	1,080,084	-	1,080,084	2.4887	44,666	1,035,418	142,720
2036	1,035,418	-	1,035,418	2.4887	44,666	990,752	138,490
2037	990,752	-	990,752	2.4887	44,666	946,086	134,260
2038	946,086	-	946,086	2.4887	44,666	901,420	130,030
2039	901,420	-	901,420	2.4887	44,666	856,754	125,801
2040	856,754	-	856,754	2.4887	44,666	812,088	121,571
2041	812,088	-	812,088	2.4887	44,666	767,422	117,341
2042	767,422	-	767,422	2.4887	44,666	722,756	113,111
2043	722,756	-	722,756	2.4887	44,666	678,090	108,881
2044	678,090	-	678,090	2.4887	44,666	633,424	104,651
2045	633,424	-	633,424	2.4887	44,666	588,758	100,421
2046	588,758	-	588,758	2.4887	44,666	544,092	96,192
2047	544,092	-	544,092	2.4887	44,666	499,426	91,962
2048	499,426	-	499,426	2.4887	44,666	454,760	87,732
....	....	.....	.....	.....	.....	.....	....

Project 180 - (Describe) **Actual Rev. Req. - Device-Cargill 115 kV Cap Bank - UID 5121**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,768,172	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,768,172	-	1,768,172	1.8840	-	1,768,172	13,615
2019	1,768,172	18,203	1,786,375	2.3793	42,504	1,743,871	203,638
2020	1,743,871	(887)	1,742,984	2.4205	43,218	1,699,766	200,276
2021	1,699,766	-	1,699,766	2.4205	43,218	1,656,548	196,283
2022	1,656,548	-	1,656,548	2.4205	43,218	1,613,330	192,290
2023	1,613,330	-	1,613,330	2.4205	43,218	1,570,112	188,296
2024	1,570,112	-	1,570,112	2.4205	43,218	1,526,894	184,303
2025	1,526,894	-	1,526,894	2.4205	43,218	1,483,676	180,310
2026	1,483,676	-	1,483,676	2.4205	43,218	1,440,458	176,316
2027	1,440,458	-	1,440,458	2.4205	43,218	1,397,240	172,323
2028	1,397,240	-	1,397,240	2.4205	43,218	1,354,022	168,330
2029	1,354,022	-	1,354,022	2.4205	43,218	1,310,804	164,336
2030	1,310,804	-	1,310,804	2.4205	43,218	1,267,586	160,343
2031	1,267,586	-	1,267,586	2.4205	43,218	1,224,368	156,350
2032	1,224,368	-	1,224,368	2.4205	43,218	1,181,150	152,356
2033	1,181,150	-	1,181,150	2.4205	43,218	1,137,932	148,363
2034	1,137,932	-	1,137,932	2.4205	43,218	1,094,714	144,370
2035	1,094,714	-	1,094,714	2.4205	43,218	1,051,496	140,376
2036	1,051,496	-	1,051,496	2.4205	43,218	1,008,278	136,383
2037	1,008,278	-	1,008,278	2.4205	43,218	965,060	132,390
2038	965,060	-	965,060	2.4205	43,218	921,842	128,396
2039	921,842	-	921,842	2.4205	43,218	878,624	124,403
2040	878,624	-	878,624	2.4205	43,218	835,406	120,410
2041	835,406	-	835,406	2.4205	43,218	792,188	116,416
2042	792,188	-	792,188	2.4205	43,218	748,970	112,423
2043	748,970	-	748,970	2.4205	43,218	705,752	108,430
2044	705,752	-	705,752	2.4205	43,218	662,534	104,436
2045	662,534	-	662,534	2.4205	43,218	619,316	100,443
2046	619,316	-	619,316	2.4205	43,218	576,098	96,449
2047	576,098	-	576,098	2.4205	43,218	532,880	92,456
2048	532,880	-	532,880	2.4205	43,218	489,662	88,463
....	....	.....	.....		.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 181 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 5124**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,285,381	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	181

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,285,381	-	1,285,381	1.8840	22,199	1,263,182	141,822
2019	1,263,182	16,449	1,279,631	2.4887	32,399	1,247,232	150,512
2020	1,247,232	-	1,247,232	2.4887	32,399	1,214,833	147,444
2021	1,214,833	-	1,214,833	2.4887	32,399	1,182,434	144,375
2022	1,182,434	-	1,182,434	2.4887	32,399	1,150,035	141,307
2023	1,150,035	-	1,150,035	2.4887	32,399	1,117,636	138,239
2024	1,117,636	-	1,117,636	2.4887	32,399	1,085,237	135,171
2025	1,085,237	-	1,085,237	2.4887	32,399	1,052,838	132,103
2026	1,052,838	-	1,052,838	2.4887	32,399	1,020,439	129,035
2027	1,020,439	-	1,020,439	2.4887	32,399	988,040	125,966
2028	988,040	-	988,040	2.4887	32,399	955,641	122,898
2029	955,641	-	955,641	2.4887	32,399	923,242	119,830
2030	923,242	-	923,242	2.4887	32,399	890,843	116,762
2031	890,843	-	890,843	2.4887	32,399	858,444	113,694
2032	858,444	-	858,444	2.4887	32,399	826,045	110,625
2033	826,045	-	826,045	2.4887	32,399	793,646	107,557
2034	793,646	-	793,646	2.4887	32,399	761,247	104,489
2035	761,247	-	761,247	2.4887	32,399	728,848	101,421
2036	728,848	-	728,848	2.4887	32,399	696,449	98,353
2037	696,449	-	696,449	2.4887	32,399	664,050	95,285
2038	664,050	-	664,050	2.4887	32,399	631,651	92,216
2039	631,651	-	631,651	2.4887	32,399	599,252	89,148
2040	599,252	-	599,252	2.4887	32,399	566,853	86,080
2041	566,853	-	566,853	2.4887	32,399	534,454	83,012
2042	534,454	-	534,454	2.4887	32,399	502,055	79,944
2043	502,055	-	502,055	2.4887	32,399	469,656	76,875
2044	469,656	-	469,656	2.4887	32,399	437,257	73,807
2045	437,257	-	437,257	2.4887	32,399	404,858	70,739
2046	404,858	-	404,858	2.4887	32,399	372,459	67,671
2047	372,459	-	372,459	2.4887	32,399	340,060	64,603
2048	340,060	-	340,060	2.4887	32,399	307,661	61,534
....	....	.....	.....	.....	.....	.....	....

Project 181 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 5124**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	1,285,381	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%	
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		181

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,285,381	-	1,285,381	1.8840	22,199	1,263,182	138,917
2019	1,263,182	16,449	1,279,631	2.3793	30,975	1,248,656	146,351
2020	1,248,656	(80)	1,248,576	2.4205	31,509	1,217,067	143,966
2021	1,217,067	-	1,217,067	2.4205	31,509	1,185,558	141,055
2022	1,185,558	-	1,185,558	2.4205	31,509	1,154,049	138,143
2023	1,154,049	-	1,154,049	2.4205	31,509	1,122,540	135,232
2024	1,122,540	-	1,122,540	2.4205	31,509	1,091,031	132,320
2025	1,091,031	-	1,091,031	2.4205	31,509	1,059,522	129,409
2026	1,059,522	-	1,059,522	2.4205	31,509	1,028,013	126,497
2027	1,028,013	-	1,028,013	2.4205	31,509	996,504	123,586
2028	996,504	-	996,504	2.4205	31,509	964,995	120,675
2029	964,995	-	964,995	2.4205	31,509	933,486	117,763
2030	933,486	-	933,486	2.4205	31,509	901,977	114,852
2031	901,977	-	901,977	2.4205	31,509	870,468	111,940
2032	870,468	-	870,468	2.4205	31,509	838,959	109,029
2033	838,959	-	838,959	2.4205	31,509	807,450	106,117
2034	807,450	-	807,450	2.4205	31,509	775,941	103,206
2035	775,941	-	775,941	2.4205	31,509	744,432	100,295
2036	744,432	-	744,432	2.4205	31,509	712,923	97,383
2037	712,923	-	712,923	2.4205	31,509	681,414	94,472
2038	681,414	-	681,414	2.4205	31,509	649,905	91,560
2039	649,905	-	649,905	2.4205	31,509	618,396	88,649
2040	618,396	-	618,396	2.4205	31,509	586,887	85,737
2041	586,887	-	586,887	2.4205	31,509	555,378	82,826
2042	555,378	-	555,378	2.4205	31,509	523,869	79,914
2043	523,869	-	523,869	2.4205	31,509	492,360	77,003
2044	492,360	-	492,360	2.4205	31,509	460,851	74,092
2045	460,851	-	460,851	2.4205	31,509	429,342	71,180
2046	429,342	-	429,342	2.4205	31,509	397,833	68,269
2047	397,833	-	397,833	2.4205	31,509	366,324	65,357
2048	366,324	-	366,324	2.4205	31,509	334,815	62,446
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 182 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 5125(**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,094,075	Projected Year - Input	**2019**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	182

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	1,094,075	-	1,094,075	2.4887	22,690	1,071,385	115,695
2020	1,071,385	-	1,071,385	2.4887	27,228	1,044,157	126,110
2021	1,044,157	-	1,044,157	2.4887	27,228	1,016,929	123,531
2022	1,016,929	-	1,016,929	2.4887	27,228	989,701	120,953
2023	989,701	-	989,701	2.4887	27,228	962,473	118,374
2024	962,473	-	962,473	2.4887	27,228	935,245	115,796
2025	935,245	-	935,245	2.4887	27,228	908,017	113,217
2026	908,017	-	908,017	2.4887	27,228	880,789	110,639
2027	880,789	-	880,789	2.4887	27,228	853,561	108,060
2028	853,561	-	853,561	2.4887	27,228	826,333	105,482
2029	826,333	-	826,333	2.4887	27,228	799,105	102,903
2030	799,105	-	799,105	2.4887	27,228	771,877	100,325
2031	771,877	-	771,877	2.4887	27,228	744,649	97,746
2032	744,649	-	744,649	2.4887	27,228	717,421	95,168
2033	717,421	-	717,421	2.4887	27,228	690,193	92,589
2034	690,193	-	690,193	2.4887	27,228	662,965	90,011
2035	662,965	-	662,965	2.4887	27,228	635,737	87,432
2036	635,737	-	635,737	2.4887	27,228	608,509	84,854
2037	608,509	-	608,509	2.4887	27,228	581,281	82,275
2038	581,281	-	581,281	2.4887	27,228	554,053	79,697
2039	554,053	-	554,053	2.4887	27,228	526,825	77,118
2040	526,825	-	526,825	2.4887	27,228	499,597	74,540
2041	499,597	-	499,597	2.4887	27,228	472,369	71,961
2042	472,369	-	472,369	2.4887	27,228	445,141	69,383
2043	445,141	-	445,141	2.4887	27,228	417,913	66,804
2044	417,913	-	417,913	2.4887	27,228	390,685	64,226
2045	390,685	-	390,685	2.4887	27,228	363,457	61,647
2046	363,457	-	363,457	2.4887	27,228	336,229	59,069
2047	336,229	-	336,229	2.4887	27,228	309,001	56,490
2048	309,001	-	309,001	2.4887	27,228	281,773	53,912
2049	281,773	-	281,773	2.4887	27,228	254,545	51,333
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Project 182 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 5125**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,095,981	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	1,095,981	-	1,095,981	2.3793	21,731	1,074,250	112,720
2020	1,074,250	106,678	1,180,928	2.4205	29,110	1,151,818	135,538
2021	1,151,818	-	1,151,818	2.4205	29,110	1,122,708	132,848
2022	1,122,708	-	1,122,708	2.4205	29,110	1,093,598	130,158
2023	1,093,598	-	1,093,598	2.4205	29,110	1,064,488	127,469
2024	1,064,488	-	1,064,488	2.4205	29,110	1,035,378	124,779
2025	1,035,378	-	1,035,378	2.4205	29,110	1,006,268	122,089
2026	1,006,268	-	1,006,268	2.4205	29,110	977,158	119,399
2027	977,158	-	977,158	2.4205	29,110	948,048	116,710
2028	948,048	-	948,048	2.4205	29,110	918,938	114,020
2029	918,938	-	918,938	2.4205	29,110	889,828	111,330
2030	889,828	-	889,828	2.4205	29,110	860,718	108,640
2031	860,718	-	860,718	2.4205	29,110	831,608	105,951
2032	831,608	-	831,608	2.4205	29,110	802,498	103,261
2033	802,498	-	802,498	2.4205	29,110	773,388	100,571
2034	773,388	-	773,388	2.4205	29,110	744,278	97,881
2035	744,278	-	744,278	2.4205	29,110	715,168	95,191
2036	715,168	-	715,168	2.4205	29,110	686,058	92,502
2037	686,058	-	686,058	2.4205	29,110	656,948	89,812
2038	656,948	-	656,948	2.4205	29,110	627,838	87,122
2039	627,838	-	627,838	2.4205	29,110	598,728	84,432
2040	598,728	-	598,728	2.4205	29,110	569,618	81,743
2041	569,618	-	569,618	2.4205	29,110	540,508	79,053
2042	540,508	-	540,508	2.4205	29,110	511,398	76,363
2043	511,398	-	511,398	2.4205	29,110	482,288	73,673
2044	482,288	-	482,288	2.4205	29,110	453,178	70,984
2045	453,178	-	453,178	2.4205	29,110	424,068	68,294
2046	424,068	-	424,068	2.4205	29,110	394,958	65,604
2047	394,958	-	394,958	2.4205	29,110	365,848	62,914
2048	365,848	-	365,848	2.4205	29,110	336,738	60,225
2049	336,738	-	336,738	2.4205	29,110	307,628	57,535
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 183 - (Describe) — **Projected Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 5148**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,505,536	Projected Year - Input	2019
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	183

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	2,505,536	-	2,505,536	2.4887	20,785	2,484,751	118,829
2021	2,484,751	-	2,484,751	2.4887	62,356	2,422,395	291,757
2022	2,422,395	-	2,422,395	2.4887	62,356	2,360,039	285,852
2023	2,360,039	-	2,360,039	2.4887	62,356	2,297,683	279,947
2024	2,297,683	-	2,297,683	2.4887	62,356	2,235,327	274,041
2025	2,235,327	-	2,235,327	2.4887	62,356	2,172,971	268,136
2026	2,172,971	-	2,172,971	2.4887	62,356	2,110,615	262,231
2027	2,110,615	-	2,110,615	2.4887	62,356	2,048,259	256,326
2028	2,048,259	-	2,048,259	2.4887	62,356	1,985,903	250,421
2029	1,985,903	-	1,985,903	2.4887	62,356	1,923,547	244,516
2030	1,923,547	-	1,923,547	2.4887	62,356	1,861,191	238,611
2031	1,861,191	-	1,861,191	2.4887	62,356	1,798,835	232,706
2032	1,798,835	-	1,798,835	2.4887	62,356	1,736,479	226,801
2033	1,736,479	-	1,736,479	2.4887	62,356	1,674,123	220,895
2034	1,674,123	-	1,674,123	2.4887	62,356	1,611,767	214,990
2035	1,611,767	-	1,611,767	2.4887	62,356	1,549,411	209,085
2036	1,549,411	-	1,549,411	2.4887	62,356	1,487,055	203,180
2037	1,487,055	-	1,487,055	2.4887	62,356	1,424,699	197,275
2038	1,424,699	-	1,424,699	2.4887	62,356	1,362,343	191,370
2039	1,362,343	-	1,362,343	2.4887	62,356	1,299,987	185,465
2040	1,299,987	-	1,299,987	2.4887	62,356	1,237,631	179,560
2041	1,237,631	-	1,237,631	2.4887	62,356	1,175,275	173,655
2042	1,175,275	-	1,175,275	2.4887	62,356	1,112,919	167,749
2043	1,112,919	-	1,112,919	2.4887	62,356	1,050,563	161,844
2044	1,050,563	-	1,050,563	2.4887	62,356	988,207	155,939
2045	988,207	-	988,207	2.4887	62,356	925,851	150,034
2046	925,851	-	925,851	2.4887	62,356	863,495	144,129
2047	863,495	-	863,495	2.4887	62,356	801,139	138,224
2048	801,139	-	801,139	2.4887	62,356	738,783	132,319
2049	738,783	-	738,783	2.4887	62,356	676,427	126,414
2050	676,427	-	676,427	2.4887	62,356	614,071	120,508
....	....	.....	.....	.....	.....	....	

Project 183 - (Describe) **Actual Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 5148**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,285,342	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	2,285,342	-	2,285,342	2.4205	-	2,285,342	17,597
2021	2,285,342	-	2,285,342	2.4205	55,317	2,230,025	261,371
2022	2,230,025	-	2,230,025	2.4205	55,317	2,174,708	256,260
2023	2,174,708	-	2,174,708	2.4205	55,317	2,119,391	251,149
2024	2,119,391	-	2,119,391	2.4205	55,317	2,064,074	246,037
2025	2,064,074	-	2,064,074	2.4205	55,317	2,008,757	240,926
2026	2,008,757	-	2,008,757	2.4205	55,317	1,953,440	235,815
2027	1,953,440	-	1,953,440	2.4205	55,317	1,898,123	230,704
2028	1,898,123	-	1,898,123	2.4205	55,317	1,842,806	225,592
2029	1,842,806	-	1,842,806	2.4205	55,317	1,787,489	220,481
2030	1,787,489	-	1,787,489	2.4205	55,317	1,732,172	215,370
2031	1,732,172	-	1,732,172	2.4205	55,317	1,676,855	210,258
2032	1,676,855	-	1,676,855	2.4205	55,317	1,621,538	205,147
2033	1,621,538	-	1,621,538	2.4205	55,317	1,566,221	200,036
2034	1,566,221	-	1,566,221	2.4205	55,317	1,510,904	194,925
2035	1,510,904	-	1,510,904	2.4205	55,317	1,455,587	189,813
2036	1,455,587	-	1,455,587	2.4205	55,317	1,400,270	184,702
2037	1,400,270	-	1,400,270	2.4205	55,317	1,344,953	179,591
2038	1,344,953	-	1,344,953	2.4205	55,317	1,289,636	174,479
2039	1,289,636	-	1,289,636	2.4205	55,317	1,234,319	169,368
2040	1,234,319	-	1,234,319	2.4205	55,317	1,179,002	164,257
2041	1,179,002	-	1,179,002	2.4205	55,317	1,123,685	159,146
2042	1,123,685	-	1,123,685	2.4205	55,317	1,068,368	154,034
2043	1,068,368	-	1,068,368	2.4205	55,317	1,013,051	148,923
2044	1,013,051	-	1,013,051	2.4205	55,317	957,734	143,812
2045	957,734	-	957,734	2.4205	55,317	902,417	138,700
2046	902,417	-	902,417	2.4205	55,317	847,100	133,589
2047	847,100	-	847,100	2.4205	55,317	791,783	128,478
2048	791,783	-	791,783	2.4205	55,317	736,466	123,366
2049	736,466	-	736,466	2.4205	55,317	681,149	118,255
2050	681,149	-	681,149	2.4205	55,317	625,832	113,144
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 184 - (Describe) **Projected Rev. Req. - XFR-Newhart 230/115 kV Ckt 2 - UID 11010**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	8,734,222	Projected Year - Input	2019
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	184

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,734,222	-	8,734,222	1.8840	-	8,734,222	68,928
2017	8,734,222	(43,854)	8,690,368	1.8840	163,727	8,526,641	971,200
2018	8,526,641	-	8,526,641	1.8840	163,727	8,362,914	955,695
2019	8,362,914	-	8,362,914	2.4887	216,279	8,146,635	987,765
2020	8,146,635	-	8,146,635	2.4887	216,279	7,930,356	967,284
2021	7,930,356	-	7,930,356	2.4887	216,279	7,714,077	946,802
2022	7,714,077	-	7,714,077	2.4887	216,279	7,497,798	926,320
2023	7,497,798	-	7,497,798	2.4887	216,279	7,281,519	905,839
2024	7,281,519	-	7,281,519	2.4887	216,279	7,065,240	885,357
2025	7,065,240	-	7,065,240	2.4887	216,279	6,848,961	864,876
2026	6,848,961	-	6,848,961	2.4887	216,279	6,632,682	844,394
2027	6,632,682	-	6,632,682	2.4887	216,279	6,416,403	823,912
2028	6,416,403	-	6,416,403	2.4887	216,279	6,200,124	803,431
2029	6,200,124	-	6,200,124	2.4887	216,279	5,983,845	782,949
2030	5,983,845	-	5,983,845	2.4887	216,279	5,767,566	762,468
2031	5,767,566	-	5,767,566	2.4887	216,279	5,551,287	741,986
2032	5,551,287	-	5,551,287	2.4887	216,279	5,335,008	721,504
2033	5,335,008	-	5,335,008	2.4887	216,279	5,118,729	701,023
2034	5,118,729	-	5,118,729	2.4887	216,279	4,902,450	680,541
2035	4,902,450	-	4,902,450	2.4887	216,279	4,686,171	660,059
2036	4,686,171	-	4,686,171	2.4887	216,279	4,469,892	639,578
2037	4,469,892	-	4,469,892	2.4887	216,279	4,253,613	619,096
2038	4,253,613	-	4,253,613	2.4887	216,279	4,037,334	598,615
2039	4,037,334	-	4,037,334	2.4887	216,279	3,821,055	578,133
2040	3,821,055	-	3,821,055	2.4887	216,279	3,604,776	557,651
2041	3,604,776	-	3,604,776	2.4887	216,279	3,388,497	537,170
2042	3,388,497	-	3,388,497	2.4887	216,279	3,172,218	516,688
2043	3,172,218	-	3,172,218	2.4887	216,279	2,955,939	496,206
2044	2,955,939	-	2,955,939	2.4887	216,279	2,739,660	475,725
2045	2,739,660	-	2,739,660	2.4887	216,279	2,523,381	455,243
2046	2,523,381	-	2,523,381	2.4887	216,279	2,307,102	434,762
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Project 184 - (Describe) **Actual Rev. Req. - XFR-Newhart 230/115 kV Ckt 2 - UID 1101(**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	8,734,222	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 184

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,734,222	-	8,734,222	1.8840	-	8,734,222	67,254
2017	8,734,222	(43,854)	8,690,368	1.8840	163,727	8,526,641	951,589
2018	8,526,641	-	8,526,641	1.8840	163,727	8,362,914	936,460
2019	8,362,914	-	8,362,914	2.3793	206,772	8,156,142	960,400
2020	8,156,142	-	8,156,142	2.4205	210,351	7,945,791	944,542
2021	7,945,791	-	7,945,791	2.4205	210,351	7,735,440	925,106
2022	7,735,440	-	7,735,440	2.4205	210,351	7,525,089	905,669
2023	7,525,089	-	7,525,089	2.4205	210,351	7,314,738	886,233
2024	7,314,738	-	7,314,738	2.4205	210,351	7,104,387	866,796
2025	7,104,387	-	7,104,387	2.4205	210,351	6,894,036	847,360
2026	6,894,036	-	6,894,036	2.4205	210,351	6,683,685	827,924
2027	6,683,685	-	6,683,685	2.4205	210,351	6,473,334	808,487
2028	6,473,334	-	6,473,334	2.4205	210,351	6,262,983	789,051
2029	6,262,983	-	6,262,983	2.4205	210,351	6,052,632	769,614
2030	6,052,632	-	6,052,632	2.4205	210,351	5,842,281	750,178
2031	5,842,281	-	5,842,281	2.4205	210,351	5,631,930	730,741
2032	5,631,930	-	5,631,930	2.4205	210,351	5,421,579	711,305
2033	5,421,579	-	5,421,579	2.4205	210,351	5,211,228	691,868
2034	5,211,228	-	5,211,228	2.4205	210,351	5,000,877	672,432
2035	5,000,877	-	5,000,877	2.4205	210,351	4,790,526	652,996
2036	4,790,526	-	4,790,526	2.4205	210,351	4,580,175	633,559
2037	4,580,175	-	4,580,175	2.4205	210,351	4,369,824	614,123
2038	4,369,824	-	4,369,824	2.4205	210,351	4,159,473	594,686
2039	4,159,473	-	4,159,473	2.4205	210,351	3,949,122	575,250
2040	3,949,122	-	3,949,122	2.4205	210,351	3,738,771	555,813
2041	3,738,771	-	3,738,771	2.4205	210,351	3,528,420	536,377
2042	3,528,420	-	3,528,420	2.4205	210,351	3,318,069	516,941
2043	3,318,069	-	3,318,069	2.4205	210,351	3,107,718	497,504
2044	3,107,718	-	3,107,718	2.4205	210,351	2,897,367	478,068
2045	2,897,367	-	2,897,367	2.4205	210,351	2,687,016	458,631
2046	2,687,016	-	2,687,016	2.4205	210,351	2,476,665	439,195
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 185 - (Describe) **Projected Rev. Req. - Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 5148'**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,773,660	Projected Year - Input	**2019**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	185

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,773,660	-	2,773,660	2.4887	40,267	2,733,393	212,835
2020	2,733,393	-	2,733,393	2.4887	69,029	2,664,364	321,344
2021	2,664,364	-	2,664,364	2.4887	69,029	2,595,335	314,807
2022	2,595,335	-	2,595,335	2.4887	69,029	2,526,306	308,270
2023	2,526,306	-	2,526,306	2.4887	69,029	2,457,277	301,733
2024	2,457,277	-	2,457,277	2.4887	69,029	2,388,248	295,196
2025	2,388,248	-	2,388,248	2.4887	69,029	2,319,219	288,659
2026	2,319,219	-	2,319,219	2.4887	69,029	2,250,190	282,122
2027	2,250,190	-	2,250,190	2.4887	69,029	2,181,161	275,585
2028	2,181,161	-	2,181,161	2.4887	69,029	2,112,132	269,048
2029	2,112,132	-	2,112,132	2.4887	69,029	2,043,103	262,511
2030	2,043,103	-	2,043,103	2.4887	69,029	1,974,074	255,974
2031	1,974,074	-	1,974,074	2.4887	69,029	1,905,045	249,437
2032	1,905,045	-	1,905,045	2.4887	69,029	1,836,016	242,900
2033	1,836,016	-	1,836,016	2.4887	69,029	1,766,987	236,363
2034	1,766,987	-	1,766,987	2.4887	69,029	1,697,958	229,826
2035	1,697,958	-	1,697,958	2.4887	69,029	1,628,929	223,289
2036	1,628,929	-	1,628,929	2.4887	69,029	1,559,900	216,752
2037	1,559,900	-	1,559,900	2.4887	69,029	1,490,871	210,214
2038	1,490,871	-	1,490,871	2.4887	69,029	1,421,842	203,677
2039	1,421,842	-	1,421,842	2.4887	69,029	1,352,813	197,140
2040	1,352,813	-	1,352,813	2.4887	69,029	1,283,784	190,603
2041	1,283,784	-	1,283,784	2.4887	69,029	1,214,755	184,066
2042	1,214,755	-	1,214,755	2.4887	69,029	1,145,726	177,529
2043	1,145,726	-	1,145,726	2.4887	69,029	1,076,697	170,992
2044	1,076,697	-	1,076,697	2.4887	69,029	1,007,668	164,455
2045	1,007,668	-	1,007,668	2.4887	69,029	938,639	157,918
2046	938,639	-	938,639	2.4887	69,029	869,610	151,381
2047	869,610	-	869,610	2.4887	69,029	800,581	144,844
2048	800,581	-	800,581	2.4887	69,029	731,552	138,307
2049	731,552	-	731,552	2.4887	69,029	662,523	131,770
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Project 185 - (Describe) **Actual Rev. Req. - Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 5148**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,824,252	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,824,252	-	2,824,252	2.3793	39,199	2,785,053	210,758
2020	2,785,053	1,095,454	3,880,507	2.4205	94,877	3,785,630	444,669
2021	3,785,630	-	3,785,630	2.4205	94,877	3,690,753	435,903
2022	3,690,753	-	3,690,753	2.4205	94,877	3,595,876	427,136
2023	3,595,876	-	3,595,876	2.4205	94,877	3,500,999	418,369
2024	3,500,999	-	3,500,999	2.4205	94,877	3,406,122	409,603
2025	3,406,122	-	3,406,122	2.4205	94,877	3,311,245	400,836
2026	3,311,245	-	3,311,245	2.4205	94,877	3,216,368	392,069
2027	3,216,368	-	3,216,368	2.4205	94,877	3,121,491	383,303
2028	3,121,491	-	3,121,491	2.4205	94,877	3,026,614	374,536
2029	3,026,614	-	3,026,614	2.4205	94,877	2,931,737	365,769
2030	2,931,737	-	2,931,737	2.4205	94,877	2,836,860	357,003
2031	2,836,860	-	2,836,860	2.4205	94,877	2,741,983	348,236
2032	2,741,983	-	2,741,983	2.4205	94,877	2,647,106	339,470
2033	2,647,106	-	2,647,106	2.4205	94,877	2,552,229	330,703
2034	2,552,229	-	2,552,229	2.4205	94,877	2,457,352	321,936
2035	2,457,352	-	2,457,352	2.4205	94,877	2,362,475	313,170
2036	2,362,475	-	2,362,475	2.4205	94,877	2,267,598	304,403
2037	2,267,598	-	2,267,598	2.4205	94,877	2,172,721	295,636
2038	2,172,721	-	2,172,721	2.4205	94,877	2,077,844	286,870
2039	2,077,844	-	2,077,844	2.4205	94,877	1,982,967	278,103
2040	1,982,967	-	1,982,967	2.4205	94,877	1,888,090	269,336
2041	1,888,090	-	1,888,090	2.4205	94,877	1,793,213	260,570
2042	1,793,213	-	1,793,213	2.4205	94,877	1,698,336	251,803
2043	1,698,336	-	1,698,336	2.4205	94,877	1,603,459	243,037
2044	1,603,459	-	1,603,459	2.4205	94,877	1,508,582	234,270
2045	1,508,582	-	1,508,582	2.4205	94,877	1,413,705	225,503
2046	1,413,705	-	1,413,705	2.4205	94,877	1,318,828	216,737
2047	1,318,828	-	1,318,828	2.4205	94,877	1,223,951	207,970
2048	1,223,951	-	1,223,951	2.4205	94,877	1,129,074	199,203
2049	1,129,074	-	1,129,074	2.4205	94,877	1,034,197	190,437
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 186 - (Describe) **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	79,577,094	Projected Year - Input	2019	
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%	
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		186

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	79,577,094	-	79,577,094	2.4887	1,155,265	78,421,829	6,106,296
2020	78,421,829	-	78,421,829	2.4887	1,980,453	76,441,376	9,219,451
2021	76,441,376	-	76,441,376	2.4887	1,980,453	74,460,923	9,031,902
2022	74,460,923	-	74,460,923	2.4887	1,980,453	72,480,470	8,844,354
2023	72,480,470	-	72,480,470	2.4887	1,980,453	70,500,017	8,656,805
2024	70,500,017	-	70,500,017	2.4887	1,980,453	68,519,564	8,469,256
2025	68,519,564	-	68,519,564	2.4887	1,980,453	66,539,111	8,281,707
2026	66,539,111	-	66,539,111	2.4887	1,980,453	64,558,658	8,094,158
2027	64,558,658	-	64,558,658	2.4887	1,980,453	62,578,205	7,906,609
2028	62,578,205	-	62,578,205	2.4887	1,980,453	60,597,752	7,719,060
2029	60,597,752	-	60,597,752	2.4887	1,980,453	58,617,299	7,531,511
2030	58,617,299	-	58,617,299	2.4887	1,980,453	56,636,846	7,343,962
2031	56,636,846	-	56,636,846	2.4887	1,980,453	54,656,393	7,156,413
2032	54,656,393	-	54,656,393	2.4887	1,980,453	52,675,940	6,968,865
2033	52,675,940	-	52,675,940	2.4887	1,980,453	50,695,487	6,781,316
2034	50,695,487	-	50,695,487	2.4887	1,980,453	48,715,034	6,593,767
2035	48,715,034	-	48,715,034	2.4887	1,980,453	46,734,581	6,406,218
2036	46,734,581	-	46,734,581	2.4887	1,980,453	44,754,128	6,218,669
2037	44,754,128	-	44,754,128	2.4887	1,980,453	42,773,675	6,031,120
2038	42,773,675	-	42,773,675	2.4887	1,980,453	40,793,222	5,843,571
2039	40,793,222	-	40,793,222	2.4887	1,980,453	38,812,769	5,656,022
2040	38,812,769	-	38,812,769	2.4887	1,980,453	36,832,316	5,468,473
2041	36,832,316	-	36,832,316	2.4887	1,980,453	34,851,863	5,280,924
2042	34,851,863	-	34,851,863	2.4887	1,980,453	32,871,410	5,093,376
2043	32,871,410	-	32,871,410	2.4887	1,980,453	30,890,957	4,905,827
2044	30,890,957	-	30,890,957	2.4887	1,980,453	28,910,504	4,718,278
2045	28,910,504	-	28,910,504	2.4887	1,980,453	26,930,051	4,530,729
2046	26,930,051	-	26,930,051	2.4887	1,980,453	24,949,598	4,343,180
2047	24,949,598	-	24,949,598	2.4887	1,980,453	22,969,145	4,155,631
2048	22,969,145	-	22,969,145	2.4887	1,980,453	20,988,692	3,968,082
2049	20,988,692	-	20,988,692	2.4887	1,980,453	19,008,239	3,780,533
....	....	.....	.....		.....	.....	....

Project 186 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 5045**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	80,359,997	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	80,359,997	-	80,359,997	2.3793	1,115,345	79,244,652	5,996,816
2020	79,244,652	232,049	79,476,702	2.4205	1,950,739	77,525,963	9,114,138
2021	77,525,963	-	77,525,963	2.4205	1,950,739	75,575,224	8,933,890
2022	75,575,224	-	75,575,224	2.4205	1,950,739	73,624,485	8,753,641
2023	73,624,485	-	73,624,485	2.4205	1,950,739	71,673,746	8,573,393
2024	71,673,746	-	71,673,746	2.4205	1,950,739	69,723,007	8,393,145
2025	69,723,007	-	69,723,007	2.4205	1,950,739	67,772,268	8,212,897
2026	67,772,268	-	67,772,268	2.4205	1,950,739	65,821,529	8,032,648
2027	65,821,529	-	65,821,529	2.4205	1,950,739	63,870,790	7,852,400
2028	63,870,790	-	63,870,790	2.4205	1,950,739	61,920,051	7,672,152
2029	61,920,051	-	61,920,051	2.4205	1,950,739	59,969,312	7,491,903
2030	59,969,312	-	59,969,312	2.4205	1,950,739	58,018,573	7,311,655
2031	58,018,573	-	58,018,573	2.4205	1,950,739	56,067,834	7,131,407
2032	56,067,834	-	56,067,834	2.4205	1,950,739	54,117,095	6,951,159
2033	54,117,095	-	54,117,095	2.4205	1,950,739	52,166,356	6,770,910
2034	52,166,356	-	52,166,356	2.4205	1,950,739	50,215,617	6,590,662
2035	50,215,617	-	50,215,617	2.4205	1,950,739	48,264,878	6,410,414
2036	48,264,878	-	48,264,878	2.4205	1,950,739	46,314,139	6,230,165
2037	46,314,139	-	46,314,139	2.4205	1,950,739	44,363,400	6,049,917
2038	44,363,400	-	44,363,400	2.4205	1,950,739	42,412,661	5,869,669
2039	42,412,661	-	42,412,661	2.4205	1,950,739	40,461,922	5,689,421
2040	40,461,922	-	40,461,922	2.4205	1,950,739	38,511,183	5,509,172
2041	38,511,183	-	38,511,183	2.4205	1,950,739	36,560,444	5,328,924
2042	36,560,444	-	36,560,444	2.4205	1,950,739	34,609,705	5,148,676
2043	34,609,705	-	34,609,705	2.4205	1,950,739	32,658,966	4,968,427
2044	32,658,966	-	32,658,966	2.4205	1,950,739	30,708,227	4,788,179
2045	30,708,227	-	30,708,227	2.4205	1,950,739	28,757,488	4,607,931
2046	28,757,488	-	28,757,488	2.4205	1,950,739	26,806,749	4,427,683
2047	26,806,749	-	26,806,749	2.4205	1,950,739	24,856,010	4,247,434
2048	24,856,010	-	24,856,010	2.4205	1,950,739	22,905,271	4,067,186
2049	22,905,271	-	22,905,271	2.4205	1,950,739	20,954,532	3,886,938
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 187 - (Describe) **Projected Rev. Req. - Line-Bowers-Canadian 69kV Rebuild - UID 5050**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	28,931,563	Projected Year - Input	**2019**	
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%	
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		187

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	28,931,563	-	28,931,563	1.8840	454,226	28,477,337	2,926,296
2016	28,477,337	339,857	28,817,194	1.8840	551,474	28,265,720	3,228,238
2017	28,265,720	3,655	28,269,376	1.8840	551,542	27,717,834	3,176,421
2018	27,717,834	7,244	27,725,077	1.8840	551,679	27,173,398	3,125,000
2019	27,173,398	-	27,173,398	2.4887	728,756	26,444,642	3,233,064
2020	26,444,642	-	26,444,642	2.4887	728,756	25,715,886	3,164,050
2021	25,715,886	-	25,715,886	2.4887	728,756	24,987,130	3,095,037
2022	24,987,130	-	24,987,130	2.4887	728,756	24,258,374	3,026,024
2023	24,258,374	-	24,258,374	2.4887	728,756	23,529,618	2,957,011
2024	23,529,618	-	23,529,618	2.4887	728,756	22,800,862	2,887,998
2025	22,800,862	-	22,800,862	2.4887	728,756	22,072,106	2,818,984
2026	22,072,106	-	22,072,106	2.4887	728,756	21,343,350	2,749,971
2027	21,343,350	-	21,343,350	2.4887	728,756	20,614,594	2,680,958
2028	20,614,594	-	20,614,594	2.4887	728,756	19,885,838	2,611,945
2029	19,885,838	-	19,885,838	2.4887	728,756	19,157,082	2,542,932
2030	19,157,082	-	19,157,082	2.4887	728,756	18,428,326	2,473,918
2031	18,428,326	-	18,428,326	2.4887	728,756	17,699,570	2,404,905
2032	17,699,570	-	17,699,570	2.4887	728,756	16,970,814	2,335,892
2033	16,970,814	-	16,970,814	2.4887	728,756	16,242,058	2,266,879
2034	16,242,058	-	16,242,058	2.4887	728,756	15,513,302	2,197,866
2035	15,513,302	-	15,513,302	2.4887	728,756	14,784,546	2,128,853
2036	14,784,546	-	14,784,546	2.4887	728,756	14,055,790	2,059,839
2037	14,055,790	-	14,055,790	2.4887	728,756	13,327,034	1,990,826
2038	13,327,034	-	13,327,034	2.4887	728,756	12,598,278	1,921,813
2039	12,598,278	-	12,598,278	2.4887	728,756	11,869,522	1,852,800
2040	11,869,522	-	11,869,522	2.4887	728,756	11,140,766	1,783,787
2041	11,140,766	-	11,140,766	2.4887	728,756	10,412,010	1,714,773
2042	10,412,010	-	10,412,010	2.4887	728,756	9,683,254	1,645,760
2043	9,683,254	-	9,683,254	2.4887	728,756	8,954,498	1,576,747
2044	8,954,498	-	8,954,498	2.4887	728,756	8,225,742	1,507,734
2045	8,225,742	-	8,225,742	2.4887	728,756	7,496,986	1,438,721
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Project 187 - (Describe) **Actual Rev. Req. - Line-Bowers-Canadian 69kV Rebuild - UID 5050**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	28,931,563	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 187

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	28,931,563	-	28,931,563	1.8840	454,226	28,477,337	2,866,256
2016	28,477,337	339,857	28,817,194	1.8840	551,474	28,265,720	3,163,227
2017	28,265,720	3,655	28,269,376	1.8840	551,542	27,717,834	3,112,670
2018	27,717,834	7,244	27,725,077	1.8840	551,679	27,173,398	3,062,501
2019	27,173,398	-	27,173,398	2.3793	696,720	26,476,678	3,143,165
2020	26,476,678	-	26,476,678	2.4205	708,782	25,767,896	3,089,736
2021	25,767,896	-	25,767,896	2.4205	708,782	25,059,114	3,024,244
2022	25,059,114	-	25,059,114	2.4205	708,782	24,350,332	2,958,753
2023	24,350,332	-	24,350,332	2.4205	708,782	23,641,550	2,893,261
2024	23,641,550	-	23,641,550	2.4205	708,782	22,932,768	2,827,770
2025	22,932,768	-	22,932,768	2.4205	708,782	22,223,986	2,762,278
2026	22,223,986	-	22,223,986	2.4205	708,782	21,515,204	2,696,787
2027	21,515,204	-	21,515,204	2.4205	708,782	20,806,422	2,631,295
2028	20,806,422	-	20,806,422	2.4205	708,782	20,097,640	2,565,804
2029	20,097,640	-	20,097,640	2.4205	708,782	19,388,858	2,500,313
2030	19,388,858	-	19,388,858	2.4205	708,782	18,680,076	2,434,821
2031	18,680,076	-	18,680,076	2.4205	708,782	17,971,294	2,369,330
2032	17,971,294	-	17,971,294	2.4205	708,782	17,262,512	2,303,838
2033	17,262,512	-	17,262,512	2.4205	708,782	16,553,730	2,238,347
2034	16,553,730	-	16,553,730	2.4205	708,782	15,844,948	2,172,855
2035	15,844,948	-	15,844,948	2.4205	708,782	15,136,166	2,107,364
2036	15,136,166	-	15,136,166	2.4205	708,782	14,427,384	2,041,872
2037	14,427,384	-	14,427,384	2.4205	708,782	13,718,602	1,976,381
2038	13,718,602	-	13,718,602	2.4205	708,782	13,009,820	1,910,889
2039	13,009,820	-	13,009,820	2.4205	708,782	12,301,038	1,845,398
2040	12,301,038	-	12,301,038	2.4205	708,782	11,592,256	1,779,906
2041	11,592,256	-	11,592,256	2.4205	708,782	10,883,474	1,714,415
2042	10,883,474	-	10,883,474	2.4205	708,782	10,174,692	1,648,924
2043	10,174,692	-	10,174,692	2.4205	708,782	9,465,910	1,583,432
2044	9,465,910	-	9,465,910	2.4205	708,782	8,757,128	1,517,941
2045	8,757,128	-	8,757,128	2.4205	708,782	8,048,346	1,452,449
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 188 - (Describe) — **Projected Rev. Req. - Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 5069**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	692,678	Projected Year - Input	2019	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%	
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		188

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	692,678	-	692,678	1.8840	2,175	690,503	18,523
2017	690,503	(71,844)	618,659	1.8840	11,697	606,962	69,176
2018	606,962	-	606,962	1.8840	11,697	595,265	68,069
2019	595,265	-	595,265	2.4887	15,451	579,814	70,359
2020	579,814	-	579,814	2.4887	15,451	564,363	68,896
2021	564,363	-	564,363	2.4887	15,451	548,912	67,433
2022	548,912	-	548,912	2.4887	15,451	533,461	65,970
2023	533,461	-	533,461	2.4887	15,451	518,010	64,507
2024	518,010	-	518,010	2.4887	15,451	502,559	63,043
2025	502,559	-	502,559	2.4887	15,451	487,108	61,580
2026	487,108	-	487,108	2.4887	15,451	471,657	60,117
2027	471,657	-	471,657	2.4887	15,451	456,206	58,654
2028	456,206	-	456,206	2.4887	15,451	440,755	57,190
2029	440,755	-	440,755	2.4887	15,451	425,304	55,727
2030	425,304	-	425,304	2.4887	15,451	409,853	54,264
2031	409,853	-	409,853	2.4887	15,451	394,402	52,801
2032	394,402	-	394,402	2.4887	15,451	378,951	51,338
2033	378,951	-	378,951	2.4887	15,451	363,500	49,874
2034	363,500	-	363,500	2.4887	15,451	348,049	48,411
2035	348,049	-	348,049	2.4887	15,451	332,598	46,948
2036	332,598	-	332,598	2.4887	15,451	317,147	45,485
2037	317,147	-	317,147	2.4887	15,451	301,696	44,022
2038	301,696	-	301,696	2.4887	15,451	286,245	42,558
2039	286,245	-	286,245	2.4887	15,451	270,794	41,095
2040	270,794	-	270,794	2.4887	15,451	255,343	39,632
2041	255,343	-	255,343	2.4887	15,451	239,892	38,169
2042	239,892	-	239,892	2.4887	15,451	224,441	36,706
2043	224,441	-	224,441	2.4887	15,451	208,990	35,242
2044	208,990	-	208,990	2.4887	15,451	193,539	33,779
2045	193,539	-	193,539	2.4887	15,451	178,088	32,316
2046	178,088	-	178,088	2.4887	15,451	162,637	30,853
....	....	.....	.....	.....	.....	....	

Project 188 - (Describe) **Actual Rev. Req. - Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 5069**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	692,678	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 188

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	692,678	-	692,678	1.8840	2,175	690,503	18,126
2017	690,503	(71,836)	618,667	1.8840	11,697	606,970	67,781
2018	606,970	-	606,970	1.8840	11,697	595,273	66,700
2019	595,273	-	595,273	2.3793	14,772	580,501	68,410
2020	580,501	-	580,501	2.4205	15,028	565,473	67,278
2021	565,473	-	565,473	2.4205	15,028	550,445	65,889
2022	550,445	-	550,445	2.4205	15,028	535,417	64,501
2023	535,417	-	535,417	2.4205	15,028	520,389	63,112
2024	520,389	-	520,389	2.4205	15,028	505,361	61,723
2025	505,361	-	505,361	2.4205	15,028	490,333	60,335
2026	490,333	-	490,333	2.4205	15,028	475,305	58,946
2027	475,305	-	475,305	2.4205	15,028	460,277	57,558
2028	460,277	-	460,277	2.4205	15,028	445,249	56,169
2029	445,249	-	445,249	2.4205	15,028	430,221	54,780
2030	430,221	-	430,221	2.4205	15,028	415,193	53,392
2031	415,193	-	415,193	2.4205	15,028	400,165	52,003
2032	400,165	-	400,165	2.4205	15,028	385,137	50,615
2033	385,137	-	385,137	2.4205	15,028	370,109	49,226
2034	370,109	-	370,109	2.4205	15,028	355,081	47,838
2035	355,081	-	355,081	2.4205	15,028	340,053	46,449
2036	340,053	-	340,053	2.4205	15,028	325,025	45,060
2037	325,025	-	325,025	2.4205	15,028	309,997	43,672
2038	309,997	-	309,997	2.4205	15,028	294,969	42,283
2039	294,969	-	294,969	2.4205	15,028	279,941	40,895
2040	279,941	-	279,941	2.4205	15,028	264,913	39,506
2041	264,913	-	264,913	2.4205	15,028	249,885	38,117
2042	249,885	-	249,885	2.4205	15,028	234,857	36,729
2043	234,857	-	234,857	2.4205	15,028	219,829	35,340
2044	219,829	-	219,829	2.4205	15,028	204,801	33,952
2045	204,801	-	204,801	2.4205	15,028	189,773	32,563
2046	189,773	-	189,773	2.4205	15,028	174,745	31,174
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 189 - (Describe) **Projected Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details				
Beginning Investment	11,806,387	Projected Year - Input		2019	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.47%	
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No	Projected			189

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	11,806,387	-	11,806,387	1.8840	166,824	11,639,563	1,085,379
2019	11,639,563	3,199	11,642,762	2.4887	293,908	11,348,854	1,368,644
2020	11,348,854	-	11,348,854	2.4887	293,908	11,054,946	1,340,811
2021	11,054,946	-	11,054,946	2.4887	293,908	10,761,038	1,312,978
2022	10,761,038	-	10,761,038	2.4887	293,908	10,467,130	1,285,145
2023	10,467,130	-	10,467,130	2.4887	293,908	10,173,222	1,257,312
2024	10,173,222	-	10,173,222	2.4887	293,908	9,879,314	1,229,479
2025	9,879,314	-	9,879,314	2.4887	293,908	9,585,406	1,201,646
2026	9,585,406	-	9,585,406	2.4887	293,908	9,291,498	1,173,813
2027	9,291,498	-	9,291,498	2.4887	293,908	8,997,590	1,145,980
2028	8,997,590	-	8,997,590	2.4887	293,908	8,703,682	1,118,147
2029	8,703,682	-	8,703,682	2.4887	293,908	8,409,774	1,090,314
2030	8,409,774	-	8,409,774	2.4887	293,908	8,115,866	1,062,480
2031	8,115,866	-	8,115,866	2.4887	293,908	7,821,958	1,034,647
2032	7,821,958	-	7,821,958	2.4887	293,908	7,528,050	1,006,814
2033	7,528,050	-	7,528,050	2.4887	293,908	7,234,142	978,981
2034	7,234,142	-	7,234,142	2.4887	293,908	6,940,234	951,148
2035	6,940,234	-	6,940,234	2.4887	293,908	6,646,326	923,315
2036	6,646,326	-	6,646,326	2.4887	293,908	6,352,418	895,482
2037	6,352,418	-	6,352,418	2.4887	293,908	6,058,510	867,649
2038	6,058,510	-	6,058,510	2.4887	293,908	5,764,602	839,816
2039	5,764,602	-	5,764,602	2.4887	293,908	5,470,694	811,983
2040	5,470,694	-	5,470,694	2.4887	293,908	5,176,786	784,150
2041	5,176,786	-	5,176,786	2.4887	293,908	4,882,878	756,317
2042	4,882,878	-	4,882,878	2.4887	293,908	4,588,970	728,483
2043	4,588,970	-	4,588,970	2.4887	293,908	4,295,062	700,650
2044	4,295,062	-	4,295,062	2.4887	293,908	4,001,154	672,817
2045	4,001,154	-	4,001,154	2.4887	293,908	3,707,246	644,984
2046	3,707,246	-	3,707,246	2.4887	293,908	3,413,338	617,151
2047	3,413,338	-	3,413,338	2.4887	293,908	3,119,430	589,318
2048	3,119,430	-	3,119,430	2.4887	293,908	2,825,522	561,485
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Project 189 - (Describe) **Actual Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 5085**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,806,387	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	11,806,387	-	11,806,387	1.8840	166,824	11,639,563	1,063,070
2019	11,639,563	(6,394)	11,633,168	2.3793	280,759	11,352,409	1,329,722
2020	11,352,409	-	11,352,409	2.4205	285,620	11,066,789	1,308,191
2021	11,066,789	-	11,066,789	2.4205	285,620	10,781,169	1,281,800
2022	10,781,169	-	10,781,169	2.4205	285,620	10,495,549	1,255,409
2023	10,495,549	-	10,495,549	2.4205	285,620	10,209,929	1,229,017
2024	10,209,929	-	10,209,929	2.4205	285,620	9,924,309	1,202,626
2025	9,924,309	-	9,924,309	2.4205	285,620	9,638,689	1,176,235
2026	9,638,689	-	9,638,689	2.4205	285,620	9,353,069	1,149,844
2027	9,353,069	-	9,353,069	2.4205	285,620	9,067,449	1,123,452
2028	9,067,449	-	9,067,449	2.4205	285,620	8,781,829	1,097,061
2029	8,781,829	-	8,781,829	2.4205	285,620	8,496,209	1,070,670
2030	8,496,209	-	8,496,209	2.4205	285,620	8,210,589	1,044,278
2031	8,210,589	-	8,210,589	2.4205	285,620	7,924,969	1,017,887
2032	7,924,969	-	7,924,969	2.4205	285,620	7,639,349	991,496
2033	7,639,349	-	7,639,349	2.4205	285,620	7,353,729	965,105
2034	7,353,729	-	7,353,729	2.4205	285,620	7,068,109	938,713
2035	7,068,109	-	7,068,109	2.4205	285,620	6,782,489	912,322
2036	6,782,489	-	6,782,489	2.4205	285,620	6,496,869	885,931
2037	6,496,869	-	6,496,869	2.4205	285,620	6,211,249	859,539
2038	6,211,249	-	6,211,249	2.4205	285,620	5,925,629	833,148
2039	5,925,629	-	5,925,629	2.4205	285,620	5,640,009	806,757
2040	5,640,009	-	5,640,009	2.4205	285,620	5,354,389	780,366
2041	5,354,389	-	5,354,389	2.4205	285,620	5,068,769	753,974
2042	5,068,769	-	5,068,769	2.4205	285,620	4,783,149	727,583
2043	4,783,149	-	4,783,149	2.4205	285,620	4,497,529	701,192
2044	4,497,529	-	4,497,529	2.4205	285,620	4,211,909	674,800
2045	4,211,909	-	4,211,909	2.4205	285,620	3,926,289	648,409
2046	3,926,289	-	3,926,289	2.4205	285,620	3,640,669	622,018
2047	3,640,669	-	3,640,669	2.4205	285,620	3,355,049	595,627
2048	3,355,049	-	3,355,049	2.4205	285,620	3,069,429	569,235
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2986 **Project 190 - (Describe)** **Projected Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875**

2987 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2988 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2989 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2990	Details							
2991	Beginning Investment	52,084,447	Projected Year - Input				2019	
2992	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation				9.47%	
2993	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)					
2994								
2995	CIAC (Yes or No)	No		Projected				190

2996 / 2997	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2998	2018	52,084,447	-	52,084,447	1.8840	735,953	51,348,494	4,788,205
2999	2019	51,348,494	985,159	52,333,653	2.4887	1,320,756	51,012,897	6,151,677
3000	2020	51,012,897	-	51,012,897	2.4887	1,320,756	49,692,141	6,026,602
3001	2021	49,692,141	-	49,692,141	2.4887	1,320,756	48,371,385	5,901,526
3002	2022	48,371,385	-	48,371,385	2.4887	1,320,756	47,050,629	5,776,451
3003	2023	47,050,629	-	47,050,629	2.4887	1,320,756	45,729,873	5,651,375
3004	2024	45,729,873	-	45,729,873	2.4887	1,320,756	44,409,117	5,526,299
3005	2025	44,409,117	-	44,409,117	2.4887	1,320,756	43,088,361	5,401,224
3006	2026	43,088,361	-	43,088,361	2.4887	1,320,756	41,767,605	5,276,148
3007	2027	41,767,605	-	41,767,605	2.4887	1,320,756	40,446,849	5,151,073
3008	2028	40,446,849	-	40,446,849	2.4887	1,320,756	39,126,093	5,025,997
3009	2029	39,126,093	-	39,126,093	2.4887	1,320,756	37,805,337	4,900,921
3010	2030	37,805,337	-	37,805,337	2.4887	1,320,756	36,484,581	4,775,846
3011	2031	36,484,581	-	36,484,581	2.4887	1,320,756	35,163,825	4,650,770
3012	2032	35,163,825	-	35,163,825	2.4887	1,320,756	33,843,069	4,525,695
3013	2033	33,843,069	-	33,843,069	2.4887	1,320,756	32,522,313	4,400,619
3014	2034	32,522,313	-	32,522,313	2.4887	1,320,756	31,201,557	4,275,543
3015	2035	31,201,557	-	31,201,557	2.4887	1,320,756	29,880,801	4,150,468
3016	2036	29,880,801	-	29,880,801	2.4887	1,320,756	28,560,045	4,025,392
3017	2037	28,560,045	-	28,560,045	2.4887	1,320,756	27,239,289	3,900,317
3018	2038	27,239,289	-	27,239,289	2.4887	1,320,756	25,918,533	3,775,241
3019	2039	25,918,533	-	25,918,533	2.4887	1,320,756	24,597,777	3,650,165
3020	2040	24,597,777	-	24,597,777	2.4887	1,320,756	23,277,021	3,525,090
3021	2041	23,277,021	-	23,277,021	2.4887	1,320,756	21,956,265	3,400,014
3022	2042	21,956,265	-	21,956,265	2.4887	1,320,756	20,635,509	3,274,939
3023	2043	20,635,509	-	20,635,509	2.4887	1,320,756	19,314,753	3,149,863
3024	2044	19,314,753	-	19,314,753	2.4887	1,320,756	17,993,997	3,024,788
3025	2045	17,993,997	-	17,993,997	2.4887	1,320,756	16,673,241	2,899,712
3026	2046	16,673,241	-	16,673,241	2.4887	1,320,756	15,352,485	2,774,636
3027	2047	15,352,485	-	15,352,485	2.4887	1,320,756	14,031,729	2,649,561
3028	2048	14,031,729	-	14,031,729	2.4887	1,320,756	12,710,973	2,524,485
3029	....	....	.....	.....		.....	.....	....

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Project 190 - (Describe) **Actual Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 5087**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	52,084,447	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	52,084,447	-	52,084,447	1.8840	735,953	51,348,494	4,689,787
2019	51,348,494	1,102,614	52,451,108	2.3793	1,265,489	51,185,619	5,995,040
2020	51,185,619	(48,170)	51,137,450	2.4205	1,286,233	49,851,217	5,892,485
2021	49,851,217	-	49,851,217	2.4205	1,286,233	48,564,984	5,773,638
2022	48,564,984	-	48,564,984	2.4205	1,286,233	47,278,751	5,654,790
2023	47,278,751	-	47,278,751	2.4205	1,286,233	45,992,518	5,535,942
2024	45,992,518	-	45,992,518	2.4205	1,286,233	44,706,285	5,417,094
2025	44,706,285	-	44,706,285	2.4205	1,286,233	43,420,052	5,298,246
2026	43,420,052	-	43,420,052	2.4205	1,286,233	42,133,819	5,179,398
2027	42,133,819	-	42,133,819	2.4205	1,286,233	40,847,586	5,060,550
2028	40,847,586	-	40,847,586	2.4205	1,286,233	39,561,353	4,941,702
2029	39,561,353	-	39,561,353	2.4205	1,286,233	38,275,120	4,822,854
2030	38,275,120	-	38,275,120	2.4205	1,286,233	36,988,887	4,704,006
2031	36,988,887	-	36,988,887	2.4205	1,286,233	35,702,654	4,585,158
2032	35,702,654	-	35,702,654	2.4205	1,286,233	34,416,421	4,466,310
2033	34,416,421	-	34,416,421	2.4205	1,286,233	33,130,188	4,347,462
2034	33,130,188	-	33,130,188	2.4205	1,286,233	31,843,955	4,228,614
2035	31,843,955	-	31,843,955	2.4205	1,286,233	30,557,722	4,109,766
2036	30,557,722	-	30,557,722	2.4205	1,286,233	29,271,489	3,990,919
2037	29,271,489	-	29,271,489	2.4205	1,286,233	27,985,256	3,872,071
2038	27,985,256	-	27,985,256	2.4205	1,286,233	26,699,023	3,753,223
2039	26,699,023	-	26,699,023	2.4205	1,286,233	25,412,790	3,634,375
2040	25,412,790	-	25,412,790	2.4205	1,286,233	24,126,557	3,515,527
2041	24,126,557	-	24,126,557	2.4205	1,286,233	22,840,324	3,396,679
2042	22,840,324	-	22,840,324	2.4205	1,286,233	21,554,091	3,277,831
2043	21,554,091	-	21,554,091	2.4205	1,286,233	20,267,858	3,158,983
2044	20,267,858	-	20,267,858	2.4205	1,286,233	18,981,625	3,040,135
2045	18,981,625	-	18,981,625	2.4205	1,286,233	17,695,392	2,921,287
2046	17,695,392	-	17,695,392	2.4205	1,286,233	16,409,159	2,802,439
2047	16,409,159	-	16,409,159	2.4205	1,286,233	15,122,926	2,683,591
2048	15,122,926	-	15,122,926	2.4205	1,286,233	13,836,693	2,564,743
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 191 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	191

Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 191 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	191

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 192 - (Describe) — **Projected Rev. Req. - XFR-Carlisle 230/115 kV Ckt 1 - UID 11509**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,109,347	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 192

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,109,347	-	3,109,347	1.8840	43,935	3,065,412	285,847
2019	3,065,412	(25,595)	3,039,817	2.4887	76,746	2,963,071	357,349
2020	2,963,071	-	2,963,071	2.4887	76,746	2,886,325	350,081
2021	2,886,325	-	2,886,325	2.4887	76,746	2,809,579	342,813
2022	2,809,579	-	2,809,579	2.4887	76,746	2,732,833	335,545
2023	2,732,833	-	2,732,833	2.4887	76,746	2,656,087	328,277
2024	2,656,087	-	2,656,087	2.4887	76,746	2,579,341	321,010
2025	2,579,341	-	2,579,341	2.4887	76,746	2,502,595	313,742
2026	2,502,595	-	2,502,595	2.4887	76,746	2,425,849	306,474
2027	2,425,849	-	2,425,849	2.4887	76,746	2,349,103	299,206
2028	2,349,103	-	2,349,103	2.4887	76,746	2,272,357	291,938
2029	2,272,357	-	2,272,357	2.4887	76,746	2,195,611	284,670
2030	2,195,611	-	2,195,611	2.4887	76,746	2,118,865	277,403
2031	2,118,865	-	2,118,865	2.4887	76,746	2,042,119	270,135
2032	2,042,119	-	2,042,119	2.4887	76,746	1,965,373	262,867
2033	1,965,373	-	1,965,373	2.4887	76,746	1,888,627	255,599
2034	1,888,627	-	1,888,627	2.4887	76,746	1,811,881	248,331
2035	1,811,881	-	1,811,881	2.4887	76,746	1,735,135	241,063
2036	1,735,135	-	1,735,135	2.4887	76,746	1,658,389	233,795
2037	1,658,389	-	1,658,389	2.4887	76,746	1,581,643	226,528
2038	1,581,643	-	1,581,643	2.4887	76,746	1,504,897	219,260
2039	1,504,897	-	1,504,897	2.4887	76,746	1,428,151	211,992
2040	1,428,151	-	1,428,151	2.4887	76,746	1,351,405	204,724
2041	1,351,405	-	1,351,405	2.4887	76,746	1,274,659	197,456
2042	1,274,659	-	1,274,659	2.4887	76,746	1,197,913	190,188
2043	1,197,913	-	1,197,913	2.4887	76,746	1,121,167	182,921
2044	1,121,167	-	1,121,167	2.4887	76,746	1,044,421	175,653
2045	1,044,421	-	1,044,421	2.4887	76,746	967,675	168,385
2046	967,675	-	967,675	2.4887	76,746	890,929	161,117
2047	890,929	-	890,929	2.4887	76,746	814,183	153,849
2048	814,183	-	814,183	2.4887	76,746	737,437	146,581
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Project 192 - (Describe) **Actual Rev. Req. - XFR-Carlisle 230/115 kV Ckt 1 - UID 1150**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,109,347	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 192

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,109,347	-	3,109,347	1.8840	43,935	3,065,412	279,972
2019	3,065,412	(25,595)	3,039,817	2.3793	73,372	2,966,445	347,472
2020	2,966,445	-	2,966,445	2.4205	74,643	2,891,802	341,846
2021	2,891,802	-	2,891,802	2.4205	74,643	2,817,159	334,949
2022	2,817,159	-	2,817,159	2.4205	74,643	2,742,516	328,051
2023	2,742,516	-	2,742,516	2.4205	74,643	2,667,873	321,154
2024	2,667,873	-	2,667,873	2.4205	74,643	2,593,230	314,257
2025	2,593,230	-	2,593,230	2.4205	74,643	2,518,587	307,360
2026	2,518,587	-	2,518,587	2.4205	74,643	2,443,944	300,463
2027	2,443,944	-	2,443,944	2.4205	74,643	2,369,301	293,566
2028	2,369,301	-	2,369,301	2.4205	74,643	2,294,658	286,669
2029	2,294,658	-	2,294,658	2.4205	74,643	2,220,015	279,772
2030	2,220,015	-	2,220,015	2.4205	74,643	2,145,372	272,875
2031	2,145,372	-	2,145,372	2.4205	74,643	2,070,729	265,978
2032	2,070,729	-	2,070,729	2.4205	74,643	1,996,086	259,081
2033	1,996,086	-	1,996,086	2.4205	74,643	1,921,443	252,184
2034	1,921,443	-	1,921,443	2.4205	74,643	1,846,800	245,287
2035	1,846,800	-	1,846,800	2.4205	74,643	1,772,157	238,390
2036	1,772,157	-	1,772,157	2.4205	74,643	1,697,514	231,493
2037	1,697,514	-	1,697,514	2.4205	74,643	1,622,871	224,596
2038	1,622,871	-	1,622,871	2.4205	74,643	1,548,228	217,699
2039	1,548,228	-	1,548,228	2.4205	74,643	1,473,585	210,802
2040	1,473,585	-	1,473,585	2.4205	74,643	1,398,942	203,905
2041	1,398,942	-	1,398,942	2.4205	74,643	1,324,299	197,008
2042	1,324,299	-	1,324,299	2.4205	74,643	1,249,656	190,111
2043	1,249,656	-	1,249,656	2.4205	74,643	1,175,013	183,214
2044	1,175,013	-	1,175,013	2.4205	74,643	1,100,370	176,317
2045	1,100,370	-	1,100,370	2.4205	74,643	1,025,727	169,420
2046	1,025,727	-	1,025,727	2.4205	74,643	951,084	162,523
2047	951,084	-	951,084	2.4205	74,643	876,441	155,626
2048	876,441	-	876,441	2.4205	74,643	801,798	148,729
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 193 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	-	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	193

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 193 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 194 - (Describe) **Projected Rev. Req. - Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 5155(**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2019
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	194

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 194 - (Describe) **Actual Rev. Req. - Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 5155**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 195 - (Describe) **Projected Rev. Req. - XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 5092'**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,897,497	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	195

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,897,497	-	2,897,497	1.8840	-	2,897,497	22,866
2019	2,897,497	2,392,617	5,290,114	2.4887	131,656	5,158,458	620,162
2020	5,158,458	-	5,158,458	2.4887	131,656	5,026,802	607,694
2021	5,026,802	-	5,026,802	2.4887	131,656	4,895,146	595,226
2022	4,895,146	-	4,895,146	2.4887	131,656	4,763,490	582,759
2023	4,763,490	-	4,763,490	2.4887	131,656	4,631,834	570,291
2024	4,631,834	-	4,631,834	2.4887	131,656	4,500,178	557,823
2025	4,500,178	-	4,500,178	2.4887	131,656	4,368,522	545,355
2026	4,368,522	-	4,368,522	2.4887	131,656	4,236,866	532,887
2027	4,236,866	-	4,236,866	2.4887	131,656	4,105,210	520,419
2028	4,105,210	-	4,105,210	2.4887	131,656	3,973,554	507,952
2029	3,973,554	-	3,973,554	2.4887	131,656	3,841,898	495,484
2030	3,841,898	-	3,841,898	2.4887	131,656	3,710,242	483,016
2031	3,710,242	-	3,710,242	2.4887	131,656	3,578,586	470,548
2032	3,578,586	-	3,578,586	2.4887	131,656	3,446,930	458,080
2033	3,446,930	-	3,446,930	2.4887	131,656	3,315,274	445,612
2034	3,315,274	-	3,315,274	2.4887	131,656	3,183,618	433,145
2035	3,183,618	-	3,183,618	2.4887	131,656	3,051,962	420,677
2036	3,051,962	-	3,051,962	2.4887	131,656	2,920,306	408,209
2037	2,920,306	-	2,920,306	2.4887	131,656	2,788,650	395,741
2038	2,788,650	-	2,788,650	2.4887	131,656	2,656,994	383,273
2039	2,656,994	-	2,656,994	2.4887	131,656	2,525,338	370,806
2040	2,525,338	-	2,525,338	2.4887	131,656	2,393,682	358,338
2041	2,393,682	-	2,393,682	2.4887	131,656	2,262,026	345,870
2042	2,262,026	-	2,262,026	2.4887	131,656	2,130,370	333,402
2043	2,130,370	-	2,130,370	2.4887	131,656	1,998,714	320,934
2044	1,998,714	-	1,998,714	2.4887	131,656	1,867,058	308,466
2045	1,867,058	-	1,867,058	2.4887	131,656	1,735,402	295,999
2046	1,735,402	-	1,735,402	2.4887	131,656	1,603,746	283,531
2047	1,603,746	-	1,603,746	2.4887	131,656	1,472,090	271,063
2048	1,472,090	-	1,472,090	2.4887	131,656	1,340,434	258,595
....	....	.....	.....		.....	.....	....

Project 195 - (Describe) **Actual Rev. Req. - XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 5092**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,897,497	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,897,497	-	2,897,497	1.8840	-	2,897,497	22,311
2019	2,897,497	2,447,147	5,344,644	2.3793	127,166	5,217,478	609,261
2020	5,217,478	65,109	5,282,587	2.4205	130,944	5,151,643	606,956
2021	5,151,643	-	5,151,643	2.4205	130,944	5,020,699	594,857
2022	5,020,699	-	5,020,699	2.4205	130,944	4,889,755	582,757
2023	4,889,755	-	4,889,755	2.4205	130,944	4,758,811	570,658
2024	4,758,811	-	4,758,811	2.4205	130,944	4,627,867	558,559
2025	4,627,867	-	4,627,867	2.4205	130,944	4,496,923	546,460
2026	4,496,923	-	4,496,923	2.4205	130,944	4,365,979	534,360
2027	4,365,979	-	4,365,979	2.4205	130,944	4,235,035	522,261
2028	4,235,035	-	4,235,035	2.4205	130,944	4,104,091	510,162
2029	4,104,091	-	4,104,091	2.4205	130,944	3,973,147	498,063
2030	3,973,147	-	3,973,147	2.4205	130,944	3,842,203	485,964
2031	3,842,203	-	3,842,203	2.4205	130,944	3,711,259	473,864
2032	3,711,259	-	3,711,259	2.4205	130,944	3,580,315	461,765
2033	3,580,315	-	3,580,315	2.4205	130,944	3,449,371	449,666
2034	3,449,371	-	3,449,371	2.4205	130,944	3,318,427	437,567
2035	3,318,427	-	3,318,427	2.4205	130,944	3,187,483	425,467
2036	3,187,483	-	3,187,483	2.4205	130,944	3,056,539	413,368
2037	3,056,539	-	3,056,539	2.4205	130,944	2,925,595	401,269
2038	2,925,595	-	2,925,595	2.4205	130,944	2,794,651	389,170
2039	2,794,651	-	2,794,651	2.4205	130,944	2,663,707	377,071
2040	2,663,707	-	2,663,707	2.4205	130,944	2,532,763	364,971
2041	2,532,763	-	2,532,763	2.4205	130,944	2,401,819	352,872
2042	2,401,819	-	2,401,819	2.4205	130,944	2,270,875	340,773
2043	2,270,875	-	2,270,875	2.4205	130,944	2,139,931	328,674
2044	2,139,931	-	2,139,931	2.4205	130,944	2,008,987	316,574
2045	2,008,987	-	2,008,987	2.4205	130,944	1,878,043	304,475
2046	1,878,043	-	1,878,043	2.4205	130,944	1,747,099	292,376
2047	1,747,099	-	1,747,099	2.4205	130,944	1,616,155	280,277
2048	1,616,155	-	1,616,155	2.4205	130,944	1,485,211	268,177
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 196 - (Describe) **Projected Rev. Req. - Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 5123**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	13,433,258	Projected Year - Input	2019	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%	
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		196

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	13,433,258	-	13,433,258	1.8840	126,541	13,306,717	861,626
2019	13,306,717	7,016	13,313,733	2.4887	334,491	12,979,242	1,563,625
2020	12,979,242	-	12,979,242	2.4887	334,491	12,644,751	1,531,949
2021	12,644,751	-	12,644,751	2.4887	334,491	12,310,260	1,500,273
2022	12,310,260	-	12,310,260	2.4887	334,491	11,975,769	1,468,596
2023	11,975,769	-	11,975,769	2.4887	334,491	11,641,278	1,436,920
2024	11,641,278	-	11,641,278	2.4887	334,491	11,306,787	1,405,244
2025	11,306,787	-	11,306,787	2.4887	334,491	10,972,296	1,373,567
2026	10,972,296	-	10,972,296	2.4887	334,491	10,637,805	1,341,891
2027	10,637,805	-	10,637,805	2.4887	334,491	10,303,314	1,310,215
2028	10,303,314	-	10,303,314	2.4887	334,491	9,968,823	1,278,539
2029	9,968,823	-	9,968,823	2.4887	334,491	9,634,332	1,246,862
2030	9,634,332	-	9,634,332	2.4887	334,491	9,299,841	1,215,186
2031	9,299,841	-	9,299,841	2.4887	334,491	8,965,350	1,183,510
2032	8,965,350	-	8,965,350	2.4887	334,491	8,630,859	1,151,833
2033	8,630,859	-	8,630,859	2.4887	334,491	8,296,368	1,120,157
2034	8,296,368	-	8,296,368	2.4887	334,491	7,961,877	1,088,481
2035	7,961,877	-	7,961,877	2.4887	334,491	7,627,386	1,056,804
2036	7,627,386	-	7,627,386	2.4887	334,491	7,292,895	1,025,128
2037	7,292,895	-	7,292,895	2.4887	334,491	6,958,404	993,452
2038	6,958,404	-	6,958,404	2.4887	334,491	6,623,913	961,776
2039	6,623,913	-	6,623,913	2.4887	334,491	6,289,422	930,099
2040	6,289,422	-	6,289,422	2.4887	334,491	5,954,931	898,423
2041	5,954,931	-	5,954,931	2.4887	334,491	5,620,440	866,747
2042	5,620,440	-	5,620,440	2.4887	334,491	5,285,949	835,070
2043	5,285,949	-	5,285,949	2.4887	334,491	4,951,458	803,394
2044	4,951,458	-	4,951,458	2.4887	334,491	4,616,967	771,718
2045	4,616,967	-	4,616,967	2.4887	334,491	4,282,476	740,042
2046	4,282,476	-	4,282,476	2.4887	334,491	3,947,985	708,365
2047	3,947,985	-	3,947,985	2.4887	334,491	3,613,494	676,689
2048	3,613,494	-	3,613,494	2.4887	334,491	3,279,003	645,013
....	....	.....	.....	.....	.....	....	

Project 196 - (Describe) **Actual Rev. Req. - Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 5123**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	13,433,258	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	13,433,258	-	13,433,258	1.8840	126,541	13,306,717	843,773
2019	13,306,717	18,474	13,325,191	2.3793	320,060	13,005,131	1,521,734
2020	13,005,131	355,463	13,360,594	2.4205	334,205	13,026,389	1,537,843
2021	13,026,389	-	13,026,389	2.4205	334,205	12,692,184	1,506,963
2022	12,692,184	-	12,692,184	2.4205	334,205	12,357,979	1,476,082
2023	12,357,979	-	12,357,979	2.4205	334,205	12,023,774	1,445,202
2024	12,023,774	-	12,023,774	2.4205	334,205	11,689,569	1,414,321
2025	11,689,569	-	11,689,569	2.4205	334,205	11,355,364	1,383,441
2026	11,355,364	-	11,355,364	2.4205	334,205	11,021,159	1,352,560
2027	11,021,159	-	11,021,159	2.4205	334,205	10,686,954	1,321,680
2028	10,686,954	-	10,686,954	2.4205	334,205	10,352,749	1,290,799
2029	10,352,749	-	10,352,749	2.4205	334,205	10,018,544	1,259,918
2030	10,018,544	-	10,018,544	2.4205	334,205	9,684,339	1,229,038
2031	9,684,339	-	9,684,339	2.4205	334,205	9,350,134	1,198,157
2032	9,350,134	-	9,350,134	2.4205	334,205	9,015,929	1,167,277
2033	9,015,929	-	9,015,929	2.4205	334,205	8,681,724	1,136,396
2034	8,681,724	-	8,681,724	2.4205	334,205	8,347,519	1,105,516
2035	8,347,519	-	8,347,519	2.4205	334,205	8,013,314	1,074,635
2036	8,013,314	-	8,013,314	2.4205	334,205	7,679,109	1,043,755
2037	7,679,109	-	7,679,109	2.4205	334,205	7,344,904	1,012,874
2038	7,344,904	-	7,344,904	2.4205	334,205	7,010,699	981,994
2039	7,010,699	-	7,010,699	2.4205	334,205	6,676,494	951,113
2040	6,676,494	-	6,676,494	2.4205	334,205	6,342,289	920,233
2041	6,342,289	-	6,342,289	2.4205	334,205	6,008,084	889,352
2042	6,008,084	-	6,008,084	2.4205	334,205	5,673,879	858,471
2043	5,673,879	-	5,673,879	2.4205	334,205	5,339,674	827,591
2044	5,339,674	-	5,339,674	2.4205	334,205	5,005,469	796,710
2045	5,005,469	-	5,005,469	2.4205	334,205	4,671,264	765,830
2046	4,671,264	-	4,671,264	2.4205	334,205	4,337,059	734,949
2047	4,337,059	-	4,337,059	2.4205	334,205	4,002,854	704,069
2048	4,002,854	-	4,002,854	2.4205	334,205	3,668,649	673,188
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 197 - (Describe) **Projected Rev. Req. - Multi-RIAC 115 kV Voltage Conversion - UID 51237**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	3,932,081	Projected Year - Input	2019	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%	
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		197

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,932,081	-	3,932,081	1.8840	6,173	3,925,908	68,137
2019	3,925,908	632,315	4,558,224	2.4887	113,595	4,444,629	534,501
2020	4,444,629	-	4,444,629	2.4887	113,595	4,331,034	523,744
2021	4,331,034	-	4,331,034	2.4887	113,595	4,217,439	512,986
2022	4,217,439	-	4,217,439	2.4887	113,595	4,103,844	502,229
2023	4,103,844	-	4,103,844	2.4887	113,595	3,990,249	491,472
2024	3,990,249	-	3,990,249	2.4887	113,595	3,876,654	480,714
2025	3,876,654	-	3,876,654	2.4887	113,595	3,763,059	469,957
2026	3,763,059	-	3,763,059	2.4887	113,595	3,649,464	459,199
2027	3,649,464	-	3,649,464	2.4887	113,595	3,535,869	448,442
2028	3,535,869	-	3,535,869	2.4887	113,595	3,422,274	437,684
2029	3,422,274	-	3,422,274	2.4887	113,595	3,308,679	426,927
2030	3,308,679	-	3,308,679	2.4887	113,595	3,195,084	416,169
2031	3,195,084	-	3,195,084	2.4887	113,595	3,081,489	405,412
2032	3,081,489	-	3,081,489	2.4887	113,595	2,967,894	394,655
2033	2,967,894	-	2,967,894	2.4887	113,595	2,854,299	383,897
2034	2,854,299	-	2,854,299	2.4887	113,595	2,740,704	373,140
2035	2,740,704	-	2,740,704	2.4887	113,595	2,627,109	362,382
2036	2,627,109	-	2,627,109	2.4887	113,595	2,513,514	351,625
2037	2,513,514	-	2,513,514	2.4887	113,595	2,399,919	340,867
2038	2,399,919	-	2,399,919	2.4887	113,595	2,286,324	330,110
2039	2,286,324	-	2,286,324	2.4887	113,595	2,172,729	319,352
2040	2,172,729	-	2,172,729	2.4887	113,595	2,059,134	308,595
2041	2,059,134	-	2,059,134	2.4887	113,595	1,945,539	297,838
2042	1,945,539	-	1,945,539	2.4887	113,595	1,831,944	287,080
2043	1,831,944	-	1,831,944	2.4887	113,595	1,718,349	276,323
2044	1,718,349	-	1,718,349	2.4887	113,595	1,604,754	265,565
2045	1,604,754	-	1,604,754	2.4887	113,595	1,491,159	254,808
2046	1,491,159	-	1,491,159	2.4887	113,595	1,377,564	244,050
2047	1,377,564	-	1,377,564	2.4887	113,595	1,263,969	233,293
2048	1,263,969	-	1,263,969	2.4887	113,595	1,150,374	222,535
....	....	.....	.....	.....	.....	....	

Project 197 - (Describe) **Actual Rev. Req. - Multi-RIAC 115 kV Voltage Conversion - UID 5123**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,932,081	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,932,081	-	3,932,081	1.8840	6,173	3,925,908	66,632
2019	3,925,908	408,100	4,334,009	2.3793	103,267	4,230,742	494,188
2020	4,230,742	(6,603)	4,224,139	2.4205	104,895	4,119,244	485,513
2021	4,119,244	-	4,119,244	2.4205	104,895	4,014,349	475,821
2022	4,014,349	-	4,014,349	2.4205	104,895	3,909,454	466,129
2023	3,909,454	-	3,909,454	2.4205	104,895	3,804,559	456,436
2024	3,804,559	-	3,804,559	2.4205	104,895	3,699,664	446,744
2025	3,699,664	-	3,699,664	2.4205	104,895	3,594,769	437,052
2026	3,594,769	-	3,594,769	2.4205	104,895	3,489,874	427,359
2027	3,489,874	-	3,489,874	2.4205	104,895	3,384,979	417,667
2028	3,384,979	-	3,384,979	2.4205	104,895	3,280,084	407,975
2029	3,280,084	-	3,280,084	2.4205	104,895	3,175,189	398,282
2030	3,175,189	-	3,175,189	2.4205	104,895	3,070,294	388,590
2031	3,070,294	-	3,070,294	2.4205	104,895	2,965,399	378,898
2032	2,965,399	-	2,965,399	2.4205	104,895	2,860,504	369,206
2033	2,860,504	-	2,860,504	2.4205	104,895	2,755,609	359,513
2034	2,755,609	-	2,755,609	2.4205	104,895	2,650,714	349,821
2035	2,650,714	-	2,650,714	2.4205	104,895	2,545,819	340,129
2036	2,545,819	-	2,545,819	2.4205	104,895	2,440,924	330,436
2037	2,440,924	-	2,440,924	2.4205	104,895	2,336,029	320,744
2038	2,336,029	-	2,336,029	2.4205	104,895	2,231,134	311,052
2039	2,231,134	-	2,231,134	2.4205	104,895	2,126,239	301,359
2040	2,126,239	-	2,126,239	2.4205	104,895	2,021,344	291,667
2041	2,021,344	-	2,021,344	2.4205	104,895	1,916,449	281,975
2042	1,916,449	-	1,916,449	2.4205	104,895	1,811,554	272,283
2043	1,811,554	-	1,811,554	2.4205	104,895	1,706,659	262,590
2044	1,706,659	-	1,706,659	2.4205	104,895	1,601,764	252,898
2045	1,601,764	-	1,601,764	2.4205	104,895	1,496,869	243,206
2046	1,496,869	-	1,496,869	2.4205	104,895	1,391,974	233,513
2047	1,391,974	-	1,391,974	2.4205	104,895	1,287,079	223,821
2048	1,287,079	-	1,287,079	2.4205	104,895	1,182,184	214,129
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 198 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment		Projected Year - Input		**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation		9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		198

Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 198 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....		.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

3787 **Project 199 - (Describe)** **Projected Rev. Req. - Multi - Artesia County 115 kV - UID 5145**

3788 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3789 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
3790 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

3791	Details					
3792	Beginning Investment	1,908,303	Projected Year - Input		**2019**	
3793	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation		9.47%	
3794	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)			
3795						
3796	CIAC (Yes or No)	No	Projected			199

3797	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3798	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3799	2019	1,908,303	-	1,908,303	2.4887	-	1,908,303	15,060
3800	2020	1,908,303	-	1,908,303	2.4887	47,492	1,860,811	223,711
3801	2021	1,860,811	-	1,860,811	2.4887	47,492	1,813,319	219,213
3802	2022	1,813,319	-	1,813,319	2.4887	47,492	1,765,827	214,716
3803	2023	1,765,827	-	1,765,827	2.4887	47,492	1,718,335	210,218
3804	2024	1,718,335	-	1,718,335	2.4887	47,492	1,670,843	205,721
3805	2025	1,670,843	-	1,670,843	2.4887	47,492	1,623,351	201,223
3806	2026	1,623,351	-	1,623,351	2.4887	47,492	1,575,859	196,726
3807	2027	1,575,859	-	1,575,859	2.4887	47,492	1,528,367	192,228
3808	2028	1,528,367	-	1,528,367	2.4887	47,492	1,480,875	187,731
3809	2029	1,480,875	-	1,480,875	2.4887	47,492	1,433,383	183,233
3810	2030	1,433,383	-	1,433,383	2.4887	47,492	1,385,891	178,736
3811	2031	1,385,891	-	1,385,891	2.4887	47,492	1,338,399	174,238
3812	2032	1,338,399	-	1,338,399	2.4887	47,492	1,290,907	169,741
3813	2033	1,290,907	-	1,290,907	2.4887	47,492	1,243,415	165,243
3814	2034	1,243,415	-	1,243,415	2.4887	47,492	1,195,923	160,746
3815	2035	1,195,923	-	1,195,923	2.4887	47,492	1,148,431	156,248
3816	2036	1,148,431	-	1,148,431	2.4887	47,492	1,100,939	151,751
3817	2037	1,100,939	-	1,100,939	2.4887	47,492	1,053,447	147,253
3818	2038	1,053,447	-	1,053,447	2.4887	47,492	1,005,955	142,756
3819	2039	1,005,955	-	1,005,955	2.4887	47,492	958,463	138,258
3820	2040	958,463	-	958,463	2.4887	47,492	910,971	133,761
3821	2041	910,971	-	910,971	2.4887	47,492	863,479	129,263
3822	2042	863,479	-	863,479	2.4887	47,492	815,987	124,766
3823	2043	815,987	-	815,987	2.4887	47,492	768,495	120,268
3824	2044	768,495	-	768,495	2.4887	47,492	721,003	115,771
3825	2045	721,003	-	721,003	2.4887	47,492	673,511	111,274
3826	2046	673,511	-	673,511	2.4887	47,492	626,019	106,776
3827	2047	626,019	-	626,019	2.4887	47,492	578,527	102,279
3828	2048	578,527	-	578,527	2.4887	47,492	531,035	97,781
3829	2049	531,035	-	531,035	2.4887	47,492	483,543	93,284
3830	....	....	.....	.....	.....	.....	....	

3831

Project 199 - (Describe) **Actual Rev. Req. - Multi - Artesia County 115 kV - UID 5145**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 199

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 200 - (Describe) — **Projected Rev. Req. - Multi - Artesia County 115 kV - UID 5145**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	278,513	Projected Year - Input	**2019**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	200

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	278,513	-	278,513	1.8840	2,186	276,327	15,270
2019	276,327	387	276,714	2.4887	6,941	269,773	32,489
2020	269,773	21,193	290,966	2.4887	7,468	283,498	34,315
2021	283,498	-	283,498	2.4887	7,468	276,030	33,608
2022	276,030	-	276,030	2.4887	7,468	268,562	32,901
2023	268,562	-	268,562	2.4887	7,468	261,094	32,194
2024	261,094	-	261,094	2.4887	7,468	253,626	31,486
2025	253,626	-	253,626	2.4887	7,468	246,158	30,779
2026	246,158	-	246,158	2.4887	7,468	238,690	30,072
2027	238,690	-	238,690	2.4887	7,468	231,222	29,365
2028	231,222	-	231,222	2.4887	7,468	223,754	28,658
2029	223,754	-	223,754	2.4887	7,468	216,286	27,950
2030	216,286	-	216,286	2.4887	7,468	208,818	27,243
2031	208,818	-	208,818	2.4887	7,468	201,350	26,536
2032	201,350	-	201,350	2.4887	7,468	193,882	25,829
2033	193,882	-	193,882	2.4887	7,468	186,414	25,121
2034	186,414	-	186,414	2.4887	7,468	178,946	24,414
2035	178,946	-	178,946	2.4887	7,468	171,478	23,707
2036	171,478	-	171,478	2.4887	7,468	164,010	23,000
2037	164,010	-	164,010	2.4887	7,468	156,542	22,293
2038	156,542	-	156,542	2.4887	7,468	149,074	21,585
2039	149,074	-	149,074	2.4887	7,468	141,606	20,878
2040	141,606	-	141,606	2.4887	7,468	134,138	20,171
2041	134,138	-	134,138	2.4887	7,468	126,670	19,464
2042	126,670	-	126,670	2.4887	7,468	119,202	18,756
2043	119,202	-	119,202	2.4887	7,468	111,734	18,049
2044	111,734	-	111,734	2.4887	7,468	104,266	17,342
2045	104,266	-	104,266	2.4887	7,468	96,798	16,635
2046	96,798	-	96,798	2.4887	7,468	89,330	15,928
2047	89,330	-	89,330	2.4887	7,468	81,862	15,220
2048	81,862	-	81,862	2.4887	7,468	74,394	14,513
....	....	.....	.....	.....	.....	....	

Project 200 - (Describe) **Actual Rev. Req. - Multi - Artesia County 115 kV - UID 5145**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	278,513	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	200

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	278,513	-	278,513	1.8840	2,186	276,327	14,952
2019	276,327	1,876,242	2,152,569	2.3793	51,268	2,101,301	245,428
2020	2,101,301	51,332	2,152,633	2.4205	53,399	2,099,234	247,368
2021	2,099,234	-	2,099,234	2.4205	53,399	2,045,835	242,434
2022	2,045,835	-	2,045,835	2.4205	53,399	1,992,436	237,500
2023	1,992,436	-	1,992,436	2.4205	53,399	1,939,037	232,566
2024	1,939,037	-	1,939,037	2.4205	53,399	1,885,638	227,632
2025	1,885,638	-	1,885,638	2.4205	53,399	1,832,239	222,698
2026	1,832,239	-	1,832,239	2.4205	53,399	1,778,840	217,764
2027	1,778,840	-	1,778,840	2.4205	53,399	1,725,441	212,830
2028	1,725,441	-	1,725,441	2.4205	53,399	1,672,042	207,896
2029	1,672,042	-	1,672,042	2.4205	53,399	1,618,643	202,962
2030	1,618,643	-	1,618,643	2.4205	53,399	1,565,244	198,028
2031	1,565,244	-	1,565,244	2.4205	53,399	1,511,845	193,093
2032	1,511,845	-	1,511,845	2.4205	53,399	1,458,446	188,159
2033	1,458,446	-	1,458,446	2.4205	53,399	1,405,047	183,225
2034	1,405,047	-	1,405,047	2.4205	53,399	1,351,648	178,291
2035	1,351,648	-	1,351,648	2.4205	53,399	1,298,249	173,357
2036	1,298,249	-	1,298,249	2.4205	53,399	1,244,850	168,423
2037	1,244,850	-	1,244,850	2.4205	53,399	1,191,451	163,489
2038	1,191,451	-	1,191,451	2.4205	53,399	1,138,052	158,555
2039	1,138,052	-	1,138,052	2.4205	53,399	1,084,653	153,621
2040	1,084,653	-	1,084,653	2.4205	53,399	1,031,254	148,687
2041	1,031,254	-	1,031,254	2.4205	53,399	977,855	143,753
2042	977,855	-	977,855	2.4205	53,399	924,456	138,819
2043	924,456	-	924,456	2.4205	53,399	871,057	133,885
2044	871,057	-	871,057	2.4205	53,399	817,658	128,951
2045	817,658	-	817,658	2.4205	53,399	764,259	124,017
2046	764,259	-	764,259	2.4205	53,399	710,860	119,082
2047	710,860	-	710,860	2.4205	53,399	657,461	114,148
2048	657,461	-	657,461	2.4205	53,399	604,062	109,214
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 201 - (Describe) **Projected Rev. Req. - Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 5143**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	12,696,625	Projected Year - Input	**2019**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 201

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	12,696,625	-	12,696,625	1.8840	219,271	12,477,354	1,400,876
2016	12,477,354	(4,579)	12,472,775	1.8840	239,118	12,233,657	1,397,645
2017	12,233,657	163,952	12,397,609	1.8840	242,207	12,155,402	1,393,324
2018	12,155,402	19	12,155,421	1.8840	242,207	11,913,214	1,370,388
2019	11,913,214	1,533,320	13,446,534	2.4887	358,111	13,088,423	1,597,585
2020	13,088,423	-	13,088,423	2.4887	358,111	12,730,312	1,563,672
2021	12,730,312	-	12,730,312	2.4887	358,111	12,372,201	1,529,758
2022	12,372,201	-	12,372,201	2.4887	358,111	12,014,090	1,495,845
2023	12,014,090	-	12,014,090	2.4887	358,111	11,655,979	1,461,932
2024	11,655,979	-	11,655,979	2.4887	358,111	11,297,868	1,428,019
2025	11,297,868	-	11,297,868	2.4887	358,111	10,939,757	1,394,106
2026	10,939,757	-	10,939,757	2.4887	358,111	10,581,646	1,360,193
2027	10,581,646	-	10,581,646	2.4887	358,111	10,223,535	1,326,280
2028	10,223,535	-	10,223,535	2.4887	358,111	9,865,424	1,292,367
2029	9,865,424	-	9,865,424	2.4887	358,111	9,507,313	1,258,454
2030	9,507,313	-	9,507,313	2.4887	358,111	9,149,202	1,224,540
2031	9,149,202	-	9,149,202	2.4887	358,111	8,791,091	1,190,627
2032	8,791,091	-	8,791,091	2.4887	358,111	8,432,980	1,156,714
2033	8,432,980	-	8,432,980	2.4887	358,111	8,074,869	1,122,801
2034	8,074,869	-	8,074,869	2.4887	358,111	7,716,758	1,088,888
2035	7,716,758	-	7,716,758	2.4887	358,111	7,358,647	1,054,975
2036	7,358,647	-	7,358,647	2.4887	358,111	7,000,536	1,021,062
2037	7,000,536	-	7,000,536	2.4887	358,111	6,642,425	987,149
2038	6,642,425	-	6,642,425	2.4887	358,111	6,284,314	953,236
2039	6,284,314	-	6,284,314	2.4887	358,111	5,926,203	919,322
2040	5,926,203	-	5,926,203	2.4887	358,111	5,568,092	885,409
2041	5,568,092	-	5,568,092	2.4887	358,111	5,209,981	851,496
2042	5,209,981	-	5,209,981	2.4887	358,111	4,851,870	817,583
2043	4,851,870	-	4,851,870	2.4887	358,111	4,493,759	783,670
2044	4,493,759	-	4,493,759	2.4887	358,111	4,135,648	749,757
2045	4,135,648	-	4,135,648	2.4887	358,111	3,777,537	715,844
....	....	.....	.....	.....	.....	....	

Project 201 - (Describe) **Actual Rev. Req. - Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 5143**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	12,696,625	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 201

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	12,696,625	-	12,696,625	1.8840	219,271	12,477,354	1,372,179
2016	12,477,354	(4,579)	12,472,775	1.8840	239,118	12,233,657	1,369,508
2017	12,233,657	163,952	12,397,609	1.8840	242,207	12,155,402	1,365,366
2018	12,155,402	1,898,494	14,053,897	1.8840	277,975	13,775,922	1,550,870
2019	13,775,922	1,316,540	15,092,461	2.3793	382,381	14,710,080	1,741,592
2020	14,710,080	(900)	14,709,180	2.4205	388,979	14,320,201	1,712,166
2021	14,320,201	-	14,320,201	2.4205	388,979	13,931,222	1,676,224
2022	13,931,222	-	13,931,222	2.4205	388,979	13,542,243	1,640,282
2023	13,542,243	-	13,542,243	2.4205	388,979	13,153,264	1,604,341
2024	13,153,264	-	13,153,264	2.4205	388,979	12,764,285	1,568,399
2025	12,764,285	-	12,764,285	2.4205	388,979	12,375,306	1,532,457
2026	12,375,306	-	12,375,306	2.4205	388,979	11,986,327	1,496,516
2027	11,986,327	-	11,986,327	2.4205	388,979	11,597,348	1,460,574
2028	11,597,348	-	11,597,348	2.4205	388,979	11,208,369	1,424,632
2029	11,208,369	-	11,208,369	2.4205	388,979	10,819,390	1,388,691
2030	10,819,390	-	10,819,390	2.4205	388,979	10,430,411	1,352,749
2031	10,430,411	-	10,430,411	2.4205	388,979	10,041,432	1,316,807
2032	10,041,432	-	10,041,432	2.4205	388,979	9,652,453	1,280,866
2033	9,652,453	-	9,652,453	2.4205	388,979	9,263,474	1,244,924
2034	9,263,474	-	9,263,474	2.4205	388,979	8,874,495	1,208,982
2035	8,874,495	-	8,874,495	2.4205	388,979	8,485,516	1,173,041
2036	8,485,516	-	8,485,516	2.4205	388,979	8,096,537	1,137,099
2037	8,096,537	-	8,096,537	2.4205	388,979	7,707,558	1,101,157
2038	7,707,558	-	7,707,558	2.4205	388,979	7,318,579	1,065,216
2039	7,318,579	-	7,318,579	2.4205	388,979	6,929,600	1,029,274
2040	6,929,600	-	6,929,600	2.4205	388,979	6,540,621	993,332
2041	6,540,621	-	6,540,621	2.4205	388,979	6,151,642	957,391
2042	6,151,642	-	6,151,642	2.4205	388,979	5,762,663	921,449
2043	5,762,663	-	5,762,663	2.4205	388,979	5,373,684	885,507
2044	5,373,684	-	5,373,684	2.4205	388,979	4,984,705	849,566
2045	4,984,705	-	4,984,705	2.4205	388,979	4,595,726	813,624
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 202 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	202

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 202 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 203 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	203

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 203 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 204 - (Describe) **Projected Rev. Req. - Sub-Eddy Co. 230 kV Bus Tie - UID 51408**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	18,887,023	Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 204

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	18,887,023	-	18,887,023	2.4887	39,170	18,847,853	336,652
2020	18,847,853	-	18,847,853	2.4887	470,046	18,377,807	2,210,424
2021	18,377,807	-	18,377,807	2.4887	470,046	17,907,761	2,165,911
2022	17,907,761	-	17,907,761	2.4887	470,046	17,437,715	2,121,398
2023	17,437,715	-	17,437,715	2.4887	470,046	16,967,669	2,076,884
2024	16,967,669	-	16,967,669	2.4887	470,046	16,497,623	2,032,371
2025	16,497,623	-	16,497,623	2.4887	470,046	16,027,577	1,987,858
2026	16,027,577	-	16,027,577	2.4887	470,046	15,557,531	1,943,344
2027	15,557,531	-	15,557,531	2.4887	470,046	15,087,485	1,898,831
2028	15,087,485	-	15,087,485	2.4887	470,046	14,617,439	1,854,317
2029	14,617,439	-	14,617,439	2.4887	470,046	14,147,393	1,809,804
2030	14,147,393	-	14,147,393	2.4887	470,046	13,677,347	1,765,291
2031	13,677,347	-	13,677,347	2.4887	470,046	13,207,301	1,720,777
2032	13,207,301	-	13,207,301	2.4887	470,046	12,737,255	1,676,264
2033	12,737,255	-	12,737,255	2.4887	470,046	12,267,209	1,631,751
2034	12,267,209	-	12,267,209	2.4887	470,046	11,797,163	1,587,237
2035	11,797,163	-	11,797,163	2.4887	470,046	11,327,117	1,542,724
2036	11,327,117	-	11,327,117	2.4887	470,046	10,857,071	1,498,211
2037	10,857,071	-	10,857,071	2.4887	470,046	10,387,025	1,453,697
2038	10,387,025	-	10,387,025	2.4887	470,046	9,916,979	1,409,184
2039	9,916,979	-	9,916,979	2.4887	470,046	9,446,933	1,364,671
2040	9,446,933	-	9,446,933	2.4887	470,046	8,976,887	1,320,157
2041	8,976,887	-	8,976,887	2.4887	470,046	8,506,841	1,275,644
2042	8,506,841	-	8,506,841	2.4887	470,046	8,036,795	1,231,130
2043	8,036,795	-	8,036,795	2.4887	470,046	7,566,749	1,186,617
2044	7,566,749	-	7,566,749	2.4887	470,046	7,096,703	1,142,104
2045	7,096,703	-	7,096,703	2.4887	470,046	6,626,657	1,097,590
2046	6,626,657	-	6,626,657	2.4887	470,046	6,156,611	1,053,077
2047	6,156,611	-	6,156,611	2.4887	470,046	5,686,565	1,008,564
2048	5,686,565	-	5,686,565	2.4887	470,046	5,216,519	964,050
2049	5,216,519	-	5,216,519	2.4887	470,046	4,746,473	919,537
....	....	.....	.....		.....	.....	....

Project 204 - (Describe) **Actual Rev. Req. - Sub-Eddy Co. 230 kV Bus Tie - UID 5140**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	22,110,087	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	22,110,087	-	22,110,087	2.3793	-	22,110,087	170,248
2020	22,110,087	(1,951,792)	20,158,295	2.4205	487,934	19,670,361	2,305,475
2021	19,670,361	-	19,670,361	2.4205	487,934	19,182,427	2,260,390
2022	19,182,427	-	19,182,427	2.4205	487,934	18,694,493	2,215,305
2023	18,694,493	-	18,694,493	2.4205	487,934	18,206,559	2,170,220
2024	18,206,559	-	18,206,559	2.4205	487,934	17,718,625	2,125,135
2025	17,718,625	-	17,718,625	2.4205	487,934	17,230,691	2,080,050
2026	17,230,691	-	17,230,691	2.4205	487,934	16,742,757	2,034,965
2027	16,742,757	-	16,742,757	2.4205	487,934	16,254,823	1,989,880
2028	16,254,823	-	16,254,823	2.4205	487,934	15,766,889	1,944,795
2029	15,766,889	-	15,766,889	2.4205	487,934	15,278,955	1,899,709
2030	15,278,955	-	15,278,955	2.4205	487,934	14,791,021	1,854,624
2031	14,791,021	-	14,791,021	2.4205	487,934	14,303,087	1,809,539
2032	14,303,087	-	14,303,087	2.4205	487,934	13,815,153	1,764,454
2033	13,815,153	-	13,815,153	2.4205	487,934	13,327,219	1,719,369
2034	13,327,219	-	13,327,219	2.4205	487,934	12,839,285	1,674,284
2035	12,839,285	-	12,839,285	2.4205	487,934	12,351,351	1,629,199
2036	12,351,351	-	12,351,351	2.4205	487,934	11,863,417	1,584,114
2037	11,863,417	-	11,863,417	2.4205	487,934	11,375,483	1,539,029
2038	11,375,483	-	11,375,483	2.4205	487,934	10,887,549	1,493,944
2039	10,887,549	-	10,887,549	2.4205	487,934	10,399,615	1,448,858
2040	10,399,615	-	10,399,615	2.4205	487,934	9,911,681	1,403,773
2041	9,911,681	-	9,911,681	2.4205	487,934	9,423,747	1,358,688
2042	9,423,747	-	9,423,747	2.4205	487,934	8,935,813	1,313,603
2043	8,935,813	-	8,935,813	2.4205	487,934	8,447,879	1,268,518
2044	8,447,879	-	8,447,879	2.4205	487,934	7,959,945	1,223,433
2045	7,959,945	-	7,959,945	2.4205	487,934	7,472,011	1,178,348
2046	7,472,011	-	7,472,011	2.4205	487,934	6,984,077	1,133,263
2047	6,984,077	-	6,984,077	2.4205	487,934	6,496,143	1,088,178
2048	6,496,143	-	6,496,143	2.4205	487,934	6,008,209	1,043,093
2049	6,008,209	-	6,008,209	2.4205	487,934	5,520,275	998,007
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 205 - (Describe) — **Projected Rev. Req. - Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 5141(**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	127,531	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	205

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	127,531	-	127,531	1.8840	200	127,331	2,210
2019	127,331	30,728	158,059	2.4887	3,939	154,120	18,534
2020	154,120	-	154,120	2.4887	3,939	150,181	18,161
2021	150,181	-	150,181	2.4887	3,939	146,242	17,788
2022	146,242	-	146,242	2.4887	3,939	142,303	17,415
2023	142,303	-	142,303	2.4887	3,939	138,364	17,042
2024	138,364	-	138,364	2.4887	3,939	134,425	16,669
2025	134,425	-	134,425	2.4887	3,939	130,486	16,296
2026	130,486	-	130,486	2.4887	3,939	126,547	15,923
2027	126,547	-	126,547	2.4887	3,939	122,608	15,550
2028	122,608	-	122,608	2.4887	3,939	118,669	15,177
2029	118,669	-	118,669	2.4887	3,939	114,730	14,804
2030	114,730	-	114,730	2.4887	3,939	110,791	14,431
2031	110,791	-	110,791	2.4887	3,939	106,852	14,058
2032	106,852	-	106,852	2.4887	3,939	102,913	13,685
2033	102,913	-	102,913	2.4887	3,939	98,974	13,312
2034	98,974	-	98,974	2.4887	3,939	95,035	12,939
2035	95,035	-	95,035	2.4887	3,939	91,096	12,566
2036	91,096	-	91,096	2.4887	3,939	87,157	12,193
2037	87,157	-	87,157	2.4887	3,939	83,218	11,820
2038	83,218	-	83,218	2.4887	3,939	79,279	11,447
2039	79,279	-	79,279	2.4887	3,939	75,340	11,074
2040	75,340	-	75,340	2.4887	3,939	71,401	10,701
2041	71,401	-	71,401	2.4887	3,939	67,462	10,328
2042	67,462	-	67,462	2.4887	3,939	63,523	9,955
2043	63,523	-	63,523	2.4887	3,939	59,584	9,582
2044	59,584	-	59,584	2.4887	3,939	55,645	9,209
2045	55,645	-	55,645	2.4887	3,939	51,706	8,836
2046	51,706	-	51,706	2.4887	3,939	47,767	8,463
2047	47,767	-	47,767	2.4887	3,939	43,828	8,090
2048	43,828	-	43,828	2.4887	3,939	39,889	7,717
....	....	.....	.....	.....	.....	....	

Project 205 - (Describe) **Actual Rev. Req. - Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 5141**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	127,531	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	127,531	-	127,531	1.8840	200	127,331	2,161
2019	127,331	31,488	158,819	2.3793	3,784	155,035	18,109
2020	155,035	15,335	170,371	2.4205	4,220	166,151	19,572
2021	166,151	-	166,151	2.4205	4,220	161,931	19,182
2022	161,931	-	161,931	2.4205	4,220	157,711	18,792
2023	157,711	-	157,711	2.4205	4,220	153,491	18,403
2024	153,491	-	153,491	2.4205	4,220	149,271	18,013
2025	149,271	-	149,271	2.4205	4,220	145,051	17,623
2026	145,051	-	145,051	2.4205	4,220	140,831	17,233
2027	140,831	-	140,831	2.4205	4,220	136,611	16,843
2028	136,611	-	136,611	2.4205	4,220	132,391	16,453
2029	132,391	-	132,391	2.4205	4,220	128,171	16,063
2030	128,171	-	128,171	2.4205	4,220	123,951	15,673
2031	123,951	-	123,951	2.4205	4,220	119,731	15,283
2032	119,731	-	119,731	2.4205	4,220	115,511	14,893
2033	115,511	-	115,511	2.4205	4,220	111,291	14,503
2034	111,291	-	111,291	2.4205	4,220	107,071	14,113
2035	107,071	-	107,071	2.4205	4,220	102,851	13,723
2036	102,851	-	102,851	2.4205	4,220	98,631	13,333
2037	98,631	-	98,631	2.4205	4,220	94,411	12,944
2038	94,411	-	94,411	2.4205	4,220	90,191	12,554
2039	90,191	-	90,191	2.4205	4,220	85,971	12,164
2040	85,971	-	85,971	2.4205	4,220	81,751	11,774
2041	81,751	-	81,751	2.4205	4,220	77,531	11,384
2042	77,531	-	77,531	2.4205	4,220	73,311	10,994
2043	73,311	-	73,311	2.4205	4,220	69,091	10,604
2044	69,091	-	69,091	2.4205	4,220	64,871	10,214
2045	64,871	-	64,871	2.4205	4,220	60,651	9,824
2046	60,651	-	60,651	2.4205	4,220	56,431	9,434
2047	56,431	-	56,431	2.4205	4,220	52,211	9,044
2048	52,211	-	52,211	2.4205	4,220	47,991	8,654
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details
Beginning Investment		-	Projected Year - Input
Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

			Details
Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
0			
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Line No.

4534 **D. Sponsored Upgrades.**

4535 **i. Project 1, Projected (Describe)**

4536 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4537 **matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.**
4538 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

			Details	
4539	Beginning Investment		Projected Year - Input	
4540	Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
4541	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
4542		0		
4543	CIAC (Yes or No)			
4544				

4545	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4546	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4547	-	-	-	-	-	-	-
4548	-	-	-	-	-	-	-
4549	-	-	-	-	-	-	-
4550	-	-	-	-	-	-	-
4551	-	-	-	-	-	-	-
4552	-	-	-	-	-	-	-
4553	-	-	-	-	-	-	-
4554	-	-	-	-	-	-	-
4555	-	-	-	-	-	-	-
4556	-	-	-	-	-	-	-
4557	-	-	-	-	-	-	-
4558	-	-	-	-	-	-	-
4559	-	-	-	-	-	-	-
4560	-	-	-	-	-	-	-
4561	-	-	-	-	-	-	-
4562	-	-	-	-	-	-	-
4563	-	-	-	-	-	-	-
4564	-	-	-	-	-	-	-
4565	-	-	-	-	-	-	-
4566	-	-	-	-	-	-	-
4567	-	-	-	-	-	-	-
4568	-	-	-	-	-	-	-
4569	-	-	-	-	-	-	-
4570	-	-	-	-	-	-	-
4571	-	-	-	-	-	-	-
4572	-	-	-	-	-	-	-
4573	-	-	-	-	-	-	-
4574	-	-	-	-	-	-	-
4575	-	-	-	-	-	-	-
4576	-	-	-	-	-	-	-
4577	-	-	-	-	-	-	-
4578	....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities. In Service

Project 206 - (Describe) **Projected Rev. Req. - Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 5141**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2025	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	206

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
2052	-	-	-	2.4887	-	-	-
2053	-	-	-	2.4887	-	-	-
2054	-	-	-	2.4887	-	-	-
2055	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	-

Project 206 - (Describe) **Actual Rev. Req. - Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 5141**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details	
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2025	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
2054	-	-	-	2.4205	-	-	-
2055	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 207 - (Describe) **Projected Rev. Req. - Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 5143**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,243,921	Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 207

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	11,243,921	-	11,243,921	2.4887	163,234	11,080,687	862,795
2020	11,080,687	-	11,080,687	2.4887	279,830	10,800,857	1,302,671
2021	10,800,857	-	10,800,857	2.4887	279,830	10,521,027	1,276,171
2022	10,521,027	-	10,521,027	2.4887	279,830	10,241,197	1,249,671
2023	10,241,197	-	10,241,197	2.4887	279,830	9,961,367	1,223,171
2024	9,961,367	-	9,961,367	2.4887	279,830	9,681,537	1,196,672
2025	9,681,537	-	9,681,537	2.4887	279,830	9,401,707	1,170,172
2026	9,401,707	-	9,401,707	2.4887	279,830	9,121,877	1,143,672
2027	9,121,877	-	9,121,877	2.4887	279,830	8,842,047	1,117,172
2028	8,842,047	-	8,842,047	2.4887	279,830	8,562,217	1,090,672
2029	8,562,217	-	8,562,217	2.4887	279,830	8,282,387	1,064,172
2030	8,282,387	-	8,282,387	2.4887	279,830	8,002,557	1,037,672
2031	8,002,557	-	8,002,557	2.4887	279,830	7,722,727	1,011,172
2032	7,722,727	-	7,722,727	2.4887	279,830	7,442,897	984,672
2033	7,442,897	-	7,442,897	2.4887	279,830	7,163,067	958,172
2034	7,163,067	-	7,163,067	2.4887	279,830	6,883,237	931,673
2035	6,883,237	-	6,883,237	2.4887	279,830	6,603,407	905,173
2036	6,603,407	-	6,603,407	2.4887	279,830	6,323,577	878,673
2037	6,323,577	-	6,323,577	2.4887	279,830	6,043,747	852,173
2038	6,043,747	-	6,043,747	2.4887	279,830	5,763,917	825,673
2039	5,763,917	-	5,763,917	2.4887	279,830	5,484,087	799,173
2040	5,484,087	-	5,484,087	2.4887	279,830	5,204,257	772,673
2041	5,204,257	-	5,204,257	2.4887	279,830	4,924,427	746,173
2042	4,924,427	-	4,924,427	2.4887	279,830	4,644,597	719,673
2043	4,644,597	-	4,644,597	2.4887	279,830	4,364,767	693,173
2044	4,364,767	-	4,364,767	2.4887	279,830	4,084,937	666,674
2045	4,084,937	-	4,084,937	2.4887	279,830	3,805,107	640,174
2046	3,805,107	-	3,805,107	2.4887	279,830	3,525,277	613,674
2047	3,525,277	-	3,525,277	2.4887	279,830	3,245,447	587,174
2048	3,245,447	-	3,245,447	2.4887	279,830	2,965,617	560,674
2049	2,965,617	-	2,965,617	2.4887	279,830	2,685,787	534,174
....	....	.....	.....		.....	.....	....

Project 207 - (Describe) **Actual Rev. Req. - Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 5143**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,422,389	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	11,422,389	-	11,422,389	2.3793	158,535	11,263,854	852,388
2020	11,263,854	(208,005)	11,055,849	2.4205	271,445	10,784,404	1,267,924
2021	10,784,404	-	10,784,404	2.4205	271,445	10,512,959	1,242,842
2022	10,512,959	-	10,512,959	2.4205	271,445	10,241,514	1,217,761
2023	10,241,514	-	10,241,514	2.4205	271,445	9,970,069	1,192,679
2024	9,970,069	-	9,970,069	2.4205	271,445	9,698,624	1,167,598
2025	9,698,624	-	9,698,624	2.4205	271,445	9,427,179	1,142,516
2026	9,427,179	-	9,427,179	2.4205	271,445	9,155,734	1,117,435
2027	9,155,734	-	9,155,734	2.4205	271,445	8,884,289	1,092,353
2028	8,884,289	-	8,884,289	2.4205	271,445	8,612,844	1,067,272
2029	8,612,844	-	8,612,844	2.4205	271,445	8,341,399	1,042,190
2030	8,341,399	-	8,341,399	2.4205	271,445	8,069,954	1,017,109
2031	8,069,954	-	8,069,954	2.4205	271,445	7,798,509	992,027
2032	7,798,509	-	7,798,509	2.4205	271,445	7,527,064	966,946
2033	7,527,064	-	7,527,064	2.4205	271,445	7,255,619	941,864
2034	7,255,619	-	7,255,619	2.4205	271,445	6,984,174	916,783
2035	6,984,174	-	6,984,174	2.4205	271,445	6,712,729	891,701
2036	6,712,729	-	6,712,729	2.4205	271,445	6,441,284	866,620
2037	6,441,284	-	6,441,284	2.4205	271,445	6,169,839	841,538
2038	6,169,839	-	6,169,839	2.4205	271,445	5,898,394	816,457
2039	5,898,394	-	5,898,394	2.4205	271,445	5,626,949	791,375
2040	5,626,949	-	5,626,949	2.4205	271,445	5,355,504	766,294
2041	5,355,504	-	5,355,504	2.4205	271,445	5,084,059	741,212
2042	5,084,059	-	5,084,059	2.4205	271,445	4,812,614	716,130
2043	4,812,614	-	4,812,614	2.4205	271,445	4,541,169	691,049
2044	4,541,169	-	4,541,169	2.4205	271,445	4,269,724	665,967
2045	4,269,724	-	4,269,724	2.4205	271,445	3,998,279	640,886
2046	3,998,279	-	3,998,279	2.4205	271,445	3,726,834	615,804
2047	3,726,834	-	3,726,834	2.4205	271,445	3,455,389	590,723
2048	3,455,389	-	3,455,389	2.4205	271,445	3,183,944	565,641
2049	3,183,944	-	3,183,944	2.4205	271,445	2,912,499	540,560
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 208 - (Describe) **Projected Rev. Req. - Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 5143**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	963,936	Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 208

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	963,936	-	963,936	2.4887	13,994	949,942	73,967
2020	949,942	-	949,942	2.4887	23,990	925,952	111,678
2021	925,952	-	925,952	2.4887	23,990	901,962	109,406
2022	901,962	-	901,962	2.4887	23,990	877,972	107,134
2023	877,972	-	877,972	2.4887	23,990	853,982	104,862
2024	853,982	-	853,982	2.4887	23,990	829,992	102,590
2025	829,992	-	829,992	2.4887	23,990	806,002	100,318
2026	806,002	-	806,002	2.4887	23,990	782,012	98,047
2027	782,012	-	782,012	2.4887	23,990	758,022	95,775
2028	758,022	-	758,022	2.4887	23,990	734,032	93,503
2029	734,032	-	734,032	2.4887	23,990	710,042	91,231
2030	710,042	-	710,042	2.4887	23,990	686,052	88,959
2031	686,052	-	686,052	2.4887	23,990	662,062	86,687
2032	662,062	-	662,062	2.4887	23,990	638,072	84,415
2033	638,072	-	638,072	2.4887	23,990	614,082	82,144
2034	614,082	-	614,082	2.4887	23,990	590,092	79,872
2035	590,092	-	590,092	2.4887	23,990	566,102	77,600
2036	566,102	-	566,102	2.4887	23,990	542,112	75,328
2037	542,112	-	542,112	2.4887	23,990	518,122	73,056
2038	518,122	-	518,122	2.4887	23,990	494,132	70,784
2039	494,132	-	494,132	2.4887	23,990	470,142	68,512
2040	470,142	-	470,142	2.4887	23,990	446,152	66,241
2041	446,152	-	446,152	2.4887	23,990	422,162	63,969
2042	422,162	-	422,162	2.4887	23,990	398,172	61,697
2043	398,172	-	398,172	2.4887	23,990	374,182	59,425
2044	374,182	-	374,182	2.4887	23,990	350,192	57,153
2045	350,192	-	350,192	2.4887	23,990	326,202	54,881
2046	326,202	-	326,202	2.4887	23,990	302,212	52,609
2047	302,212	-	302,212	2.4887	23,990	278,222	50,338
2048	278,222	-	278,222	2.4887	23,990	254,232	48,066
2049	254,232	-	254,232	2.4887	23,990	230,242	45,794
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Project 208 - (Describe) **Actual Rev. Req. - Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 5143**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	997,974	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	997,974	-	997,974	2.3793	13,851	984,123	74,473
2020	984,123	(5,552)	978,571	2.4205	24,022	954,549	112,222
2021	954,549	-	954,549	2.4205	24,022	930,527	110,003
2022	930,527	-	930,527	2.4205	24,022	906,505	107,783
2023	906,505	-	906,505	2.4205	24,022	882,483	105,563
2024	882,483	-	882,483	2.4205	24,022	858,461	103,344
2025	858,461	-	858,461	2.4205	24,022	834,439	101,124
2026	834,439	-	834,439	2.4205	24,022	810,417	98,905
2027	810,417	-	810,417	2.4205	24,022	786,395	96,685
2028	786,395	-	786,395	2.4205	24,022	762,373	94,465
2029	762,373	-	762,373	2.4205	24,022	738,351	92,246
2030	738,351	-	738,351	2.4205	24,022	714,329	90,026
2031	714,329	-	714,329	2.4205	24,022	690,307	87,806
2032	690,307	-	690,307	2.4205	24,022	666,285	85,587
2033	666,285	-	666,285	2.4205	24,022	642,263	83,367
2034	642,263	-	642,263	2.4205	24,022	618,241	81,147
2035	618,241	-	618,241	2.4205	24,022	594,219	78,928
2036	594,219	-	594,219	2.4205	24,022	570,197	76,708
2037	570,197	-	570,197	2.4205	24,022	546,175	74,489
2038	546,175	-	546,175	2.4205	24,022	522,153	72,269
2039	522,153	-	522,153	2.4205	24,022	498,131	70,049
2040	498,131	-	498,131	2.4205	24,022	474,109	67,830
2041	474,109	-	474,109	2.4205	24,022	450,087	65,610
2042	450,087	-	450,087	2.4205	24,022	426,065	63,390
2043	426,065	-	426,065	2.4205	24,022	402,043	61,171
2044	402,043	-	402,043	2.4205	24,022	378,021	58,951
2045	378,021	-	378,021	2.4205	24,022	353,999	56,731
2046	353,999	-	353,999	2.4205	24,022	329,977	54,512
2047	329,977	-	329,977	2.4205	24,022	305,955	52,292
2048	305,955	-	305,955	2.4205	24,022	281,933	50,073
2049	281,933	-	281,933	2.4205	24,022	257,911	47,853
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 209 - (Describe) **Projected Rev. Req. - Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 5144**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	204,462	Projected Year - Input	2019
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 209

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	204,462	-	204,462	1.8840	2,889	201,573	18,796
2018	201,573	-	201,573	1.8840	3,852	197,721	22,576
2019	197,721	-	197,721	2.4887	5,088	192,633	23,330
2020	192,633	-	192,633	2.4887	5,088	187,545	22,849
2021	187,545	-	187,545	2.4887	5,088	182,457	22,367
2022	182,457	-	182,457	2.4887	5,088	177,369	21,885
2023	177,369	-	177,369	2.4887	5,088	172,281	21,403
2024	172,281	-	172,281	2.4887	5,088	167,193	20,921
2025	167,193	-	167,193	2.4887	5,088	162,105	20,439
2026	162,105	-	162,105	2.4887	5,088	157,017	19,958
2027	157,017	-	157,017	2.4887	5,088	151,929	19,476
2028	151,929	-	151,929	2.4887	5,088	146,841	18,994
2029	146,841	-	146,841	2.4887	5,088	141,753	18,512
2030	141,753	-	141,753	2.4887	5,088	136,665	18,030
2031	136,665	-	136,665	2.4887	5,088	131,577	17,548
2032	131,577	-	131,577	2.4887	5,088	126,489	17,067
2033	126,489	-	126,489	2.4887	5,088	121,401	16,585
2034	121,401	-	121,401	2.4887	5,088	116,313	16,103
2035	116,313	-	116,313	2.4887	5,088	111,225	15,621
2036	111,225	-	111,225	2.4887	5,088	106,137	15,139
2037	106,137	-	106,137	2.4887	5,088	101,049	14,657
2038	101,049	-	101,049	2.4887	5,088	95,961	14,176
2039	95,961	-	95,961	2.4887	5,088	90,873	13,694
2040	90,873	-	90,873	2.4887	5,088	85,785	13,212
2041	85,785	-	85,785	2.4887	5,088	80,697	12,730
2042	80,697	-	80,697	2.4887	5,088	75,609	12,248
2043	75,609	-	75,609	2.4887	5,088	70,521	11,766
2044	70,521	-	70,521	2.4887	5,088	65,433	11,285
2045	65,433	-	65,433	2.4887	5,088	60,345	10,803
2046	60,345	-	60,345	2.4887	5,088	55,257	10,321
2047	55,257	-	55,257	2.4887	5,088	50,169	9,839
....	....	.....	.....		.....	.....	....

Project 209 - (Describe) **Actual Rev. Req. - Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 5144**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	204,462	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	209

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	204,462	-	204,462	1.8840	2,889	201,573	18,410
2018	201,573	-	201,573	1.8840	3,852	197,721	22,121
2019	197,721	-	197,721	2.3793	4,865	192,856	22,685
2020	192,856	-	192,856	2.4205	4,949	187,907	22,312
2021	187,907	-	187,907	2.4205	4,949	182,958	21,854
2022	182,958	-	182,958	2.4205	4,949	178,009	21,397
2023	178,009	-	178,009	2.4205	4,949	173,060	20,940
2024	173,060	-	173,060	2.4205	4,949	168,111	20,482
2025	168,111	-	168,111	2.4205	4,949	163,162	20,025
2026	163,162	-	163,162	2.4205	4,949	158,213	19,568
2027	158,213	-	158,213	2.4205	4,949	153,264	19,111
2028	153,264	-	153,264	2.4205	4,949	148,315	18,653
2029	148,315	-	148,315	2.4205	4,949	143,366	18,196
2030	143,366	-	143,366	2.4205	4,949	138,417	17,739
2031	138,417	-	138,417	2.4205	4,949	133,468	17,281
2032	133,468	-	133,468	2.4205	4,949	128,519	16,824
2033	128,519	-	128,519	2.4205	4,949	123,570	16,367
2034	123,570	-	123,570	2.4205	4,949	118,621	15,910
2035	118,621	-	118,621	2.4205	4,949	113,672	15,452
2036	113,672	-	113,672	2.4205	4,949	108,723	14,995
2037	108,723	-	108,723	2.4205	4,949	103,774	14,538
2038	103,774	-	103,774	2.4205	4,949	98,825	14,080
2039	98,825	-	98,825	2.4205	4,949	93,876	13,623
2040	93,876	-	93,876	2.4205	4,949	88,927	13,166
2041	88,927	-	88,927	2.4205	4,949	83,978	12,709
2042	83,978	-	83,978	2.4205	4,949	79,029	12,251
2043	79,029	-	79,029	2.4205	4,949	74,080	11,794
2044	74,080	-	74,080	2.4205	4,949	69,131	11,337
2045	69,131	-	69,131	2.4205	4,949	64,182	10,879
2046	64,182	-	64,182	2.4205	4,949	59,233	10,422
2047	59,233	-	59,233	2.4205	4,949	54,284	9,965
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 210 - (Describe) **Projected Rev. Req. - Multi-Artesia County 115 kV - UID 51451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	361,728	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 210

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	361,728	-	361,728	1.8840	-	361,728	2,855
2019	361,728	(666)	361,062	2.4887	8,986	352,076	42,328
2020	352,076	-	352,076	2.4887	8,986	343,090	41,477
2021	343,090	-	343,090	2.4887	8,986	334,104	40,626
2022	334,104	-	334,104	2.4887	8,986	325,118	39,775
2023	325,118	-	325,118	2.4887	8,986	316,132	38,924
2024	316,132	-	316,132	2.4887	8,986	307,146	38,073
2025	307,146	-	307,146	2.4887	8,986	298,160	37,222
2026	298,160	-	298,160	2.4887	8,986	289,174	36,371
2027	289,174	-	289,174	2.4887	8,986	280,188	35,520
2028	280,188	-	280,188	2.4887	8,986	271,202	34,669
2029	271,202	-	271,202	2.4887	8,986	262,216	33,818
2030	262,216	-	262,216	2.4887	8,986	253,230	32,967
2031	253,230	-	253,230	2.4887	8,986	244,244	32,116
2032	244,244	-	244,244	2.4887	8,986	235,258	31,265
2033	235,258	-	235,258	2.4887	8,986	226,272	30,414
2034	226,272	-	226,272	2.4887	8,986	217,286	29,563
2035	217,286	-	217,286	2.4887	8,986	208,300	28,712
2036	208,300	-	208,300	2.4887	8,986	199,314	27,861
2037	199,314	-	199,314	2.4887	8,986	190,328	27,010
2038	190,328	-	190,328	2.4887	8,986	181,342	26,159
2039	181,342	-	181,342	2.4887	8,986	172,356	25,308
2040	172,356	-	172,356	2.4887	8,986	163,370	24,457
2041	163,370	-	163,370	2.4887	8,986	154,384	23,606
2042	154,384	-	154,384	2.4887	8,986	145,398	22,755
2043	145,398	-	145,398	2.4887	8,986	136,412	21,904
2044	136,412	-	136,412	2.4887	8,986	127,426	21,053
2045	127,426	-	127,426	2.4887	8,986	118,440	20,202
2046	118,440	-	118,440	2.4887	8,986	109,454	19,351
2047	109,454	-	109,454	2.4887	8,986	100,468	18,500
2048	100,468	-	100,468	2.4887	8,986	91,482	17,649
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Project 210 - (Describe) **Actual Rev. Req. - Multi-Artesia County 115 kV - UID 5145**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	361,728	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	361,728	-	361,728	1.8840	-	361,728	2,785
2019	361,728	(666)	361,062	2.3793	8,591	352,471	41,159
2020	352,471	-	352,471	2.4205	8,740	343,731	40,501
2021	343,731	-	343,731	2.4205	8,740	334,991	39,693
2022	334,991	-	334,991	2.4205	8,740	326,251	38,886
2023	326,251	-	326,251	2.4205	8,740	317,511	38,078
2024	317,511	-	317,511	2.4205	8,740	308,771	37,270
2025	308,771	-	308,771	2.4205	8,740	300,031	36,463
2026	300,031	-	300,031	2.4205	8,740	291,291	35,655
2027	291,291	-	291,291	2.4205	8,740	282,551	34,848
2028	282,551	-	282,551	2.4205	8,740	273,811	34,040
2029	273,811	-	273,811	2.4205	8,740	265,071	33,233
2030	265,071	-	265,071	2.4205	8,740	256,331	32,425
2031	256,331	-	256,331	2.4205	8,740	247,591	31,617
2032	247,591	-	247,591	2.4205	8,740	238,851	30,810
2033	238,851	-	238,851	2.4205	8,740	230,111	30,002
2034	230,111	-	230,111	2.4205	8,740	221,371	29,195
2035	221,371	-	221,371	2.4205	8,740	212,631	28,387
2036	212,631	-	212,631	2.4205	8,740	203,891	27,580
2037	203,891	-	203,891	2.4205	8,740	195,151	26,772
2038	195,151	-	195,151	2.4205	8,740	186,411	25,964
2039	186,411	-	186,411	2.4205	8,740	177,671	25,157
2040	177,671	-	177,671	2.4205	8,740	168,931	24,349
2041	168,931	-	168,931	2.4205	8,740	160,191	23,542
2042	160,191	-	160,191	2.4205	8,740	151,451	22,734
2043	151,451	-	151,451	2.4205	8,740	142,711	21,926
2044	142,711	-	142,711	2.4205	8,740	133,971	21,119
2045	133,971	-	133,971	2.4205	8,740	125,231	20,311
2046	125,231	-	125,231	2.4205	8,740	116,491	19,504
2047	116,491	-	116,491	2.4205	8,740	107,751	18,696
2048	107,751	-	107,751	2.4205	8,740	99,011	17,889
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 211 - (Describe) **Projected Rev. Req. - Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	789,947	Projected Year - Input	2019
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 211

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	789,947	-	789,947	2.4887	11,468	778,479	60,616
2021	778,479	-	778,479	2.4887	19,660	758,819	91,520
2022	758,819	-	758,819	2.4887	19,660	739,159	89,658
2023	739,159	-	739,159	2.4887	19,660	719,499	87,797
2024	719,499	-	719,499	2.4887	19,660	699,839	85,935
2025	699,839	-	699,839	2.4887	19,660	680,179	84,073
2026	680,179	-	680,179	2.4887	19,660	660,519	82,211
2027	660,519	-	660,519	2.4887	19,660	640,859	80,349
2028	640,859	-	640,859	2.4887	19,660	621,199	78,488
2029	621,199	-	621,199	2.4887	19,660	601,539	76,626
2030	601,539	-	601,539	2.4887	19,660	581,879	74,764
2031	581,879	-	581,879	2.4887	19,660	562,219	72,902
2032	562,219	-	562,219	2.4887	19,660	542,559	71,040
2033	542,559	-	542,559	2.4887	19,660	522,899	69,179
2034	522,899	-	522,899	2.4887	19,660	503,239	67,317
2035	503,239	-	503,239	2.4887	19,660	483,579	65,455
2036	483,579	-	483,579	2.4887	19,660	463,919	63,593
2037	463,919	-	463,919	2.4887	19,660	444,259	61,731
2038	444,259	-	444,259	2.4887	19,660	424,599	59,870
2039	424,599	-	424,599	2.4887	19,660	404,939	58,008
2040	404,939	-	404,939	2.4887	19,660	385,279	56,146
2041	385,279	-	385,279	2.4887	19,660	365,619	54,284
2042	365,619	-	365,619	2.4887	19,660	345,959	52,422
2043	345,959	-	345,959	2.4887	19,660	326,299	50,560
2044	326,299	-	326,299	2.4887	19,660	306,639	48,699
2045	306,639	-	306,639	2.4887	19,660	286,979	46,837
2046	286,979	-	286,979	2.4887	19,660	267,319	44,975
2047	267,319	-	267,319	2.4887	19,660	247,659	43,113
2048	247,659	-	247,659	2.4887	19,660	227,999	41,251
2049	227,999	-	227,999	2.4887	19,660	208,339	39,390
2050	208,339	-	208,339	2.4887	19,660	188,679	37,528
....	....	.....	.....		.....	.....	....

Project 211 - (Describe) **Actual Rev. Req. - Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 5156**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 212 - (Describe) **Projected Rev. Req. - Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 5147**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,470,288	Projected Year - Input	2019
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 212

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	2,470,288	-	2,470,288	2.4887	20,493	2,449,795	117,158
2021	2,449,795	-	2,449,795	2.4887	61,479	2,388,316	287,653
2022	2,388,316	-	2,388,316	2.4887	61,479	2,326,837	281,830
2023	2,326,837	-	2,326,837	2.4887	61,479	2,265,358	276,008
2024	2,265,358	-	2,265,358	2.4887	61,479	2,203,879	270,186
2025	2,203,879	-	2,203,879	2.4887	61,479	2,142,400	264,364
2026	2,142,400	-	2,142,400	2.4887	61,479	2,080,921	258,542
2027	2,080,921	-	2,080,921	2.4887	61,479	2,019,442	252,720
2028	2,019,442	-	2,019,442	2.4887	61,479	1,957,963	246,898
2029	1,957,963	-	1,957,963	2.4887	61,479	1,896,484	241,076
2030	1,896,484	-	1,896,484	2.4887	61,479	1,835,005	235,254
2031	1,835,005	-	1,835,005	2.4887	61,479	1,773,526	229,432
2032	1,773,526	-	1,773,526	2.4887	61,479	1,712,047	223,610
2033	1,712,047	-	1,712,047	2.4887	61,479	1,650,568	217,788
2034	1,650,568	-	1,650,568	2.4887	61,479	1,589,089	211,966
2035	1,589,089	-	1,589,089	2.4887	61,479	1,527,610	206,144
2036	1,527,610	-	1,527,610	2.4887	61,479	1,466,131	200,322
2037	1,466,131	-	1,466,131	2.4887	61,479	1,404,652	194,500
2038	1,404,652	-	1,404,652	2.4887	61,479	1,343,173	188,677
2039	1,343,173	-	1,343,173	2.4887	61,479	1,281,694	182,855
2040	1,281,694	-	1,281,694	2.4887	61,479	1,220,215	177,033
2041	1,220,215	-	1,220,215	2.4887	61,479	1,158,736	171,211
2042	1,158,736	-	1,158,736	2.4887	61,479	1,097,257	165,389
2043	1,097,257	-	1,097,257	2.4887	61,479	1,035,778	159,567
2044	1,035,778	-	1,035,778	2.4887	61,479	974,299	153,745
2045	974,299	-	974,299	2.4887	61,479	912,820	147,923
2046	912,820	-	912,820	2.4887	61,479	851,341	142,101
2047	851,341	-	851,341	2.4887	61,479	789,862	136,279
2048	789,862	-	789,862	2.4887	61,479	728,383	130,457
2049	728,383	-	728,383	2.4887	61,479	666,904	124,635
2050	666,904	-	666,904	2.4887	61,479	605,425	118,813
....	....	.....	.....	.....	.....	....	

Project 212 - (Describe) **Actual Rev. Req. - Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 5147**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,422,267	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	2,422,267	-	2,422,267	2.4205	-	2,422,267	18,651
2021	2,422,267	-	2,422,267	2.4205	58,631	2,363,636	277,031
2022	2,363,636	-	2,363,636	2.4205	58,631	2,305,005	271,613
2023	2,305,005	-	2,305,005	2.4205	58,631	2,246,374	266,196
2024	2,246,374	-	2,246,374	2.4205	58,631	2,187,743	260,778
2025	2,187,743	-	2,187,743	2.4205	58,631	2,129,112	255,361
2026	2,129,112	-	2,129,112	2.4205	58,631	2,070,481	249,943
2027	2,070,481	-	2,070,481	2.4205	58,631	2,011,850	244,526
2028	2,011,850	-	2,011,850	2.4205	58,631	1,953,219	239,108
2029	1,953,219	-	1,953,219	2.4205	58,631	1,894,588	233,691
2030	1,894,588	-	1,894,588	2.4205	58,631	1,835,957	228,273
2031	1,835,957	-	1,835,957	2.4205	58,631	1,777,326	222,856
2032	1,777,326	-	1,777,326	2.4205	58,631	1,718,695	217,438
2033	1,718,695	-	1,718,695	2.4205	58,631	1,660,064	212,021
2034	1,660,064	-	1,660,064	2.4205	58,631	1,601,433	206,603
2035	1,601,433	-	1,601,433	2.4205	58,631	1,542,802	201,186
2036	1,542,802	-	1,542,802	2.4205	58,631	1,484,171	195,768
2037	1,484,171	-	1,484,171	2.4205	58,631	1,425,540	190,351
2038	1,425,540	-	1,425,540	2.4205	58,631	1,366,909	184,933
2039	1,366,909	-	1,366,909	2.4205	58,631	1,308,278	179,516
2040	1,308,278	-	1,308,278	2.4205	58,631	1,249,647	174,098
2041	1,249,647	-	1,249,647	2.4205	58,631	1,191,016	168,681
2042	1,191,016	-	1,191,016	2.4205	58,631	1,132,385	163,263
2043	1,132,385	-	1,132,385	2.4205	58,631	1,073,754	157,846
2044	1,073,754	-	1,073,754	2.4205	58,631	1,015,123	152,428
2045	1,015,123	-	1,015,123	2.4205	58,631	956,492	147,011
2046	956,492	-	956,492	2.4205	58,631	897,861	141,593
2047	897,861	-	897,861	2.4205	58,631	839,230	136,176
2048	839,230	-	839,230	2.4205	58,631	780,599	130,758
2049	780,599	-	780,599	2.4205	58,631	721,968	125,341
2050	721,968	-	721,968	2.4205	58,631	663,337	119,923
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

582 **Project 213 - (Describe)** **Projected Rev. Req. - Multi - Road Runner 115 kV Loop Rebuild - UID 5140**

583 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
584 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
585 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

586

Details			
Beginning Investment	3,726,774	Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

591 Projected 213

592	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
593								
594	2019	3,726,774	-	3,726,774	2.4887	-	3,726,774	29,410
595	2020	3,726,774	-	3,726,774	2.4887	92,749	3,634,025	436,891
596	2021	3,634,025	-	3,634,025	2.4887	92,749	3,541,276	428,108
597	2022	3,541,276	-	3,541,276	2.4887	92,749	3,448,527	419,324
598	2023	3,448,527	-	3,448,527	2.4887	92,749	3,355,778	410,541
599	2024	3,355,778	-	3,355,778	2.4887	92,749	3,263,029	401,758
600	2025	3,263,029	-	3,263,029	2.4887	92,749	3,170,280	392,975
601	2026	3,170,280	-	3,170,280	2.4887	92,749	3,077,531	384,191
602	2027	3,077,531	-	3,077,531	2.4887	92,749	2,984,782	375,408
603	2028	2,984,782	-	2,984,782	2.4887	92,749	2,892,033	366,625
604	2029	2,892,033	-	2,892,033	2.4887	92,749	2,799,284	357,841
605	2030	2,799,284	-	2,799,284	2.4887	92,749	2,706,535	349,058
606	2031	2,706,535	-	2,706,535	2.4887	92,749	2,613,786	340,275
607	2032	2,613,786	-	2,613,786	2.4887	92,749	2,521,037	331,491
608	2033	2,521,037	-	2,521,037	2.4887	92,749	2,428,288	322,708
609	2034	2,428,288	-	2,428,288	2.4887	92,749	2,335,539	313,925
610	2035	2,335,539	-	2,335,539	2.4887	92,749	2,242,790	305,141
611	2036	2,242,790	-	2,242,790	2.4887	92,749	2,150,041	296,358
612	2037	2,150,041	-	2,150,041	2.4887	92,749	2,057,292	287,575
613	2038	2,057,292	-	2,057,292	2.4887	92,749	1,964,543	278,791
614	2039	1,964,543	-	1,964,543	2.4887	92,749	1,871,794	270,008
615	2040	1,871,794	-	1,871,794	2.4887	92,749	1,779,045	261,225
616	2041	1,779,045	-	1,779,045	2.4887	92,749	1,686,296	252,441
617	2042	1,686,296	-	1,686,296	2.4887	92,749	1,593,547	243,658
618	2043	1,593,547	-	1,593,547	2.4887	92,749	1,500,798	234,875
619	2044	1,500,798	-	1,500,798	2.4887	92,749	1,408,049	226,091
620	2045	1,408,049	-	1,408,049	2.4887	92,749	1,315,300	217,308
621	2046	1,315,300	-	1,315,300	2.4887	92,749	1,222,551	208,525
622	2047	1,222,551	-	1,222,551	2.4887	92,749	1,129,802	199,741
623	2048	1,129,802	-	1,129,802	2.4887	92,749	1,037,053	190,958
624	2049	1,037,053	-	1,037,053	2.4887	92,749	944,304	182,175
625	....	....	.....	.....		.....	.....	....

626

Project 213 - (Describe) **Actual Rev. Req. - Multi - Road Runner 115 kV Loop Rebuild - UID 5140**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,975,341	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	213

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	3,975,341	-	3,975,341	2.3793	-	3,975,341	30,610
2020	3,975,341	345,098	4,320,439	2.4205	104,577	4,215,862	494,123
2021	4,215,862	-	4,215,862	2.4205	104,577	4,111,285	484,460
2022	4,111,285	-	4,111,285	2.4205	104,577	4,006,708	474,797
2023	4,006,708	-	4,006,708	2.4205	104,577	3,902,131	465,134
2024	3,902,131	-	3,902,131	2.4205	104,577	3,797,554	455,471
2025	3,797,554	-	3,797,554	2.4205	104,577	3,692,977	445,808
2026	3,692,977	-	3,692,977	2.4205	104,577	3,588,400	436,145
2027	3,588,400	-	3,588,400	2.4205	104,577	3,483,823	426,482
2028	3,483,823	-	3,483,823	2.4205	104,577	3,379,246	416,819
2029	3,379,246	-	3,379,246	2.4205	104,577	3,274,669	407,156
2030	3,274,669	-	3,274,669	2.4205	104,577	3,170,092	397,493
2031	3,170,092	-	3,170,092	2.4205	104,577	3,065,515	387,831
2032	3,065,515	-	3,065,515	2.4205	104,577	2,960,938	378,168
2033	2,960,938	-	2,960,938	2.4205	104,577	2,856,361	368,505
2034	2,856,361	-	2,856,361	2.4205	104,577	2,751,784	358,842
2035	2,751,784	-	2,751,784	2.4205	104,577	2,647,207	349,179
2036	2,647,207	-	2,647,207	2.4205	104,577	2,542,630	339,516
2037	2,542,630	-	2,542,630	2.4205	104,577	2,438,053	329,853
2038	2,438,053	-	2,438,053	2.4205	104,577	2,333,476	320,190
2039	2,333,476	-	2,333,476	2.4205	104,577	2,228,899	310,527
2040	2,228,899	-	2,228,899	2.4205	104,577	2,124,322	300,864
2041	2,124,322	-	2,124,322	2.4205	104,577	2,019,745	291,201
2042	2,019,745	-	2,019,745	2.4205	104,577	1,915,168	281,539
2043	1,915,168	-	1,915,168	2.4205	104,577	1,810,591	271,876
2044	1,810,591	-	1,810,591	2.4205	104,577	1,706,014	262,213
2045	1,706,014	-	1,706,014	2.4205	104,577	1,601,437	252,550
2046	1,601,437	-	1,601,437	2.4205	104,577	1,496,860	242,887
2047	1,496,860	-	1,496,860	2.4205	104,577	1,392,283	233,224
2048	1,392,283	-	1,392,283	2.4205	104,577	1,287,706	223,561
2049	1,287,706	-	1,287,706	2.4205	104,577	1,183,129	213,898
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 214 - (Describe) **Projected Rev. Req. - Multi-Hereford 115 kV Load Conversion - UID 5075**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	735,902	Projected Year - Input	2019
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 214

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	735,902	-	735,902	1.8840	-	735,902	5,807
2017	735,902	19,015	754,917	1.8840	14,223	740,694	84,367
2018	740,694	(498)	740,196	1.8840	14,213	725,983	82,964
2019	725,983	517	726,500	2.4887	18,788	707,712	85,808
2020	707,712	-	707,712	2.4887	18,788	688,924	84,029
2021	688,924	-	688,924	2.4887	18,788	670,136	82,250
2022	670,136	-	670,136	2.4887	18,788	651,348	80,471
2023	651,348	-	651,348	2.4887	18,788	632,560	78,691
2024	632,560	-	632,560	2.4887	18,788	613,772	76,912
2025	613,772	-	613,772	2.4887	18,788	594,984	75,133
2026	594,984	-	594,984	2.4887	18,788	576,196	73,354
2027	576,196	-	576,196	2.4887	18,788	557,408	71,575
2028	557,408	-	557,408	2.4887	18,788	538,620	69,795
2029	538,620	-	538,620	2.4887	18,788	519,832	68,016
2030	519,832	-	519,832	2.4887	18,788	501,044	66,237
2031	501,044	-	501,044	2.4887	18,788	482,256	64,458
2032	482,256	-	482,256	2.4887	18,788	463,468	62,678
2033	463,468	-	463,468	2.4887	18,788	444,680	60,899
2034	444,680	-	444,680	2.4887	18,788	425,892	59,120
2035	425,892	-	425,892	2.4887	18,788	407,104	57,341
2036	407,104	-	407,104	2.4887	18,788	388,316	55,562
2037	388,316	-	388,316	2.4887	18,788	369,528	53,782
2038	369,528	-	369,528	2.4887	18,788	350,740	52,003
2039	350,740	-	350,740	2.4887	18,788	331,952	50,224
2040	331,952	-	331,952	2.4887	18,788	313,164	48,445
2041	313,164	-	313,164	2.4887	18,788	294,376	46,665
2042	294,376	-	294,376	2.4887	18,788	275,588	44,886
2043	275,588	-	275,588	2.4887	18,788	256,800	43,107
2044	256,800	-	256,800	2.4887	18,788	238,012	41,328
2045	238,012	-	238,012	2.4887	18,788	219,224	39,548
2046	219,224	-	219,224	2.4887	18,788	200,436	37,769
....	....	.....	.....	.....	.....	....	

Project 214 - (Describe) **Actual Rev. Req. - Multi-Hereford 115 kV Load Conversion - UID 5075**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	735,902	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

214

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	735,902	-	735,902	1.8840	-	735,902	5,666
2017	735,902	19,015	754,917	1.8840	14,223	740,694	82,663
2018	740,694	(498)	740,196	1.8840	14,213	725,983	81,294
2019	725,983	517	726,500	2.3793	17,962	708,538	83,431
2020	708,538	-	708,538	2.4205	18,273	690,265	82,053
2021	690,265	-	690,265	2.4205	18,273	671,992	80,365
2022	671,992	-	671,992	2.4205	18,273	653,719	78,677
2023	653,719	-	653,719	2.4205	18,273	635,446	76,988
2024	635,446	-	635,446	2.4205	18,273	617,173	75,300
2025	617,173	-	617,173	2.4205	18,273	598,900	73,611
2026	598,900	-	598,900	2.4205	18,273	580,627	71,923
2027	580,627	-	580,627	2.4205	18,273	562,354	70,234
2028	562,354	-	562,354	2.4205	18,273	544,081	68,546
2029	544,081	-	544,081	2.4205	18,273	525,808	66,858
2030	525,808	-	525,808	2.4205	18,273	507,535	65,169
2031	507,535	-	507,535	2.4205	18,273	489,262	63,481
2032	489,262	-	489,262	2.4205	18,273	470,989	61,792
2033	470,989	-	470,989	2.4205	18,273	452,716	60,104
2034	452,716	-	452,716	2.4205	18,273	434,443	58,416
2035	434,443	-	434,443	2.4205	18,273	416,170	56,727
2036	416,170	-	416,170	2.4205	18,273	397,897	55,039
2037	397,897	-	397,897	2.4205	18,273	379,624	53,350
2038	379,624	-	379,624	2.4205	18,273	361,351	51,662
2039	361,351	-	361,351	2.4205	18,273	343,078	49,973
2040	343,078	-	343,078	2.4205	18,273	324,805	48,285
2041	324,805	-	324,805	2.4205	18,273	306,532	46,597
2042	306,532	-	306,532	2.4205	18,273	288,259	44,908
2043	288,259	-	288,259	2.4205	18,273	269,986	43,220
2044	269,986	-	269,986	2.4205	18,273	251,713	41,531
2045	251,713	-	251,713	2.4205	18,273	233,440	39,843
2046	233,440	-	233,440	2.4205	18,273	215,167	38,154
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

716 **Project 215 - (Describe)** **Projected Rev. Req. - XFR - Pecos 230/115 kV Transformer Upgrade - UID 5156**

717 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
718 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
719 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

720

Details			
Beginning Investment		Projected Year - Input	2019
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

725 Projected 215

726	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
728	2023	-	-	-	2.4887	-	-	-
729	2024	-	-	-	2.4887	-	-	-
730	2025	-	-	-	2.4887	-	-	-
731	2026	-	-	-	2.4887	-	-	-
732	2027	-	-	-	2.4887	-	-	-
733	2028	-	-	-	2.4887	-	-	-
734	2029	-	-	-	2.4887	-	-	-
735	2030	-	-	-	2.4887	-	-	-
736	2031	-	-	-	2.4887	-	-	-
737	2032	-	-	-	2.4887	-	-	-
738	2033	-	-	-	2.4887	-	-	-
739	2034	-	-	-	2.4887	-	-	-
740	2035	-	-	-	2.4887	-	-	-
741	2036	-	-	-	2.4887	-	-	-
742	2037	-	-	-	2.4887	-	-	-
743	2038	-	-	-	2.4887	-	-	-
744	2039	-	-	-	2.4887	-	-	-
745	2040	-	-	-	2.4887	-	-	-
746	2041	-	-	-	2.4887	-	-	-
747	2042	-	-	-	2.4887	-	-	-
748	2043	-	-	-	2.4887	-	-	-
749	2044	-	-	-	2.4887	-	-	-
750	2045	-	-	-	2.4887	-	-	-
751	2046	-	-	-	2.4887	-	-	-
752	2047	-	-	-	2.4887	-	-	-
753	2048	-	-	-	2.4887	-	-	-
754	2049	-	-	-	2.4887	-	-	-
755	2050	-	-	-	2.4887	-	-	-
756	2051	-	-	-	2.4887	-	-	-
757	2052	-	-	-	2.4887	-	-	-
758	2053	-	-	-	2.4887	-	-	-
759	....	....	.....	.....	.....	.....	....	

760

Project 215 - (Describe) **Actual Rev. Req. - XFR - Pecos 230/115 kV Transformer Upgrade - UID 5156**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	215

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 216 - (Describe) **Projected Rev. Req. - XFR-Potash Junction 230/115 kV Ckt 1 - UID 5082'**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,923,562	Projected Year - Input	2019
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 216

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,923,562	-	3,923,562	1.8840	43,120	3,880,442	288,105
2017	3,880,442	(56,193)	3,824,249	1.8840	72,861	3,751,388	428,117
2018	3,751,388	-	3,751,388	1.8840	72,861	3,678,527	421,218
2019	3,678,527	2,069	3,680,596	2.4887	96,300	3,584,296	435,733
2020	3,584,296	-	3,584,296	2.4887	96,300	3,487,996	426,613
2021	3,487,996	-	3,487,996	2.4887	96,300	3,391,696	417,494
2022	3,391,696	-	3,391,696	2.4887	96,300	3,295,396	408,374
2023	3,295,396	-	3,295,396	2.4887	96,300	3,199,096	399,254
2024	3,199,096	-	3,199,096	2.4887	96,300	3,102,796	390,135
2025	3,102,796	-	3,102,796	2.4887	96,300	3,006,496	381,015
2026	3,006,496	-	3,006,496	2.4887	96,300	2,910,196	371,896
2027	2,910,196	-	2,910,196	2.4887	96,300	2,813,896	362,776
2028	2,813,896	-	2,813,896	2.4887	96,300	2,717,596	353,656
2029	2,717,596	-	2,717,596	2.4887	96,300	2,621,296	344,537
2030	2,621,296	-	2,621,296	2.4887	96,300	2,524,996	335,417
2031	2,524,996	-	2,524,996	2.4887	96,300	2,428,696	326,298
2032	2,428,696	-	2,428,696	2.4887	96,300	2,332,396	317,178
2033	2,332,396	-	2,332,396	2.4887	96,300	2,236,096	308,058
2034	2,236,096	-	2,236,096	2.4887	96,300	2,139,796	298,939
2035	2,139,796	-	2,139,796	2.4887	96,300	2,043,496	289,819
2036	2,043,496	-	2,043,496	2.4887	96,300	1,947,196	280,699
2037	1,947,196	-	1,947,196	2.4887	96,300	1,850,896	271,580
2038	1,850,896	-	1,850,896	2.4887	96,300	1,754,596	262,460
2039	1,754,596	-	1,754,596	2.4887	96,300	1,658,296	253,341
2040	1,658,296	-	1,658,296	2.4887	96,300	1,561,996	244,221
2041	1,561,996	-	1,561,996	2.4887	96,300	1,465,696	235,101
2042	1,465,696	-	1,465,696	2.4887	96,300	1,369,396	225,982
2043	1,369,396	-	1,369,396	2.4887	96,300	1,273,096	216,862
2044	1,273,096	-	1,273,096	2.4887	96,300	1,176,796	207,743
2045	1,176,796	-	1,176,796	2.4887	96,300	1,080,496	198,623
2046	1,080,496	-	1,080,496	2.4887	96,300	984,196	189,503
....	....	.....	.....		.....	.....	....

Project 216 - (Describe) **Actual Rev. Req. - XFR-Potash Junction 230/115 kV Ckt 1 - UID 5082**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,923,562	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	216

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,923,562	-	3,923,562	1.8840	43,120	3,880,442	282,155
2017	3,880,442	(56,193)	3,824,249	1.8840	72,861	3,751,388	419,489
2018	3,751,388	-	3,751,388	1.8840	72,861	3,678,527	412,757
2019	3,678,527	2,069	3,680,596	2.3793	92,066	3,588,530	423,646
2020	3,588,530	-	3,588,530	2.4205	93,660	3,494,870	416,586
2021	3,494,870	-	3,494,870	2.4205	93,660	3,401,210	407,932
2022	3,401,210	-	3,401,210	2.4205	93,660	3,307,550	399,278
2023	3,307,550	-	3,307,550	2.4205	93,660	3,213,890	390,623
2024	3,213,890	-	3,213,890	2.4205	93,660	3,120,230	381,969
2025	3,120,230	-	3,120,230	2.4205	93,660	3,026,570	373,315
2026	3,026,570	-	3,026,570	2.4205	93,660	2,932,910	364,661
2027	2,932,910	-	2,932,910	2.4205	93,660	2,839,250	356,007
2028	2,839,250	-	2,839,250	2.4205	93,660	2,745,590	347,353
2029	2,745,590	-	2,745,590	2.4205	93,660	2,651,930	338,698
2030	2,651,930	-	2,651,930	2.4205	93,660	2,558,270	330,044
2031	2,558,270	-	2,558,270	2.4205	93,660	2,464,610	321,390
2032	2,464,610	-	2,464,610	2.4205	93,660	2,370,950	312,736
2033	2,370,950	-	2,370,950	2.4205	93,660	2,277,290	304,082
2034	2,277,290	-	2,277,290	2.4205	93,660	2,183,630	295,427
2035	2,183,630	-	2,183,630	2.4205	93,660	2,089,970	286,773
2036	2,089,970	-	2,089,970	2.4205	93,660	1,996,310	278,119
2037	1,996,310	-	1,996,310	2.4205	93,660	1,902,650	269,465
2038	1,902,650	-	1,902,650	2.4205	93,660	1,808,990	260,811
2039	1,808,990	-	1,808,990	2.4205	93,660	1,715,330	252,156
2040	1,715,330	-	1,715,330	2.4205	93,660	1,621,670	243,502
2041	1,621,670	-	1,621,670	2.4205	93,660	1,528,010	234,848
2042	1,528,010	-	1,528,010	2.4205	93,660	1,434,350	226,194
2043	1,434,350	-	1,434,350	2.4205	93,660	1,340,690	217,540
2044	1,340,690	-	1,340,690	2.4205	93,660	1,247,030	208,886
2045	1,247,030	-	1,247,030	2.4205	93,660	1,153,370	200,231
2046	1,153,370	-	1,153,370	2.4205	93,660	1,059,710	191,577
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 217 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 5095**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,491,754	Projected Year - Input	2019
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 217

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	1,491,754	-	1,491,754	1.8840	-	1,491,754	11,772
2018	1,491,754	534,310	2,026,064	1.8840	38,171	1,987,893	226,424
2019	1,987,893	29,694	2,017,587	2.4887	51,162	1,966,425	237,382
2020	1,966,425	-	1,966,425	2.4887	51,162	1,915,263	232,537
2021	1,915,263	-	1,915,263	2.4887	51,162	1,864,101	227,692
2022	1,864,101	-	1,864,101	2.4887	51,162	1,812,939	222,847
2023	1,812,939	-	1,812,939	2.4887	51,162	1,761,777	218,002
2024	1,761,777	-	1,761,777	2.4887	51,162	1,710,615	213,157
2025	1,710,615	-	1,710,615	2.4887	51,162	1,659,453	208,312
2026	1,659,453	-	1,659,453	2.4887	51,162	1,608,291	203,467
2027	1,608,291	-	1,608,291	2.4887	51,162	1,557,129	198,622
2028	1,557,129	-	1,557,129	2.4887	51,162	1,505,967	193,777
2029	1,505,967	-	1,505,967	2.4887	51,162	1,454,805	188,932
2030	1,454,805	-	1,454,805	2.4887	51,162	1,403,643	184,087
2031	1,403,643	-	1,403,643	2.4887	51,162	1,352,481	179,242
2032	1,352,481	-	1,352,481	2.4887	51,162	1,301,319	174,397
2033	1,301,319	-	1,301,319	2.4887	51,162	1,250,157	169,552
2034	1,250,157	-	1,250,157	2.4887	51,162	1,198,995	164,707
2035	1,198,995	-	1,198,995	2.4887	51,162	1,147,833	159,862
2036	1,147,833	-	1,147,833	2.4887	51,162	1,096,671	155,017
2037	1,096,671	-	1,096,671	2.4887	51,162	1,045,509	150,172
2038	1,045,509	-	1,045,509	2.4887	51,162	994,347	145,327
2039	994,347	-	994,347	2.4887	51,162	943,185	140,482
2040	943,185	-	943,185	2.4887	51,162	892,023	135,637
2041	892,023	-	892,023	2.4887	51,162	840,861	130,792
2042	840,861	-	840,861	2.4887	51,162	789,699	125,946
2043	789,699	-	789,699	2.4887	51,162	738,537	121,101
2044	738,537	-	738,537	2.4887	51,162	687,375	116,256
2045	687,375	-	687,375	2.4887	51,162	636,213	111,411
2046	636,213	-	636,213	2.4887	51,162	585,051	106,566
2047	585,051	-	585,051	2.4887	51,162	533,889	101,721
....	....	.....	.....		.....	.....	....

Project 217 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 5095!**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,491,754	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	217

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	1,491,754	-	1,491,754	1.8840	-	1,491,754	11,487
2018	1,491,754	534,310	2,026,064	1.8840	38,171	1,987,893	221,852
2019	1,987,893	29,694	2,017,587	2.3793	48,913	1,968,674	230,818
2020	1,968,674	-	1,968,674	2.4205	49,760	1,918,914	227,068
2021	1,918,914	-	1,918,914	2.4205	49,760	1,869,154	222,470
2022	1,869,154	-	1,869,154	2.4205	49,760	1,819,394	217,872
2023	1,819,394	-	1,819,394	2.4205	49,760	1,769,634	213,274
2024	1,769,634	-	1,769,634	2.4205	49,760	1,719,874	208,676
2025	1,719,874	-	1,719,874	2.4205	49,760	1,670,114	204,079
2026	1,670,114	-	1,670,114	2.4205	49,760	1,620,354	199,481
2027	1,620,354	-	1,620,354	2.4205	49,760	1,570,594	194,883
2028	1,570,594	-	1,570,594	2.4205	49,760	1,520,834	190,285
2029	1,520,834	-	1,520,834	2.4205	49,760	1,471,074	185,687
2030	1,471,074	-	1,471,074	2.4205	49,760	1,421,314	181,089
2031	1,421,314	-	1,421,314	2.4205	49,760	1,371,554	176,492
2032	1,371,554	-	1,371,554	2.4205	49,760	1,321,794	171,894
2033	1,321,794	-	1,321,794	2.4205	49,760	1,272,034	167,296
2034	1,272,034	-	1,272,034	2.4205	49,760	1,222,274	162,698
2035	1,222,274	-	1,222,274	2.4205	49,760	1,172,514	158,100
2036	1,172,514	-	1,172,514	2.4205	49,760	1,122,754	153,502
2037	1,122,754	-	1,122,754	2.4205	49,760	1,072,994	148,905
2038	1,072,994	-	1,072,994	2.4205	49,760	1,023,234	144,307
2039	1,023,234	-	1,023,234	2.4205	49,760	973,474	139,709
2040	973,474	-	973,474	2.4205	49,760	923,714	135,111
2041	923,714	-	923,714	2.4205	49,760	873,954	130,513
2042	873,954	-	873,954	2.4205	49,760	824,194	125,916
2043	824,194	-	824,194	2.4205	49,760	774,434	121,318
2044	774,434	-	774,434	2.4205	49,760	724,674	116,720
2045	724,674	-	724,674	2.4205	49,760	674,914	112,122
2046	674,914	-	674,914	2.4205	49,760	625,154	107,524
2047	625,154	-	625,154	2.4205	49,760	575,394	102,926
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

939 **Project 218 - (Describe)** **Projected Rev. Req. - XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 5064(**

940 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
941 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
942 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

943

Details			
944 Beginning Investment		Projected Year - Input	2019
945 Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.47%
946 Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
947			
948 CIAC (Yes or No)	No	Projected	218

949 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
951 2023	-	-	-	2.4887	-	-	-
952 2024	-	-	-	2.4887	-	-	-
953 2025	-	-	-	2.4887	-	-	-
954 2026	-	-	-	2.4887	-	-	-
955 2027	-	-	-	2.4887	-	-	-
956 2028	-	-	-	2.4887	-	-	-
957 2029	-	-	-	2.4887	-	-	-
958 2030	-	-	-	2.4887	-	-	-
959 2031	-	-	-	2.4887	-	-	-
960 2032	-	-	-	2.4887	-	-	-
961 2033	-	-	-	2.4887	-	-	-
962 2034	-	-	-	2.4887	-	-	-
963 2035	-	-	-	2.4887	-	-	-
964 2036	-	-	-	2.4887	-	-	-
965 2037	-	-	-	2.4887	-	-	-
966 2038	-	-	-	2.4887	-	-	-
967 2039	-	-	-	2.4887	-	-	-
968 2040	-	-	-	2.4887	-	-	-
969 2041	-	-	-	2.4887	-	-	-
970 2042	-	-	-	2.4887	-	-	-
971 2043	-	-	-	2.4887	-	-	-
972 2044	-	-	-	2.4887	-	-	-
973 2045	-	-	-	2.4887	-	-	-
974 2046	-	-	-	2.4887	-	-	-
975 2047	-	-	-	2.4887	-	-	-
976 2048	-	-	-	2.4887	-	-	-
977 2049	-	-	-	2.4887	-	-	-
978 2050	-	-	-	2.4887	-	-	-
979 2051	-	-	-	2.4887	-	-	-
980 2052	-	-	-	2.4887	-	-	-
981 2053	-	-	-	2.4887	-	-	-
982	....	.....	.....	.....	.....	....	

983

Project 218 - (Describe) **Actual Rev. Req. - XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 5064**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 219 - (Describe) **Projected Rev. Req. - 51273 Line - Byrd Tap - Cooper Ranch - Oil Center - Lea Road 115 kV Ckt 1 Rblc**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	3,029,421	Projected Year - Input	**2019**	
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.47%	
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		219

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	3,029,421	-	3,029,421	2.4887	-	3,029,421	23,907
2021	3,029,421	-	3,029,421	2.4887	75,394	2,954,027	355,140
2022	2,954,027	-	2,954,027	2.4887	75,394	2,878,633	348,001
2023	2,878,633	-	2,878,633	2.4887	75,394	2,803,239	340,861
2024	2,803,239	-	2,803,239	2.4887	75,394	2,727,845	333,721
2025	2,727,845	-	2,727,845	2.4887	75,394	2,652,451	326,581
2026	2,652,451	-	2,652,451	2.4887	75,394	2,577,057	319,441
2027	2,577,057	-	2,577,057	2.4887	75,394	2,501,663	312,301
2028	2,501,663	-	2,501,663	2.4887	75,394	2,426,269	305,162
2029	2,426,269	-	2,426,269	2.4887	75,394	2,350,875	298,022
2030	2,350,875	-	2,350,875	2.4887	75,394	2,275,481	290,882
2031	2,275,481	-	2,275,481	2.4887	75,394	2,200,087	283,742
2032	2,200,087	-	2,200,087	2.4887	75,394	2,124,693	276,602
2033	2,124,693	-	2,124,693	2.4887	75,394	2,049,299	269,463
2034	2,049,299	-	2,049,299	2.4887	75,394	1,973,905	262,323
2035	1,973,905	-	1,973,905	2.4887	75,394	1,898,511	255,183
2036	1,898,511	-	1,898,511	2.4887	75,394	1,823,117	248,043
2037	1,823,117	-	1,823,117	2.4887	75,394	1,747,723	240,903
2038	1,747,723	-	1,747,723	2.4887	75,394	1,672,329	233,764
2039	1,672,329	-	1,672,329	2.4887	75,394	1,596,935	226,624
2040	1,596,935	-	1,596,935	2.4887	75,394	1,521,541	219,484
2041	1,521,541	-	1,521,541	2.4887	75,394	1,446,147	212,344
2042	1,446,147	-	1,446,147	2.4887	75,394	1,370,753	205,204
2043	1,370,753	-	1,370,753	2.4887	75,394	1,295,359	198,064
2044	1,295,359	-	1,295,359	2.4887	75,394	1,219,965	190,925
2045	1,219,965	-	1,219,965	2.4887	75,394	1,144,571	183,785
2046	1,144,571	-	1,144,571	2.4887	75,394	1,069,177	176,645
2047	1,069,177	-	1,069,177	2.4887	75,394	993,783	169,505
2048	993,783	-	993,783	2.4887	75,394	918,389	162,365
2049	918,389	-	918,389	2.4887	75,394	842,995	155,226
2050	842,995	-	842,995	2.4887	75,394	767,601	148,086
....	....	.....	.....	.....	.....	....	

Project 219 - (Describe) **Actual Rev. Req. - 51273 Line - Byrd Tap - Cooper Ranch - Oil Center - Lea Road 115 kV Ckt 1 Rbl**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 220 - (Describe) **Projected Rev. Req. - 51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	677,489	Projected Year - Input	2019
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	220

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	677,489	-	677,489	2.4887	14,051	663,438	71,643
2021	663,438	-	663,438	2.4887	16,861	646,577	78,092
2022	646,577	-	646,577	2.4887	16,861	629,716	76,495
2023	629,716	-	629,716	2.4887	16,861	612,855	74,898
2024	612,855	-	612,855	2.4887	16,861	595,994	73,302
2025	595,994	-	595,994	2.4887	16,861	579,133	71,705
2026	579,133	-	579,133	2.4887	16,861	562,272	70,108
2027	562,272	-	562,272	2.4887	16,861	545,411	68,511
2028	545,411	-	545,411	2.4887	16,861	528,550	66,915
2029	528,550	-	528,550	2.4887	16,861	511,689	65,318
2030	511,689	-	511,689	2.4887	16,861	494,828	63,721
2031	494,828	-	494,828	2.4887	16,861	477,967	62,124
2032	477,967	-	477,967	2.4887	16,861	461,106	60,528
2033	461,106	-	461,106	2.4887	16,861	444,245	58,931
2034	444,245	-	444,245	2.4887	16,861	427,384	57,334
2035	427,384	-	427,384	2.4887	16,861	410,523	55,737
2036	410,523	-	410,523	2.4887	16,861	393,662	54,141
2037	393,662	-	393,662	2.4887	16,861	376,801	52,544
2038	376,801	-	376,801	2.4887	16,861	359,940	50,947
2039	359,940	-	359,940	2.4887	16,861	343,079	49,351
2040	343,079	-	343,079	2.4887	16,861	326,218	47,754
2041	326,218	-	326,218	2.4887	16,861	309,357	46,157
2042	309,357	-	309,357	2.4887	16,861	292,496	44,560
2043	292,496	-	292,496	2.4887	16,861	275,635	42,964
2044	275,635	-	275,635	2.4887	16,861	258,774	41,367
2045	258,774	-	258,774	2.4887	16,861	241,913	39,770
2046	241,913	-	241,913	2.4887	16,861	225,052	38,173
2047	225,052	-	225,052	2.4887	16,861	208,191	36,577
2048	208,191	-	208,191	2.4887	16,861	191,330	34,980
2049	191,330	-	191,330	2.4887	16,861	174,469	33,383
2050	174,469	-	174,469	2.4887	16,861	157,608	31,786
....	....	.....	.....		.....	.....	....

Project 220 - (Describe) **Actual Rev. Req. - 51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrade**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 221 - (Describe) **Projected Rev. Req. - 71960 Line - Etter - Moore 115 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,301,631	Projected Year - Input	**2019**
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	221

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	3,301,631	-	3,301,631	2.4887	20,542	3,281,089	124,115
2021	3,281,089	-	3,281,089	2.4887	82,168	3,198,921	385,106
2022	3,198,921	-	3,198,921	2.4887	82,168	3,116,753	377,324
2023	3,116,753	-	3,116,753	2.4887	82,168	3,034,585	369,543
2024	3,034,585	-	3,034,585	2.4887	82,168	2,952,417	361,762
2025	2,952,417	-	2,952,417	2.4887	82,168	2,870,249	353,981
2026	2,870,249	-	2,870,249	2.4887	82,168	2,788,081	346,199
2027	2,788,081	-	2,788,081	2.4887	82,168	2,705,913	338,418
2028	2,705,913	-	2,705,913	2.4887	82,168	2,623,745	330,637
2029	2,623,745	-	2,623,745	2.4887	82,168	2,541,577	322,855
2030	2,541,577	-	2,541,577	2.4887	82,168	2,459,409	315,074
2031	2,459,409	-	2,459,409	2.4887	82,168	2,377,241	307,293
2032	2,377,241	-	2,377,241	2.4887	82,168	2,295,073	299,511
2033	2,295,073	-	2,295,073	2.4887	82,168	2,212,905	291,730
2034	2,212,905	-	2,212,905	2.4887	82,168	2,130,737	283,949
2035	2,130,737	-	2,130,737	2.4887	82,168	2,048,569	276,167
2036	2,048,569	-	2,048,569	2.4887	82,168	1,966,401	268,386
2037	1,966,401	-	1,966,401	2.4887	82,168	1,884,233	260,605
2038	1,884,233	-	1,884,233	2.4887	82,168	1,802,065	252,824
2039	1,802,065	-	1,802,065	2.4887	82,168	1,719,897	245,042
2040	1,719,897	-	1,719,897	2.4887	82,168	1,637,729	237,261
2041	1,637,729	-	1,637,729	2.4887	82,168	1,555,561	229,480
2042	1,555,561	-	1,555,561	2.4887	82,168	1,473,393	221,698
2043	1,473,393	-	1,473,393	2.4887	82,168	1,391,225	213,917
2044	1,391,225	-	1,391,225	2.4887	82,168	1,309,057	206,136
2045	1,309,057	-	1,309,057	2.4887	82,168	1,226,889	198,354
2046	1,226,889	-	1,226,889	2.4887	82,168	1,144,721	190,573
2047	1,144,721	-	1,144,721	2.4887	82,168	1,062,553	182,792
2048	1,062,553	-	1,062,553	2.4887	82,168	980,385	175,010
2049	980,385	-	980,385	2.4887	82,168	898,217	167,229
2050	898,217	-	898,217	2.4887	82,168	816,049	159,448
....	....	.....	.....	.....	.....	....	

Project 221 - (Describe) **Actual Rev. Req. - 71960 Line - Etter - Moore 115 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
2047	-	-	-	2.4205	-	-	-
2048	-	-	-	2.4205	-	-	-
2049	-	-	-	2.4205	-	-	-
2050	-	-	-	2.4205	-	-	-
2051	-	-	-	2.4205	-	-	-
2052	-	-	-	2.4205	-	-	-
2053	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 222 - (Describe) **Projected Rev. Req. - 102156 OPIE 3 Roadrunner - China Draw 345 k**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details				
Beginning Investment	45,823,127	Projected Year - Input		**2019**	
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation		9.47%	
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No		Projected		222

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	45,823,127	-	45,823,127	2.4887	95,034	45,728,093	816,776
2021	45,728,093	-	45,728,093	2.4887	1,140,411	44,587,682	5,362,865
2022	44,587,682	-	44,587,682	2.4887	1,140,411	43,447,271	5,254,868
2023	43,447,271	-	43,447,271	2.4887	1,140,411	42,306,860	5,146,871
2024	42,306,860	-	42,306,860	2.4887	1,140,411	41,166,449	5,038,874
2025	41,166,449	-	41,166,449	2.4887	1,140,411	40,026,038	4,930,877
2026	40,026,038	-	40,026,038	2.4887	1,140,411	38,885,627	4,822,880
2027	38,885,627	-	38,885,627	2.4887	1,140,411	37,745,216	4,714,883
2028	37,745,216	-	37,745,216	2.4887	1,140,411	36,604,805	4,606,886
2029	36,604,805	-	36,604,805	2.4887	1,140,411	35,464,394	4,498,889
2030	35,464,394	-	35,464,394	2.4887	1,140,411	34,323,983	4,390,892
2031	34,323,983	-	34,323,983	2.4887	1,140,411	33,183,572	4,282,895
2032	33,183,572	-	33,183,572	2.4887	1,140,411	32,043,161	4,174,898
2033	32,043,161	-	32,043,161	2.4887	1,140,411	30,902,750	4,066,901
2034	30,902,750	-	30,902,750	2.4887	1,140,411	29,762,339	3,958,905
2035	29,762,339	-	29,762,339	2.4887	1,140,411	28,621,928	3,850,908
2036	28,621,928	-	28,621,928	2.4887	1,140,411	27,481,517	3,742,911
2037	27,481,517	-	27,481,517	2.4887	1,140,411	26,341,106	3,634,914
2038	26,341,106	-	26,341,106	2.4887	1,140,411	25,200,695	3,526,917
2039	25,200,695	-	25,200,695	2.4887	1,140,411	24,060,284	3,418,920
2040	24,060,284	-	24,060,284	2.4887	1,140,411	22,919,873	3,310,923
2041	22,919,873	-	22,919,873	2.4887	1,140,411	21,779,462	3,202,926
2042	21,779,462	-	21,779,462	2.4887	1,140,411	20,639,051	3,094,929
2043	20,639,051	-	20,639,051	2.4887	1,140,411	19,498,640	2,986,932
2044	19,498,640	-	19,498,640	2.4887	1,140,411	18,358,229	2,878,935
2045	18,358,229	-	18,358,229	2.4887	1,140,411	17,217,818	2,770,938
2046	17,217,818	-	17,217,818	2.4887	1,140,411	16,077,407	2,662,941
2047	16,077,407	-	16,077,407	2.4887	1,140,411	14,936,996	2,554,945
2048	14,936,996	-	14,936,996	2.4887	1,140,411	13,796,585	2,446,948
2049	13,796,585	-	13,796,585	2.4887	1,140,411	12,656,174	2,338,951
2050	12,656,174	-	12,656,174	2.4887	1,140,411	11,515,763	2,230,954
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Project 222 - (Describe) **Actual Rev. Req. - 102156 OPIE 3 Roadrunner - China Draw 345 k**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	63,623,298	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	63,623,298	-	63,623,298	2.4205	128,334	63,494,964	1,106,156
2021	63,494,964	-	63,494,964	2.4205	1,540,009	61,954,955	7,264,647
2022	61,954,955	-	61,954,955	2.4205	1,540,009	60,414,946	7,122,350
2023	60,414,946	-	60,414,946	2.4205	1,540,009	58,874,937	6,980,053
2024	58,874,937	-	58,874,937	2.4205	1,540,009	57,334,928	6,837,756
2025	57,334,928	-	57,334,928	2.4205	1,540,009	55,794,919	6,695,459
2026	55,794,919	-	55,794,919	2.4205	1,540,009	54,254,910	6,553,163
2027	54,254,910	-	54,254,910	2.4205	1,540,009	52,714,901	6,410,866
2028	52,714,901	-	52,714,901	2.4205	1,540,009	51,174,892	6,268,569
2029	51,174,892	-	51,174,892	2.4205	1,540,009	49,634,883	6,126,272
2030	49,634,883	-	49,634,883	2.4205	1,540,009	48,094,874	5,983,975
2031	48,094,874	-	48,094,874	2.4205	1,540,009	46,554,865	5,841,678
2032	46,554,865	-	46,554,865	2.4205	1,540,009	45,014,856	5,699,382
2033	45,014,856	-	45,014,856	2.4205	1,540,009	43,474,847	5,557,085
2034	43,474,847	-	43,474,847	2.4205	1,540,009	41,934,838	5,414,788
2035	41,934,838	-	41,934,838	2.4205	1,540,009	40,394,829	5,272,491
2036	40,394,829	-	40,394,829	2.4205	1,540,009	38,854,820	5,130,194
2037	38,854,820	-	38,854,820	2.4205	1,540,009	37,314,811	4,987,898
2038	37,314,811	-	37,314,811	2.4205	1,540,009	35,774,802	4,845,601
2039	35,774,802	-	35,774,802	2.4205	1,540,009	34,234,793	4,703,304
2040	34,234,793	-	34,234,793	2.4205	1,540,009	32,694,784	4,561,007
2041	32,694,784	-	32,694,784	2.4205	1,540,009	31,154,775	4,418,710
2042	31,154,775	-	31,154,775	2.4205	1,540,009	29,614,766	4,276,413
2043	29,614,766	-	29,614,766	2.4205	1,540,009	28,074,757	4,134,117
2044	28,074,757	-	28,074,757	2.4205	1,540,009	26,534,748	3,991,820
2045	26,534,748	-	26,534,748	2.4205	1,540,009	24,994,739	3,849,523
2046	24,994,739	-	24,994,739	2.4205	1,540,009	23,454,730	3,707,226
2047	23,454,730	-	23,454,730	2.4205	1,540,009	21,914,721	3,564,929
2048	21,914,721	-	21,914,721	2.4205	1,540,009	20,374,712	3,422,632
2049	20,374,712	-	20,374,712	2.4205	1,540,009	18,834,703	3,280,336
2050	18,834,703	-	18,834,703	2.4205	1,540,009	17,294,694	3,138,039
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 223 - (Describe) **Projected Rev. Req. - 51206 XFR-Lynn County 115/69kV Ckt 1 Transforme**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	223

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 223 - (Describe) **Actual Rev. Req. - 51206 XFR-Lynn County 115/69kV Ckt 1 Transforme**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,943,385	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	1,943,385	-	1,943,385	2.3793	26,973	1,916,412	145,024
2020	1,916,412	(17,161)	1,899,251	2.4205	46,624	1,852,627	217,807
2021	1,852,627	-	1,852,627	2.4205	46,624	1,806,003	213,499
2022	1,806,003	-	1,806,003	2.4205	46,624	1,759,379	209,191
2023	1,759,379	-	1,759,379	2.4205	46,624	1,712,755	204,883
2024	1,712,755	-	1,712,755	2.4205	46,624	1,666,131	200,575
2025	1,666,131	-	1,666,131	2.4205	46,624	1,619,507	196,266
2026	1,619,507	-	1,619,507	2.4205	46,624	1,572,883	191,958
2027	1,572,883	-	1,572,883	2.4205	46,624	1,526,259	187,650
2028	1,526,259	-	1,526,259	2.4205	46,624	1,479,635	183,342
2029	1,479,635	-	1,479,635	2.4205	46,624	1,433,011	179,034
2030	1,433,011	-	1,433,011	2.4205	46,624	1,386,387	174,726
2031	1,386,387	-	1,386,387	2.4205	46,624	1,339,763	170,418
2032	1,339,763	-	1,339,763	2.4205	46,624	1,293,139	166,110
2033	1,293,139	-	1,293,139	2.4205	46,624	1,246,515	161,802
2034	1,246,515	-	1,246,515	2.4205	46,624	1,199,891	157,494
2035	1,199,891	-	1,199,891	2.4205	46,624	1,153,267	153,186
2036	1,153,267	-	1,153,267	2.4205	46,624	1,106,643	148,878
2037	1,106,643	-	1,106,643	2.4205	46,624	1,060,019	144,570
2038	1,060,019	-	1,060,019	2.4205	46,624	1,013,395	140,262
2039	1,013,395	-	1,013,395	2.4205	46,624	966,771	135,954
2040	966,771	-	966,771	2.4205	46,624	920,147	131,646
2041	920,147	-	920,147	2.4205	46,624	873,523	127,338
2042	873,523	-	873,523	2.4205	46,624	826,899	123,029
2043	826,899	-	826,899	2.4205	46,624	780,275	118,721
2044	780,275	-	780,275	2.4205	46,624	733,651	114,413
2045	733,651	-	733,651	2.4205	46,624	687,027	110,105
2046	687,027	-	687,027	2.4205	46,624	640,403	105,797
2047	640,403	-	640,403	2.4205	46,624	593,779	101,489
2048	593,779	-	593,779	2.4205	46,624	547,155	97,181
2049	547,155	-	547,155	2.4205	46,624	500,531	92,873
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 224 - (Describe) **Projected Rev. Req. - 102158 OPIE 3 Roadrunner - China Draw 345 k**

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The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details				
Beginning Investment	12,186,131	Projected Year - Input		2019	
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation			9.47%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No	Projected			224

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	12,186,131	-	12,186,131	2.4887	25,273	12,160,858	217,212
2021	12,160,858	-	12,160,858	2.4887	303,279	11,857,579	1,426,192
2022	11,857,579	-	11,857,579	2.4887	303,279	11,554,300	1,397,471
2023	11,554,300	-	11,554,300	2.4887	303,279	11,251,021	1,368,751
2024	11,251,021	-	11,251,021	2.4887	303,279	10,947,742	1,340,030
2025	10,947,742	-	10,947,742	2.4887	303,279	10,644,463	1,311,310
2026	10,644,463	-	10,644,463	2.4887	303,279	10,341,184	1,282,589
2027	10,341,184	-	10,341,184	2.4887	303,279	10,037,905	1,253,869
2028	10,037,905	-	10,037,905	2.4887	303,279	9,734,626	1,225,148
2029	9,734,626	-	9,734,626	2.4887	303,279	9,431,347	1,196,428
2030	9,431,347	-	9,431,347	2.4887	303,279	9,128,068	1,167,707
2031	9,128,068	-	9,128,068	2.4887	303,279	8,824,789	1,138,987
2032	8,824,789	-	8,824,789	2.4887	303,279	8,521,510	1,110,266
2033	8,521,510	-	8,521,510	2.4887	303,279	8,218,231	1,081,546
2034	8,218,231	-	8,218,231	2.4887	303,279	7,914,952	1,052,825
2035	7,914,952	-	7,914,952	2.4887	303,279	7,611,673	1,024,104
2036	7,611,673	-	7,611,673	2.4887	303,279	7,308,394	995,384
2037	7,308,394	-	7,308,394	2.4887	303,279	7,005,115	966,663
2038	7,005,115	-	7,005,115	2.4887	303,279	6,701,836	937,943
2039	6,701,836	-	6,701,836	2.4887	303,279	6,398,557	909,222
2040	6,398,557	-	6,398,557	2.4887	303,279	6,095,278	880,502
2041	6,095,278	-	6,095,278	2.4887	303,279	5,791,999	851,781
2042	5,791,999	-	5,791,999	2.4887	303,279	5,488,720	823,061
2043	5,488,720	-	5,488,720	2.4887	303,279	5,185,441	794,340
2044	5,185,441	-	5,185,441	2.4887	303,279	4,882,162	765,620
2045	4,882,162	-	4,882,162	2.4887	303,279	4,578,883	736,899
2046	4,578,883	-	4,578,883	2.4887	303,279	4,275,604	708,179
2047	4,275,604	-	4,275,604	2.4887	303,279	3,972,325	679,458
2048	3,972,325	-	3,972,325	2.4887	303,279	3,669,046	650,738
2049	3,669,046	-	3,669,046	2.4887	303,279	3,365,767	622,017
2050	3,365,767	-	3,365,767	2.4887	303,279	3,062,488	593,297
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Project 224 - (Describe) **Actual Rev. Req. - 102158 OPIE 3 Roadrunner - China Draw 345 k**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	15,192,304	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	15,192,304	-	15,192,304	2.4205	61,289	15,131,015	410,815
2021	15,131,015	-	15,131,015	2.4205	367,731	14,763,284	1,731,858
2022	14,763,284	-	14,763,284	2.4205	367,731	14,395,553	1,697,880
2023	14,395,553	-	14,395,553	2.4205	367,731	14,027,822	1,663,902
2024	14,027,822	-	14,027,822	2.4205	367,731	13,660,091	1,629,923
2025	13,660,091	-	13,660,091	2.4205	367,731	13,292,360	1,595,945
2026	13,292,360	-	13,292,360	2.4205	367,731	12,924,629	1,561,967
2027	12,924,629	-	12,924,629	2.4205	367,731	12,556,898	1,527,988
2028	12,556,898	-	12,556,898	2.4205	367,731	12,189,167	1,494,010
2029	12,189,167	-	12,189,167	2.4205	367,731	11,821,436	1,460,032
2030	11,821,436	-	11,821,436	2.4205	367,731	11,453,705	1,426,053
2031	11,453,705	-	11,453,705	2.4205	367,731	11,085,974	1,392,075
2032	11,085,974	-	11,085,974	2.4205	367,731	10,718,243	1,358,097
2033	10,718,243	-	10,718,243	2.4205	367,731	10,350,512	1,324,118
2034	10,350,512	-	10,350,512	2.4205	367,731	9,982,781	1,290,140
2035	9,982,781	-	9,982,781	2.4205	367,731	9,615,050	1,256,162
2036	9,615,050	-	9,615,050	2.4205	367,731	9,247,319	1,222,183
2037	9,247,319	-	9,247,319	2.4205	367,731	8,879,588	1,188,205
2038	8,879,588	-	8,879,588	2.4205	367,731	8,511,857	1,154,227
2039	8,511,857	-	8,511,857	2.4205	367,731	8,144,126	1,120,248
2040	8,144,126	-	8,144,126	2.4205	367,731	7,776,395	1,086,270
2041	7,776,395	-	7,776,395	2.4205	367,731	7,408,664	1,052,292
2042	7,408,664	-	7,408,664	2.4205	367,731	7,040,933	1,018,313
2043	7,040,933	-	7,040,933	2.4205	367,731	6,673,202	984,335
2044	6,673,202	-	6,673,202	2.4205	367,731	6,305,471	950,357
2045	6,305,471	-	6,305,471	2.4205	367,731	5,937,740	916,378
2046	5,937,740	-	5,937,740	2.4205	367,731	5,570,009	882,400
2047	5,570,009	-	5,570,009	2.4205	367,731	5,202,278	848,422
2048	5,202,278	-	5,202,278	2.4205	367,731	4,834,547	814,443
2049	4,834,547	-	4,834,547	2.4205	367,731	4,466,816	780,465
2050	4,466,816	-	4,466,816	2.4205	367,731	4,099,085	746,486
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 225 - (Describe) **Projected Rev. Req. - 51819 Sub - Hockley County Intg 115 kV Terminal Upgrade**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	225

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	2.4887	-	-	-
2051	-	-	-	2.4887	-	-	-
....	....	.....	.....		.....	.....	....

Project 225 - (Describe) **Actual Rev. Req. - 51819 Sub - Hockley County Intg 115 kV Terminal Upgrad**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	138,931	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	138,931	-	138,931	2.3793	275	138,656	2,410
2020	138,656	1,349	140,005	2.4205	3,395	136,610	16,018
2021	136,610	-	136,610	2.4205	3,395	133,215	15,704
2022	133,215	-	133,215	2.4205	3,395	129,820	15,390
2023	129,820	-	129,820	2.4205	3,395	126,425	15,077
2024	126,425	-	126,425	2.4205	3,395	123,030	14,763
2025	123,030	-	123,030	2.4205	3,395	119,635	14,449
2026	119,635	-	119,635	2.4205	3,395	116,240	14,136
2027	116,240	-	116,240	2.4205	3,395	112,845	13,822
2028	112,845	-	112,845	2.4205	3,395	109,450	13,508
2029	109,450	-	109,450	2.4205	3,395	106,055	13,194
2030	106,055	-	106,055	2.4205	3,395	102,660	12,881
2031	102,660	-	102,660	2.4205	3,395	99,265	12,567
2032	99,265	-	99,265	2.4205	3,395	95,870	12,253
2033	95,870	-	95,870	2.4205	3,395	92,475	11,940
2034	92,475	-	92,475	2.4205	3,395	89,080	11,626
2035	89,080	-	89,080	2.4205	3,395	85,685	11,312
2036	85,685	-	85,685	2.4205	3,395	82,290	10,999
2037	82,290	-	82,290	2.4205	3,395	78,895	10,685
2038	78,895	-	78,895	2.4205	3,395	75,500	10,371
2039	75,500	-	75,500	2.4205	3,395	72,105	10,057
2040	72,105	-	72,105	2.4205	3,395	68,710	9,744
2041	68,710	-	68,710	2.4205	3,395	65,315	9,430
2042	65,315	-	65,315	2.4205	3,395	61,920	9,116
2043	61,920	-	61,920	2.4205	3,395	58,525	8,803
2044	58,525	-	58,525	2.4205	3,395	55,130	8,489
2045	55,130	-	55,130	2.4205	3,395	51,735	8,175
2046	51,735	-	51,735	2.4205	3,395	48,340	7,862
2047	48,340	-	48,340	2.4205	3,395	44,945	7,548
2048	44,945	-	44,945	2.4205	3,395	41,550	7,234
2049	41,550	-	41,550	2.4205	3,395	38,155	6,921
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 226 - (Describe) **Projected Rev. Req. - 61850 Terry County-LG Clauene 115 kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment Service Year (yyyy)	2016	Projected Year - Input	**2019**
Billing Month (1-12)		Projected Year - FCR w/o incentives, less depreciation (From ARR - Projected Data, line 40 col 5)	9.47%
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 226 - (Describe) **Actual Rev. Req. - 61850 Terry County-LG Clauene 115 kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	330,549	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	330,549	-	330,549	2.3793	-	330,549	2,545
2020	330,549	20,835	351,384	2.4205	8,505	342,879	40,187
2021	342,879	-	342,879	2.4205	8,505	334,374	39,401
2022	334,374	-	334,374	2.4205	8,505	325,869	38,615
2023	325,869	-	325,869	2.4205	8,505	317,364	37,829
2024	317,364	-	317,364	2.4205	8,505	308,859	37,044
2025	308,859	-	308,859	2.4205	8,505	300,354	36,258
2026	300,354	-	300,354	2.4205	8,505	291,849	35,472
2027	291,849	-	291,849	2.4205	8,505	283,344	34,686
2028	283,344	-	283,344	2.4205	8,505	274,839	33,900
2029	274,839	-	274,839	2.4205	8,505	266,334	33,114
2030	266,334	-	266,334	2.4205	8,505	257,829	32,328
2031	257,829	-	257,829	2.4205	8,505	249,324	31,543
2032	249,324	-	249,324	2.4205	8,505	240,819	30,757
2033	240,819	-	240,819	2.4205	8,505	232,314	29,971
2034	232,314	-	232,314	2.4205	8,505	223,809	29,185
2035	223,809	-	223,809	2.4205	8,505	215,304	28,399
2036	215,304	-	215,304	2.4205	8,505	206,799	27,613
2037	206,799	-	206,799	2.4205	8,505	198,294	26,827
2038	198,294	-	198,294	2.4205	8,505	189,789	26,041
2039	189,789	-	189,789	2.4205	8,505	181,284	25,256
2040	181,284	-	181,284	2.4205	8,505	172,779	24,470
2041	172,779	-	172,779	2.4205	8,505	164,274	23,684
2042	164,274	-	164,274	2.4205	8,505	155,769	22,898
2043	155,769	-	155,769	2.4205	8,505	147,264	22,112
2044	147,264	-	147,264	2.4205	8,505	138,759	21,326
2045	138,759	-	138,759	2.4205	8,505	130,254	20,540
2046	130,254	-	130,254	2.4205	8,505	121,749	19,755
2047	121,749	-	121,749	2.4205	8,505	113,244	18,969
2048	113,244	-	113,244	2.4205	8,505	104,739	18,183
2049	104,739	-	104,739	2.4205	8,505	96,234	17,397
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

1740 **Project 227 - (Describe)** **Projected Rev. Req. -**

1741 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1742 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1743 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1744

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

1784

Project 227 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 228 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	-	Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 228 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 229 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 229 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 230 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	-	Projected Year - Input	**2019**	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
2047	-	-	-	2.4887	-	-	-
2048	-	-	-	2.4887	-	-	-
2049	-	-	-	2.4887	-	-	-
2050	-	-	-	-	-	-	-

Project 230 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 231 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 231 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2185 **Project 232 - (Describe)** **Projected Rev. Req. -**

2186 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2187 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2188 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2189	Details							
2190	Beginning Investment		Projected Year - Input				**2019**	
2191	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.47%	
2192	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
2193								
2194	CIAC (Yes or No)	No			Projected			
2195	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
2196	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
2197	2016	-	-	-	1.8840	-	-	-
2198	2017	-	-	-	1.8840	-	-	-
2199	2018	-	-	-	1.8840	-	-	-
2200	2019	-	-	-	2.4887	-	-	-
2201	2020	-	-	-	2.4887	-	-	-
2202	2021	-	-	-	2.4887	-	-	-
2203	2022	-	-	-	2.4887	-	-	-
2204	2023	-	-	-	2.4887	-	-	-
2205	2024	-	-	-	2.4887	-	-	-
2206	2025	-	-	-	2.4887	-	-	-
2207	2026	-	-	-	2.4887	-	-	-
2208	2027	-	-	-	2.4887	-	-	-
2209	2028	-	-	-	2.4887	-	-	-
2210	2029	-	-	-	2.4887	-	-	-
2211	2030	-	-	-	2.4887	-	-	-
2212	2031	-	-	-	2.4887	-	-	-
2213	2032	-	-	-	2.4887	-	-	-
2214	2033	-	-	-	2.4887	-	-	-
2215	2034	-	-	-	2.4887	-	-	-
2216	2035	-	-	-	2.4887	-	-	-
2217	2036	-	-	-	2.4887	-	-	-
2218	2037	-	-	-	2.4887	-	-	-
2219	2038	-	-	-	2.4887	-	-	-
2220	2039	-	-	-	2.4887	-	-	-
2221	2040	-	-	-	2.4887	-	-	-
2222	2041	-	-	-	2.4887	-	-	-
2223	2042	-	-	-	2.4887	-	-	-
2224	2043	-	-	-	2.4887	-	-	-
2225	2044	-	-	-	2.4887	-	-	-
2226	2045	-	-	-	2.4887	-	-	-
2227	2046	-	-	-	2.4887	-	-	-
2228	....	....	.....	.....	.....	.....	.....	....

2229

Project 232 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2274 **Project 233 - (Describe)** **Projected Rev. Req. -**

2275 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2276 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2277 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2278	Details				
2279	Beginning Investment		Projected Year - Input		**2019**
2280	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation		9.47%
2281	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
2282					
2283	CIAC (Yes or No)	No		Projected	

2284 / 2285	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2286	2016	-	-	-	1.8840	-	-	-
2287	2017	-	-	-	1.8840	-	-	-
2288	2018	-	-	-	1.8840	-	-	-
2289	2019	-	-	-	2.4887	-	-	-
2290	2020	-	-	-	2.4887	-	-	-
2291	2021	-	-	-	2.4887	-	-	-
2292	2022	-	-	-	2.4887	-	-	-
2293	2023	-	-	-	2.4887	-	-	-
2294	2024	-	-	-	2.4887	-	-	-
2295	2025	-	-	-	2.4887	-	-	-
2296	2026	-	-	-	2.4887	-	-	-
2297	2027	-	-	-	2.4887	-	-	-
2298	2028	-	-	-	2.4887	-	-	-
2299	2029	-	-	-	2.4887	-	-	-
2300	2030	-	-	-	2.4887	-	-	-
2301	2031	-	-	-	2.4887	-	-	-
2302	2032	-	-	-	2.4887	-	-	-
2303	2033	-	-	-	2.4887	-	-	-
2304	2034	-	-	-	2.4887	-	-	-
2305	2035	-	-	-	2.4887	-	-	-
2306	2036	-	-	-	2.4887	-	-	-
2307	2037	-	-	-	2.4887	-	-	-
2308	2038	-	-	-	2.4887	-	-	-
2309	2039	-	-	-	2.4887	-	-	-
2310	2040	-	-	-	2.4887	-	-	-
2311	2041	-	-	-	2.4887	-	-	-
2312	2042	-	-	-	2.4887	-	-	-
2313	2043	-	-	-	2.4887	-	-	-
2314	2044	-	-	-	2.4887	-	-	-
2315	2045	-	-	-	2.4887	-	-	-
2316	2046	-	-	-	2.4887	-	-	-
2317	....	....	.....	.....	.....	.....	....	-

2318

Project 233 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 234 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	-	Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 234 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 235 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	-	Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)	-	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 235 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 236 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	-	Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 236 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 237 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

	Projected						
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 237 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 238 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 238 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 239 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	-	Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 239 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2897 **Project 240 - (Describe)** **Projected Rev. Req. -**

2898 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2899 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2900 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2901	Details				
2902	Beginning Investment	-	Projected Year - Input	**2019**	
2903	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%	
2904	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
2905					
2906	CIAC (Yes or No)	No	Projected		

2907 / 2908	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2909	2016	-	-	-	1.8840	-	-	-
2910	2017	-	-	-	1.8840	-	-	-
2911	2018	-	-	-	1.8840	-	-	-
2912	2019	-	-	-	2.4887	-	-	-
2913	2020	-	-	-	2.4887	-	-	-
2914	2021	-	-	-	2.4887	-	-	-
2915	2022	-	-	-	2.4887	-	-	-
2916	2023	-	-	-	2.4887	-	-	-
2917	2024	-	-	-	2.4887	-	-	-
2918	2025	-	-	-	2.4887	-	-	-
2919	2026	-	-	-	2.4887	-	-	-
2920	2027	-	-	-	2.4887	-	-	-
2921	2028	-	-	-	2.4887	-	-	-
2922	2029	-	-	-	2.4887	-	-	-
2923	2030	-	-	-	2.4887	-	-	-
2924	2031	-	-	-	2.4887	-	-	-
2925	2032	-	-	-	2.4887	-	-	-
2926	2033	-	-	-	2.4887	-	-	-
2927	2034	-	-	-	2.4887	-	-	-
2928	2035	-	-	-	2.4887	-	-	-
2929	2036	-	-	-	2.4887	-	-	-
2930	2037	-	-	-	2.4887	-	-	-
2931	2038	-	-	-	2.4887	-	-	-
2932	2039	-	-	-	2.4887	-	-	-
2933	2040	-	-	-	2.4887	-	-	-
2934	2041	-	-	-	2.4887	-	-	-
2935	2042	-	-	-	2.4887	-	-	-
2936	2043	-	-	-	2.4887	-	-	-
2937	2044	-	-	-	2.4887	-	-	-
2938	2045	-	-	-	2.4887	-	-	-
2939	2046	-	-	-	2.4887	-	-	-
2940	....	....	.....	.....	.....	.....	....	

2941

Project 240 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 241 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 241 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 242 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

	Projected						
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 242 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 243 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 243 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 244 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 244 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 245 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 245 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 246 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 246 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 247 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

	Projected						
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 247 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 248 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 248 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 249 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 249 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

3787 **Project 250 - (Describe)** **Projected Rev. Req. -**

3788 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3789 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
3790 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

3791	Details						
3792	Beginning Investment		Projected Year - Input			**2019**	
3793	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation			9.47%	
3794	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)				
3795							
3796	CIAC (Yes or No)	No		Projected			
3797	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
3798	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
3799	2016	-	-	-	1.8840	-	-	-
3800	2017	-	-	-	1.8840	-	-	-
3801	2018	-	-	-	1.8840	-	-	-
3802	2019	-	-	-	2.4887	-	-	-
3803	2020	-	-	-	2.4887	-	-	-
3804	2021	-	-	-	2.4887	-	-	-
3805	2022	-	-	-	2.4887	-	-	-
3806	2023	-	-	-	2.4887	-	-	-
3807	2024	-	-	-	2.4887	-	-	-
3808	2025	-	-	-	2.4887	-	-	-
3809	2026	-	-	-	2.4887	-	-	-
3810	2027	-	-	-	2.4887	-	-	-
3811	2028	-	-	-	2.4887	-	-	-
3812	2029	-	-	-	2.4887	-	-	-
3813	2030	-	-	-	2.4887	-	-	-
3814	2031	-	-	-	2.4887	-	-	-
3815	2032	-	-	-	2.4887	-	-	-
3816	2033	-	-	-	2.4887	-	-	-
3817	2034	-	-	-	2.4887	-	-	-
3818	2035	-	-	-	2.4887	-	-	-
3819	2036	-	-	-	2.4887	-	-	-
3820	2037	-	-	-	2.4887	-	-	-
3821	2038	-	-	-	2.4887	-	-	-
3822	2039	-	-	-	2.4887	-	-	-
3823	2040	-	-	-	2.4887	-	-	-
3824	2041	-	-	-	2.4887	-	-	-
3825	2042	-	-	-	2.4887	-	-	-
3826	2043	-	-	-	2.4887	-	-	-
3827	2044	-	-	-	2.4887	-	-	-
3828	2045	-	-	-	2.4887	-	-	-
3829	2046	-	-	-	2.4887	-	-	-
3830	....	....	.....	.....	.....	.....	.....	....
3831								

Project 250 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 251 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 251 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 252 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate		Depreciation Expense	Ending Balance	Revenue Requirement
					Projected				
3971	2016	-	-	-	1.8840		-	-	-
3972	2017	-	-	-	1.8840		-	-	-
3973	2018	-	-	-	1.8840		-	-	-
3974	2019	-	-	-	2.4887		-	-	-
3975	2020	-	-	-	2.4887		-	-	-
3976	2021	-	-	-	2.4887		-	-	-
3977	2022	-	-	-	2.4887		-	-	-
3978	2023	-	-	-	2.4887		-	-	-
3979	2024	-	-	-	2.4887		-	-	-
3980	2025	-	-	-	2.4887		-	-	-
3981	2026	-	-	-	2.4887		-	-	-
3982	2027	-	-	-	2.4887		-	-	-
3983	2028	-	-	-	2.4887		-	-	-
3984	2029	-	-	-	2.4887		-	-	-
3985	2030	-	-	-	2.4887		-	-	-
3986	2031	-	-	-	2.4887		-	-	-
3987	2032	-	-	-	2.4887		-	-	-
3988	2033	-	-	-	2.4887		-	-	-
3989	2034	-	-	-	2.4887		-	-	-
3990	2035	-	-	-	2.4887		-	-	-
3991	2036	-	-	-	2.4887		-	-	-
3992	2037	-	-	-	2.4887		-	-	-
3993	2038	-	-	-	2.4887		-	-	-
3994	2039	-	-	-	2.4887		-	-	-
3995	2040	-	-	-	2.4887		-	-	-
3996	2041	-	-	-	2.4887		-	-	-
3997	2042	-	-	-	2.4887		-	-	-
3998	2043	-	-	-	2.4887		-	-	-
3999	2044	-	-	-	2.4887		-	-	-
4000	2045	-	-	-	2.4887		-	-	-
4001	2046	-	-	-	2.4887		-	-	-
4002	....	....	.....	.....		.....	.....	....	

Project 252 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 253 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Projected Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 253 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 254 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 254 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 255 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 255 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....		.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 256 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.47%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.4887	-	-	-
2020	-	-	-	2.4887	-	-	-
2021	-	-	-	2.4887	-	-	-
2022	-	-	-	2.4887	-	-	-
2023	-	-	-	2.4887	-	-	-
2024	-	-	-	2.4887	-	-	-
2025	-	-	-	2.4887	-	-	-
2026	-	-	-	2.4887	-	-	-
2027	-	-	-	2.4887	-	-	-
2028	-	-	-	2.4887	-	-	-
2029	-	-	-	2.4887	-	-	-
2030	-	-	-	2.4887	-	-	-
2031	-	-	-	2.4887	-	-	-
2032	-	-	-	2.4887	-	-	-
2033	-	-	-	2.4887	-	-	-
2034	-	-	-	2.4887	-	-	-
2035	-	-	-	2.4887	-	-	-
2036	-	-	-	2.4887	-	-	-
2037	-	-	-	2.4887	-	-	-
2038	-	-	-	2.4887	-	-	-
2039	-	-	-	2.4887	-	-	-
2040	-	-	-	2.4887	-	-	-
2041	-	-	-	2.4887	-	-	-
2042	-	-	-	2.4887	-	-	-
2043	-	-	-	2.4887	-	-	-
2044	-	-	-	2.4887	-	-	-
2045	-	-	-	2.4887	-	-	-
2046	-	-	-	2.4887	-	-	-
....	....	.....	.....	.....	.....	....	

Project 256 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	9.24%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	2.4205	-	-	-
2023	-	-	-	2.4205	-	-	-
2024	-	-	-	2.4205	-	-	-
2025	-	-	-	2.4205	-	-	-
2026	-	-	-	2.4205	-	-	-
2027	-	-	-	2.4205	-	-	-
2028	-	-	-	2.4205	-	-	-
2029	-	-	-	2.4205	-	-	-
2030	-	-	-	2.4205	-	-	-
2031	-	-	-	2.4205	-	-	-
2032	-	-	-	2.4205	-	-	-
2033	-	-	-	2.4205	-	-	-
2034	-	-	-	2.4205	-	-	-
2035	-	-	-	2.4205	-	-	-
2036	-	-	-	2.4205	-	-	-
2037	-	-	-	2.4205	-	-	-
2038	-	-	-	2.4205	-	-	-
2039	-	-	-	2.4205	-	-	-
2040	-	-	-	2.4205	-	-	-
2041	-	-	-	2.4205	-	-	-
2042	-	-	-	2.4205	-	-	-
2043	-	-	-	2.4205	-	-	-
2044	-	-	-	2.4205	-	-	-
2045	-	-	-	2.4205	-	-	-
2046	-	-	-	2.4205	-	-	-
....	....	.....	.....		.....	.....	....

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details	
Beginning Investment		-	Projected Year (Input)	
Service Year (yyyy)			Projected Year FCR w/o incentives, less depreciation	
Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)	
	0	0.00		
CIAC (Yes or No)				

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

			Details	
Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)	
	0	0.00		
CIAC (Yes or No)				

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year (Input)	
Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Line No.

4534 **D. Sponsored Upgrades.**

4535 **i. Project 1, Projected (Describe)**

4536 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4537 **matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.**
4538 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

			Details	
4539	Beginning Investment		Projected Year (Input)	
4540	Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation	
4541	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
4542		0		
4543	CIAC (Yes or No)			
4544				

4545	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4546							
4547	-	-	-	-	-	-	-
4548	-	-	-	-	-	-	-
4549	-	-	-	-	-	-	-
4550	-	-	-	-	-	-	-
4551	-	-	-	-	-	-	-
4552	-	-	-	-	-	-	-
4553	-	-	-	-	-	-	-
4554	-	-	-	-	-	-	-
4555	-	-	-	-	-	-	-
4556	-	-	-	-	-	-	-
4557	-	-	-	-	-	-	-
4558	-	-	-	-	-	-	-
4559	-	-	-	-	-	-	-
4560	-	-	-	-	-	-	-
4561	-	-	-	-	-	-	-
4562	-	-	-	-	-	-	-
4563	-	-	-	-	-	-	-
4564	-	-	-	-	-	-	-
4565	-	-	-	-	-	-	-
4566	-	-	-	-	-	-	-
4567	-	-	-	-	-	-	-
4568	-	-	-	-	-	-	-
4569	-	-	-	-	-	-	-
4570	-	-	-	-	-	-	-
4571	-	-	-	-	-	-	-
4572	-	-	-	-	-	-	-
4573	-	-	-	-	-	-	-
4574	-	-	-	-	-	-	-
4575	-	-	-	-	-	-	-
4576	-	-	-	-	-	-	-
4577	-	-	-	-	-	-	-
4578	....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company Worksheet P
Worksheet P - Revenue Requirement for Base Plan Upgrades Table 36

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year (Input)	
Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Table 36

III. Depreciation Rates

Year	Projected Worksheet P Depr Rate	Actual Worksheet P Depr Rate
2006	1.8840	1.8840
2007	1.8840	1.8840
2008	1.8840	1.8840
2009	1.8840	1.8840
2010	1.8840	1.8840
2011	1.8840	1.8840
2012	1.8840	1.8840
2013	1.8840	1.8840
2014	1.8840	1.8840
2015	1.8840	1.8840
2016	1.8840	1.8840
2017	1.8840	1.8840
2018	1.8840	1.8840
2019	2.4887	2.3793
2020	2.4887	2.4205
2021	2.4887	2.4205
2022	2.4887	2.4205
2023	2.4887	2.4205
2024	2.4887	2.4205
2025	2.4887	2.4205
2026	2.4887	2.4205
2027	2.4887	2.4205
2028	2.4887	2.4205
2029	2.4887	2.4205
2030	2.4887	2.4205
2031	2.4887	2.4205
2032	2.4887	2.4205
2033	2.4887	2.4205
2034	2.4887	2.4205
2035	2.4887	2.4205
2036	2.4887	2.4205
2037	2.4887	2.4205
2038	2.4887	2.4205
2039	2.4887	2.4205
2040	2.4887	2.4205
2041	2.4887	2.4205
2042	2.4887	2.4205
2043	2.4887	2.4205
2044	2.4887	2.4205
2045	2.4887	2.4205
2046	2.4887	2.4205
2047	2.4887	2.4205
2048	2.4887	2.4205
2049	2.4887	2.4205
2050	2.4887	2.4205
2051	2.4887	2.4205
2052	2.4887	2.4205
2053	2.4887	2.4205
2054	2.4887	2.4205
2055	2.4887	2.4205
2056	2.4887	2.4205
2057	2.4887	2.4205
2058	2.4887	2.4205
2059	2.4887	2.4205
2060	2.4887	2.4205

Projected Ref. Table 2, Line 40.1, col(5) Actual Ref. Table 7, Line 176.1 col(5)

Southwestern Public Service Company **Worksheet Q**
Worksheet Q - Forecasted Incentive CWIP (Note 1) **Table 40**

Projected for Billing Year = 2020

Line No.		(A) Projected Incentive CWIP	(B) Projected Specific CWIP	(C) Accumulated Balance Projected Incentive CWIP
1	Dec			-
2	Jan	-	-	-
3	Feb	-	-	-
4	Mar	-	-	-
5	Apr	-	-	-
6	May	-	-	-
7	Jun	-	-	-
8	Jul	-	-	-
9	Aug	-	-	-
10	Sep	-	-	-
11	Oct	-	-	-
12	Nov	-	-	-
13	Dec	-	-	-
14	Total	-	-	-

15 13 month avg of current year changes to CWIP = Col C [-] (Goes to Page 3, ln 73)

		(D) Accumulated Pre-Funded AFUDC	(E) Pre-Funded AFUDC Amortization
16	Dec	-	-
17	Jan	-	-
18	Feb	-	-
19	Mar	-	-
20	Apr	-	-
21	May	-	-
22	Jun	-	-
23	Jul	-	-
24	Aug	-	-
25	Sep	-	-
26	Oct	-	-
27	Nov	-	-
28	Dec	-	-
29	Total	-	-

30 13 Month Avg Accumulated Pre-Funded AFUDC = Col D [-] (Goes to Page 3, ln 74)
31 Pre-Funded AFUDC Amortization = Col E [-] (Goes to Page 4, ln 115)

Actual for Billing Year = 2020

		(A) Actual Incentive CWIP	(B) Actual Other CWIP	(C) Accumulated **Balance** Actual Incentive CWIP
32	Dec			-
33	Jan	-	-	-
34	Feb	-	-	-
35	Mar	-	-	-
36	Apr	-	-	-
37	May	-	-	-
38	Jun	-	-	-
39	Jul	-	-	-
40	Aug	-	-	-
41	Sep	-	-	-
42	Oct	-	-	-
43	Nov	-	-	-
44	Dec	-	-	-
45	Total	-	-	-

46 13 month avg of prior year changes to CWIP = Col C [-] (Goes to Page 8, ln 209)

		(D) Accumulated Pre-Funded AFUDC	(E) Pre-Funded AFUDC Amortization
47	Dec	-	-
48	Jan	-	-
49	Feb	-	-
50	Mar	-	-
51	Apr	-	-
52	May	-	-
53	Jun	-	-
54	Jul	-	-
55	Aug	-	-
56	Sep	-	-
57	Oct	-	-
58	Nov	-	-
59	Dec	-	-
60	Total	-	-

61 13 Month Avg Accumulated Pre-Funded AFUDC = Col D [-] (Goes to Page 8, ln 210)
62 Pre-Funded AFUDC Amortization = Col E [-] (Goes to Page 9, ln 251)

63 Note 1: Worksheet Q will remain blank until such time that SPS files for and receives FERC approval
64 for including specific incentive CWIP projects in the formula rate. SPS accounting records will be the
65 source of this data.

Southwestern Public Service Company
Worksheet R - Incentive Projects.

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.					
1	ROE w/o incentives (From Page 5, ln 162)				10.50%
2	ROE with additional 100 basis point incentive				11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Page 5, lns 160 through162)				
4		%	Cost		Weighted cost
5	Long Term Debt	45.86%	0.0435		0.0199
6	Preferred Stock	0.00%	0.0000		0.0000
7	Common Stock	54.14%	0.1150		0.0623
8				R =	0.0822

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

9	Rate Base (From Page 3, ln 89)	2,359,683,196
10	R (from A. above)	0.0822
11	Return (Rate Base x R)	193,965,959

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

12	Return (from B. above)	193,965,959
13	CIT (From Page 4, ln 131)	21.51%
14	Income Tax Calculation (Return x CIT)	41,722,078
15	ITC Adjustment (From Page 4, ln 137)	(32,689)
16	Income Taxes	41,689,389

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.

Line No.		
17	Net Revenue Requirement (From Page 2, ln 33)	348,815,798
18	Return (From Page 4, ln 139)	180,987,701
19	Income Taxes (From Page 4, ln 138)	36,445,560
20	Net Revenue Requirement, Less Return and Taxes	131,382,537

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

21	Net Revenue Requirement, Less Return and Taxes	131,382,537
22	Return (from I.B. above)	193,965,959
23	Income Taxes (from I.C. above)	41,689,389
24	Net Revenue Requirement, with 100 Basis Point ROE increase	367,037,885
25	Depreciation (From Page 4, ln 114)	80,909,171
26	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	286,128,714

C. Determine FCR with hypothetical 100 basis point ROE increase.

27	Net Transmission Plant (From Page 3, ln 62)	2,829,305,065	
28	Net Revenue Requirement, with 100 Basis Point ROE increase	367,037,885	
29	FCR with 100 Basis Point increase in ROE	12.97%	
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	286,128,714	
31	FCR with 100 Basis Point ROE increase, less Depreciation	10.11%	(use when no CIAC is associated with facilities receiving incentives)
32	FCR w/o 100 Basis Point ROE increase, less Depreciation	9.47%	(From Page 2, ln 40)
33	FCR w/o Return, Income Taxes and Depreciation	0.64%	(use when CIAC is associated with facilities receiving incentives)

Southwestern Public Service Company
Worksheet R - Incentive Projects.

Worksheet R
Table 42

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.		Details			
34		Investment		Current Year	
35		Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
36		Service Month (1-12)		FCR w/o incentives, less depreciation	9.47%
37		Useful life		FCR w/incentives approved for these facilities, less dep.	9.47%
38		CIAC (Yes or No)		Annual Depreciation Expense	-

39								
40		**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Additional Rev. Requirement**	**Additional Rev. Credit**
41	w/o incentives	-	-	-	-	-		$ -
42	w/incentives	-	-	-	-	-	$ -	
43	w/o incentives	-	-	-	-	-		$ -
44	w/incentives	-	-	-	-	-	$ -	
45	w/o incentives	-	-	-	-	-		$ -
46	w/incentives	-	-	-	-	-	$ -	
47	w/o incentives	-	-	-	-	-		$ -
48	w/incentives	-	-	-	-	-	$ -	
49	w/o incentives	-	-	-	-	-		$ -
50	w/incentives	-	-	-	-	-	$ -	
51	w/o incentives	-	-	-	-	-		$ -
52	w/incentives	-	-	-	-	-	$ -	
53	w/o incentives	-	-	-	-	-		$ -
54	w/incentives	-	-	-	-	-	$ -	
55	w/o incentives	-	-	-	-	-		$ -
56	w/incentives	-	-	-	-	-	$ -	
57	w/o incentives	-	-	-	-	-		$ -
58	w/incentives	-	-	-	-	-	$ -	
59	w/o incentives	-	-	-	-	-		$ -
60	w/incentives	-	-	-	-	-	$ -	
61	w/o incentives	-	-	-	-	-		$ -
62	w/incentives	-	-	-	-	-	$ -	
63	w/o incentives	-	-	-	-	-		$ -
64	w/incentives	-	-	-	-	-	$ -	
65	w/o incentives	-	-	-	-	-		$ -
66	w/incentives	-	-	-	-	-	$ -	
67	w/o incentives	-	-	-	-	-		$ -
68	w/incentives	-	-	-	-	-	$ -	
69	w/o incentives	-	-	-	-	-		$ -
70	w/incentives	-	-	-	-	-	$ -	
71	w/o incentives	-	-	-	-	-		$ -
72	w/incentives	-	-	-	-	-	$ -	
73	w/o incentives	-	-	-	-	-		$ -
74	w/incentives	-	-	-	-	-	$ -	
75	w/o incentives	-	-	-	-	-		$ -
76	w/incentives	-	-	-	-	-	$ -	
77	w/o incentives	-	-	-	-	-		$ -
78	w/incentives	-	-	-	-	-	$ -	
79	w/o incentives	-	-	-	-	-		$ -
80	w/incentives	-	-	-	-	-	$ -	
81	w/o incentives	-	-	-	-	-		$ -
82	w/incentives	-	-	-	-	-	$ -	
83	w/o incentives	-	-	-	-	-		$ -
84	w/incentives	-	-	-	-	-	$ -	
85	w/o incentives	-	-	-	-	-		$ -
86	w/incentives	-	-	-	-	-	$ -	
87	w/o incentives	-	-	-	-	-		$ -
88	w/incentives	-	-	-	-	-	$ -	
89	w/o incentives	-	-	-	-	-		$ -
90	w/incentives	-	-	-	-	-	$ -	
91	w/o incentives	-	-	-	-	-		$ -
92	w/incentives	-	-	-	-	-	$ -	
93	w/o incentives	-	-	-	-	-		$ -
94	w/incentives	-	-	-	-	-	$ -	
95	w/o incentives	-	-	-	-	-		$ -
96	w/incentives	-	-	-	-	-	$ -	
97	w/o incentives	-	-	-	-	-		$ -
98	w/incentives	-	-	-	-	-	$ -	
99	w/o incentives	-	-	-	-	-		$ -
100	w/incentives	-	-	-	-	-	$ -	
101	w/o incentives	-	-	-	-	-		$ -
102	w/incentives	-	-	-	-	-	$ -	
103	w/o incentives	....	....	.....	....		....	
104	w/incentives	....	....	.....	.....	....	....	
							$ -	$ -

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.		Details			
105		Investment		Current Year	0
106		Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
107		Service Month (1-12)		FCR w/o incentives, less depreciation	9.47%
108		Useful life		FCR w/incentives approved for these facilities, less dep.	9.47%
109		CIAC (Yes or No)		Annual Depreciation Expense	-

110		Investment	Beginning	Depreciation	Ending	Revenue	Additional Rev.	Additional Rev.
111		Year	Balance	Expense	Balance	Requirement	Requirement	Credit
112	w/o incentives	-	-	-	-	-		$ -
113	w/incentives	-	-	-	-	-	$ -	
114	w/o incentives	-	-	-	-	-		$ -
115	w/incentives	-	-	-	-	-	$ -	
116	w/o incentives	-	-	-	-	-		$ -
117	w/incentives	-	-	-	-	-	$ -	
118	w/o incentives	-	-	-	-	-		$ -
119	w/incentives	-	-	-	-	-	$ -	
120	w/o incentives	-	-	-	-	-		$ -
121	w/incentives	-	-	-	-	-	$ -	
122	w/o incentives	-	-	-	-	-		$ -
123	w/incentives	-	-	-	-	-	$ -	
124	w/o incentives	-	-	-	-	-		$ -
125	w/incentives	-	-	-	-	-	$ -	
126	w/o incentives	-	-	-	-	-		$ -
127	w/incentives	-	-	-	-	-	$ -	
128	w/o incentives	-	-	-	-	-		$ -
129	w/incentives	-	-	-	-	-	$ -	
130	w/o incentives	-	-	-	-	-		$ -
131	w/incentives	-	-	-	-	-	$ -	
132	w/o incentives	-	-	-	-	-		$ -
133	w/incentives	-	-	-	-	-	$ -	
134	w/o incentives	-	-	-	-	-		$ -
135	w/incentives	-	-	-	-	-	$ -	
136	w/o incentives	-	-	-	-	-		$ -
137	w/incentives	-	-	-	-	-	$ -	
138	w/o incentives	-	-	-	-	-		$ -
139	w/incentives	-	-	-	-	-	$ -	
140	w/o incentives	-	-	-	-	-		$ -
141	w/incentives	-	-	-	-	-	$ -	
142	w/o incentives	-	-	-	-	-		$ -
143	w/incentives	-	-	-	-	-	$ -	
144	w/o incentives	-	-	-	-	-		$ -
145	w/incentives	-	-	-	-	-	$ -	
146	w/o incentives	-	-	-	-	-		$ -
147	w/incentives	-	-	-	-	-	$ -	
148	w/o incentives	-	-	-	-	-		$ -
149	w/incentives	-	-	-	-	-	$ -	
150	w/o incentives	-	-	-	-	-		$ -
151	w/incentives	-	-	-	-	-	$ -	
152	w/o incentives	-	-	-	-	-		$ -
153	w/incentives	-	-	-	-	-	$ -	
154	w/o incentives	-	-	-	-	-		$ -
155	w/incentives	-	-	-	-	-	$ -	
156	w/o incentives	-	-	-	-	-		$ -
157	w/incentives	-	-	-	-	-	$ -	
158	w/o incentives	-	-	-	-	-		$ -
159	w/incentives	-	-	-	-	-	$ -	
160	w/o incentives	-	-	-	-	-		$ -
161	w/incentives	-	-	-	-	-	$ -	
162	w/o incentives	-	-	-	-	-		$ -
163	w/incentives	-	-	-	-	-	$ -	
164	w/o incentives	-	-	-	-	-		$ -
165	w/incentives	-	-	-	-	-	$ -	
166	w/o incentives	-	-	-	-	-		$ -
167	w/incentives	-	-	-	-	-	$ -	
168	w/o incentives	-	-	-	-	-		$ -
169	w/incentives	-	-	-	-	-	$ -	
170	w/o incentives	-	-	-	-	-		$ -
171	w/incentives	-	-	-	-	-	$ -	
172	w/o incentives	-	-	-	-	-		$ -
173	w/incentives	-	-	-	-	-	$ -	
174	w/o incentives	....		....	.....	....		....
175	w/incentives	....	....	.....	.....	....	....	
							$ -	$ -

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.		Details			
176		Investment		Current Year	0
177		Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
178		Service Month (1-12)		FCR w/o incentives, less depreciation	9.47%
179		Useful life		FCR w/incentives approved for these facilities, less dep.	9.47%
180		CIAC (Yes or No)		Annual Depreciation Expense	-

181		Investment	Beginning	Depreciation	Ending	Revenue	Additional Rev.	Additional Rev.
182		Year	Balance	Expense	Balance	Requirement	Requirement	Credit
183	w/o incentives	-	-	-	-	-		$ -
184	w/incentives	-	-	-	-	-	$ -	
185	w/o incentives	-	-	-	-	-		$ -
186	w/incentives	-	-	-	-	-	$ -	
187	w/o incentives	-	-	-	-	-		$ -
188	w/incentives	-	-	-	-	-	$ -	
189	w/o incentives	-	-	-	-	-		$ -
190	w/incentives	-	-	-	-	-	$ -	
191	w/o incentives	-	-	-	-	-		$ -
192	w/incentives	-	-	-	-	-	$ -	
193	w/o incentives	-	-	-	-	-		$ -
194	w/incentives	-	-	-	-	-	$ -	
195	w/o incentives	-	-	-	-	-		$ -
196	w/incentives	-	-	-	-	-	$ -	
197	w/o incentives	-	-	-	-	-		$ -
198	w/incentives	-	-	-	-	-	$ -	
199	w/o incentives	-	-	-	-	-		$ -
200	w/incentives	-	-	-	-	-	$ -	
201	w/o incentives	-	-	-	-	-		$ -
202	w/incentives	-	-	-	-	-	$ -	
203	w/o incentives	-	-	-	-	-		$ -
204	w/incentives	-	-	-	-	-	$ -	
205	w/o incentives	-	-	-	-	-		$ -
206	w/incentives	-	-	-	-	-	$ -	
207	w/o incentives	-	-	-	-	-		$ -
208	w/incentives	-	-	-	-	-	$ -	
209	w/o incentives	-	-	-	-	-		$ -
210	w/incentives	-	-	-	-	-	$ -	
211	w/o incentives	-	-	-	-	-		$ -
212	w/incentives	-	-	-	-	-	$ -	
213	w/o incentives	-	-	-	-	-		$ -
214	w/incentives	-	-	-	-	-	$ -	
215	w/o incentives	-	-	-	-	-		$ -
216	w/incentives	-	-	-	-	-	$ -	
217	w/o incentives	-	-	-	-	-		$ -
218	w/incentives	-	-	-	-	-	$ -	
219	w/o incentives	-	-	-	-	-		$ -
220	w/incentives	-	-	-	-	-	$ -	
221	w/o incentives	-	-	-	-	-		$ -
222	w/incentives	-	-	-	-	-	$ -	
223	w/o incentives	-	-	-	-	-		$ -
224	w/incentives	-	-	-	-	-	$ -	
225	w/o incentives	-	-	-	-	-		$ -
226	w/incentives	-	-	-	-	-	$ -	
227	w/o incentives	-	-	-	-	-		$ -
228	w/incentives	-	-	-	-	-	$ -	
229	w/o incentives	-	-	-	-	-		$ -
230	w/incentives	-	-	-	-	-	$ -	
231	w/o incentives	-	-	-	-	-		$ -
232	w/incentives	-	-	-	-	-	$ -	
233	w/o incentives	-	-	-	-	-		$ -
234	w/incentives	-	-	-	-	-	$ -	
235	w/o incentives	-	-	-	-	-		$ -
236	w/incentives	-	-	-	-	-	$ -	
237	w/o incentives	-	-	-	-	-		$ -
238	w/incentives	-	-	-	-	-	$ -	
239	w/o incentives	-	-	-	-	-		$ -
240	w/incentives	-	-	-	-	-	$ -	
241	w/o incentives	-	-	-	-	-		$ -
242	w/incentives	-	-	-	-	-	$ -	
243	w/o incentives	-	-	-	-	-		$ -
244	w/incentives	-	-	-	-	-	$ -	
245	w/o incentives	....	....	.....	....		....	
246	w/incentives	....	....	.....	.....	....	....	
							$ -	$ -

Southwestern Public Service Company **Table 45**
Transmission Formula Rate Template **Worksheet S**
Twelve Months Ended December 31, 2020
Depreciation and Amortization Rates

FERC Account	Name	Depreciation/ Amortization Rate (%)
Electric Intangible		
303.40	Electric Intangible Software 3 Yr	33.33
303.40	Electric Intangible Software 5 Yr	20.00
303.40	Electric Intangible Software 7 Yr	14.29
303.40	Electric Intangible Software 10 Yr	10.00
303.40	Electric Intangible Software 15 Yr	6.67
Electric Transmission		
350.2	Land Rights	1.13
352	Structures & Improvements	1.50
353	Station Equipment	1.83
354	Towers & Fixtures	1.51
355	Poles & Fixtures	3.12
356	OH Conductors & Devices	2.73
357	UG Conduit	1.10
358	UG Conductors & Devices	2.47
359	Roads & Trails	1.57
Electric General		
389	General Land Rights	2.12
390	Structures and Improvements	2.36
391	Office, Furniture and Equipment	4.00
391.4	Computer Hardware	20.00
392.1	Transportation Equipment - Autos	9.10
392.2	Transportation Equipment - Light Trucks	9.30
392.3	Transportation Equipment - Trailers	6.07
392.4	Transportation Equipment - Heavy Trucks	7.83
393	Stores Equipment	2.86
394	Tools Shop Equipment	2.86
395	Laboratory Equipment	4.00
396	Power Operated Equipment	4.74
397	Communications Equipment	6.93
397.3	Communications Equipment - EMS	6.93
398	Miscellaneous Equipment	4.17

Notes:

The Depreciation Rates were approved in Docket ER19-404 (Transmission) and Docket ER15-949 (General and Intangible) and will not change absent a 205 or 206 filing.