Southwestern Public Service Company

Transmission

Formula Rate Template

and Supporting Worksheets

Schedule 1 Annual Revenue Requirement

2023

Rate Formula Template
Utilizing Projected Data

Table 1

2023 Projection

For rates effective 01/01/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5)
					Transmission Amount
1	PROJECTED REVENUE REQUIREMENT	(ln 45)			$ 193,908,263
2	PRIOR YEAR TRUE UP ADJUSTMENT	Input			$ (9,870,061)
3	INTEREST ON PRIOR YEAR TRUE UP ADJUSTMENT - Input				$ (639,576)
4	PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - (Worksheet A.1)				$130,833
5	INTEREST ON PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - (Worksheet A.1)				$17,796
6	PROJECTED REVENUE REQUIREMENT WITH TRUE UP & PRIOR PERIOD CORRECTION (ln 1 + sum lines 2 through 5)				$ 183,547,255
7	DIVISOR				
8	Transmission Network Load	(Worksheet C)			4,685,000
9	RATES				
10	Annual Cost ($/kW/Yr)	(ln 6 / ln 8)	39.178		
11	Network & P-to-P Rate ($/kW/Mo)	(ln 10 / 12)	3.265		
			Peak		Off-Peak
12	Weekly P-To-P Rate ($/kW/Wk)	(ln 10 / 52; ln 10 / 52)	0.753		0.753
13	Daily P-To-P Rate ($/kW/Day)	(ln 12 / 6; ln 12 / 7)	0.126	Capped at weekly rate	0.108
14	Hourly P-To-P Rate ($/MWh)	(ln 13 / 16; ln 13 / 24 both x 1,000)	7.875	Capped at weekly & daily rate	4.500
15	METER CHARGE				Charge
16	Revenue Requirement	(Worksheet N)			$176,761
17	Number of Delivery Points	(Worksheet N)			218
18	Annual Meter Charge ($ per delivery point) (ln 16 / ln 17)				$811
19	Monthly Meter Charge ($ per delivery point) (ln 18 / 12)				$68
20	RADIAL LINE CHARGE (Worksheet A.2)		(Annual Charge)		Monthly Charge
21	Bailey County	(Worksheet A.2 , Ln 39, Col m)	$ 41		$ 3
22	Big Country	(Worksheet A.2 , Ln 40, Col m)	$ 171,199		$ 14,267
23	CVEC	(Worksheet A.2 , Ln 41, Col m)	$ 217,467		$ 18,122
24	Deaf Smith	(Worksheet A.2 , Ln 42, Col m)	$ 170,250		$ 14,188
25	Farmers	(Worksheet A.2 , Ln 43, Col m)	$ 2,145		$ 179
26	Green Belt	(Worksheet A.2 , Ln 44, Col m)	$ 222,553		$ 18,546
26a	Lamb County	(Worksheet A.2 , Ln 45, Col m)	$ 228		$ 19
26b	Lighthouse	(Worksheet A.2 , Ln 46, Col m)	$ 36,467		$ 3,039
26c	LPL	(Worksheet A.2 , Ln 47, Col m)	$ 106,764		$ 8,897
26d	Lyntegar	(Worksheet A.2 , Ln 48, Col m)	$ 210,637		$ 17,553
26e	Rita Blanca	(Worksheet A.2 , Ln 49, Col m)	$ 87		$ 7
26f	South Plains	(Worksheet A.2 , Ln 50, Col m)	$ 4,094		$ 341
27	Tri County	(Worksheet A.2 , Ln 51, Col m)	$ 127		$ 11
27a	ONE-TIME REFUND (Note 1)				Total One-Time Refund
27b	Golden Spread				$ -
27c	CVEC				$ -
27d	Farmers				$ -
27e	Lea County				$ -
27f	Roosevelt				$ -
27g	AEP				$ -
27h	LPL				$ -
27i	(Note 1:)				
27j	One-time refund of the Lubbock Power and Light Hold Harmless Payment in October of 2021.				

2023 Projection | Rate Formula Template | Table 2

****PROJECTED****

Utilizing Projected Data

For the Billing Period 01/01/2023 to 12/31/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)		(5) Transmission Amount
28	PROJECTED REVENUE REQUIREMENT (w/o incenti	(ln 141)				$ 430,856,227
29	REVENUE CREDITS	(Note A)	Total	Allocator		
30	Account No. 454	(Worksheet B)	3,265	DA	1.00000	$ 3,265
31	Account No. 456.1	(Worksheet B)	20,415,669	DA	1.00000	20,415,669
31.1	Account No. 421.1(or other applicable acct)	(Worksheet B)	-	DA	1.00000	-
31.2	Account No. 456.0	(Worksheet B)	64,903	DA	1.00000	64,903
32	Total Revenue Credits					$ 20,483,836
33	NET REVENUE REQUIREMENT (w/o incentives)	(ln 28 less ln 32)				$ 410,372,391
34	NET PLANT CARRYING CHARGE (w/o incentives) (Note B)					
35	Annual Rate	(ln 33 / ln 62 x 100)				12.29%
36	Monthly Rate	(ln 35 / 12)				1.02%
37	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note B)					
38	Annual Rate	(ln 33 / ln 48 x 100)				10.41%
39	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives) (Note B)					
40	Annual Rate	((ln 33 - ln 114) / ln 62 x 100)				9.42%
40.1	BPU Depreciation Rate	(ln 114 / ln 48)				2.43%
41	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN (Note B)					
42	Annual Rate	((ln 33 - ln 114 - ln 138 - ln 139) / ln 62 x 100)				1.66%
43	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Note C - Worksheet R)					$ -
44	SPP Base Plan Upgrades Revenue Requirement					$ 223,327,108
44a	SPP Base Plan Upgrades Revenue Requirement Prior Year True-up Adjustment (Input)					$ (6,445,333)
44b	SPP Base Plan Upgrades Revenue Requirement Interest on Prior Year True-up Adjustment (Input)					$ (417,648)
44c	SPP Base Plan Upgrades Revenue Requirement (Amount Provided to SPP for Next Billing Period) (sum lines 44, 44a, and 44b)					$ 216,464,127
45	PROJECTED REVENUE REQUIREMENT	(ln 33 + ln 43 - ln 44c)				$ 193,908,263

Rate Formula Template | Table 3

****PROJECTED****

Utilizing Projected Data

For the Billing Period 01/01/2023 to 12/31/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	RATE BASE CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
46	GROSS PLANT IN SERVICE					
47	Production	WsD.1, ln 6, col (n)	3,867,355,386	NA		-
48	Transmission	WsD.1, ln 11, col (n)	4,211,686,228	TP	0.93615	3,942,770,062
49	Distribution	WsD.1, ln 16, col (n)	1,974,815,466	NA		-
50	General Plant	WsD.1, ln 21, col (n)	$680,798,932	W/S	0.13942	94,916,987
51	Intangible Plant	WsD.1, ln 25, col (n)	$325,822,829	W/S	0.13942	45,426,219
52	TOTAL GROSS PLANT	(sum lns 47 to 51)	11,060,478,841			4,083,113,268
53	ACCUMULATED DEPRECIATION					
54	Production	WsD.1, ln 41, col (n)	1,894,935,600	NA		-
55	Transmission	WsD.1, ln 46, col (n)	644,324,526	TP	0.93615	603,184,405
56	Distribution	WsD.1, ln 51, col (n)	435,897,640	NA		-
57	General Plant	WsD.1, ln 56, col (n)	309,311,051	W/S	0.13942	43,124,147
58	Intangible Plant	WsD.1, ln 60, col (n)	201,608,449	W/S	0.13942	28,108,250
59	TOTAL ACCUMULATED DEPRECIATION	(sum lns 54 to 58)	3,486,077,266			674,416,802
60	NET PLANT IN SERVICE					
61	Production	(ln 47 - ln 54)	1,972,419,786	NA		-
62	Transmission	(ln 48 - ln 55)	3,567,361,702			3,339,585,657
63	Distribution	(ln 49 - ln 56)	1,538,917,826	NA		-
64	General Plant	(ln 50 - ln 57)	371,487,881			51,792,840
65	Intangible Plant	(ln 51 - ln 58)	124,214,380			17,317,969
66	TOTAL NET PLANT IN SERVICE	(sum lns 61 to 65)	7,574,401,575			3,408,696,466
67	ADJUSTMENTS TO RATE BASE	(Note D)				
68	Account No. 281 (enter negative)	(Worksheet E)	-	NA		-
69	Account No. 282 (enter negative)	(Worksheet E)	(643,826,200)	DA		(643,826,200)
70	Account No. 283 (enter negative)	(Worksheet E)	(3,803,678)	DA		(3,803,678)
71	Account No. 190	(Worksheet E)	38,313,239	DA		38,313,239
72	Account No. 255 (enter negative)		-	DA		-
72.1	Account No. 254 Excess ADIT	(Worksheet E)	-	DA		-
72.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	10,426,044	DA		10,426,044
73	Account No. 107	WsQ, ln 15, col (C)	-	TP	0.93615	-
74	Net Pre-Funded AFUDC on CWIP included in Rate Base (enter negative)	(Note E) (Worksheet Q, ln 30)	-	TP	0.93615	-
75	Unamortized Balance of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.93615	-
76	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.93615	-
77	TOTAL ADJUSTMENTS	(sum lns 68 to 76)	(598,890,595)			(598,890,595)
78	LAND HELD FOR FUTURE USE (Note F)	WsD, ln 136, Col d	-	TP	0.93615	-
79	WORKING CAPITAL					
80	CWC	(Note G)	-			-
81	Materials & Supplies - Transmission	WsF, ln 102, col (d)	850,075	TP	0.93615	795,798
82	Materials & Supplies - Other	WsF, ln 103, col (d)	10,314	GP	0.36787	3,794
83	Prepayments (Account 165) Plant Related	WsF, ln 15, col (d)	7,554,546	GP	0.36787	2,779,091
84	Prepayments (Account 165) Labor Related	WsF, ln 24, col (d)	700,165	W/S	0.13942	97,617
85	Prepayments (Account 165) Transmission Related	WsF, ln 32, col (d)	-	TP	0.93615	-
86	Prepayments (Account 165) Other Not Allocated	WsF, ln 46, col (d)	2,150,994	NA	0.00000	-
87	TOTAL WORKING CAPITAL	(sum lns 80 to 86)	11,266,094			3,676,300
87.1	UNFUNDED RESERVES					
87.2	Unfunded Reserves	WsF.1, Total Proj., col 11	(2,066,489)	DA		(2,066,489)
88	BALANCE OF NETWORK CREDITS (enter negative)	(Note H)	-	TP	0.93615	-
89	RATE BASE (sum lns 66, 77, 78, 87, 87.2, 88)		6,984,710,584			2,811,415,681

****PROJECTED****

Rate Formula Template
Utilizing Projected Data
For the Billing Period 01/01/2023 to 12/31/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
90	OPERATION & MAINTENANCE EXPENSE					
91	Transmission	WsG, ln 36, col (c)	162,227,232			
92	Less Total Account 561	WsG, ln 38, col (c)	8,944,418			
93	Add Back Account 561.6	WsG, ln 39, col (c)	-			
94	Add Back Account 561.7	WsG, ln 40, col (c)	273,658			
95	Less Total Account 565	WsG, ln 41, col (c)	134,559,941			
96	Transmission O&M Expense Adjustment	WsG, ln 42, col (c)	(37,906)			
97	Transmission Subtotal	(ln 91 - ln 92 + ln 93 + ln 94 - ln 95 + ln 96)	18,958,625	TP	0.93615	17,748,117
98	Administrative and General	WsG, ln 71, col (c)	117,400,311			
99	Less: Acc. 928, Reg. Com. Exp.	WsG, ln 55, col (c)	5,348,297			
100	Acct. 930.1, Gen. Advert. Exp.	WsG, ln 57, col (c)	1,907,804			
101	Acct. 930.2, Miscellaneous Gen. Exp.	WsG, ln 58, col (c)	1,495,577			
102	Acc. 924, Property Insurance	WsG, ln 52, col (c)	5,751,099			
103	Balance of A & G	(ln 98 - sum ln 99 to ln 102)	102,897,534	W/S	0.13942	14,345,974
104	Plus: Acct. 924, Property Insurance	(ln 102)	5,751,099	GP	0.36787	2,115,657
105	Acct. 928 - Transmission Specific	(Note K) WsH ln 10, col (d)	795,000	DA	1.00000	795,000
106	Acct. 928 - Transmission Allocated	(Note K) WsH ln 10, col (e)	-	TP	0.93615	-
107	Acct. 930.2 - Transmission Specific	(Note K) WsH ln 21, col (d)	-	TP	0.93615	-
108	Acct. 930.2 - Transmission Allocated	(Note K) WsH ln 21, col (e)	722,267	W/S	0.13942	100,698
109	Transmission Safety and Siting Advertising	(Note K) WsH ln 30, col (b)	-	TP	0.93615	-
110						
111	A & G Subtotal	(sum lns 103 to 109)	110,165,899			17,357,329
112	TOTAL O & M EXPENSE	(ln 97 + ln 111)	129,124,525			35,105,446
113	DEPRECIATION AND AMORTIZATION EXPENSE					
114	Transmission	WsI, ln 8, col (e)	102,336,127	TP	0.93615	95,801,965
115	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, ln 31)	-	TP	0.93615	-
116	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.93615	-
117	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.93615	-
118	General	WsI, ln 16, col (e)	31,552,496	W/S	0.13942	4,399,049
119	Intangible	WsI, ln 20, col (e)	27,275,603	W/S	0.13942	3,802,765
120	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 114 to 119)	161,164,226			104,003,779
121	TAXES OTHER THAN INCOME	(Note L)				
122	Labor Related					
123	Payroll	(Worksheet J)	9,183,992	W/S	0.13942	1,280,432
124	Plant Related					
125	Property	(Worksheet J)	85,248,000	GP	0.36787	31,360,182
126	Franchise & Gross Receipts	(Worksheet J)	16,230,324	NA		-
127	Other Tax	(Worksheet J)	(13,722)	GP	0.36787	(5,048)
128	TOTAL OTHER TAXES	(sum lns 123 to 127)	110,648,594			32,635,566
129	INCOME TAXES	(Note M)				
130	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		22.72%			
131	CIT=(T/1-T) * (1-(WCLTD/R)) =		21.99%			
132	where WCLTD=(ln 176) and R= (ln 179)					
133	and FIT, SIT & p are as given in Note M.					
134	1 / (1 - T) = (from ln 130)		1.2940			
135	Amortized Investment Tax Credit (enter negative)	(Worksheet J)	-			
135.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	(1,992,023)			
135.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	270,548			
136	Income Tax Calculation	(ln 131 * ln 139)	117,038,465			47,109,150
137	ITC adjustment	(ln 134 * ln 135)	-	NP	0.44793	-
137.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(ln 134 * ln 135.1)	(2,577,678)	DA		(2,577,678)
137.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	(ln 134 * ln 135.2)	350,089	DA		350,089
138	TOTAL INCOME TAXES	(sum lns 136 to 137.2)	114,810,876			44,881,561
139	RETURN (Rate Base * Rate of Return)	(ln 89 * ln 179)	532,234,947			214,229,875
140	INTEREST ON NETWORK CREDITS	(Note H)	-	TP	0.93615	-
141	REVENUE REQUIREMENT (sum lns 112, 120, 128, 138, 139, 140)		1,047,983,167			430,856,227

****PROJECTED****

Utilizing Projected Data

For the Billing Period 01/01/2023 to 12/31/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPORTING CALCULATIONS

Line No.	(1)	(2)	(3)	(4)		(5)
142	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)					
143	Total transmission plant	(ln 48)				4,211,686,228
144	Less Generator Step-up facilities	WsD.1, ln 153, col (n)				135,330,672
145	Less Radial Line facilities	(Worksheet O)				133,584,289
146	Transmission plant included in OATT Trans Rate	(ln 143 - ln 144 - ln 145)				3,942,771,267
147	Percent of transmission plant in OATT Trans Rate	(ln 146 / ln 143)			**TP=**	**0.93615**
148	WAGES & SALARY ALLOCATOR (W/S)	(Note O)				
149	Production	WsG, ln 77, col (e)	44,210,128	NA		-
150	Transmission	WsG, ln 78, col (e)	13,702,401	TP	0.93615	12,827,503
151	Regional Market	WsG, ln 79, col (e)	615,779	NA		-
152	Distribution	WsG, ln 80, col (e)	23,250,816	NA		-
153	Other	WsG, ln 81, col (e)	10,227,250	NA		-
154	Total	(sum lns 149 to 153)	92,006,375			12,827,503
155	W/S Allocator				**W/S=**	**0.13942**
156	GROSS PLANT ALLOCATOR (GP)					
157	Production	WsD.1, ln 6 - WsD.1, ln 5	3,867,355,386	(ln 47)		-
158	Transmission	WsD.1, ln 11 - WsD.1, ln 10	4,211,686,228	(ln 48)		3,942,770,062
159	Distribution	WsD.1, ln 16 - WsD.1, ln 15	1,991,227,058	(ln 49)		-
160	General	WsD.1, ln 21 - WsD.1, ln 20	701,108,204	(ln 50)		94,916,987
161	Intangible	WsD.1, ln 25 - WsD.1, ln 24	327,970,968	(ln 51)		45,426,219
162	TOTAL GROSS PLANT (Less Adjustments)	(sum lns 157 to 161)	11,099,347,844			4,083,113,268
163	Gross Plant Allocator				**GP=**	**0.36787**
164	NET PLANT ALLOCATOR (NP)					
165	Production	ln 157 - (WsD.1, ln 41 - WsD.1, ln 40)	1,972,419,786	(ln 61)		-
166	Transmission	ln 158 - (WsD.1, ln 46 - WsD.1, ln 45)	3,567,361,702	(ln 62)		3,339,585,657
167	Distribution	ln 159 - (WsD.1, ln 51 - WsD.1, ln 50)	1,555,094,289	(ln 63)		-
168	General	ln 160 - (WsD.1, ln 56 - WsD.1, ln 55)	389,984,171	(ln 64)		51,792,840
169	Intangible	ln 161 - (WsD.1, ln 60 - WsD.1, ln 59)	125,081,806	(ln 65)		17,317,969
170	TOTAL NET PLANT (Less Adjustments)	(sum lns 165 to 169)	7,609,941,754			3,408,696,466
171	Net Plant Allocator				**NP=**	**0.44793**
172	RETURN (R)					$
173	Long Term Interest	`				138,154,245
174	Preferred Dividends	WsK, ln 56, col (d)				-

175			$	%	Cost		Weighted
176	Long Term Debt	WsK, ln 17, col (o)	3,288,461,538	45.73%	0.0420		0.0192
177	Preferred Stock	WsK, ln 5, col (o)	-	0.00%	0.0000		0.0000
178	Common Stock	WsK, ln 9, col (o)	3,902,530,508	54.27%	0.1050		0.0570
179	Total	sum lns 176 to 178	7,190,992,046			**R**	**0.0762**

****PROJECTED****

Utilizing Projected Data

For the Billing Period 01/01/2023 to 12/31/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col#.

Note Letter	
A	The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.
B	The annual and monthly net and gross plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which is described on Table 21A of the template.)
E	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at $0 until approved by FERC under a separate docket.
F	Includes only transmission related or functionally booked as transmission land held for future use.
G	Cash Working Capital will be set at and remain $0 until such time as SPS files and receives FERC approval for a lead/lag study.
H	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 140.
I	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be provided to the SPP no later than October 20 for billings effective January 1.
J	(Reserved for future use)
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at p. 350-351 (h). Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall Include specific transmission safety-related advertising and transmission siting advertising costs. The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission. NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 135) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0.

Inputs Required:			
	FIT =	21.00%	
	SIT= (Worksheet L)	2.17%	(State Income Tax Rate or Composite SIT)
	p =	0.00%	(percent of FIT deductible for state purposes)

N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
O	Enter dollar amounts. Includes service company labor. Does not include contract labor.
P	Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)).

2023 Projection
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Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2023 to 12/31/2023

Table 7

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5) Transmission Amount
180	REVENUE REQUIREMENT (w/o incentives)	(ln 293)			$ -
181	REVENUE CREDITS	(Note A)	Total	Allocator	
182	Account No. 454	(Worksheet B)	-	DA 1.00000	$ -
183	Account No. 456.1	(Worksheet B)	-	DA 1.00000	$ -
183.1	Account No. 421.1(or other applicable acct)	(Worksheet B)	-	DA 1.00000	$ -
183.2	Account No. 456.0	(Worksheet B)	-	DA 1.00000	$ -
184	Total Revenue Credits				$ -
185	NET REVENUE REQUIREMENT (w/o incentives)	(ln 180 less ln 184)			$ -
186	NET PLANT CARRYING CHARGE (w/o incentives) (Note B)				
187	Annual Rate	(ln 185 / ln 214 x 100)			0.00%
188	Monthly Rate	(ln 187 / 12)			0.00%
189	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note B)				
190	Annual Rate	(ln 185 / ln 200 x 100)			0.00%
191	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives) (Note B)				
192	Annual Rate	((ln 185 - ln 266) / ln 214 x 100)			0.00%
192.1	BPU Depreciation Rate	(ln 266/ ln 200)			#DIV/0!
193	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN (Note B)				
194	Annual Rate	((ln 185 - ln 266 - ln 290 - ln 291) / ln 214 x 100)			0.00%
195	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Note C - Worksheet R)				$ -
196	LESS SPP Base Plan Upgrades Revenue Requirement				$ -
197	ACTUAL REVENUE REQUIREMENT	(ln 185 + ln 195 - ln 196)			$ -

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Rate Formula Template
Utilizing FERC Form 1 Actual Data
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Table 8

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	RATE BASE CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
198	GROSS PLANT IN SERVICE					
199	Production	WsD.1, ln 82, col (n)	-	NA		0
200	Transmission	WsD.1, ln 87, col (n)	-	TP	0.00000	-
201	Distribution	WsD.1, ln 92, col (n)	-	NA		-
202	General Plant	WsD.1, ln 97, col (n)	-	W/S	0.00000	-
203	Intangible Plant	WsD.1, ln 101, col (n)	-	W/S	0.00000	-
204	TOTAL GROSS PLANT	(sum lns 199 to 203)	-			-
205	ACCUMULATED DEPRECIATION					
206	Production	WsD.1, ln 116, col (n)	-	NA		-
207	Transmission	WsD.1, ln 121, col (n)	-	TP	0.00000	-
208	Distribution	WsD.1, ln 126, col (n)	-	NA		-
209	General Plant	WsD.1, ln 131, col (n)	-	W/S	0.00000	-
210	Intangible Plant	WsD.1, ln 135, col (n)	-	W/S	0.00000	-
211	TOTAL ACCUMULATED DEPRECIATION	(sum lns 206 to 210)	-			-
212	NET PLANT IN SERVICE					
213	Production	(ln 199 - ln 206)	-	NA		
214	Transmission	(ln 200 - ln 207)	-			-
215	Distribution	(ln 201 - ln 208)	-	NA		
216	General Plant	(ln 202 - ln 209)	-			-
217	Intangible Plant	(ln 203 - ln 210)	-			-
218	TOTAL NET PLANT IN SERVICE	(sum lns 213 to 217)	-			-
219	ADJUSTMENTS TO RATE BASE	(Note D)				
220	Account No. 281 (enter negative)	(Worksheet E)	-	NA		
221	Account No. 282 (enter negative)	(Worksheet E)	-	DA		-
222	Account No. 283 (enter negative)	(Worksheet E)	-	DA		-
223	Account No. 190	(Worksheet E)	-	DA		-
224	Account No. 255 (enter negative)	FF1, p. 266-267, ln 8 (h)	-	DA		-
224.1	Account No. 254 Excess ADIT	(Worksheet E)	-	DA		-
224.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	-	DA		-
225	Account No. 107	WsQ, ln 46, col (c)	-	TP	0.00000	-
226	Net Pre-Funded AFUDC on CWIP included in Rate Base (enter negative)	(Note E) (Worksheet Q, ln 61)	-	TP	0.00000	-
227	Unamortized Balance of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.00000	-
228	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-			-
229	TOTAL ADJUSTMENTS	(sum lns 220 to 228)	-			-
230	LAND HELD FOR FUTURE USE (Note F)	WsD, ln 136, col h	-	TP	0.00000	-
231	WORKING CAPITAL					
232	CWC	(Note G)	-			-
233	Materials & Supplies - Transmission	WsF, ln 110, col (d)	-	TP	0.00000	-
234	Materials & Supplies - Other	WsF, ln 111, col (d)	-	GP	0.00000	-
235	Prepayments (Account 165) Plant Related	WsF, ln 60, col (d)	-	GP	0.00000	-
236	Prepayments (Account 165) Labor Related	WsF, ln 70, col (d)	-	W/S	0.00000	-
237	Prepayments (Account 165) Transmission Related	WsF, ln 78, col (d)	-	TP	0.00000	-
238	Prepayments (Account 165) Other Not Allocated	WsF, ln 92, col (d)	-	NA	0.00000	-
239	TOTAL WORKING CAPITAL	(sum lns 232 to 238)	-			-
239.1	UNFUNDED RESERVES					
239.2	Unfunded Reserves	WsF.1, Total Actual, col (11)	-	DA		-
240	BALANCE OF NETWORK CREDITS (enter negative) (Note H)		-	TP	0.00000	-
241	RATE BASE (sum lns 218, 229, 230, 239, 239.2, 240)		-			-

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Rate Formula Template
Utilizing FERC Form 1 Actual Data
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Table 9

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
242	OPERATION & MAINTENANCE EXPENSE					
243	Transmission	WsG, ln 36, col (e)	-			
244	Less Total Account 561	WsG, ln 38, col (e)	-			
245	Add Back Account 561.6	WsG, ln 39, col (e)	-			
246	Add Back Account 561.7	WsG, ln 40, col (e)	-			
247	Less Total Account 565	WsG, ln 41, col (e)	-			
248	Transmission O&M Expense Adjustment	WsG, ln 42, col (e)	-			
249	Transmission Subtotal	(ln 243 - ln 244 + ln 245 + ln 246 - ln 247 + ln 248)	-	TP	0.00000	-
250	Administrative and General	WsG, ln 71, col (e)	-			
251	Less: Acc. 928, Reg. Com. Exp.	WsG, ln 55, col (e)	-			
252	Acct. 930.1, Gen. Advert. Exp.	WsG, ln 57, col (e)	-			
253	Acct. 930.2, Miscellaneous Gen. Exp.	WsG, ln 58, col (e)	-			
254	Acc. 924, Property Insurance	WsG, ln 52, col (e)	-			
255	Balance of A & G	(ln 250 - sum ln 251 to ln 254)	-	W/S	0.00000	-
256	Plus: Acct. 924, Property Insurance	(ln 254)	-	GP	0.00000	-
257	Acct. 928 - Transmission Specific	(Note K) WsH, ln 10, col (h)	-	DA	1.00000	-
258	Acct. 928 - Transmission Allocated	(Note K) WsH, ln 10, col (i)	-	TP	0.00000	-
259	Acct. 930.2 - Transmission Specific	(Note K) WsH, ln 21, col (h)	-	TP	0.00000	-
260	Acct. 930.2 - Transmission Allocated	(Note K) WsH, ln 21, col (i)	-	W/S	0.00000	-
261	Transmission Safety and Siting Advertising	(Note K) WsH, ln 30, col (f)	-	TP	0.00000	-
262						
263	A & G Subtotal	(sum lns 255 to 261)	-			-
264	TOTAL O & M EXPENSE	(ln 249 + ln 263)	-			-
265	DEPRECIATION AND AMORTIZATION EXPENSE					
266	Transmission	WsI, ln 36, col (e)	-	TP	0.00000	-
267	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, ln 62)	-	TP	0.00000	-
268	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.00000	-
269	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.00000	-
270	General	WsI, ln 44, col (e)	-	W/S	0.00000	-
271	Intangible	WsI, ln 48, col (e)	-	W/S	0.00000	-
272	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 266 to 271)	-			-
273	TAXES OTHER THAN INCOME	(Note L)				
274	Labor Related					
275	Payroll	(Worksheet J)	-	W/S	0.00000	-
276	Plant Related					
277	Property	(Worksheet J)	-	GP	0.00000	-
278	Franchise & Gross Receipts	(Worksheet J)	-	NA		-
279	Other Tax	(Worksheet J)	-	GP	0.00000	-
280	TOTAL OTHER TAXES	(sum lns 275 to 279)	-			-
281	INCOME TAXES	(Note M)				
282	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		21.00%			
283	CIT=(T/1-T) * (1-(WCLTD/R)) =		0.00%			
284	where WCLTD=(ln 328) and R= (ln 331)					
285	and FIT, SIT & p are as given in Note M.					
286	1 / (1 - T) = (from ln 282)		1.2658			
287	Amortized Investment Tax Credit (enter negative)	(Worksheet J)	-			
287.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	-			
287.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	-			
288	Income Tax Calculation	(ln 283 * ln 291)	-			-
289	ITC adjustment	(ln 286 * ln 287)	-	NP	0.00000	-
289.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(ln 286 * ln 287.1)	-	DA		-
289.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	(ln 286 * ln 287.2)	-	DA		-
290	TOTAL INCOME TAXES	(sum lns 288 to 289.2)	-			-
291	RETURN (Rate Base * Rate of Return)	(ln 241 * ln 331)	-			-
292	INTEREST ON NETWORK CREDITS	(Note H)	-	TP	0.00000	-
293	REVENUE REQUIREMENT (sum lns 264, 272, 280, 290, 291, 292)		-			-

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Rate Formula Template
Utilizing FERC Form 1 Actual Data
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Table 10

SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPORTING CALCULATIONS

Line No.	(1)	(2)	(3)	(4)		(5)
294	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)					
295	Total transmission plant	(ln 200)				-
296	Less Generator Step-up facilities	WsD.1, ln 155, col (n)				-
297	Less Radial Line facilities	(Worksheet O)				-
297.a	Plus Radial Line facilities true-up	(Worksheet M)				-
298	Transmission plant included in OATT Trans Rate	(ln 295 - ln 296 - ln 297 - ln 297.a)				-
299	Percent of transmission plant in OATT Trans Rate	(ln 298 / ln 295)			**TP=**	**0.00000**
300	WAGES & SALARY ALLOCATOR (W/S)	(Note O)				
301	Production	WsG, ln 77, col (i)	-	NA		-
302	Transmission	WsG, ln 78, col (i)	-	TP	0.00000	-
303	Regional Market	WsG, ln 79, col (i)	-	NA		-
304	Distribution	WsG, ln 80, col (i)	-	NA		-
305	Other	WsG, ln 81, col (i)	-	NA		-
306	Total	(sum lns 301 to 305)	0			-
307	W/S Allocator				**W/S=**	**0.00000**
308	GROSS PLANT ALLOCATOR (GP)					
309	Production	WsD.1, ln 82 - WsD.1, ln 81	-	(ln 199)		-
310	Transmission	WsD.1, ln 87 - WsD.1, ln 86	-	(ln 200)		-
311	Distribution	WsD.1, ln 92 - WsD.1, ln 91	-	(ln 201)		-
312	General	WsD.1, ln 97 - WsD.1, ln 96	-	(ln 202)		-
313	Intangible	WsD.1, ln 101 - WsD.1, ln 100	-	(ln 203)		-
314	TOTAL GROSS PLANT (Less Adjustments)	(sum lns 309 to 313)	0			0
315	Gross Plant Allocator				**GP=**	**0.00000**
316	NET PLANT ALLOCATOR (NP)					
317	Production	ln 309 - (WsD.1, ln 116 - WsD.1, ln 115)	-	(ln 213)		
318	Transmission	ln 310 - (WsD.1, ln 121 - WsD.1, ln 120)	-	(ln 214)		-
319	Distribution	ln 311 - (WsD.1, ln 126 - WsD.1, ln 125)	-	(ln 215)		-
320	General	ln 312 - (WsD.1, ln 131 - WsD.1, ln 130)	-	(ln 216)		-
321	Intangible	ln 313 - (WsD.1, ln 135 - WsD.1, ln 134)	-	(ln 217)		-
322	TOTAL NET PLANT (Less Adjustments)	(sum lns 317 to 321)	0			0
323	Net Plant Allocator				**NP=**	**0.00000**
324	RETURN (R)					$
325	Long Term Interest	WsK, ln 51, col (h)				-
326	Preferred Dividends	WsK, ln 56, col (h)				-
327			$	%	Cost	Weighted
328	Long Term Debt	WsK, ln 36, col (o)	-	0.00%	0.0000	0.0000
329	Preferred Stock	WsK, ln 23, col (o)	-	0.00%	0.0000	0.0000
330	Common Stock	WsK, ln 27, col (o)	-	0.00%	0.1050	0.0000
331	Total	sum lns 328 to 330	-		**R**	**0.0000**

****ACTUAL****

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2023 to 12/31/2023

Table 11

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col#.

Note Letter	
A	The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.
B	The annual and monthly net and gross plant carrying charges on page 7 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which is described on Table 21A of the template.)
E	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at $0 until approved by FERC under a separate docket.
F	Includes only transmission related or functionally booked as transmission land held for future use.
G	Cash Working Capital will be set at and remain $0 until such time as SPS files and receives FERC approval for a lead/lag study.
H	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 292.
I	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be provided to the SPP no later than October 20 for billings effective January 1.
J	(Reserved for future use)
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 350-351 (h). Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall Include specific transmission safety-related advertising and transmission siting advertising costs. The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 287) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0.

Inputs Required:			
	FIT =	21.00%	
	SIT= (Worksheet L)	0.00%	(State Income Tax Rate or Composite SIT)
	p =	0.00%	(percent of FIT deductible for state purposes)

N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
O	Enter dollar amounts. Includes service company labor. Does not include contract labor.
P	Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)).Amortizations of excess/deficent deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Schedule 1 Rate Formula Template
Southwestern Public Service Company

Table 12

A.	Schedule 1 - Projected ARR for Billing Period 01/01/2023 to 12/31/2023				
1	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	$8,944,418		
2	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4	$4,026,321		
3	Less: Transmission Service Studies	WsG - Acct 561.6	$0		
4	Less: Generation Interconnection Studies	WsG - Acct 561.7	$273,658		
5	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8	$1,316,657		
6	Total 561 Costs for Projected Schedule 1 ARR	(ln 1 - Sum of lns 2 through 5)	$3,327,782		
7	Less: Schedule 1 Point to Point Projected Revenues	WsB Rev Credits	$161,589		
8	Projected Schedule 1 ARR Without True-up Adjustments	(ln 6 - ln 7)	$3,166,193		
9	Prior Year True-up Adjustment	Input from Prior Year True-up	($62,481)		
10	Interest On Prior Year True-up Adjustment	Input from Prior Year	($4,056)		
11	Projected Schedule 1 ARR	(ln 8 + ln 9 + ln 10)	$3,099,656		
B.	Schedule 1 Rate Calculations				
12	Projected Average 12-Mo. Demand	WsC Divisor	4,685,000	kW	
13	Monthly Point to Point Rate in $/kW - Month	((ln 11 /ln 12) /12)	$0.055	kW	
14	Weekly Point to Point Rate in $/kW - Weekly	((ln 11 /ln 12) /52)	$0.013	kW	
15	Daily Point to Point Rate in $/kW - Day	((ln 11 /ln 12) /365)	$0.002	kW	
16	Hourly Point to Point Rate in $/mW - Hourly	((ln 11 /ln 12) /8760 * 1000)	$0.076	mW	
17	****SECTIONS C AND D USED ONLY FOR TRUE-UP, ANNUAL UPDATE WILL BE BLANK****				
C.	Schedule 1 - Actual ARR for the Billing Period 01/01/2023 to 12/31/2023				
18	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	$0		
19	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4	$0		
20	Less: Transmission Service Studies	WsG - Acct 561.6	$0		
21	Less: Generation Interconnection Studies	WsG - Acct 561.7	$0		
22	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8	$0		
23	Total 561 Costs for Actual Schedule 1 ARR	(ln 18 - Sum of lns 19 through 22)	$0		
24	Less: Schedule 1 Point to Point Actual Revenues Billed	WsB Rev Credits	$0		
25	Actual Schedule 1 ARR	(ln 23 - ln 24)	$0		
	True Up from Billing Period to be Included in Projected Schedule 1 ARR:				
26	Revenue Requirement True-Up:				
27	Actual Schedule 1 ARR calculated above	(ln 25)	$0		
28	Projected Schedule 1 ARR calculated above	(ln 8)	$3,166,193		
29	ARR True-up Amount (Over recovery = credit; under recovery = debit)	(ln 27 - ln 28)	($3,166,193)		
30	Volume True-Up:				
31	Actual Divisor Load for the Billing Period	WsC Divisor	0	kW	
32	Projected Divisor Load for the Billing Period	(ln 12)	4,685,000	kW	
33	Volume Adjustment	(ln 32 - ln 31)	4,685,000		
34	Projected Zonal Rate per kw-yr for the Billing Period	(ln 28 / ln 32)	$0.6758		
35	Actual Zonal Rate per kw-yr for the Billing Period	(ln 27 / ln 31)	$0.0000		
36	Volume Revenue Adjustment (Over recovery = credit; under recovery = debit)	(ln 33 * ln 34)	$3,166,193		
37	Net Schedule 1 True-up Adjustment (Over Recovery = credit; under recovery = debit)	(ln 29 + ln 36)	$0		
38	Interest True-up Amount	(ln 68)	$0		

D. Interest Calculation:

			FERC Quarterly Interest Rates	Monthly Interest Rate
39				
40				
41	Months			
42	January - Yr 2023		0.00%	0.0000
43	February		0.00%	0.0000
44	March		0.00%	0.0000
45	April		0.00%	0.0000
46	May		0.00%	0.0000
47	June		0.00%	0.0000
48	July		0.00%	0.0000
49	August		0.00%	0.0000
50	September		0.00%	0.0000
51	October		0.00%	0.0000
52	November		0.00%	0.0000
53	December		0.00%	0.0000
54	January - Yr 2024		0.00%	0.0000
55	February		0.00%	0.0000
56	March		0.00%	0.0000
57	April		0.00%	0.0000
58	May		0.00%	0.0000
59	June		0.00%	0.0000
60	July		0.00%	0.0000
61	August		0.00%	0.0000
62	September		0.00%	0.0000
63	Average Monthly Interest Rate			0.0000
64	Over/Under Recovery Amount	(ln 37)		$0
65	Average Monthly Interest Rate	(ln 63)		0.0000
66	Monthly Interest Recovery Amount	(ln 64 * ln 65)		$0
67	Number of Months for Interest Recovery Amount			24
68	Interest Recovery Amount	(ln 67 * ln 66)		$0

69 Note:
70 The interest is calculated using the interest rate posted on the FERC website.
71 See link to website below.

72 http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Southwestern Public Service Company **Worksheet A**
Worksheet A - Projected Billing Year True-Up Adjustment and Interest Calculation **Table 13**
2023 Projection

Line No.		2021	
1	I. Revenue Requirement True-up:		
2	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data ln 33 + ln 43)	$ 410,372,391	
3	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data ln 185 + ln 195)	$ -	
4	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	$ -	
5	II. SPP Base Plan Upgrades Revenue Requirement True-up:		
6	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data ln 44 col (5))	$ 223,327,108	
7	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data ln 196 col (5))	$ -	
8	SPP BPU True-up (Over Recovery is a Credit, Under Recovery is a Debit) (ln 6 - ln 7)	$ -	
9	Net Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	$ -	
10	III. Volume True-up:		
11	Projected Divisor Load for the Prior Rate Year, - (WsC Divisor ln 14 * 1,000)	4,685,000	kw
12	Actual Divisor Load for the Prior Rate Year, - (WsC Divisor ln 28 * 1,000)	-	kw
13	Volume Adjustment (line 11 - line 12)	-	kw
14	Projected Zonal Rate per kW-yr for the Prior Rate Year - (Rate ln 10 col (3))	$ 39.1780	
15	Actual Zonal Rate per kW-yr for the Prior Rate Year ((ln 3 - ln 7) / ln 12))	$ -	
16	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 13 x line 14	$ -	
17	Net True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (sum lines 4 + 8+ 16)	$ -	

18 IV. Interest Calculation: was section III, now section IV

Months	Projected Billing Year FERC Quarterly Interest Rates	Monthly Interest Rate
January - Yr 2023		0.0000
February		0.0000
March		0.0000
April		0.0000
May		0.0000
June		0.0000
July		0.0000
August		0.0000
September		0.0000
October		0.0000
November		0.0000
December		0.0000
January - Yr 2024		0.0000
February		0.0000
March		0.0000
April		0.0000
May		0.0000
June		0.0000
July		0.0000
August		0.0000
September		0.0000
Average Monthly Interest Rate		0.0000

			ATRR Revenue Requirement True-up	SPP BPU Revenue Requirement True-up
46	Over/Under Recovery Amount (ARR from ln 4 & ln 16 BPU from ln 8 amount)	line reference change	$ -	$ -
47	Average Monthly Interest Rate (ln 45)		$ -	$ -
48	Monthly Interest Recovery Amount (ln 46 x ln 47)		$ -	$ -
49	Number of Months for Interest Recovery Amount		24	24

		ATRR Revenue Requirement	SPP BPU Revenue Requirement		
50	Interest Recovery Amount (ln 49 times ln 48)			$ -	$ -
51	Prior Year True-up Adjustment (line 46)	$ -	$ -	(Input to Annual Update)	
52	Interest on Prior Year True-up Adjustment (ln 50)	$ -	$ -	(Input to Annual Update)	

53 Note:
54 The interest is calculated using the interest rate posted on the FERC website.
55 See link to website below.

56 http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.				
1	Explanation of Prior Period Correction:			
2	Eddy County HVDC OM - Include OM credit from per book amounts into OM adjustment			
3				
4	Rate Year Prior Period Correction Applicable to (input year)			2019
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)			2021
6	Year Prior Period Correction Settled/Agreed (input)			2022
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)			2023
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)			48
9	I. Revenue Requirement True-up:			
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)			$ 123,258,460
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)			$ 123,263,242
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)			$4,782
13	II. Volume True-up:			
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)			4,839,000 kw
15	Divisor for True-up Year with Prior Period Correction (input)			4,839,000 kw
16	Volume Adjustment (line 14 - line 15)			0 kw
17	Actual Zonal Rate (line 10 / line 14)			$25.4719
18	Revised Zonal Rate (line 11 / line 15)			$25.4729
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)			$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)			$4,782
21	III. Interest Calculation:			
22		FERC	Number	Monthly
23		Quarterly	of Days	Interest
24	Month/Year	Interest Rates	in Month	Rate
25	January - True-up Yr Yr 2019	5.18%	31	0.0044
26	February	5.18%	28	0.0040
27	March	5.18%	31	0.0044
28	April	5.45%	30	0.0045
29	May	5.45%	31	0.0046
30	June	5.45%	30	0.0045
31	July	5.50%	31	0.0047
32	August	5.50%	31	0.0047
33	September	5.50%	30	0.0045
34	October	5.42%	31	0.0046
35	November	5.42%	30	0.0045
36	December	5.42%	31	0.0046
37	January - True-up Yr Yr 2020	4.96%	31	0.0042
38	February	4.96%	29	0.0039
39	March	4.96%	31	0.0042
40	April	4.75%	30	0.0039
41	May	4.75%	31	0.0040
42	June	4.75%	30	0.0039
43	July	3.43%	31	0.0029
44	August	3.43%	31	0.0029
45	September	3.43%	30	0.0028
46	October	3.25%	31	0.0028
47	November	3.25%	30	0.0027
48	December	3.25%	31	0.0028
49	January - True-up Yr 2021	3.25%	31	0.0028
50	February	3.25%	28	0.0025
51	March	3.25%	31	0.0028
52	April	3.25%	30	0.0027
53	May	3.25%	31	0.0028
54	June	3.25%	30	0.0027
55	July	3.25%	31	0.0028
56	August	3.25%	31	0.0028
57	September	3.25%	30	0.0027
58	October	3.25%	31	0.0028
59	November	3.25%	30	0.0027
60	December	3.25%	31	0.0028
61	January - True-up Yr 2022	3.25%	31	0.0028
62	February	3.25%	28	0.0025
63	March	3.25%	31	0.0028
64	April	3.25%	30	0.0027
65	May	3.25%	31	0.0028
66	June	3.25%	30	0.0027
67	July	3.60%	31	0.0031
68	August	3.60%	31	0.0031
69	September	3.60%	30	0.0030
70	Average Monthly Interest Rate			0.0034
71	Over/Under Recovery Amount (ln 20 amount)			$4,782
72	Average Monthly Interest Rate (ln 70)			0.0034
73	Monthly Interest Recovery Amount (ln 71 x ln 72)			$16
74	Number of Months for Interest Recovery Amount (from line 8)			48
75	Interest Recovery Amount (ln 74 times ln 73)			$768
76	Prior Period Correction Adjustment (ln 20)		**$4,782**	**(Input to Annual Update)**
77	Interest on Prior Period Correction Adjustment (ln 75)		**$768**	**(Input to Annual Update)**
78	Note:			
79	The interest is calculated using the interest rate posted on the FERC website.			
80	See link to website below.			
81	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub			

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.						
1	Explanation of Prior Period Correction:					
2	Eddy County HVDC OM - Include OM credit from per book amounts into OM adjustment					
3						
4	Rate Year Prior Period Correction Applicable to (input year)				2020	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)				2022	
6	Year Prior Period Correction Settled/Agreed (input)				2022	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)				2023	
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)				36	
9	I. Revenue Requirement True-up:					
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)				$ 132,756,221	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)				$ 132,885,945	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)				$129,724	
13	II. Volume True-up:					
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)				4,840,000	kw
15	Divisor for True-up Year with Prior Period Correction (input)				4,840,000	kw
16	Volume Adjustment (line 14 - line 15)				0	kw
17	Actual Zonal Rate (line 10 / line 14)				$27.4290	
18	Revised Zonal Rate (line 11 / line 15)				$27.4558	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)				$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)				$129,724	
21	III. Interest Calculation:					
22		FERC	Number	Monthly		
23		Quarterly	of Days	Interest		
24	Month/Year	Interest Rates	in Month	Rate		
25	January - True-up Yr 2020	4.96%	31	0.0042		
26	February	4.96%	29	0.0039		
27	March	4.96%	31	0.0042		
28	April	4.75%	30	0.0039		
29	May	4.75%	31	0.0040		
30	June	4.75%	30	0.0039		
31	July	3.43%	31	0.0029		
32	August	3.43%	31	0.0029		
33	September	3.43%	30	0.0028		
34	October	3.25%	31	0.0028		
35	November	3.25%	30	0.0027		
36	December	3.25%	31	0.0028		
37	January - True-up Yr 2021	3.25%	31	0.0028		
38	February	3.25%	28	0.0025		
39	March	3.25%	31	0.0028		
40	April	3.25%	30	0.0027		
41	May	3.25%	31	0.0028		
42	June	3.25%	30	0.0027		
43	July	3.25%	31	0.0028		
44	August	3.25%	31	0.0028		
45	September	3.25%	30	0.0027		
46	October	3.25%	31	0.0028		
47	November	3.25%	30	0.0027		
48	December	3.25%	31	0.0028		
49	January - True-up Yr 2022	3.25%	31	0.0028		
50	February	3.25%	28	0.0025		
51	March	3.25%	31	0.0028		
52	April	3.25%	30	0.0027		
53	May	3.25%	31	0.0028		
54	June	3.25%	30	0.0027		
55	July	3.60%	31	0.0031		
56	August	3.60%	31	0.0031		
57	September	3.60%	30	0.0030		
58	Average Monthly Interest Rate			0.0030		
59	Over/Under Recovery Amount (ln 20 amount)				$129,724	
60	Average Monthly Interest Rate (ln 58)				0.0030	
61	Monthly Interest Recovery Amount (ln 59 x ln 60)				$389	
62	Number of Months for Interest Recovery Amount (from line 8)				36	
63	Interest Recovery Amount (ln 62 times ln 61)				$14,004	
64	Prior Period Correction Adjustment (ln 20)			**$129,724 (Input to Annual Update)**		
65	Interest on Prior Period Correction Adjustment (ln 63)			**$14,004 (Input to Annual Update)**		
66	Note:					
67	The interest is calculated using the interest rate posted on the FERC website.					
68	See link to website below.					
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub					

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.					
1	Explanation of Prior Period Correction:				
2	Plant Excess ADIT Amortization - Include tax return true-Up from prior year				
3					
4	Rate Year Prior Period Correction Applicable to (input year)			2018	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)			2020	
6	Year Prior Period Correction Settled/Agreed (input)			2022	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)			2023	
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)			60	
9	I. Revenue Requirement True-up:				
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input			$ 112,056,353	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input			$ 112,064,926	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 1(			$8,572	
13	II. Volume True-up:				
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)				kw
15	Divisor for True-up Year with Prior Period Correction (input)				kw
16	Volume Adjustment (line 14 - line 15)			0	kw
17	Actual Zonal Rate (line 10 / line 14)			$0.0000	
18	Revised Zonal Rate (line 11 / line 15)			$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 1			$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 1			$8,572	
21	III. Interest Calculation:				
22		FERC	Number	Monthly	
23		Quarterly	of Days	Interest	
24	Month/Year	Interest Rates	in Month	Rate	
25	January - True-up Yr 2018	4.25%	31	0.0036	
26	February	4.25%	28	0.0033	
27	March	4.25%	31	0.0036	
28	April	4.47%	30	0.0037	
29	May	4.47%	31	0.0038	
30	June	4.47%	30	0.0037	
31	July	4.69%	31	0.0040	
32	August	4.69%	31	0.0040	
33	September	4.69%	30	0.0039	
34	October	4.96%	31	0.0042	
35	November	4.96%	30	0.0041	
36	December	4.96%	31	0.0042	
37	January - True-up Yr 2019	5.18%	31	0.0044	
38	February	5.18%	28	0.0040	
39	March	5.18%	31	0.0044	
40	April	5.45%	30	0.0045	
41	May	5.45%	31	0.0046	
42	June	5.45%	30	0.0045	
43	July	5.50%	31	0.0047	
44	August	5.50%	31	0.0047	
45	September	5.50%	30	0.0045	
46	October	5.42%	31	0.0046	
47	November	5.42%	30	0.0045	
48	December	5.42%	31	0.0046	
49	January - True-up Yr Yr 2020	4.96%	31	0.0042	
50	February	4.96%	29	0.0039	
51	March	4.96%	31	0.0042	
52	April	4.75%	30	0.0039	
53	May	4.75%	31	0.0040	
54	June	4.75%	30	0.0039	
55	July	3.43%	31	0.0029	
56	August	3.43%	31	0.0029	
57	September	3.43%	30	0.0028	
58	October	3.25%	31	0.0028	
59	November	3.25%	30	0.0027	
60	December	3.25%	31	0.0028	
61	January - True-up Yr 2021	3.25%	31	0.0028	
62	February	3.25%	28	0.0025	
63	March	3.25%	31	0.0028	
64	April	3.25%	30	0.0027	
65	May	3.25%	31	0.0028	
66	June	3.25%	30	0.0027	
67	July	3.25%	31	0.0028	
68	August	3.25%	31	0.0028	
69	September	3.25%	30	0.0027	
70	October	3.25%	31	0.0028	
71	November	3.25%	30	0.0027	
72	December	3.25%	31	0.0028	
73	January - True-up Yr 2022	3.25%	31	0.0028	
74	February	3.25%	28	0.0025	
75	March	3.25%	31	0.0028	
76	April	3.25%	30	0.0027	
77	May	3.25%	31	0.0028	
78	June	3.25%	30	0.0027	
79	July	3.60%	31	0.0031	
80	August	3.60%	31	0.0031	
81	September	3.60%	30	0.0030	
82	Average Monthly Interest Rate			0.0035	
83	Over/Under Recovery Amount (ln 20 amount)			$8,572	
84	Average Monthly Interest Rate (ln 82			0.0035	
85	Monthly Interest Recovery Amount (ln 83 x ln 84)			$30	
86	Number of Months for Interest Recovery Amount (from line 8)			60	
87	Interest Recovery Amount (ln 86 times ln 85)			$1,800	
88	Prior Period Correction Adjustment (ln 20)			**$8,572 (Input to Annual Update)**	
89	Interest on Prior Period Correction Adjustment (ln 87)			**$1,800 (Input to Annual Update)**	
90	Note:				
91	The interest is calculated using the interest rate posted on the FERC website.				
92	See link to website below.				
93	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub				

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.					
1	Explanation of Prior Period Correction:				
2	Plant Excess ADIT Amortization - Include tax return true-Up from prior year				
3					
4	Rate Year Prior Period Correction Applicable to (input year)			2019	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)			2021	
6	Year Prior Period Correction Settled/Agreed (input)			2022	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)			2023	
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)			48	
9	I. Revenue Requirement True-up:				
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)			$ 123,258,460	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)			123,304,206	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)			$45,746	
13	II. Volume True-up:				
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)			4,839,000	kw
15	Divisor for True-up Year with Prior Period Correction (input)			4,839,000	kw
16	Volume Adjustment (line 14 - line 15)			0	kw
17	Actual Zonal Rate (line 10 / line 14)			$25.4719	
18	Revised Zonal Rate (line 11 / line 15)			$25.4813	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)			$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)			$45,746	
21	III. Interest Calculation:				
22		FERC	Number	Monthly	
23		Quarterly	of Days	Interest	
24	Month/Year	Interest Rates	in Month	Rate	
25	January - True-up Yr 2019	5.18%	31	0.0044	
26	February	5.18%	28	0.0040	
27	March	5.18%	31	0.0044	
28	April	5.45%	30	0.0045	
29	May	5.45%	31	0.0046	
30	June	5.45%	30	0.0045	
31	July	5.50%	31	0.0047	
32	August	5.50%	31	0.0047	
33	September	5.50%	30	0.0045	
34	October	5.42%	31	0.0046	
35	November	5.42%	30	0.0045	
36	December	5.42%	31	0.0046	
37	January - True-up Yr Yr 2020	4.96%	31	0.0042	
38	February	4.96%	29	0.0039	
39	March	4.96%	31	0.0042	
40	April	4.75%	30	0.0039	
41	May	4.75%	31	0.0040	
42	June	4.75%	30	0.0039	
43	July	3.43%	31	0.0029	
44	August	3.43%	31	0.0029	
45	September	3.43%	30	0.0028	
46	October	3.25%	31	0.0028	
47	November	3.25%	30	0.0027	
48	December	3.25%	31	0.0028	
49	January - True-up Yr 2021	3.25%	31	0.0028	
50	February	3.25%	28	0.0025	
51	March	3.25%	31	0.0028	
52	April	3.25%	30	0.0027	
53	May	3.25%	31	0.0028	
54	June	3.25%	30	0.0027	
55	July	3.25%	31	0.0028	
56	August	3.25%	31	0.0028	
57	September	3.25%	30	0.0027	
58	October	3.25%	31	0.0028	
59	November	3.25%	30	0.0027	
60	December	3.25%	31	0.0028	
61	January - True-up Yr 2022	3.25%	31	0.0028	
62	February	3.25%	28	0.0025	
63	March	3.25%	31	0.0028	
64	April	3.25%	30	0.0027	
65	May	3.25%	31	0.0028	
66	June	3.25%	30	0.0027	
67	July	3.60%	31	0.0031	
68	August	3.60%	31	0.0031	
69	September	3.60%	30	0.0030	
70	Average Monthly Interest Rate			0.0034	
71	Over/Under Recovery Amount (ln 20 amount)				$45,746
72	Average Monthly Interest Rate (ln 70)				0.0034
73	Monthly Interest Recovery Amount (ln 71 x ln 72)				$156
74	Number of Months for Interest Recovery Amount (from line 8)				48
75	Interest Recovery Amount (ln 74 times ln 73)				$7,488
76	Prior Period Correction Adjustment (ln 20)			**$45,746 (Input to Annual Update)**	
77	Interest on Prior Period Correction Adjustment (ln 75)			**$7,488 (Input to Annual Update)**	
78	Note:				
79	The interest is calculated using the interest rate posted on the FERC website.				
80	See link to website below.				
81	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub				

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.						
1	Explanation of Prior Period Correction:					
2	Plant Excess ADIT Amortization - Include tax return true-Up from prior year					
3						
4	Rate Year Prior Period Correction Applicable to (input year)				2020	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)				2022	
6	Year Prior Period Correction Settled/Agreed (input)				2022	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)				2023	
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)				36	
9	I. Revenue Requirement True-up:					
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)				$ 132,756,221	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)				$ 132,698,230	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)				($57,991)	
13	II. Volume True-up:					
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)				4,840,000	kw
15	Divisor for True-up Year with Prior Period Correction (input)				4,840,000	kw
16	Volume Adjustment (line 14 - line 15)				0	kw
17	Actual Zonal Rate (line 10 / line 14)				$27.4290	
18	Revised Zonal Rate (line 11 / line 15)				$27.4170	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)				$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)				($57,991)	
21	III. Interest Calculation:					
22		FERC	Number	Monthly		
23		Quarterly	of Days	Interest		
24	Month/Year	Interest Rates	in Month	Rate		
25	January - True-up Yr 2020	4.96%	31	0.0042		
26	February	4.96%	29	0.0039		
27	March	4.96%	31	0.0042		
28	April	4.75%	30	0.0039		
29	May	4.75%	31	0.0040		
30	June	4.75%	30	0.0039		
31	July	3.43%	31	0.0029		
32	August	3.43%	31	0.0029		
33	September	3.43%	30	0.0028		
34	October	3.25%	31	0.0028		
35	November	3.25%	30	0.0027		
36	December	3.25%	31	0.0028		
37	January - True-up Yr 2021	3.25%	31	0.0028		
38	February	3.25%	28	0.0025		
39	March	3.25%	31	0.0028		
40	April	3.25%	30	0.0027		
41	May	3.25%	31	0.0028		
42	June	3.25%	30	0.0027		
43	July	3.25%	31	0.0028		
44	August	3.25%	31	0.0028		
45	September	3.25%	30	0.0027		
46	October	3.25%	31	0.0028		
47	November	3.25%	30	0.0027		
48	December	3.25%	31	0.0028		
49	January - True-up Yr 2022	3.25%	31	0.0028		
50	February	3.25%	28	0.0025		
51	March	3.25%	31	0.0028		
52	April	3.25%	30	0.0027		
53	May	3.25%	31	0.0028		
54	June	3.25%	30	0.0027		
55	July	3.60%	31	0.0031		
56	August	3.60%	31	0.0031		
57	September	3.60%	30	0.0030		
58	Average Monthly Interest Rate			0.0030		
59	Over/Under Recovery Amount (ln 20 amount)				($57,991)	
60	Average Monthly Interest Rate (ln 58)				0.0030	
61	Monthly Interest Recovery Amount (ln 59 x ln 60)				($174)	
62	Number of Months for Interest Recovery Amount (from line 8)				36	
63	Interest Recovery Amount (ln 62 times ln 61)				($6,264)	
64	Prior Period Correction Adjustment (ln 20)			**($57,991) (Input to Annual Update)**		
65	Interest on Prior Period Correction Adjustment (ln 63)			**($6,264) (Input to Annual Update)**		
66	Note:					
67	The interest is calculated using the interest rate posted on the FERC website.					
68	See link to website below.					
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub					

Southwestern Public Service Company **Worksheet A.2**
Worksheet A.2 - Radial Line True-Up with Interest Calculation Table 14.1

Line No.							
1	I. Radial Line Interest on True-Up Calculation						
2		(a)	(b)	(c)	(d)	(e)	(f)
3		Revenue Requirement True-Up	Month Radial Line Changed	Months Subject to Interest	Average Interest Rate	Monthly Interest	Interest Recovery Amount
4		(Worksheet M)	(Input)	(12 - Col b)	(Col i)	(Col a * Col d)	(Col c * Col e)
5					0	0	0
6							
7						0	0
8							
9							
10							
11							
12	Total	$0					$0
13							
14	II. Interest Rates:						
15		(g)	(h)	(i)			
16		FERC Quarterly	Number of Days	Monthly Interest			
17	Month/Year	Interest Rates	in Month	Rate			
18	January - Actual Yr 2021	0.00%	31	0.0000			
19	February	0.00%	29	0.0000			
20	March	0.00%	31	0.0000			
21	April	0.00%	30	0.0000			
22	May	0.00%	31	0.0000			
23	June	0.00%	30	0.0000			
24	July	0.00%	31	0.0000			
25	August	0.00%	31	0.0000			
26	September	0.00%	30	0.0000			
27	October	0.00%	31	0.0000			
28	November	0.00%	30	0.0000			
29	December	0.00%	31	0.0000			
30	Average Monthly Interest Rate			0			
31							
32	III. Total Radial Line Charges						
33				(j)	(k)	(l)	(m)
34				Annual Charge	True-Up	Interest on True-Up	Total Annual Charge
35				(Worksheet M)	(Col a)	(Col f)	(Sum Col j - l)
36	Bailey County			$41	$0	$0	$41
37	Big Country			$171,199	$0	$0	$171,199
38	CVEC			$217,467	$0	$0	$217,467
39	Deaf Smith			$170,250	$0	$0	$170,250
40	Farmers			$2,145	$0	$0	$2,145
41	Green Belt			$222,553	$0	$0	$222,553
42	Lamb County			$228	$0	$0	$228
43	Lighthouse			$36,467	$0	$0	$36,467
44	LPL			$106,764	$0	$0	$106,764
45	Lyntegar			$210,637	$0	$0	$210,637
46	Rita Blanca			$87	$0	$0	$87
47	South Plains			$4,094	$0	$0	$4,094
48	Tri County			$127	$0	$0	$127
49							
50	Total			$1,142,059	$0	$0	$1,142,059

Note:
The interest is calculated using the interest rate posted on the FERC website.
See link to website below.
http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp

Southwestern Public Service Company
Worksheet B - Revenue Credits

Worksheet B
Table 15

Gain on Disposition of Property, Projected for Billing Year = 2023

(Revenue related to sale of transmission assets)

Line No.		(a) Total	(b) Adjustments	(c) Adjusted Total Amount
1	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)			0
2	Gain on disposition of property (Other Related)			0
3	Total 421.1 (or other applicable acct)	0	0	0

Gain on Disposition of Property, Actual for Billing Year = 2023

(Revenue related to sale of transmission assets)

Line No.		(a) Total	(b) Adjustments	(c) Adjusted Total Amount
4	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)			0
5	Gain on disposition of property (Other Related)			0
6	Total 421.1 (FF1, p. 114-117, ln 40 (c) (or other applicable acct)	0	0	0

Note 1: In prior transactions, on a case-by-case basis, the Public Utilities Commission of Texas (PUCT) has required SPS to credit to SPS's Texas retail ratepayers a specified percentage of gains on SPS's disposition of certain property. Effective January 1, 2016, for each transmission sale or transfer transaction resulting in a gain recorded in Account 421.1 (gain on disposition of property) or other applicable account, the amount of the gain included in Column (c) on Lines 1 and 4 for that transaction will equal the (i) total amount of the gain for that transaction recorded in Account 421.1 or other applicable account, (ii) multiplied by the Texas retail gain sharing percentage specified by the PUCT for that transaction.

Account 454, Rent from Electric Property, Projected for Billing Year = 2023

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

Total Company: $ 8,767,729

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount	
1	Rent from Electric Property Classified as General	$ 20,773	W/S	0.13942	$ 2,896	
2	Rent from Electric Property Classified as Distribution	$ 8,746,587	NA			
3	Rent from Electric Property Classified as Transmission					
3a	Related to Network Transmission Facilities	$ 369	DA	1.00000	$ 369	
3b	Related to Non-Network Transmission Facilities	$ -	NA			
4	Rent from Electric Property Classified as Production	$ -	NA			
5	Total Account 454 Rent from Electric Property	$ 8,767,729			**$ 3,265**	**Net Transmission Credits**

Account 454, Rent from Electric Property, Actual for Billing Year = 2023

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

Total Company: (FF1, p. 300-301, ln 19 (b))

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount	
6	Rent from Electric Property Classified as General		W/S	0.00000	$ -	
7	Rent from Electric Property Classified as Distribution		NA			
8	Rent from Electric Property Classified as Transmission					
8a	Related to Network Transmission Facilities		DA	1.00000	$ -	
8b	Related to Non-Network Transmission Facilities		NA			
9	Rent from Electric Property Classified as Production	$ -	NA			
10	Total Account 454 Rent from Electric Property	$ -			**$ -**	**Net Transmission Credits**

Data Source - Account 454 General Ledger Detail Analysis

Worksheet B

Table 16

Account 456.0, Other Electric Revenue, Projected for Billing Year = 2023

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount
1	Schedule 18- Annual Interconnection Customer O&M Charge	$ 64,903	DA	1.00000	$ 64,903
2	Other Electric Revenue	$ -	NA		
3	Total Account 456.0 Other Electric Revenue	$ 64,903			**$ 64,903**

Account 456.0, Other Electric Revenue, Actuals for Billing Year = 2023

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount
4	Schedule 18- Annual Interconnection Customer O&M Charge		DA	1.00000	$ -
5	Other Electric Revenue	$ -	NA		
6	Total Account 456.0 Other Electric Revenue	$ -			**$ -**

Account 456.1, Revenues from Transmission of Electricity of Others, Projected for Billing Year = 2023 $ 302,988,472

Line No.	Type	Description	(a) RTO	(b) Network Transmission	(c) Scheduling, System Control & Dispatch	(d) Reactive Supply & Voltage Control	(e) Regulation and Frequency	(f) Network & Energy Imbalance	(g) Network & Interco. Spinning Reserve	(h) Supplemental Spinning Reserve	(i) FERC Assess Pass Through	(j) Total of Line Items
1	Divisor	Golden Spread Electric Cooperative	0	35,527,136	0	0						35,527,136
2	Ancillary	Golden Spread Electric Cooperative	1,062,468	0	554,131	0						1,616,599
3												0
4	Credit	Southwest Power Pool - Point to Point		5,694,609	161,589	198,249						6,054,447
5	Divisor	Southwest Power Pool - Network		18,484,182	0	0						18,484,182
6	Ancillary	Southwest Power Pool - Network	271,428	0	288,305	19,325						579,059
7												0
8	Credit	Sch. 11 - Point to Point	0	14,721,060	0	0						14,721,060
9	Divisor	Sch. 11 - Base Plan	0	226,005,989	0	0						226,005,989
10												0
11												0
12												0
13												0
14												0
15												0
16												0
17												0
18												0
19												0
20												0
21												0
22												0
23												0
24												0
25												0
26												0
27												0
28												0
29												0
30												0
31												0
32												0
33		Total	1,333,896	300,432,976	1,004,025	217,574	0	0	0	0	0	302,988,472
34												
35	**Summarized by Type: Note 2**											
36	**Credit**		**0**	**20,415,669**	**161,589**	**198,249**	**0**	**0**	**0**	**0**	**0**	**20,775,507**
37	Divisor		0	280,017,307	0	0	0	0	0	0	0	280,017,307
38	Ancillary		1,333,896	0	842,437	19,325	0	0	0	0	0	2,195,658
39	Other		0	0	0	0	0	0	0	0	0	0
40	Total		1,333,896	300,432,976	1,004,025	217,574	0	0	0	0	0	302,988,472

41 Description of Revenue Types:

42 Ancillary — Ancillary services includes regulation & frequency, control & dispatch, voltage
43 control, reactive, spinning reserve, scheduling and generation step-up.

44 Divisor — Load associated with these revenues are included in the formula divisor.

45 Credit — Revenue credit because load not included in divisor.

46 Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSEs

Worksheet B

Account 456.1, Revenues from Transmission of Electricity of Others, Actual for Billing Year = 2023

(Total Company - FF1, p. 328-330 (n))

Table 17

Line No.	Type	Description	(a) RTO	(b) Network Transmission & Facilities - Meter Charges	(c) Scheduling, System Control & Dispatch	(d) Reactive Supply & Voltage Control	(e) Regulation and Frequency	(f) Network & Energy Imbalance	(g) Network & Interco. Spinning Reserve	(h) Supplemental Spinning Reserve	(i) FERC Assess Pass Through	(j) Total of Line Items	(k) Total Per FERC Form No. 1
47	Divisor	Golden Spread Electric Cooperative										0	
48	Ancillary	Golden Spread Electric Cooperative										0	
49												0	
50	Credit	Southwest Power Pool - Point to Point										0	
51	Credit	Southwest Power Pool - Z2 Ongoing PTP Revenue Clawback										0	
52	Divisor	Southwest Power Pool - Network										0	
53	Ancillary	Southwest Power Pool - Network										0	
54												0	
55	Credit	Sch. 11 - Point to Point										0	
56	Divisor	Sch. 11 - Base Plan										0	
57												0	
58												0	
59												0	
60												0	
61												0	
62												0	
63												0	
64												0	
65												0	
66												0	
67												0	
68												0	
69												0	
70												0	
71												0	
72												0	
73													
74													
75		Total	0	0	0	0	0	0	0	0	0	0	
76													
77	**Summarized by Type: Note 2**												
78	**Credit**		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
79	**Divisor**		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
80	Ancillary		0	0	0	0	0	0	0	0	0	0	
81	Other		0	0	0	0	0	0	0	0	0	0	
82	Total		0	0	0	0	0	0	0	0	0	0	

83 Description of Revenue Types:

84 Ancillary — Ancillary services includes regulation & frequency, control & dispatch, voltage
85 control, reactive, spinning reserve, scheduling and generation step-up.

86 Divisor — Load associated with these revenues are included in the formula divisor.

87 Credit — Revenue credit because load not included in divisor.

88 Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSEs

Southwestern Public Service Company
Worksheet C - Divisor

Worksheet C
Table 18

I. Transmission Network Load (mW) Projected for Billing Year = 2023

Line No.	Month		Network Load[1]	Plus: Intertie Demand[2]	TO's Transmission Network Load
1	January		4,235		4,235
2	February		4,266		4,266
3	March		4,171		4,171
4	April		4,458		4,458
5	May		4,951		4,951
6	June		5,307		5,307
7	July		5,635		5,635
8	August		5,650		5,650
9	September		5,013		5,013
10	October		4,184		4,184
11	November		4,124		4,124
12	December		4,223		4,223
13	Total		56,216	0	56,216
14	12-CP		4,685	0	4,685

II. Transmission Network Load (mW) Actual for Billing Year = 2023

Line No.	Month, Day and Year[1]	Hour Ending[1]	Network Load[1]	Plus: Intertie Demand[2]	TO's Transmission Network Load
15					0
16					0
17					0
18					0
19					0
20					0
21					0
22					0
23					0
24					0
25					0
26					0
27	Total		0	0	0
28	12-CP		0	0	0

III. Notes

1 These are the dates, hour ending and loads at the time of the transmission peak, as reported in FF1, p. 400.
2 Reserved capacity associated with SPS-Public Service Company of Colorado Interties.

IV. Firm Network Service for Others (mW) for Billing Year = 2023

Line No.	Month	Projected Wholesale Load	Actual Wholesale Load[3]
29	January	1,119	
30	February	1,111	
31	March	1,201	
32	April	1,446	
33	May	1,520	
34	June	1,591	
35	July	1,825	
36	August	1,819	
37	September	1,343	
38	October	994	
39	November	959	
40	December	968	
41	Total	15,895	-
42	12 month Average	1,325	-

V. Notes

3 These are the Wholesale Loads by month, as reported in FF1, p. 400.

Southwestern Public Service Company
Worksheet D Average Rate Base
Inputs for Average Rate Base Calculations

Worksheet D
Table 19

Line No.	(a)	Year = 2023 (b) Projected Beg of Year Balance	(c) Projected End of Year Balance	(d) Projected Avg. Balance (b+c)/2	(e) References for Actual Data	Year = 2023 (f) Actual Beg of Year Balance	(g) Actual End of Year Balance	(h) Actual Avg. Balance (f+g)/2
1	Deferred Taxes - Account 281							
2	Tax Amortization - Pollution Control Facilities	(971,214)	(902,848)	(937,031)				-
3				0				0
4				0				0
5				0				0
6	Total Account 281	(971,214)	(902,848)	(937,031)	FF1, p. 272-273, ln 8 (b) and (k)	0	0	0
7								
8	Deferred Taxes - Account 282							
9	Liberalized Depreciation:							
10	Electric Distribution	(275,577,860)	(281,778,915)	(278,678,388)				-
11	Electric Transmission	(670,417,804)	(689,576,735)	(679,997,269)				-
12	Electric Production	(431,083,656)	(443,451,038)	(437,267,347)				-
13	Electric General	(53,150,551)	(56,229,875)	(54,690,213)				-
14	Electric Intangible	(2,218,966)	(2,025,999)	(2,122,482)				-
15	Electric Non Utility	(3,034,510)	(3,028,727)	(3,031,618)				-
16								
17	Subtotal Liberalized Depreciation	(1,435,483,347)	(1,476,091,289)	(1,455,787,318)		0	0	-
18								
19	FAS 109 Plant AFUDC Equity	(41,986,944)	(40,984,628)	(41,485,786)				-
20								
21	Excess ADIT							
22	FAS 109 Plant Excess ADIT - Protected	440,628,934	423,841,983	432,235,459	FF1, p. 274-275, ln 6 (k) footnote			-
23	FAS 109 Plant Excess ADIT - Unprotected	91,425,395	86,197,600	88,811,498	FF1, p. 274-275, ln 6 (k) footnote			-
24	Total Account 282	(945,415,962)	(1,007,036,334)	(976,226,147)	FF1, p. 274-275, ln 9 (b) and (k)	0	0	0
25								
26	Deferred Taxes - Account 283							
27	Liberalized Depreciation - Software	(153,900)	(140,308)	(147,104)				-
28	Liberalized Depreciation - Software Electric Intangible	(17,511,339)	(17,597,478)	(17,554,408)				-
29	SchM-107 - Pension Expense	(32,797,543)	(32,219,108)	(32,508,325)				-
30	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,321,579)	(4,133,771)	(4,227,675)				-
31	SchM-138 - Rate Case Expense	(851,600)	(380,849)	(616,224)				-
32	SchM-147 - State Tax Deduction Cash Vs Accrual - 283	0	0	-				-
33	SchM-168 - Reg Asset-NOx	0	0	-				-
34	SchM-178 - Interest Income on Disputed Tax	0	0	-				-
35	SchM-186 - Deferred Fuel Costs	(23,799,463)	(13,982,195)	(18,890,829)				-
36	SchM-187 - Reg Asset/Liability Transmission Attachment O	0	0	-				-
37	SchM-189 - OCI Treasury	(600)	(600)	(600)				-
38	SchM-192 - Texas Margin Tax	(851,600)	(851,600)	(851,600)				-
39	SchM-195 - Renewable Energy Standard	(1,714,606)	(1,675,114)	(1,694,860)				-
40	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	0	0	-				-
41	SchM-207 - Mark to Market Adjust	(176,548)	(176,548)	(176,548)				-
42	SchM-217 - Reg Asset - Texas Surcharge (DTL)	0	0	-				-
43	SchM-270 - Non Plant Rate Change	0	0	-				-
44	SchM-271 - Non Operating	0	0	-				-
45	SchM-275 - Reg Asset - Miscellaneous	(10,323,873)	(1,378,816)	(5,851,344)				-
46	SchM-299 - Operating Lease	(96,848,282)	(89,948,342)	(93,398,312)				-
47	SchM-300 - Reg A/L - Emergency Spec Response	(407,313)	0	(203,657)				-
48								
49	Liberalized Depreciation - Non-Utility	(59,441)	(35,617)	(47,529)				-
50	Total Account 283	(189,817,685)	(162,520,346)	(176,169,015)	FF1, p. 276-277, ln 19 (b) and (k)	0	0	-
51								
52	Deferred Taxes - Account 190							
53	Basis Difference - Electric Distribution	6,976,566	7,390,409	7,183,487				-
54	Basis Difference - Electric Transmission	22,970,052	22,659,114	22,814,583				-
55	Basis Difference - Electric Production	13,479,445	12,953,291	13,216,368				-
56	Basis Difference - Electric General	956,551	1,095,531	1,026,041				-
57	Basis Difference - Electric Intangible	1,400	521	961				-
58				-				-
59								
60	Subtotal Basis Difference	44,384,013	44,098,866	44,241,439		0	0	-
61				-				-
62	Basis Difference - CIAC Elec Distribution	19,571,486	18,595,644	19,083,565				-
63	Basis Difference - CIAC Elec Transmission	11,789,125	12,715,728	12,252,427				-
64	Basis Difference - CIAC Elec Production	13,529	10,004	11,766				-
65	Basis Difference - CIAC Elec General	8,424	7,637	8,030				-
66	Basis Difference - CIAC Elec Non Utility	14,119,145	14,391,098	14,255,121				-
67								
68	Subtotal Basis Difference - CIAC	45,501,709	45,720,110	45,610,910		0	0	-
69				-				-
70	SchM-102 - Fuel Tax Credit - Inc Addback	3,051	3,051	3,051				-
71	SchM-103 - Environmental Remediation	28,164	28,164	28,164				-
72	SchM-108 - Accrued Vacation Paid	1,044,628	1,044,628	1,044,628				-
73	SchM-109 - Employee Incentive	716,919	738,424	727,671				-
74	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,359,212	2,426,253	2,392,733				-
75	SchM-112 - Post Employment Benefits FAS 112	30,548	20,283	25,416				-
76	SchM-116 - Bad Debt	2,462,485	2,460,253	2,461,369				-
77	SchM-118 - Inventory Reserve	64,271	64,271	64,271				-
78	SchM-119 - Electric Vehicle Credit			-				-
79	SchM-127 - Litigation Reserve			-				-
80	SchM-130 - Deferred Compensation Plan Reserve	1,487,392	1,576,635	1,532,014				-
81	SchM-134 - Non-Qualified Pension Plans - 190	76,455	69,090	72,773				-
82	SchM-136 - Performance Share Plan	41,025	15,397	28,211				-
83	SchM-137 - R&E Credit	14,207,569	12,458,667	13,333,118				-
84	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	234,629	234,629	234,629				-
85	SchM-152 - Rate Refund	492,455	480,415	486,435				-
86	SchM-174 - New Hire Retention Credit			-				-
87	SchM-178 - Interest Income on Disputed Tax	465,094	465,094	465,094				-
88	SchM-179 - DSM/CIP	149,374	149,374	149,374				-
89	SchM-180 - ITC Grant			-				-
90	SchM-186 - Deferred Fuel Costs			-				-
91	SchM-187 - Reg Asset/Liability Transmission Attachment O	751,910	302,965	527,437				-
92	SchM-188 - Contributions Carryover			-				-
93	SchM-189 - OCI Treasury	165,335	150,756	158,046				-
94	SchM-192 - Texas Margin Tax			-				-
95	SchM-195 - Renewable Energy Standard			-				-
96	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48			-				-
97	SchM-203 - Fed NOL Benefit			-				-
98	SchM-205 - State Only NOL	53,316	53,316	53,316				-
99	SchM-207 - Mark to Market Adjust	0	0	-				-
100	SchM-213 - Rate Refund Reserve	0	0	-				-
101	SchM-223 - Unamortized ITC	0	0	-				-
102	SchM-226 - Performance Recognition Award	16,407	16,571	16,489				-
103	SchM-261 - Section 59e Adjustment	12,475,844	10,295,028	11,385,436				-
104	SchM-262 - Federal Only NOL - Non Operating	(59,329)	0	(29,664)				-
105	SchM-263 - Federal Only NOL - Production	4,495,940	0	2,247,970				-
106	SchM-264 - Federal Only NOL - Transmission	1,206,394	0	603,197				-
107	SchM-265 - Federal Only NOL - General	1,691	0	846				-
108	SchM-266 - Federal Only NOL - Distribution	377,582	0	188,791				-
109	SchM-273 - Regulatory Liability - Rate Change			-				-
110	SchM-274 - Regulatory Differences - Excess Deferred Taxes			-				-
111	SchM-299 - Operating Lease	96,848,282	89,948,342	93,398,312				-
112	SchM-PTC - Deferred PTCs - Hale	180,426,239	233,731,239	207,078,739				-
113	SchM-PTC - Deferred PTCs - Sagamore	108,445,158	165,125,158	136,785,158				-
114	SchM_NOL - NOL Excess ADIT			-				-
115	Other Non-plant	(2)	1,662	830				-
116								
117								
118	Deficient ADIT							
119	FAS 109 Plant Deficient ADIT - Protected	0	0	-	FF1, p. 234, ln 5 (c) footnote			-
120	FAS 109 Plant Deficient ADIT - Unprotected	(27,719,263)	(26,802,676)	(27,260,969)	FF1, p. 234, ln 5 (c) footnote			-
121	Total Account 190	491,234,498	584,875,965	538,055,234	FF1, p. 234, ln 18 (b) and (c)	0	0	-
122								
123	Total Deferred Taxes			(615,276,959)				-
124								
125	Unamortized Balance of Abandoned Incentive Plant							
126	(See Formula Template Note E found on pages 6 and 11.)			-				-
127				-				-
128	Total Abandoned Incentive Plan	0	0	-	Company Records	0	0	-
129								
130	Unamortized Balance of Extraordinary Property Loss (Note E)							
131	(See Formula Template Note E found on pages 6 and 11.)			-				-
132				-				-
133	Total Extraordinary Property Loss	0	0	-	Company Records	0	0	-
134								
135								
136	Land Held for Future Use			-	FF1, p. 214		0	-

Southwestern Public Service Company
Worksheet D.1 Rate Base - 13 Month Average
Input for 13 Month Average Rate Base Calculations

Worksheet D.1
Table 20

Line No.	(a) PROJECTED Plant in Service Function	(b) 1/1/2023	(c) 1/31/2023	(d) 2/28/2023	(e) 3/31/2023	(f) 4/30/2023	(g) 5/31/2023	(h) 6/30/2023	(i) 7/31/2023	(j) 8/31/2023	(k) 9/30/2023	(l) 10/31/2023	(m) 11/30/2023	(n) 12/31/2023	(o) 13 Mo Average Balance
		PROJECTED BALANCES PLANT IN SERVICE													
1	Production Steam	2,054,582,181	2,054,668,846	2,055,074,779	2,056,398,761	2,058,252,260	2,061,901,832	2,066,946,217	2,069,878,049	2,073,980,592	2,076,137,790	2,084,887,561	2,090,098,366	2,040,235,923	2,064,849,474
2	Less Asset Retirement Costs (Note 1)	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882
3	Production Other	1,864,460,257	1,864,461,824	1,870,859,713	1,870,862,983	1,870,869,125	1,871,029,470	1,871,039,180	1,883,337,793	1,883,993,389	1,884,322,450	1,884,382,684	1,893,584,455	1,894,376,193	1,877,506,117
4	Less Asset Retirement Costs	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323
5	Adjustment to Production (WsD.5, lns 1+2)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Production Net of ARC and Adj.	3,844,042,233	3,844,130,464	3,850,934,287	3,852,261,538	3,854,121,180	3,857,931,096	3,862,985,192	3,878,215,637	3,882,973,775	3,885,460,034	3,894,270,040	3,908,682,616	3,859,611,911	3,867,355,386
7															
8	Transmission	4,123,447,785	4,129,153,438	4,136,885,321	4,154,851,370	4,167,133,018	4,243,102,130	4,245,683,815	4,244,913,921	4,242,310,576	4,245,300,300	4,245,006,391	4,254,262,411	4,320,195,861	4,211,711,257
9	Less Asset Retirement Costs	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029
10	Adjustment to Transmission (WsD.5, ln 3)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Transmission Net of ARC and Adj.	4,123,422,756	4,129,128,409	4,136,860,293	4,154,826,341	4,167,107,990	4,243,077,101	4,245,658,786	4,244,888,892	4,242,285,548	4,245,275,271	4,244,981,363	4,254,237,382	4,320,170,832	4,211,686,228
12															
13	Distribution	1,927,978,526	1,941,940,546	1,951,936,529	1,962,701,277	1,974,638,086	1,985,153,387	1,994,665,588	2,003,768,303	2,013,329,573	2,022,283,693	2,032,358,357	2,059,758,543	2,112,515,131	1,998,694,426
14	Less Asset Retirement Costs	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368
15	Adjustment to Distribution (WsD.5, ln 4)	(1,505)	(5,409,043)	(7,319,311)	(9,256,969)	(11,407,827)	(13,470,791)	(15,533,755)	(17,748,568)	(20,557,966)	(23,371,043)	(26,528,770)	(29,747,224)	(32,997,922)	(16,411,592)
16	Distribution Net of ARC and Adj.	1,920,509,653	1,929,064,135	1,937,149,850	1,945,976,941	1,955,762,891	1,964,215,228	1,971,664,465	1,978,552,367	1,985,304,240	1,991,445,282	1,998,362,219	2,022,543,952	2,072,049,841	1,974,815,466
17															
18	General	653,541,267	656,155,115	660,205,645	668,499,811	672,798,963	681,963,470	705,381,570	711,464,678	717,347,093	726,611,396	740,270,800	747,713,033	772,453,809	701,108,204
19	Less Asset Retirement Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Adjustment to General (WsD.5, ln 5)	(14,822,759)	(14,822,759)	(16,296,415)	(16,943,750)	(17,429,993)	(18,085,950)	(18,741,908)	(19,389,362)	(20,036,816)	(20,790,344)	(27,690,443)	(28,948,704)	(30,021,337)	(20,309,272)
21	General Net of ARC and Adj.	638,718,507	641,332,356	643,909,230	651,556,061	655,368,971	663,877,520	686,639,663	692,075,316	697,310,278	705,821,051	712,580,357	718,764,329	742,432,472	680,798,932
22															
23	Intangible - Software	317,355,208	317,702,953	318,200,190	320,876,084	322,059,536	326,803,213	327,726,957	328,866,027	329,174,818	331,622,155	333,022,088	334,507,384	355,705,974	327,970,968
24	Adjustment to Intangible (WsD.5, ln 6)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,634,126)	(2,148,139)
25	Total Intangible Net of Adj.	315,247,567	315,595,312	316,092,549	318,768,443	319,951,895	324,695,572	325,619,316	326,758,387	327,067,178	329,514,515	330,914,447	332,399,744	353,071,848	325,822,829
26															
27	Total Gross Plant In Service	10,941,365,223	10,964,082,721	10,993,162,176	11,034,190,285	11,065,750,988	11,169,953,501	11,211,443,328	11,242,228,771	11,260,136,042	11,286,277,783	11,319,927,880	11,379,924,191	11,495,482,891	11,181,840,445
28	Less Total Asset Retirement Costs	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601
29															
30	Total Gross Plant in Service Net of ARC	10,858,872,622	10,881,590,119	10,910,669,575	10,951,697,684	10,983,258,387	11,087,460,900	11,128,950,726	11,159,736,170	11,177,643,440	11,203,785,182	11,237,435,279	11,297,431,590	11,412,990,290	11,099,347,844
31															
32	(Note 1 - ARC not included in projected balance amounts.)														
33															
34															
35	PROJECTED Accumulated Depreciation & Amortization	PROJECTED BALANCES DEPRECIATION & AMORTIZATION													
36	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	13 Mo Average Balance
37	Production Steam	1,520,151,544	1,525,773,451	1,531,530,388	1,537,157,887	1,543,100,375	1,549,187,943	1,555,294,257	1,561,427,763	1,567,511,940	1,573,627,035	1,579,703,607	1,585,959,768	1,535,865,835	1,551,253,215
38	Production Other	299,626,370	305,702,576	311,790,238	317,808,544	323,907,677	329,946,932	335,634,657	341,704,479	347,782,844	353,748,719	359,840,036	365,944,224	372,100,869	335,810,628
39	Production - Intangible Amortization	7,606,407	7,649,672	7,692,936	7,736,201	7,779,465	7,822,730	7,865,994	7,909,259	7,955,520	8,004,777	8,054,034	8,103,292	8,152,549	7,871,757
40	Adjustment to Production (WsD.5, lns 11+12)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41	Total Production	1,827,384,320	1,839,125,699	1,851,013,562	1,862,702,632	1,874,787,518	1,886,957,605	1,898,794,908	1,911,041,501	1,923,250,304	1,935,380,531	1,947,597,678	1,960,007,284	1,916,119,253	1,894,935,600
42															
43	Transmission	572,037,902	577,197,786	582,671,888	588,112,928	593,609,901	599,502,988	606,261,149	613,068,982	619,714,783	625,896,446	631,899,159	637,752,554	641,868,805	606,891,944
44	Transmission - Intangible Amortization	36,526,830	36,677,778	36,828,728	36,979,682	37,130,639	37,281,599	37,432,562	37,583,528	37,734,496	37,885,467	38,036,441	38,187,418	38,338,397	37,432,582
45	Adjustment to Transmission (WsD.5, ln 13)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	Total Transmission	608,564,733	613,875,563	619,500,616	625,092,610	630,740,541	636,784,587	643,693,711	650,652,510	657,449,279	663,781,914	669,935,601	675,939,972	680,207,202	644,324,526
47															
48	Distribution	422,590,633	423,058,540	425,144,478	427,220,134	429,122,200	431,095,526	433,005,391	435,076,702	437,210,994	439,512,505	441,938,891	444,617,777	447,351,219	433,611,153
49	Distribution - Intangible Amortization	2,372,342	2,396,325	2,420,458	2,444,758	2,469,289	2,494,135	2,519,347	2,544,924	2,570,832	2,597,072	2,623,611	2,650,416	2,677,502	2,521,616
50	Adjustment to Distribution (WsD.5, ln 14)	(8)	121,061	108,778	78,984	35,697	(30,091)	(115,483)	(216,793)	(322,540)	(449,404)	(588,660)	(748,584)	(929,639)	(235,129)
51	Total Distribution	424,962,966	425,575,927	427,673,714	429,743,875	431,627,186	433,559,570	435,409,255	437,404,833	439,459,286	441,660,173	443,973,842	446,519,608	449,099,082	435,897,640
52															
53	General	290,457,748	293,640,185	296,780,849	299,872,118	302,999,268	306,167,765	309,490,892	312,914,296	316,353,394	319,807,642	323,332,312	326,929,017	330,475,273	309,940,058
54	General - Intangible Amortization	1,089,914	1,105,591	1,121,268	1,136,944	1,152,621	1,168,298	1,183,975	1,199,652	1,215,328	1,231,005	1,246,682	1,262,359	1,278,036	1,183,975
55	Adjustment to General (WsD.5, ln 15)	(1,162,214)	(1,253,712)	(1,349,304)	(1,450,788)	(1,555,421)	(1,663,226)	(1,774,676)	(1,889,746)	(2,008,413)	(2,130,972)	(2,274,791)	(2,441,273)	(2,614,229)	(1,812,982)
56	Total General	290,385,449	293,492,064	296,552,812	299,558,275	302,596,468	305,672,837	308,900,191	312,224,202	315,560,309	318,907,675	322,304,203	325,750,103	329,139,080	309,311,051
57															
58	Intangible - Software	189,162,597	191,404,055	193,650,667	195,934,589	198,220,391	200,554,731	202,900,068	205,181,833	207,463,453	209,770,674	212,082,159	214,371,972	216,861,922	202,889,162
59	Adjustment to Intangible (WsD.5, ln 16)	(1,069,780)	(1,104,908)	(1,140,035)	(1,175,162)	(1,210,290)	(1,245,417)	(1,280,544)	(1,315,672)	(1,350,799)	(1,385,926)	(1,421,054)	(1,456,181)	(1,493,502)	(1,280,713)
60	Total Intangible	188,092,816	190,299,148	192,510,632	194,759,426	197,010,102	199,309,314	201,619,524	203,866,161	206,112,654	208,384,748	210,661,105	212,915,791	215,368,420	201,608,449
61															
62	Total Accumulated Depreciation	3,104,864,196	3,125,372,539	3,147,917,840	3,170,171,611	3,192,739,421	3,215,901,154	3,239,686,346	3,264,192,223	3,288,573,955	3,312,592,346	3,336,714,006	3,361,203,340	3,327,662,001	3,237,506,998
63	Total Accumulated Amortization	236,758,090	239,233,421	241,714,058	244,232,174	246,752,406	249,321,494	251,901,946	254,419,195	256,939,630	259,488,996	262,042,928	264,575,456	267,308,406	251,899,092
64															
65	Total Accumulated Depr & Amortization	3,340,460,065	3,363,473,309	3,388,391,370	3,413,031,981	3,437,972,104	3,463,529,331	3,489,698,133	3,516,504,879	3,543,182,631	3,569,500,966	3,595,893,483	3,622,588,939	3,591,426,539	3,487,357,979
66															
67	**PROJECTED NET PLANT IN SERVICE**														
68	Production	2,016,657,912	2,005,004,765	1,999,920,725	1,989,558,906	1,979,333,663	1,970,973,491	1,964,190,284	1,967,174,136	1,959,723,471	1,950,079,503	1,946,672,362	1,948,675,332	1,943,492,657	1,972,419,785
69	Transmission	3,514,858,024	3,515,252,846	3,517,359,677	3,529,733,731	3,536,367,449	3,606,292,513	3,601,965,076	3,594,236,382	3,584,836,268	3,581,493,358	3,575,045,762	3,578,297,410	3,639,963,630	3,567,361,702
70	Distribution	1,495,546,687	1,503,488,208	1,509,476,136	1,516,233,065	1,524,135,705	1,530,655,658	1,536,255,210	1,541,147,535	1,545,844,954	1,549,785,109	1,554,388,377	1,576,024,343	1,622,950,760	1,538,917,827
71	General	348,333,058	347,840,292	347,356,418	351,997,786	352,772,502	358,204,683	377,739,471	379,851,114	381,749,969	386,913,377	390,276,154	393,014,225	413,293,393	371,487,880
72	Intangible	128,192,611	126,298,897	124,549,523	124,941,495	123,839,144	126,248,482	124,826,889	123,684,194	121,711,365	121,851,481	120,939,929	120,135,413	138,844,052	125,081,806
73															
74	Total Projected Net Plant in Service	7,503,588,293	7,497,885,008	7,498,662,478	7,512,464,984	7,516,448,463	7,592,374,827	7,604,976,930	7,606,093,362	7,593,866,028	7,590,122,829	7,587,322,584	7,616,146,723	7,758,544,492	7,575,269,000
75															
76	Net Plant in Service Check Total	7,518,412,557	7,518,116,811	7,522,278,204	7,538,665,703	7,545,286,283	7,623,931,569	7,639,252,593	7,643,231,291	7,634,460,809	7,634,284,216	7,641,541,796	7,674,842,651	7,821,563,751	7,611,989,865

Southwestern Public Service Company
Worksheet D.1 Rate Base - 13 Month Average
Input for 13 Month Average Rate Base Calculations

Worksheet D.1
Table 21

Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	ACTUAL							**ACTUAL BALANCES PLANT IN SERVICE**							
	Plant in Service														13 Mo Average
	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
77	Production Steam														0
78	Less Asset Retirement Costs														0
79	Production Other														0
80	Less Asset Retirement Costs														0
81	Adjustment to Production (WsD.5, lns 27+28)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
82	Production Net of ARC and Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0	0
83															
84	Transmission														0
85	Less Asset Retirement Costs														0
86	Adjustment to Transmission (WsD.5, ln 29)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
87	Transmission Net of ARC and Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0	0
88															
89	Distribution														0
90	Less Asset Retirement Costs														0
91	Adjustment to Distribution (WsD.5, ln 30)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
92	Distribution Net of ARC and Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0	0
93															
94	General														0
95	Less Asset Retirement Costs														0
96	Adjustment to General (WsD.5, ln 31)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
97	General Net of ARC and Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0	0
98															
99	Intangible - Software														0
100	Adjustment to Intangible (WsD.5, ln 32)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
101	Total Intangible Net of Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0	0
102															
103	Total Gross Plant In Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
104	Less Total Asset Retirement Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0
105															
106	Total Gross Plant in Service Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
107															
108															
109	**ACTUAL**							**ACTUAL BALANCES DEPRECIATION & AMORTIZATION**							
110	Accumulated Depreciation & Amortization														13 Mo Average
111	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
112	Production Steam														0
113	Production Other														0
114	Production - Intangible Amortization														0
115	Adjustment to Production (WsD.5, lns 38+39)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116	Total Production	0	0	0	0	0	0	0	0	0	0	0	0	0	0
117															
118	Transmission														0
119	Transmission - Intangible Amortization														0
120	Adjustment to Transmission (WsD.5, ln 40)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121	Total Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
122															
123	Distribution														0
124	Distribution - Intangible Amortization														0
125	Adjustment to Distribution (WsD.5, ln 41)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126	Total Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
127															
128	General														0
129	General - Intangible Amortization														0
130	Adjustment to General (WsD.5, ln 42)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131	Total General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
132															
133	Intangible - Software														0
134	Adjustment to Intangible (WsD.5, ln 43)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135	Total Intangible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
136															
137	Total Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
138	Total Accumulated Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
139															
140	Total Accumulated Depr & Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
141															
142	**ACTUAL NET PLANT IN SERVICE**														
143	Production	0	0	0	0	0	0	0	0	0	0	0	0	0	0
144	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
145	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
146	General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
147	Intangible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
148															
149	Total Projected Net Plant in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150															
151	Net Plant in Service Check Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
152															
153	GSU PLANT IN SERVICE PROJECTED	135,846,922	135,778,255	135,709,588	135,640,920	135,572,253	135,503,585	135,434,918	135,366,251	135,297,583	135,228,916	135,160,248	135,091,581	133,667,718	135,330,672
154															
155	GSU PLANT IN SERVICE ACTUAL														0

Southwestern Public Service Company
Accumulated Deferred Income Taxes Proration Factor

WsD.2 ADIT Proration Factor
Table 21A

Rate Year = 2023

Account 282 - Liberalized Depreciation-Transmission

Line No.	A	B	C	D	E	F	G	H	I	J	K	L	M	N
		Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
6	December 31st balance Prorated Items							(670,417,804)						-
7	January	31	335	365	91.78%	(1,596,578)	(1,465,352)	(671,883,156)	-	1,596,578	-	-	-	-
8	February	28	307	365	84.11%	(1,596,578)	(1,342,875)	(673,226,031)	-	1,596,578	-	-	-	-
9	March	31	276	365	75.62%	(1,596,578)	(1,207,275)	(674,433,306)	-	1,596,578	-	-	-	-
10	April	30	246	365	67.40%	(1,596,578)	(1,076,050)	(675,509,355)	-	1,596,578	-	-	-	-
11	May	31	215	365	58.90%	(1,596,578)	(940,450)	(676,449,805)	-	1,596,578	-	-	-	-
12	June	30	185	365	50.68%	(1,596,578)	(809,224)	(677,259,029)	-	1,596,578	-	-	-	-
13	July	31	154	365	42.19%	(1,596,578)	(673,625)	(677,932,654)	-	1,596,578	-	-	-	-
14	August	31	123	365	33.70%	(1,596,578)	(538,025)	(678,470,679)	-	1,596,578	-	-	-	-
15	September	30	93	365	25.48%	(1,596,578)	(406,799)	(678,877,478)	-	1,596,578	-	-	-	-
16	October	31	62	365	16.99%	(1,596,578)	(271,199)	(679,148,677)	-	1,596,578	-	-	-	-
17	November	30	32	365	8.77%	(1,596,578)	(139,974)	(679,288,651)	-	1,596,578	-	-	-	-
18	December	31	1	365	0.27%	(1,596,578)	(4,374)	(679,293,025)	-	1,596,578	-	-	-	-
19	Total	365	2,029	4,380		(19,158,931)	(8,875,222)		-	19,158,931	-	-	-	
20														
21														
22														
23														
24	Ending Balance of Prorated Items					(Line 18, & Col H)		(679,293,025)			(Line 18, & Col N)			-
25	Non-prorated Average Balance					From WsD and WsD.5		(679,997,269)			From WsD and WsD.5			-
26	Proration Adjustment					(Line 24 minus Line 25)		704,244			(Line 24 minus Line 25)			-
27														
28														

Account 282 - Liberalized Depreciation-General and Intangible

Line No.	A	B	C	D	E	F	G	H	I	J	K	L	M	N
		Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
34	December 31st balance Prorated Items							(55,369,517)						-
35	January	31	335	365	91.78%	(240,530)	(220,760)	(55,590,277)	-	240,530	-	-	-	-
36	February	28	307	365	84.11%	(240,530)	(202,309)	(55,792,586)	-	240,530	-	-	-	-
37	March	31	276	365	75.62%	(240,530)	(181,880)	(55,974,466)	-	240,530	-	-	-	-
38	April	30	246	365	67.40%	(240,530)	(162,110)	(56,136,576)	-	240,530	-	-	-	-
39	May	31	215	365	58.90%	(240,530)	(141,682)	(56,278,258)	-	240,530	-	-	-	-
40	June	30	185	365	50.68%	(240,530)	(121,912)	(56,400,170)	-	240,530	-	-	-	-
41	July	31	154	365	42.19%	(240,530)	(101,484)	(56,501,654)	-	240,530	-	-	-	-
42	August	31	123	365	33.70%	(240,530)	(81,055)	(56,582,709)	-	240,530	-	-	-	-
43	September	30	93	365	25.48%	(240,530)	(61,286)	(56,643,995)	-	240,530	-	-	-	-
44	October	31	62	365	16.99%	(240,530)	(40,857)	(56,684,852)	-	240,530	-	-	-	-
45	November	30	32	365	8.77%	(240,530)	(21,088)	(56,705,940)	-	240,530	-	-	-	-
46	December	31	1	365	0.27%	(240,530)	(659)	(56,706,599)	-	240,530	-	-	-	-
47	Total	365	2,029	4,380		(2,886,356)	(1,337,081)		-	2,886,356	-	-	-	
48														

| | | |

Account 190 - Basis Difference-CIAC Transmission

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							11,789,125						-
January	31	335	365	91.78%	77,217	70,870	11,859,996	-	(77,217)	-	-	-	-
February	28	307	365	84.11%	77,217	64,947	11,924,942	-	(77,217)	-	-	-	-
March	31	276	365	75.62%	77,217	58,389	11,983,331	-	(77,217)	-	-	-	-
April	30	246	365	67.40%	77,217	52,042	12,035,373	-	(77,217)	-	-	-	-
May	31	215	365	58.90%	77,217	45,484	12,080,857	-	(77,217)	-	-	-	-
June	30	185	365	50.68%	77,217	39,137	12,119,994	-	(77,217)	-	-	-	-
July	31	154	365	42.19%	77,217	32,579	12,152,574	-	(77,217)	-	-	-	-
August	31	123	365	33.70%	77,217	26,021	12,178,595	-	(77,217)	-	-	-	-
September	30	93	365	25.48%	77,217	19,674	12,198,269	-	(77,217)	-	-	-	-
October	31	62	365	16.99%	77,217	13,116	12,211,385	-	(77,217)	-	-	-	-
November	30	32	365	8.77%	77,217	6,770	12,218,155	-	(77,217)	-	-	-	-
December	31	1	365	0.27%	77,217	212	12,218,367	-	(77,217)	-	-	-	-
Total	365	2,029	4,380		926,603	429,241		-	(926,603)	-	-	-	

Ending Balance of Prorated Items	(Line 158, & Col H)	12,218,367	(Line 158, & Col N)	-
Non-prorated Average Balance	From WsD and WsD.5	12,252,427	From WsD and WsD.5	-
Proration Adjustment	(Line 164 minus Line 165)	(34,060)	(Line 164 minus Line 165)	-

Account 190 - Basis Difference-CIAC General

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							8,424						-
January	31	335	365	91.78%	(66)	(60)	8,364	-	66	-	-	-	-
February	28	307	365	84.11%	(66)	(55)	8,309	-	66	-	-	-	-
March	31	276	365	75.62%	(66)	(50)	8,259	-	66	-	-	-	-
April	30	246	365	67.40%	(66)	(44)	8,215	-	66	-	-	-	-
May	31	215	365	58.90%	(66)	(39)	8,176	-	66	-	-	-	-
June	30	185	365	50.68%	(66)	(33)	8,143	-	66	-	-	-	-
July	31	154	365	42.19%	(66)	(28)	8,115	-	66	-	-	-	-
August	31	123	365	33.70%	(66)	(22)	8,093	-	66	-	-	-	-
September	30	93	365	25.48%	(66)	(17)	8,076	-	66	-	-	-	-
October	31	62	365	16.99%	(66)	(11)	8,065	-	66	-	-	-	-
November	30	32	365	8.77%	(66)	(6)	8,060	-	66	-	-	-	-
December	31	1	365	0.27%	(66)	(0)	8,059	-	66	-	-	-	-
Total	365	2,029	4,380		(788)	(365)		-	788	-	-	-	

Ending Balance of Prorated Items	(Line 186, & Col H)	8,059	(Line 186, & Col N)	-
Non-prorated Average Balance	From WsD and WsD.5	8,030	From WsD and WsD.5	-
Proration Adjustment	(Line 192 minus Line 193)	29	(Line 192 minus Line 193)	-

Account 190 - Federal Only NOL - Transmission

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							1,206,394						-
January	31	335	365	91.78%	(100,533)	(92,270)	1,114,124	-	100,533	-	-	-	-
February	28	307	365	84.11%	(100,533)	(84,558)	1,029,567	-	100,533	-	-	-	-
March	31	276	365	75.62%	(100,533)	(76,019)	953,547	-	100,533	-	-	-	-
April	30	246	365	67.40%	(100,533)	(67,756)	885,791	-	100,533	-	-	-	-
May	31	215	365	58.90%	(100,533)	(59,218)	826,573	-	100,533	-	-	-	-
June	30	185	365	50.68%	(100,533)	(50,955)	775,618	-	100,533	-	-	-	-
July	31	154	365	42.19%	(100,533)	(42,417)	733,201	-	100,533	-	-	-	-
August	31	123	365	33.70%	(100,533)	(33,878)	699,323	-	100,533	-	-	-	-
September	30	93	365	25.48%	(100,533)	(25,615)	673,708	-	100,533	-	-	-	-
October	31	62	365	16.99%	(100,533)	(17,077)	656,631	-	100,533	-	-	-	-
November	30	32	365	8.77%	(100,533)	(8,814)	647,817	-	100,533	-	-	-	-
December	31	1	365	0.27%	(100,533)	(275)	647,542	-	100,533	-	-	-	-
Total	365	2,029	4,380		(1,206,394)	(558,852)		-	1,206,394	-	-	-	

Ending Balance of Prorated Items	(Line 214, & Col H)	647,542	(Line 214, & Col N)	-
Non-prorated Average Balance	From WsD and WsD.5	603,197	From WsD & WsD.5	-
Proration Adjustment	(Line 220 minus Line 221)	44,345	(Line 220 minus Line 221)	-

Account 190 - Federal Only NOL - General

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							1,691						-
January	31	335	365	91.78%	(141)	(129)	1,562	-	141	-	-	-	-
February	28	307	365	84.11%	(141)	(119)	1,443	-	141	-	-	-	-
March	31	276	365	75.62%	(141)	(107)	1,337	-	141	-	-	-	-
April	30	246	365	67.40%	(141)	(95)	1,242	-	141	-	-	-	-
May	31	215	365	58.90%	(141)	(83)	1,159	-	141	-	-	-	-
June	30	185	365	50.68%	(141)	(71)	1,087	-	141	-	-	-	-
July	31	154	365	42.19%	(141)	(59)	1,028	-	141	-	-	-	-
August	31	123	365	33.70%	(141)	(47)	980	-	141	-	-	-	-
September	30	93	365	25.48%	(141)	(36)	945	-	141	-	-	-	-
October	31	62	365	16.99%	(141)	(24)	921	-	141	-	-	-	-
November	30	32	365	8.77%	(141)	(12)	908	-	141	-	-	-	-
December	31	1	365	0.27%	(141)	(0)	908	-	141	-	-	-	-
Total	365	2,029	4,380		(1,691)	(784)		-	1,691	-	-	-	

Ending Balance of Prorated Items	(Line 242, & Col H)	908	(Line 242, & Col N)	-
Non-prorated Average Balance	From WsD and WsD.5	846	From WsD and WsD.5	-
Proration Adjustment	(Line 248 minus Line 249)	62	(Line 248 minus Line 249)	-

Account 182 - Excess ADIT Federal Only NOL - Transmission

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							11,271,028						-
January	31	335	365	91.78%	(24,083)	(22,104)	11,248,924	-	24,083	-	-	-	-
February	28	307	365	84.11%	(24,083)	(20,256)	11,228,667	-	24,083	-	-	-	-
March	31	276	365	75.62%	(24,083)	(18,211)	11,210,457	-	24,083	-	-	-	-
April	30	246	365	67.40%	(24,083)	(16,232)	11,194,225	-	24,083	-	-	-	-
May	31	215	365	58.90%	(24,083)	(14,186)	11,180,039	-	24,083	-	-	-	-
June	30	185	365	50.68%	(24,083)	(12,207)	11,167,832	-	24,083	-	-	-	-
July	31	154	365	42.19%	(24,083)	(10,161)	11,157,671	-	24,083	-	-	-	-
August	31	123	365	33.70%	(24,083)	(8,116)	11,149,555	-	24,083	-	-	-	-
September	30	93	365	25.48%	(24,083)	(6,136)	11,143,419	-	24,083	-	-	-	-
October	31	62	365	16.99%	(24,083)	(4,091)	11,139,328	-	24,083	-	-	-	-
November	30	32	365	8.77%	(24,083)	(2,111)	11,137,217	-	24,083	-	-	-	-
December	31	1	365	0.27%	(24,083)	(66)	11,137,151	-	24,083	-	-	-	-
Total	365	2,029	4,380		(289,000)	(133,877)		-	289,000	-	-	-	

Ending Balance of Prorated Items	(Line 272, & Col H)	11,137,151	(Line 272, & Col N)	-
Non-prorated Average Balance	From WsD.3 Excess ADIT	11,126,528	From WsD.3 Excess ADIT	-
Proration Adjustment	(Line 278 minus Line 279)	10,623	(Line 278 minus Line 279)	-

Account 182 - Excess ADIT Federal Only NOL - General

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							-						-
January	31	335	365	91.78%	-	-	-	-	-	-	-	-	-
February	28	307	365	84.11%	-	-	-	-	-	-	-	-	-
March	31	276	365	75.62%	-	-	-	-	-	-	-	-	-
April	30	246	365	67.40%	-	-	-	-	-	-	-	-	-
May	31	215	365	58.90%	-	-	-	-	-	-	-	-	-
June	30	185	365	50.68%	-	-	-	-	-	-	-	-	-
July	31	154	365	42.19%	-	-	-	-	-	-	-	-	-
August	31	123	365	33.70%	-	-	-	-	-	-	-	-	-
September	30	93	365	25.48%	-	-	-	-	-	-	-	-	-
October	31	62	365	16.99%	-	-	-	-	-	-	-	-	-
November	30	32	365	8.77%	-	-	-	-	-	-	-	-	-
December	31	1	365	0.27%	-	-	-	-	-	-	-	-	-
Total	365	2,029	4,380		-	-		-	-	-	-	-	

Ending Balance of Prorated Items	(Line 300, & Col H)	-	(Line 300, & Col N)	-
Non-prorated Average Balance	From WsD.3 Excess ADIT	-	From WsD.3 Excess ADIT	-
Proration Adjustment	(Line 306 minus Line 307)	-	(Line 306 minus Line 307)	-

NOTES

1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).

2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.

3) Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.

4) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.

5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly activity.

6) The methodolgy to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.

7) Excess/deficient ADIT resulting from the enactment of the Tax Reform and Jobs Act is included beginning January 1, 2018 (with the 2018 True-Up)

Southwestern Public Service Company
Worksheet D.3 Non-Plant Excess ADIT
Inputs for Average Rate Base Calculations

Worksheet D.3
Table 21B

Line No.	(a)	Year = 2023 (b) Projected Beg of Year Balance	(c) Projected End of Year Balance	(d) Projected Avg. Balance (b+c)/2	(e) ADIT Amortization	(f) References for Actual Data	Year = 2023 (g) Actual Beg of Year Balance	(h) Actual End of Year Balance	(i) Actual Avg. Balance (f+g)/2	(j) ADIT Amortization
1	Excess Deferred Taxes - Liabilities Account 254 (Notes 1 and 3)									
2				-	0				-	
3				-	0				-	
4				-	0				-	
5				-	0				-	
6				-	0				-	
7				-					-	
8				-					-	
9				-					-	
10				-					-	
11				-					-	
12				-					-	
13				-					-	
14				-					-	
15				-					-	
16				-					-	
17				-					-	
18				-					-	
19	**Excess ADIT Liabilities Subject to Proration**						**Excess ADIT Liabilities Subject to Proration**			
20				-					-	
21				-					-	
22				-					-	
23				-					-	
24				-					-	
25				-					-	
26				-					-	
27				-					-	
28				-					-	
29				-					-	
30				-					-	
31				-					-	
32				-					-	
33				-					-	
34				-					-	
35	Total Account 254	0	0	-	0		0	0	0	0
36										
37	Acct 254 Gross Up	1.286276205	1.287372421				1.284307052	1.284727798		
38										
39	Total Acct 254 Grossed Up	0	0			FF1, p. 278, Footnote	0	0		
40										

41	Excess Deferred Taxes - Assets Account 182.3 (Notes 2 and 3)										
42	SchM-263 - Federal Only NOL - Production	4,016,600	3,913,611	3,965,105	102,990					-	
43	SchM_NOL - NOL Excess ADIT	22,558,641	21,980,214	22,269,428	578,427					-	
44				-	0					-	
45				-	0					-	
46				-	0					-	
47				-	0					-	
48				-	0					-	
49				-	0					-	
50				-	0					-	
51				-	0					-	
52				-	0					-	
53				-	0					-	
54				-	0					-	
55				-	0					-	
56				-	0					-	
57				-	0					-	
58				-	0					-	
59				-						-	
60				-						-	
61				-						-	
62				-						-	
63				-						-	
64				-						-	
65				-						-	
66				-						-	
67				-						-	
68				-						-	
69				-						-	
70				-						-	
71				-						-	
72				-						-	
73				-						-	
74				-						-	
75				-						-	
76				-						-	
77				-						-	
78				-						-	
79				-						-	
80	**Excess ADIT Assets Subject to Proration**							**Excess ADIT Assets Subject to Proration**			
81	SchM-264 - Federal Only NOL - Transmission	11,271,028	10,982,027	11,126,528	289,000					-	
82				-						-	
83				-						-	
84				-						-	
85				-						-	
86				-						-	
87				-						-	
88				-						-	
89				-						-	
90				-						-	
91				-						-	
92				-						-	
93				-						-	
94				-						-	
95				-						-	
96				-						-	
97				-						-	
98				-						-	
99				-						-	
100				-						-	
101				-						-	
102	Total Account 182.3	37,846,269	36,875,852	37,361,061	970,417			0	0	0	0
103											
104	Acct 182.3 Gross Up	1.286276205	1.287372421					1.284307052	1.284727798		
105											
106	Total Acct 182.3 Grossed Up	48,680,755	47,472,955				FF1, p. 278, Footnote	0	0		

Note 1: All Excess ADIT Balances recorded in FERC Account 254 are Unprotected
Note 2: The Deficient ADIT balances associated with prior Net Operating Loss deferred tax assets are protected. The other Deficient ADIT items in FERC 182.3 are unprotected.
Note 3: Excess/deficient ADIT resulting from the enactment of the Tax Reform and Jobs Act is included beginning January 1, 2018 (with the 2018 True-Up)

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Worksheet D.4

Table 21C

Plant Excess ADIT Amortization, Projected for Billing Year = 2023

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
Excess ADIT Amortization - Distribution ARAM	(937,310)	(937,310)	-	-	-		ARAM
Excess ADIT Amortization - Transmission ARAM	(1,708,149)	-	(1,708,149)	-	-		ARAM
Excess ADIT Amortization - Production ARAM	(6,305,323)	(6,305,323)	-	-	-		ARAM
Excess ADIT Amortization - General ARAM	(1,434,041)	-	-	-	(1,434,041)		ARAM
Excess ADIT Amortization - Intangible ARAM	(1,384,341)		-	-	(1,384,341)		ARAM
Excess ADIT Amortization - Non-Utility ARAM	-	-	-	-	-		ARAM
		-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
Subtotal	(11,769,164)	(7,242,633)	(1,708,149)	-	(2,818,382)		
Transmission Allocator [TP, GP or W/S]		0.0000%	93.6150%	36.7870%	13.9420%		
Total		0	(1,599,084)	0	(392,939)	(1,992,023)	

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Projected for Billing Year = 2023

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
0	-	-					
0	-			-			
0	-	-					
0	-			-			
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
SchM-263 - Federal Only NOL - Production	102,990	102,990					ARAM
SchM_NOL - NOL Excess ADIT	578,427	578,427					ARAM
0	-				-		
0	-				-		
0	-				-		
0	-				-		
0	-	-					
0	-			-			
0	-				-		
0	-				-		
0	-				-		
0	-			-			
0	-	-					
0	-	-					

0	-	-					
0	-				-		
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
SchM-264 - Federal Only NOL - Transmission	289,000		289,000	-	-		ARAM
0	-				-		
Subtotal	970,417	681,417	289,000	-	-		
Transmission Allocator [TP, GP or W/S]		0.0000%	93.6150%	36.7870%	13.9420%		
Total		0	270,548	0	0	270,548	

Southwestern Public Service Company
Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Plant Excess ADIT Amortization, Actual for Billing Year = 2023

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
Excess ADIT Amortization - Distribution ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Transmission ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Production ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - General ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Intangible ARAM			-	-	-		ARAM
Excess ADIT Amortization - Non-Utility ARAM		-	-	-	-		ARAM
		-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
Subtotal	-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
Total		0	0	0	0	0	

Southwestern Public Service Company
Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Actual for Billing Year = 2023

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)

0	-	-					2 Years
0	-			-			2 Years
0	-	-					2 Years
0	-			-			2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					
0	-	-					
0	-	-					
SchM-263 - Federal Only NOL - Production	-			-			2 Years
SchM_NOL - NOL Excess ADIT	-	-					2 Years
0	-				-		2 Years
0	-				-		2 Years
0	-				-		2 Years
0	-				-		2 Years
0	-	-					2 Years
0	-			-			2 Years
0	-				-		2 Years
0	-				-		2 Years
0	-				-		2 Years
0	-			-			2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					ARAM
0	-				-		2 Years
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
0	-	-					
SchM-264 - Federal Only NOL - Transmission	-		-	-	-		
0	-				-		
Subtotal	-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
Total		0	0	0	0	0	

Note 1: Excess and Deficient ADIT is amortized to FERC Accounts 410.1 and 411.1
Note 2: The amortization of Excess and Deficient ADIT balances began January 1, 2018

Southwestern Public Service Company
Worksheet D.5 Adjustments to Rate Base

Worksheet D.5
Table 21D

Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								PROJECTED BALANCES							
	Plant in Service Adjustments														13 Mo Average
	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
1	Production Steam														0
2	Production Other														0
3	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Distribution	(1,505)	(5,409,043)	(7,319,311)	(9,256,969)	(11,407,827)	(13,470,791)	(15,533,755)	(17,748,568)	(20,557,966)	(23,371,043)	(26,528,770)	(29,747,224)	(32,997,922)	(16,411,592)
5	General	(14,822,759)	(14,822,759)	(16,296,415)	(16,943,750)	(17,429,993)	(18,085,950)	(18,741,908)	(19,389,362)	(20,036,816)	(20,790,344)	(27,690,443)	(28,948,704)	(30,021,337)	(20,309,272)
6	Intangible	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,634,126)	(2,148,139)
7	Total Gross Plant in Service	(16,931,905)	(22,339,443)	(25,723,367)	(28,308,359)	(30,945,460)	(33,664,382)	(36,383,304)	(39,245,570)	(42,702,422)	(46,269,028)	(56,326,853)	(60,803,568)	(65,653,385)	(38,869,003)
8															
9	**Accumulated Depreciation & Amortization Adjustments**														13 Mo Average
10	**Function**	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
11	Production Steam														0
12	Production Other														0
13	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Distribution	(8)	121,061	108,778	78,984	35,697	(30,091)	(115,483)	(216,793)	(322,540)	(449,404)	(588,660)	(748,584)	(929,639)	(235,129)
15	General	(1,162,214)	(1,253,712)	(1,349,304)	(1,450,788)	(1,555,421)	(1,663,226)	(1,774,676)	(1,889,746)	(2,008,413)	(2,130,972)	(2,274,791)	(2,441,273)	(2,614,229)	(1,812,982)
16	Intangible - Software	(1,069,780)	(1,104,908)	(1,140,035)	(1,175,162)	(1,210,290)	(1,245,417)	(1,280,544)	(1,315,672)	(1,350,799)	(1,385,926)	(1,421,054)	(1,456,181)	(1,493,502)	(1,280,713)
17	Total Accumulated Depr & Amortization	(2,232,002)	(2,237,559)	(2,380,562)	(2,546,966)	(2,730,013)	(2,938,734)	(3,170,704)	(3,422,211)	(3,681,753)	(3,966,303)	(4,284,505)	(4,646,038)	(5,037,370)	(3,328,824)
18															
19	**PROJECTED NET PLANT IN SERVICE**														
20	Production Steam	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Distribution	(1,497)	(5,530,105)	(7,428,089)	(9,335,953)	(11,443,524)	(13,440,701)	(15,418,272)	(17,531,775)	(20,235,426)	(22,921,639)	(25,940,110)	(28,998,640)	(32,068,283)	(16,176,463)
24	General	(13,660,546)	(13,569,047)	(14,947,111)	(15,492,962)	(15,874,572)	(16,422,724)	(16,967,232)	(17,499,616)	(18,028,402)	(18,659,372)	(25,415,651)	(26,507,431)	(27,407,108)	(18,496,290)
25	Intangible	(1,037,860)	(1,002,733)	(967,606)	(932,478)	(897,351)	(862,224)	(827,096)	(791,969)	(756,841)	(721,714)	(686,587)	(651,459)	(1,140,623)	(867,426)
26	Total Projected Net Plant in Service	(14,699,903)	(20,101,885)	(23,342,805)	(25,761,393)	(28,215,447)	(30,725,648)	(33,212,600)	(35,823,359)	(39,020,669)	(42,302,725)	(52,042,348)	(56,157,530)	(60,616,015)	(35,540,179)
								ACTUAL BALANCES							
	Plant in Service Adjustments														13 Mo Average
	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
27	Production Steam														0
28	Production Other														0
29	Transmission														0
30	Distribution														0
31	General														0
32	Intangible														0
33	Total Gross Plant in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34															
35															
36	**Accumulated Depreciation & Amortization Adjustment**														13 Mo Average
37	**Function**	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
38	Production Steam														0
39	Production Other														0
40	Transmission														0
41	Distribution														0
42	General														0
43	Intangible - Software														0
44	Total Accumulated Depr & Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45															
46	**ACTUAL NET PLANT IN SERVICE**														
47	Production Steam	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	Intangible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	Total Actual Net Plant in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54															

	Accumulated Deferred Income Tax Adjustment	PROJECTED BALANCES			ACTUAL BALANCES		
		Beginning Balance	Ending Balance	Average Balance	Beginning Balance	Ending Balance	Average Balance
	Account 281						
	Tax Amortization - Pollution Control Facilities			-			-
	Account 282						
	Electric Distribution	20,658	493,462	257,060			-
	Electric Transmission	0	0	-			-
	Electric Production			-			-
	Electric General			-			-
	Electric Intangible			-			-
	Electric Non Utility			-			-
	Account 283						
	Liberalized Depreciation - Software	1,014,712	1,701,863	1,358,287			-
	Liberalized Depreciation - Software Electric Intangible	199,219	232,989	216,104			-
	SchM-107 - Pension Expense			-			-
	SchM-128 - Book Unamort. Cost Of Reacquired Debt			-			-
	SchM-138 - Rate Case Expense			-			-
	SchM-147 - State Tax Deduction Cash Vs Accrual - 283			-			-
	SchM-168 - Reg Asset-NOx			-			-
	SchM-178 - Interest Income on Disputed Tax			-			-
	SchM-186 - Deferred Fuel Costs			-			-
	SchM-187 - Reg Asset/Liability Transmission Attachment O			-			-
	SchM-189 - OCI Treasury			-			-
	SchM-192 - Texas Margin Tax			-			-
	SchM-195 - Renewable Energy Standard			-			-
	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48			-			-
	SchM-207 - Mark to Market Adjust			-			-
	SchM-217 - Reg Asset - Texas Surcharge (DTL)			-			-
	SchM-270 - Non Plant Rate Change			-			-
	SchM-271 - Non Operating			-			-
	Account 190						
	Basis Difference - Electric Distribution			-			-
	Basis Difference - Electric Transmission			-			-
	Basis Difference - Electric Production			-			-
	Basis Difference - Electric General			-			-
	Basis Difference - Electric Intangible			-			-
	Basis Difference - CIAC Elec Distribution			-			-
	Basis Difference - CIAC Elec Transmission			-			-
	Basis Difference - CIAC Elec Production			-			-
	Basis Difference - CIAC Elec General			-			-
	Basis Difference - CIAC Elec Non Utility			-			-
	SchM-102 - Fuel Tax Credit - Inc Addback			-			-
	SchM-103 - Environmental Remediation			-			-
	SchM-108 - Accrued Vacation Paid			-			-
	SchM-109 - Employee Incentive			-			-
	SchM-111 - Post Employment Benefits - FAS 106(Short Term)			-			-
	SchM-112 - Post Employment Benefits FAS 112			-			-
	SchM-116 - Bad Debt			-			-
	SchM-118 - Inventory Reserve			-			-
	SchM-119 - Electric Vehicle Credit			-			-
	SchM-127 - Litigation Reserve			-			-
	SchM-130 - Deferred Compensation Plan Reserve			-			-
	SchM-134 - Non-Qualified Pension Plans - 190			-			-
	SchM-136 - Performance Share Plan			-			-
	SchM-137 - R&E Credit			-			-
	SchM-146 - State Tax Deduction Cash Vs Accrual - 190			-			-
	SchM-174 - New Hire Retention Credit			-			-
	SchM-178 - Interest Income on Disputed Tax			-			-
	SchM-179 - DSM/CIP			-			-
	SchM-180 - ITC Grant			-			-
	SchM-186 - Deferred Fuel Costs			-			-
	SchM-187 - Reg Asset/Liability Transmission Attachment O			-			-
	SchM-188 - Contributions Carryover			-			-
	SchM-189 - OCI Treasury			-			-
	SchM-192 - Texas Margin Tax			-			-
	SchM-195 - Renewable Energy Standard			-			-
	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48			-			-
	SchM-205 - State Only NOL			-			-
	SchM-207 - Mark to Market Adjust			-			-
	SchM-213 - Rate Refund Reserve			-			-
	SchM-223 - Unamortized ITC			-			-
	SchM-226 - Performance Recognition Award			-			-
	SchM-261 - Section 59e Adjustment			-			-
	SchM-262 - Federal Only NOL - Non Operating			-			-
	SchM-263 - Federal Only NOL - Production			-			-
	SchM-264 - Federal Only NOL - Transmission			-			-
	SchM-265 - Federal Only NOL - General			-			-
	SchM-266 - Federal Only NOL - Distribution			-			-
	SchM-273 - Regulatory Liability - Rate Change			-			-
	SchM-274 - Regulatory Differences - Excess Deferred Taxes			-			-
	SchM-299 - Operating Lease			-			-
	SchM-PTC - Deferred PTCs - Hale			-			-
				-			-
				-			-
				-			-
	Total Adjustments to ADIT	1,234,589	2,428,313	1,831,451	0	0	0

Depreciation and Amortization Expense Adjustment

	PROJECTED BALANCES	ACTUAL BALANCES
	Depreciation Expense	Depreciation Expense
Production Steam		
Production Other		
Transmission	0	
Distribution	(1,827,123)	
General		
Intangible - Software		
Total Depreciation Expense	(1,827,123)	0
	Amortization Expense	Amortization Expense
Production Steam		
Production Other		
Transmission		
Distribution		
General	(1,452,015)	
Intangible - Software	(423,722)	
Total Amortization Expense	(1,875,737)	0

Southwestern Public Service Company
Workpaper 1 - AGIS

Workpaper 1 - AGIS
Table 21E

Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								PROJECTED BALANCES							
	Plant in Service Adjustments														13 Mo Average
	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
1	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Distribution	(1,505)	(5,409,043)	(7,319,311)	(9,256,969)	(11,407,827)	(13,470,791)	(15,533,755)	(17,748,568)	(20,557,966)	(23,371,043)	(26,528,770)	(29,747,224)	(32,997,922)	(16,411,592)
3	General	(14,822,759)	(14,822,759)	(16,296,415)	(16,943,750)	(17,429,993)	(18,085,950)	(18,741,908)	(19,389,362)	(20,036,816)	(20,790,344)	(27,690,443)	(28,948,704)	(30,021,337)	(20,309,272)
4	Intangible	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,634,126)	(2,148,139)
5															
6	**Accumulated Depreciation & Amortization Adjustments**														13 Mo Average
7	**Function**	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
8	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Distribution	(8)	121,061	108,778	78,984	35,697	(30,091)	(115,483)	(216,793)	(322,540)	(449,404)	(588,660)	(748,584)	(929,639)	(235,129)
10	General	(1,162,214)	(1,253,712)	(1,349,304)	(1,450,788)	(1,555,421)	(1,663,226)	(1,774,676)	(1,889,746)	(2,008,413)	(2,130,972)	(2,274,791)	(2,441,273)	(2,614,229)	(1,812,982)
11	Intangible - Software	(1,069,780)	(1,104,908)	(1,140,035)	(1,175,162)	(1,210,290)	(1,245,417)	(1,280,544)	(1,315,672)	(1,350,799)	(1,385,926)	(1,421,054)	(1,456,181)	(1,493,502)	(1,280,713)
12															
13	**PROJECTED NET PLANT IN SERVICE**														
14	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Distribution	(1,497)	(5,530,105)	(7,428,089)	(9,335,953)	(11,443,524)	(13,440,701)	(15,418,272)	(17,531,775)	(20,235,426)	(22,921,639)	(25,940,110)	(28,998,640)	(32,068,283)	(16,176,463)
16	General	(13,660,546)	(13,569,047)	(14,947,111)	(15,492,962)	(15,874,572)	(16,422,724)	(16,967,232)	(17,499,616)	(18,028,402)	(18,659,372)	(25,415,651)	(26,507,431)	(27,407,108)	(18,496,290)
17	Intangible	(1,037,860)	(1,002,733)	(967,606)	(932,478)	(897,351)	(862,224)	(827,096)	(791,969)	(756,841)	(721,714)	(686,587)	(651,459)	(1,140,623)	(867,426)
								ACTUAL BALANCES							
	Plant in Service Adjustments														13 Mo Average
	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
18	Transmission														0
19	Distribution														0
20	General														0
21	Intangible														0
22															
23	**Accumulated Depreciation & Amortization Adjustment**														13 Mo Average
24	**Function**	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
25	Transmission														0
26	Distribution														0
27	General														0
28	Intangible - Software														0
29															
30	**ACTUAL NET PLANT IN SERVICE**														
31	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Intangible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35															

36	**Accumulated Deferred Income Tax Adjustment**	**PROJECTED BALANCES**			**ACTUAL BALANCES**			**Depreciation and Amortization Expense Adjustment**	
37		**Beginning Balance**	**Ending Balance**	**Average Balance**	**Beginning Balance**	**Ending Balance**	**Average Balance**	**PROJECTED BALANCES**	**ACTUAL BALANCES**
38	**Account 282**							Depreciation Expense	Depreciation Expense
39	Electric Distribution	20,658	493,462	257,060				Transmission 0	
40	Electric Transmission	0	0	-			-	Distribution (1,827,123)	
41	**Account 283**								
42	Liberalized Depreciation - Software	1,014,712	1,701,863	1,358,287			-	Amortization Expense	Amortization Expense
43	Liberalized Depreciation - Software Electric Intangible	199,219	232,989	216,104			-	General (1,452,015)	
44								Intangible - Software (423,722)	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 22

ADIT Account 281 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	(937,031)	(937,031)	-	-	-		Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-		
281		-	-	-	-	-		
Subtotal		(937,031)	(937,031)	-	-	-		
ADIT Adjustments (Avg. Balance from WsD.5)								
281		-	-	-	-	-		
Less FASB 109 Above if not separately removed		-	-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Total		(937,031)	(937,031)	-	-	-		
Transmission Allocator [TP, GP or W/S]			0.0000%	93.6150%	36.7870%	13.9420%		
Total			0	0	0	0	0	

ADIT Account 282 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	(278,678,388)	(278,678,388)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	(679,997,269)	-	(679,997,269)	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	(437,267,347)	(437,267,347)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	(54,690,213)	-	-	-	(54,690,213)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	(2,122,482)	-	-	-	(2,122,482)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	(3,031,618)	(3,031,618)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	FAS 109 Plant AFUDC Equity		-					Per FAS 109, regulated enterprises are required to record deferred taxes on AFUDC equity.
282	FAS 109 Plant Prior Flow Through	(41,485,786)	(41,485,786)					Per FAS 109, regulated enterprises are required to record accumulated deferred income taxes on all temporary differences, whether flowed through or normalized. This item reflects ADIT on temporary differences previously flowed through based on their revenue impact.
282	FAS 109 Plant Excess ADIT - Protected	432,235,459	432,235,459					
282	FAS 109 Plant Excess ADIT - Unprotected	88,811,498	88,811,498					
Subtotal		(976,226,146)	(239,416,182)	(679,997,269)	-	(56,812,695)		
ADIT Adjustments (Avg. Balance from WsD.5)								
282	Electric Distribution	257,060	257,060					
282	Electric Transmission	-		-				
282	Electric Intangible	-				-		
Less FASB 109 Above if not separately removed		-	-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Proration Adjustment - Transmission (from WsD.2)		704,244		704,244				
Proration Adjustment - General & Intangible (from WsD.2)		106,096				106,096		
Total		(975,158,746)	(239,159,122)	(679,293,025)	-	(56,706,599)		
Transmission Allocator [TP, GP or W/S]			0.0000%	93.6150%	36.7870%	13.9420%		
Total			0	(635,920,166)	0	(7,906,034)	(643,826,200)	

ADIT Account 283 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	(147,104)				(147,104)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	(17,554,408)				(17,554,408)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	SchM-107 - Pension Expense	(32,508,325)	(32,508,325)					This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,227,675)			(4,227,675)			This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	SchM-138 - Rate Case Expense	(616,224)	(616,224)					This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	SchM-147 - State Tax Deduction Cash Vs Accrual - 283	-			-			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-168 - Reg Asset-NOx	-	-					For book purposes the deferral of the allowances expensed concurrent with the monthly emission of nitric oxide / nitrogen dioxide (NOx) in New Mexico as allowed in the 2011 New Mexico Rate Case. For tax purposes expense of the allowances are recognized as incurrec
283	SchM-178 - Interest Income on Disputed Tax	-	-					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for ta purposes, but cash has not yet been received.
283	SchM-186 - Deferred Fuel Costs	(18,890,829)	(18,890,829)					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
283	SchM-187 - Reg Asset/Liability Transmission Attachment O	-	-					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative instruments.
283	SchM-189 - OCI Treasury	(600)	(600)					For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.

283	SchM-192 - Texas Margin Tax	(851,600)	(851,600)					This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-195 - Renewable Energy Standard	(1,694,860)	(1,694,860)					For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
283	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-					In September 2014, SPS received final orders allowing a rate increase effective retroactively to June 2014. For book purposes, income was accrued in 2014 and will be amortized off as collected from customer bills. For tax purposes, under Reg. § 1.451-1(a), income is recognized when SPS collected this rate increase in customer bills.
283	SchM-207 - Mark to Market Adjust	(176,548)	(176,548)					The Tax Cuts and Jobs Act was passed on 12/22/2017. The law lowered the federal tax rate from 35% to 21%. Accordingly, SPS's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on SPS's books as a regulatory asset, including a gross-up.
283	SchM-275 - Reg Asset - Miscellaneous	(5,851,344)	(5,851,344)					This item is the temporary timing difference associated with Federal NOL differences in rates between the unrecognized tax benefits (35%) vs accumulated deferred income taxes (21%) and will reverse when the underlying FIN 48 differences are reversed.
283	SchM-299 - Operating Lease	(93,398,312)	(93,398,312)					SPS has certain regulatory recovery mechanisms that are tax sensitive. For book purposes, income is accrued to a regulatory asset and then amortized off as collected from customer bills. For tax purposes, under C.F.R. § 1.451-1(a), income is recognized when SPS collects this rate increase in customer bills.
283	SchM-300 - Reg A/L - Emergency Spec Response	(203,657)	(203,657)					SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax liability to FERC 283 related to the right-of-use asset.
283	Liberalized Depreciation - Non-Utility	(47,529)	(47,529)					
Subtotal		(176,169,015)	(154,239,828)	-	(4,227,675)	(17,701,512)		
ADIT Adjustments (Avg. Balance from WsD.5)								
283	Liberalized Depreciation - Software	1,358,287				1,358,287		
283	Liberalized Depreciation - Software Electric Intangible	216,104				216,104		
Less FASB 109 Above if not separately removed		-	-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Proration Adjustment - Software (from WsD.2)						(23,833)		
Total		(174,594,624)	(154,239,828)	-	(4,227,675)	(16,127,121)		
Transmission Allocator [TP, GP or W/S]			0.0000%	93.6150%	36.7870%	13.9420%		
Total			0	0	(1,555,235)	(2,248,443)	(3,803,678)	

ADIT Account 254 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD.3	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-			-			This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-			-			This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					
254	0	-	-					
254	0	-	-					
254	0	-	-					
Excess ADIT Liabilities Subject to Proration								
Subtotal - Projected		-	-	-	-	-		
Proration Adjustment - (from WsD.2)		-						
Total		-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]			0.00000%	93.61500%	36.7870%	13.94200%		
Total			-	-	-	-	-	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 23

ADIT Account 190 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	Basis Difference - Distribution	7,183,487	7,183,487					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	22,814,583		22,814,583				This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	13,216,368	13,216,368					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	1,026,041				1,026,041		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	961				961		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	19,083,565	19,083,565					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Transmission	12,252,427		12,252,427				This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	11,766	11,766					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC General	8,030				8,030		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	14,255,121	14,255,121					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	SchM-102 - Fuel Tax Credit - Inc Addback	3,051			3,051			This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	SchM-103 - Environmental Remediation	28,164	28,164					For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure which is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.
190	SchM-108 - Accrued Vacation Paid	1,044,628				1,044,628		For book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item reverses the book vacation accrual for the current year, and takes as a deduction the amount of vacation pay actually used during the year plus the following 2.5 months.
190	SchM-109 - Employee Incentive	727,671				727,671		This item reflects the ADIT resulting from the net temporary difference on the incentives paid to employees accrued in one year and paid is the subsequent year.
190	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,392,733	2,392,733					This item reflects the net of the OPEB expenses and contributions (added back to taxable income) and OPEB funding and distributions (which are deducted).
190	SchM-112 - Post Employment Benefits FAS 112	25,416				25,416		This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-116 - Bad Debt	2,461,369	2,461,369					Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income.)
190	SchM-118 - Inventory Reserve	64,271	64,271					This item is the difference between the book accrual (which is an addition to taxable income) and write offs (deductions from taxable income).
190	SchM-119 - Electric Vehicle Credit	-			-			This item reflects the deferred tax asset resulting from the excess or unused Electric Vehicle Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-127 - Litigation Reserve	-				-		This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	SchM-130 - Deferred Compensation Plan Reserve	1,532,014				1,532,014		For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	SchM-134 - Non-Qualified Pension Plans - 190	72,773		-	-	72,773		For book purposes an accrual is made to expense the supplemental compension for executives as instructed by FAS 158 - Employers' Accounting for Defined Benefit Plans and Other Postretirement Plans using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a deduction is allowed to the employer when payments are made.

ADIT Account 190 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	SchM-136 - Performance Share Plan	28,211				28,211		For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under section 162 for the taxable year of the employer in which the option is exercised and value of such option is included in the taxable income of the employee. In addition, any cash settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.
190	SchM-137 - R&E Credit	13,333,118	13,333,118					This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	234,629			234,629			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	SchM-152 - Rate Refund	486,435	486,435					Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-174 - New Hire Retention Credit	-				-		This item adds back to income the amount of the credit claimed for federal tax purposes.
190	SchM-178 - Interest Income on Disputed Tax	465,094	465,094					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	SchM-179 - DSM/CIP	149,374	149,374					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	SchM-180 - ITC Grant	-	-					This item reflects ADIT on the investment tax credits taken which are deferred until a subsequent period because of company allocated NOL's.
190	SchM-186 - Deferred Fuel Costs	-	-					This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	SchM-187 - Reg Asset/Liability Transmission Attachment O	527,437	527,437					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.

190	SchM-188 - Contributions Carryover	-	-					For book purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	SchM-189 - OCI Treasury	158,046	158,046					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative instruments.
190	SchM-192 - Texas Margin Tax	-	-					Texas Gross Margin Tax – For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).
190	SchM-195 - Renewable Energy Standard	-	-					For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
190	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-					FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
190	SchM-203 - Fed NOL Benefit	-	-					
190	SchM-205 - State Only NOL	53,316	53,316					This item reflects the deferred tax asset resulting from SPS's allocated portion of the following states NOLs for Oklahoma, New Mexico, and Oklahoma.
190	SchM-213 - Rate Refund Reserve	-	-					Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-226 - Performance Recognition Award	16,489				16,489		The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(i), the award is deductible when economic performance has occurred; therefore, a book/tax difference exists
190	SchM-261 - Section 59e Adjustment	11,385,436			11,385,436			Per IRS Code Sec. 461 the expenses for any amounts paid to retail customers for the Distributive Generation Program are deducted in the current tax year for taxable income.
190	SchM-262 - Federal Only NOL - Non Operating	(29,664)	(29,664)					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as non-operating.
190	SchM-263 - Federal Only NOL - Production	2,247,970	2,247,970					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as production.
190	SchM-264 - Federal Only NOL - Transmission	603,197		603,197				This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as transmission.
190	SchM-265 - Federal Only NOL - General	846				846		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as general.
190	SchM-266 - Federal Only NOL - Distribution	188,791	188,791					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as distribution.
190	SchM-273 - Regulatory Liability - Rate Change	-	-					This item reflects ADIT on the temporary timing difference of the refund agreed to be paid to customers for the sale of Lubbock assets.
190	SchM-274 - Regulatory Differences - Excess Deferred Taxes	-	-					Excess Deferred Taxes (Federal and State) – This reconciling item is the difference between plant related deferred tax expense booked and "proforma" plant related deferred tax expense calculated at the most recent composite federal and state income tax rate. Excess deferred taxes are the direct result of plant related deferred tax expense being calculated using the Average Rate Assumption Method ("ARAM") in lieu of using the most recent composite federal and state income tax rate. Excess deferred taxes at Southwestern Public Service Company ("SPS") at the present time are driven by changes in the state composite income tax rate; which takes into account both state apportionment information and statutory state income tax rates. The SPS composite federal and state income tax rate is revised annually after all state income tax returns have been filed.
190	SchM-299 - Operating Lease	93,398,312	93,398,312					SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized an operating lease liability for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax asset to FERC 190 related to the operating lease liability.
190	SchM-PTC - Deferred PTCs - Hale	207,078,739	207,078,739					The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
190	SchM-PTC - Deferred PTCs - Sagamore	136,785,158	136,785,158					The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
190	Other Non-plant	830	830					
190	FAS 109 Plant Deficient ADIT - Protected	-	-					
190	FAS 109 Plant Deficient ADIT - Unprotected	(27,260,969)	(27,260,969)					
Subtotal		538,055,234	486,278,831	35,670,207	11,623,116	4,483,080		
ADIT Adjustments (Avg. Balance from WsD.5)								
190			-	-	-	-		
190			-	-	-	-		
190	Other Non-plant	830	-	-	-	830		
		-						
Less FASB 109 Above if not separately removed			-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-			
Proration Adjustment - Transmission (from WsD.2)		(22,631)		(22,631)				
Proration Adjustment - General & Intangible (from WsD.2)		(5,047)				(5,047)		
Proration Adjustment - Tranmission NOL (from WsD.2)		44,345		44,345				
Proration Adjustment - General NOL (from WsD.2)		62				62		
Total		538,072,792	486,278,831	35,691,921	11,623,116	4,478,925	538,072,792	
Transmission Allocator [TP, GP or W/S]			0.0000%	93.6150%	36.7870%	13.9420%		
Total			0	33,412,991	4,275,796	624,452	38,313,239	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E

Table 23

ADIT Account 182.3 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD.3	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
182.3	SchM-263 - Federal Only NOL - Production	3,965,105	3,965,105					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM_NOL - NOL Excess ADIT	22,269,428	22,269,428					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.

182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-			-			This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-			-			This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
Excess ADIT Assets Subject to Proration								
182.3	SchM-264 - Federal Only NOL - Transmission	11,126,528		11,126,528				This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
Subtotal - Projected		37,361,061	26,234,533	11,126,528	-	-		
Proration Adjustment - Transmission NOL (from WsD.2)				10,623				
Proration Adjustment - General NOL (from WsD.2)						-		
Total		37,361,061	26,234,533	11,137,151	-	-	37,371,684	
Transmission Allocator [TP, GP or W/S]			0.0000%	93.6150%	36.7870%	13.9420%		
Total			-	10,426,044	-	-	10,426,044	

-

Unamortized Balance of Abandoned Incentive Plant Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Current Year Amortization Expense	(E) Unamortized Balance End of Current Year
	None.	-	-	-
		-	-	-
		-	-	-
Total		-	-	-

Unamortized Balance of Extraordinary Property Loss Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Current Year Amortization Expense	(E) Unamortized Balance End of Current Year
	None	-	-	-
		-	-	-
		-	-	-
Total		-	-	-

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 24

ADIT Account 281 Actual for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	-	-	-	-	-		Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-		
Subtotal - FF1, p. 272-273		-	-	-	-	-		
ADIT Adjustments (Avg. Balance from WsD.5)								
281								
Less FASB 109 Above if not separately removed		-	-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Total		-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]			0.0000%	0.0000%	0.0000%	0.0000%		
Total			0	0	0	0	0	

ADIT Account 282 Actual for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	-		-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	FAS 109 Plant AFUDC Equity	#REF!						Per FAS 109, regulated enterprises are required to record deferred taxes on AFUDC equity.
282	#REF!	-						Per FAS 109, regulated enterprises are required to record accumulated deferred income taxes on all temporary differences, whether flowed through or normalized. This item reflects ADIT on temporary differences previously flowed through based on their revenue impact.
282	FAS 109 Plant Excess ADIT - Protected	-	-					
282	FAS 109 Plant Excess ADIT - Unprotected	-	-					
Subtotal - FF1, p. 274-275		#REF!	-	-	-	-		
ADIT Adjustments (Avg. Balance from WsD.5)								
282	Electric Distribution Adjustment	-				-		
Less FASB 109 Above if not separately removed		-	-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Proration Adjustment - Transmission (from WsD.2)				-				
Proration Adjustment - General & Intangible (from WsD.2)						-		
Total		#REF!	-	-	-	-		
Transmission Allocator [TP, GP or W/S]			0.0000%	0.0000%	0.0000%	0.0000%		
Total			0	0	0	0	0	

ADIT Account 283 Actual for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	-				-		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	-				-		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	SchM-107 - Pension Expense	-	-					This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-128 - Book Unamort. Cost Of Reacquired Debt	-			-			This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	SchM-138 - Rate Case Expense	-	-					This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	SchM-147 - State Tax Deduction Cash Vs Accrual - 283	-			-			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-168 - Reg Asset-NOx	-	-					For book purposes the deferral of the allowances expensed concurrent with the monthly emission of nitric oxide / nitrogen dioxide (NOx) in New Mexico as allowed in the 2011 New Mexico Rate Case. For tax purposes expense of the allowances are recognized as incurred
283	SchM-178 - Interest Income on Disputed Tax	-	-					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for ta purposes, but cash has not yet been received.
283	SchM-186 - Deferred Fuel Costs	-	-					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
283	SchM-187 - Reg Asset/Liability Transmission Attachment O	-	-					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative instruments.
283	SchM-189 - OCI Treasury	-	-					For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
283	SchM-192 - Texas Margin Tax	-	-					This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-195 - Renewable Energy Standard	-	-					For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
283	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-					In September 2014, SPS received final orders allowing a rate increase effective retroactively to June 2014. For book purposes, income was accrued in 2014 and will be amortized off as collected from customer bills. For tax purposes, under Reg. § 1.451-1(a), income is recognized when SPS collected this rate increase in customer bills.

283	SchM-207 - Mark to Market Adjust	-	-					The Tax Cuts and Jobs Act was passed on 12/22/2017. The law lowered the federal tax rate from 35% to 21%. Accordingly, SPS's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on SPS's books as a regulatory asset, including a gross-up.
283	SchM-275 - Reg Asset - Miscellaneous	-	-					This item is the temporary timing difference associated with Federal NOL differences in rates between the unrecognized tax benefits (35%) vs accumulated deferred income taxes (21%) and will reverse when the underlying FIN 48 differences are reversed.
283	SchM-299 - Operating Lease	-	-					SPS has certain regulatory recovery mechanisms that are tax sensitive. For book purposes, income is accrued to a regulatory asset and then amortized off as collected from customer bills. For tax purposes, under C.F.R. § 1.451-1(a), income is recognized when SPS collects this rate increase in customer bills.
283	SchM-300 - Reg A/L - Emergency Spec Response	-	-					SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax liability to FERC 283 related to the right-of-use asset.
283	Liberalized Depreciation - Non-Utility	-						
Subtotal - FF1, p. 276-277		-	-	-	-	-		
ADIT Adjustments (Avg. Balance from WsD.5)								0
283	Liberalized Depreciation - Software Adjustment	-				-		
Less FASB 109 Above if not separately removed		-	-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Proration Adjustment - Software (from WsD.2)		-				-		
Total		-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]			0.0000%	0.0000%	0.0000%	0.0000%		
Total			0	0	0	0	0	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 24

ADIT Account 254, Actual for Billing Year = 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	**Identification**	**Avg Balance from WsD.3**	**Retail, Production & Other Related**	**Transmission Related**	**Plant Related**	**Labor Related**	**Total Included in Rate Base (E)+(F)+(G)**	**Description**
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-			-			This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-			-			This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
Excess ADIT Liabilities Subject to Proration								
Subtotal - Actual		-	-	-	-	-		
Proration Adjustment - Software (from WsD.2)		-				-		
Total		-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]			0.00000%	0.00000%	0.00000%	0.00000%		
Total			-	-	-	-	-	

ADIT Account 190 Actual for Billing Year = 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	**Identification**	**Avg Balance from WsD**	**Retail, Production & Other Related**	**Transmission Related**	**Plant Related**	**Labor Related**	**Total Included in Rate Base (E)+(F)+(G)**	**Description**
190	Basis Difference - Distribution	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	-		-				This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	-				-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	-				-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Transmission	-		-				This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	-	-					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC General	-				-		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	-	-					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	SchM-102 - Fuel Tax Credit - Inc Addback	-			-			This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	SchM-103 - Environmental Remediation	-	-					For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure which is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.
190	SchM-108 - Accrued Vacation Paid	-				-		For book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item reverses the book vacation accrual for the current year, and takes as a deduction the amount of vacation pay actually used during the year plus the following 2.5 months.
190	SchM-109 - Employee Incentive	-				-		This item reflects the ADIT resulting from the net temporary difference on the incentives paid to employees accrued in one year and paid is the subsequent year.
190	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	-				-		This item reflects the net of the OPEB expenses and contributions (added back to taxable income) and OPEB funding and distributions (which are deducted).
190	SchM-112 - Post Employment Benefits FAS 112	-				-		This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-116 - Bad Debt	-	-					Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income.)

190	SchM-118 - Inventory Reserve	-			-			This item is the difference between the book accrual (which is an addition to taxable income) and write offs (deductions from taxable income).
190	SchM-119 - Electric Vehicle Credit	-			-			This item reflects the deferred tax asset resulting from the excess or unused Electric Vehicle Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-127 - Litigation Reserve	-				-		This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	SchM-130 - Deferred Compensation Plan Reserve	-				-		For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	SchM-134 - Non-Qualified Pension Plans - 190	-				-		For book purposes an accrual is made to expense the supplemental compension for executives as instructed by FAS 158 - Employers' Accounting for Defined Benefit Plans and Other Postretirement Plans using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a deduction is allowed to the employer when payments are made.
190	SchM-136 - Performance Share Plan	-				-		For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under section 162 for the taxable year of the employer in which the option is exercised and value of such option is included in the taxable income of the employee. In addition, any cash settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.
190	SchM-137 - R&E Credit	-	-					This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	-			-			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	SchM-152 - Rate Refund	-						
190	SchM-174 - New Hire Retention Credit	-				-		This item adds back to income the amount of the credit claimed for federal tax purposes.
190	SchM-178 - Interest Income on Disputed Tax	-	-					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	SchM-179 - DSM/CIP	-	-					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	SchM-180 - ITC Grant	-	-					This item reflects ADIT on the investment tax credits taken which are deferred until a subsequent period because of company allocated NOL's.
190	SchM-186 - Deferred Fuel Costs	-	-					This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	SchM-187 - Reg Asset/Liability Transmission Attachment O	-	-					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
190	SchM-188 - Contributions Carryover	-	-					For book purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	SchM-189 - OCI Treasury	-	-					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative instruments.
190	SchM-192 - Texas Margin Tax	-	-					Texas Gross Margin Tax – For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).
190	SchM-195 - Renewable Energy Standard	-	-					For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
190	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-					FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
190	SchM-203 - Fed NOL Benefit	-						
190	SchM-205 - State Only NOL	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the following states NOLs for Oklahoma, New Mexico, and Oklahoma.
190	SchM-207 - Mark to Market Adjust	-	-					For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
190	SchM-213 - Rate Refund Reserve	-	-					Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-223 - Unamortized ITC	-	-					This item reflects ADIT on unamortized ITC based on revenue requirement impact (i.e., "grossed-up" for taxes). This timing difference will be reversed over the remaining life of the underlying utility property to which the investment tax credits relate. The ITC will be fully amortized in 2021.
190	SchM-226 - Performance Recognition Award	-				-		The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(ii), the award is deductible when economic performance has occurred; therefore, a book/tax difference exists
190	SchM-261 - Section 59e Adjustment	-	-					Per IRS Code Sec. 461 the expenses for any amounts paid to retail customers for the Distributive Generation Program are deducted in the current tax year for taxable income.
190	SchM-262 - Federal Only NOL - Non Operating	-			-			This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as non-operating.
190	SchM-263 - Federal Only NOL - Production	-				-		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as production.
190	SchM-264 - Federal Only NOL - Transmission	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as transmission.
190	SchM-265 - Federal Only NOL - General	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as general.
190	SchM-266 - Federal Only NOL - Distribution	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as distribution.
190	SchM-273 - Regulatory Liability - Rate Change	-	-					This item reflects ADIT on the temporary timing difference of the refund agreed to be paid to customers for the sale of Lubbock assets.

190	SchM-274 - Regulatory Differences - Excess Deferred Taxes	-	-					Excess Deferred Taxes (Federal and State) – This reconciling item is the difference between plant related deferred tax expense booked and "proforma" plant related deferred tax expense calculated at the most recent composite federal and state income tax rate. Excess deferred taxes are the direct result of plant related deferred tax expense being calculated using the Average Rate Assumption Method ("ARAM") in lieu of using the most recent composite federal and state income tax rate. Excess deferred taxes at Southwestern Public Service Company ("SPS") at the present time are driven by changes in the state composite income tax rate; which takes into account both state apportionment information and statutory state income tax rates. The SPS composite federal and state income tax rate is revised annually after all state income tax returns have been filed.
190	SchM-299 - Operating Lease	-	-					SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized an operating lease liability for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax asset to FERC 190 related to the operating lease liability.
190	SchM-PTC - Deferred PTCs - Hale	-	-					The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
190	SchM-PTC - Deferred PTCs - Sagamore	-	-					
190	FAS 109 Plant Deficient ADIT - Protected	-	-					
190	FAS 109 Plant Deficient ADIT - Unprotected	-	-					
Subtotal - FF1, p. 234		-	-	-	-	-		
ADIT Adjustments (Avg. Balance from WsD.5)								
190			-					
190			-					
190			-					
190								
190								
190								
190								
190								
190								
190								
190								
190								
190								
Less FASB 109 Above if not separately removed			-	-	-	-		
Less FASB 106 Above if not separately removed		-	-	-	-	-		
Proration Adjustment - Transmission (from WsD.2)				-				
Proration Adjustment - General & Intangible (from WsD.2)						-		
Proration Adjustment - Tranmission NOL (from WsD.2)				-				
Proration Adjustment - General NOL (from WsD.2)						-		
Total		-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]			0.0000%	0.0000%	0.0000%	0.0000%		
Total			0	0	0	0	0	

ADIT Account 182.3, Actual for Billing Year = 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	**Identification**	**Avg Balance from WsD.3**	**Retail, Production & Other Related**	**Transmission Related**	**Plant Related**	**Labor Related**	**Total Included in Rate Base (E)+(F)+(G)**	**Description**
182.3	SchM-263 - Federal Only NOL - Production	-			-			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM_NOL - NOL Excess ADIT	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
182.3	0	-	-					
Excess ADIT Assets Subject to Proration								
182.3	SchM-264 - Federal Only NOL - Transmission	-		-				This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
Subtotal - Actual		-	-	-	-	-		
Proration Adjustment - Transmission NOL (from WsD.2)				-				
Proration Adjustment - General NOL (from WsD.2)						-		
Total		-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]			0.0000%	0.0000%	0.0000%	0.0000%		
Total			-	-	-	-	-	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 25

Unamortized Balance of Abandoned Incentive Plant Actual for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Prior Year Amortization Expense	(E) Unamortized Balance End of Prior Year
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Unamortized Balance of Extraordinary Property Loss Actual for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Prior Year Amortization Expense	(E) Unamortized Balance End of Prior Year
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Southwestern Public Service Company **Worksheet F**
Worksheet F - Working Capital **Table 26**

Line No.				
1	**I. PREPAYMENTS:**			
2	**Calculation of Projected Average Balances Based on Actual Prior Year Beginning & Ending**			
3	**Balances**			
4	**(a)**	**(b)**	**(c)**	**(d)**
5				Projected
6		Balance at	Balance at	Average
7		1/1/2023	12/31/2023	Balance
8	Plant Related:			
9	16510-Prepayments-Insurance	6,045,671	9,063,421	7,554,546
10	16515-Prepayments-Auto Licensing			0
11				0
12				0
13				0
14				0
15	Total Plant Related:	6,045,671	9,063,421	7,554,546
16				
17	Labor Related:			
18	16519-Prepayments-Benefits	18,684	9,297	13,991
19	165295-Prepayments Hardware Maintenance	11,262	189,175	100,219
20				0
21				0
22				0
23	16516-Prepayments-I/T Related	793,060	378,850	585,955
24	Total Labor Related:	823,006	577,321	700,165
25				
26	Transmission Related:			
27				0
28				0
29				0
30				0
31				0
32	Total Transmission Related:	0	0	0
33				
34	Other - Not Included:			
35	16512-Prepayments-NERC Fees	292,356	311,398	301,877
36	16526-Prepayments-Other Distribution Utility	104,539	0	52,269
37	16518-Prepayments-Pollution Emissions	878,850	2,688,436	1,783,643
38	16520-Prepayments-Energy Eff.	0	8,560	4,280
39	16527-Prepaid Interest - Commercial Paper	13,491	4,360	8,925
40				0
41				0
42				0
43				0
44				0
45				0
46	Total Other Not Included:	1,289,236	3,012,753	2,150,994
47				
48	Total Prepayments Balances:	8,157,913	12,653,496	10,405,705
49				
50	**Calculation of Actual Average Balances for the Billing Period 01/01/2023 to 12/31/2023**			
51				
52		Beginning of	End of	Actual Average
53	Plant Related:	Year Balance	Year Balance	Balance
54	16510-Prepayments-Insurance			0
55	16515-Prepayments-Auto Licensing			0
56				0
57				0
58				0
59				0
60	Total Plant Related:	0	0	0
61				
62	Labor Related:			
63	16519-Prepayments-Benefits			0
64	165295-Prepayments Hardware Maintenance			0
65	16516-Prepayments-I/T Related			0
66				0
67				0
68				0
69				0
70	Total Labor Related:	0	0	0
71				
72	Transmission Related:			
73				0
74				0
75				0
76				0
77				0
78	Total Transmission Related:	0	0	0
79				
80	Other - Not Included:			
81	16512-Prepayments-NERC Fees			0
82	16526-Prepayments-Other Distribution Utility			0
83	16527-Prepaid Interest - Commercial Paper			0
84	Prepaids - Income Taxes - Federal			0
85	16523-Prepaid Taxes State			0
86	16520-Prepayments-Energy Eff.			0
87				0
88				0
89				0
90	16518-Prepayments-Pollution Emissions			0
91	Interest - Credit Facility Fee			0
92	Total Other Not Included:	0	0	0
93				
94	Total Prepayments Balances:	0	0	0
95				
96	**II. MATERIALS AND SUPPLIES**			
97				
98	**Calculation of Projected Average Balances Based on Actual from Prior Year FF1:**			
99	**(a)**	**(b)**	**(c)**	**(d)**
100		FF1, 2021	FF1, 2021	Projected Average
101		Beg of Year	End of Year	Balance
102	Materials and Supplies - Transmission - FF1, p. 227, ln 8	692,372	1,007,778	850,075
103	Materials and Supplies - Other - FF1, p. 227, ln 11	(76,723)	97,351	10,314
104				
105				
106	**Calculation of Actual Average Balances Based on Actual from FF1:**			
107				
108		FF1, 2023	FF1, 2023	Actual Average
109		Beg of Year	End of Year	Balance
110	Materials and Supplies - Transmission - FF1, p. 227, ln 8			0
111	Materials and Supplies - Other - FF1, p. 227, ln 11			0

Southwestern Public Service Company
Worksheet F.1 - Unfunded Reserves

Table 26A

Projected for Billing Year = 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
List of all reserves:	FERC Account for Accrual/Balance	Beginning Balance	Ending Balance	Average Balance	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Allocation Factor	Allocated to Transmission
2244031-AP - NonQualified Pen Post 158	182.3, 219, 228.3	(220,000)	(220,000)	(220,000)	0	1	1	Labor	13.94%	-
2246036-Pole Contact Rentals	589	(172,165)	(172,165)	(172,165)	1	0	1	Plant	36.79%	-
2252001-Environmental Liability	253, O&M expense	(20,964)	(20,964)	(20,964)	1	0	1	Plant	36.79%	-
2143011-Current Inc Tx Pay-UnrecogTxBenefit-Fed Perm	283, 410.1	(97,411)	(97,411)	(97,411)	1	0	1	Plant	36.79%	-
2143031-Current Inc Tx Pay-UnrecogTxBenefit-St Perm	283, 410.1	(476,470)	(476,470)	(476,470)	1	0	1	Plant	36.79%	-
2246071-Liability Miscellaneous	131, 142, 232, 451	1,153	1,153	1,153	1	0	1	Plant	36.79%	
2246041-Provision for Inj and Dam - Suits Pending	228.3, 925			-	1	1	1	Labor	13.94%	-
2246046-Provision for Penalties Pending	426.3	(73,333)	(73,333)	(73,333)	1	0	1	Plant	36.79%	-
2421006-Accrued Qualified Pen Post 158	131, 182.3, 228.3, 254, 926*	(0)	(0)	(0)	0	1	1	Labor	13.94%	-
2421036-Accrued Nonqualified Pension - SERP	182.3, 232, 926*	(1,396,000)	(1,396,000)	(1,396,000)	1	1	1	Labor	13.94%	(194,630)
2421021-Accrued Postemployment - FAS 112	232, 926*	(230,887)	(230,887)	(230,887)	1	1	1	Labor	13.94%	(32,190)
1242001-Prepaids - VEBA Trust		789,342	789,342	789,342	0	1	1	Labor	13.94%	-
2027266-AP - IBNR Medical Claims		(1,060,350)	(1,060,350)	(1,060,350)	1	1	1	Labor	13.94%	(147,834)
2030001-AP - Unclaimed AP Checks		(129,173)	(129,173)	(129,173)	1	0	1	Plant	36.79%	-
2030006-AP - Unclaimed CRS Property	131, 142, 232, 234, 242 O&M expense	(609,483)	(609,483)	(609,483)	1	0	1	Plant	36.79%	-
2030021-AP - Unclaimed UHC Checks		(2,815)	(2,815)	(2,815)	1	0	1	Plant	36.79%	-
2243006-AP - Non Union Incentive Plan	107, 184, 232, 920	(2,856,225)	(2,856,225)	(2,856,225)	1	1	1	Labor	13.94%	(398,215)
2243021-AP - Executive PSP - Current	232, 253, 920	(329,415)	(329,415)	(329,415)	1	1	1	Labor	13.94%	(45,927)
2244001-AP - Vacation Liability		(5,912,747)	(5,912,747)	(5,912,747)	1	1	1	Labor	13.94%	(824,355)
2244011-AP - 401K - Co Match		(3,036,418)	(3,036,418)	(3,036,418)	1	1	1	Labor	13.94%	(423,337)
2026002-Freight - Accrual		30,622	30,622	30,622	1	0	1	Plant	36.79%	-
Total Proj.				(15,802,739)						(2,066,489)

Notes:

A The Formula Rate shall include a credit to rate base for each unfunded reserve. An unfunded reserve is a reserve where an escrow, trust, or restricted account has not been established for a fund whose balance is collected from customers through cost accruals to accounts that are recovered under the Formula Rate. Each unfunded reserve will be included on the lines above. The allocator in Col. (9) will be the same allocator used in the Formula Rate for the cost accruals to the account that is recovered under the Formula Rate

Actual for Billing Year = 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
List of all reserves:	FERC Account for Accrual/Balance	Beginning Balance	Ending Balance	Average Balance	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Allocation Factor	Allocated to Transmission
A/P NonQualified Pen Post 158	182.3, 219, 228.3	(251,000)	(275,000)	(263,000)	0	1	1	Labor	0.00%	-
Pole Contact Rentals	589	(172,270)	(24,600)	(98,435)	1	0	1	Plant	0.00%	-
Environmental Liability	253, O&M expense	(16,751)	(16,910)	(16,830)	1	0	1	Plant	0.00%	-
FIN 48-Curr Fed Inc Tax: Perm	283, 410.1	(1,492,179)	(1,499,124)	(1,495,652)	1	0	1	Plant	0.00%	-
FIN 48-Curr St Inc Tx-TX: Perm	283, 410.1	(349,649)	(349,649)	(349,649)	1	0	1	Plant	0.00%	-
Liability Miscellaneous	131, 142, 232, 451	0	(6,137)	(3,068)	1	0	1	Plant	0.00%	-
Provision for Injuries and Damages - Suits Pending	228.3, 925	(1,235,383)	(1,310,383)	(1,272,883)	1	1	1	Labor	0.00%	-
Provision for Penalties Pending	426.3	(36,666)	(33,333)	(35,000)	1	0	1	Plant	0.00%	-
Accrd Qual Pen Post 158	131, 182.3, 228.3, 254, 926*	(85,598,000)	(60,640,000)	(73,119,000)	0	1	1	Labor	0.00%	-
Accrd Postretire Med Post 158	143, 146, 186, 232, 234, 253, 254, 926*	(1,901,947)	0	(950,974)	1	1	1	Labor	0.00%	-
Accrued Nonqual Pension (SERP)	182.3, 232, 926*	(1,419,715)	(1,783,000)	(1,601,358)	1	1	1	Labor	0.00%	-
Accrd Postemployment-FAS 112	232, 926*	(609,192)	(395,364)	(502,278)	1	1	1	Labor	0.00%	-
Prepaids - VEBA Trust	0	1,994,437	1,038,358	1,516,397	0	1	1	Labor	0.00%	-
AP - IBNR Medical Claims	0	(636,229)	(573,728)	(604,978)	1	1	1	Labor	0.00%	-
AP - Unclaimed AP Checks	0	(117,885)	(208,707)	(163,296)	1	0	1	Plant	0.00%	-
AP - Unclaimed CRS Property	131, 142, 232, 234, 242 O&M expense	(254,360)	(222,455)	(238,408)	1	0	1	Plant	0.00%	-
AP - Unclaimed UHC Checks	0	(2,491)	(1,501)	(1,996)	1	0	1	Plant	0.00%	-
AP - Non Union Incentive Plan	107, 184, 232, 920	(2,790,540)	(2,755,808)	(2,773,174)	1	1	1	Labor	0.00%	-
AP - Executive PSP - Current	232, 253, 920	(273,331)	(354,507)	(313,919)	1	1	1	Labor	0.00%	-
AP - Vacation Liability	0	(5,428,292)	(5,459,835)	(5,444,063)	1	1	1	Labor	0.00%	-
AP - 401K - Co Match	0	(2,736,617)	(2,766,244)	(2,751,431)	1	1	1	Labor	0.00%	-
Freight -Accrual	0	(107,036)	(9,768)	(58,402)	1	1	1	Plant	0.00%	-
Total Actual				(90,541,394)						-

Notes:

A The Formula Rate shall include a credit to rate base for each unfunded reserve. An unfunded reserve is a reserve where an escrow, trust, or restricted account has not been established for a fund whose balance is collected from customers through cost accruals to accounts that are recovered under the Formula Rate. Each unfunded reserve will be included on the lines above. The allocator in Col. (9) will be the same allocator used in the Formula Rate for the cost accruals to the account that is recovered under the Formula Rate

Southwestern Public Service Company **Worksheet G**
Worksheet G - O&M Expenses and Wages and Salaries **Table 27**

Line No.	(a) FERC Account No.	(b) Description	(c) Projected Amount	(d) FF1, Reference for Actual	(e) Actual Amount
1		**TRANSMISSION EXPENSES**			
2		*OPERATION*			
3	560	Supervision and Engineering	8,989,393	p. 320-323, ln 83, (b)	
4	561.0	Load Dispatching	0	p. 320-323, ln 84, (b)	
5	561.1	Load Dispatching - Reliability	0	p. 320-323, ln 85, (b)	
6	561.2	Load Dispatching - Monitor & Operate Transmission System	3,178,837	p. 320-323, ln 86, (b)	
7	561.3	Load Dispatching - Transmission Service & Scheduling	0	p. 320-323, ln 87, (b)	
8	561.4	Scheduling, System Control & Dispatch Services	4,026,321	p. 320-323, ln 88, (b)	
9	561.5	Reliability, Planning and Standards Development	148,944	p. 320-323, ln 89, (b)	
10	561.6	Transmission Service Studies		p. 320-323, ln 90, (b)	
11	561.7	Generation Interconnection Studies	273,658	p. 320-323, ln 91, (b)	
12	561.8	Reliability, Planning and Standards Development Services	1,316,657	p. 320-323, ln 92, (b)	
13	562	Station Expenses	1,517,397	p. 320-323, ln 93, (b)	
14	562.1	Energy Storage Equipment		p. 320-323, ln 93.1, (b)	
15	563	Overhead Line Expenses	1,040,970	p. 320-323, ln 94, (b)	
16	564	Underground Line Expenses	0	p. 320-323, ln 95, (b)	
17	565	Transmission of Electricity by Others	134,559,941	p. 320-323, ln 96, (b)	
18	566	Miscellaneous Transmission Expenses	3,404,593	p. 320-323, ln 97, (b)	
19	567	Rents	1,694,669	p. 320-323, ln 98, (b)	
20		Total Operation	160,151,382		0
21					
22		*MAINTENANCE*			
23	568	Supervision and Engineering	0	p. 320-323, ln 101, (b)	
24	569	Structures	0	p. 320-323, ln 102, (b)	
25	569.1	Computer Hardware	0	p. 320-323, ln 103, (b)	
26	569.2	Computer Software	0	p. 320-323, ln 104, (b)	
27	569.3	Communication Equipment	0	p. 320-323, ln 105, (b)	
28	569.4	Miscellaneous Regional Transmission Plant	0	p. 320-323, ln 106, (b)	
29	570	Station Equipment	1,220,856	p. 320-323, ln 107, (b)	
30	570.1	Energy Storage Equipment		p. 320-323, ln 107.1, (b)	
31	571	Overhead Lines	854,995	p. 320-323, ln 108, (b)	
32	572	Underground Lines	0	p. 320-323, ln 109, (b)	
33	573	Miscellaneous Transmission Plant	0	p. 320-323, ln 110, (b)	
34		Total Maintenance	2,075,850		0
35					
36		Total Transmission O&M	162,227,232		0
37					
38		Less: All 561 Accounts	8,944,418		0
39		Add Back: Account 561.6 - Transmission Service Studies	0		0
40		Add Back: Account 561.7 - Generation Interconnection Studies	273,658		0
41		Less: Account 565 - Transmission of Electricity by Others	134,559,941		0
42		Transmission O&M Expense Adjustment (Note 1	(37,906)		
43					
44		Total Net Transmission Expense	18,958,625		0
45					
46		**ADMINISTRATIVE AND GENERAL**			
47		*OPERATION*			
48	920	Administrative and General Salaries	43,265,875	p. 320-323, ln 181, (b)	
49	921	Office Supplies and Expense	26,539,220	p. 320-323, ln 182, (b)	
50	922	(Less) Administrative Expense Transferred	25,046,839	p. 320-323, ln 183, (b)	
51	923	Outside Services Employed	7,937,551	p. 320-323, ln 184, (b)	
52	924	Property Insurance	5,751,099	p. 320-323, ln 185, (b)	
53	925	Injury and Damages	6,386,523	p. 320-323, ln 186, (b)	
54	926	Employee Pensions and Benefits	24,507,323	p. 320-323, ln 187, (b)	
55	928	Regulatory Commission Expenses	5,348,297	p. 320-323, ln 189, (b)	
56	929	(Less) Duplicate Charges-Cr.	1,252,056	p. 320-323, ln 190, (b)	
57	930.1	General Advertising Expenses	1,907,804	p. 320-323, ln 191, (b)	
58	930.2	Miscellaneous General Expenses	1,495,577	p. 320-323, ln 192, (b)	
59	931	Rents	20,650,557	p. 320-323, ln 193, (b)	
60		Total Operation	117,490,931		0
61					
62		*MAINTENANCE*			
63	935	Maintenance of General Plant	872,906	p. 320-323, ln 196, (b)	
64					
65		Less: Account 926 Retail Pension Tracker	2,017,747	p. 320-323 Footnote Data	
66		Less: Account 926 Retail Pension Tracker Amortization	(1,128,431)	p. 320-323 Footnote Data	
67		Less: O&M Expenses (Note 1)	74,210		
68		Less: Retail Advanced Grid A&G Costs (Note 2)			
69			963,526		0
70					
71		TOTAL ADMINISTRATIVE AND GENERAL	117,400,311		0
72					

73	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
74				Projected				Actual	
75			Direct	Payroll Billed	Total Projected		Direct	Payroll Billed	Total Actual
76		Wages and Salaries Allocator	Payroll	from Service Corp.	Amount		Payroll	from Service Corp.	Amount
77		Production	32,490,619	11,719,509	44,210,128	p. 354-355, ln 20(b)			0
78		Transmission	6,286,692	7,415,709	13,702,401	p. 354-355, ln 21(b)			0
79		Regional Market	27	615,752	615,779	p. 354-355, ln 22(b)			0
80		Distribution	20,154,281	3,096,536	23,250,816	p. 354-355, ln 23(b)			0
81		Other	5,714,424	4,512,825	10,227,250	p. 354-355, ln 24-26(b)			0
82									
83		Total	64,646,044	27,360,331	92,006,375		0	0	0
84									
85		(Note 1: Eliminate Eddy County HVDC transmission O&M and A&G expenses.)							
86		(Note 2: Source: Company books and records)							

Southwestern Public Service Company
Worksheet H - Miscellaneous Expenses

Projected

Line No.	(a)	Acct 928 Projected for Billing Year = (b)	(c)	(d)	2023 (e)
	Description	Expense	100% Non-Transmission	100% Transmission Specific	Transmission Allocated
6	Non-Transmission Related	4,553,297	4,553,297	-	-
7	Transmission Related	795,000	-	795,000	-
8		-	-	-	-
9		-	-	-	-
10	**Total 928**	5,348,297	4,553,297	795,000	-
11					
12					
13		Acct 930.2 Projected for Billing Year =			2023
14	Industry Association Dues	773,310	773,310	-	-
15	Balance of Account 930.2	722,267	-	-	722,267
16		-	-	-	-
17					
18		-	-	-	-
19		-	-	-	-
20					
21	**Total 930.2**	1,495,577	773,310	-	722,267
22					
23	Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Year =				2023
24		-			
25		-			
26					
27					
28		-			
29		-			
30	**Total Transmission Safety & Siting Adv**	-			

Actual

(f)	(g)	(h)	(i)	(j)
Acct 928 Actual for Billing Year =			2023	
Expense	100% Non-Transmission	100% Transmission Specific	Transmission Allocated	Explanation
Non-Transmission Related	-			
Transmission Related		-		
-	-	-	-	
Acct 930.2 Actual for Billing Year =			2023	
Industry Association Dues	-			
Balance of Account 930.2				-
-	-	-	-	
Actual Transmission Safety & Siting for Year =			2023	
-				
-				
-				
-				
-				

Southwestern Public Service Company **Worksheet I**
Worksheet I - Depreciation and Amortization Expense **Table 29**

Line No.	(a) Description	(b) Reference	Projected Year = (c) Projected Depreciation Expense	**2023** (d) Projected Amortization Expense	(e) Projected Total Depr. & Amort. Expense
1	Steam Production		74,564,462	546,142	75,110,604
2	Other Production		73,684,174	0	73,684,174
3	Adjustment to Production	WsD.5, lns 58 + 59, col (k) and WsD.5, lns 67 + 68, col (k)	0	0	0
4	Total Production		148,248,635	546,142	148,794,777
5					
6	Transmission		100,512,432	1,823,695	102,336,127
7	Adjustment to Transmission	WsD.5, ln 60, col (k) and WsD.5, ln 69, col (k)	0	0	0
8	Total Transmission		100,512,432	1,823,695	102,336,127
9					
10	Distribution		51,417,939	305,161	51,723,100
11	Adjustment to Distribution	WsD.5, ln 61, col (k) and WsD.5, ln 70, col (k)	(1,827,123)	0	(1,827,123)
12	Total Distribution		49,590,816	305,161	49,895,977
13					
14	General		33,003,775	735	33,004,511
15	Adjustment to General	WsD.5, ln 62, col (k) and WsD.5, ln 71, col (k)	0	(1,452,015)	(1,452,015)
16	Total General		33,003,775	(1,451,280)	31,552,496
17					
18	Intangible - Computer Software			27,699,325	27,699,325
19	Adjustment to Intangible	WsD.5, ln 63, col (k) and WsD.5, ln 72, col (k)		(423,722)	(423,722)
20	Total Intangible		0	27,275,603	27,275,603
21					
22	Total		331,355,659	28,499,321	359,854,980
23					
24			Actual Year =	**2023**	
25			Actual Depreciation Expense	Actual Amortization Expense	Actual Total Depr. & Amort. Expense
26					
27					
28					
29	Steam Production	FF1, p. 336-337, footnote			0
30	Other Production	FF1, p. 336-337, footnote			0
31	Adjustment to Production	WsD.5, lns 58 + 59, col (m) and WsD.5 lns 67 + 68, col (m)	0	0	0
32	Total Production		0	0	0
33					
34	Transmission	FF1, p. 336-337, footnote			0
35	Adjustment to Transmission	WsD.5, ln 60, col (m) and WsD.5, ln 69, col (m)	0	0	
36	Total Transmission		0	0	0
37					
38	Distribution	FF1, p. 336-337, footnote			0
39	Adjustment to Distribution	WsD.5, ln 61, col (m) and WsD.5, ln 70, col (m)	0	0	
40	Total Distribution		0	0	0
41					
42	General	FF1, p. 336-337, footnote			0
43	Adjustment to General	WsD.5, ln 62, col (m) and WsD.5, ln 71, col (m)	0	0	0
44	Total General		0	0	0
45					
46	Intangible - Computer Software	FF1, p. 336-337, footnote			0
47	Adjustment to Intangible	WsD.5, ln 63, col (m) and WsD.5, ln 72, col (m)		0	0
48	Total Intangible		0	0	0
49					
50	Total		0	0	0

Southwestern Public Service Company
Worksheet J - Taxes Other Than Income & Investment Tax Credit

Worksheet J
Table 30

Line No.	(A) Description	Projected for Billing Year = (B) Expense	(C) Excluded from Rev Requirement	2023 (D) Included in Rev Requirement
1	LABOR RELATED:			
2	Payroll Taxes	9,183,992	-	9,183,992
3		-	-	-
4		-	-	-
5	Subtotal Labor Related	9,183,992	-	9,183,992
6				
7	PLANT RELATED:			
8	Texas Property Tax		-	-
9	New Mexico Property Tax		-	-
10	Oklahoma Property Tax		-	-
11	Kansas Property Tax		-	-
12	Subtotal Plant Related - Property	85,248,000	-	85,248,000
13				
14	OTHER:			
15	Texas Use	(33,722)		(33,722)
16	Miscellaneous Use Tax	-		-
17	FRANCHISE & GROSS RECEIPTS:			
18	Texas Gross Receipts	6,637,890	6,637,890	-
19	New Mexico Franchise	-		-
20	Oklahoma Franchise	20,000		20,000
21	Kansas Franchise	-		-
22	City Franchise Fees	9,592,434	9,592,434	-
23				
24	Subtotal Franchise & Gross Receipts	16,250,324	16,230,324	(13,722)
25				
26	Total Taxes Other Than Income	110,648,594	16,230,324	94,418,270
27				
28		-		
29				
30	Investment Tax Credit Amortized	-		-
31				

Line No.	(A) Description	Actual for Billing Year = (B) FF1 Reference	(C) Expense	2023 (D) Excluded from Rev Requirement	(E) Included in Rev Requirement
32					
33					
34					
35					
36					
37	LABOR RELATED:				
38	Payroll Taxes	262-263.3.4.5.6.8.9.10.11.l			-
39					
40					
41	Subtotal Labor Related		-		-
42					
43	PLANT RELATED:				
44	Texas Property Tax	262-263.14.15.l			-
45	New Mexico Property Tax	262-263.19.20.l			-
46	Oklahoma Property Tax	262-263.24.25.l			-
47	Kansas Property Tax	262-263.28.29.l			-
48	Subtotal Plant Related - Property		-		-
49					
50	OTHER:				
51	Texas Use	262-263.32.l			-
52	Miscellaneous Use Tax	262-263.31.l			-
53	FRANCHISE & GROSS RECEIPTS:				
54	Texas Gross Receipts	262-263.16.l		-	-
55	New Mexico Franchise				-
56	Oklahoma Franchise	262-263.23.l			-
57	Kansas Franchise				-
58	City Franchise Fees	262-263.33.l		-	-
59					-
60	Subtotal Franchise & Gross Receipts		-	-	-
61					
62	Total Taxes Other Than Income		-	-	-
63					
64	FF1, p. 114-117, ln 14, (c):				
65					
66	Investment Tax Credit Amortized FF1, p. 266-267, ln 8 (f)				-

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1								PROJECTED BALANCES							
2	**Common Equity - Projected**														13 Month
3		1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Average Balance
4	Proprietary Capital	3,834,391,995	3,856,974,068	3,868,579,971	3,835,428,309	3,847,624,080	3,863,564,797	3,836,582,247	3,922,985,273	3,973,343,638	3,953,383,700	3,974,478,972	3,995,628,793	3,954,608,761	3,901,351,893
5	Less Preferred Stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Less Acct 216.1 Unapprop. Undist. Sub. Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Less Acct 219.1-Accum Other Compre. Income	(1,203,000)	(1,199,000)	(1,195,000)	(1,191,000)	(1,187,000)	(1,183,000)	(1,179,000)	(1,175,000)	(1,170,000)	(1,166,000)	(1,162,000)	(1,158,000)	(1,154,000)	(1,178,615)
8															
9	**Common Equity Balances (ln 4 - ln 5 - ln 6 - ln 7)**	**3,835,594,995**	**3,858,173,068**	**3,869,774,971**	**3,836,619,309**	**3,848,811,080**	**3,864,747,797**	**3,837,761,247**	**3,924,160,273**	**3,974,513,638**	**3,954,549,700**	**3,975,640,972**	**3,996,786,793**	**3,955,762,761**	**3,902,530,508**
10															
11	**Long Term Debt - Projected**							PROJECTED BALANCES							
12															
13	Bonds	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,100,000,000	3,100,000,000	3,100,000,000	3,100,000,000	3,100,000,000	3,038,461,538
14	Less Reacquired Bonds														0
15	Other Long Term Debt	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000
16															
17	**Debt Balances (ln 13 - ln 14 + ln 15)**	**3,250,000,000**	**3,250,000,000**	**3,250,000,000**	**3,250,000,000**	**3,250,000,000**	**3,250,000,000**	**3,250,000,000**	**3,250,000,000**	**3,350,000,000**	**3,350,000,000**	**3,350,000,000**	**3,350,000,000**	**3,350,000,000**	**3,288,461,538**
18															
19								ACTUAL BALANCES							
20	**Common Equity - Actual**	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	13 Month
21		1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Average Balance
22	Proprietary Capital														0
23	Less Preferred Stock														0
24	Less Acct 216.1 Unapprop. Undist. Sub. Earnings														0
25	Less Acct 219.1-Accum Other Compre. Income														0
26															
27	**Common Equity Bal (ln 22 - ln 23 - ln 24 - ln 25)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
28															
29								ACTUAL BALANCES							
30	**Long Term Debt - Actual**														
31		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
32	Bonds														0
33	Less Reacquired Bonds														0
34	Other Long Term Debt														0
35															
36	**Debt Balances (ln 32 - ln 33 + ln 34)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
37															

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
38				Projected			FF1, Reference	Actual/forecast	
39	**Cost of Debt - Annual Interest Expense**			**2023**			**for Actual**	**2023**	
40									
41	Interest on Long Term Debt			135,277,245			p. 114-117, ln 62 (c)		
42	Less: Financial Hedge Gain/Expense and Interest Rate Derivative (ln 62)			63,181					
43	Plus: Allowed Hedge and Interest Rate Derivative Recovery (ln 67)			63,181					
44	Amortization of Debt Discount and Expense			2,385,737			p. 114-117, ln 63 (c)		
45	Amortization of Loss on Reacquired Debt			841,559			p. 114-117, ln 64 (c)		
46	Less: Interest on Long Term Credit Facility			0			p. 256-257 (m)		
47	Less: Amort of Premium on Debt			350,296			p. 114-117, ln 65 (c)		
48	Less: Amort of Gain on Reacquired Debt			0			p. 114-117, ln 66 (c)		
49									
50	**Total Interest Expense (ln 42 - ln 43 + ln 44 + ln 45 + ln 46 - ln 47 - ln 48 - ln 49)**			**138,154,245**				**0**	
51									
52	**Average Cost of Debt**			**4.20%**	**(ln 51 / ln 17, col o)**			**0.00%**	**(ln 51 / ln 36, col o)**
53									
54	**Preferred Stock Cost**								
55	Dividends on Preferred Stock			0			p. 118-119, ln 29 (c)	0	
56	**Average Cost of Preferred Stock**			**0.00%**	**(ln 56 / ln 5 , col o)**			**0.00%**	**(ln 56 / ln 23 , col o)**
57									
58	**Financial Hedge Amortization and Interest Rate Derivative (Enter Gains as a Negative Number)**								
59	Series due 2033 6% Financial Hedge			63,181					
60	Series E due 2016 5.6% Financial Hedge			0					
61	Total Hedge Amortization and Interest Rate Derivative			63,181				0	
62									
63	Total Average Capital Balance (ln 9 + ln 17)			7,190,992,046				0	
64	Financial Hedge Recovery Limit - 7.5 Basis Points of Total Capital			0.00075				0.00075	
65	Limit of Recoverable Amount			5,393,244				0	
66	**Recoverable Hedge Amortization & Interest Rate Derivative (Lesser of ln 62 or ln 66)**			63,181				0	
67									

Southwestern Public Service Company **Worksheet L**
Worksheet L - Development of Composite State Income Tax Rate **Table 32**

I. Development of **Projected** Composite State Income Tax Rate for Billing Period
Beginning 01/01/23

State Income Tax Rate - New Mexico	5.9000%	
Apportionment Factor	28.3441%	
Projected Effective State Income Tax Rate		1.6723%
State Income Tax Rate - Kansas	7.0000%	
Apportionment Factor	0.2319%	
Projected Effective State Income Tax Rate		0.0162%
State Income Tax Rate - Oklahoma	4.0000%	
Apportionment Factor	0.3073%	
Projected Effective State Income Tax Rate		0.0123%
State Income Tax Rate - Texas	0.7500%	
Apportionment Factor	63.1100%	
Projected Effective State Income Tax Rate		0.4733%
Total Composite State Income Tax Rate		**2.1741%**

II. Development of **Actual** Composite State Income Tax Rate for Billing Period
Beginning 01/01/23

State Income Tax Rate - New Mexico		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
State Income Tax Rate - Kansas		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
State Income Tax Rate - Oklahoma		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
State Income Tax Rate - Texas		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
Total Composite State Income Tax Rate		**0.0000%**

Southwestern Public Service Company
Worksheet M - Direct Assigned Radial Lines

Worksheet M
Table 33

Projected for Billing Year = **2023** (Note 1)

Line No.		(a) Gross Plant	(b) Net Plant	(c) Last Actual Net Plant Carrying Charge (Input) (Annual Rate)	(d) Revenue Requirement Col (b) * Col (c)	(e) Radial Line Reclassification Month/Year In Service of Reclass Input	(f) Prorate Input	(g) Prorate Revenue Requirement Col (f)/12 * Col (d)	(h) True-Up Adjustment Col (g) - Col (d)	(i) ATRR - TP Allocator Adj. Prorate Gross Plant Col (f)/12 * Col (a)	(j) Gross Plant Adjustment Col (i) - Col (a)
1	**Radial Line Direct Assignment (Worksheet O)**										
2	Bailey County	$ 398	$ 342	12.03%	$ 41		12	$ 41	$ -	$ 398	$ -
3	Big Country	$ 2,315,315	$ 1,423,098	12.03%	$ 171,199		12	$ 171,199	$ -	$ 2,315,315	$ -
4	CVEC	$ 2,166,360	$ 1,807,702	12.03%	$ 217,467		12	$ 217,467	$ -	$ 2,166,360	$ -
5	Deaf Smith	$ 1,881,068	$ 1,415,211	12.03%	$ 170,250		12	$ 170,250	$ -	$ 1,881,068	$ -
6	Farmers	$ 20,608	$ 17,832	12.03%	$ 2,145		12	$ 2,145	$ -	$ 20,608	$ -
7	Green Belt	$ 2,059,237	$ 1,849,987	12.03%	$ 222,553		12	$ 222,553	$ -	$ 2,059,237	$ -
8	Lamb County	$ 2,235	$ 1,892	12.03%	$ 228		12	$ 228	$ -	$ 2,235	$ -
9	Lighthouse	$ 351,252	$ 303,135	12.03%	$ 36,467		12	$ 36,467	$ -	$ 351,252	$ -
10	LPL	$ 953,571	$ 887,481	12.03%	$ 106,764		12	$ 106,764	$ -	$ 953,571	$ -
11	Lyntegar	$ 2,437,034	$ 1,750,931	12.03%	$ 210,637		12	$ 210,637	$ -	$ 2,437,034	$ -
12	Rita Blanca	$ 1,357	$ 719	12.03%	$ 87		12	$ 87	$ -	$ 1,357	$ -
13	South Plains	$ 43,790	$ 34,033	12.03%	$ 4,094		12	$ 4,094	$ -	$ 43,790	$ -
14	Tri County	$ 1,606	$ 1,055	12.03%	$ 127		12	$ 127	$ -	$ 1,606	$ -
15											
16	Wholesale Network to Radial										
17											
18	Retail Network to Radial										
19											
20	Wholesale Radial to Network										
21											
22	Retail Radial to Network										
23											
24											
25	Total Plant Direct Assigned	$ 12,233,831	$ 9,493,418		$ 1,142,059			$ 1,142,059	$ -	$ 12,233,831	$ -

Note 1 - Actual 2019 year end balances will be used for the Gross and Net Plant amounts.

Southwestern Public Service Company
Worksheet N - Meter Investment

Worksheet N
Table 34

Projected (1) for Billing Year = **2023**

Line No.	Meter Type	Number of Meters	Average Replacement Cost per Meter (2)	Total Replacement Cost	Allocated Meter Investment	Average Allocated Meter Investment	No. of Delivery Points	Total Meter Investment
1	SC	384,496	$ 160	$ 61,519,360	$ 40,728,496	106		
2	TR	8,334	$ 2,599	$ 21,660,066	$ 14,339,907	1721		
3	TR-IDR	1,928	$ 11,972	$ 23,082,016	$ 15,281,300	7926	218	$ 1,727,868
4	Total	394,758		$ 106,261,442	$ 70,349,704 (3)			
5	Gross Plant Carrying Charge (4)							10.23%
6	Revenue Requirement							$ 176,761

(1) Actual prior year end balances will be used for the projected amounts.
(2) Averages will be based on the most recent available study.
(3) **From FF1, p. 204-207, ln 70, col (g).**
(4) **Based on the last actual amount.**

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Projected for Billing Year = 2023 (Note 1)								
	In Service Prior to October 1, 2005:								
1	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	$ 398	$ 342	$ 398	$ 342			Bailey County	
2	Elec Tran-Line OH-TX- 69KV-Graham-Justiceburg	$ 2,315,315	$ 1,423,098	$ 2,315,315	$ 1,423,098			Big Country	
3	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ 2,060,724	$ 1,719,470	$ 2,060,724	$ 1,719,470			CVEC	
4	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ 103,777	$ 86,592	$ 103,777	$ 86,592			CVEC	
5	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	$ 1,858	$ 1,640	$ 1,858	$ 1,640			CVEC	
6	Elec Tran-Line OH-TX- 69KV-Castro Co REC Sub Tap	$ 260,384	$ 155,799	$ 260,384	$ 155,799			Deaf Smith	
7	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 223,481	$ 169,020	$ 223,481	$ 169,020			Deaf Smith	
8	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 50,223	$ 37,984	$ 50,223	$ 37,984			Deaf Smith	
9	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 572,398	$ 432,907	$ 572,398	$ 432,907			Deaf Smith	
10	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 353,753	$ 274,955	$ 353,753	$ 274,955			Deaf Smith	
11	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 1,094	$ 851	$ 1,094	$ 851			Deaf Smith	
12	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 299,926	$ 233,118	$ 299,926	$ 233,118			Deaf Smith	
13	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 68,610	$ 63,187	$ 68,610	$ 63,187			Deaf Smith	
14	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 43,205	$ 39,790	$ 43,205	$ 39,790			Deaf Smith	
15	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 318	$ 292	$ 318	$ 292			Deaf Smith	
16	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 451	$ 416	$ 451	$ 416			Deaf Smith	
17	Elec Tran-Line OH-TX- 69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (Z-73)	$ 5,517	$ 5,339	$ 5,517	$ 5,339			Deaf Smith	
18	Elec Tran-Line OH-TX-115KV-CSCO-TIBL-115-01 (U-48)	$ 73	$ 72	$ 73	$ 72			Deaf Smith	
19	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	$ 1,635	$ 1,482	$ 1,635	$ 1,482			Deaf Smith	
20	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	$ 1,589	$ 1,375	$ 1,589	$ 1,375			Farmers	
21	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	$ 19,018	$ 16,457	$ 19,018	$ 16,457			Farmers	
22	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	$ 2,059,237	$ 1,849,987	$ 2,059,237	$ 1,849,987			Green Belt	
23	Elec Tran-Line OH-TX-115KV-Plant X Sta-Lamton Intg (T-28)	$ 743	$ 630	$ 743	$ 630			Lamb County	
24	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	$ 1,492	$ 1,262	$ 1,492	$ 1,262			Lamb County	
25	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	$ 329,309	$ 284,198	$ 329,309	$ 284,198			Lighthouse	
26	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	$ 21,943	$ 18,937	$ 21,943	$ 18,937			Lighthouse	
27	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 33,029	$ 30,615	$ 33,029	$ 30,615			LPL	
28	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 149,912	$ 138,956	$ 149,912	$ 138,956			LPL	
29	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 222,975	$ 206,679	$ 222,975	$ 206,679			LPL	
30	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	$ 14,537	$ 13,736	$ 14,537	$ 13,736			LPL	
31	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	$ 531,872	$ 496,263	$ 531,872	$ 496,263			LPL	
32	Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	$ 1,248	$ 1,233	$ 1,248	$ 1,233			LPL	
33	Elec Tran-Line OH-TX- 69KV-Cochran Co Int-Sundown REC	$ 405,933	$ 244,610	$ 405,933	$ 244,610			Lyntegar	
34	Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw Sta (Z-52)	$ 8,513	$ 6,741	$ 8,513	$ 6,741			Lyntegar	
35	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	$ 573,499	$ 406,697	$ 573,499	$ 406,697			Lyntegar	
36	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	$ 1,031,778	$ 731,685	$ 1,031,778	$ 731,685			Lyntegar	
37	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	$ 130,151	$ 112,639	$ 130,151	$ 112,639			Lyntegar	
38	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 243,317	$ 211,199	$ 243,317	$ 211,199			Lyntegar	
39	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 38,388	$ 33,321	$ 38,388	$ 33,321			Lyntegar	
40	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 1,411	$ 1,225	$ 1,411	$ 1,225			Lyntegar	
41	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	$ 50	$ 47	$ 50	$ 47			Lyntegar	
42	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	$ 894	$ 645	$ 894	$ 645			Lyntegar	
43	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	$ 2,157	$ 1,556	$ 2,157	$ 1,556			Lyntegar	
44	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	$ 942	$ 566	$ 942	$ 566			Lyntegar	
45	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	$ 1,357	$ 719	$ 1,357	$ 719			Rita Blanca	
46	Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	$ 32,625	$ 26,934	$ 32,625	$ 26,934			South Plains	
47	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	$ 1,728	$ 1,034	$ 1,728	$ 1,034			South Plains	
48	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	$ 2,226	$ 1,747	$ 2,226	$ 1,747			South Plains	
49	Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	$ 7,211	$ 4,318	$ 7,211	$ 4,318			South Plains	
50	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	$ 1,606	$ 1,055	$ 1,606	$ 1,055			Tri County	
51	Elec Tran-Line OH-NM- 69KV-Clovis Loop	$ 761,437	$ 582,627			$ 761,437	$ 582,627	SPS	
52	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 629,760	$ 514,498			$ 629,760	$ 514,498	SPS	
53	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 195,509	$ 159,725			$ 195,509	$ 159,725	SPS	
54	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 638,969	$ 522,021			$ 638,969	$ 522,021	SPS	
55	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 1,487,820	$ 1,215,510			$ 1,487,820	$ 1,215,510	SPS	
56	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 319,035	$ 260,643			$ 319,035	$ 260,643	SPS	
57	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 710,614	$ 580,553			$ 710,614	$ 580,553	SPS	
58	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	$ 503,988	$ 284,717			$ 503,988	$ 284,717	SPS	
59	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 20,421	$ 12,228			$ 20,421	$ 12,228	SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Projected for Billing Year = 2023 (Note 1)								
	In Service Prior to October 1, 2005:								
60	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 46,512	$ 27,852			$ 46,512	$ 27,852	SPS	
61	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 23,501	$ 14,073			$ 23,501	$ 14,073	SPS	
62	Elec Tran-Line OH-NM- 69KV-Clovis East Sub Tap	$ 225,991	$ 179,849			$ 225,991	$ 179,849	SPS	
63	Elec Tran-Line OH-NM- 69KV-Industrial Sub-Ethanol Plant Sub	$ 119,801	$ 27,872			$ 119,801	$ 27,872	SPS	
64	Elec Tran-Line OH-NM- 69KV-Portales Grain Alcohol	$ 473,071	$ 271,406			$ 473,071	$ 271,406	SPS	
65	Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap	$ 19,776	$ 2,236			$ 19,776	$ 2,236	SPS	
66	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 37,410	$ 23,497			$ 37,410	$ 23,497	SPS	
67	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 53,800	$ 33,792			$ 53,800	$ 33,792	SPS	
68	Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap	$ 119,761	$ 71,628			$ 119,761	$ 71,628	SPS	
69	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 32,473	$ 20,396			$ 32,473	$ 20,396	SPS	
70	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 5,399	$ 3,391			$ 5,399	$ 3,391	SPS	
71	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 79,062	$ 49,659			$ 79,062	$ 49,659	SPS	
72	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 16,776	$ 10,537			$ 16,776	$ 10,537	SPS	
73	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	$ 846	$ 314			$ 846	$ 314	SPS	
74	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	$ 642	$ 238			$ 642	$ 238	SPS	
75	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 540	$ 339			$ 540	$ 339	SPS	
76	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 98,947	$ 52,161			$ 98,947	$ 52,161	SPS	
77	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 2,560	$ 1,349			$ 2,560	$ 1,349	SPS	
78	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 810	$ 509			$ 810	$ 509	SPS	
79	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 280,696	$ 147,971			$ 280,696	$ 147,971	SPS	
80	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	$ 157,249	$ 91,289			$ 157,249	$ 91,289	SPS	
81	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 3,940,611	$ 3,402,861			$ 3,940,611	$ 3,402,861	SPS	
82	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 51,177	$ 44,193			$ 51,177	$ 44,193	SPS	
83	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 978,379	$ 844,866			$ 978,379	$ 844,866	SPS	
84	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	$ 272,613	$ 98,961			$ 272,613	$ 98,961	SPS	
85	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 1,102	$ 1,041			$ 1,102	$ 1,041	SPS	
86	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 2,295	$ 2,169			$ 2,295	$ 2,169	SPS	
87	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 2,662	$ 2,516			$ 2,662	$ 2,516	SPS	
88	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 292	$ 248			$ 292	$ 248	SPS	
89	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 219	$ 186			$ 219	$ 186	SPS	
90	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 177	$ 150			$ 177	$ 150	SPS	
91	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 28,463	$ 24,143			$ 28,463	$ 24,143	SPS	
92	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	$ 4,580	$ 2,799			$ 4,580	$ 2,799	SPS	
93	Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	$ 6,198	$ 5,213			$ 6,198	$ 5,213	SPS	
94	Elec Tran-Line OH-NM-115KV-Norris St Tap	$ 5,642,185	$ 2,834,601			$ 5,642,185	$ 2,834,601	SPS	
95	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	$ 106	$ 97			$ 106	$ 97	SPS	
96	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	$ 45,091	$ 41,242			$ 45,091	$ 41,242	SPS	
97	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	$ 707	$ 588			$ 707	$ 588	SPS	
98	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	$ 186	$ 155			$ 186	$ 155	SPS	
99	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	$ 1,681	$ 1,552			$ 1,681	$ 1,552	SPS	
100	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ 206	$ 186			$ 206	$ 186	SPS	
101	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ 430	$ 389			$ 430	$ 389	SPS	
102	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ 67,974	$ 61,567			$ 67,974	$ 61,567	SPS	
103	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 138,084	$ 124,770			$ 138,084	$ 124,770	SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Projected for Billing Year = 2023 (Note 1)								
	In Service Prior to October 1, 2005:								
104	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 4,218	$ 3,811			$ 4,218	$ 3,811	SPS	
105	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 62,160	$ 56,167			$ 62,160	$ 56,167	SPS	
106	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	$ 423,065	$ 399,147			$ 423,065	$ 399,147	SPS	
107	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	$ 468,088	$ 433,945			$ 468,088	$ 433,945	SPS	
108	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	$ 458,686	$ 425,229			$ 458,686	$ 425,229	SPS	
109	Elec Tran-Line OH-NM-115KV-LYNC-MADX-115-01 (U-38)	$ 358	$ 354			$ 358	$ 354	SPS	
110	Elec Tran-Line OH-NM-115KV-LYNC-QUDA-115-01 (U-39)	$ 29,364	$ 29,049			$ 29,364	$ 29,049	SPS	
111	Elec Tran-Line OH-NM-115KV-LYNC-QUDA-115-01 (U-39)	$ 422	$ 418			$ 422	$ 418	SPS	
112	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	$ 2,303	$ 1,619			$ 2,303	$ 1,619	SPS	
113	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	$ 864	$ 530			$ 864	$ 530	SPS	
114	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	$ 307,691	$ 286,972			$ 307,691	$ 286,972	SPS	
115	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	$ 3,573	$ 3,333			$ 3,573	$ 3,333	SPS	
116	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	$ 1,183	$ 988			$ 1,183	$ 988	SPS	
117	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	$ 1,701	$ 1,420			$ 1,701	$ 1,420	SPS	
118	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	$ 53,782	$ 46,472			$ 53,782	$ 46,472	SPS	
119	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	$ 1,758	$ 1,519			$ 1,758	$ 1,519	SPS	
120	Elec Tran-Line OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	$ 239	$ 201			$ 239	$ 201	SPS	
121	Elec Tran-Line OH-NM-115KV-Lopez Int-Campbell St Sub (W-59)	$ -	$ -			$ -	$ -	SPS	
122	Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	$ 379,113	$ 288,289			$ 379,113	$ 288,289	SPS	
123	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	$ 226,156	$ 203,619			$ 226,156	$ 203,619	SPS	
124	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	$ 318,141	$ 271,801			$ 318,141	$ 271,801	SPS	
125	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 130,007	$ 119,448			$ 130,007	$ 119,448	SPS	
126	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 42,771	$ 39,297			$ 42,771	$ 39,297	SPS	
127	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 631,300	$ 580,024			$ 631,300	$ 580,024	SPS	
128	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 1,311	$ 1,205			$ 1,311	$ 1,205	SPS	
129	Elec Tran-Line OH-NM-115KV-Quahada Sub-PCA Sub (W-76)	$ 118,128	$ 107,840			$ 118,128	$ 107,840	SPS	
130	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 2,088,460	$ 1,770,982			$ 2,088,460	$ 1,770,982	SPS	
131	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 469,677	$ 398,279			$ 469,677	$ 398,279	SPS	
132	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 1,290,575	$ 1,094,387			$ 1,290,575	$ 1,094,387	SPS	
133	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 441,383	$ 374,286			$ 441,383	$ 374,286	SPS	
134	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 157,691	$ 133,719			$ 157,691	$ 133,719	SPS	
135	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 1,417,331	$ 1,201,875			$ 1,417,331	$ 1,201,875	SPS	
136	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	$ 219,778	$ 142,168			$ 219,778	$ 142,168	SPS	
137	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	$ 1,381,585	$ 893,710			$ 1,381,585	$ 893,710	SPS	
138	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	$ 726,971	$ 633,627			$ 726,971	$ 633,627	SPS	
139	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	$ 387,519	$ 337,761			$ 387,519	$ 337,761	SPS	
140	Elec Tran-Line OH-TX- 69KV-Borger Loop	$ 2,006	$ 919			$ 2,006	$ 919	SPS	
141	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	$ 2,255,407	$ 2,026,223			$ 2,255,407	$ 2,026,223	SPS	
142	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Intg-Industrial Sub (Y-63)	$ 749	$ 743			$ 749	$ 743	SPS	
143	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	$ 594,281	$ 504,611			$ 594,281	$ 504,611	SPS	
144	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	$ -	$ -			$ -	$ -	SPS	
145	Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub	$ 1,048,012	$ 963,309			$ 1,048,012	$ 963,309	SPS	
146	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	$ 434,504	$ 339,418			$ 434,504	$ 339,418	SPS	
147	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	$ 177,014	$ 138,277			$ 177,014	$ 138,277	SPS	
148	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 76,258	$ 63,527			$ 76,258	$ 63,527	SPS	
149	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 520,406	$ 433,528			$ 520,406	$ 433,528	SPS	
150	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 237,732	$ 198,045			$ 237,732	$ 198,045	SPS	
151	Elec Tran-Line OH-TX- 69KV-East Sta-Van Buren Sub	$ 515,154	$ 416,169			$ 515,154	$ 416,169	SPS	
152	Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)	$ 438,755	$ 433,656			$ 438,755	$ 433,656	SPS	
153	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 159,649	$ 128,759			$ 159,649	$ 128,759	SPS	
154	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 958	$ 773			$ 958	$ 773	SPS	
155	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 207,703	$ 167,516			$ 207,703	$ 167,516	SPS	
156	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 826,901	$ 666,909			$ 826,901	$ 666,909	SPS	
157	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 191,898	$ 154,769			$ 191,898	$ 154,769	SPS	
158	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	$ 1,074,995	$ 989,720			$ 1,074,995	$ 989,720	SPS	
159	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	$ 3,668,316	$ 3,377,325			$ 3,668,316	$ 3,377,325	SPS	
160	Elec Tran-Line UG-TX- 69KV-South Georgia Int-Lawrence Park Sub	$ 271,183	$ 87,428			$ 271,183	$ 87,428	SPS	
161	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 99,167	$ 81,337			$ 99,167	$ 81,337	SPS	
162	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 168,703	$ 138,371			$ 168,703	$ 138,371	SPS	

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Projected for Billing Year = 2023 (Note 1)								
	In Service Prior to October 1, 2005:								
163	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 982	$ 805			$ 982	$ 805	SPS	
164	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 80,364	$ 65,915			$ 80,364	$ 65,915	SPS	
165	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 215	$ 176			$ 215	$ 176	SPS	
166	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 74,229	$ 60,883			$ 74,229	$ 60,883	SPS	
167	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 1,380	$ 1,132			$ 1,380	$ 1,132	SPS	
168	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 197,536	$ 162,020			$ 197,536	$ 162,020	SPS	
169	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 828	$ 679			$ 828	$ 679	SPS	
170	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 1,148,895	$ 1,008,928			$ 1,148,895	$ 1,008,928	SPS	
171	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 827,097	$ 726,334			$ 827,097	$ 726,334	SPS	
172	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 102,353	$ 89,884			$ 102,353	$ 89,884	SPS	
173	Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	$ 152,190	$ 150,688			$ 152,190	$ 150,688	SPS	
174	Elec Tran-Line UG-TX- 69KV-Lawrence Park Sub-Soncy Sub	$ 481,332	$ 126,858			$ 481,332	$ 126,858	SPS	
175	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	$ 50,895	$ 47,926			$ 50,895	$ 47,926	SPS	
176	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	$ 1,380,926	$ 1,060,047			$ 1,380,926	$ 1,060,047	SPS	
177	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	$ 42,666	$ 38,198			$ 42,666	$ 38,198	SPS	
178	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	$ 609,107	$ 501,655			$ 609,107	$ 501,655	SPS	
179	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	$ 3,143,912	$ 2,589,299			$ 3,143,912	$ 2,589,299	SPS	
180	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 3,886,043	$ 2,657,889			$ 3,886,043	$ 2,657,889	SPS	
181	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 26,213	$ 17,929			$ 26,213	$ 17,929	SPS	
182	Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	$ 134,212	$ 108,528			$ 134,212	$ 108,528	SPS	
183	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	$ 179,990	$ 151,353			$ 179,990	$ 151,353	SPS	
184	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	$ 156,290	$ 135,261			$ 156,290	$ 135,261	SPS	
185	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$ 515,778	$ 452,890			$ 515,778	$ 452,890	SPS	
186	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$ 4,338	$ 3,809			$ 4,338	$ 3,809	SPS	
187	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$ 14,702	$ 12,909			$ 14,702	$ 12,909	SPS	
188	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	$ 317,583	$ 256,732			$ 317,583	$ 256,732	SPS	
189	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	$ 1,145	$ 926			$ 1,145	$ 926	SPS	
190	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	$ 2,490	$ 1,294			$ 2,490	$ 1,294	SPS	
191	Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	$ 136,016	$ 111,737			$ 136,016	$ 111,737	SPS	
192	Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	$ 9,330	$ 8,450			$ 9,330	$ 8,450	SPS	
193	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	$ 766	$ 490			$ 766	$ 490	SPS	
194	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	$ 2,247	$ 2,195			$ 2,247	$ 2,195	SPS	
195	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	$ 361	$ 353			$ 361	$ 353	SPS	
196	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	$ 547	$ 485			$ 547	$ 485	SPS	
197	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	$ 1,553	$ 1,408			$ 1,553	$ 1,408	SPS	
198	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	$ 1,264,726	$ 695,585			$ 1,264,726	$ 695,585	SPS	
199	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	$ 1,040,990	$ 572,533			$ 1,040,990	$ 572,533	SPS	
200	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	$ 3,777	$ 3,038			$ 3,777	$ 3,038	SPS	
201	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	$ 1,017	$ 926			$ 1,017	$ 926	SPS	
202	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	$ 28,238	$ 25,736			$ 28,238	$ 25,736	SPS	
203	Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	$ 633,869	$ 407,538			$ 633,869	$ 407,538	SPS	
204	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	$ 2,226	$ 1,871			$ 2,226	$ 1,871	SPS	
205	Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91)	$ (6,496)	$ (3,753)			$ (6,496)	$ (3,753)	SPS	
206	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 73,484	$ 71,968			$ 73,484	$ 71,968	SPS	
207	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 58,321	$ 57,117			$ 58,321	$ 57,117	SPS	
208	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 15,552	$ 15,231			$ 15,552	$ 15,231	SPS	
209	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 183,515	$ 179,730			$ 183,515	$ 179,730	SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Projected for Billing Year = 2023 (Note 1)								
	In Service Prior to October 1, 2005:								
210	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 2,644	$ 2,589			$ 2,644	$ 2,589	SPS	
211	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 2,255	$ 2,209			$ 2,255	$ 2,209	SPS	
212	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	$ 6,825	$ 6,310			$ 6,825	$ 6,310	SPS	
213	Elec Tran-Line OH-TX-115KV-34ST-CLTR-WSST-115-01 (U-30)	$ 80,272	$ 77,761			$ 80,272	$ 77,761	SPS	
214	Elec Tran-Line OH-TX-115KV-HUNS-RNCO-115-01 (U-41)	$ 9,842	$ 9,534			$ 9,842	$ 9,534	SPS	
215	Elec Tran-Line OH-TX-115KV-CAWE-TIBL-115-01 (U-47)	$ 112	$ 111			$ 112	$ 111	SPS	
216	Elec Tran-Line OH-TX-115KV-CAWE-TIBL-115-01 (U-47)	$ 75	$ 74			$ 75	$ 74	SPS	
217	Elec Tran-Line OH-TX-115KV-Herring Sub Tap	$ 212,048	$ 134,904			$ 212,048	$ 134,904	SPS	
218	Elec Tran-Line OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	$ 258,208	$ 240,779			$ 258,208	$ 240,779	SPS	
219	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	$ 3,634	$ 2,556			$ 3,634	$ 2,556	SPS	
220	Elec Tran-Line OH-TX-115KV-Randall Co Int-East Sta	$ 19,675	$ 16,820			$ 19,675	$ 16,820	SPS	
221	Elec Tran-Line OH-TX-115KV-Plant X Sta-Bailey Co Int	$ 98,048	$ 71,535			$ 98,048	$ 71,535	SPS	
222	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	$ 199,287	$ 166,716			$ 199,287	$ 166,716	SPS	
223	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 18,339	$ 14,640			$ 18,339	$ 14,640	SPS	
224	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 7,705	$ 6,151			$ 7,705	$ 6,151	SPS	
225	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 1,002	$ 800			$ 1,002	$ 800	SPS	
226	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 7,937	$ 6,336			$ 7,937	$ 6,336	SPS	
227	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 160,117	$ 127,826			$ 160,117	$ 127,826	SPS	
228	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 771	$ 615			$ 771	$ 615	SPS	
229	Elec Tran-Line OH-TX-115KV-Osage Int Tap	$ 112,643	$ 101,816			$ 112,643	$ 101,816	SPS	
230	Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	$ 165,963	$ 49,740			$ 165,963	$ 49,740	SPS	
231	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	$ 255	$ 186			$ 255	$ 186	SPS	
232	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	$ 30,632	$ 22,325			$ 30,632	$ 22,325	SPS	
233	Elec Tran-Line OH-TX-115KV-Arco Sub Tap	$ 9,771	$ 7,062			$ 9,771	$ 7,062	SPS	
234	Elec Tran-Line OH-TX-115KV-Northwest Int-Bush Sub	$ 1,179,268	$ 1,065,880			$ 1,179,268	$ 1,065,880	SPS	
235	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	$ 399,959	$ 214,626			$ 399,959	$ 214,626	SPS	
236	Elec Tran-Line OH-TX-115KV-Sundown Int-Cochran Co Int	$ 3,703	$ 3,030			$ 3,703	$ 3,030	SPS	
237	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	$ 52,303	$ 28,518			$ 52,303	$ 28,518	SPS	
238	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	$ 401,996	$ 300,927			$ 401,996	$ 300,927	SPS	
239	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	$ 89,109	$ 66,705			$ 89,109	$ 66,705	SPS	
240	Elec Tran-Line OH-TX-115KV-El Paso Shell Tap	$ 925	$ 676			$ 925	$ 676	SPS	
241	Elec Tran-Line OH-TX-115KV-W01-Martin Sub to Carson County Sub	$ 118,102	$ 84,291			$ 118,102	$ 84,291	SPS	
242	Elec Tran-Line OH-TX-115KV-Dallum Co Int-Sherman Co Sw Sta (W-05)	$ 9,579	$ 7,551			$ 9,579	$ 7,551	SPS	
243	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Seminole Interchange (W-11)	$ 99,412	$ 79,166			$ 99,412	$ 79,166	SPS	
244	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	$ 3,027	$ 2,707			$ 3,027	$ 2,707	SPS	
245	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	$ 2,151	$ 1,923			$ 2,151	$ 1,923	SPS	
246	Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)	$ 108,703	$ 88,368			$ 108,703	$ 88,368	SPS	
247		$ -	$ -			$ -	$ -		
248	**Total In Service Prior to October 1, 2005**	**$ 76,559,554**	**$ 59,342,971**	**$ 12,233,831**	**$ 9,493,418**	**$ 64,325,723**	**$ 49,849,553**		

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Projected for Billing Year = 2023 (Note 1)								
	In Service October 1, 2005 and Later:								
249	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	$ 372,860	$ 342,088			$ 372,860	$ 342,088	SPS	
250	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	$ 1,325,690	$ 1,228,993			$ 1,325,690	$ 1,228,993	SPS	
251	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	$ 161,155	$ 93,422			$ 161,155	$ 93,422	SPS	
252	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 196,881	$ 153,378			$ 196,881	$ 153,378	SPS	
253	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 52,812	$ 41,143			$ 52,812	$ 41,143	SPS	
254	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 38,833	$ 30,252			$ 38,833	$ 30,252	SPS	
255	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	$ 1,836,118	$ 1,594,398			$ 1,836,118	$ 1,594,398	SPS	
256	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	$ 122,813	$ 106,645			$ 122,813	$ 106,645	SPS	
257	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	$ 716,481	$ 622,158			$ 716,481	$ 622,158	SPS	
258	Elec Tran-Line OH-NM-115KV-LOSO-PHTM-115-01 (U-26)	$ 41,998	$ 40,669			$ 41,998	$ 40,669	SPS	
259	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	$ -	$ -			$ -	$ -	SPS	
260	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	$ -	$ -			$ -	$ -	SPS	
261	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	$ 951,317	$ 857,311			$ 951,317	$ 857,311	SPS	
262	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	$ 374,041	$ 337,079			$ 374,041	$ 337,079	SPS	
263	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	$ 26,172	$ 22,700			$ 26,172	$ 22,700	SPS	
264	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	$ -	$ -			$ -	$ -	SPS	
265	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	$ 8,830,151	$ 7,721,865			$ 8,830,151	$ 7,721,865	SPS	
266	Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt Sw Sta (W-81)	$ 5,716,251	$ 5,183,140			$ 5,716,251	$ 5,183,140	SPS	
267	Elec Tran-Line OH-NM-115KV-Yeso Hills Sub-China Draw Sub (W-87)	$ 3,376,152	$ 3,173,856			$ 3,376,152	$ 3,173,856	SPS	
268	Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-Sage Brush Sub (W-88)	$ 54,856	$ 49,943			$ 54,856	$ 49,943	SPS	
269	Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	$ 1,818,935	$ 1,688,534			$ 1,818,935	$ 1,688,534	SPS	
270	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	$ 1,246,557	$ 1,132,814			$ 1,246,557	$ 1,132,814	SPS	
271	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	$ 3,109,701	$ 2,263,199			$ 3,109,701	$ 2,263,199	SPS	
272	Elec Tran-Line OH-TX-115KV-East Sta-Rolling Hills Sub (U-11)	$ -	$ -			$ -	$ -	SPS	
273	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	$ 160,425	$ 136,511			$ 160,425	$ 136,511	SPS	
274	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 5,780,328	$ 5,112,094			$ 5,780,328	$ 5,112,094	SPS	
275	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 790,477	$ 699,094			$ 790,477	$ 699,094	SPS	
276	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 3,711,712	$ 3,282,620			$ 3,711,712	$ 3,282,620	SPS	
277	Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	$ 6,940	$ 5,892			$ 6,940	$ 5,892	SPS	
278	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	$ 4,343	$ 3,716			$ 4,343	$ 3,716	SPS	
279	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	$ 520,668	$ 445,494			$ 520,668	$ 445,494	SPS	
280	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	$ 7,165,205	$ 6,488,914			$ 7,165,205	$ 6,488,914	SPS	
281	Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	$ 4,971,566	$ 4,604,300			$ 4,971,566	$ 4,604,300	SPS	
282	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 3,543,298	$ 2,423,465			$ 3,543,298	$ 2,423,465	SPS	
283	**Total In Service October 1, 2005 and Later**	**$57,024,735**	**$49,885,687**	**$0**	**$0**	**$57,024,735**	**$49,885,687**		
284	**Total Projected SPS Radial Plant**	**$133,584,289**	**$109,228,658**	**$12,233,831**	**$9,493,418**	**$121,350,457**	**$99,735,240**		
285	**Note 1 - Actual 2019 year end balances are used for the projected amounts.**								

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
286	**Actual for Year = 2023**								
287	**In Service Prior to October 1, 2005:**								
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Total In Service Prior to October 1, 2005	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
In Service October 1, 2005 and Later:							
Total In Service October 1, 2005 and Later	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
Total Actual SPS Radial Plant	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Table 36

I. Determine the Revenue Requirement for Base Plan Upgrades

Line No.

1 SUMMARY OF BPU UPGRADES

2	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
3	Investment Year			Projected Plant Investment Balance	Projected Revenue Requirement	Actual Plant Investment Balance	Actual Revenue Requirement	SPP Base Plan True-up Amount	2019 SPP Base Plan True-up Amount	2019 SPP Base Plan True-up Amount Int.	2021 Projected Revenue Req.
4		Project Description									
5	2023	Project 1	XFR-Bailey County 115/69kV Transformer - UID 10094, 10095	2,487,498	214,969	2,487,498	0	214,969	(2,538)	(250)	212,181
6	2023	Project 2	XFR-Mustang Station North 230/115kV Transformer - UID 10091	2,151,823	186,627	2,151,823	0	186,627	(2,192)	(216)	184,220
7	2023	Project 3	XFR-Denver City 115/69kV Transformer - UID 10021, 10022	2,660,479	228,344	2,660,479	0	228,344	(2,721)	(268)	225,356
8	2023	Project 4	XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099	1,984,719	177,389	1,984,719	0	177,389	(1,998)	(197)	175,194
9	2023	Project 5	XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097	2,211,176	197,305	2,211,176	0	197,305	(2,228)	(219)	194,859
10	2023	Project 6	XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103	753,103	67,311	753,103	0	67,311	(758)	(75)	66,478
11	2023	Project 7	Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322	18,987,777	1,713,925	18,987,777	0	1,713,925	(19,046)	(1,874)	1,693,006
12	2023	Project 8	XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332	1,445,643	131,345	1,445,643	0	131,345	(1,446)	(142)	129,757
13	2023	Project 9	Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190	21,688,257	1,976,928	21,688,257	0	1,976,928	(21,670)	(2,132)	1,953,126
14	2023	Project 10	XFR-Nichols 230/115kV Transformer - UID 10199	6,614,400	602,917	6,614,400	0	602,917	(6,608)	(650)	595,658
15	2023	Project 11	XFR-Lubbock East 115/69kV Transformer - 10210, 10211	2,591,006	236,175	2,591,006	0	236,175	(2,589)	(255)	233,331
16	2023	Project 12	XFR-Hale County 115/69kV Transformer - UID 10202, 10203	2,281,837	209,984	2,281,837	0	209,984	(2,271)	(223)	207,489
17	2023	Project 13	XFR-Cochran 115/69kV Transformer - UID 10323, 10324	2,887,700	265,785	2,887,700	0	265,785	(2,874)	(283)	262,629
18	2023	Project 14	Line-Curry County-North Clovis Conversion - UID 10183	722,209	66,866	722,209	0	66,866	(717)	(71)	66,078
19	2023	Project 15	Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319	14,337,080	1,347,639	14,337,080	0	1,347,639	(14,145)	(1,392)	1,332,101
20	2023	Project 16	Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824	11,007,560	1,035,921	11,007,560	0	1,035,921	(10,854)	(1,068)	1,023,998
21	2023	Project 17	Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828	10,341,638	1,001,105	10,341,638	0	1,001,105	(10,075)	(991)	990,038
22	2023	Project 18	Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322	47,408,644	4,531,735	47,408,644	0	4,531,735	(46,441)	(4,570)	4,480,724
23	2023	Project 19	Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331	99,673,263	9,545,205	99,673,263	0	9,545,205	(97,563)	(9,600)	9,438,042
24	2023	Project 20	11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild	6,299,283	692,509	0	0	692,509	0	0	692,509
25	2023	Project 21	Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378	24,403,372	2,428,542	24,403,373	0	2,428,542	117,999	11,611	2,558,152
26	2023	Project 22	Line-Maddox Sanger SW 115 kV - UID 11029, 11316	2,172,696	208,893	2,172,696	0	208,893	(2,123)	(209)	206,561
27	2023	Project 23	Line-Maddox Station Monument 115 kV - UID 11036	1,363,405	130,459	1,363,405	0	130,459	(1,335)	(131)	128,992
28	2023	Project 24	Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038	70,485	6,915	70,485	0	6,915	(68)	(7)	6,840
29	2023	Project 25	Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829	8,755,385	862,815	8,755,385	0	862,815	(8,463)	(833)	853,519
30	2023	Project 26	Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206	42,257	3,902	42,257	0	3,902	(42)	(4)	3,856
31	2023	Project 27	Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207	1,114,783	104,647	1,114,783	0	104,647	(1,101)	(108)	103,438
32	2023	Project 28	Line-Ocotillo Sub conversion 115 KV - UID 10757	2,606,913	248,030	2,606,913	0	248,030	(2,559)	(252)	245,219
33	2023	Project 29	XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033	8,201,772	796,128	8,201,772	0	796,128	(7,981)	(785)	787,362
34	2023	Project 30	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040	13,087,676	1,309,162	13,087,676	0	1,309,162	(12,565)	(1,236)	1,295,360
35	2023	Project 31	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041	19,533,721	1,953,891	19,533,715	0	1,953,891	(18,754)	(1,845)	1,933,291
36	2023	Project 32	Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127	9,565,221	1,013,430	9,560,339	0	1,013,430	(85,511)	(8,414)	919,504
37	2023	Project 33	Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046	3,346,590	327,824	3,346,590	0	327,824	(3,243)	(319)	324,261
38	2023	Project 34	Multi-TUCO-Woodward 345 kV - UID 11085	13,499,991	1,320,349	13,227,768	0	1,320,349	(11,339)	(1,116)	1,307,895
39	2023	Project 35	XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096	4,539,977	441,003	4,539,977	0	441,003	(4,417)	(435)	436,151
40	2023	Project 36	XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359	7,534,041	734,626	7,534,041	0	734,626	(7,316)	(720)	726,590
41	2023	Project 37	Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101	8,003,118	807,541	8,003,118	0	807,541	(7,653)	(753)	799,135
42	2023	Project 38	Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102	715,117	69,633	715,117	0	69,633	(694)	(68)	68,870
43	2023	Project 39	XFR - Happy County 115/69 kV Transformers - UID 11009	1,171,079	118,909	1,171,079	0	118,909	(1,117)	(110)	117,683
44	2023	Project 40	Line-Harrington-Randall County 230 kV - UID 11121	159,083	15,441	159,083	0	15,441	(155)	(15)	15,271
45	2023	Project 41	XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173	4,338,126	423,049	4,338,126	0	423,049	(4,212)	(414)	418,422
46	2023	Project 42	Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177	12,282,082	1,192,166	12,282,082	0	1,192,166	(11,951)	(1,176)	1,179,038
47	2023	Project 43	Multi-Hitchland-Woodward 345 kV - UID 11242, 11243	9,355,020	924,396	9,355,020	0	924,396	(7,806)	(768)	915,822
48	2023	Project 44	Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319	117,509	11,418	117,509	0	11,418	(115)	(11)	11,292
49	2023	Project 45	Multi-Cochran-Whiteface 115 kV - UID 51358	4,458,342	478,293	4,148,150	0	478,293	(84,087)	(8,274)	385,931
50	2023	Project 46	Convert Lynn County Load to 115 kV - UID 11353	8,236,157	828,554	8,236,157	0	828,554	(7,887)	(776)	819,891
51	2023	Project 47	Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236	0	0	0	0	0	(3,709)	(365)	(4,074)
52	2023	Project 48	Device-Bushland Interchange 230 kV Capacitor - UID 50093	1,902,669	186,920	1,902,669	0	186,920	(1,841)	(181)	184,898
53	2023	Project 49	Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402	10,806,401	1,069,684	10,806,401	0	1,069,684	(10,424)	(1,026)	1,058,234
54	2023	Project 50	Multi-Cedar Lake Interchange 115 kV - UID 50406	6,488,528	648,290	6,488,528	0	648,290	(6,232)	(613)	641,444
55	2023	Project 51	50958 Multi - Road Runner 115 kV Loop Rebuild	2,498,758	269,127	2,469,677	0	269,127	231,216	22,752	523,095
56	2023	Project 52	XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195	3,104,279	307,299	3,104,279	0	307,299	(2,995)	(295)	304,010
57	2023	Project 53	Line-Curry-Bailey 115kV - UID 10597	38,988,824	4,026,809	38,988,793	0	4,026,809	(37,987)	(3,738)	3,985,085
58	2023	Project 54	Multi-TUCO-Woodward 345kV - UID 10936	204,525,290	20,365,862	204,514,662	0	20,365,862	(193,651)	(19,055)	20,153,156
59	2023	Project 55	Intrepid West - Red Bluff - UID 50521	2,032,320	197,574	2,032,320	0	197,574	(1,977)	(195)	195,402
60	2023	Project 56	Multi-New Hart Interchange 230/115 kV - UID 11042	15,042,744	1,491,605	15,042,744	0	1,491,605	(14,499)	(1,427)	1,475,679
61	2023	Project 57	Multi-New Hart Interchange 230/115 kV - UID 11043	16,441,743	1,618,724	16,441,743	0	1,618,724	(15,900)	(1,565)	1,601,260
62	2023	Project 59	Multi-New Hart Interchange 230/115 kV - UID 11045	17,478,124	1,744,657	17,478,124	0	1,744,657	(16,791)	(1,652)	1,726,214
63	2023	Project 60	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052	15,605,958	1,559,572	15,605,958	0	1,559,572	(14,989)	(1,475)	1,543,108
64	2023	Project 61	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053	11,286,017	1,128,931	11,286,017	0	1,128,931	(10,835)	(1,066)	1,117,030
65	2023	Project 62	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054	16,081,415	1,607,471	16,081,415	0	1,607,471	(27,868)	(2,742)	1,576,861
66	2023	Project 63	Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450	28,129,554	2,812,789	28,129,554	0	2,812,789	(27,010)	(2,658)	2,783,121
67	2023	Project 64	Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516	2,972,018	304,746	2,972,018	0	304,746	(2,820)	(277)	301,648
68	2023	Project 65	Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241	51,279,400	5,076,417	51,279,400	0	5,076,417	(49,464)	(4,867)	5,022,085
69	2023	Project 66	Line-North Plainview Line Tap 115 kV - UID 11383	455,713	46,472	455,713	0	46,472	(77,771)	(7,653)	(38,952)
70	2023	Project 67	Substation - North Plainview 115 kV - UID 11384	422,025	42,206	422,025	0	42,206	(405)	(40)	41,761
71	2023	Project 68	XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505	900,224	87,773	900,224	0	87,773	(874)	(86)	86,813
72	2023	Project 69	Device-Drinkard 115 kV Capacitor - UID 50379	1,378,016	138,297	1,378,016	0	138,297	(1,322)	(130)	136,845
73	2023	Project 70	Device-Crosby Co. 115kV Capacitor - UID 50401	1,375,747	139,144	1,375,747	0	139,144	(1,314)	(129)	137,701
74	2023	Project 71	Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591	41,008,246	4,146,730	41,008,246	0	4,146,730	(39,206)	(3,858)	4,103,666
75	2023	Project 72	XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629	2,751,184	276,817	2,751,184	0	276,817	(2,634)	(259)	273,923
76	2023	Project 73	XFR-Graham 115/69 kV Ckt 1 - UID 11110	1,315,033	134,820	1,315,033	0	134,820	5,915	582	141,318
77	2023	Project 74	XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507	5,024,544	504,069	5,024,544	0	504,069	(4,817)	(474)	498,778
78	2023	Project 75	Floyd County 115 Cap Bank Comm - UID 50523	1,780,179	179,117	1,780,179	0	179,117	(1,704)	(168)	177,245
79	2023	Project 76	Eddy County 230/115 kV Transformer Ckt 1 - UID 11064	3,425,792	355,593	3,425,792	0	355,593	(141,339)	(13,908)	200,347
80	2023	Project 77	XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560	2,295,097	232,582	2,295,097	0	232,582	(2,190)	(215)	230,176
81	2023	Project 78	Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104	1,560,746	158,874	1,560,746	0	158,874	(1,486)	(146)	157,241
82	2023	Project 79	Line-Osage Station and Line Re-termination - UID 11315	11,320,931	1,179,496	11,320,373	0	1,179,496	(20,839)	(2,051)	1,156,606
83	2023	Project 80	XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317	3,895,976	397,379	3,895,976	0	397,379	(3,706)	(365)	393,308
84	2023	Project 81	Line-Randall-South Georgia 115kV Reconductor - UID 11358	4,647,732	484,102	4,647,732	0	484,102	3,551	349	488,002
85	2023	Project 82	Line-Convert Soncy Load to 115 kV - UID 11372	6,489,912	671,292	6,480,282	0	671,292	(7,481)	(736)	663,075
86	2023	Project 83	Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512	2,619,794	266,632	2,619,794	0	266,632	(2,495)	(246)	263,892

87	2023	Project 84	Channing - Potter County 230 kV Ckt 1 - UID 11514	888,733	90,352	888,733	0	90,352	(846)	(83)	89,423
88	2023	Project 85	Multi-Cedar Lake Interchange 115kV - UID 50407	9,502,419	961,475	9,502,419	0	961,475	(9,074)	(893)	951,507
89	2023	Project 86	XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506	560,166	55,286	560,166	0	55,286	(541)	(53)	54,691
90	2023	Project 87	XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515	3,383,354	346,375	3,383,354	0	346,375	(3,213)	(316)	342,846
91	2023	Project 88	Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517	10,290,976	1,045,831	10,290,976	0	1,045,831	(9,808)	(965)	1,035,059
92	2023	Project 89	51450 XFR-Sundown 230/115 kV Transformer	7,840,848	875,391	0	0	875,391	0	0	875,391
93	2023	Project 90	Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546	24,537,677	2,628,643	24,513,328	0	2,628,643	242,929	23,904	2,895,476
94	2023	Project 91	XFR-Happy County 115/69 kV Transformers - UID 11007	1,987,401	205,487	1,987,401	0	205,487	(1,879)	(185)	203,424
95	2023	Project 92	Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067	2,986,636	300,296	2,986,636	0	300,296	(2,860)	(281)	297,155
96	2023	Project 93	Line-Carlisle-Wolfforth 230 kV - UID 11017	29,260,626	3,080,568	29,166,951	0	3,080,568	(1,163,562)	(114,495)	1,802,511
97	2023	Project 94	XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318	2,984,935	303,863	2,984,935	0	303,863	(2,842)	(280)	300,741
98	2023	Project 95	50957 Multi - Road Runner 115 kV Loop Rebuild	2,343,495	252,379	2,332,087	0	252,379	217,757	21,427	491,563
99	2023	Project 96	51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2	2,706,130	291,899	3,105,033	0	291,899	232,100	22,839	546,837
100	2023	Project 97	XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356	4,175,359	422,935	4,175,359	0	422,935	(4,088)	(402)	418,445
101	2023	Project 98	XFR - Hereford Interchange 115/69 kV #1 and #2 - UID 51549	539,421	59,097	0	0	59,097	0	0	59,097
102	2023	Project 99	Device-Kingsmill 115kV Capacitors - UID 50505	959,201	95,804	959,201	0	95,804	(922)	(91)	94,791
103	2023	Project 100	Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515	9,885,450	1,005,729	9,885,450	0	1,005,729	(9,417)	(927)	995,386
104	2023	Project 101	XFR-Howard 115/69 kV Transformers - UID 50504	1,574,317	157,472	1,574,317	0	157,472	(1,512)	(149)	155,812
105	2023	Project 102	Device-Howard 115kV Capacitors - UID 50507	1,274,080	126,310	1,274,080	0	126,310	(1,229)	(121)	124,960
106	2023	Project 103	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563	4,591,699	485,026	4,613,627	0	485,026	80,620	7,933	573,579
107	2023	Project 104	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564	4,754,677	505,756	4,754,907	0	505,756	123,210	12,124	641,089
108	2023	Project 105	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565	15,363,314	1,623,324	15,363,314	0	1,623,324	(174,617)	(17,182)	1,431,525
109	2023	Project 106	XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561	2,351,184	233,450	2,351,184	0	233,450	(2,265)	(223)	230,963
110	2023	Project 107	Quahada Switching Station 115 kV - UID 50693	7,548,072	762,762	7,543,921	0	762,762	(7,679)	(756)	754,327
111	2023	Project 108	Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709	61,281,388	6,220,879	61,281,858	0	6,220,879	(58,186)	(5,726)	6,156,967
112	2023	Project 109	Sub - Coulter 115 kV - UID 61840	256,154	28,209	0	0	28,209	(183)	(18)	28,008
113	2023	Project 110	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722	13,537,912	1,424,337	13,567,207	0	1,424,337	(221,500)	(21,796)	1,181,042
114	2023	Project 111	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452	14,168,110	1,499,048	14,133,970	0	1,499,048	(126,246)	(12,423)	1,360,379
115	2023	Project 112	XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508	7,016,496	730,890	7,016,496	0	730,890	(4,826)	(475)	725,589
116	2023	Project 113	UID 112364	354,581	39,790	0	0	39,790	0	0	39,790
117	2023	Project 114	Sub - Denver City Interchange South 115kV - UID112365	458,411	51,267	0	0	51,267	0	0	51,267
118	2023	Project 115	UID 112425	119,527	13,379	0	0	13,379	0	0	13,379
119	2023	Project 116	Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636	4,417,682	453,109	4,417,682	0	453,109	(4,191)	(412)	448,505
120	2023	Project 117	UID 112433	423,437	47,625	0	0	47,625	0	0	47,625
121	2023	Project 118	Device-Eagle Creek 115 kV - UID 50378	1,416,993	145,927	1,416,993	0	145,927	(1,342)	(132)	144,453
122	2023	Project 119	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447	132,921,221	14,663,869	0	0	14,663,869	0	0	14,663,869
123	2023	Project 120	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451	10,382,461	1,122,802	9,701,619	0	1,122,802	699,208	68,802	1,890,812
124	2023	Project 121	Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513	249,126	25,730	249,126	0	25,730	(236)	(23)	25,470
125	2023	Project 122	Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637	18,978,554	2,047,666	18,699,621	0	2,047,666	1,440,341	141,730	3,629,737
126	2023	Project 123	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723	0	0	0	0	0	(61)	(6)	(66)
127	2023	Project 124	112399 Line - J08 Line Terminal Upgrade	57,184	4,351	0	0	4,351	0	0	4,351
128	2023	Project 125	Sub-Curry County 115 kV - UID 50794	2,914,941	309,349	2,906,744	0	309,349	38,106	3,750	351,205
129	2023	Project 126	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819	20,972,765	2,225,190	20,954,418	0	2,225,190	(507,893)	(49,977)	1,667,320
130	2023	Project 127	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820	26,809,225	2,845,173	26,780,303	0	2,845,173	(1,083,924)	(106,658)	1,654,591
131	2023	Project 128	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849	5,441,812	577,326	5,441,812	0	577,326	31,313	3,081	611,720
132	2023	Project 129	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850	6,172,633	654,915	6,172,633	0	654,915	64,936	6,390	726,241
133	2023	Project 130	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854	7,320,292	776,604	7,321,077	0	776,604	(84,511)	(8,316)	683,778
134	2023	Project 131	Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862	6,881,385	729,146	6,881,385	0	729,146	76,065	7,485	812,696
135	2023	Project 132	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863	2,612,219	277,898	2,071,702	0	277,898	(421,631)	(41,488)	(185,221)
136	2023	Project 133	Device-China Draw and Road Runner 115 kV SVC - UID 50864	27,256,274	2,798,878	27,256,274	0	2,798,878	(25,848)	(2,543)	2,770,487
137	2023	Project 134	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868	6,133,566	649,799	6,133,566	0	649,799	(160,635)	(15,806)	473,357
138	2023	Project 135	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869	0	0	0	0	0	0	0	0
139	2023	Project 136	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870	10,544,402	1,062,643	10,544,402	0	1,062,643	(10,086)	(992)	1,051,565
140	2023	Project 137	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871	5,073,431	537,411	5,073,756	0	537,411	41,317	4,066	582,794
141	2023	Project 138	Line - Cox Interchange - Hale Co. Interchange 115 kV - UID 51818	9,975,921	1,123,309	0	0	1,123,309	0	0	1,123,309
142	2023	Project 139	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439	2,581,533	268,747	2,582,377	0	268,747	13,056	1,285	283,088
143	2023	Project 140	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441	1,141,788	118,940	1,142,099	0	118,940	(3,951)	(389)	114,600
144	2023	Project 141	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442	268,334	28,528	268,950	0	28,528	(9,190)	(904)	18,434
145	2023	Project 142	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443	162,507	16,928	162,507	0	16,928	215	21	17,164
146	2023	Project 143	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881	12,167,543	1,247,671	12,167,543	0	1,247,671	(11,546)	(1,136)	1,234,989
147	2023	Project 144	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882	4,557,084	464,375	4,557,084	0	464,375	(4,355)	(428)	459,592
148	2023	Project 145	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883	11,383,872	1,146,978	11,383,872	0	1,146,978	(10,892)	(1,072)	1,135,014
149	2023	Project 146	Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724	1,659,463	174,960	1,659,463	0	174,960	(11,813)	(1,162)	161,984
150	2023	Project 147	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924	6,213,510	653,927	6,070,005	0	653,927	(27,893)	(2,745)	623,290
151	2023	Project 148	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925	2,734,780	283,258	2,734,780	0	283,258	(2,805)	(276)	280,177
152	2023	Project 149	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926	11,983,630	1,258,941	11,983,630	0	1,258,941	(12,035)	(1,184)	1,245,722
153	2023	Project 150	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967	8,478,439	878,224	8,478,439	0	878,224	(7,545)	(742)	869,937
154	2023	Project 151	Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931	15,556,078	1,631,124	14,358,816	0	1,631,124	15,958	1,570	1,648,652
155	2023	Project 152	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951	5,759,219	596,511	5,759,219	0	596,511	(5,439)	(535)	590,537
156	2023	Project 153	Multi-Road Runner 115 kV Loop Rebuild - UID 50952	4,345,012	467,876	4,354,881	0	467,876	(322,947)	(31,778)	113,151
157	2023	Project 154	Sub-Hale County 115 kV - UID 61834	50,372	5,396	50,372	0	5,396	(28,123)	(2,767)	(25,494)
158	2023	Project 155	OPIE 3 Roadrunner - China Draw 345 kV - UID 92153	37,512,529	4,266,803	0	0	4,266,803	0	0	4,266,803
159	2023	Project 156	Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954	4,170,327	442,406	4,170,327	0	442,406	27,316	2,688	472,410
160	2023	Project 157	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988	385,890	41,698	385,890	0	41,698	28,845	2,838	73,382
161	2023	Project 158	XFR-Tuco 230/115 kV Ckt 1 - UID 50992	73,024	7,904	73,024	0	7,904	1,332	131	9,367
162	2023	Project 159	XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039	2,313,129	249,059	2,331,345	0	249,059	(192,080)	(18,901)	38,078
163	2023	Project 160	Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852	6,869,042	728,809	6,859,949	0	728,809	8,267	813	737,889
164	2023	Project 161	OPIE 3 Roadrunner - China Draw 345 kV - UID 92154	33,050,621	3,759,104	0	0	3,759,104	0	0	3,759,104
165	2023	Project 162	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109	3,492,138	369,954	3,500,391	0	369,954	48,176	4,740	422,870
166	2023	Project 163	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110	1,793,599	191,881	1,793,599	0	191,881	26,989	2,656	221,526
167	2023	Project 164	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111	5,903,694	624,608	5,903,694	0	624,608	76,698	7,547	708,853
168	2023	Project 165	Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112	511,320	52,573	511,320	0	52,573	(484)	(48)	52,041
169	2023	Project 166	Multi-Road Runner 115 kV Loop Rebuild - UID 51131	2,833,989	302,591	3,065,895	0	302,591	(85,353)	(8,399)	208,839
170	2023	Project 167	Device-China Draw and Road Runner 115 kV SVC - UID 51132	29,988,901	3,075,039	29,988,901	0	3,075,039	(28,459)	(2,800)	3,043,780
171	2023	Project 168	Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623	0	0	0	0	0	(92,287)	(9,081)	(101,368)
172	2023	Project 169	Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140	646,690	69,514	648,565	0	69,514	(5,653)	(556)	63,305
173	2023	Project 170	50922 Wolfforth 230/115 kV Ckt 1 Transformer	4,182,299	470,105	0	0	470,105	0	0	470,105
174	2023	Project 171	Sub - Nichols 230 kV - UID 71949	94,230	10,381	0	0	10,381	0	0	10,381
175	2023	Project 172	Device-Plains Interchange 115 kV Cap Bank - UID 51163	1,713,571	181,539	1,722,391	0	181,539	5,706	561	187,807
176	2023	Project 173	50943 Northwest to Rolling Hills 115kV, R	5,285,285	594,941	0	0	594,941	0	0	594,941
177	2023	Project 174	Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170	0	0	0	0	0	(9,797)	(964)	(10,761)
178	2023	Project 175	Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189	10,041,782	1,043,028	10,047,925	0	1,043,028	(78,881)	(7,762)	956,385
179	2023	Project 176	Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565	327,401	36,801	0	0	36,801	0	0	36,801
180	2023	Project 177	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478	10,496,774	1,171,923	0	0	1,171,923	0	0	1,171,923
181	2023	Project 178	XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270	240,991	26,042	240,941	0	26,042	(131,954)	(12,984)	(118,896)
182	2023	Project 179		0	0	0	0	0	0	0	0
183	2023	Project 180	Device-Cargill 115 kV Cap Bank - UID 51214	1,785,488	191,268	1,786,375	0	191,268	34,186	3,364	228,818
184	2023	Project 181	Multi-Road Runner 115 kV Loop Rebuild - UID 51245	1,301,750	137,358	1,301,830	0	137,358	423	42	137,823
185	2023	Project 182	Multi-Road Runner 115 kV Loop Rebuild - UID 51250	1,530,635	166,855	1,095,981	0	166,855	(24,929)	(2,453)	139,473
186	2023	Project 183	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480	2,368,344	264,416	0	0	264,416	0	0	264,416
187	2023	Project 184	XFR-Newhart 230/115 kV Ckt 2 - UID 11010	8,690,368	900,106	8,690,368	0	900,106	(8,207)	(808)	891,092

188	2023	Project 185	Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481	3,919,865	425,007	2,824,252	0	425,007	39,692	3,906	468,605
189	2023	Project 186	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457	80,580,971	8,707,650	80,359,997	0	8,707,650	965,706	95,025	9,768,381
190	2023	Project 187	Line-Bowers-Canadian 69kV Rebuild - UID 50503	29,282,319	2,938,196	29,282,319	0	2,938,196	(28,071)	(2,762)	2,907,362
191	2023	Project 188	Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690	620,842	64,099	620,842	0	64,099	(586)	(58)	63,454
192	2023	Project 189	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851	11,799,992	1,248,355	11,799,992	0	1,248,355	(2,175)	(214)	1,245,965
193	2023	Project 190	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875	53,138,892	5,623,047	53,187,061	0	5,623,047	9,126	898	5,633,070
194	2023	Project 191	92151 XFR-McDowell 230/115 kV Ckt 1	0	0	0	0	0	0	0	0
195	2023	Project 192	XFR-Carlisle 230/115 kV Ckt 1 - UID 11509	3,083,752	326,207	3,083,752	0	326,207	(4,856)	(478)	320,872
196	2023	Project 193		0	0	0	0	0	0	0	0
197	2023	Project 194	Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550	0	0	0	0	0	0	0	0
198	2023	Project 195	XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921	5,395,371	578,024	5,344,644	0	578,024	153,088	15,064	746,177
199	2023	Project 196	Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235	13,807,195	1,467,966	13,451,732	0	1,467,966	(72,070)	(7,092)	1,388,805
200	2023	Project 197	Multi-RIAC 115 kV Voltage Conversion - UID 51237	4,298,472	459,717	4,340,182	0	459,717	(88,930)	(8,751)	362,037
201	2023	Project 198	122883	975,138	112,022	0	0	112,022	0	0	112,022
202	2023	Project 199	Multi - Artesia County 115 kV - UID 51452	0	0	0	0	0	(16,008)	(1,575)	(17,584)
203	2023	Project 200	Multi - Artesia County 115 kV - UID 51453	2,172,949	232,536	2,154,755	0	232,536	211,830	20,844	465,210
204	2023	Project 201	Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432	16,070,185	1,629,320	16,071,032	0	1,629,320	63,102	6,209	1,698,632
205	2023	Project 202	112362	488,683	54,931	0	0	54,931	(103,529)	(10,187)	(58,785)
206	2023	Project 203	112363	2,702,929	307,938	0	0	307,938	0	0	307,938
207	2023	Project 204	Sub-Eddy Co. 230 kV Bus Tie - UID 51408	20,487,313	2,241,364	22,110,087	0	2,241,364	(127,285)	(12,525)	2,101,554
208	2023	Project 205	Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410	174,355	18,693	159,019	0	18,693	(14,436)	(1,421)	2,836
209	2023	Project 206	Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411	0	0	0	0	0	0	0	0
210	2023	Project 207	Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431	11,223,922	1,212,602	11,422,389	0	1,212,602	152,843	15,040	1,380,485
211	2023	Project 208	Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436	992,422	107,232	997,974	0	107,232	25,299	2,489	135,021
212	2023	Project 209	Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440	204,462	21,268	204,462	0	21,268	22	2	21,292
213	2023	Project 210	Multi-Artesia County 115 kV - UID 51451	361,062	38,678	361,062	0	38,678	37,192	3,660	79,530
214	2023	Project 211	Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567	0	0	0	0	0	0	0	0
215	2023	Project 212	Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479	2,096,074	234,014	0	0	234,014	0	0	234,014
216	2023	Project 213	Multi - Road Runner 115 kV Loop Rebuild - UID 51406	4,609,181	505,407	3,975,341	0	505,407	30,789	3,030	539,226
217	2023	Project 214	Multi-Hereford 115 kV Load Conversion - UID 50754	754,936	78,194	754,936	0	78,194	(654)	(64)	77,476
218	2023	Project 215	XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566	0	0	0	0	0	0	0	0
219	2023	Project 216	XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821	3,869,438	396,723	3,869,438	0	396,723	(3,669)	(361)	392,693
220	2023	Project 217	Multi-Road Runner 115 kV Loop Rebuild - UID 50955	2,055,758	216,626	2,055,758	0	216,626	(46,073)	(4,534)	166,019
221	2023	Project 218	XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640	0	0	0	0	0	(119,096)	(11,719)	(130,816)
222	2023	Project 219		0	0	0	0	0	0	0	0
223	2023	Project 220	51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades	98,849	11,393	0	0	11,393	0	0	11,393
224	2023	Project 221	71960 Line - Etter - Moore 115 kV	1,283,857	145,788	0	0	145,788	0	0	145,788
225	2023	Project 222	102156 OPIE 3 Roadrunner - China Draw 345 kV	64,270,960	7,163,527	0	0	7,163,527	0	0	7,163,527
226	2023	Project 223	51206 XFR-Lynn County 115/69kV Ckt 1 Transformer	1,926,224	208,123	1,943,385	0	208,123	145,267	14,294	367,684
227	2023	Project 224	102158 OPIE 3 Roadrunner - China Draw 345 kV	14,926,922	1,660,732	0	0	1,660,732	0	0	1,660,732
228	2023	Project 225	51819 Sub - Hockley County Intg 115 kV Terminal Upgrade	140,280	15,316	138,931	0	15,316	2,418	238	17,972
229	2023	Project 226	61850 Terry County-LG Clauene 115 kV Terminal Upgrades	351,384	38,429	330,549	0	38,429	2,560	252	41,241
230	2023	Project 227	OPIE 3 Roadrunner - China Draw 345 kV - UID 102153	5,828,098	662,873	0	0	662,873	0	0	662,873
231	2023	Project 228	OPIE 3 Roadrunner - China Draw 345 kV - UID 102154	6,200,903	705,299	0	0	705,299	0	0	705,299
232	2023	Project 229	Multi - China Draw - Road Runner 345 kV - UID 102157	6,555,572	745,634	0	0	745,634	0	0	745,634
233	2023	Project 230	112510 Multi-Hobbs Interchange-Millen 115kV	575	66	0	0	66	0	0	66
234	2023	Project 231		0	0	0	0	0	0	0	0
235	2023	Project 232	122869	353,725	40,501	0	0	40,501	0	0	40,501
236	2023	Project 233	122870	85,809	9,890	0	0	9,890	0	0	9,890
237	2023	Project 234	51272 Line-Byrd Tap-Cooper Ranch-Oil Center-Lea Road 115	41,007	4,726	0	0	4,726	0	0	4,726
238	2023	Project 235	51407 Lea Road-Oil Center 115 kV Ckt 1 Rebuild	0	0	0	0	0	0	0	0
239	2023	Project 236		0	0	0	0	0	0	0	0
240	2023	Project 237		0	0	0	0	0	0	0	0
241	2023	Project 238		0	0	0	0	0	0	0	0
242	2023	Project 239		0	0	0	0	0	0	0	0
243	2023	Project 240		0	0	0	0	0	0	0	0
244	2023	Project 241		0	0	0	0	0	0	0	0
245	2023	Project 242		0	0	0	0	0	0	0	0
246	2023	Project 243		0	0	0	0	0	0	0	0
247	2023	Project 244		0	0	0	0	0	0	0	0
248	2023	Project 245		0	0	0	0	0	0	0	0
249	2023	Project 246		0	0	0	0	0	0	0	0
250	2023	Project 247		0	0	0	0	0	0	0	0
251	2023	Project 248		0	0	0	0	0	0	0	0
252	2023	Project 249		0	0	0	0	0	0	0	0
253	2023	Project 250		0	0	0	0	0	0	0	0
254	2023	Project 251		0	0	0	0	0	0	0	0
255	2023	Project 252		0	0	0	0	0	0	0	0
256	2023	Project 253		0	0	0	0	0	0	0	0
257	2023	Project 254		0	0	0	0	0	0	0	0
258	2023	Project 255		0	0	0	0	0	0	0	0
259	2023	Project 256		0	0	0	0	0	0	0	0
		Total Revenue Requirement and True-up Amount		2,164,855,837	223,327,108	1,802,500,094	0	223,327,108	(1,368,833)	(134,693)	221,823,582

II. Determine the Revenue Requirement for Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Worksheet P
Table 36

SUMMARY OF SERVICE, SPONSORED AND GENERATOR INTERCONNECTION UPGRADES

(a) Investment Year	(b) Project Description	(c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
Total Revenue Requirement and True-up Amount		-	-	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities in Service.

Project 1, Projected (Describe) **XFR-Bailey County 115/69kV Transformer - UID 10094, 10095**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,487,498	Projected Year (Input)	2023
Service Year (yyyy)	2007	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,487,498	-	2,487,498	1.8840	31,243	2,456,255	204,777
2008	2,456,255	-	2,456,255	1.8840	46,864	2,409,391	273,829
2009	2,409,391	-	2,409,391	1.8840	46,864	2,362,527	269,414
2010	2,362,527	-	2,362,527	1.8840	46,864	2,315,663	264,999
2011	2,315,663	-	2,315,663	1.8840	46,864	2,268,799	260,585
2012	2,268,799	-	2,268,799	1.8840	46,864	2,221,935	256,170
2013	2,221,935	-	2,221,935	1.8840	46,864	2,175,071	251,756
2014	2,175,071	-	2,175,071	1.8840	46,864	2,128,207	247,341
2015	2,128,207	-	2,128,207	1.8840	46,864	2,081,343	242,927
2016	2,081,343	-	2,081,343	1.8840	46,864	2,034,479	238,512
2017	2,034,479	-	2,034,479	1.8840	46,864	1,987,615	234,097
2018	1,987,615	-	1,987,615	1.8840	46,864	1,940,751	229,683
2019	1,940,751	-	1,940,751	2.3793	59,185	1,881,566	236,429
2020	1,881,566	-	1,881,566	2.4205	60,210	1,821,356	231,782
2021	1,821,356	-	1,821,356	2.4222	60,252	1,761,104	226,148
2022	1,761,104	-	1,761,104	2.4220	60,247	1,700,857	220,468
2023	1,700,857	-	1,700,857	2.4298	60,442	1,640,415	214,969
2024	1,640,415	-	1,640,415	2.4298	60,442	1,579,973	209,275
2025	1,579,973	-	1,579,973	2.4298	60,442	1,519,531	203,582
2026	1,519,531	-	1,519,531	2.4298	60,442	1,459,089	197,888
2027	1,459,089	-	1,459,089	2.4298	60,442	1,398,647	192,195
2028	1,398,647	-	1,398,647	2.4298	60,442	1,338,205	186,501
2029	1,338,205	-	1,338,205	2.4298	60,442	1,277,763	180,807
2030	1,277,763	-	1,277,763	2.4298	60,442	1,217,321	175,114
2031	1,217,321	-	1,217,321	2.4298	60,442	1,156,879	169,420
2032	1,156,879	-	1,156,879	2.4298	60,442	1,096,437	163,726
2033	1,096,437	-	1,096,437	2.4298	60,442	1,035,995	158,033
2034	1,035,995	-	1,035,995	2.4298	60,442	975,553	152,339
2035	975,553	-	975,553	2.4298	60,442	915,111	146,645
2036	915,111	-	915,111	2.4298	60,442	854,669	140,952
2037	854,669	-	854,669	2.4298	60,442	794,227	135,258
....	....	.....	.....	.....	.....	....	

Project 1, Actual (Describe) **XFR-Bailey County 115/69kV Transformer - UID 10094, 10095**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	2,487,498	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2007	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,487,498	-	2,487,498	1.8840	31,243	2,456,255	-
2008	2,456,255	-	2,456,255	1.8840	46,864	2,409,391	-
2009	2,409,391	-	2,409,391	1.8840	46,864	2,362,527	-
2010	2,362,527	-	2,362,527	1.8840	46,864	2,315,663	-
2011	2,315,663	-	2,315,663	1.8840	46,864	2,268,799	-
2012	2,268,799	-	2,268,799	1.8840	46,864	2,221,935	-
2013	2,221,935	-	2,221,935	1.8840	46,864	2,175,071	-
2014	2,175,071	-	2,175,071	1.8840	46,864	2,128,207	-
2015	2,128,207	-	2,128,207	1.8840	46,864	2,081,343	-
2016	2,081,343	-	2,081,343	1.8840	46,864	2,034,479	-
2017	2,034,479	-	2,034,479	1.8840	46,864	1,987,615	-
2018	1,987,615	-	1,987,615	1.8840	46,864	1,940,751	-
2019	1,940,751	-	1,940,751	2.3793	59,185	1,881,566	-
2020	1,881,566	-	1,881,566	2.4205	60,210	1,821,356	-
2021	1,821,356	-	1,821,356	2.4222	60,252	1,761,104	-
2022	1,761,104	-	1,761,104	2.4222	60,252	1,700,852	-
2023	1,700,852	-	1,700,852	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 2, Projected (Describe) **XFR-Mustang Station North 230/115kV Transformer - UID 10091**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,116,292	Projected Year (Input)	2023
Service Year (yyyy)	2007	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,116,292	-	2,116,292	1.8840	19,935	2,096,357	135,130
2008	2,096,357	35,531	2,131,888	1.8840	40,540	2,091,348	237,545
2009	2,091,348	-	2,091,348	1.8840	40,540	2,050,808	233,726
2010	2,050,808	-	2,050,808	1.8840	40,540	2,010,268	229,907
2011	2,010,268	-	2,010,268	1.8840	40,540	1,969,728	226,088
2012	1,969,728	-	1,969,728	1.8840	40,540	1,929,188	222,270
2013	1,929,188	-	1,929,188	1.8840	40,540	1,888,648	218,451
2014	1,888,648	-	1,888,648	1.8840	40,540	1,848,108	214,632
2015	1,848,108	-	1,848,108	1.8840	40,540	1,807,568	210,813
2016	1,807,568	-	1,807,568	1.8840	40,540	1,767,028	206,994
2017	1,767,028	-	1,767,028	1.8840	40,540	1,726,488	203,175
2018	1,726,488	-	1,726,488	1.8840	40,540	1,685,948	199,356
2019	1,685,948	-	1,685,948	2.3793	51,199	1,634,749	205,192
2020	1,634,749	-	1,634,749	2.4205	52,085	1,582,664	201,172
2021	1,582,664	-	1,582,664	2.4222	52,121	1,530,543	196,298
2022	1,530,543	-	1,530,543	2.4220	52,117	1,478,426	191,385
2023	1,478,426	-	1,478,426	2.4298	52,285	1,426,141	186,627
2024	1,426,141	-	1,426,141	2.4298	52,285	1,373,856	181,702
2025	1,373,856	-	1,373,856	2.4298	52,285	1,321,571	176,777
2026	1,321,571	-	1,321,571	2.4298	52,285	1,269,286	171,852
2027	1,269,286	-	1,269,286	2.4298	52,285	1,217,001	166,926
2028	1,217,001	-	1,217,001	2.4298	52,285	1,164,716	162,001
2029	1,164,716	-	1,164,716	2.4298	52,285	1,112,431	157,076
2030	1,112,431	-	1,112,431	2.4298	52,285	1,060,146	152,151
2031	1,060,146	-	1,060,146	2.4298	52,285	1,007,861	147,226
2032	1,007,861	-	1,007,861	2.4298	52,285	955,576	142,300
2033	955,576	-	955,576	2.4298	52,285	903,291	137,375
2034	903,291	-	903,291	2.4298	52,285	851,006	132,450
2035	851,006	-	851,006	2.4298	52,285	798,721	127,525
2036	798,721	-	798,721	2.4298	52,285	746,436	122,599
2037	746,436	-	746,436	2.4298	52,285	694,151	117,674
....	....	.....	.....	.....	.....	....	

Project 2, Actual (Describe) **XFR-Mustang Station North 230/115kV Transformer - UID 10091**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	2,116,292	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2007	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,116,292	-	2,116,292	1.8840	19,935	2,096,357	-
2008	2,096,357	35,531	2,131,888	1.8840	40,540	2,091,348	-
2009	2,091,348	-	2,091,348	1.8840	40,540	2,050,808	-
2010	2,050,808	-	2,050,808	1.8840	40,540	2,010,268	-
2011	2,010,268	-	2,010,268	1.8840	40,540	1,969,728	-
2012	1,969,728	-	1,969,728	1.8840	40,540	1,929,188	-
2013	1,929,188	-	1,929,188	1.8840	40,540	1,888,648	-
2014	1,888,648	-	1,888,648	1.8840	40,540	1,848,108	-
2015	1,848,108	-	1,848,108	1.8840	40,540	1,807,568	-
2016	1,807,568	-	1,807,568	1.8840	40,540	1,767,028	-
2017	1,767,028	-	1,767,028	1.8840	40,540	1,726,488	-
2018	1,726,488	-	1,726,488	1.8840	40,540	1,685,948	-
2019	1,685,948	-	1,685,948	2.3793	51,199	1,634,749	-
2020	1,634,749	-	1,634,749	2.4205	52,085	1,582,664	-
2021	1,582,664	-	1,582,664	2.4222	52,121	1,530,543	-
2022	1,530,543	-	1,530,543	2.4222	52,121	1,478,422	-
2023	1,478,422	-	1,478,422	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 3, Projected (Describe) **XFR-Denver City 115/69kV Transformer - UID 10021, 10022**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,660,479	Projected Year (Input)	2023
Service Year (yyyy)	2006	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2006	2,660,479	-	2,660,479	1.8840	-	2,660,479	20,885
2007	2,660,479	-	2,660,479	1.8840	50,123	2,610,356	296,019
2008	2,610,356	-	2,610,356	1.8840	50,123	2,560,233	291,297
2009	2,560,233	-	2,560,233	1.8840	50,123	2,510,110	286,575
2010	2,510,110	-	2,510,110	1.8840	50,123	2,459,987	281,854
2011	2,459,987	-	2,459,987	1.8840	50,123	2,409,864	277,132
2012	2,409,864	-	2,409,864	1.8840	50,123	2,359,741	272,411
2013	2,359,741	-	2,359,741	1.8840	50,123	2,309,618	267,689
2014	2,309,618	-	2,309,618	1.8840	50,123	2,259,495	262,967
2015	2,259,495	-	2,259,495	1.8840	50,123	2,209,372	258,246
2016	2,209,372	-	2,209,372	1.8840	50,123	2,159,249	253,524
2017	2,159,249	-	2,159,249	1.8840	50,123	2,109,126	248,803
2018	2,109,126	-	2,109,126	1.8840	50,123	2,059,003	244,081
2019	2,059,003	-	2,059,003	2.3793	63,301	1,995,702	251,296
2020	1,995,702	-	1,995,702	2.4205	64,397	1,931,305	246,326
2021	1,931,305	-	1,931,305	2.4222	64,442	1,866,863	240,300
2022	1,866,863	-	1,866,863	2.4220	64,437	1,802,426	234,226
2023	1,802,426	-	1,802,426	2.4298	64,645	1,737,781	228,344
2024	1,737,781	-	1,737,781	2.4298	64,645	1,673,136	222,254
2025	1,673,136	-	1,673,136	2.4298	64,645	1,608,491	216,165
2026	1,608,491	-	1,608,491	2.4298	64,645	1,543,846	210,075
2027	1,543,846	-	1,543,846	2.4298	64,645	1,479,201	203,986
2028	1,479,201	-	1,479,201	2.4298	64,645	1,414,556	197,896
2029	1,414,556	-	1,414,556	2.4298	64,645	1,349,911	191,807
2030	1,349,911	-	1,349,911	2.4298	64,645	1,285,266	185,717
2031	1,285,266	-	1,285,266	2.4298	64,645	1,220,621	179,627
2032	1,220,621	-	1,220,621	2.4298	64,645	1,155,976	173,538
2033	1,155,976	-	1,155,976	2.4298	64,645	1,091,331	167,448
2034	1,091,331	-	1,091,331	2.4298	64,645	1,026,686	161,359
2035	1,026,686	-	1,026,686	2.4298	64,645	962,041	155,269
2036	962,041	-	962,041	2.4298	64,645	897,396	149,180
....	....	.....	.....	.....	.....	....	

Project 3, Actual (Describe) **XFR-Denver City 115/69kV Transformer - UID 10021, 10022**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	2,660,479	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2006	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2006	2,660,479	-	2,660,479	1.8840	-	2,660,479	-
2007	2,660,479	-	2,660,479	1.8840	50,123	2,610,356	-
2008	2,610,356	-	2,610,356	1.8840	50,123	2,560,233	-
2009	2,560,233	-	2,560,233	1.8840	50,123	2,510,110	-
2010	2,510,110	-	2,510,110	1.8840	50,123	2,459,987	-
2011	2,459,987	-	2,459,987	1.8840	50,123	2,409,864	-
2012	2,409,864	-	2,409,864	1.8840	50,123	2,359,741	-
2013	2,359,741	-	2,359,741	1.8840	50,123	2,309,618	-
2014	2,309,618	-	2,309,618	1.8840	50,123	2,259,495	-
2015	2,259,495	-	2,259,495	1.8840	50,123	2,209,372	-
2016	2,209,372	-	2,209,372	1.8840	50,123	2,159,249	-
2017	2,159,249	-	2,159,249	1.8840	50,123	2,109,126	-
2018	2,109,126	-	2,109,126	1.8840	50,123	2,059,003	-
2019	2,059,003	-	2,059,003	2.3793	63,301	1,995,702	-
2020	1,995,702	-	1,995,702	2.4205	64,397	1,931,305	-
2021	1,931,305	-	1,931,305	2.4222	64,442	1,866,863	-
2022	1,866,863	-	1,866,863	2.4222	64,442	1,802,421	-
2023	1,802,421	-	1,802,421	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 4, Projected (Describe) **XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	1,966,098	Projected Year (Input)	2023
Service Year (yyyy)	2008	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	1,966,098	-	1,966,098	1.8840	-	1,966,098	15,434
2009	1,966,098	18,621	1,984,719	1.8840	37,392	1,947,327	220,830
2010	1,947,327	-	1,947,327	1.8840	37,392	1,909,935	217,308
2011	1,909,935	-	1,909,935	1.8840	37,392	1,872,543	213,786
2012	1,872,543	-	1,872,543	1.8840	37,392	1,835,151	210,263
2013	1,835,151	-	1,835,151	1.8840	37,392	1,797,759	206,741
2014	1,797,759	-	1,797,759	1.8840	37,392	1,760,367	203,219
2015	1,760,367	-	1,760,367	1.8840	37,392	1,722,975	199,696
2016	1,722,975	-	1,722,975	1.8840	37,392	1,685,583	196,174
2017	1,685,583	-	1,685,583	1.8840	37,392	1,648,191	192,652
2018	1,648,191	-	1,648,191	1.8840	37,392	1,610,799	189,129
2019	1,610,799	-	1,610,799	2.3793	47,223	1,563,576	194,512
2020	1,563,576	-	1,563,576	2.4205	48,040	1,515,536	190,803
2021	1,515,536	-	1,515,536	2.4222	48,074	1,467,462	186,309
2022	1,467,462	-	1,467,462	2.4220	48,070	1,419,392	181,777
2023	1,419,392	-	1,419,392	2.4298	48,225	1,371,167	177,389
2024	1,371,167	-	1,371,167	2.4298	48,225	1,322,942	172,846
2025	1,322,942	-	1,322,942	2.4298	48,225	1,274,717	168,303
2026	1,274,717	-	1,274,717	2.4298	48,225	1,226,492	163,761
2027	1,226,492	-	1,226,492	2.4298	48,225	1,178,267	159,218
2028	1,178,267	-	1,178,267	2.4298	48,225	1,130,042	154,675
2029	1,130,042	-	1,130,042	2.4298	48,225	1,081,817	150,132
2030	1,081,817	-	1,081,817	2.4298	48,225	1,033,592	145,589
2031	1,033,592	-	1,033,592	2.4298	48,225	985,367	141,047
2032	985,367	-	985,367	2.4298	48,225	937,142	136,504
2033	937,142	-	937,142	2.4298	48,225	888,917	131,961
2034	888,917	-	888,917	2.4298	48,225	840,692	127,418
2035	840,692	-	840,692	2.4298	48,225	792,467	122,875
2036	792,467	-	792,467	2.4298	48,225	744,242	118,333
2037	744,242	-	744,242	2.4298	48,225	696,017	113,790
2038	696,017	-	696,017	2.4298	48,225	647,792	109,247
....	....	.....	.....	.....	.....	....	

Project 4, Actual (Describe) **XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	1,966,098	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	1,966,098	-	1,966,098	1.8840	-	1,966,098	-
2009	1,966,098	18,621	1,984,719	1.8840	37,392	1,947,327	-
2010	1,947,327	-	1,947,327	1.8840	37,392	1,909,935	-
2011	1,909,935	-	1,909,935	1.8840	37,392	1,872,543	-
2012	1,872,543	-	1,872,543	1.8840	37,392	1,835,151	-
2013	1,835,151	-	1,835,151	1.8840	37,392	1,797,759	-
2014	1,797,759	-	1,797,759	1.8840	37,392	1,760,367	-
2015	1,760,367	-	1,760,367	1.8840	37,392	1,722,975	-
2016	1,722,975	-	1,722,975	1.8840	37,392	1,685,583	-
2017	1,685,583	-	1,685,583	1.8840	37,392	1,648,191	-
2018	1,648,191	-	1,648,191	1.8840	37,392	1,610,799	-
2019	1,610,799	-	1,610,799	2.3793	47,223	1,563,576	-
2020	1,563,576	-	1,563,576	2.4205	48,040	1,515,536	-
2021	1,515,536	-	1,515,536	2.4222	48,074	1,467,462	-
2022	1,467,462	-	1,467,462	2.4222	48,074	1,419,388	-
2023	1,419,388	-	1,419,388	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 5, Projected (Describe) **XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,180,624	Projected Year (Input)	2023
Service Year (yyyy)	2008	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	2,180,624	-	2,180,624	1.8840	3,424	2,177,200	37,606
2009	2,177,200	30,552	2,207,752	1.8840	41,659	2,166,093	245,705
2010	2,166,093	-	2,166,093	1.8840	41,659	2,124,434	241,781
2011	2,124,434	-	2,124,434	1.8840	41,659	2,082,775	237,856
2012	2,082,775	-	2,082,775	1.8840	41,659	2,041,116	233,932
2013	2,041,116	-	2,041,116	1.8840	41,659	1,999,457	230,008
2014	1,999,457	-	1,999,457	1.8840	41,659	1,957,798	226,084
2015	1,957,798	-	1,957,798	1.8840	41,659	1,916,139	222,159
2016	1,916,139	-	1,916,139	1.8840	41,659	1,874,480	218,235
2017	1,874,480	-	1,874,480	1.8840	41,659	1,832,821	214,311
2018	1,832,821	-	1,832,821	1.8840	41,659	1,791,162	210,386
2019	1,791,162	-	1,791,162	2.3793	52,611	1,738,551	216,382
2020	1,738,551	-	1,738,551	2.4205	53,522	1,685,029	212,252
2021	1,685,029	-	1,685,029	2.4222	53,559	1,631,470	207,243
2022	1,631,470	-	1,631,470	2.4220	53,555	1,577,915	202,195
2023	1,577,915	-	1,577,915	2.4298	53,727	1,524,188	197,305
2024	1,524,188	-	1,524,188	2.4298	53,727	1,470,461	192,244
2025	1,470,461	-	1,470,461	2.4298	53,727	1,416,734	187,183
2026	1,416,734	-	1,416,734	2.4298	53,727	1,363,007	182,122
2027	1,363,007	-	1,363,007	2.4298	53,727	1,309,280	177,061
2028	1,309,280	-	1,309,280	2.4298	53,727	1,255,553	172,000
2029	1,255,553	-	1,255,553	2.4298	53,727	1,201,826	166,939
2030	1,201,826	-	1,201,826	2.4298	53,727	1,148,099	161,878
2031	1,148,099	-	1,148,099	2.4298	53,727	1,094,372	156,817
2032	1,094,372	-	1,094,372	2.4298	53,727	1,040,645	151,756
2033	1,040,645	-	1,040,645	2.4298	53,727	986,918	146,695
2034	986,918	-	986,918	2.4298	53,727	933,191	141,634
2035	933,191	-	933,191	2.4298	53,727	879,464	136,572
2036	879,464	-	879,464	2.4298	53,727	825,737	131,511
2037	825,737	-	825,737	2.4298	53,727	772,010	126,450
2038	772,010	-	772,010	2.4298	53,727	718,283	121,389

Project 5, Actual (Describe) **XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	2,180,624	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	2,180,624	-	2,180,624	1.8840	3,424	2,177,200	-
2009	2,177,200	30,552	2,207,752	1.8840	41,659	2,166,093	-
2010	2,166,093	-	2,166,093	1.8840	41,659	2,124,434	-
2011	2,124,434	-	2,124,434	1.8840	41,659	2,082,775	-
2012	2,082,775	-	2,082,775	1.8840	41,659	2,041,116	-
2013	2,041,116	-	2,041,116	1.8840	41,659	1,999,457	-
2014	1,999,457	-	1,999,457	1.8840	41,659	1,957,798	-
2015	1,957,798	-	1,957,798	1.8840	41,659	1,916,139	-
2016	1,916,139	-	1,916,139	1.8840	41,659	1,874,480	-
2017	1,874,480	-	1,874,480	1.8840	41,659	1,832,821	-
2018	1,832,821	-	1,832,821	1.8840	41,659	1,791,162	-
2019	1,791,162	-	1,791,162	2.3793	52,611	1,738,551	-
2020	1,738,551	-	1,738,551	2.4205	53,522	1,685,029	-
2021	1,685,029	-	1,685,029	2.4222	53,559	1,631,470	-
2022	1,631,470	-	1,631,470	2.4222	53,559	1,577,911	-
2023	1,577,911	-	1,577,911	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 6, Projected (Describe) **XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	753,103	Projected Year (Input)	2023
Service Year (yyyy)	2008	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	753,103	-	753,103	1.8840	-	753,103	5,912
2009	753,103	-	753,103	1.8840	14,188	738,915	83,794
2010	738,915	-	738,915	1.8840	14,188	724,727	82,457
2011	724,727	-	724,727	1.8840	14,188	710,539	81,121
2012	710,539	-	710,539	1.8840	14,188	696,351	79,784
2013	696,351	-	696,351	1.8840	14,188	682,163	78,448
2014	682,163	-	682,163	1.8840	14,188	667,975	77,111
2015	667,975	-	667,975	1.8840	14,188	653,787	75,775
2016	653,787	-	653,787	1.8840	14,188	639,599	74,438
2017	639,599	-	639,599	1.8840	14,188	625,411	73,102
2018	625,411	-	625,411	1.8840	14,188	611,223	71,765
2019	611,223	-	611,223	2.3793	17,919	593,304	73,808
2020	593,304	-	593,304	2.4205	18,229	575,075	72,401
2021	575,075	-	575,075	2.4222	18,242	556,833	70,696
2022	556,833	-	556,833	2.4220	18,240	538,593	68,975
2023	538,593	-	538,593	2.4298	18,299	520,294	67,311
2024	520,294	-	520,294	2.4298	18,299	501,995	65,587
2025	501,995	-	501,995	2.4298	18,299	483,696	63,863
2026	483,696	-	483,696	2.4298	18,299	465,397	62,139
2027	465,397	-	465,397	2.4298	18,299	447,098	60,416
2028	447,098	-	447,098	2.4298	18,299	428,799	58,692
2029	428,799	-	428,799	2.4298	18,299	410,500	56,968
2030	410,500	-	410,500	2.4298	18,299	392,201	55,244
2031	392,201	-	392,201	2.4298	18,299	373,902	53,521
2032	373,902	-	373,902	2.4298	18,299	355,603	51,797
2033	355,603	-	355,603	2.4298	18,299	337,304	50,073
2034	337,304	-	337,304	2.4298	18,299	319,005	48,349
2035	319,005	-	319,005	2.4298	18,299	300,706	46,626
2036	300,706	-	300,706	2.4298	18,299	282,407	44,902
2037	282,407	-	282,407	2.4298	18,299	264,108	43,178
2038	264,108	-	264,108	2.4298	18,299	245,809	41,454

Project 6, Actual (Describe) **XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	753,103	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	753,103	-	753,103	1.8840	-	753,103	-
2009	753,103	-	753,103	1.8840	14,188	738,915	-
2010	738,915	-	738,915	1.8840	14,188	724,727	-
2011	724,727	-	724,727	1.8840	14,188	710,539	-
2012	710,539	-	710,539	1.8840	14,188	696,351	-
2013	696,351	-	696,351	1.8840	14,188	682,163	-
2014	682,163	-	682,163	1.8840	14,188	667,975	-
2015	667,975	-	667,975	1.8840	14,188	653,787	-
2016	653,787	-	653,787	1.8840	14,188	639,599	-
2017	639,599	-	639,599	1.8840	14,188	625,411	-
2018	625,411	-	625,411	1.8840	14,188	611,223	-
2019	611,223	-	611,223	2.3793	17,919	593,304	-
2020	593,304	-	593,304	2.4205	18,229	575,075	-
2021	575,075	-	575,075	2.4222	18,242	556,833	-
2022	556,833	-	556,833	2.4222	18,242	538,591	-
2023	538,591	-	538,591	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 7, Projected (Describe) **Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	15,004,165	Projected Year (Input)	2023
Service Year (yyyy)	2009	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	15,004,165	3,983,612	18,987,777	1.8840	178,865	18,808,912	1,212,415
2010	18,808,912	-	18,808,912	1.8840	357,730	18,451,182	2,095,831
2011	18,451,182	-	18,451,182	1.8840	357,730	18,093,452	2,062,133
2012	18,093,452	-	18,093,452	1.8840	357,730	17,735,722	2,028,435
2013	17,735,722	-	17,735,722	1.8840	357,730	17,377,992	1,994,737
2014	17,377,992	-	17,377,992	1.8840	357,730	17,020,262	1,961,039
2015	17,020,262	-	17,020,262	1.8840	357,730	16,662,532	1,927,341
2016	16,662,532	-	16,662,532	1.8840	357,730	16,304,802	1,893,642
2017	16,304,802	-	16,304,802	1.8840	357,730	15,947,072	1,859,944
2018	15,947,072	-	15,947,072	1.8840	357,730	15,589,342	1,826,246
2019	15,589,342	-	15,589,342	2.3793	451,780	15,137,562	1,877,738
2020	15,137,562	-	15,137,562	2.4205	459,601	14,677,961	1,842,265
2021	14,677,961	-	14,677,961	2.4222	459,922	14,218,039	1,799,261
2022	14,218,039	-	14,218,039	2.4220	459,884	13,758,155	1,755,902
2023	13,758,155	-	13,758,155	2.4298	461,368	13,296,787	1,713,925
2024	13,296,787	-	13,296,787	2.4298	461,368	12,835,419	1,670,464
2025	12,835,419	-	12,835,419	2.4298	461,368	12,374,051	1,627,004
2026	12,374,051	-	12,374,051	2.4298	461,368	11,912,683	1,583,543
2027	11,912,683	-	11,912,683	2.4298	461,368	11,451,315	1,540,082
2028	11,451,315	-	11,451,315	2.4298	461,368	10,989,947	1,496,621
2029	10,989,947	-	10,989,947	2.4298	461,368	10,528,579	1,453,160
2030	10,528,579	-	10,528,579	2.4298	461,368	10,067,211	1,409,699
2031	10,067,211	-	10,067,211	2.4298	461,368	9,605,843	1,366,238
2032	9,605,843	-	9,605,843	2.4298	461,368	9,144,475	1,322,778
2033	9,144,475	-	9,144,475	2.4298	461,368	8,683,107	1,279,317
2034	8,683,107	-	8,683,107	2.4298	461,368	8,221,739	1,235,856
2035	8,221,739	-	8,221,739	2.4298	461,368	7,760,371	1,192,395
2036	7,760,371	-	7,760,371	2.4298	461,368	7,299,003	1,148,934
2037	7,299,003	-	7,299,003	2.4298	461,368	6,837,635	1,105,473
2038	6,837,635	-	6,837,635	2.4298	461,368	6,376,267	1,062,012
2039	6,376,267	-	6,376,267	2.4298	461,368	5,914,899	1,018,551

Project 7, Actual (Describe) **Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	15,004,165	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	15,004,165	3,983,612	18,987,777	1.8840	178,865	18,808,912	-
2010	18,808,912	-	18,808,912	1.8840	357,730	18,451,182	-
2011	18,451,182	-	18,451,182	1.8840	357,730	18,093,452	-
2012	18,093,452	-	18,093,452	1.8840	357,730	17,735,722	-
2013	17,735,722	-	17,735,722	1.8840	357,730	17,377,992	-
2014	17,377,992	-	17,377,992	1.8840	357,730	17,020,262	-
2015	17,020,262	-	17,020,262	1.8840	357,730	16,662,532	-
2016	16,662,532	-	16,662,532	1.8840	357,730	16,304,802	-
2017	16,304,802	-	16,304,802	1.8840	357,730	15,947,072	-
2018	15,947,072	-	15,947,072	1.8840	357,730	15,589,342	-
2019	15,589,342	-	15,589,342	2.3793	451,780	15,137,562	-
2020	15,137,562	-	15,137,562	2.4205	459,601	14,677,961	-
2021	14,677,961	-	14,677,961	2.4222	459,922	14,218,039	-
2022	14,218,039	-	14,218,039	2.4222	459,922	13,758,117	-
2023	13,758,117	-	13,758,117	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 8, Projected (Describe) **XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	1,445,643	Projected Year (Input)	2023
Service Year (yyyy)	2009	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	1,445,643	-	1,445,643	1.8840	4,539	1,441,104	38,477
2010	1,441,104	-	1,441,104	1.8840	27,236	1,413,868	160,422
2011	1,413,868	-	1,413,868	1.8840	27,236	1,386,632	157,857
2012	1,386,632	-	1,386,632	1.8840	27,236	1,359,396	155,291
2013	1,359,396	-	1,359,396	1.8840	27,236	1,332,160	152,725
2014	1,332,160	-	1,332,160	1.8840	27,236	1,304,924	150,160
2015	1,304,924	-	1,304,924	1.8840	27,236	1,277,688	147,594
2016	1,277,688	-	1,277,688	1.8840	27,236	1,250,452	145,029
2017	1,250,452	-	1,250,452	1.8840	27,236	1,223,216	142,463
2018	1,223,216	-	1,223,216	1.8840	27,236	1,195,980	139,897
2019	1,195,980	-	1,195,980	2.3793	34,396	1,161,584	143,817
2020	1,161,584	-	1,161,584	2.4205	34,992	1,126,592	141,117
2021	1,126,592	-	1,126,592	2.4222	35,016	1,091,576	137,842
2022	1,091,576	-	1,091,576	2.4220	35,013	1,056,563	134,541
2023	1,056,563	-	1,056,563	2.4298	35,126	1,021,437	131,345
2024	1,021,437	-	1,021,437	2.4298	35,126	986,311	128,036
2025	986,311	-	986,311	2.4298	35,126	951,185	124,728
2026	951,185	-	951,185	2.4298	35,126	916,059	121,419
2027	916,059	-	916,059	2.4298	35,126	880,933	118,110
2028	880,933	-	880,933	2.4298	35,126	845,807	114,801
2029	845,807	-	845,807	2.4298	35,126	810,681	111,492
2030	810,681	-	810,681	2.4298	35,126	775,555	108,183
2031	775,555	-	775,555	2.4298	35,126	740,429	104,874
2032	740,429	-	740,429	2.4298	35,126	705,303	101,566
2033	705,303	-	705,303	2.4298	35,126	670,177	98,257
2034	670,177	-	670,177	2.4298	35,126	635,051	94,948
2035	635,051	-	635,051	2.4298	35,126	599,925	91,639
2036	599,925	-	599,925	2.4298	35,126	564,799	88,330
2037	564,799	-	564,799	2.4298	35,126	529,673	85,021
2038	529,673	-	529,673	2.4298	35,126	494,547	81,712
2039	494,547	-	494,547	2.4298	35,126	459,421	78,403
....	....	.....	.....	.....	.....	....	

Project 8, Actual (Describe) **XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	1,445,643	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	1,445,643	-	1,445,643	1.8840	4,539	1,441,104	-
2010	1,441,104	-	1,441,104	1.8840	27,236	1,413,868	-
2011	1,413,868	-	1,413,868	1.8840	27,236	1,386,632	-
2012	1,386,632	-	1,386,632	1.8840	27,236	1,359,396	-
2013	1,359,396	-	1,359,396	1.8840	27,236	1,332,160	-
2014	1,332,160	-	1,332,160	1.8840	27,236	1,304,924	-
2015	1,304,924	-	1,304,924	1.8840	27,236	1,277,688	-
2016	1,277,688	-	1,277,688	1.8840	27,236	1,250,452	-
2017	1,250,452	-	1,250,452	1.8840	27,236	1,223,216	-
2018	1,223,216	-	1,223,216	1.8840	27,236	1,195,980	-
2019	1,195,980	-	1,195,980	2.3793	34,396	1,161,584	-
2020	1,161,584	-	1,161,584	2.4205	34,992	1,126,592	-
2021	1,126,592	-	1,126,592	2.4222	35,016	1,091,576	-
2022	1,091,576	-	1,091,576	2.4222	35,016	1,056,560	-
2023	1,056,560	-	1,056,560	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 9, Projected (Describe) **Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	18,071,307	Projected Year (Input)	2023
Service Year (yyyy)	2009	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	18,071,307	-	18,071,307	1.8840	-	18,071,307	141,860
2010	18,071,307	3,616,950	21,688,257	1.8840	408,607	21,279,650	2,413,150
2011	21,279,650	-	21,279,650	1.8840	408,607	20,871,043	2,374,659
2012	20,871,043	-	20,871,043	1.8840	408,607	20,462,436	2,336,168
2013	20,462,436	-	20,462,436	1.8840	408,607	20,053,829	2,297,678
2014	20,053,829	-	20,053,829	1.8840	408,607	19,645,222	2,259,187
2015	19,645,222	-	19,645,222	1.8840	408,607	19,236,615	2,220,696
2016	19,236,615	-	19,236,615	1.8840	408,607	18,828,008	2,182,205
2017	18,828,008	-	18,828,008	1.8840	408,607	18,419,401	2,143,715
2018	18,419,401	-	18,419,401	1.8840	408,607	18,010,794	2,105,224
2019	18,010,794	-	18,010,794	2.3793	516,033	17,494,761	2,164,039
2020	17,494,761	-	17,494,761	2.4205	524,967	16,969,794	2,123,522
2021	16,969,794	-	16,969,794	2.4222	525,333	16,444,461	2,074,401
2022	16,444,461	-	16,444,461	2.4220	525,290	15,919,171	2,024,876
2023	15,919,171	-	15,919,171	2.4298	526,984	15,392,187	1,976,928
2024	15,392,187	-	15,392,187	2.4298	526,984	14,865,203	1,927,286
2025	14,865,203	-	14,865,203	2.4298	526,984	14,338,219	1,877,644
2026	14,338,219	-	14,338,219	2.4298	526,984	13,811,235	1,828,002
2027	13,811,235	-	13,811,235	2.4298	526,984	13,284,251	1,778,360
2028	13,284,251	-	13,284,251	2.4298	526,984	12,757,267	1,728,719
2029	12,757,267	-	12,757,267	2.4298	526,984	12,230,283	1,679,077
2030	12,230,283	-	12,230,283	2.4298	526,984	11,703,299	1,629,435
2031	11,703,299	-	11,703,299	2.4298	526,984	11,176,315	1,579,793
2032	11,176,315	-	11,176,315	2.4298	526,984	10,649,331	1,530,151
2033	10,649,331	-	10,649,331	2.4298	526,984	10,122,347	1,480,509
2034	10,122,347	-	10,122,347	2.4298	526,984	9,595,363	1,430,867
2035	9,595,363	-	9,595,363	2.4298	526,984	9,068,379	1,381,225
2036	9,068,379	-	9,068,379	2.4298	526,984	8,541,395	1,331,583
2037	8,541,395	-	8,541,395	2.4298	526,984	8,014,411	1,281,942
2038	8,014,411	-	8,014,411	2.4298	526,984	7,487,427	1,232,300
2039	7,487,427	-	7,487,427	2.4298	526,984	6,960,443	1,182,658
....	....	.....	.....	.....	.....	....	

Project 9, Actual (Describe) **Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	18,071,307	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	18,071,307	-	18,071,307	1.8840	-	18,071,307	-
2010	18,071,307	3,616,950	21,688,257	1.8840	408,607	21,279,650	-
2011	21,279,650	-	21,279,650	1.8840	408,607	20,871,043	-
2012	20,871,043	-	20,871,043	1.8840	408,607	20,462,436	-
2013	20,462,436	-	20,462,436	1.8840	408,607	20,053,829	-
2014	20,053,829	-	20,053,829	1.8840	408,607	19,645,222	-
2015	19,645,222	-	19,645,222	1.8840	408,607	19,236,615	-
2016	19,236,615	-	19,236,615	1.8840	408,607	18,828,008	-
2017	18,828,008	-	18,828,008	1.8840	408,607	18,419,401	-
2018	18,419,401	-	18,419,401	1.8840	408,607	18,010,794	-
2019	18,010,794	-	18,010,794	2.3793	516,033	17,494,761	-
2020	17,494,761	-	17,494,761	2.4205	524,967	16,969,794	-
2021	16,969,794	-	16,969,794	2.4222	525,333	16,444,461	-
2022	16,444,461	-	16,444,461	2.4222	525,333	15,919,128	-
2023	15,919,128	-	15,919,128	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 10, Projected (Describe) **XFR-Nichols 230/115kV Transformer - UID 10199**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	6,614,400	Projected Year (Input)	2023
Service Year (yyyy)	2009	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	6,614,400	-	6,614,400	1.8840	-	6,614,400	51,923
2010	6,614,400	-	6,614,400	1.8840	124,615	6,489,785	735,953
2011	6,489,785	-	6,489,785	1.8840	124,615	6,365,170	724,214
2012	6,365,170	-	6,365,170	1.8840	124,615	6,240,555	712,475
2013	6,240,555	-	6,240,555	1.8840	124,615	6,115,940	700,737
2014	6,115,940	-	6,115,940	1.8840	124,615	5,991,325	688,998
2015	5,991,325	-	5,991,325	1.8840	124,615	5,866,710	677,259
2016	5,866,710	-	5,866,710	1.8840	124,615	5,742,095	665,520
2017	5,742,095	-	5,742,095	1.8840	124,615	5,617,480	653,782
2018	5,617,480	-	5,617,480	1.8840	124,615	5,492,865	642,043
2019	5,492,865	-	5,492,865	2.3793	157,378	5,335,487	659,981
2020	5,335,487	-	5,335,487	2.4205	160,102	5,175,385	647,623
2021	5,175,385	-	5,175,385	2.4222	160,214	5,015,171	632,643
2022	5,015,171	-	5,015,171	2.4220	160,201	4,854,970	617,539
2023	4,854,970	-	4,854,970	2.4298	160,718	4,694,252	602,917
2024	4,694,252	-	4,694,252	2.4298	160,718	4,533,534	587,777
2025	4,533,534	-	4,533,534	2.4298	160,718	4,372,816	572,637
2026	4,372,816	-	4,372,816	2.4298	160,718	4,212,098	557,498
2027	4,212,098	-	4,212,098	2.4298	160,718	4,051,380	542,358
2028	4,051,380	-	4,051,380	2.4298	160,718	3,890,662	527,218
2029	3,890,662	-	3,890,662	2.4298	160,718	3,729,944	512,079
2030	3,729,944	-	3,729,944	2.4298	160,718	3,569,226	496,939
2031	3,569,226	-	3,569,226	2.4298	160,718	3,408,508	481,799
2032	3,408,508	-	3,408,508	2.4298	160,718	3,247,790	466,660
2033	3,247,790	-	3,247,790	2.4298	160,718	3,087,072	451,520
2034	3,087,072	-	3,087,072	2.4298	160,718	2,926,354	436,381
2035	2,926,354	-	2,926,354	2.4298	160,718	2,765,636	421,241
2036	2,765,636	-	2,765,636	2.4298	160,718	2,604,918	406,101
2037	2,604,918	-	2,604,918	2.4298	160,718	2,444,200	390,962
2038	2,444,200	-	2,444,200	2.4298	160,718	2,283,482	375,822
2039	2,283,482	-	2,283,482	2.4298	160,718	2,122,764	360,682
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Project 10, Actual (Describe) **XFR-Nichols 230/115kV Transformer - UID 10199**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	6,614,400	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	6,614,400	-	6,614,400	1.8840	-	6,614,400	-
2010	6,614,400	-	6,614,400	1.8840	124,615	6,489,785	-
2011	6,489,785	-	6,489,785	1.8840	124,615	6,365,170	-
2012	6,365,170	-	6,365,170	1.8840	124,615	6,240,555	-
2013	6,240,555	-	6,240,555	1.8840	124,615	6,115,940	-
2014	6,115,940	-	6,115,940	1.8840	124,615	5,991,325	-
2015	5,991,325	-	5,991,325	1.8840	124,615	5,866,710	-
2016	5,866,710	-	5,866,710	1.8840	124,615	5,742,095	-
2017	5,742,095	-	5,742,095	1.8840	124,615	5,617,480	-
2018	5,617,480	-	5,617,480	1.8840	124,615	5,492,865	-
2019	5,492,865	-	5,492,865	2.3793	157,378	5,335,487	-
2020	5,335,487	-	5,335,487	2.4205	160,102	5,175,385	-
2021	5,175,385	-	5,175,385	2.4222	160,214	5,015,171	-
2022	5,015,171	-	5,015,171	2.4222	160,214	4,854,957	-
2023	4,854,957	-	4,854,957	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 11, Projected (Describe) **XFR-Lubbock East 115/69kV Transformer - 10210, 10211**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,591,006	Projected Year (Input)	2023
Service Year (yyyy)	2009	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	2,591,006	-	2,591,006	1.8840	-	2,591,006	20,339
2010	2,591,006	-	2,591,006	1.8840	48,815	2,542,191	288,289
2011	2,542,191	-	2,542,191	1.8840	48,815	2,493,376	283,691
2012	2,493,376	-	2,493,376	1.8840	48,815	2,444,561	279,093
2013	2,444,561	-	2,444,561	1.8840	48,815	2,395,746	274,494
2014	2,395,746	-	2,395,746	1.8840	48,815	2,346,931	269,896
2015	2,346,931	-	2,346,931	1.8840	48,815	2,298,116	265,298
2016	2,298,116	-	2,298,116	1.8840	48,815	2,249,301	260,699
2017	2,249,301	-	2,249,301	1.8840	48,815	2,200,486	256,101
2018	2,200,486	-	2,200,486	1.8840	48,815	2,151,671	251,502
2019	2,151,671	-	2,151,671	2.3793	61,648	2,090,023	258,528
2020	2,090,023	-	2,090,023	2.4205	62,716	2,027,307	253,688
2021	2,027,307	-	2,027,307	2.4222	62,759	1,964,548	247,819
2022	1,964,548	-	1,964,548	2.4220	62,754	1,901,794	241,903
2023	1,901,794	-	1,901,794	2.4298	62,957	1,838,837	236,175
2024	1,838,837	-	1,838,837	2.4298	62,957	1,775,880	230,245
2025	1,775,880	-	1,775,880	2.4298	62,957	1,712,923	224,314
2026	1,712,923	-	1,712,923	2.4298	62,957	1,649,966	218,384
2027	1,649,966	-	1,649,966	2.4298	62,957	1,587,009	212,453
2028	1,587,009	-	1,587,009	2.4298	62,957	1,524,052	206,523
2029	1,524,052	-	1,524,052	2.4298	62,957	1,461,095	200,592
2030	1,461,095	-	1,461,095	2.4298	62,957	1,398,138	194,662
2031	1,398,138	-	1,398,138	2.4298	62,957	1,335,181	188,731
2032	1,335,181	-	1,335,181	2.4298	62,957	1,272,224	182,801
2033	1,272,224	-	1,272,224	2.4298	62,957	1,209,267	176,870
2034	1,209,267	-	1,209,267	2.4298	62,957	1,146,310	170,939
2035	1,146,310	-	1,146,310	2.4298	62,957	1,083,353	165,009
2036	1,083,353	-	1,083,353	2.4298	62,957	1,020,396	159,078
2037	1,020,396	-	1,020,396	2.4298	62,957	957,439	153,148
2038	957,439	-	957,439	2.4298	62,957	894,482	147,217
2039	894,482	-	894,482	2.4298	62,957	831,525	141,287
....	....	.....	.....	.....	.....	....	

Project 11, Actual (Describe) **XFR-Lubbock East 115/69kV Transformer - 10210, 10211**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	2,591,006	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	2,591,006	-	2,591,006	1.8840	-	2,591,006	-
2010	2,591,006	-	2,591,006	1.8840	48,815	2,542,191	-
2011	2,542,191	-	2,542,191	1.8840	48,815	2,493,376	-
2012	2,493,376	-	2,493,376	1.8840	48,815	2,444,561	-
2013	2,444,561	-	2,444,561	1.8840	48,815	2,395,746	-
2014	2,395,746	-	2,395,746	1.8840	48,815	2,346,931	-
2015	2,346,931	-	2,346,931	1.8840	48,815	2,298,116	-
2016	2,298,116	-	2,298,116	1.8840	48,815	2,249,301	-
2017	2,249,301	-	2,249,301	1.8840	48,815	2,200,486	-
2018	2,200,486	-	2,200,486	1.8840	48,815	2,151,671	-
2019	2,151,671	-	2,151,671	2.3793	61,648	2,090,023	-
2020	2,090,023	-	2,090,023	2.4205	62,716	2,027,307	-
2021	2,027,307	-	2,027,307	2.4222	62,759	1,964,548	-
2022	1,964,548	-	1,964,548	2.4222	62,759	1,901,789	-
2023	1,901,789	-	1,901,789	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 12, Projected (Describe) **XFR-Hale County 115/69kV Transformer - UID 10202, 10203**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,320,836	Projected Year (Input)	2023
Service Year (yyyy)	2010	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,320,836	-	2,320,836	1.8840	21,862	2,298,974	148,191
2011	2,298,974	(38,999)	2,259,975	1.8840	42,990	2,216,985	251,830
2012	2,216,985	-	2,216,985	1.8840	42,990	2,173,995	247,780
2013	2,173,995	-	2,173,995	1.8840	42,990	2,131,005	243,731
2014	2,131,005	-	2,131,005	1.8840	42,990	2,088,015	239,681
2015	2,088,015	-	2,088,015	1.8840	42,990	2,045,025	235,631
2016	2,045,025	-	2,045,025	1.8840	42,990	2,002,035	231,582
2017	2,002,035	-	2,002,035	1.8840	42,990	1,959,045	227,532
2018	1,959,045	-	1,959,045	1.8840	42,990	1,916,055	223,482
2019	1,916,055	-	1,916,055	2.3793	54,292	1,861,763	229,670
2020	1,861,763	-	1,861,763	2.4205	55,232	1,806,531	225,407
2021	1,806,531	-	1,806,531	2.4222	55,271	1,751,260	220,240
2022	1,751,260	-	1,751,260	2.4220	55,266	1,695,994	215,029
2023	1,695,994	-	1,695,994	2.4298	55,444	1,640,550	209,984
2024	1,640,550	-	1,640,550	2.4298	55,444	1,585,106	204,761
2025	1,585,106	-	1,585,106	2.4298	55,444	1,529,662	199,538
2026	1,529,662	-	1,529,662	2.4298	55,444	1,474,218	194,315
2027	1,474,218	-	1,474,218	2.4298	55,444	1,418,774	189,093
2028	1,418,774	-	1,418,774	2.4298	55,444	1,363,330	183,870
2029	1,363,330	-	1,363,330	2.4298	55,444	1,307,886	178,647
2030	1,307,886	-	1,307,886	2.4298	55,444	1,252,442	173,424
2031	1,252,442	-	1,252,442	2.4298	55,444	1,196,998	168,201
2032	1,196,998	-	1,196,998	2.4298	55,444	1,141,554	162,978
2033	1,141,554	-	1,141,554	2.4298	55,444	1,086,110	157,756
2034	1,086,110	-	1,086,110	2.4298	55,444	1,030,666	152,533
2035	1,030,666	-	1,030,666	2.4298	55,444	975,222	147,310
2036	975,222	-	975,222	2.4298	55,444	919,778	142,087
2037	919,778	-	919,778	2.4298	55,444	864,334	136,864
2038	864,334	-	864,334	2.4298	55,444	808,890	131,641
2039	808,890	-	808,890	2.4298	55,444	753,446	126,419
2040	753,446	-	753,446	2.4298	55,444	698,002	121,196

Project 12, Actual (Describe) **XFR-Hale County 115/69kV Transformer - UID 10202, 10203**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	2,320,836	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,320,836	-	2,320,836	1.8840	21,862	2,298,974	-
2011	2,298,974	(38,999)	2,259,975	1.8840	42,990	2,216,985	-
2012	2,216,985	-	2,216,985	1.8840	42,990	2,173,995	-
2013	2,173,995	-	2,173,995	1.8840	42,990	2,131,005	-
2014	2,131,005	-	2,131,005	1.8840	42,990	2,088,015	-
2015	2,088,015	-	2,088,015	1.8840	42,990	2,045,025	-
2016	2,045,025	-	2,045,025	1.8840	42,990	2,002,035	-
2017	2,002,035	-	2,002,035	1.8840	42,990	1,959,045	-
2018	1,959,045	-	1,959,045	1.8840	42,990	1,916,055	-
2019	1,916,055	-	1,916,055	2.3793	54,292	1,861,763	-
2020	1,861,763	-	1,861,763	2.4205	55,232	1,806,531	-
2021	1,806,531	-	1,806,531	2.4222	55,271	1,751,260	-
2022	1,751,260	-	1,751,260	2.4222	55,271	1,695,989	-
2023	1,695,989	-	1,695,989	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 13, Projected (Describe) **XFR-Cochran 115/69kV Transformer - UID 10323, 10324**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details			
Beginning Investment	2,884,658	Projected Year (Input)	2023
Service Year (yyyy)	2010	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,884,658	-	2,884,658	1.8840	27,173	2,857,485	184,192
2011	2,857,485	3,042	2,860,527	1.8840	54,404	2,806,123	318,741
2012	2,806,123	-	2,806,123	1.8840	54,404	2,751,719	313,616
2013	2,751,719	-	2,751,719	1.8840	54,404	2,697,315	308,491
2014	2,697,315	-	2,697,315	1.8840	54,404	2,642,911	303,366
2015	2,642,911	-	2,642,911	1.8840	54,404	2,588,507	298,241
2016	2,588,507	-	2,588,507	1.8840	54,404	2,534,103	293,117
2017	2,534,103	-	2,534,103	1.8840	54,404	2,479,699	287,992
2018	2,479,699	-	2,479,699	1.8840	54,404	2,425,295	282,867
2019	2,425,295	-	2,425,295	2.3793	68,708	2,356,587	290,698
2020	2,356,587	-	2,356,587	2.4205	69,897	2,286,690	285,303
2021	2,286,690	-	2,286,690	2.4222	69,946	2,216,744	278,763
2022	2,216,744	-	2,216,744	2.4220	69,940	2,146,804	272,169
2023	2,146,804	-	2,146,804	2.4298	70,166	2,076,638	265,785
2024	2,076,638	-	2,076,638	2.4298	70,166	2,006,472	259,176
2025	2,006,472	-	2,006,472	2.4298	70,166	1,936,306	252,566
2026	1,936,306	-	1,936,306	2.4298	70,166	1,866,140	245,956
2027	1,866,140	-	1,866,140	2.4298	70,166	1,795,974	239,347
2028	1,795,974	-	1,795,974	2.4298	70,166	1,725,808	232,737
2029	1,725,808	-	1,725,808	2.4298	70,166	1,655,642	226,127
2030	1,655,642	-	1,655,642	2.4298	70,166	1,585,476	219,518
2031	1,585,476	-	1,585,476	2.4298	70,166	1,515,310	212,908
2032	1,515,310	-	1,515,310	2.4298	70,166	1,445,144	206,299
2033	1,445,144	-	1,445,144	2.4298	70,166	1,374,978	199,689
2034	1,374,978	-	1,374,978	2.4298	70,166	1,304,812	193,079
2035	1,304,812	-	1,304,812	2.4298	70,166	1,234,646	186,470
2036	1,234,646	-	1,234,646	2.4298	70,166	1,164,480	179,860
2037	1,164,480	-	1,164,480	2.4298	70,166	1,094,314	173,250
2038	1,094,314	-	1,094,314	2.4298	70,166	1,024,148	166,641
2039	1,024,148	-	1,024,148	2.4298	70,166	953,982	160,031
2040	953,982	-	953,982	2.4298	70,166	883,816	153,421

Project 13, Actual (Describe) **XFR-Cochran 115/69kV Transformer - UID 10323, 10324**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details			
Beginning Investment	2,884,658	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,884,658	-	2,884,658	1.8840	27,173	2,857,485	-
2011	2,857,485	3,042	2,860,527	1.8840	54,404	2,806,123	-
2012	2,806,123	-	2,806,123	1.8840	54,404	2,751,719	-
2013	2,751,719	-	2,751,719	1.8840	54,404	2,697,315	-
2014	2,697,315	-	2,697,315	1.8840	54,404	2,642,911	-
2015	2,642,911	-	2,642,911	1.8840	54,404	2,588,507	-
2016	2,588,507	-	2,588,507	1.8840	54,404	2,534,103	-
2017	2,534,103	-	2,534,103	1.8840	54,404	2,479,699	-
2018	2,479,699	-	2,479,699	1.8840	54,404	2,425,295	-
2019	2,425,295	-	2,425,295	2.3793	68,708	2,356,587	-
2020	2,356,587	-	2,356,587	2.4205	69,897	2,286,690	-
2021	2,286,690	-	2,286,690	2.4222	69,946	2,216,744	-
2022	2,216,744	-	2,216,744	2.4222	69,946	2,146,798	-
2023	2,146,798	-	2,146,798	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 14, Projected (Describe) **Line-Curry County-North Clovis Conversion - UID 10183**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	333,199	Projected Year (Input)	2023
Service Year (yyyy)	2010	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	333,199	-	333,199	1.8840	2,616	330,583	18,186
2011	330,583	389,010	719,593	1.8840	13,606	705,987	80,110
2012	705,987	-	705,987	1.8840	13,606	692,381	78,828
2013	692,381	-	692,381	1.8840	13,606	678,775	77,547
2014	678,775	-	678,775	1.8840	13,606	665,169	76,265
2015	665,169	-	665,169	1.8840	13,606	651,563	74,983
2016	651,563	-	651,563	1.8840	13,606	637,957	73,702
2017	637,957	-	637,957	1.8840	13,606	624,351	72,420
2018	624,351	-	624,351	1.8840	13,606	610,745	71,138
2019	610,745	-	610,745	2.3793	17,184	593,561	73,097
2020	593,561	-	593,561	2.4205	17,481	576,080	71,748
2021	576,080	-	576,080	2.4222	17,493	558,587	70,112
2022	558,587	-	558,587	2.4220	17,492	541,095	68,463
2023	541,095	-	541,095	2.4298	17,548	523,547	66,866
2024	523,547	-	523,547	2.4298	17,548	505,999	65,213
2025	505,999	-	505,999	2.4298	17,548	488,451	63,560
2026	488,451	-	488,451	2.4298	17,548	470,903	61,907
2027	470,903	-	470,903	2.4298	17,548	453,355	60,254
2028	453,355	-	453,355	2.4298	17,548	435,807	58,601
2029	435,807	-	435,807	2.4298	17,548	418,259	56,948
2030	418,259	-	418,259	2.4298	17,548	400,711	55,295
2031	400,711	-	400,711	2.4298	17,548	383,163	53,642
2032	383,163	-	383,163	2.4298	17,548	365,615	51,989
2033	365,615	-	365,615	2.4298	17,548	348,067	50,336
2034	348,067	-	348,067	2.4298	17,548	330,519	48,683
2035	330,519	-	330,519	2.4298	17,548	312,971	47,030
2036	312,971	-	312,971	2.4298	17,548	295,423	45,377
2037	295,423	-	295,423	2.4298	17,548	277,875	43,724
2038	277,875	-	277,875	2.4298	17,548	260,327	42,071
2039	260,327	-	260,327	2.4298	17,548	242,779	40,418
2040	242,779	-	242,779	2.4298	17,548	225,231	38,765

Project 14, Actual (Describe) **Line-Curry County-North Clovis Conversion - UID 10183**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	333,199	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	333,199	-	333,199	1.8840	2,616	330,583	-
2011	330,583	389,010	719,593	1.8840	13,606	705,987	-
2012	705,987	-	705,987	1.8840	13,606	692,381	-
2013	692,381	-	692,381	1.8840	13,606	678,775	-
2014	678,775	-	678,775	1.8840	13,606	665,169	-
2015	665,169	-	665,169	1.8840	13,606	651,563	-
2016	651,563	-	651,563	1.8840	13,606	637,957	-
2017	637,957	-	637,957	1.8840	13,606	624,351	-
2018	624,351	-	624,351	1.8840	13,606	610,745	-
2019	610,745	-	610,745	2.3793	17,184	593,561	-
2020	593,561	-	593,561	2.4205	17,481	576,080	-
2021	576,080	-	576,080	2.4222	17,493	558,587	-
2022	558,587	-	558,587	2.4222	17,493	541,094	-
2023	541,094	-	541,094	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 15, Projected (Describe) **Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	13,663,093	Projected Year (Input)	2023
Service Year (yyyy)	2011	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	13,663,093	-	13,663,093	1.8840	107,255	13,555,838	745,735
2012	13,555,838	673,987	14,229,825	1.8840	270,111	13,959,714	1,585,116
2013	13,959,714	-	13,959,714	1.8840	270,111	13,689,603	1,559,672
2014	13,689,603	-	13,689,603	1.8840	270,111	13,419,492	1,534,227
2015	13,419,492	-	13,419,492	1.8840	270,111	13,149,381	1,508,783
2016	13,149,381	-	13,149,381	1.8840	270,111	12,879,270	1,483,338
2017	12,879,270	-	12,879,270	1.8840	270,111	12,609,159	1,457,894
2018	12,609,159	-	12,609,159	1.8840	270,111	12,339,048	1,432,449
2019	12,339,048	-	12,339,048	2.3793	341,125	11,997,923	1,471,329
2020	11,997,923	-	11,997,923	2.4205	347,031	11,650,892	1,444,545
2021	11,650,892	-	11,650,892	2.4222	347,273	11,303,619	1,412,074
2022	11,303,619	-	11,303,619	2.4220	347,244	10,956,375	1,379,334
2023	10,956,375	-	10,956,375	2.4298	348,364	10,608,011	1,347,639
2024	10,608,011	-	10,608,011	2.4298	348,364	10,259,647	1,314,823
2025	10,259,647	-	10,259,647	2.4298	348,364	9,911,283	1,282,007
2026	9,911,283	-	9,911,283	2.4298	348,364	9,562,919	1,249,191
2027	9,562,919	-	9,562,919	2.4298	348,364	9,214,555	1,216,375
2028	9,214,555	-	9,214,555	2.4298	348,364	8,866,191	1,183,559
2029	8,866,191	-	8,866,191	2.4298	348,364	8,517,827	1,150,743
2030	8,517,827	-	8,517,827	2.4298	348,364	8,169,463	1,117,927
2031	8,169,463	-	8,169,463	2.4298	348,364	7,821,099	1,085,111
2032	7,821,099	-	7,821,099	2.4298	348,364	7,472,735	1,052,296
2033	7,472,735	-	7,472,735	2.4298	348,364	7,124,371	1,019,480
2034	7,124,371	-	7,124,371	2.4298	348,364	6,776,007	986,664
2035	6,776,007	-	6,776,007	2.4298	348,364	6,427,643	953,848
2036	6,427,643	-	6,427,643	2.4298	348,364	6,079,279	921,032
2037	6,079,279	-	6,079,279	2.4298	348,364	5,730,915	888,216
2038	5,730,915	-	5,730,915	2.4298	348,364	5,382,551	855,400
2039	5,382,551	-	5,382,551	2.4298	348,364	5,034,187	822,584
2040	5,034,187	-	5,034,187	2.4298	348,364	4,685,823	789,768
2041	4,685,823	-	4,685,823	2.4298	348,364	4,337,459	756,953

Project 15, Actual (Describe) **Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	13,663,093	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	13,663,093	-	13,663,093	1.8840	107,255	13,555,838	-
2012	13,555,838	673,987	14,229,825	1.8840	270,111	13,959,714	-
2013	13,959,714	-	13,959,714	1.8840	270,111	13,689,603	-
2014	13,689,603	-	13,689,603	1.8840	270,111	13,419,492	-
2015	13,419,492	-	13,419,492	1.8840	270,111	13,149,381	-
2016	13,149,381	-	13,149,381	1.8840	270,111	12,879,270	-
2017	12,879,270	-	12,879,270	1.8840	270,111	12,609,159	-
2018	12,609,159	-	12,609,159	1.8840	270,111	12,339,048	-
2019	12,339,048	-	12,339,048	2.3793	341,125	11,997,923	-
2020	11,997,923	-	11,997,923	2.4205	347,031	11,650,892	-
2021	11,650,892	-	11,650,892	2.4222	347,273	11,303,619	-
2022	11,303,619	-	11,303,619	2.4222	347,273	10,956,346	-
2023	10,956,346	-	10,956,346	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 16, Projected (Describe) **Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Projected Details								
Beginning Investment	11,007,560	Projected Year (Input)							**2023**
Service Year (yyyy)	2011	Projected Year FCR w/o incentives, less depreciation							9.42%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))							
CIAC (Yes or No)	No				**Projected**				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2011	11,007,560	-		11,007,560	1.8840	69,127	10,938,433	498,460	
2012	10,938,433	-		10,938,433	1.8840	207,382	10,731,051	1,218,247	
2013	10,731,051	-		10,731,051	1.8840	207,382	10,523,669	1,198,712	
2014	10,523,669	-		10,523,669	1.8840	207,382	10,316,287	1,179,176	
2015	10,316,287	-		10,316,287	1.8840	207,382	10,108,905	1,159,641	
2016	10,108,905	-		10,108,905	1.8840	207,382	9,901,523	1,140,105	
2017	9,901,523	-		9,901,523	1.8840	207,382	9,694,141	1,120,570	
2018	9,694,141	-		9,694,141	1.8840	207,382	9,486,759	1,101,035	
2019	9,486,759	-		9,486,759	2.3793	261,905	9,224,854	1,130,886	
2020	9,224,854	-		9,224,854	2.4205	266,439	8,958,415	1,110,322	
2021	8,958,415	-		8,958,415	2.4222	266,625	8,691,790	1,085,392	
2022	8,691,790	-		8,691,790	2.4220	266,603	8,425,187	1,060,256	
2023	8,425,187	-		8,425,187	2.4298	267,463	8,157,724	1,035,921	
2024	8,157,724	-		8,157,724	2.4298	267,463	7,890,261	1,010,726	
2025	7,890,261	-		7,890,261	2.4298	267,463	7,622,798	985,531	
2026	7,622,798	-		7,622,798	2.4298	267,463	7,355,335	960,336	
2027	7,355,335	-		7,355,335	2.4298	267,463	7,087,872	935,141	
2028	7,087,872	-		7,087,872	2.4298	267,463	6,820,409	909,946	
2029	6,820,409	-		6,820,409	2.4298	267,463	6,552,946	884,751	
2030	6,552,946	-		6,552,946	2.4298	267,463	6,285,483	859,555	
2031	6,285,483	-		6,285,483	2.4298	267,463	6,018,020	834,360	
2032	6,018,020	-		6,018,020	2.4298	267,463	5,750,557	809,165	
2033	5,750,557	-		5,750,557	2.4298	267,463	5,483,094	783,970	
2034	5,483,094	-		5,483,094	2.4298	267,463	5,215,631	758,775	
2035	5,215,631	-		5,215,631	2.4298	267,463	4,948,168	733,580	
2036	4,948,168	-		4,948,168	2.4298	267,463	4,680,705	708,385	
2037	4,680,705	-		4,680,705	2.4298	267,463	4,413,242	683,190	
2038	4,413,242	-		4,413,242	2.4298	267,463	4,145,779	657,995	
2039	4,145,779	-		4,145,779	2.4298	267,463	3,878,316	632,800	
2040	3,878,316	-		3,878,316	2.4298	267,463	3,610,853	607,605	
2041	3,610,853	-		3,610,853	2.4298	267,463	3,343,390	582,410	
....	....	.....	.....		.....	.....	....		

Project 16, Actual (Describe) **Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

	Actual Details								
Beginning Investment	11,007,560	True-Up Year (Actual Year Used for Revenue Requirement - Input)							**2023**
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation							0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col (5))							
CIAC (Yes or No)	No				**Actual**				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2011	11,007,560	-		11,007,560	1.8840	69,127	10,938,433	-	
2012	10,938,433	-		10,938,433	1.8840	207,382	10,731,051	-	
2013	10,731,051	-		10,731,051	1.8840	207,382	10,523,669	-	
2014	10,523,669	-		10,523,669	1.8840	207,382	10,316,287	-	
2015	10,316,287	-		10,316,287	1.8840	207,382	10,108,905	-	
2016	10,108,905	-		10,108,905	1.8840	207,382	9,901,523	-	
2017	9,901,523	-		9,901,523	1.8840	207,382	9,694,141	-	
2018	9,694,141	-		9,694,141	1.8840	207,382	9,486,759	-	
2019	9,486,759	-		9,486,759	2.3793	261,905	9,224,854	-	
2020	9,224,854	-		9,224,854	2.4205	266,439	8,958,415	-	
2021	8,958,415	-		8,958,415	2.4222	266,625	8,691,790	-	
2022	8,691,790	-		8,691,790	2.4222	266,625	8,425,165	-	
2023	8,425,165	-		8,425,165	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
....	....	.....	.....		.....	.....	....		

Project 17, Projected (Describe) **Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	5,517,902	Projected Year (Input)	2023
Service Year (yyyy)	2011	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Projected				
2011	5,517,902	-	5,517,902	1.8840	34,652	5,483,250	249,870
2012	5,483,250	-	5,483,250	1.8840	103,957	5,379,293	610,686
2013	5,379,293	-	5,379,293	1.8840	103,957	5,275,336	600,894
2014	5,275,336	662,280	5,937,616	1.8840	116,435	5,821,181	664,790
2015	5,821,181	3,989,927	9,811,108	1.8840	191,605	9,619,503	1,097,762
2016	9,619,503	68,547	9,688,050	1.8840	192,896	9,495,154	1,087,340
2017	9,495,154	99,481	9,594,635	1.8840	194,770	9,399,865	1,080,237
2018	9,399,865	3,501	9,403,366	1.8840	194,836	9,208,530	1,062,280
2019	9,208,530	-	9,208,530	2.3793	246,060	8,962,470	1,090,325
2020	8,962,470	-	8,962,470	2.4205	250,320	8,712,150	1,071,005
2021	8,712,150	-	8,712,150	2.4222	250,495	8,461,655	1,047,583
2022	8,461,655	-	8,461,655	2.4220	250,474	8,211,181	1,023,967
2023	8,211,181	-	8,211,181	2.4298	251,283	7,959,898	1,001,105
2024	7,959,898	-	7,959,898	2.4298	251,283	7,708,615	977,435
2025	7,708,615	-	7,708,615	2.4298	251,283	7,457,332	953,764
2026	7,457,332	-	7,457,332	2.4298	251,283	7,206,049	930,093
2027	7,206,049	-	7,206,049	2.4298	251,283	6,954,766	906,422
2028	6,954,766	-	6,954,766	2.4298	251,283	6,703,483	882,751
2029	6,703,483	-	6,703,483	2.4298	251,283	6,452,200	859,080
2030	6,452,200	-	6,452,200	2.4298	251,283	6,200,917	835,409
2031	6,200,917	-	6,200,917	2.4298	251,283	5,949,634	811,739
2032	5,949,634	-	5,949,634	2.4298	251,283	5,698,351	788,068
2033	5,698,351	-	5,698,351	2.4298	251,283	5,447,068	764,397
2034	5,447,068	-	5,447,068	2.4298	251,283	5,195,785	740,726
2035	5,195,785	-	5,195,785	2.4298	251,283	4,944,502	717,055
2036	4,944,502	-	4,944,502	2.4298	251,283	4,693,219	693,384
2037	4,693,219	-	4,693,219	2.4298	251,283	4,441,936	669,713
2038	4,441,936	-	4,441,936	2.4298	251,283	4,190,653	646,043
2039	4,190,653	-	4,190,653	2.4298	251,283	3,939,370	622,372
2040	3,939,370	-	3,939,370	2.4298	251,283	3,688,087	598,701
2041	3,688,087	-	3,688,087	2.4298	251,283	3,436,804	575,030
....	....	.....	.....	.....	.....	....	

Project 17, Actual (Describe) **Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	5,517,902	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Actual				
2011	5,517,902	-	5,517,902	1.8840	34,652	5,483,250	-
2012	5,483,250	-	5,483,250	1.8840	103,957	5,379,293	-
2013	5,379,293	-	5,379,293	1.8840	103,957	5,275,336	-
2014	5,275,336	662,280	5,937,616	1.8840	116,435	5,821,181	-
2015	5,821,181	3,989,927	9,811,108	1.8840	191,605	9,619,503	-
2016	9,619,503	68,547	9,688,050	1.8840	192,896	9,495,154	-
2017	9,495,154	99,481	9,594,635	1.8840	194,770	9,399,865	-
2018	9,399,865	3,501	9,403,366	1.8840	194,836	9,208,530	-
2019	9,208,530	-	9,208,530	2.3793	246,060	8,962,470	-
2020	8,962,470	-	8,962,470	2.4205	250,320	8,712,150	-
2021	8,712,150	-	8,712,150	2.4222	250,495	8,461,655	-
2022	8,461,655	-	8,461,655	2.4222	250,495	8,211,160	-
2023	8,211,160	-	8,211,160	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Project 18, Projected (Describe) **Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	47,413,304	Projected Year (Input)	2023
Service Year (yyyy)	2012	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	47,413,304	-	47,413,304	1.8840	446,633	46,966,671	3,027,452
2013	46,966,671	(5,349)	46,961,322	1.8840	893,166	46,068,156	5,232,786
2014	46,068,156	708	46,068,864	1.8840	893,179	45,175,685	5,148,729
2015	45,175,685	(19)	45,175,666	1.8840	893,179	44,282,487	5,064,589
2016	44,282,487	-	44,282,487	1.8840	893,179	43,389,308	4,980,452
2017	43,389,308	-	43,389,308	1.8840	893,179	42,496,129	4,896,314
2018	42,496,129	-	42,496,129	1.8840	893,179	41,602,950	4,812,177
2019	41,602,950	-	41,602,950	2.3793	1,128,002	40,474,948	4,940,742
2020	40,474,948	-	40,474,948	2.4205	1,147,531	39,327,417	4,852,174
2021	39,327,417	-	39,327,417	2.4222	1,148,332	38,179,085	4,744,802
2022	38,179,085	-	38,179,085	2.4220	1,148,237	37,030,848	4,636,543
2023	37,030,848	-	37,030,848	2.4298	1,151,942	35,878,906	4,531,735
2024	35,878,906	-	35,878,906	2.4298	1,151,942	34,726,964	4,423,222
2025	34,726,964	-	34,726,964	2.4298	1,151,942	33,575,022	4,314,709
2026	33,575,022	-	33,575,022	2.4298	1,151,942	32,423,080	4,206,196
2027	32,423,080	-	32,423,080	2.4298	1,151,942	31,271,138	4,097,683
2028	31,271,138	-	31,271,138	2.4298	1,151,942	30,119,196	3,989,170
2029	30,119,196	-	30,119,196	2.4298	1,151,942	28,967,254	3,880,657
2030	28,967,254	-	28,967,254	2.4298	1,151,942	27,815,312	3,772,144
2031	27,815,312	-	27,815,312	2.4298	1,151,942	26,663,370	3,663,631
2032	26,663,370	-	26,663,370	2.4298	1,151,942	25,511,428	3,555,119
2033	25,511,428	-	25,511,428	2.4298	1,151,942	24,359,486	3,446,606
2034	24,359,486	-	24,359,486	2.4298	1,151,942	23,207,544	3,338,093
2035	23,207,544	-	23,207,544	2.4298	1,151,942	22,055,602	3,229,580
2036	22,055,602	-	22,055,602	2.4298	1,151,942	20,903,660	3,121,067
2037	20,903,660	-	20,903,660	2.4298	1,151,942	19,751,718	3,012,554
2038	19,751,718	-	19,751,718	2.4298	1,151,942	18,599,776	2,904,041
2039	18,599,776	-	18,599,776	2.4298	1,151,942	17,447,834	2,795,528
2040	17,447,834	-	17,447,834	2.4298	1,151,942	16,295,892	2,687,015
2041	16,295,892	-	16,295,892	2.4298	1,151,942	15,143,950	2,578,502
2042	15,143,950	-	15,143,950	2.4298	1,151,942	13,992,008	2,469,989
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Project 18, Actual (Describe) **Actual Rev. Req. - Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	47,413,304	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	47,413,304	-	47,413,304	1.8840	446,633	46,966,671	-
2013	46,966,671	(5,349)	46,961,322	1.8840	893,166	46,068,156	-
2014	46,068,156	708	46,068,864	1.8840	893,179	45,175,685	-
2015	45,175,685	(19)	45,175,666	1.8840	893,179	44,282,487	-
2016	44,282,487	-	44,282,487	1.8840	893,179	43,389,308	-
2017	43,389,308	-	43,389,308	1.8840	893,179	42,496,129	-
2018	42,496,129	-	42,496,129	1.8840	893,179	41,602,950	-
2019	41,602,950	-	41,602,950	2.3793	1,128,002	40,474,948	-
2020	40,474,948	-	40,474,948	2.4205	1,147,531	39,327,417	-
2021	39,327,417	-	39,327,417	2.4222	1,148,332	38,179,085	-
2022	38,179,085	-	38,179,085	2.4222	1,148,332	37,030,753	-
2023	37,030,753	-	37,030,753	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 19, Projected (Describe) **Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	95,379,557	Projected Year (Input)	2023
Service Year (yyyy)	2012	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	95,379,557	-	95,379,557	1.8840	748,730	94,630,827	5,205,842
2013	94,630,827	4,344,024	98,974,851	1.8840	1,878,792	97,096,059	11,025,241
2014	97,096,059	1,436	97,097,496	1.8840	1,878,819	95,218,677	10,848,418
2015	95,218,677	(454)	95,218,223	1.8840	1,878,811	93,339,412	10,671,384
2016	93,339,412	-	93,339,412	1.8840	1,878,811	91,460,601	10,494,400
2017	91,460,601	(51,301)	91,409,300	1.8840	1,877,844	89,531,456	10,311,707
2018	89,531,456	-	89,531,456	1.8840	1,877,844	87,653,612	10,134,814
2019	87,653,612	-	87,653,612	2.3793	2,371,544	85,282,068	10,405,115
2020	85,282,068	-	85,282,068	2.4205	2,412,602	82,869,466	10,218,906
2021	82,869,466	-	82,869,466	2.4222	2,414,286	80,455,180	9,993,164
2022	80,455,180	-	80,455,180	2.4220	2,414,086	78,041,094	9,765,557
2023	78,041,094	-	78,041,094	2.4298	2,421,875	75,619,219	9,545,205
2024	75,619,219	-	75,619,219	2.4298	2,421,875	73,197,344	9,317,065
2025	73,197,344	-	73,197,344	2.4298	2,421,875	70,775,469	9,088,924
2026	70,775,469	-	70,775,469	2.4298	2,421,875	68,353,594	8,860,784
2027	68,353,594	-	68,353,594	2.4298	2,421,875	65,931,719	8,632,643
2028	65,931,719	-	65,931,719	2.4298	2,421,875	63,509,844	8,404,502
2029	63,509,844	-	63,509,844	2.4298	2,421,875	61,087,969	8,176,362
2030	61,087,969	-	61,087,969	2.4298	2,421,875	58,666,094	7,948,221
2031	58,666,094	-	58,666,094	2.4298	2,421,875	56,244,219	7,720,080
2032	56,244,219	-	56,244,219	2.4298	2,421,875	53,822,344	7,491,940
2033	53,822,344	-	53,822,344	2.4298	2,421,875	51,400,469	7,263,799
2034	51,400,469	-	51,400,469	2.4298	2,421,875	48,978,594	7,035,659
2035	48,978,594	-	48,978,594	2.4298	2,421,875	46,556,719	6,807,518
2036	46,556,719	-	46,556,719	2.4298	2,421,875	44,134,844	6,579,377
2037	44,134,844	-	44,134,844	2.4298	2,421,875	41,712,969	6,351,237
2038	41,712,969	-	41,712,969	2.4298	2,421,875	39,291,094	6,123,096
2039	39,291,094	-	39,291,094	2.4298	2,421,875	36,869,219	5,894,955
2040	36,869,219	-	36,869,219	2.4298	2,421,875	34,447,344	5,666,815
2041	34,447,344	-	34,447,344	2.4298	2,421,875	32,025,469	5,438,674
2042	32,025,469	-	32,025,469	2.4298	2,421,875	29,603,594	5,210,534
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Project 19, Actual (Describe) **Actual Rev. Req. - Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	95,379,557	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	95,379,557	-	95,379,557	1.8840	748,730	94,630,827	-
2013	94,630,827	4,344,024	98,974,851	1.8840	1,878,792	97,096,059	-
2014	97,096,059	1,436	97,097,496	1.8840	1,878,819	95,218,677	-
2015	95,218,677	(454)	95,218,223	1.8840	1,878,811	93,339,412	-
2016	93,339,412	-	93,339,412	1.8840	1,878,811	91,460,601	-
2017	91,460,601	(51,301)	91,409,300	1.8840	1,877,844	89,531,456	-
2018	89,531,456	-	89,531,456	1.8840	1,877,844	87,653,612	-
2019	87,653,612	-	87,653,612	2.3793	2,371,544	85,282,068	-
2020	85,282,068	-	85,282,068	2.4205	2,412,602	82,869,466	-
2021	82,869,466	-	82,869,466	2.4222	2,414,286	80,455,180	-
2022	80,455,180	-	80,455,180	2.4222	2,414,286	78,040,894	-
2023	78,040,894	-	78,040,894	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 20, Projected (Describe) **11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	6,304,412	Projected Year (Input)	**2023**
Service Year (yyyy)	2020	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	6,304,412	-	6,304,412	2.4205	114,449	6,189,963	600,361
2021	6,189,963	(5,129)	6,184,834	2.4222	152,581	6,032,253	720,819
2022	6,032,253	-	6,032,253	2.4220	152,569	5,879,684	706,435
2023	5,879,684	-	5,879,684	2.4298	153,061	5,726,623	692,509
2024	5,726,623	-	5,726,623	2.4298	153,061	5,573,562	678,091
2025	5,573,562	-	5,573,562	2.4298	153,061	5,420,501	663,672
2026	5,420,501	-	5,420,501	2.4298	153,061	5,267,440	649,254
2027	5,267,440	-	5,267,440	2.4298	153,061	5,114,379	634,836
2028	5,114,379	-	5,114,379	2.4298	153,061	4,961,318	620,417
2029	4,961,318	-	4,961,318	2.4298	153,061	4,808,257	605,999
2030	4,808,257	-	4,808,257	2.4298	153,061	4,655,196	591,580
2031	4,655,196	-	4,655,196	2.4298	153,061	4,502,135	577,162
2032	4,502,135	-	4,502,135	2.4298	153,061	4,349,074	562,744
2033	4,349,074	-	4,349,074	2.4298	153,061	4,196,013	548,325
2034	4,196,013	-	4,196,013	2.4298	153,061	4,042,952	533,907
2035	4,042,952	-	4,042,952	2.4298	153,061	3,889,891	519,489
2036	3,889,891	-	3,889,891	2.4298	153,061	3,736,830	505,070
2037	3,736,830	-	3,736,830	2.4298	153,061	3,583,769	490,652
2038	3,583,769	-	3,583,769	2.4298	153,061	3,430,708	476,234
2039	3,430,708	-	3,430,708	2.4298	153,061	3,277,647	461,815
2040	3,277,647	-	3,277,647	2.4298	153,061	3,124,586	447,397
2041	3,124,586	-	3,124,586	2.4298	153,061	2,971,525	432,979
2042	2,971,525	-	2,971,525	2.4298	153,061	2,818,464	418,560
2043	2,818,464	-	2,818,464	2.4298	153,061	2,665,403	404,142
2044	2,665,403	-	2,665,403	2.4298	153,061	2,512,342	389,724
2045	2,512,342	-	2,512,342	2.4298	153,061	2,359,281	375,305
2046	2,359,281	-	2,359,281	2.4298	153,061	2,206,220	360,887
2047	2,206,220	-	2,206,220	2.4298	153,061	2,053,159	346,469
2048	2,053,159	-	2,053,159	2.4298	153,061	1,900,098	332,050
2049	1,900,098	-	1,900,098	2.4298	153,061	1,747,037	317,632
2050	1,747,037	-	1,747,037	2.4298	153,061	1,593,976	303,214

Project 20, Actual (Describe) **11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 21, Projected (Describe) **Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	19,635,378	Projected Year (Input)	2023
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	19,635,378		19,635,378	1.8840	123,310	19,512,068	889,159
2015	19,512,068	4,956,542	24,468,610	1.8840	463,312	24,005,298	2,724,611
2016	24,005,298	(47,757)	23,957,541	1.8840	462,412	23,495,129	2,675,653
2017	23,495,129	(16,435)	23,478,694	1.8840	462,102	23,016,592	2,630,265
2018	23,016,592	(124,356)	22,892,236	1.8840	459,760	22,432,476	2,572,899
2019	22,432,476	-	22,432,476	2.3793	580,634	21,851,842	2,639,078
2020	21,851,842	-	21,851,842	2.4205	590,686	21,261,156	2,593,487
2021	21,261,156	-	21,261,156	2.4222	591,098	20,670,058	2,538,217
2022	20,670,058	-	20,670,058	2.4220	591,050	20,079,008	2,482,493
2023	20,079,008	-	20,079,008	2.4298	592,956	19,486,052	2,428,542
2024	19,486,052	-	19,486,052	2.4298	592,956	18,893,096	2,372,686
2025	18,893,096	-	18,893,096	2.4298	592,956	18,300,140	2,316,829
2026	18,300,140	-	18,300,140	2.4298	592,956	17,707,184	2,260,973
2027	17,707,184	-	17,707,184	2.4298	592,956	17,114,228	2,205,116
2028	17,114,228	-	17,114,228	2.4298	592,956	16,521,272	2,149,260
2029	16,521,272	-	16,521,272	2.4298	592,956	15,928,316	2,093,403
2030	15,928,316	-	15,928,316	2.4298	592,956	15,335,360	2,037,547
2031	15,335,360	-	15,335,360	2.4298	592,956	14,742,404	1,981,690
2032	14,742,404	-	14,742,404	2.4298	592,956	14,149,448	1,925,834
2033	14,149,448	-	14,149,448	2.4298	592,956	13,556,492	1,869,978
2034	13,556,492	-	13,556,492	2.4298	592,956	12,963,536	1,814,121
2035	12,963,536	-	12,963,536	2.4298	592,956	12,370,580	1,758,265
2036	12,370,580	-	12,370,580	2.4298	592,956	11,777,624	1,702,408
2037	11,777,624	-	11,777,624	2.4298	592,956	11,184,668	1,646,552
2038	11,184,668	-	11,184,668	2.4298	592,956	10,591,712	1,590,695
2039	10,591,712	-	10,591,712	2.4298	592,956	9,998,756	1,534,839
2040	9,998,756	-	9,998,756	2.4298	592,956	9,405,800	1,478,982
2041	9,405,800	-	9,405,800	2.4298	592,956	8,812,844	1,423,126
2042	8,812,844	-	8,812,844	2.4298	592,956	8,219,888	1,367,269
2043	8,219,888	-	8,219,888	2.4298	592,956	7,626,932	1,311,413
2044	7,626,932	-	7,626,932	2.4298	592,956	7,033,976	1,255,557
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Project 21, Actual (Describe) **Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	19,635,378	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	19,635,378	-	19,635,378	1.8840	123,310	19,512,068	-
2015	19,512,068	4,956,542	24,468,610	1.8840	463,312	24,005,298	-
2016	24,005,298	(47,757)	23,957,541	1.8840	462,412	23,495,129	-
2017	23,495,129	(16,435)	23,478,694	1.8840	462,102	23,016,592	-
2018	23,016,592	(124,356)	22,892,237	1.8840	459,760	22,432,477	-
2019	22,432,477	-	22,432,477	2.3793	580,634	21,851,843	-
2020	21,851,843	-	21,851,843	2.4205	590,686	21,261,157	-
2021	21,261,157	-	21,261,157	2.4222	591,098	20,670,059	-
2022	20,670,059	-	20,670,059	2.4222	591,098	20,078,961	-
2023	20,078,961	-	20,078,961	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 22, Projected (Describe) **Line-Maddox Sanger SW 115 kV - UID 11029, 11316**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	867,121	Projected Year (Input)	**2023**
Service Year (yyyy)	2012	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	867,121	-	867,121	1.8840	8,168	858,953	55,367
2013	858,953	1,277,532	2,136,485	1.8840	40,405	2,096,080	237,856
2014	2,096,080	28,043	2,124,123	1.8840	40,934	2,083,189	237,170
2015	2,083,189	-	2,083,189	1.8840	40,934	2,042,255	233,314
2016	2,042,255	-	2,042,255	1.8840	40,934	2,001,321	229,458
2017	2,001,321	-	2,001,321	1.8840	40,934	1,960,387	225,602
2018	1,960,387	-	1,960,387	1.8840	40,934	1,919,453	221,746
2019	1,919,453	-	1,919,453	2.3793	51,695	1,867,758	227,638
2020	1,867,758	-	1,867,758	2.4205	52,590	1,815,168	223,579
2021	1,815,168	-	1,815,168	2.4222	52,627	1,762,541	218,658
2022	1,762,541	-	1,762,541	2.4220	52,623	1,709,918	213,697
2023	1,709,918	-	1,709,918	2.4298	52,792	1,657,126	208,893
2024	1,657,126	-	1,657,126	2.4298	52,792	1,604,334	203,920
2025	1,604,334	-	1,604,334	2.4298	52,792	1,551,542	198,947
2026	1,551,542	-	1,551,542	2.4298	52,792	1,498,750	193,974
2027	1,498,750	-	1,498,750	2.4298	52,792	1,445,958	189,001
2028	1,445,958	-	1,445,958	2.4298	52,792	1,393,166	184,028
2029	1,393,166	-	1,393,166	2.4298	52,792	1,340,374	179,055
2030	1,340,374	-	1,340,374	2.4298	52,792	1,287,582	174,082
2031	1,287,582	-	1,287,582	2.4298	52,792	1,234,790	169,109
2032	1,234,790	-	1,234,790	2.4298	52,792	1,181,998	164,136
2033	1,181,998	-	1,181,998	2.4298	52,792	1,129,206	159,163
2034	1,129,206	-	1,129,206	2.4298	52,792	1,076,414	154,190
2035	1,076,414	-	1,076,414	2.4298	52,792	1,023,622	149,217
2036	1,023,622	-	1,023,622	2.4298	52,792	970,830	144,244
2037	970,830	-	970,830	2.4298	52,792	918,038	139,271
2038	918,038	-	918,038	2.4298	52,792	865,246	134,298
2039	865,246	-	865,246	2.4298	52,792	812,454	129,325
2040	812,454	-	812,454	2.4298	52,792	759,662	124,352
2041	759,662	-	759,662	2.4298	52,792	706,870	119,379
2042	706,870	-	706,870	2.4298	52,792	654,078	114,406

Project 22, Actual (Describe) **Line-Maddox Sanger SW 115 kV - UID 11029, 11316**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	867,121	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	867,121	-	867,121	1.8840	8,168	858,953	-
2013	858,953	1,277,532	2,136,485	1.8840	40,405	2,096,080	-
2014	2,096,080	28,043	2,124,123	1.8840	40,934	2,083,189	-
2015	2,083,189	-	2,083,189	1.8840	40,934	2,042,255	-
2016	2,042,255	-	2,042,255	1.8840	40,934	2,001,321	-
2017	2,001,321	-	2,001,321	1.8840	40,934	1,960,387	-
2018	1,960,387	-	1,960,387	1.8840	40,934	1,919,453	-
2019	1,919,453	-	1,919,453	2.3793	51,695	1,867,758	-
2020	1,867,758	-	1,867,758	2.4205	52,590	1,815,168	-
2021	1,815,168	-	1,815,168	2.4222	52,627	1,762,541	-
2022	1,762,541	-	1,762,541	2.4222	52,627	1,709,914	-
2023	1,709,914	-	1,709,914	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 23, Projected (Describe) **Line-Maddox Station Monument 115 kV - UID 11036**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	1,213,580	Projected Year (Input)	2023
Service Year (yyyy)	2012	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	1,213,580	-	1,213,580	1.8840	11,432	1,202,148	77,490
2013	1,202,148	149,825	1,351,973	1.8840	25,687	1,326,286	150,623
2014	1,326,286	-	1,326,286	1.8840	25,687	1,300,599	148,203
2015	1,300,599	-	1,300,599	1.8840	25,687	1,274,912	145,784
2016	1,274,912	-	1,274,912	1.8840	25,687	1,249,225	143,364
2017	1,249,225	-	1,249,225	1.8840	25,687	1,223,538	140,944
2018	1,223,538	-	1,223,538	1.8840	25,687	1,197,851	138,525
2019	1,197,851	-	1,197,851	2.3793	32,440	1,165,411	142,222
2020	1,165,411	-	1,165,411	2.4205	33,001	1,132,410	139,674
2021	1,132,410	-	1,132,410	2.4222	33,024	1,099,386	136,586
2022	1,099,386	-	1,099,386	2.4220	33,022	1,066,364	133,473
2023	1,066,364	-	1,066,364	2.4298	33,128	1,033,236	130,459
2024	1,033,236	-	1,033,236	2.4298	33,128	1,000,108	127,338
2025	1,000,108	-	1,000,108	2.4298	33,128	966,980	124,218
2026	966,980	-	966,980	2.4298	33,128	933,852	121,097
2027	933,852	-	933,852	2.4298	33,128	900,724	117,976
2028	900,724	-	900,724	2.4298	33,128	867,596	114,856
2029	867,596	-	867,596	2.4298	33,128	834,468	111,735
2030	834,468	-	834,468	2.4298	33,128	801,340	108,614
2031	801,340	-	801,340	2.4298	33,128	768,212	105,494
2032	768,212	-	768,212	2.4298	33,128	735,084	102,373
2033	735,084	-	735,084	2.4298	33,128	701,956	99,252
2034	701,956	-	701,956	2.4298	33,128	668,828	96,132
2035	668,828	-	668,828	2.4298	33,128	635,700	93,011
2036	635,700	-	635,700	2.4298	33,128	602,572	89,890
2037	602,572	-	602,572	2.4298	33,128	569,444	86,770
2038	569,444	-	569,444	2.4298	33,128	536,316	83,649
2039	536,316	-	536,316	2.4298	33,128	503,188	80,528
2040	503,188	-	503,188	2.4298	33,128	470,060	77,408
2041	470,060	-	470,060	2.4298	33,128	436,932	74,287
2042	436,932	-	436,932	2.4298	33,128	403,804	71,166

Project 23, Actual (Describe) **Line-Maddox Station Monument 115 kV - UID 11036**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	1,213,580	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	1,213,580	-	1,213,580	1.8840	11,432	1,202,148	-
2013	1,202,148	149,825	1,351,973	1.8840	25,687	1,326,286	-
2014	1,326,286	-	1,326,286	1.8840	25,687	1,300,599	-
2015	1,300,599	-	1,300,599	1.8840	25,687	1,274,912	-
2016	1,274,912	-	1,274,912	1.8840	25,687	1,249,225	-
2017	1,249,225	-	1,249,225	1.8840	25,687	1,223,538	-
2018	1,223,538	-	1,223,538	1.8840	25,687	1,197,851	-
2019	1,197,851	-	1,197,851	2.3793	32,440	1,165,411	-
2020	1,165,411	-	1,165,411	2.4205	33,001	1,132,410	-
2021	1,132,410	-	1,132,410	2.4222	33,024	1,099,386	-
2022	1,099,386	-	1,099,386	2.4222	33,024	1,066,362	-
2023	1,066,362	-	1,066,362	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 24, Projected (Describe) **Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	70,071	Projected Year (Input)	2023
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Projected				
2013	70,071	-	70,071	1.8840	110	69,961	1,208
2014	69,961	414	70,375	1.8840	1,328	69,047	7,832
2015	69,047	-	69,047	1.8840	1,328	67,719	7,707
2016	67,719	-	67,719	1.8840	1,328	66,391	7,582
2017	66,391	-	66,391	1.8840	1,328	65,063	7,457
2018	65,063	-	65,063	1.8840	1,328	63,735	7,332
2019	63,735	-	63,735	2.3793	1,677	62,058	7,523
2020	62,058	-	62,058	2.4205	1,706	60,352	7,391
2021	60,352	-	60,352	2.4222	1,707	58,645	7,231
2022	58,645	-	58,645	2.4220	1,707	56,938	7,071
2023	56,938	-	56,938	2.4298	1,713	55,225	6,915
2024	55,225	-	55,225	2.4298	1,713	53,512	6,754
2025	53,512	-	53,512	2.4298	1,713	51,799	6,592
2026	51,799	-	51,799	2.4298	1,713	50,086	6,431
2027	50,086	-	50,086	2.4298	1,713	48,373	6,270
2028	48,373	-	48,373	2.4298	1,713	46,660	6,108
2029	46,660	-	46,660	2.4298	1,713	44,947	5,947
2030	44,947	-	44,947	2.4298	1,713	43,234	5,786
2031	43,234	-	43,234	2.4298	1,713	41,521	5,624
2032	41,521	-	41,521	2.4298	1,713	39,808	5,463
2033	39,808	-	39,808	2.4298	1,713	38,095	5,302
2034	38,095	-	38,095	2.4298	1,713	36,382	5,140
2035	36,382	-	36,382	2.4298	1,713	34,669	4,979
2036	34,669	-	34,669	2.4298	1,713	32,956	4,817
2037	32,956	-	32,956	2.4298	1,713	31,243	4,656
2038	31,243	-	31,243	2.4298	1,713	29,530	4,495
2039	29,530	-	29,530	2.4298	1,713	27,817	4,333
2040	27,817	-	27,817	2.4298	1,713	26,104	4,172
2041	26,104	-	26,104	2.4298	1,713	24,391	4,011
2042	24,391	-	24,391	2.4298	1,713	22,678	3,849
2043	22,678	-	22,678	2.4298	1,713	20,965	3,688

Project 24, Actual (Describe) **Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	70,071	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Actual				
2013	70,071	-	70,071	1.8840	110	69,961	-
2014	69,961	414	70,375	1.8840	1,328	69,047	-
2015	69,047	-	69,047	1.8840	1,328	67,719	-
2016	67,719	-	67,719	1.8840	1,328	66,391	-
2017	66,391	-	66,391	1.8840	1,328	65,063	-
2018	65,063	-	65,063	1.8840	1,328	63,735	-
2019	63,735	-	63,735	2.3793	1,677	62,058	-
2020	62,058	-	62,058	2.4205	1,706	60,352	-
2021	60,352	-	60,352	2.4222	1,707	58,645	-
2022	58,645	-	58,645	2.4222	1,707	56,938	-
2023	56,938	-	56,938	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 25, Projected (Describe) **Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	8,755,385	Projected Year (Input)	**2023**
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	8,755,385	-	8,755,385	1.8840	137,460	8,617,925	881,618
2015	8,617,925	-	8,617,925	1.8840	164,951	8,452,974	961,221
2016	8,452,974	-	8,452,974	1.8840	164,951	8,288,023	945,683
2017	8,288,023	-	8,288,023	1.8840	164,951	8,123,072	930,144
2018	8,123,072	-	8,123,072	1.8840	164,951	7,958,121	914,606
2019	7,958,121	-	7,958,121	2.3793	208,318	7,749,803	938,349
2020	7,749,803	-	7,749,803	2.4205	211,925	7,537,878	921,993
2021	7,537,878	-	7,537,878	2.4222	212,073	7,325,805	902,164
2022	7,325,805	-	7,325,805	2.4220	212,055	7,113,750	882,170
2023	7,113,750	-	7,113,750	2.4298	212,740	6,901,010	862,815
2024	6,901,010	-	6,901,010	2.4298	212,740	6,688,270	842,775
2025	6,688,270	-	6,688,270	2.4298	212,740	6,475,530	822,735
2026	6,475,530	-	6,475,530	2.4298	212,740	6,262,790	802,695
2027	6,262,790	-	6,262,790	2.4298	212,740	6,050,050	782,655
2028	6,050,050	-	6,050,050	2.4298	212,740	5,837,310	762,615
2029	5,837,310	-	5,837,310	2.4298	212,740	5,624,570	742,574
2030	5,624,570	-	5,624,570	2.4298	212,740	5,411,830	722,534
2031	5,411,830	-	5,411,830	2.4298	212,740	5,199,090	702,494
2032	5,199,090	-	5,199,090	2.4298	212,740	4,986,350	682,454
2033	4,986,350	-	4,986,350	2.4298	212,740	4,773,610	662,414
2034	4,773,610	-	4,773,610	2.4298	212,740	4,560,870	642,374
2035	4,560,870	-	4,560,870	2.4298	212,740	4,348,130	622,334
2036	4,348,130	-	4,348,130	2.4298	212,740	4,135,390	602,294
2037	4,135,390	-	4,135,390	2.4298	212,740	3,922,650	582,254
2038	3,922,650	-	3,922,650	2.4298	212,740	3,709,910	562,214
2039	3,709,910	-	3,709,910	2.4298	212,740	3,497,170	542,173
2040	3,497,170	-	3,497,170	2.4298	212,740	3,284,430	522,133
2041	3,284,430	-	3,284,430	2.4298	212,740	3,071,690	502,093
2042	3,071,690	-	3,071,690	2.4298	212,740	2,858,950	482,053
2043	2,858,950	-	2,858,950	2.4298	212,740	2,646,210	462,013
2044	2,646,210	-	2,646,210	2.4298	212,740	2,433,470	441,973
....	....	.....	.....	.....	.....	....	

Project 25, Actual (Describe) **Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	8,755,385	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	8,755,385	-	8,755,385	1.8840	137,460	8,617,925	-
2015	8,617,925	-	8,617,925	1.8840	164,951	8,452,974	-
2016	8,452,974	-	8,452,974	1.8840	164,951	8,288,023	-
2017	8,288,023	-	8,288,023	1.8840	164,951	8,123,072	-
2018	8,123,072	-	8,123,072	1.8840	164,951	7,958,121	-
2019	7,958,121	-	7,958,121	2.3793	208,318	7,749,803	-
2020	7,749,803	-	7,749,803	2.4205	211,925	7,537,878	-
2021	7,537,878	-	7,537,878	2.4222	212,073	7,325,805	-
2022	7,325,805	-	7,325,805	2.4222	212,073	7,113,732	-
2023	7,113,732	-	7,113,732	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 26, Projected (Describe) — **Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	42,257	Projected Year (Input)	**2023**
Service Year (yyyy)	2010	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	42,257	-	42,257	1.8840	265	41,992	1,913
2011	41,992	-	41,992	1.8840	796	41,196	4,677
2012	41,196	-	41,196	1.8840	796	40,400	4,602
2013	40,400	-	40,400	1.8840	796	39,604	4,527
2014	39,604	-	39,604	1.8840	796	38,808	4,452
2015	38,808	-	38,808	1.8840	796	38,012	4,377
2016	38,012	-	38,012	1.8840	796	37,216	4,302
2017	37,216	-	37,216	1.8840	796	36,420	4,227
2018	36,420	-	36,420	1.8840	796	35,624	4,152
2019	35,624	-	35,624	2.3793	1,005	34,619	4,266
2020	34,619	-	34,619	2.4205	1,023	33,596	4,188
2021	33,596	-	33,596	2.4222	1,024	32,572	4,092
2022	32,572	-	32,572	2.4220	1,023	31,549	3,995
2023	31,549	-	31,549	2.4298	1,027	30,522	3,902
2024	30,522	-	30,522	2.4298	1,027	29,495	3,805
2025	29,495	-	29,495	2.4298	1,027	28,468	3,709
2026	28,468	-	28,468	2.4298	1,027	27,441	3,612
2027	27,441	-	27,441	2.4298	1,027	26,414	3,515
2028	26,414	-	26,414	2.4298	1,027	25,387	3,418
2029	25,387	-	25,387	2.4298	1,027	24,360	3,322
2030	24,360	-	24,360	2.4298	1,027	23,333	3,225
2031	23,333	-	23,333	2.4298	1,027	22,306	3,128
2032	22,306	-	22,306	2.4298	1,027	21,279	3,032
2033	21,279	-	21,279	2.4298	1,027	20,252	2,935
2034	20,252	-	20,252	2.4298	1,027	19,225	2,838
2035	19,225	-	19,225	2.4298	1,027	18,198	2,741
2036	18,198	-	18,198	2.4298	1,027	17,171	2,645
2037	17,171	-	17,171	2.4298	1,027	16,144	2,548
2038	16,144	-	16,144	2.4298	1,027	15,117	2,451
2039	15,117	-	15,117	2.4298	1,027	14,090	2,354
2040	14,090	-	14,090	2.4298	1,027	13,063	2,258
....	....	.....	.....	.....	.....	....	

Project 26, Actual (Describe) — **Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	42,257	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	42,257	-	42,257	1.8840	265	41,992	-
2011	41,992	-	41,992	1.8840	796	41,196	-
2012	41,196	-	41,196	1.8840	796	40,400	-
2013	40,400	-	40,400	1.8840	796	39,604	-
2014	39,604	-	39,604	1.8840	796	38,808	-
2015	38,808	-	38,808	1.8840	796	38,012	-
2016	38,012	-	38,012	1.8840	796	37,216	-
2017	37,216	-	37,216	1.8840	796	36,420	-
2018	36,420	-	36,420	1.8840	796	35,624	-
2019	35,624	-	35,624	2.3793	1,005	34,619	-
2020	34,619	-	34,619	2.4205	1,023	33,596	-
2021	33,596	-	33,596	2.4222	1,024	32,572	-
2022	32,572	-	32,572	2.4222	1,024	31,548	-
2023	31,548	-	31,548	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 27, Projected (Describe) **Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	1,041,175	Projected Year (Input)	**2023**
Service Year (yyyy)	2011	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	1,041,175	-	1,041,175	1.8840	9,808	1,031,367	66,482
2012	1,031,367	73,608	1,104,975	1.8840	21,003	1,083,972	123,113
2013	1,083,972	-	1,083,972	1.8840	21,003	1,062,969	121,135
2014	1,062,969	-	1,062,969	1.8840	21,003	1,041,966	119,156
2015	1,041,966	-	1,041,966	1.8840	21,003	1,020,963	117,178
2016	1,020,963	-	1,020,963	1.8840	21,003	999,960	115,199
2017	999,960	-	999,960	1.8840	21,003	978,957	113,221
2018	978,957	-	978,957	1.8840	21,003	957,954	111,242
2019	957,954	-	957,954	2.3793	26,524	931,430	114,265
2020	931,430	-	931,430	2.4205	26,983	904,447	112,182
2021	904,447	-	904,447	2.4222	27,002	877,445	109,657
2022	877,445	-	877,445	2.4220	27,000	850,445	107,112
2023	850,445	-	850,445	2.4298	27,087	823,358	104,647
2024	823,358	-	823,358	2.4298	27,087	796,271	102,096
2025	796,271	-	796,271	2.4298	27,087	769,184	99,544
2026	769,184	-	769,184	2.4298	27,087	742,097	96,993
2027	742,097	-	742,097	2.4298	27,087	715,010	94,441
2028	715,010	-	715,010	2.4298	27,087	687,923	91,889
2029	687,923	-	687,923	2.4298	27,087	660,836	89,338
2030	660,836	-	660,836	2.4298	27,087	633,749	86,786
2031	633,749	-	633,749	2.4298	27,087	606,662	84,235
2032	606,662	-	606,662	2.4298	27,087	579,575	81,683
2033	579,575	-	579,575	2.4298	27,087	552,488	79,131
2034	552,488	-	552,488	2.4298	27,087	525,401	76,580
2035	525,401	-	525,401	2.4298	27,087	498,314	74,028
2036	498,314	-	498,314	2.4298	27,087	471,227	71,477
2037	471,227	-	471,227	2.4298	27,087	444,140	68,925
2038	444,140	-	444,140	2.4298	27,087	417,053	66,373
2039	417,053	-	417,053	2.4298	27,087	389,966	63,822
2040	389,966	-	389,966	2.4298	27,087	362,879	61,270
2041	362,879	-	362,879	2.4298	27,087	335,792	58,719

Project 27, Actual (Describe) **Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	1,041,175	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	1,041,175	-	1,041,175	1.8840	9,808	1,031,367	-
2012	1,031,367	73,608	1,104,975	1.8840	21,003	1,083,972	-
2013	1,083,972	-	1,083,972	1.8840	21,003	1,062,969	-
2014	1,062,969	-	1,062,969	1.8840	21,003	1,041,966	-
2015	1,041,966	-	1,041,966	1.8840	21,003	1,020,963	-
2016	1,020,963	-	1,020,963	1.8840	21,003	999,960	-
2017	999,960	-	999,960	1.8840	21,003	978,957	-
2018	978,957	-	978,957	1.8840	21,003	957,954	-
2019	957,954	-	957,954	2.3793	26,524	931,430	-
2020	931,430	-	931,430	2.4205	26,983	904,447	-
2021	904,447	-	904,447	2.4222	27,002	877,445	-
2022	877,445	-	877,445	2.4222	27,002	850,443	-
2023	850,443	-	850,443	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 28, Projected (Describe) **Line-Ocotillo Sub conversion 115 KV - UID 10757**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	2,608,022	Projected Year (Input)		2023
Service Year (yyyy)	2012	Projected Year FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col (5))		
CIAC (Yes or No)	No			

Projected Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	2,608,022	-	2,608,022	1.8840	36,851	2,571,171	238,688
2013	2,571,171	-	2,571,171	1.8840	49,135	2,522,036	286,711
2014	2,522,036	-	2,522,036	1.8840	49,135	2,472,901	282,082
2015	2,472,901	(1,109)	2,471,792	1.8840	49,114	2,422,678	277,330
2016	2,422,678	-	2,422,678	1.8840	49,114	2,373,564	272,704
2017	2,373,564	-	2,373,564	1.8840	49,114	2,324,450	268,077
2018	2,324,450	-	2,324,450	1.8840	49,114	2,275,336	263,451
2019	2,275,336	-	2,275,336	2.3793	62,027	2,213,309	270,521
2020	2,213,309	-	2,213,309	2.4205	63,101	2,150,208	265,651
2021	2,150,208	-	2,150,208	2.4222	63,145	2,087,063	259,746
2022	2,087,063	-	2,087,063	2.4220	63,139	2,023,924	253,793
2023	2,023,924	-	2,023,924	2.4298	63,343	1,960,581	248,030
2024	1,960,581	-	1,960,581	2.4298	63,343	1,897,238	242,063
2025	1,897,238	-	1,897,238	2.4298	63,343	1,833,895	236,096
2026	1,833,895	-	1,833,895	2.4298	63,343	1,770,552	230,129
2027	1,770,552	-	1,770,552	2.4298	63,343	1,707,209	224,162
2028	1,707,209	-	1,707,209	2.4298	63,343	1,643,866	218,195
2029	1,643,866	-	1,643,866	2.4298	63,343	1,580,523	212,228
2030	1,580,523	-	1,580,523	2.4298	63,343	1,517,180	206,261
2031	1,517,180	-	1,517,180	2.4298	63,343	1,453,837	200,294
2032	1,453,837	-	1,453,837	2.4298	63,343	1,390,494	194,328
2033	1,390,494	-	1,390,494	2.4298	63,343	1,327,151	188,361
2034	1,327,151	-	1,327,151	2.4298	63,343	1,263,808	182,394
2035	1,263,808	-	1,263,808	2.4298	63,343	1,200,465	176,427
2036	1,200,465	-	1,200,465	2.4298	63,343	1,137,122	170,460
2037	1,137,122	-	1,137,122	2.4298	63,343	1,073,779	164,493
2038	1,073,779	-	1,073,779	2.4298	63,343	1,010,436	158,526
2039	1,010,436	-	1,010,436	2.4298	63,343	947,093	152,559
2040	947,093	-	947,093	2.4298	63,343	883,750	146,592
2041	883,750	-	883,750	2.4298	63,343	820,407	140,625
2042	820,407	-	820,407	2.4298	63,343	757,064	134,658

Project 28, Actual (Describe) **Line-Ocotillo Sub conversion 115 KV - UID 10757**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Beginning Investment	2,608,022	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col (5))		
CIAC (Yes or No)	No			

Actual Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	2,608,022	-	2,608,022	1.8840	36,851	2,571,171	-
2013	2,571,171	-	2,571,171	1.8840	49,135	2,522,036	-
2014	2,522,036	-	2,522,036	1.8840	49,135	2,472,901	-
2015	2,472,901	(1,109)	2,471,792	1.8840	49,114	2,422,678	-
2016	2,422,678	-	2,422,678	1.8840	49,114	2,373,564	-
2017	2,373,564	-	2,373,564	1.8840	49,114	2,324,450	-
2018	2,324,450	-	2,324,450	1.8840	49,114	2,275,336	-
2019	2,275,336	-	2,275,336	2.3793	62,027	2,213,309	-
2020	2,213,309	-	2,213,309	2.4205	63,101	2,150,208	-
2021	2,150,208	-	2,150,208	2.4222	63,145	2,087,063	-
2022	2,087,063	-	2,087,063	2.4222	63,145	2,023,918	-
2023	2,023,918	-	2,023,918	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 29, Projected (Describe) **XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	8,201,772	Projected Year (Input)	**2023**
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	8,201,772	-	8,201,772	1.8840	103,014	8,098,758	675,191
2014	8,098,758	-	8,098,758	1.8840	154,521	7,944,237	902,868
2015	7,944,237	-	7,944,237	1.8840	154,521	7,789,716	888,312
2016	7,789,716	-	7,789,716	1.8840	154,521	7,635,195	873,756
2017	7,635,195	-	7,635,195	1.8840	154,521	7,480,674	859,200
2018	7,480,674	-	7,480,674	1.8840	154,521	7,326,153	844,645
2019	7,326,153	-	7,326,153	2.3793	195,146	7,131,007	866,887
2020	7,131,007	-	7,131,007	2.4205	198,525	6,932,482	851,565
2021	6,932,482	-	6,932,482	2.4222	198,663	6,733,819	832,989
2022	6,733,819	-	6,733,819	2.4220	198,647	6,535,172	814,260
2023	6,535,172	-	6,535,172	2.4298	199,288	6,335,884	796,128
2024	6,335,884	-	6,335,884	2.4298	199,288	6,136,596	777,355
2025	6,136,596	-	6,136,596	2.4298	199,288	5,937,308	758,582
2026	5,937,308	-	5,937,308	2.4298	199,288	5,738,020	739,809
2027	5,738,020	-	5,738,020	2.4298	199,288	5,538,732	721,037
2028	5,538,732	-	5,538,732	2.4298	199,288	5,339,444	702,264
2029	5,339,444	-	5,339,444	2.4298	199,288	5,140,156	683,491
2030	5,140,156	-	5,140,156	2.4298	199,288	4,940,868	664,718
2031	4,940,868	-	4,940,868	2.4298	199,288	4,741,580	645,945
2032	4,741,580	-	4,741,580	2.4298	199,288	4,542,292	627,172
2033	4,542,292	-	4,542,292	2.4298	199,288	4,343,004	608,399
2034	4,343,004	-	4,343,004	2.4298	199,288	4,143,716	589,626
2035	4,143,716	-	4,143,716	2.4298	199,288	3,944,428	570,853
2036	3,944,428	-	3,944,428	2.4298	199,288	3,745,140	552,080
2037	3,745,140	-	3,745,140	2.4298	199,288	3,545,852	533,307
2038	3,545,852	-	3,545,852	2.4298	199,288	3,346,564	514,534
2039	3,346,564	-	3,346,564	2.4298	199,288	3,147,276	495,761
2040	3,147,276	-	3,147,276	2.4298	199,288	2,947,988	476,988
2041	2,947,988	-	2,947,988	2.4298	199,288	2,748,700	458,216
2042	2,748,700	-	2,748,700	2.4298	199,288	2,549,412	439,443
2043	2,549,412	-	2,549,412	2.4298	199,288	2,350,124	420,670
....	....	.....	.....	.....	.....	....	

Project 29, Actual (Describe) **XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	8,201,772	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	8,201,772	-	8,201,772	1.8840	103,014	8,098,758	-
2014	8,098,758	-	8,098,758	1.8840	154,521	7,944,237	-
2015	7,944,237	-	7,944,237	1.8840	154,521	7,789,716	-
2016	7,789,716	-	7,789,716	1.8840	154,521	7,635,195	-
2017	7,635,195	-	7,635,195	1.8840	154,521	7,480,674	-
2018	7,480,674	-	7,480,674	1.8840	154,521	7,326,153	-
2019	7,326,153	-	7,326,153	2.3793	195,146	7,131,007	-
2020	7,131,007	-	7,131,007	2.4205	198,525	6,932,482	-
2021	6,932,482	-	6,932,482	2.4222	198,663	6,733,819	-
2022	6,733,819	-	6,733,819	2.4222	198,663	6,535,156	-
2023	6,535,156	-	6,535,156	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 30, Projected (Describe) **Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	13,001,665	Projected Year (Input)	**2023**
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	13,001,665	-	13,001,665	1.8840	-	13,001,665	102,063
2015	13,001,665	112,739	13,114,404	1.8840	247,075	12,867,329	1,459,177
2016	12,867,329	(86,467)	12,780,862	1.8840	245,446	12,535,416	1,426,282
2017	12,535,416	59,739	12,595,155	1.8840	246,572	12,348,583	1,409,809
2018	12,348,583	-	12,348,583	1.8840	246,572	12,102,011	1,386,581
2019	12,102,011	-	12,102,011	2.3793	311,397	11,790,614	1,422,073
2020	11,790,614	-	11,790,614	2.4205	316,789	11,473,825	1,397,623
2021	11,473,825	-	11,473,825	2.4222	317,010	11,156,815	1,367,982
2022	11,156,815	-	11,156,815	2.4220	316,984	10,839,831	1,338,096
2023	10,839,831	-	10,839,831	2.4298	318,006	10,521,825	1,309,162
2024	10,521,825	-	10,521,825	2.4298	318,006	10,203,819	1,279,206
2025	10,203,819	-	10,203,819	2.4298	318,006	9,885,813	1,249,250
2026	9,885,813	-	9,885,813	2.4298	318,006	9,567,807	1,219,293
2027	9,567,807	-	9,567,807	2.4298	318,006	9,249,801	1,189,337
2028	9,249,801	-	9,249,801	2.4298	318,006	8,931,795	1,159,381
2029	8,931,795	-	8,931,795	2.4298	318,006	8,613,789	1,129,425
2030	8,613,789	-	8,613,789	2.4298	318,006	8,295,783	1,099,469
2031	8,295,783	-	8,295,783	2.4298	318,006	7,977,777	1,069,513
2032	7,977,777	-	7,977,777	2.4298	318,006	7,659,771	1,039,556
2033	7,659,771	-	7,659,771	2.4298	318,006	7,341,765	1,009,600
2034	7,341,765	-	7,341,765	2.4298	318,006	7,023,759	979,644
2035	7,023,759	-	7,023,759	2.4298	318,006	6,705,753	949,688
2036	6,705,753	-	6,705,753	2.4298	318,006	6,387,747	919,732
2037	6,387,747	-	6,387,747	2.4298	318,006	6,069,741	889,776
2038	6,069,741	-	6,069,741	2.4298	318,006	5,751,735	859,819
2039	5,751,735	-	5,751,735	2.4298	318,006	5,433,729	829,863
2040	5,433,729	-	5,433,729	2.4298	318,006	5,115,723	799,907
2041	5,115,723	-	5,115,723	2.4298	318,006	4,797,717	769,951
2042	4,797,717	-	4,797,717	2.4298	318,006	4,479,711	739,995
2043	4,479,711	-	4,479,711	2.4298	318,006	4,161,705	710,039
2044	4,161,705	-	4,161,705	2.4298	318,006	3,843,699	680,082

Project 30, Actual (Describe) **Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	13,001,665	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	13,001,665	-	13,001,665	1.8840	-	13,001,665	-
2015	13,001,665	112,739	13,114,404	1.8840	247,075	12,867,329	-
2016	12,867,329	(86,467)	12,780,862	1.8840	245,446	12,535,416	-
2017	12,535,416	59,739	12,595,155	1.8840	246,572	12,348,583	-
2018	12,348,583	-	12,348,583	1.8840	246,572	12,102,011	-
2019	12,102,011	-	12,102,011	2.3793	311,397	11,790,614	-
2020	11,790,614	-	11,790,614	2.4205	316,789	11,473,825	-
2021	11,473,825	-	11,473,825	2.4222	317,010	11,156,815	-
2022	11,156,815	-	11,156,815	2.4222	317,010	10,839,805	-
2023	10,839,805	-	10,839,805	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 31, Projected (Describe) **Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	18,902,542	Projected Year (Input)		2023
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))		
CIAC (Yes or No)	No			

Projected Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	18,902,542	-	18,902,542	1.8840	-	18,902,542	148,385
2015	18,902,542	620,013	19,522,555	1.8840	367,805	19,154,750	2,172,182
2016	19,154,750	12,493	19,167,243	1.8840	368,040	18,799,203	2,138,925
2017	18,799,203	(1,333)	18,797,870	1.8840	368,015	18,429,855	2,104,107
2018	18,429,855	-	18,429,855	1.8840	368,015	18,061,840	2,069,440
2019	18,061,840	-	18,061,840	2.3793	464,769	17,597,071	2,122,413
2020	17,597,071	5	17,597,077	2.4205	472,816	17,124,261	2,085,921
2021	17,124,261	-	17,124,261	2.4222	473,146	16,651,115	2,041,681
2022	16,651,115	-	16,651,115	2.4220	473,107	16,178,008	1,997,075
2023	16,178,008	-	16,178,008	2.4298	474,633	15,703,375	1,953,891
2024	15,703,375	-	15,703,375	2.4298	474,633	15,228,742	1,909,180
2025	15,228,742	-	15,228,742	2.4298	474,633	14,754,109	1,864,470
2026	14,754,109	-	14,754,109	2.4298	474,633	14,279,476	1,819,760
2027	14,279,476	-	14,279,476	2.4298	474,633	13,804,843	1,775,049
2028	13,804,843	-	13,804,843	2.4298	474,633	13,330,210	1,730,339
2029	13,330,210	-	13,330,210	2.4298	474,633	12,855,577	1,685,628
2030	12,855,577	-	12,855,577	2.4298	474,633	12,380,944	1,640,918
2031	12,380,944	-	12,380,944	2.4298	474,633	11,906,311	1,596,207
2032	11,906,311	-	11,906,311	2.4298	474,633	11,431,678	1,551,497
2033	11,431,678	-	11,431,678	2.4298	474,633	10,957,045	1,506,787
2034	10,957,045	-	10,957,045	2.4298	474,633	10,482,412	1,462,076
2035	10,482,412	-	10,482,412	2.4298	474,633	10,007,779	1,417,366
2036	10,007,779	-	10,007,779	2.4298	474,633	9,533,146	1,372,655
2037	9,533,146	-	9,533,146	2.4298	474,633	9,058,513	1,327,945
2038	9,058,513	-	9,058,513	2.4298	474,633	8,583,880	1,283,234
2039	8,583,880	-	8,583,880	2.4298	474,633	8,109,247	1,238,524
2040	8,109,247	-	8,109,247	2.4298	474,633	7,634,614	1,193,814
2041	7,634,614	-	7,634,614	2.4298	474,633	7,159,981	1,149,103
2042	7,159,981	-	7,159,981	2.4298	474,633	6,685,348	1,104,393
2043	6,685,348	-	6,685,348	2.4298	474,633	6,210,715	1,059,682
2044	6,210,715	-	6,210,715	2.4298	474,633	5,736,082	1,014,972
....	....	.....	.....	.....	.....	....	

Project 31, Actual (Describe) **Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Beginning Investment	18,902,542	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))		
CIAC (Yes or No)	No			

Actual Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	18,902,542	-	18,902,542	1.8840	-	18,902,542	-
2015	18,902,542	620,013	19,522,555	1.8840	367,805	19,154,750	-
2016	19,154,750	12,493	19,167,243	1.8840	368,040	18,799,203	-
2017	18,799,203	(1,333)	18,797,870	1.8840	368,015	18,429,855	-
2018	18,429,855	-	18,429,855	1.8840	368,015	18,061,840	-
2019	18,061,840	-	18,061,840	2.3793	464,769	17,597,071	-
2020	17,597,071	-	17,597,071	2.4205	472,816	17,124,255	-
2021	17,124,255	-	17,124,255	2.4222	473,146	16,651,109	-
2022	16,651,109	-	16,651,109	2.4222	473,146	16,177,963	-
2023	16,177,963	-	16,177,963	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 32, Projected (Describe) **Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	9,509,428	Projected Year (Input)	2023
Service Year (yyyy)	2018	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	9,509,428	-	9,509,428	1.8840	119,438	9,389,990	782,841
2019	9,389,990	50,911	9,440,901	2.3793	227,471	9,213,430	1,095,376
2020	9,213,430	4,882	9,218,312	2.4205	231,527	8,986,785	1,078,082
2021	8,986,785	-	8,986,785	2.4222	231,689	8,755,096	1,056,419
2022	8,755,096	-	8,755,096	2.4220	231,670	8,523,426	1,034,577
2023	8,523,426	-	8,523,426	2.4298	232,417	8,291,009	1,013,430
2024	8,291,009	-	8,291,009	2.4298	232,417	8,058,592	991,536
2025	8,058,592	-	8,058,592	2.4298	232,417	7,826,175	969,643
2026	7,826,175	-	7,826,175	2.4298	232,417	7,593,758	947,749
2027	7,593,758	-	7,593,758	2.4298	232,417	7,361,341	925,855
2028	7,361,341	-	7,361,341	2.4298	232,417	7,128,924	903,962
2029	7,128,924	-	7,128,924	2.4298	232,417	6,896,507	882,068
2030	6,896,507	-	6,896,507	2.4298	232,417	6,664,090	860,174
2031	6,664,090	-	6,664,090	2.4298	232,417	6,431,673	838,281
2032	6,431,673	-	6,431,673	2.4298	232,417	6,199,256	816,387
2033	6,199,256	-	6,199,256	2.4298	232,417	5,966,839	794,493
2034	5,966,839	-	5,966,839	2.4298	232,417	5,734,422	772,600
2035	5,734,422	-	5,734,422	2.4298	232,417	5,502,005	750,706
2036	5,502,005	-	5,502,005	2.4298	232,417	5,269,588	728,812
2037	5,269,588	-	5,269,588	2.4298	232,417	5,037,171	706,918
2038	5,037,171	-	5,037,171	2.4298	232,417	4,804,754	685,025
2039	4,804,754	-	4,804,754	2.4298	232,417	4,572,337	663,131
2040	4,572,337	-	4,572,337	2.4298	232,417	4,339,920	641,237
2041	4,339,920	-	4,339,920	2.4298	232,417	4,107,503	619,344
2042	4,107,503	-	4,107,503	2.4298	232,417	3,875,086	597,450
2043	3,875,086	-	3,875,086	2.4298	232,417	3,642,669	575,556
2044	3,642,669	-	3,642,669	2.4298	232,417	3,410,252	553,663
2045	3,410,252	-	3,410,252	2.4298	232,417	3,177,835	531,769
2046	3,177,835	-	3,177,835	2.4298	232,417	2,945,418	509,875
2047	2,945,418	-	2,945,418	2.4298	232,417	2,713,001	487,982
2048	2,713,001	-	2,713,001	2.4298	232,417	2,480,584	466,088
....	....	.....	.....	.....	.....	....	

Project 32, Actual (Describe) **Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	9,509,428	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	9,509,428	-	9,509,428	1.8840	119,438	9,389,990	-
2019	9,389,990	50,911	9,440,901	2.3793	227,471	9,213,430	-
2020	9,213,430	-	9,213,430	2.4205	231,409	8,982,021	-
2021	8,982,021	-	8,982,021	2.4222	231,571	8,750,450	-
2022	8,750,450	-	8,750,450	2.4222	231,571	8,518,879	-
2023	8,518,879	-	8,518,879	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 33, Projected (Describe) **Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	3,320,205	Projected Year (Input)	2023
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	3,320,205	-	3,320,205	1.8840	10,425	3,309,780	88,370
2014	3,309,780	26,385	3,336,165	1.8840	63,050	3,273,115	371,377
2015	3,273,115	-	3,273,115	1.8840	63,050	3,210,065	365,438
2016	3,210,065	-	3,210,065	1.8840	63,050	3,147,015	359,499
2017	3,147,015	-	3,147,015	1.8840	63,050	3,083,965	353,560
2018	3,083,965	-	3,083,965	1.8840	63,050	3,020,915	347,620
2019	3,020,915	-	3,020,915	2.3793	79,626	2,941,289	356,695
2020	2,941,289	-	2,941,289	2.4205	81,005	2,860,284	350,444
2021	2,860,284	-	2,860,284	2.4222	81,061	2,779,223	342,864
2022	2,779,223	-	2,779,223	2.4220	81,054	2,698,169	335,222
2023	2,698,169	-	2,698,169	2.4298	81,316	2,616,853	327,824
2024	2,616,853	-	2,616,853	2.4298	81,316	2,535,537	320,164
2025	2,535,537	-	2,535,537	2.4298	81,316	2,454,221	312,504
2026	2,454,221	-	2,454,221	2.4298	81,316	2,372,905	304,844
2027	2,372,905	-	2,372,905	2.4298	81,316	2,291,589	297,184
2028	2,291,589	-	2,291,589	2.4298	81,316	2,210,273	289,524
2029	2,210,273	-	2,210,273	2.4298	81,316	2,128,957	281,864
2030	2,128,957	-	2,128,957	2.4298	81,316	2,047,641	274,204
2031	2,047,641	-	2,047,641	2.4298	81,316	1,966,325	266,544
2032	1,966,325	-	1,966,325	2.4298	81,316	1,885,009	258,884
2033	1,885,009	-	1,885,009	2.4298	81,316	1,803,693	251,224
2034	1,803,693	-	1,803,693	2.4298	81,316	1,722,377	243,564
2035	1,722,377	-	1,722,377	2.4298	81,316	1,641,061	235,904
2036	1,641,061	-	1,641,061	2.4298	81,316	1,559,745	228,244
2037	1,559,745	-	1,559,745	2.4298	81,316	1,478,429	220,584
2038	1,478,429	-	1,478,429	2.4298	81,316	1,397,113	212,924
2039	1,397,113	-	1,397,113	2.4298	81,316	1,315,797	205,264
2040	1,315,797	-	1,315,797	2.4298	81,316	1,234,481	197,604
2041	1,234,481	-	1,234,481	2.4298	81,316	1,153,165	189,944
2042	1,153,165	-	1,153,165	2.4298	81,316	1,071,849	182,284
2043	1,071,849	-	1,071,849	2.4298	81,316	990,533	174,624
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Project 33, Actual (Describe) **Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	3,320,205	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	3,320,205	-	3,320,205	1.8840	10,425	3,309,780	-
2014	3,309,780	26,385	3,336,165	1.8840	63,050	3,273,115	-
2015	3,273,115	-	3,273,115	1.8840	63,050	3,210,065	-
2016	3,210,065	-	3,210,065	1.8840	63,050	3,147,015	-
2017	3,147,015	-	3,147,015	1.8840	63,050	3,083,965	-
2018	3,083,965	-	3,083,965	1.8840	63,050	3,020,915	-
2019	3,020,915	-	3,020,915	2.3793	79,626	2,941,289	-
2020	2,941,289	-	2,941,289	2.4205	81,005	2,860,284	-
2021	2,860,284	-	2,860,284	2.4222	81,061	2,779,223	-
2022	2,779,223	-	2,779,223	2.4222	81,061	2,698,162	-
2023	2,698,162	-	2,698,162	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 34, Projected (Describe) **Multi-TUCO-Woodward 345 kV - UID 11085**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	11,731,386	Projected Year (Input)		2023
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col (5))		
CIAC (Yes or No)	No			

Projected Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	11,731,386	-	11,731,386	1.8840	147,346	11,584,040	965,758
2014	11,584,040	153,520	11,737,560	1.8840	223,912	11,513,648	1,308,498
2015	11,513,648	208,916	11,722,564	1.8840	227,848	11,494,716	1,310,650
2016	11,494,716	914,098	12,408,814	1.8840	245,069	12,163,745	1,390,894
2017	12,163,745	206,581	12,370,326	1.8840	248,961	12,121,365	1,390,794
2018	12,121,365	13,267	12,134,632	1.8840	249,211	11,885,421	1,368,818
2019	11,885,421	-	11,885,421	2.3793	314,731	11,570,690	1,404,690
2020	11,570,690	269,914	11,840,604	2.4205	326,713	11,513,891	1,411,322
2021	11,513,891	1,449	11,515,340	2.4222	326,976	11,188,364	1,380,920
2022	11,188,364	860	11,189,224	2.4220	326,970	10,862,254	1,350,194
2023	10,862,254	-	10,862,254	2.4298	328,025	10,534,229	1,320,349
2024	10,534,229	-	10,534,229	2.4298	328,025	10,206,204	1,289,449
2025	10,206,204	-	10,206,204	2.4298	328,025	9,878,179	1,258,549
2026	9,878,179	-	9,878,179	2.4298	328,025	9,550,154	1,227,650
2027	9,550,154	-	9,550,154	2.4298	328,025	9,222,129	1,196,750
2028	9,222,129	-	9,222,129	2.4298	328,025	8,894,104	1,165,850
2029	8,894,104	-	8,894,104	2.4298	328,025	8,566,079	1,134,950
2030	8,566,079	-	8,566,079	2.4298	328,025	8,238,054	1,104,050
2031	8,238,054	-	8,238,054	2.4298	328,025	7,910,029	1,073,150
2032	7,910,029	-	7,910,029	2.4298	328,025	7,582,004	1,042,250
2033	7,582,004	-	7,582,004	2.4298	328,025	7,253,979	1,011,350
2034	7,253,979	-	7,253,979	2.4298	328,025	6,925,954	980,450
2035	6,925,954	-	6,925,954	2.4298	328,025	6,597,929	949,550
2036	6,597,929	-	6,597,929	2.4298	328,025	6,269,904	918,650
2037	6,269,904	-	6,269,904	2.4298	328,025	5,941,879	887,750
2038	5,941,879	-	5,941,879	2.4298	328,025	5,613,854	856,850
2039	5,613,854	-	5,613,854	2.4298	328,025	5,285,829	825,950
2040	5,285,829	-	5,285,829	2.4298	328,025	4,957,804	795,050
2041	4,957,804	-	4,957,804	2.4298	328,025	4,629,779	764,150
2042	4,629,779	-	4,629,779	2.4298	328,025	4,301,754	733,250
2043	4,301,754	-	4,301,754	2.4298	328,025	3,973,729	702,350

Project 34, Actual (Describe) **Multi-TUCO-Woodward 345 kV - UID 11085**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Beginning Investment	11,731,386	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col (5))		
CIAC (Yes or No)	No			

Actual Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	11,731,386	-	11,731,386	1.8840	147,346	11,584,040	-
2014	11,584,040	153,520	11,737,560	1.8840	223,912	11,513,648	-
2015	11,513,648	208,916	11,722,564	1.8840	227,848	11,494,716	-
2016	11,494,716	914,098	12,408,814	1.8840	245,069	12,163,745	-
2017	12,163,745	206,581	12,370,326	1.8840	248,961	12,121,365	-
2018	12,121,365	13,267	12,134,632	1.8840	249,211	11,885,421	-
2019	11,885,421	-	11,885,421	2.3793	314,731	11,570,690	-
2020	11,570,690	-	11,570,690	2.4205	320,180	11,250,510	-
2021	11,250,510	-	11,250,510	2.4222	320,403	10,930,107	-
2022	10,930,107	-	10,930,107	2.4222	320,403	10,609,704	-
2023	10,609,704	-	10,609,704	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 35, Projected (Describe) **XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	4,651,782	Projected Year (Input)	**2023**
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,651,782	-	4,651,782	1.8840	51,123	4,600,659	340,044
2014	4,600,659	(17,835)	4,582,824	1.8840	87,304	4,495,520	510,782
2015	4,495,520	(53,463)	4,442,057	1.8840	86,296	4,355,761	496,609
2016	4,355,761	(40,508)	4,315,254	1.8840	85,533	4,229,721	483,973
2017	4,229,721	-	4,229,721	1.8840	85,533	4,144,188	475,915
2018	4,144,188	-	4,144,188	1.8840	85,533	4,058,655	467,858
2019	4,058,655	-	4,058,655	2.3793	108,020	3,950,635	480,170
2020	3,950,635	-	3,950,635	2.4205	109,891	3,840,744	471,689
2021	3,840,744	-	3,840,744	2.4222	109,967	3,730,777	461,406
2022	3,730,777	-	3,730,777	2.4220	109,958	3,620,819	451,039
2023	3,620,819	-	3,620,819	2.4298	110,313	3,510,506	441,003
2024	3,510,506	-	3,510,506	2.4298	110,313	3,400,193	430,611
2025	3,400,193	-	3,400,193	2.4298	110,313	3,289,880	420,220
2026	3,289,880	-	3,289,880	2.4298	110,313	3,179,567	409,828
2027	3,179,567	-	3,179,567	2.4298	110,313	3,069,254	399,437
2028	3,069,254	-	3,069,254	2.4298	110,313	2,958,941	389,045
2029	2,958,941	-	2,958,941	2.4298	110,313	2,848,628	378,654
2030	2,848,628	-	2,848,628	2.4298	110,313	2,738,315	368,262
2031	2,738,315	-	2,738,315	2.4298	110,313	2,628,002	357,871
2032	2,628,002	-	2,628,002	2.4298	110,313	2,517,689	347,479
2033	2,517,689	-	2,517,689	2.4298	110,313	2,407,376	337,088
2034	2,407,376	-	2,407,376	2.4298	110,313	2,297,063	326,696
2035	2,297,063	-	2,297,063	2.4298	110,313	2,186,750	316,305
2036	2,186,750	-	2,186,750	2.4298	110,313	2,076,437	305,913
2037	2,076,437	-	2,076,437	2.4298	110,313	1,966,124	295,522
2038	1,966,124	-	1,966,124	2.4298	110,313	1,855,811	285,130
2039	1,855,811	-	1,855,811	2.4298	110,313	1,745,498	274,739
2040	1,745,498	-	1,745,498	2.4298	110,313	1,635,185	264,347
2041	1,635,185	-	1,635,185	2.4298	110,313	1,524,872	253,956
2042	1,524,872	-	1,524,872	2.4298	110,313	1,414,559	243,564
2043	1,414,559	-	1,414,559	2.4298	110,313	1,304,246	233,173
....	....	.....	.....	.....	.....	....	

Project 35, Actual (Describe) **XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	4,651,782	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,651,782	-	4,651,782	1.8840	51,123	4,600,659	-
2014	4,600,659	(17,835)	4,582,824	1.8840	87,304	4,495,520	-
2015	4,495,520	(53,463)	4,442,057	1.8840	86,296	4,355,761	-
2016	4,355,761	(40,508)	4,315,254	1.8840	85,533	4,229,721	-
2017	4,229,721	-	4,229,721	1.8840	85,533	4,144,188	-
2018	4,144,188	-	4,144,188	1.8840	85,533	4,058,655	-
2019	4,058,655	-	4,058,655	2.3793	108,020	3,950,635	-
2020	3,950,635	-	3,950,635	2.4205	109,891	3,840,744	-
2021	3,840,744	-	3,840,744	2.4222	109,967	3,730,777	-
2022	3,730,777	-	3,730,777	2.4222	109,967	3,620,810	-
2023	3,620,810	-	3,620,810	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 36, Projected (Describe) **XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	4,553,922	Projected Year (Input)	**2023**
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,553,922	-	4,553,922	1.8840	28,599	4,525,323	206,218
2014	4,525,323	3,846,258	8,371,581	1.8840	158,259	8,213,322	931,954
2015	8,213,322	(1,012,747)	7,200,575	1.8840	139,179	7,061,396	804,363
2016	7,061,396	1,064,659	8,126,055	1.8840	159,237	7,966,818	909,711
2017	7,966,818	(918,051)	7,048,767	1.8840	141,941	6,906,826	792,564
2018	6,906,826	-	6,906,826	1.8840	141,941	6,764,885	779,193
2019	6,764,885	-	6,764,885	2.3793	179,259	6,585,626	799,625
2020	6,585,626	-	6,585,626	2.4205	182,362	6,403,264	785,550
2021	6,403,264	-	6,403,264	2.4222	182,490	6,220,774	768,487
2022	6,220,774	-	6,220,774	2.4220	182,474	6,038,300	751,282
2023	6,038,300	-	6,038,300	2.4298	183,063	5,855,237	734,626
2024	5,855,237	-	5,855,237	2.4298	183,063	5,672,174	717,382
2025	5,672,174	-	5,672,174	2.4298	183,063	5,489,111	700,137
2026	5,489,111	-	5,489,111	2.4298	183,063	5,306,048	682,893
2027	5,306,048	-	5,306,048	2.4298	183,063	5,122,985	665,648
2028	5,122,985	-	5,122,985	2.4298	183,063	4,939,922	648,404
2029	4,939,922	-	4,939,922	2.4298	183,063	4,756,859	631,159
2030	4,756,859	-	4,756,859	2.4298	183,063	4,573,796	613,915
2031	4,573,796	-	4,573,796	2.4298	183,063	4,390,733	596,670
2032	4,390,733	-	4,390,733	2.4298	183,063	4,207,670	579,426
2033	4,207,670	-	4,207,670	2.4298	183,063	4,024,607	562,181
2034	4,024,607	-	4,024,607	2.4298	183,063	3,841,544	544,936
2035	3,841,544	-	3,841,544	2.4298	183,063	3,658,481	527,692
2036	3,658,481	-	3,658,481	2.4298	183,063	3,475,418	510,447
2037	3,475,418	-	3,475,418	2.4298	183,063	3,292,355	493,203
2038	3,292,355	-	3,292,355	2.4298	183,063	3,109,292	475,958
2039	3,109,292	-	3,109,292	2.4298	183,063	2,926,229	458,714
2040	2,926,229	-	2,926,229	2.4298	183,063	2,743,166	441,469
2041	2,743,166	-	2,743,166	2.4298	183,063	2,560,103	424,225
2042	2,560,103	-	2,560,103	2.4298	183,063	2,377,040	406,980
2043	2,377,040	-	2,377,040	2.4298	183,063	2,193,977	389,736

Project 36, Actual (Describe) **XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	4,553,922	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,553,922	-	4,553,922	1.8840	28,599	4,525,323	-
2014	4,525,323	3,846,258	8,371,581	1.8840	158,259	8,213,322	-
2015	8,213,322	(1,012,747)	7,200,575	1.8840	139,179	7,061,396	-
2016	7,061,396	1,064,659	8,126,055	1.8840	159,237	7,966,818	-
2017	7,966,818	(918,051)	7,048,767	1.8840	141,941	6,906,826	-
2018	6,906,826	-	6,906,826	1.8840	141,941	6,764,885	-
2019	6,764,885	-	6,764,885	2.3793	179,259	6,585,626	-
2020	6,585,626	-	6,585,626	2.4205	182,362	6,403,264	-
2021	6,403,264	-	6,403,264	2.4222	182,490	6,220,774	-
2022	6,220,774	-	6,220,774	2.4222	182,490	6,038,284	-
2023	6,038,284	-	6,038,284	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 37, Projected (Describe) **Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	8,084,263	Projected Year (Input)	**2023**
Service Year (yyyy)	2015	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,084,263	-	8,084,263	1.8840	76,154	8,008,109	516,200
2016	8,008,109	(73,059)	7,935,050	1.8840	150,931	7,784,119	884,195
2017	7,784,119	(12,657)	7,771,462	1.8840	150,693	7,620,769	868,569
2018	7,620,769	4,571	7,625,340	1.8840	150,779	7,474,561	854,883
2019	7,474,561	-	7,474,561	2.3793	190,420	7,284,141	876,586
2020	7,284,141	-	7,284,141	2.4205	193,716	7,090,425	861,634
2021	7,090,425	-	7,090,425	2.4222	193,852	6,896,573	843,509
2022	6,896,573	-	6,896,573	2.4220	193,836	6,702,737	825,234
2023	6,702,737	-	6,702,737	2.4298	194,461	6,508,276	807,541
2024	6,508,276	-	6,508,276	2.4298	194,461	6,313,815	789,222
2025	6,313,815	-	6,313,815	2.4298	194,461	6,119,354	770,904
2026	6,119,354	-	6,119,354	2.4298	194,461	5,924,893	752,586
2027	5,924,893	-	5,924,893	2.4298	194,461	5,730,432	734,268
2028	5,730,432	-	5,730,432	2.4298	194,461	5,535,971	715,949
2029	5,535,971	-	5,535,971	2.4298	194,461	5,341,510	697,631
2030	5,341,510	-	5,341,510	2.4298	194,461	5,147,049	679,313
2031	5,147,049	-	5,147,049	2.4298	194,461	4,952,588	660,995
2032	4,952,588	-	4,952,588	2.4298	194,461	4,758,127	642,677
2033	4,758,127	-	4,758,127	2.4298	194,461	4,563,666	624,358
2034	4,563,666	-	4,563,666	2.4298	194,461	4,369,205	606,040
2035	4,369,205	-	4,369,205	2.4298	194,461	4,174,744	587,722
2036	4,174,744	-	4,174,744	2.4298	194,461	3,980,283	569,404
2037	3,980,283	-	3,980,283	2.4298	194,461	3,785,822	551,085
2038	3,785,822	-	3,785,822	2.4298	194,461	3,591,361	532,767
2039	3,591,361	-	3,591,361	2.4298	194,461	3,396,900	514,449
2040	3,396,900	-	3,396,900	2.4298	194,461	3,202,439	496,131
2041	3,202,439	-	3,202,439	2.4298	194,461	3,007,978	477,813
2042	3,007,978	-	3,007,978	2.4298	194,461	2,813,517	459,494
2043	2,813,517	-	2,813,517	2.4298	194,461	2,619,056	441,176
2044	2,619,056	-	2,619,056	2.4298	194,461	2,424,595	422,858
2045	2,424,595	-	2,424,595	2.4298	194,461	2,230,134	404,540

Project 37, Actual (Describe) **Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	8,084,263	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,084,263	-	8,084,263	1.8840	76,154	8,008,109	-
2016	8,008,109	(73,059)	7,935,050	1.8840	150,931	7,784,119	-
2017	7,784,119	(12,657)	7,771,462	1.8840	150,693	7,620,769	-
2018	7,620,769	4,571	7,625,340	1.8840	150,779	7,474,561	-
2019	7,474,561	-	7,474,561	2.3793	190,420	7,284,141	-
2020	7,284,141	-	7,284,141	2.4205	193,716	7,090,425	-
2021	7,090,425	-	7,090,425	2.4222	193,852	6,896,573	-
2022	6,896,573	-	6,896,573	2.4222	193,852	6,702,721	-
2023	6,702,721	-	6,702,721	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 38, Projected (Describe) **Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	707,970	Projected Year (Input)	**2023**
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	707,970	-	707,970	1.8840	6,669	701,301	45,205
2014	701,301	7,136	708,437	1.8840	13,473	694,964	78,939
2015	694,964	11	694,975	1.8840	13,473	681,502	77,670
2016	681,502	-	681,502	1.8840	13,473	668,029	76,401
2017	668,029	-	668,029	1.8840	13,473	654,556	75,132
2018	654,556	-	654,556	1.8840	13,473	641,083	73,863
2019	641,083	-	641,083	2.3793	17,015	624,068	75,802
2020	624,068	-	624,068	2.4205	17,309	606,759	74,466
2021	606,759	-	606,759	2.4222	17,322	589,437	72,847
2022	589,437	-	589,437	2.4220	17,320	572,117	71,213
2023	572,117	-	572,117	2.4298	17,376	554,741	69,633
2024	554,741	-	554,741	2.4298	17,376	537,365	67,996
2025	537,365	-	537,365	2.4298	17,376	519,989	66,359
2026	519,989	-	519,989	2.4298	17,376	502,613	64,722
2027	502,613	-	502,613	2.4298	17,376	485,237	63,085
2028	485,237	-	485,237	2.4298	17,376	467,861	61,449
2029	467,861	-	467,861	2.4298	17,376	450,485	59,812
2030	450,485	-	450,485	2.4298	17,376	433,109	58,175
2031	433,109	-	433,109	2.4298	17,376	415,733	56,538
2032	415,733	-	415,733	2.4298	17,376	398,357	54,901
2033	398,357	-	398,357	2.4298	17,376	380,981	53,264
2034	380,981	-	380,981	2.4298	17,376	363,605	51,628
2035	363,605	-	363,605	2.4298	17,376	346,229	49,991
2036	346,229	-	346,229	2.4298	17,376	328,853	48,354
2037	328,853	-	328,853	2.4298	17,376	311,477	46,717
2038	311,477	-	311,477	2.4298	17,376	294,101	45,080
2039	294,101	-	294,101	2.4298	17,376	276,725	43,443
2040	276,725	-	276,725	2.4298	17,376	259,349	41,807
2041	259,349	-	259,349	2.4298	17,376	241,973	40,170
2042	241,973	-	241,973	2.4298	17,376	224,597	38,533
2043	224,597	-	224,597	2.4298	17,376	207,221	36,896

Project 38, Actual (Describe) **Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	707,970	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	707,970	-	707,970	1.8840	6,669	701,301	-
2014	701,301	7,136	708,437	1.8840	13,473	694,964	-
2015	694,964	11	694,975	1.8840	13,473	681,502	-
2016	681,502	-	681,502	1.8840	13,473	668,029	-
2017	668,029	-	668,029	1.8840	13,473	654,556	-
2018	654,556	-	654,556	1.8840	13,473	641,083	-
2019	641,083	-	641,083	2.3793	17,015	624,068	-
2020	624,068	-	624,068	2.4205	17,309	606,759	-
2021	606,759	-	606,759	2.4222	17,322	589,437	-
2022	589,437	-	589,437	2.4222	17,322	572,115	-
2023	572,115	-	572,115	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 39, Projected (Describe) **XFR - Happy County 115/69 kV Transformers - UID 11009**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	1,179,557	Projected Year (Input)	**2023**
Service Year (yyyy)	2016	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,179,557	-	1,179,557	1.8840	7,408	1,172,149	53,415
2017	1,172,149	942,356	2,114,505	1.8840	39,977	2,074,528	235,398
2018	2,074,528	(950,834)	1,123,694	1.8840	22,063	1,101,631	125,837
2019	1,101,631	-	1,101,631	2.3793	27,864	1,073,767	129,013
2020	1,073,767	-	1,073,767	2.4205	28,346	1,045,421	126,825
2021	1,045,421	-	1,045,421	2.4222	28,366	1,017,055	124,173
2022	1,017,055	-	1,017,055	2.4220	28,364	988,691	121,499
2023	988,691	-	988,691	2.4298	28,455	960,236	118,909
2024	960,236	-	960,236	2.4298	28,455	931,781	116,229
2025	931,781	-	931,781	2.4298	28,455	903,326	113,548
2026	903,326	-	903,326	2.4298	28,455	874,871	110,868
2027	874,871	-	874,871	2.4298	28,455	846,416	108,187
2028	846,416	-	846,416	2.4298	28,455	817,961	105,507
2029	817,961	-	817,961	2.4298	28,455	789,506	102,826
2030	789,506	-	789,506	2.4298	28,455	761,051	100,146
2031	761,051	-	761,051	2.4298	28,455	732,596	97,465
2032	732,596	-	732,596	2.4298	28,455	704,141	94,785
2033	704,141	-	704,141	2.4298	28,455	675,686	92,105
2034	675,686	-	675,686	2.4298	28,455	647,231	89,424
2035	647,231	-	647,231	2.4298	28,455	618,776	86,744
2036	618,776	-	618,776	2.4298	28,455	590,321	84,063
2037	590,321	-	590,321	2.4298	28,455	561,866	81,383
2038	561,866	-	561,866	2.4298	28,455	533,411	78,702
2039	533,411	-	533,411	2.4298	28,455	504,956	76,022
2040	504,956	-	504,956	2.4298	28,455	476,501	73,341
2041	476,501	-	476,501	2.4298	28,455	448,046	70,661
2042	448,046	-	448,046	2.4298	28,455	419,591	67,980
2043	419,591	-	419,591	2.4298	28,455	391,136	65,300
2044	391,136	-	391,136	2.4298	28,455	362,681	62,620
2045	362,681	-	362,681	2.4298	28,455	334,226	59,939
2046	334,226	-	334,226	2.4298	28,455	305,771	57,259

Project 39, Actual (Describe) **XFR - Happy County 115/69 kV Transformers - UID 11009**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	1,179,557	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,179,557	-	1,179,557	1.8840	7,408	1,172,149	-
2017	1,172,149	942,356	2,114,505	1.8840	39,977	2,074,528	-
2018	2,074,528	(950,834)	1,123,694	1.8840	22,063	1,101,631	-
2019	1,101,631	-	1,101,631	2.3793	27,864	1,073,767	-
2020	1,073,767	-	1,073,767	2.4205	28,346	1,045,421	-
2021	1,045,421	-	1,045,421	2.4222	28,366	1,017,055	-
2022	1,017,055	-	1,017,055	2.4222	28,366	988,689	-
2023	988,689	-	988,689	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 40, Projected (Describe) **Line-Harrington-Randall County 230 kV - UID 11121**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details			
Beginning Investment	159,163	Projected Year (Input)	2023
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	159,163	-	159,163	1.8840	1,999	157,164	13,103
2014	157,164	(80)	157,084	1.8840	2,997	154,087	17,512
2015	154,087	-	154,087	1.8840	2,997	151,090	17,230
2016	151,090	-	151,090	1.8840	2,997	148,093	16,947
2017	148,093	-	148,093	1.8840	2,997	145,096	16,665
2018	145,096	-	145,096	1.8840	2,997	142,099	16,383
2019	142,099	-	142,099	2.3793	3,785	138,314	16,814
2020	138,314	-	138,314	2.4205	3,851	134,463	16,517
2021	134,463	-	134,463	2.4222	3,853	130,610	16,156
2022	130,610	-	130,610	2.4220	3,853	126,757	15,794
2023	126,757	-	126,757	2.4298	3,865	122,892	15,441
2024	122,892	-	122,892	2.4298	3,865	119,027	15,077
2025	119,027	-	119,027	2.4298	3,865	115,162	14,713
2026	115,162	-	115,162	2.4298	3,865	111,297	14,349
2027	111,297	-	111,297	2.4298	3,865	107,432	13,985
2028	107,432	-	107,432	2.4298	3,865	103,567	13,621
2029	103,567	-	103,567	2.4298	3,865	99,702	13,257
2030	99,702	-	99,702	2.4298	3,865	95,837	12,893
2031	95,837	-	95,837	2.4298	3,865	91,972	12,529
2032	91,972	-	91,972	2.4298	3,865	88,107	12,165
2033	88,107	-	88,107	2.4298	3,865	84,242	11,801
2034	84,242	-	84,242	2.4298	3,865	80,377	11,437
2035	80,377	-	80,377	2.4298	3,865	76,512	11,072
2036	76,512	-	76,512	2.4298	3,865	72,647	10,708
2037	72,647	-	72,647	2.4298	3,865	68,782	10,344
2038	68,782	-	68,782	2.4298	3,865	64,917	9,980
2039	64,917	-	64,917	2.4298	3,865	61,052	9,616
2040	61,052	-	61,052	2.4298	3,865	57,187	9,252
2041	57,187	-	57,187	2.4298	3,865	53,322	8,888
2042	53,322	-	53,322	2.4298	3,865	49,457	8,524
2043	49,457	-	49,457	2.4298	3,865	45,592	8,160

Project 40, Actual (Describe) **Line-Harrington-Randall County 230 kV - UID 11121**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details			
Beginning Investment	159,163	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	159,163	-	159,163	1.8840	1,999	157,164	-
2014	157,164	(80)	157,084	1.8840	2,997	154,087	-
2015	154,087	-	154,087	1.8840	2,997	151,090	-
2016	151,090	-	151,090	1.8840	2,997	148,093	-
2017	148,093	-	148,093	1.8840	2,997	145,096	-
2018	145,096	-	145,096	1.8840	2,997	142,099	-
2019	142,099	-	142,099	2.3793	3,785	138,314	-
2020	138,314	-	138,314	2.4205	3,851	134,463	-
2021	134,463	-	134,463	2.4222	3,853	130,610	-
2022	130,610	-	130,610	2.4222	3,853	126,757	-
2023	126,757	-	126,757	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 41, Projected (Describe) **XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	4,084,890	Projected Year (Input)	**2023**
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,084,890	-	4,084,890	1.8840	38,480	4,046,410	260,830
2014	4,046,410	488	4,046,898	1.8840	76,969	3,969,929	450,936
2015	3,969,929	252,667	4,222,596	1.8840	81,729	4,140,867	471,799
2016	4,140,867	81	4,140,948	1.8840	81,730	4,059,218	464,108
2017	4,059,218	-	4,059,218	1.8840	81,730	3,977,488	456,409
2018	3,977,488	-	3,977,488	1.8840	81,730	3,895,758	448,710
2019	3,895,758	-	3,895,758	2.3793	103,218	3,792,540	460,475
2020	3,792,540	-	3,792,540	2.4205	105,005	3,687,535	452,371
2021	3,687,535	-	3,687,535	2.4222	105,078	3,582,457	442,545
2022	3,582,457	-	3,582,457	2.4220	105,069	3,477,388	432,639
2023	3,477,388	-	3,477,388	2.4298	105,408	3,371,980	423,049
2024	3,371,980	-	3,371,980	2.4298	105,408	3,266,572	413,119
2025	3,266,572	-	3,266,572	2.4298	105,408	3,161,164	403,190
2026	3,161,164	-	3,161,164	2.4298	105,408	3,055,756	393,260
2027	3,055,756	-	3,055,756	2.4298	105,408	2,950,348	383,331
2028	2,950,348	-	2,950,348	2.4298	105,408	2,844,940	373,401
2029	2,844,940	-	2,844,940	2.4298	105,408	2,739,532	363,472
2030	2,739,532	-	2,739,532	2.4298	105,408	2,634,124	353,543
2031	2,634,124	-	2,634,124	2.4298	105,408	2,528,716	343,613
2032	2,528,716	-	2,528,716	2.4298	105,408	2,423,308	333,684
2033	2,423,308	-	2,423,308	2.4298	105,408	2,317,900	323,754
2034	2,317,900	-	2,317,900	2.4298	105,408	2,212,492	313,825
2035	2,212,492	-	2,212,492	2.4298	105,408	2,107,084	303,895
2036	2,107,084	-	2,107,084	2.4298	105,408	2,001,676	293,966
2037	2,001,676	-	2,001,676	2.4298	105,408	1,896,268	284,036
2038	1,896,268	-	1,896,268	2.4298	105,408	1,790,860	274,107
2039	1,790,860	-	1,790,860	2.4298	105,408	1,685,452	264,178
2040	1,685,452	-	1,685,452	2.4298	105,408	1,580,044	254,248
2041	1,580,044	-	1,580,044	2.4298	105,408	1,474,636	244,319
2042	1,474,636	-	1,474,636	2.4298	105,408	1,369,228	234,389
2043	1,369,228	-	1,369,228	2.4298	105,408	1,263,820	224,460
....	....	.....	.....	.....	.....	....	

Project 41, Actual (Describe) **XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	4,084,890	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,084,890	-	4,084,890	1.8840	38,480	4,046,410	-
2014	4,046,410	488	4,046,898	1.8840	76,969	3,969,929	-
2015	3,969,929	252,667	4,222,596	1.8840	81,729	4,140,867	-
2016	4,140,867	81	4,140,948	1.8840	81,730	4,059,218	-
2017	4,059,218	-	4,059,218	1.8840	81,730	3,977,488	-
2018	3,977,488	-	3,977,488	1.8840	81,730	3,895,758	-
2019	3,895,758	-	3,895,758	2.3793	103,218	3,792,540	-
2020	3,792,540	-	3,792,540	2.4205	105,005	3,687,535	-
2021	3,687,535	-	3,687,535	2.4222	105,078	3,582,457	-
2022	3,582,457	-	3,582,457	2.4222	105,078	3,477,379	-
2023	3,477,379	-	3,477,379	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Project 42, Projected (Describe) **Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	12,306,963	Projected Year (Input)	**2023**
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	12,306,963	-	12,306,963	1.8840	154,575	12,152,388	1,013,141
2014	12,152,388	(24,881)	12,127,507	1.8840	231,394	11,896,113	1,352,008
2015	11,896,113	-	11,896,113	1.8840	231,394	11,664,719	1,330,211
2016	11,664,719	-	11,664,719	1.8840	231,394	11,433,325	1,308,413
2017	11,433,325	-	11,433,325	1.8840	231,394	11,201,931	1,286,616
2018	11,201,931	-	11,201,931	1.8840	231,394	10,970,537	1,264,819
2019	10,970,537	-	10,970,537	2.3793	292,230	10,678,307	1,298,127
2020	10,678,307	-	10,678,307	2.4205	297,289	10,381,018	1,275,181
2021	10,381,018	-	10,381,018	2.4222	297,497	10,083,521	1,247,365
2022	10,083,521	-	10,083,521	2.4220	297,472	9,786,049	1,219,318
2023	9,786,049	-	9,786,049	2.4298	298,432	9,487,617	1,192,166
2024	9,487,617	-	9,487,617	2.4298	298,432	9,189,185	1,164,053
2025	9,189,185	-	9,189,185	2.4298	298,432	8,890,753	1,135,941
2026	8,890,753	-	8,890,753	2.4298	298,432	8,592,321	1,107,829
2027	8,592,321	-	8,592,321	2.4298	298,432	8,293,889	1,079,716
2028	8,293,889	-	8,293,889	2.4298	298,432	7,995,457	1,051,604
2029	7,995,457	-	7,995,457	2.4298	298,432	7,697,025	1,023,492
2030	7,697,025	-	7,697,025	2.4298	298,432	7,398,593	995,379
2031	7,398,593	-	7,398,593	2.4298	298,432	7,100,161	967,267
2032	7,100,161	-	7,100,161	2.4298	298,432	6,801,729	939,155
2033	6,801,729	-	6,801,729	2.4298	298,432	6,503,297	911,043
2034	6,503,297	-	6,503,297	2.4298	298,432	6,204,865	882,930
2035	6,204,865	-	6,204,865	2.4298	298,432	5,906,433	854,818
2036	5,906,433	-	5,906,433	2.4298	298,432	5,608,001	826,706
2037	5,608,001	-	5,608,001	2.4298	298,432	5,309,569	798,593
2038	5,309,569	-	5,309,569	2.4298	298,432	5,011,137	770,481
2039	5,011,137	-	5,011,137	2.4298	298,432	4,712,705	742,369
2040	4,712,705	-	4,712,705	2.4298	298,432	4,414,273	714,257
2041	4,414,273	-	4,414,273	2.4298	298,432	4,115,841	686,144
2042	4,115,841	-	4,115,841	2.4298	298,432	3,817,409	658,032
2043	3,817,409	-	3,817,409	2.4298	298,432	3,518,977	629,920
....	....	.....	.....	.....	.....	....	

Project 42, Actual (Describe) **Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	12,306,963	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	12,306,963	-	12,306,963	1.8840	154,575	12,152,388	-
2014	12,152,388	(24,881)	12,127,507	1.8840	231,394	11,896,113	-
2015	11,896,113	-	11,896,113	1.8840	231,394	11,664,719	-
2016	11,664,719	-	11,664,719	1.8840	231,394	11,433,325	-
2017	11,433,325	-	11,433,325	1.8840	231,394	11,201,931	-
2018	11,201,931	-	11,201,931	1.8840	231,394	10,970,537	-
2019	10,970,537	-	10,970,537	2.3793	292,230	10,678,307	-
2020	10,678,307	-	10,678,307	2.4205	297,289	10,381,018	-
2021	10,381,018	-	10,381,018	2.4222	297,497	10,083,521	-
2022	10,083,521	-	10,083,521	2.4222	297,497	9,786,024	-
2023	9,786,024	-	9,786,024	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 43, Projected (Describe) **Multi-Hitchland-Woodward 345 kV - UID 11242, 11243**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	9,580,049	Projected Year (Input)	2023
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,580,049	-	9,580,049	1.8840	105,285	9,474,764	700,300
2015	9,474,764	43,210	9,517,974	1.8840	181,302	9,336,672	1,060,817
2016	9,336,672	(132)	9,336,540	1.8840	181,300	9,155,240	1,043,724
2017	9,155,240	733	9,155,973	1.8840	181,314	8,974,659	1,026,727
2018	8,974,659	(268,840)	8,705,819	1.8840	176,249	8,529,570	979,734
2019	8,529,570	-	8,529,570	2.3793	222,586	8,306,984	1,005,104
2020	8,306,984	-	8,306,984	2.4205	226,439	8,080,545	987,626
2021	8,080,545	-	8,080,545	2.4222	226,597	7,853,948	966,439
2022	7,853,948	-	7,853,948	2.4220	226,579	7,627,369	945,077
2023	7,627,369	-	7,627,369	2.4298	227,310	7,400,059	924,396
2024	7,400,059	-	7,400,059	2.4298	227,310	7,172,749	902,983
2025	7,172,749	-	7,172,749	2.4298	227,310	6,945,439	881,570
2026	6,945,439	-	6,945,439	2.4298	227,310	6,718,129	860,158
2027	6,718,129	-	6,718,129	2.4298	227,310	6,490,819	838,745
2028	6,490,819	-	6,490,819	2.4298	227,310	6,263,509	817,333
2029	6,263,509	-	6,263,509	2.4298	227,310	6,036,199	795,920
2030	6,036,199	-	6,036,199	2.4298	227,310	5,808,889	774,507
2031	5,808,889	-	5,808,889	2.4298	227,310	5,581,579	753,095
2032	5,581,579	-	5,581,579	2.4298	227,310	5,354,269	731,682
2033	5,354,269	-	5,354,269	2.4298	227,310	5,126,959	710,270
2034	5,126,959	-	5,126,959	2.4298	227,310	4,899,649	688,857
2035	4,899,649	-	4,899,649	2.4298	227,310	4,672,339	667,444
2036	4,672,339	-	4,672,339	2.4298	227,310	4,445,029	646,032
2037	4,445,029	-	4,445,029	2.4298	227,310	4,217,719	624,619
2038	4,217,719	-	4,217,719	2.4298	227,310	3,990,409	603,206
2039	3,990,409	-	3,990,409	2.4298	227,310	3,763,099	581,794
2040	3,763,099	-	3,763,099	2.4298	227,310	3,535,789	560,381
2041	3,535,789	-	3,535,789	2.4298	227,310	3,308,479	538,969
2042	3,308,479	-	3,308,479	2.4298	227,310	3,081,169	517,556
2043	3,081,169	-	3,081,169	2.4298	227,310	2,853,859	496,143
2044	2,853,859	-	2,853,859	2.4298	227,310	2,626,549	474,731

Project 43, Actual (Describe) **Multi-Hitchland-Woodward 345 kV - UID 11242, 11243**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	9,580,049	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,580,049	-	9,580,049	1.8840	105,285	9,474,764	-
2015	9,474,764	43,210	9,517,974	1.8840	181,302	9,336,672	-
2016	9,336,672	(132)	9,336,540	1.8840	181,300	9,155,240	-
2017	9,155,240	733	9,155,973	1.8840	181,314	8,974,659	-
2018	8,974,659	(268,840)	8,705,819	1.8840	176,249	8,529,570	-
2019	8,529,570	-	8,529,570	2.3793	222,586	8,306,984	-
2020	8,306,984	-	8,306,984	2.4205	226,439	8,080,545	-
2021	8,080,545	-	8,080,545	2.4222	226,597	7,853,948	-
2022	7,853,948	-	7,853,948	2.4222	226,597	7,627,351	-
2023	7,627,351	-	7,627,351	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 44, Projected (Describe) **Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	123,115	Projected Year (Input)	**2023**
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	123,115	-	123,115	1.8840	1,353	121,762	9,000
2014	121,762	(5,606)	116,156	1.8840	2,214	113,942	12,947
2015	113,942	-	113,942	1.8840	2,214	111,728	12,739
2016	111,728	-	111,728	1.8840	2,214	109,514	12,530
2017	109,514	-	109,514	1.8840	2,214	107,300	12,322
2018	107,300	-	107,300	1.8840	2,214	105,086	12,113
2019	105,086	-	105,086	2.3793	2,796	102,290	12,432
2020	102,290	-	102,290	2.4205	2,844	99,446	12,212
2021	99,446	-	99,446	2.4222	2,846	96,600	11,946
2022	96,600	-	96,600	2.4220	2,846	93,754	11,678
2023	93,754	-	93,754	2.4298	2,855	90,899	11,418
2024	90,899	-	90,899	2.4298	2,855	88,044	11,149
2025	88,044	-	88,044	2.4298	2,855	85,189	10,880
2026	85,189	-	85,189	2.4298	2,855	82,334	10,611
2027	82,334	-	82,334	2.4298	2,855	79,479	10,342
2028	79,479	-	79,479	2.4298	2,855	76,624	10,073
2029	76,624	-	76,624	2.4298	2,855	73,769	9,804
2030	73,769	-	73,769	2.4298	2,855	70,914	9,535
2031	70,914	-	70,914	2.4298	2,855	68,059	9,266
2032	68,059	-	68,059	2.4298	2,855	65,204	8,997
2033	65,204	-	65,204	2.4298	2,855	62,349	8,728
2034	62,349	-	62,349	2.4298	2,855	59,494	8,459
2035	59,494	-	59,494	2.4298	2,855	56,639	8,190
2036	56,639	-	56,639	2.4298	2,855	53,784	7,921
2037	53,784	-	53,784	2.4298	2,855	50,929	7,653
2038	50,929	-	50,929	2.4298	2,855	48,074	7,384
2039	48,074	-	48,074	2.4298	2,855	45,219	7,115
2040	45,219	-	45,219	2.4298	2,855	42,364	6,846
2041	42,364	-	42,364	2.4298	2,855	39,509	6,577
2042	39,509	-	39,509	2.4298	2,855	36,654	6,308
2043	36,654	-	36,654	2.4298	2,855	33,799	6,039
....	....	.....	.....	.....	.....	....	

Project 44, Actual (Describe) **Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	123,115	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	123,115	-	123,115	1.8840	1,353	121,762	-
2014	121,762	(5,606)	116,156	1.8840	2,214	113,942	-
2015	113,942	-	113,942	1.8840	2,214	111,728	-
2016	111,728	-	111,728	1.8840	2,214	109,514	-
2017	109,514	-	109,514	1.8840	2,214	107,300	-
2018	107,300	-	107,300	1.8840	2,214	105,086	-
2019	105,086	-	105,086	2.3793	2,796	102,290	-
2020	102,290	-	102,290	2.4205	2,844	99,446	-
2021	99,446	-	99,446	2.4222	2,846	96,600	-
2022	96,600	-	96,600	2.4222	2,846	93,754	-
2023	93,754	-	93,754	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 45, Projected (Describe) **Multi-Cochran-Whiteface 115 kV - UID 51358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	4,404,786	Projected Year (Input)		2023
Service Year (yyyy)	2018	Projected Year FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))		
CIAC (Yes or No)	No			

Projected Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,404,786	-	4,404,786	1.8840	-	4,404,786	34,578
2019	4,404,786	(256,636)	4,148,150	2.3793	98,698	4,049,452	480,156
2020	4,049,452	310,191	4,359,644	2.4205	107,915	4,251,729	508,428
2021	4,251,729	-	4,251,729	2.4222	107,990	4,143,739	498,330
2022	4,143,739	-	4,143,739	2.4220	107,981	4,035,758	488,149
2023	4,035,758	-	4,035,758	2.4298	108,329	3,927,429	478,293
2024	3,927,429	-	3,927,429	2.4298	108,329	3,819,100	468,088
2025	3,819,100	-	3,819,100	2.4298	108,329	3,710,771	457,884
2026	3,710,771	-	3,710,771	2.4298	108,329	3,602,442	447,679
2027	3,602,442	-	3,602,442	2.4298	108,329	3,494,113	437,474
2028	3,494,113	-	3,494,113	2.4298	108,329	3,385,784	427,270
2029	3,385,784	-	3,385,784	2.4298	108,329	3,277,455	417,065
2030	3,277,455	-	3,277,455	2.4298	108,329	3,169,126	406,861
2031	3,169,126	-	3,169,126	2.4298	108,329	3,060,797	396,656
2032	3,060,797	-	3,060,797	2.4298	108,329	2,952,468	386,451
2033	2,952,468	-	2,952,468	2.4298	108,329	2,844,139	376,247
2034	2,844,139	-	2,844,139	2.4298	108,329	2,735,810	366,042
2035	2,735,810	-	2,735,810	2.4298	108,329	2,627,481	355,838
2036	2,627,481	-	2,627,481	2.4298	108,329	2,519,152	345,633
2037	2,519,152	-	2,519,152	2.4298	108,329	2,410,823	335,428
2038	2,410,823	-	2,410,823	2.4298	108,329	2,302,494	325,224
2039	2,302,494	-	2,302,494	2.4298	108,329	2,194,165	315,019
2040	2,194,165	-	2,194,165	2.4298	108,329	2,085,836	304,815
2041	2,085,836	-	2,085,836	2.4298	108,329	1,977,507	294,610
2042	1,977,507	-	1,977,507	2.4298	108,329	1,869,178	284,406
2043	1,869,178	-	1,869,178	2.4298	108,329	1,760,849	274,201
2044	1,760,849	-	1,760,849	2.4298	108,329	1,652,520	263,996
2045	1,652,520	-	1,652,520	2.4298	108,329	1,544,191	253,792
2046	1,544,191	-	1,544,191	2.4298	108,329	1,435,862	243,587
2047	1,435,862	-	1,435,862	2.4298	108,329	1,327,533	233,383
2048	1,327,533	-	1,327,533	2.4298	108,329	1,219,204	223,178

Project 45, Actual (Describe) **Multi-Cochran-Whiteface 115 kV - UID 51358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Beginning Investment	4,404,786	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))		
CIAC (Yes or No)	No			

Actual Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,404,786	-	4,404,786	1.8840	-	4,404,786	-
2019	4,404,786	(256,636)	4,148,150	2.3793	98,698	4,049,452	-
2020	4,049,452	-	4,049,452	2.4205	100,406	3,949,046	-
2021	3,949,046	-	3,949,046	2.4222	100,476	3,848,570	-
2022	3,848,570	-	3,848,570	2.4222	100,476	3,748,094	-
2023	3,748,094	-	3,748,094	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 46, Projected (Describe) **Convert Lynn County Load to 115 kV - UID 11353**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	8,759,840	Projected Year (Input)	**2023**
Service Year (yyyy)	2015	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,759,840	-	8,759,840	1.8840	96,271	8,663,569	640,343
2016	8,663,569	(292,262)	8,371,307	1.8840	159,529	8,211,778	933,078
2017	8,211,778	-	8,211,778	1.8840	159,529	8,052,249	918,051
2018	8,052,249	(231,421)	7,820,828	1.8840	155,169	7,665,659	877,274
2019	7,665,659	-	7,665,659	2.3793	195,964	7,469,695	899,609
2020	7,469,695	-	7,469,695	2.4205	199,357	7,270,338	884,223
2021	7,270,338	-	7,270,338	2.4222	199,496	7,070,842	865,569
2022	7,070,842	-	7,070,842	2.4220	199,480	6,871,362	846,762
2023	6,871,362	-	6,871,362	2.4298	200,123	6,671,239	828,554
2024	6,671,239	-	6,671,239	2.4298	200,123	6,471,116	809,702
2025	6,471,116	-	6,471,116	2.4298	200,123	6,270,993	790,851
2026	6,270,993	-	6,270,993	2.4298	200,123	6,070,870	771,999
2027	6,070,870	-	6,070,870	2.4298	200,123	5,870,747	753,147
2028	5,870,747	-	5,870,747	2.4298	200,123	5,670,624	734,296
2029	5,670,624	-	5,670,624	2.4298	200,123	5,470,501	715,444
2030	5,470,501	-	5,470,501	2.4298	200,123	5,270,378	696,593
2031	5,270,378	-	5,270,378	2.4298	200,123	5,070,255	677,741
2032	5,070,255	-	5,070,255	2.4298	200,123	4,870,132	658,889
2033	4,870,132	-	4,870,132	2.4298	200,123	4,670,009	640,038
2034	4,670,009	-	4,670,009	2.4298	200,123	4,469,886	621,186
2035	4,469,886	-	4,469,886	2.4298	200,123	4,269,763	602,335
2036	4,269,763	-	4,269,763	2.4298	200,123	4,069,640	583,483
2037	4,069,640	-	4,069,640	2.4298	200,123	3,869,517	564,631
2038	3,869,517	-	3,869,517	2.4298	200,123	3,669,394	545,780
2039	3,669,394	-	3,669,394	2.4298	200,123	3,469,271	526,928
2040	3,469,271	-	3,469,271	2.4298	200,123	3,269,148	508,077
2041	3,269,148	-	3,269,148	2.4298	200,123	3,069,025	489,225
2042	3,069,025	-	3,069,025	2.4298	200,123	2,868,902	470,374
2043	2,868,902	-	2,868,902	2.4298	200,123	2,668,779	451,522
2044	2,668,779	-	2,668,779	2.4298	200,123	2,468,656	432,670
2045	2,468,656	-	2,468,656	2.4298	200,123	2,268,533	413,819
....	....	.....	.....	.....	.....	....	

Project 46, Actual (Describe) **Convert Lynn County Load to 115 kV - UID 11353**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	8,759,840	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,759,840	-	8,759,840	1.8840	96,271	8,663,569	-
2016	8,663,569	(292,262)	8,371,307	1.8840	159,529	8,211,778	-
2017	8,211,778	-	8,211,778	1.8840	159,529	8,052,249	-
2018	8,052,249	(231,421)	7,820,828	1.8840	155,169	7,665,659	-
2019	7,665,659	-	7,665,659	2.3793	195,964	7,469,695	-
2020	7,469,695	-	7,469,695	2.4205	199,357	7,270,338	-
2021	7,270,338	-	7,270,338	2.4222	199,496	7,070,842	-
2022	7,070,842	-	7,070,842	2.4222	199,496	6,871,346	-
2023	6,871,346	-	6,871,346	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Project 47, Projected (Describe) **Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment		Projected Year (Input)	2023
Service Year (yyyy)	2018	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-

Project 47, Actual (Describe) **Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 48, Projected (Describe) **Device-Bushland Interchange 230 kV Capacitor - UID 50093**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	1,805,571	Projected Year (Input)		2023
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col (5))		
CIAC (Yes or No)	No			

Projected Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	1,805,571	-	1,805,571	1.8840	-	1,805,571	14,174
2014	1,805,571	107,446	1,913,017	1.8840	36,041	1,876,976	212,852
2015	1,876,976	(10,348)	1,866,628	1.8840	35,846	1,830,782	208,306
2016	1,830,782	-	1,830,782	1.8840	35,846	1,794,936	204,929
2017	1,794,936	-	1,794,936	1.8840	35,846	1,759,090	201,552
2018	1,759,090	-	1,759,090	1.8840	35,846	1,723,244	198,176
2019	1,723,244	-	1,723,244	2.3793	45,271	1,677,973	203,336
2020	1,677,973	-	1,677,973	2.4205	46,054	1,631,919	199,781
2021	1,631,919	-	1,631,919	2.4222	46,086	1,585,833	195,471
2022	1,585,833	-	1,585,833	2.4220	46,083	1,539,750	191,127
2023	1,539,750	-	1,539,750	2.4298	46,231	1,493,519	186,920
2024	1,493,519	-	1,493,519	2.4298	46,231	1,447,288	182,566
2025	1,447,288	-	1,447,288	2.4298	46,231	1,401,057	178,211
2026	1,401,057	-	1,401,057	2.4298	46,231	1,354,826	173,856
2027	1,354,826	-	1,354,826	2.4298	46,231	1,308,595	169,501
2028	1,308,595	-	1,308,595	2.4298	46,231	1,262,364	165,146
2029	1,262,364	-	1,262,364	2.4298	46,231	1,216,133	160,791
2030	1,216,133	-	1,216,133	2.4298	46,231	1,169,902	156,436
2031	1,169,902	-	1,169,902	2.4298	46,231	1,123,671	152,081
2032	1,123,671	-	1,123,671	2.4298	46,231	1,077,440	147,726
2033	1,077,440	-	1,077,440	2.4298	46,231	1,031,209	143,371
2034	1,031,209	-	1,031,209	2.4298	46,231	984,978	139,016
2035	984,978	-	984,978	2.4298	46,231	938,747	134,661
2036	938,747	-	938,747	2.4298	46,231	892,516	130,306
2037	892,516	-	892,516	2.4298	46,231	846,285	125,951
2038	846,285	-	846,285	2.4298	46,231	800,054	121,596
2039	800,054	-	800,054	2.4298	46,231	753,823	117,241
2040	753,823	-	753,823	2.4298	46,231	707,592	112,886
2041	707,592	-	707,592	2.4298	46,231	661,361	108,531
2042	661,361	-	661,361	2.4298	46,231	615,130	104,176
2043	615,130	-	615,130	2.4298	46,231	568,899	99,821

Project 48, Actual (Describe) **Device-Bushland Interchange 230 kV Capacitor - UID 50093**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Beginning Investment	1,805,571	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col (5))		
CIAC (Yes or No)	No			

Actual Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	1,805,571	-	1,805,571	1.8840	-	1,805,571	-
2014	1,805,571	107,446	1,913,017	1.8840	36,041	1,876,976	-
2015	1,876,976	(10,348)	1,866,628	1.8840	35,846	1,830,782	-
2016	1,830,782	-	1,830,782	1.8840	35,846	1,794,936	-
2017	1,794,936	-	1,794,936	1.8840	35,846	1,759,090	-
2018	1,759,090	-	1,759,090	1.8840	35,846	1,723,244	-
2019	1,723,244	-	1,723,244	2.3793	45,271	1,677,973	-
2020	1,677,973	-	1,677,973	2.4205	46,054	1,631,919	-
2021	1,631,919	-	1,631,919	2.4222	46,086	1,585,833	-
2022	1,585,833	-	1,585,833	2.4222	46,086	1,539,747	-
2023	1,539,747	-	1,539,747	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 49, Projected (Describe) **Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details			
Beginning Investment	10,821,800	Projected Year (Input)	2023
Service Year (yyyy)	2014	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,821,800	-	10,821,800	1.8840	118,932	10,702,868	791,072
2015	10,702,868	1,069	10,703,937	1.8840	203,903	10,500,034	1,193,006
2016	10,500,034	(16,173)	10,483,861	1.8840	203,598	10,280,263	1,171,999
2017	10,280,263	(296)	10,279,968	1.8840	203,593	10,076,375	1,152,788
2018	10,076,375	-	10,076,375	1.8840	203,593	9,872,782	1,133,609
2019	9,872,782	-	9,872,782	2.3793	257,119	9,615,663	1,162,914
2020	9,615,663	-	9,615,663	2.4205	261,570	9,354,093	1,142,726
2021	9,354,093	-	9,354,093	2.4222	261,753	9,092,340	1,118,251
2022	9,092,340	-	9,092,340	2.4220	261,731	8,830,609	1,093,574
2023	8,830,609	-	8,830,609	2.4298	262,575	8,568,034	1,069,684
2024	8,568,034	-	8,568,034	2.4298	262,575	8,305,459	1,044,949
2025	8,305,459	-	8,305,459	2.4298	262,575	8,042,884	1,020,215
2026	8,042,884	-	8,042,884	2.4298	262,575	7,780,309	995,480
2027	7,780,309	-	7,780,309	2.4298	262,575	7,517,734	970,746
2028	7,517,734	-	7,517,734	2.4298	262,575	7,255,159	946,011
2029	7,255,159	-	7,255,159	2.4298	262,575	6,992,584	921,276
2030	6,992,584	-	6,992,584	2.4298	262,575	6,730,009	896,542
2031	6,730,009	-	6,730,009	2.4298	262,575	6,467,434	871,807
2032	6,467,434	-	6,467,434	2.4298	262,575	6,204,859	847,073
2033	6,204,859	-	6,204,859	2.4298	262,575	5,942,284	822,338
2034	5,942,284	-	5,942,284	2.4298	262,575	5,679,709	797,604
2035	5,679,709	-	5,679,709	2.4298	262,575	5,417,134	772,869
2036	5,417,134	-	5,417,134	2.4298	262,575	5,154,559	748,134
2037	5,154,559	-	5,154,559	2.4298	262,575	4,891,984	723,400
2038	4,891,984	-	4,891,984	2.4298	262,575	4,629,409	698,665
2039	4,629,409	-	4,629,409	2.4298	262,575	4,366,834	673,931
2040	4,366,834	-	4,366,834	2.4298	262,575	4,104,259	649,196
2041	4,104,259	-	4,104,259	2.4298	262,575	3,841,684	624,462
2042	3,841,684	-	3,841,684	2.4298	262,575	3,579,109	599,727
2043	3,579,109	-	3,579,109	2.4298	262,575	3,316,534	574,992
2044	3,316,534	-	3,316,534	2.4298	262,575	3,053,959	550,258

Project 49, Actual (Describe) **Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details			
Beginning Investment	10,821,800	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,821,800	-	10,821,800	1.8840	118,932	10,702,868	-
2015	10,702,868	1,069	10,703,937	1.8840	203,903	10,500,034	-
2016	10,500,034	(16,173)	10,483,861	1.8840	203,598	10,280,263	-
2017	10,280,263	(296)	10,279,968	1.8840	203,593	10,076,375	-
2018	10,076,375	-	10,076,375	1.8840	203,593	9,872,782	-
2019	9,872,782	-	9,872,782	2.3793	257,119	9,615,663	-
2020	9,615,663	-	9,615,663	2.4205	261,570	9,354,093	-
2021	9,354,093	-	9,354,093	2.4222	261,753	9,092,340	-
2022	9,092,340	-	9,092,340	2.4222	261,753	8,830,587	-
2023	8,830,587	-	8,830,587	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 50, Projected (Describe) **Multi-Cedar Lake Interchange 115 kV - UID 50406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	111,046	Projected Year (Input)	**2023**
Service Year (yyyy)	2013	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	111,046	-	111,046	1.8840	174	110,872	1,915
2014	110,872	-	110,872	1.8840	2,092	108,780	12,339
2015	108,780	6,563,721	6,672,501	1.8840	125,753	6,546,748	742,457
2016	6,546,748	(133,923)	6,412,826	1.8840	123,230	6,289,596	715,710
2017	6,289,596	(279)	6,289,316	1.8840	123,224	6,166,092	704,070
2018	6,166,092	(52,037)	6,114,055	1.8840	122,244	5,991,811	686,673
2019	5,991,811	-	5,991,811	2.3793	154,383	5,837,428	704,269
2020	5,837,428	-	5,837,428	2.4205	157,056	5,680,372	692,147
2021	5,680,372	-	5,680,372	2.4222	157,165	5,523,207	677,451
2022	5,523,207	-	5,523,207	2.4220	157,152	5,366,055	662,634
2023	5,366,055	-	5,366,055	2.4298	157,659	5,208,396	648,290
2024	5,208,396	-	5,208,396	2.4298	157,659	5,050,737	633,438
2025	5,050,737	-	5,050,737	2.4298	157,659	4,893,078	618,587
2026	4,893,078	-	4,893,078	2.4298	157,659	4,735,419	603,735
2027	4,735,419	-	4,735,419	2.4298	157,659	4,577,760	588,884
2028	4,577,760	-	4,577,760	2.4298	157,659	4,420,101	574,033
2029	4,420,101	-	4,420,101	2.4298	157,659	4,262,442	559,181
2030	4,262,442	-	4,262,442	2.4298	157,659	4,104,783	544,330
2031	4,104,783	-	4,104,783	2.4298	157,659	3,947,124	529,478
2032	3,947,124	-	3,947,124	2.4298	157,659	3,789,465	514,627
2033	3,789,465	-	3,789,465	2.4298	157,659	3,631,806	499,775
2034	3,631,806	-	3,631,806	2.4298	157,659	3,474,147	484,924
2035	3,474,147	-	3,474,147	2.4298	157,659	3,316,488	470,072
2036	3,316,488	-	3,316,488	2.4298	157,659	3,158,829	455,221
2037	3,158,829	-	3,158,829	2.4298	157,659	3,001,170	440,369
2038	3,001,170	-	3,001,170	2.4298	157,659	2,843,511	425,518
2039	2,843,511	-	2,843,511	2.4298	157,659	2,685,852	410,666
2040	2,685,852	-	2,685,852	2.4298	157,659	2,528,193	395,815
2041	2,528,193	-	2,528,193	2.4298	157,659	2,370,534	380,963
2042	2,370,534	-	2,370,534	2.4298	157,659	2,212,875	366,112
2043	2,212,875	-	2,212,875	2.4298	157,659	2,055,216	351,260

Project 50, Actual (Describe) **Multi-Cedar Lake Interchange 115 kV - UID 50406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	111,046	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	111,046	-	111,046	1.8840	174	110,872	-
2014	110,872	-	110,872	1.8840	2,092	108,780	-
2015	108,780	6,563,721	6,672,501	1.8840	125,753	6,546,748	-
2016	6,546,748	(133,923)	6,412,826	1.8840	123,230	6,289,596	-
2017	6,289,596	(279)	6,289,316	1.8840	123,224	6,166,092	-
2018	6,166,092	(52,037)	6,114,055	1.8840	122,244	5,991,811	-
2019	5,991,811	-	5,991,811	2.3793	154,383	5,837,428	-
2020	5,837,428	-	5,837,428	2.4205	157,056	5,680,372	-
2021	5,680,372	-	5,680,372	2.4222	157,165	5,523,207	-
2022	5,523,207	-	5,523,207	2.4222	157,165	5,366,042	-
2023	5,366,042	-	5,366,042	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 51, Projected (Describe) **50958 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,469,677	Projected Year (Input)	2023
Service Year (yyyy)	2019	Projected Year FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col (5))	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,469,677	-	2,469,677	2.3793	44,071	2,425,606	234,481
2020	2,425,606	29,081	2,454,687	2.4205	60,483	2,394,204	286,017
2021	2,394,204	-	2,394,204	2.4222	60,525	2,333,679	280,358
2022	2,333,679	-	2,333,679	2.4220	60,520	2,273,159	274,652
2023	2,273,159	-	2,273,159	2.4298	60,715	2,212,444	269,127
2024	2,212,444	-	2,212,444	2.4298	60,715	2,151,729	263,408
2025	2,151,729	-	2,151,729	2.4298	60,715	2,091,014	257,689
2026	2,091,014	-	2,091,014	2.4298	60,715	2,030,299	251,969
2027	2,030,299	-	2,030,299	2.4298	60,715	1,969,584	246,250
2028	1,969,584	-	1,969,584	2.4298	60,715	1,908,869	240,530
2029	1,908,869	-	1,908,869	2.4298	60,715	1,848,154	234,811
2030	1,848,154	-	1,848,154	2.4298	60,715	1,787,439	229,092
2031	1,787,439	-	1,787,439	2.4298	60,715	1,726,724	223,372
2032	1,726,724	-	1,726,724	2.4298	60,715	1,666,009	217,653
2033	1,666,009	-	1,666,009	2.4298	60,715	1,605,294	211,934
2034	1,605,294	-	1,605,294	2.4298	60,715	1,544,579	206,214
2035	1,544,579	-	1,544,579	2.4298	60,715	1,483,864	200,495
2036	1,483,864	-	1,483,864	2.4298	60,715	1,423,149	194,776
2037	1,423,149	-	1,423,149	2.4298	60,715	1,362,434	189,056
2038	1,362,434	-	1,362,434	2.4298	60,715	1,301,719	183,337
2039	1,301,719	-	1,301,719	2.4298	60,715	1,241,004	177,618
2040	1,241,004	-	1,241,004	2.4298	60,715	1,180,289	171,898
2041	1,180,289	-	1,180,289	2.4298	60,715	1,119,574	166,179
2042	1,119,574	-	1,119,574	2.4298	60,715	1,058,859	160,460
2043	1,058,859	-	1,058,859	2.4298	60,715	998,144	154,740
2044	998,144	-	998,144	2.4298	60,715	937,429	149,021
2045	937,429	-	937,429	2.4298	60,715	876,714	143,301
2046	876,714	-	876,714	2.4298	60,715	815,999	137,582
2047	815,999	-	815,999	2.4298	60,715	755,284	131,863
2048	755,284	-	755,284	2.4298	60,715	694,569	126,143
2049	694,569	-	694,569	2.4298	60,715	633,854	120,424

Project 51, Actual (Describe) **50958 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-Up Year.

Actual Details

Beginning Investment	2,469,677	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col (5))	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,469,677	-	2,469,677	2.3793	44,071	2,425,606	-
2020	2,425,606	-	2,425,606	2.4205	59,779	2,365,827	-
2021	2,365,827	-	2,365,827	2.4222	59,821	2,306,006	-
2022	2,306,006	-	2,306,006	2.4222	59,821	2,246,185	-
2023	2,246,185	-	2,246,185	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details
Beginning Investment		-	Projected Year (Input)
Service Year (yyyy)			Projected Year FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Projected Data, line 40 col (5))
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

			Details
Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Actual Data, line 176 col (5))
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details	
Beginning Investment Service Year (yyyy)	Projected Year (Input)
Billing Month (1-12)	Projected Year FCR w/o incentives, less depreciation
0	(From ARR - Projected Data, line 40 col (5))
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

Line No.

D. Sponsored Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details	
Beginning Investment	Projected Year (Input)	
Service Year (yyyy)	Projected Year FCR w/o incentives, less depreciation	
Billing Month (1-12)	(From ARR - Projected Data, line 40 col (5))	
0		
CIAC (Yes or No)		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details	
Beginning Investment	True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)	True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)	(From ARR - Actual Data, line 176 col (5))	
0		
CIAC (Yes or No)		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year (Input)	
Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col (5))	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities in Service.

Project 52, Projected (Describe) **XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	3,098,780	Projected Year - Inpu	2023
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,098,780	-	3,098,780	1.8840	34,056	3,064,724	226,521
2015	3,064,724	5,499	3,070,223	1.8840	58,485	3,011,738	342,191
2016	3,011,738	-	3,011,738	1.8840	58,485	2,953,253	336,681
2017	2,953,253	-	2,953,253	1.8840	58,485	2,894,768	331,172
2018	2,894,768	-	2,894,768	1.8840	58,485	2,836,283	325,663
2019	2,836,283	-	2,836,283	2.3793	73,861	2,762,422	334,081
2020	2,762,422	-	2,762,422	2.4205	75,139	2,687,283	328,281
2021	2,687,283	-	2,687,283	2.4222	75,192	2,612,091	321,251
2022	2,612,091	-	2,612,091	2.4220	75,186	2,536,905	314,162
2023	2,536,905	-	2,536,905	2.4298	75,428	2,461,477	307,299
2024	2,461,477	-	2,461,477	2.4298	75,428	2,386,049	300,194
2025	2,386,049	-	2,386,049	2.4298	75,428	2,310,621	293,088
2026	2,310,621	-	2,310,621	2.4298	75,428	2,235,193	285,983
2027	2,235,193	-	2,235,193	2.4298	75,428	2,159,765	278,878
2028	2,159,765	-	2,159,765	2.4298	75,428	2,084,337	271,773
2029	2,084,337	-	2,084,337	2.4298	75,428	2,008,909	264,667
2030	2,008,909	-	2,008,909	2.4298	75,428	1,933,481	257,562
2031	1,933,481	-	1,933,481	2.4298	75,428	1,858,053	250,457
2032	1,858,053	-	1,858,053	2.4298	75,428	1,782,625	243,351
2033	1,782,625	-	1,782,625	2.4298	75,428	1,707,197	236,246
2034	1,707,197	-	1,707,197	2.4298	75,428	1,631,769	229,141
2035	1,631,769	-	1,631,769	2.4298	75,428	1,556,341	222,035
2036	1,556,341	-	1,556,341	2.4298	75,428	1,480,913	214,930
2037	1,480,913	-	1,480,913	2.4298	75,428	1,405,485	207,825
2038	1,405,485	-	1,405,485	2.4298	75,428	1,330,057	200,719
2039	1,330,057	-	1,330,057	2.4298	75,428	1,254,629	193,614
2040	1,254,629	-	1,254,629	2.4298	75,428	1,179,201	186,509
2041	1,179,201	-	1,179,201	2.4298	75,428	1,103,773	179,403
2042	1,103,773	-	1,103,773	2.4298	75,428	1,028,345	172,298
2043	1,028,345	-	1,028,345	2.4298	75,428	952,917	165,193
2044	952,917	-	952,917	2.4298	75,428	877,489	158,087

Project 52, Actual (Describe) **XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	3,098,780	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	2023
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,098,780	-	3,098,780	1.8840	34,056	3,064,724	-
2015	3,064,724	5,499	3,070,223	1.8840	58,485	3,011,738	-
2016	3,011,738	-	3,011,738	1.8840	58,485	2,953,253	-
2017	2,953,253	-	2,953,253	1.8840	58,485	2,894,768	-
2018	2,894,768	-	2,894,768	1.8840	58,485	2,836,283	-
2019	2,836,283	-	2,836,283	2.3793	73,861	2,762,422	-
2020	2,762,422	-	2,762,422	2.4205	75,139	2,687,283	-
2021	2,687,283	-	2,687,283	2.4222	75,192	2,612,091	-
2022	2,612,091	-	2,612,091	2.4222	75,192	2,536,899	-
2023	2,536,899	-	2,536,899	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 53, Projected (Describe) **Line-Curry-Bailey 115kV - UID 10597**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	38,490,346	Projected Year - Inpu	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	38,490,346	-	38,490,346	1.8840	120,860	38,369,486	1,024,461
2017	38,369,486	533,579	38,903,065	1.8840	735,211	38,167,854	4,330,623
2018	38,167,854	(26,232)	38,141,622	1.8840	734,717	37,406,905	4,258,447
2019	37,406,905	(8,901)	37,398,005	2.3793	927,667	36,470,338	4,363,173
2020	36,470,338	31	36,470,369	2.4205	943,729	35,526,640	4,290,338
2021	35,526,640	-	35,526,640	2.4222	944,387	34,582,253	4,202,035
2022	34,582,253	-	34,582,253	2.4220	944,309	33,637,944	4,113,003
2023	33,637,944	-	33,637,944	2.4298	947,356	32,690,588	4,026,809
2024	32,690,588	-	32,690,588	2.4298	947,356	31,743,232	3,937,568
2025	31,743,232	-	31,743,232	2.4298	947,356	30,795,876	3,848,327
2026	30,795,876	-	30,795,876	2.4298	947,356	29,848,520	3,759,087
2027	29,848,520	-	29,848,520	2.4298	947,356	28,901,164	3,669,846
2028	28,901,164	-	28,901,164	2.4298	947,356	27,953,808	3,580,605
2029	27,953,808	-	27,953,808	2.4298	947,356	27,006,452	3,491,364
2030	27,006,452	-	27,006,452	2.4298	947,356	26,059,096	3,402,123
2031	26,059,096	-	26,059,096	2.4298	947,356	25,111,740	3,312,882
2032	25,111,740	-	25,111,740	2.4298	947,356	24,164,384	3,223,641
2033	24,164,384	-	24,164,384	2.4298	947,356	23,217,028	3,134,400
2034	23,217,028	-	23,217,028	2.4298	947,356	22,269,672	3,045,159
2035	22,269,672	-	22,269,672	2.4298	947,356	21,322,316	2,955,918
2036	21,322,316	-	21,322,316	2.4298	947,356	20,374,960	2,866,677
2037	20,374,960	-	20,374,960	2.4298	947,356	19,427,604	2,777,436
2038	19,427,604	-	19,427,604	2.4298	947,356	18,480,248	2,688,195
2039	18,480,248	-	18,480,248	2.4298	947,356	17,532,892	2,598,954
2040	17,532,892	-	17,532,892	2.4298	947,356	16,585,536	2,509,713
2041	16,585,536	-	16,585,536	2.4298	947,356	15,638,180	2,420,473
2042	15,638,180	-	15,638,180	2.4298	947,356	14,690,824	2,331,232
2043	14,690,824	-	14,690,824	2.4298	947,356	13,743,468	2,241,991
2044	13,743,468	-	13,743,468	2.4298	947,356	12,796,112	2,152,750
2045	12,796,112	-	12,796,112	2.4298	947,356	11,848,756	2,063,509
2046	11,848,756	-	11,848,756	2.4298	947,356	10,901,400	1,974,268
....	....	.....	.....	.....	.....	....	

Project 53, Actual (Describe) **Line-Curry-Bailey 115kV - UID 10597**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	38,490,346	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	38,490,346	-	38,490,346	1.8840	120,860	38,369,486	-
2017	38,369,486	533,579	38,903,065	1.8840	735,211	38,167,854	-
2018	38,167,854	(26,232)	38,141,622	1.8840	734,717	37,406,905	-
2019	37,406,905	(8,901)	37,398,005	2.3793	927,667	36,470,338	-
2020	36,470,338	-	36,470,338	2.4205	943,728	35,526,610	-
2021	35,526,610	-	35,526,610	2.4222	944,387	34,582,223	-
2022	34,582,223	-	34,582,223	2.4222	944,387	33,637,836	-
2023	33,637,836	-	33,637,836	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Project 54, Projected (Describe) **Multi-TUCO-Woodward 345kV - UID 10936**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	201,954,301	Projected Year - Inpu	2023
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	201,954,301		201,954,301	1.8840	951,205	201,003,096	7,262,702
2015	201,003,096	3,377,961	204,381,057	1.8840	3,868,460	200,512,597	22,756,747
2016	200,512,597	(641,720)	199,870,877	1.8840	3,856,370	196,014,507	22,320,937
2017	196,014,507	200,962	196,215,470	1.8840	3,860,156	192,355,314	21,980,027
2018	192,355,314	(387,890)	191,967,424	1.8840	3,852,848	188,114,576	21,573,241
2019	188,114,576	11,047	188,125,623	2.3793	4,866,054	183,259,569	22,129,105
2020	183,259,569	10,084	183,269,653	2.4205	4,950,543	178,319,110	21,748,203
2021	178,319,110	544	178,319,654	2.4222	4,954,012	173,365,642	21,285,056
2022	173,365,642	-	173,365,642	2.4220	4,953,603	168,412,039	20,818,017
2023	168,412,039	-	168,412,039	2.4298	4,969,583	163,442,456	20,365,862
2024	163,442,456	-	163,442,456	2.4298	4,969,583	158,472,873	19,897,728
2025	158,472,873	-	158,472,873	2.4298	4,969,583	153,503,290	19,429,593
2026	153,503,290	-	153,503,290	2.4298	4,969,583	148,533,707	18,961,458
2027	148,533,707	-	148,533,707	2.4298	4,969,583	143,564,124	18,493,324
2028	143,564,124	-	143,564,124	2.4298	4,969,583	138,594,541	18,025,189
2029	138,594,541	-	138,594,541	2.4298	4,969,583	133,624,958	17,557,054
2030	133,624,958	-	133,624,958	2.4298	4,969,583	128,655,375	17,088,919
2031	128,655,375	-	128,655,375	2.4298	4,969,583	123,685,792	16,620,785
2032	123,685,792	-	123,685,792	2.4298	4,969,583	118,716,209	16,152,650
2033	118,716,209	-	118,716,209	2.4298	4,969,583	113,746,626	15,684,515
2034	113,746,626	-	113,746,626	2.4298	4,969,583	108,777,043	15,216,380
2035	108,777,043	-	108,777,043	2.4298	4,969,583	103,807,460	14,748,246
2036	103,807,460	-	103,807,460	2.4298	4,969,583	98,837,877	14,280,111
2037	98,837,877	-	98,837,877	2.4298	4,969,583	93,868,294	13,811,976
2038	93,868,294	-	93,868,294	2.4298	4,969,583	88,898,711	13,343,842
2039	88,898,711	-	88,898,711	2.4298	4,969,583	83,929,128	12,875,707
2040	83,929,128	-	83,929,128	2.4298	4,969,583	78,959,545	12,407,572
2041	78,959,545	-	78,959,545	2.4298	4,969,583	73,989,962	11,939,437
2042	73,989,962	-	73,989,962	2.4298	4,969,583	69,020,379	11,471,303
2043	69,020,379	-	69,020,379	2.4298	4,969,583	64,050,796	11,003,168
2044	64,050,796	-	64,050,796	2.4298	4,969,583	59,081,213	10,535,033
....	....	.....	.....	.....	.....	....	

Project 54, Actual (Describe) **Multi-TUCO-Woodward 345kV - UID 10936**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	201,954,301	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	2023
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	201,954,301	-	201,954,301	1.8840	951,205	201,003,096	-
2015	201,003,096	3,377,961	204,381,057	1.8840	3,868,460	200,512,597	-
2016	200,512,597	(641,720)	199,870,877	1.8840	3,856,370	196,014,507	-
2017	196,014,507	200,962	196,215,470	1.8840	3,860,156	192,355,314	-
2018	192,355,314	(387,890)	191,967,424	1.8840	3,852,848	188,114,576	-
2019	188,114,576	11,047	188,125,623	2.3793	4,866,054	183,259,569	-
2020	183,259,569	-	183,259,569	2.4205	4,950,299	178,309,270	-
2021	178,309,270	-	178,309,270	2.4222	4,953,754	173,355,516	-
2022	173,355,516	-	173,355,516	2.4222	4,953,754	168,401,762	-
2023	168,401,762	-	168,401,762	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 55, Projected (Describe) **Intrepid West - Red Bluff - UID 50521**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	2,032,320	Projected Year - Inpu	**2023**
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	2,032,320	-	2,032,320	1.8840	22,335	2,009,985	148,562
2014	2,009,985	-	2,009,985	1.8840	38,289	1,971,696	224,023
2015	1,971,696	-	1,971,696	1.8840	38,289	1,933,407	220,416
2016	1,933,407	-	1,933,407	1.8840	38,289	1,895,118	216,809
2017	1,895,118	-	1,895,118	1.8840	38,289	1,856,829	213,202
2018	1,856,829	-	1,856,829	1.8840	38,289	1,818,540	209,595
2019	1,818,540	-	1,818,540	2.3793	48,355	1,770,185	215,106
2020	1,770,185	-	1,770,185	2.4205	49,193	1,720,992	211,310
2021	1,720,992	-	1,720,992	2.4222	49,227	1,671,765	206,707
2022	1,671,765	-	1,671,765	2.4220	49,223	1,622,542	202,066
2023	1,622,542	-	1,622,542	2.4298	49,382	1,573,160	197,574
2024	1,573,160	-	1,573,160	2.4298	49,382	1,523,778	192,922
2025	1,523,778	-	1,523,778	2.4298	49,382	1,474,396	188,270
2026	1,474,396	-	1,474,396	2.4298	49,382	1,425,014	183,618
2027	1,425,014	-	1,425,014	2.4298	49,382	1,375,632	178,967
2028	1,375,632	-	1,375,632	2.4298	49,382	1,326,250	174,315
2029	1,326,250	-	1,326,250	2.4298	49,382	1,276,868	169,663
2030	1,276,868	-	1,276,868	2.4298	49,382	1,227,486	165,011
2031	1,227,486	-	1,227,486	2.4298	49,382	1,178,104	160,359
2032	1,178,104	-	1,178,104	2.4298	49,382	1,128,722	155,708
2033	1,128,722	-	1,128,722	2.4298	49,382	1,079,340	151,056
2034	1,079,340	-	1,079,340	2.4298	49,382	1,029,958	146,404
2035	1,029,958	-	1,029,958	2.4298	49,382	980,576	141,752
2036	980,576	-	980,576	2.4298	49,382	931,194	137,100
2037	931,194	-	931,194	2.4298	49,382	881,812	132,449
2038	881,812	-	881,812	2.4298	49,382	832,430	127,797
2039	832,430	-	832,430	2.4298	49,382	783,048	123,145
2040	783,048	-	783,048	2.4298	49,382	733,666	118,493
2041	733,666	-	733,666	2.4298	49,382	684,284	113,842
2042	684,284	-	684,284	2.4298	49,382	634,902	109,190
2043	634,902	-	634,902	2.4298	49,382	585,520	104,538

Project 55, Actual (Describe) **Intrepid West - Red Bluff - UID 50521**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	2,032,320	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	2,032,320	-	2,032,320	1.8840	22,335	2,009,985	-
2014	2,009,985	-	2,009,985	1.8840	38,289	1,971,696	-
2015	1,971,696	-	1,971,696	1.8840	38,289	1,933,407	-
2016	1,933,407	-	1,933,407	1.8840	38,289	1,895,118	-
2017	1,895,118	-	1,895,118	1.8840	38,289	1,856,829	-
2018	1,856,829	-	1,856,829	1.8840	38,289	1,818,540	-
2019	1,818,540	-	1,818,540	2.3793	48,355	1,770,185	-
2020	1,770,185	-	1,770,185	2.4205	49,193	1,720,992	-
2021	1,720,992	-	1,720,992	2.4222	49,227	1,671,765	-
2022	1,671,765	-	1,671,765	2.4222	49,227	1,622,538	-
2023	1,622,538	-	1,622,538	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 56, Projected (Describe) **Multi-New Hart Interchange 230/115 kV - UID 11042**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	14,748,408	Projected Year - Inpu	2023
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	14,748,408	-	14,748,408	1.8840	138,930	14,609,478	941,721
2015	14,609,478	281,006	14,890,484	1.8840	283,154	14,607,330	1,659,164
2016	14,607,330	9,097	14,616,427	1.8840	283,326	14,333,101	1,633,504
2017	14,333,101	4,233	14,337,334	1.8840	283,405	14,053,929	1,607,285
2018	14,053,929	-	14,053,929	1.8840	283,405	13,770,524	1,580,588
2019	13,770,524	-	13,770,524	2.3793	357,915	13,412,609	1,621,383
2020	13,412,609	-	13,412,609	2.4205	364,111	13,048,498	1,593,279
2021	13,048,498	-	13,048,498	2.4222	364,365	12,684,133	1,559,210
2022	12,684,133	-	12,684,133	2.4220	364,335	12,319,798	1,524,860
2023	12,319,798	-	12,319,798	2.4298	365,511	11,954,287	1,491,605
2024	11,954,287	-	11,954,287	2.4298	365,511	11,588,776	1,457,174
2025	11,588,776	-	11,588,776	2.4298	365,511	11,223,265	1,422,743
2026	11,223,265	-	11,223,265	2.4298	365,511	10,857,754	1,388,311
2027	10,857,754	-	10,857,754	2.4298	365,511	10,492,243	1,353,880
2028	10,492,243	-	10,492,243	2.4298	365,511	10,126,732	1,319,449
2029	10,126,732	-	10,126,732	2.4298	365,511	9,761,221	1,285,018
2030	9,761,221	-	9,761,221	2.4298	365,511	9,395,710	1,250,587
2031	9,395,710	-	9,395,710	2.4298	365,511	9,030,199	1,216,156
2032	9,030,199	-	9,030,199	2.4298	365,511	8,664,688	1,181,725
2033	8,664,688	-	8,664,688	2.4298	365,511	8,299,177	1,147,293
2034	8,299,177	-	8,299,177	2.4298	365,511	7,933,666	1,112,862
2035	7,933,666	-	7,933,666	2.4298	365,511	7,568,155	1,078,431
2036	7,568,155	-	7,568,155	2.4298	365,511	7,202,644	1,044,000
2037	7,202,644	-	7,202,644	2.4298	365,511	6,837,133	1,009,569
2038	6,837,133	-	6,837,133	2.4298	365,511	6,471,622	975,138
2039	6,471,622	-	6,471,622	2.4298	365,511	6,106,111	940,707
2040	6,106,111	-	6,106,111	2.4298	365,511	5,740,600	906,276
2041	5,740,600	-	5,740,600	2.4298	365,511	5,375,089	871,844
2042	5,375,089	-	5,375,089	2.4298	365,511	5,009,578	837,413
2043	5,009,578	-	5,009,578	2.4298	365,511	4,644,067	802,982
2044	4,644,067	-	4,644,067	2.4298	365,511	4,278,556	768,551
....	....	.....	.....	.....	.....	....	

Project 56, Actual (Describe) **Multi-New Hart Interchange 230/115 kV - UID 11042**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	14,748,408	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	2023
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	14,748,408	-	14,748,408	1.8840	138,930	14,609,478	-
2015	14,609,478	281,006	14,890,484	1.8840	283,154	14,607,330	-
2016	14,607,330	9,097	14,616,427	1.8840	283,326	14,333,101	-
2017	14,333,101	4,233	14,337,334	1.8840	283,405	14,053,929	-
2018	14,053,929	-	14,053,929	1.8840	283,405	13,770,524	-
2019	13,770,524	-	13,770,524	2.3793	357,915	13,412,609	-
2020	13,412,609	-	13,412,609	2.4205	364,111	13,048,498	-
2021	13,048,498	-	13,048,498	2.4222	364,365	12,684,133	-
2022	12,684,133	-	12,684,133	2.4222	364,365	12,319,768	-
2023	12,319,768	-	12,319,768	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 57, Projected (Describe) **Multi-New Hart Interchange 230/115 kV - UID 11043**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projcted Details

Beginning Investment	16,132,370	Projected Year - Inpu	2023
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,132,370	-	16,132,370	1.8840	278,606	15,853,764	1,772,031
2015	15,853,764	100,072	15,953,836	1.8840	305,819	15,648,017	1,779,862
2016	15,648,017	209,095	15,857,112	1.8840	309,759	15,547,353	1,774,320
2017	15,547,353	206	15,547,559	1.8840	309,762	15,237,797	1,745,163
2018	15,237,797	-	15,237,797	1.8840	309,762	14,928,035	1,715,983
2019	14,928,035	-	14,928,035	2.3793	391,201	14,536,834	1,760,571
2020	14,536,834	-	14,536,834	2.4205	397,974	14,138,860	1,729,855
2021	14,138,860	-	14,138,860	2.4222	398,252	13,740,608	1,692,617
2022	13,740,608	-	13,740,608	2.4220	398,219	13,342,389	1,655,072
2023	13,342,389	-	13,342,389	2.4298	399,504	12,942,885	1,618,724
2024	12,942,885	-	12,942,885	2.4298	399,504	12,543,381	1,581,091
2025	12,543,381	-	12,543,381	2.4298	399,504	12,143,877	1,543,457
2026	12,143,877	-	12,143,877	2.4298	399,504	11,744,373	1,505,824
2027	11,744,373	-	11,744,373	2.4298	399,504	11,344,869	1,468,191
2028	11,344,869	-	11,344,869	2.4298	399,504	10,945,365	1,430,557
2029	10,945,365	-	10,945,365	2.4298	399,504	10,545,861	1,392,924
2030	10,545,861	-	10,545,861	2.4298	399,504	10,146,357	1,355,291
2031	10,146,357	-	10,146,357	2.4298	399,504	9,746,853	1,317,658
2032	9,746,853	-	9,746,853	2.4298	399,504	9,347,349	1,280,024
2033	9,347,349	-	9,347,349	2.4298	399,504	8,947,845	1,242,391
2034	8,947,845	-	8,947,845	2.4298	399,504	8,548,341	1,204,758
2035	8,548,341	-	8,548,341	2.4298	399,504	8,148,837	1,167,124
2036	8,148,837	-	8,148,837	2.4298	399,504	7,749,333	1,129,491
2037	7,749,333	-	7,749,333	2.4298	399,504	7,349,829	1,091,858
2038	7,349,829	-	7,349,829	2.4298	399,504	6,950,325	1,054,225
2039	6,950,325	-	6,950,325	2.4298	399,504	6,550,821	1,016,591
2040	6,550,821	-	6,550,821	2.4298	399,504	6,151,317	978,958
2041	6,151,317	-	6,151,317	2.4298	399,504	5,751,813	941,325
2042	5,751,813	-	5,751,813	2.4298	399,504	5,352,309	903,692
2043	5,352,309	-	5,352,309	2.4298	399,504	4,952,805	866,058
2044	4,952,805	-	4,952,805	2.4298	399,504	4,553,301	828,425
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Project 57, Actual (Describe) **Multi-New Hart Interchange 230/115 kV - UID 11043**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	16,132,370	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	2023
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,132,370	-	16,132,370	1.8840	278,606	15,853,764	-
2015	15,853,764	100,072	15,953,836	1.8840	305,819	15,648,017	-
2016	15,648,017	209,095	15,857,112	1.8840	309,759	15,547,353	-
2017	15,547,353	206	15,547,559	1.8840	309,762	15,237,797	-
2018	15,237,797	-	15,237,797	1.8840	309,762	14,928,035	-
2019	14,928,035	-	14,928,035	2.3793	391,201	14,536,834	-
2020	14,536,834	-	14,536,834	2.4205	397,974	14,138,860	-
2021	14,138,860	-	14,138,860	2.4222	398,252	13,740,608	-
2022	13,740,608	-	13,740,608	2.4222	398,252	13,342,356	-
2023	13,342,356	-	13,342,356	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 59, Projected (Describe) **Multi-New Hart Interchange 230/115 kV - UID 11045**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Details

Beginning Investment	16,870,028	Projected Year - Inpu	**2023**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,870,028	-	16,870,028	1.8840	26,486	16,843,542	290,930
2015	16,843,542	704,321	17,547,863	1.8840	331,101	17,216,762	1,952,920
2016	17,216,762	149,058	17,365,820	1.8840	333,909	17,031,911	1,938,315
2017	17,031,911	38,377	17,070,289	1.8840	334,632	16,735,657	1,911,131
2018	16,735,657	(283,707)	16,451,950	1.8840	329,287	16,122,663	1,848,042
2019	16,122,663	46	16,122,709	2.3793	415,860	15,706,849	1,895,445
2020	15,706,849	-	15,706,849	2.4205	423,060	15,283,789	1,862,793
2021	15,283,789	-	15,283,789	2.4222	423,355	14,860,434	1,823,208
2022	14,860,434	-	14,860,434	2.4220	423,320	14,437,114	1,783,296
2023	14,437,114	-	14,437,114	2.4298	424,686	14,012,428	1,744,657
2024	14,012,428	-	14,012,428	2.4298	424,686	13,587,742	1,704,651
2025	13,587,742	-	13,587,742	2.4298	424,686	13,163,056	1,664,646
2026	13,163,056	-	13,163,056	2.4298	424,686	12,738,370	1,624,640
2027	12,738,370	-	12,738,370	2.4298	424,686	12,313,684	1,584,635
2028	12,313,684	-	12,313,684	2.4298	424,686	11,888,998	1,544,630
2029	11,888,998	-	11,888,998	2.4298	424,686	11,464,312	1,504,624
2030	11,464,312	-	11,464,312	2.4298	424,686	11,039,626	1,464,619
2031	11,039,626	-	11,039,626	2.4298	424,686	10,614,940	1,424,613
2032	10,614,940	-	10,614,940	2.4298	424,686	10,190,254	1,384,608
2033	10,190,254	-	10,190,254	2.4298	424,686	9,765,568	1,344,602
2034	9,765,568	-	9,765,568	2.4298	424,686	9,340,882	1,304,597
2035	9,340,882	-	9,340,882	2.4298	424,686	8,916,196	1,264,592
2036	8,916,196	-	8,916,196	2.4298	424,686	8,491,510	1,224,586
2037	8,491,510	-	8,491,510	2.4298	424,686	8,066,824	1,184,581
2038	8,066,824	-	8,066,824	2.4298	424,686	7,642,138	1,144,575
2039	7,642,138	-	7,642,138	2.4298	424,686	7,217,452	1,104,570
2040	7,217,452	-	7,217,452	2.4298	424,686	6,792,766	1,064,565
2041	6,792,766	-	6,792,766	2.4298	424,686	6,368,080	1,024,559
2042	6,368,080	-	6,368,080	2.4298	424,686	5,943,394	984,554
2043	5,943,394	-	5,943,394	2.4298	424,686	5,518,708	944,548
2044	5,518,708	-	5,518,708	2.4298	424,686	5,094,022	904,543
....	....	.....	.....	.....	.....	....	

Project 59, Actual (Describe) **Multi-New Hart Interchange 230/115 kV - UID 11045**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	16,870,028	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,870,028	-	16,870,028	1.8840	26,486	16,843,542	-
2015	16,843,542	704,321	17,547,863	1.8840	331,101	17,216,762	-
2016	17,216,762	149,058	17,365,820	1.8840	333,909	17,031,911	-
2017	17,031,911	38,377	17,070,289	1.8840	334,632	16,735,657	-
2018	16,735,657	(283,707)	16,451,950	1.8840	329,287	16,122,663	-
2019	16,122,663	46	16,122,709	2.3793	415,860	15,706,849	-
2020	15,706,849	-	15,706,849	2.4205	423,060	15,283,789	-
2021	15,283,789	-	15,283,789	2.4222	423,355	14,860,434	-
2022	14,860,434	-	14,860,434	2.4222	423,355	14,437,079	-
2023	14,437,079	-	14,437,079	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 60, Projected (Describe) **Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	3,153,468	Projected Year - Inpu	**2023**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,153,468	-	3,153,468	1.8840	-	3,153,468	24,755
2015	3,153,468	12,978,245	16,131,713	1.8840	303,921	15,827,792	1,794,899
2016	15,827,792	(387,283)	15,440,509	1.8840	296,625	15,143,884	1,723,179
2017	15,143,884	5	15,143,889	1.8840	296,625	14,847,264	1,695,237
2018	14,847,264	(138,477)	14,708,787	1.8840	294,016	14,414,771	1,651,887
2019	14,414,771	-	14,414,771	2.3793	371,315	14,043,456	1,694,209
2020	14,043,456	-	14,043,456	2.4205	377,744	13,665,712	1,665,054
2021	13,665,712	-	13,665,712	2.4222	378,008	13,287,704	1,629,710
2022	13,287,704	-	13,287,704	2.4220	377,976	12,909,728	1,594,072
2023	12,909,728	-	12,909,728	2.4298	379,196	12,530,532	1,559,572
2024	12,530,532	-	12,530,532	2.4298	379,196	12,151,336	1,523,852
2025	12,151,336	-	12,151,336	2.4298	379,196	11,772,140	1,488,132
2026	11,772,140	-	11,772,140	2.4298	379,196	11,392,944	1,452,411
2027	11,392,944	-	11,392,944	2.4298	379,196	11,013,748	1,416,691
2028	11,013,748	-	11,013,748	2.4298	379,196	10,634,552	1,380,971
2029	10,634,552	-	10,634,552	2.4298	379,196	10,255,356	1,345,251
2030	10,255,356	-	10,255,356	2.4298	379,196	9,876,160	1,309,530
2031	9,876,160	-	9,876,160	2.4298	379,196	9,496,964	1,273,810
2032	9,496,964	-	9,496,964	2.4298	379,196	9,117,768	1,238,090
2033	9,117,768	-	9,117,768	2.4298	379,196	8,738,572	1,202,369
2034	8,738,572	-	8,738,572	2.4298	379,196	8,359,376	1,166,649
2035	8,359,376	-	8,359,376	2.4298	379,196	7,980,180	1,130,929
2036	7,980,180	-	7,980,180	2.4298	379,196	7,600,984	1,095,209
2037	7,600,984	-	7,600,984	2.4298	379,196	7,221,788	1,059,488
2038	7,221,788	-	7,221,788	2.4298	379,196	6,842,592	1,023,768
2039	6,842,592	-	6,842,592	2.4298	379,196	6,463,396	988,048
2040	6,463,396	-	6,463,396	2.4298	379,196	6,084,200	952,328
2041	6,084,200	-	6,084,200	2.4298	379,196	5,705,004	916,607
2042	5,705,004	-	5,705,004	2.4298	379,196	5,325,808	880,887
2043	5,325,808	-	5,325,808	2.4298	379,196	4,946,612	845,167
2044	4,946,612	-	4,946,612	2.4298	379,196	4,567,416	809,447
....	....	.....	.....	.....	.....	....	

Project 60, Actual (Describe) **Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	3,153,468	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,153,468	-	3,153,468	1.8840	-	3,153,468	-
2015	3,153,468	12,978,245	16,131,713	1.8840	303,921	15,827,792	-
2016	15,827,792	(387,283)	15,440,509	1.8840	296,625	15,143,884	-
2017	15,143,884	5	15,143,889	1.8840	296,625	14,847,264	-
2018	14,847,264	(138,477)	14,708,787	1.8840	294,016	14,414,771	-
2019	14,414,771	-	14,414,771	2.3793	371,315	14,043,456	-
2020	14,043,456	-	14,043,456	2.4205	377,744	13,665,712	-
2021	13,665,712	-	13,665,712	2.4222	378,008	13,287,704	-
2022	13,287,704	-	13,287,704	2.4222	378,008	12,909,696	-
2023	12,909,696	-	12,909,696	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 61, Projected (Describe) **Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	10,851,556	Projected Year - Inpu	**2023**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,851,556	-	10,851,556	1.8840	-	10,851,556	85,185
2015	10,851,556	425,399	11,276,955	1.8840	212,458	11,064,497	1,254,734
2016	11,064,497	(4,336)	11,060,161	1.8840	212,376	10,847,785	1,234,237
2017	10,847,785	13,398	10,861,183	1.8840	212,629	10,648,554	1,215,723
2018	10,648,554	-	10,648,554	1.8840	212,629	10,435,925	1,195,693
2019	10,435,925	-	10,435,925	2.3793	268,530	10,167,395	1,226,299
2020	10,167,395	-	10,167,395	2.4205	273,179	9,894,216	1,205,214
2021	9,894,216	-	9,894,216	2.4222	273,370	9,620,846	1,179,654
2022	9,620,846	-	9,620,846	2.4220	273,347	9,347,499	1,153,881
2023	9,347,499	-	9,347,499	2.4298	274,229	9,073,270	1,128,931
2024	9,073,270	-	9,073,270	2.4298	274,229	8,799,041	1,103,099
2025	8,799,041	-	8,799,041	2.4298	274,229	8,524,812	1,077,266
2026	8,524,812	-	8,524,812	2.4298	274,229	8,250,583	1,051,434
2027	8,250,583	-	8,250,583	2.4298	274,229	7,976,354	1,025,602
2028	7,976,354	-	7,976,354	2.4298	274,229	7,702,125	999,769
2029	7,702,125	-	7,702,125	2.4298	274,229	7,427,896	973,937
2030	7,427,896	-	7,427,896	2.4298	274,229	7,153,667	948,104
2031	7,153,667	-	7,153,667	2.4298	274,229	6,879,438	922,272
2032	6,879,438	-	6,879,438	2.4298	274,229	6,605,209	896,440
2033	6,605,209	-	6,605,209	2.4298	274,229	6,330,980	870,607
2034	6,330,980	-	6,330,980	2.4298	274,229	6,056,751	844,775
2035	6,056,751	-	6,056,751	2.4298	274,229	5,782,522	818,943
2036	5,782,522	-	5,782,522	2.4298	274,229	5,508,293	793,110
2037	5,508,293	-	5,508,293	2.4298	274,229	5,234,064	767,278
2038	5,234,064	-	5,234,064	2.4298	274,229	4,959,835	741,445
2039	4,959,835	-	4,959,835	2.4298	274,229	4,685,606	715,613
2040	4,685,606	-	4,685,606	2.4298	274,229	4,411,377	689,781
2041	4,411,377	-	4,411,377	2.4298	274,229	4,137,148	663,948
2042	4,137,148	-	4,137,148	2.4298	274,229	3,862,919	638,116
2043	3,862,919	-	3,862,919	2.4298	274,229	3,588,690	612,284
2044	3,588,690	-	3,588,690	2.4298	274,229	3,314,461	586,451
....	....	.....	.....	.....	.....	....	

Project 61, Actual (Describe) **Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	10,851,556	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,851,556	-	10,851,556	1.8840	-	10,851,556	-
2015	10,851,556	425,399	11,276,955	1.8840	212,458	11,064,497	-
2016	11,064,497	(4,336)	11,060,161	1.8840	212,376	10,847,785	-
2017	10,847,785	13,398	10,861,183	1.8840	212,629	10,648,554	-
2018	10,648,554	-	10,648,554	1.8840	212,629	10,435,925	-
2019	10,435,925	-	10,435,925	2.3793	268,530	10,167,395	-
2020	10,167,395	-	10,167,395	2.4205	273,179	9,894,216	-
2021	9,894,216	-	9,894,216	2.4222	273,370	9,620,846	-
2022	9,620,846	-	9,620,846	2.4222	273,370	9,347,476	-
2023	9,347,476	-	9,347,476	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

760 **Project 62, Projected (Describe)** **Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054**

761 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
762 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated**
763 **These changes will not result in a refund or additional charge related to years prior to Projected Year**

764 **Projected Details**

765	Beginning Investment	2,883,620	Projected Year - Inpu	2023
766	Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
767	Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5	
768				
769	CIAC (Yes or No)	No		

770/771 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	2,883,620	-	2,883,620	1.8840	13,582	2,870,038	103,701
2015	2,870,038	13,118,037	15,988,075	1.8840	301,471	15,686,604	1,779,149
2016	15,686,604	3,666	15,690,270	1.8840	301,540	15,388,730	1,751,158
2017	15,388,730	121,399	15,510,128	1.8840	303,827	15,206,301	1,736,261
2018	15,206,301	(45,306)	15,160,995	1.8840	302,974	14,858,021	1,702,600
2019	14,858,021	-	14,858,021	2.3793	382,628	14,475,393	1,746,210
2020	14,475,393	-	14,475,393	2.4205	389,252	14,086,141	1,716,166
2021	14,086,141	-	14,086,141	2.4222	389,524	13,696,617	1,679,745
2022	13,696,617	-	13,696,617	2.4220	389,492	13,307,125	1,643,023
2023	13,307,125	-	13,307,125	2.4298	390,748	12,916,377	1,607,471
2024	12,916,377	-	12,916,377	2.4298	390,748	12,525,629	1,570,662
2025	12,525,629	-	12,525,629	2.4298	390,748	12,134,881	1,533,854
2026	12,134,881	-	12,134,881	2.4298	390,748	11,744,133	1,497,045
2027	11,744,133	-	11,744,133	2.4298	390,748	11,353,385	1,460,237
2028	11,353,385	-	11,353,385	2.4298	390,748	10,962,637	1,423,428
2029	10,962,637	-	10,962,637	2.4298	390,748	10,571,889	1,386,620
2030	10,571,889	-	10,571,889	2.4298	390,748	10,181,141	1,349,811
2031	10,181,141	-	10,181,141	2.4298	390,748	9,790,393	1,313,003
2032	9,790,393	-	9,790,393	2.4298	390,748	9,399,645	1,276,195
2033	9,399,645	-	9,399,645	2.4298	390,748	9,008,897	1,239,386
2034	9,008,897	-	9,008,897	2.4298	390,748	8,618,149	1,202,578
2035	8,618,149	-	8,618,149	2.4298	390,748	8,227,401	1,165,769
2036	8,227,401	-	8,227,401	2.4298	390,748	7,836,653	1,128,961
2037	7,836,653	-	7,836,653	2.4298	390,748	7,445,905	1,092,152
2038	7,445,905	-	7,445,905	2.4298	390,748	7,055,157	1,055,344
2039	7,055,157	-	7,055,157	2.4298	390,748	6,664,409	1,018,535
2040	6,664,409	-	6,664,409	2.4298	390,748	6,273,661	981,727
2041	6,273,661	-	6,273,661	2.4298	390,748	5,882,913	944,918
2042	5,882,913	-	5,882,913	2.4298	390,748	5,492,165	908,110
2043	5,492,165	-	5,492,165	2.4298	390,748	5,101,417	871,301
2044	5,101,417	-	5,101,417	2.4298	390,748	4,710,669	834,493
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804

805 **Project 62, Actual (Describe)** **Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054**

806 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
807 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated**
808 **These changes will not result in a refund or additional charge related to years prior to True-Up Year**

809 **Actual Details**

810	Beginning Investment	2,883,620	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	2023
811	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
812	Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5	
813				
814	CIAC (Yes or No)	No		

815/816 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	2,883,620	-	2,883,620	1.8840	13,582	2,870,038	-
2015	2,870,038	13,118,037	15,988,075	1.8840	301,471	15,686,604	-
2016	15,686,604	3,666	15,690,270	1.8840	301,540	15,388,730	-
2017	15,388,730	121,399	15,510,128	1.8840	303,827	15,206,301	-
2018	15,206,301	(45,306)	15,160,995	1.8840	302,974	14,858,021	-
2019	14,858,021	-	14,858,021	2.3793	382,628	14,475,393	-
2020	14,475,393	-	14,475,393	2.4205	389,252	14,086,141	-
2021	14,086,141	-	14,086,141	2.4222	389,524	13,696,617	-
2022	13,696,617	-	13,696,617	2.4222	389,524	13,307,093	-
2023	13,307,093	-	13,307,093	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 63, Projected (Describe) **Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	27,716,849	Projected Year - Inpu	2023
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	27,716,849	-	27,716,849	1.8840	-	27,716,849	217,577
2015	27,716,849	569,324	28,286,173	1.8840	532,911	27,753,262	3,147,268
2016	27,753,262	15,948	27,769,210	1.8840	533,212	27,235,998	3,098,843
2017	27,235,998	(1,026)	27,234,972	1.8840	533,193	26,701,779	3,048,501
2018	26,701,779	(171,541)	26,530,238	1.8840	529,961	26,000,277	2,979,187
2019	26,000,277	-	26,000,277	2.3793	669,292	25,330,985	3,055,471
2020	25,330,985	-	25,330,985	2.4205	680,879	24,650,106	3,002,919
2021	24,650,106	-	24,650,106	2.4222	681,354	23,968,752	2,939,210
2022	23,968,752	-	23,968,752	2.4220	681,298	23,287,454	2,874,976
2023	23,287,454	-	23,287,454	2.4298	683,496	22,603,958	2,812,789
2024	22,603,958	-	22,603,958	2.4298	683,496	21,920,462	2,748,403
2025	21,920,462	-	21,920,462	2.4298	683,496	21,236,966	2,684,018
2026	21,236,966	-	21,236,966	2.4298	683,496	20,553,470	2,619,633
2027	20,553,470	-	20,553,470	2.4298	683,496	19,869,974	2,555,248
2028	19,869,974	-	19,869,974	2.4298	683,496	19,186,478	2,490,862
2029	19,186,478	-	19,186,478	2.4298	683,496	18,502,982	2,426,477
2030	18,502,982	-	18,502,982	2.4298	683,496	17,819,486	2,362,092
2031	17,819,486	-	17,819,486	2.4298	683,496	17,135,990	2,297,706
2032	17,135,990	-	17,135,990	2.4298	683,496	16,452,494	2,233,321
2033	16,452,494	-	16,452,494	2.4298	683,496	15,768,998	2,168,936
2034	15,768,998	-	15,768,998	2.4298	683,496	15,085,502	2,104,550
2035	15,085,502	-	15,085,502	2.4298	683,496	14,402,006	2,040,165
2036	14,402,006	-	14,402,006	2.4298	683,496	13,718,510	1,975,780
2037	13,718,510	-	13,718,510	2.4298	683,496	13,035,014	1,911,394
2038	13,035,014	-	13,035,014	2.4298	683,496	12,351,518	1,847,009
2039	12,351,518	-	12,351,518	2.4298	683,496	11,668,022	1,782,624
2040	11,668,022	-	11,668,022	2.4298	683,496	10,984,526	1,718,238
2041	10,984,526	-	10,984,526	2.4298	683,496	10,301,030	1,653,853
2042	10,301,030	-	10,301,030	2.4298	683,496	9,617,534	1,589,468
2043	9,617,534	-	9,617,534	2.4298	683,496	8,934,038	1,525,082
2044	8,934,038	-	8,934,038	2.4298	683,496	8,250,542	1,460,697
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Project 63, Actual (Describe) **Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	27,716,849	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	2023
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	27,716,849	-	27,716,849	1.8840	-	27,716,849	-
2015	27,716,849	569,324	28,286,173	1.8840	532,911	27,753,262	-
2016	27,753,262	15,948	27,769,210	1.8840	533,212	27,235,998	-
2017	27,235,998	(1,026)	27,234,972	1.8840	533,193	26,701,779	-
2018	26,701,779	(171,541)	26,530,238	1.8840	529,961	26,000,277	-
2019	26,000,277	-	26,000,277	2.3793	669,292	25,330,985	-
2020	25,330,985	-	25,330,985	2.4205	680,879	24,650,106	-
2021	24,650,106	-	24,650,106	2.4222	681,354	23,968,752	-
2022	23,968,752	-	23,968,752	2.4222	681,354	23,287,398	-
2023	23,287,398	-	23,287,398	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

894 **Project 64, Projected (Describe)** **Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516**

895 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
896 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated**
897 **These changes will not result in a refund or additional charge related to years prior to Projected Year**

898 **Projected Details**

899	Beginning Investment	2,976,736	Projected Year - Inpu	**2023**
900	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.42%
901	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5	
902				
903	CIAC (Yes or No)	No		

904					Projected			
905	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
906	2016	2,976,736	-	2,976,736	1.8840	32,714	2,944,022	217,599
907	2017	2,944,022	(4,718)	2,939,304	1.8840	55,993	2,883,311	327,601
908	2018	2,883,311	-	2,883,311	1.8840	55,993	2,827,318	322,326
909	2019	2,827,318	-	2,827,318	2.3793	70,714	2,756,604	330,386
910	2020	2,756,604	-	2,756,604	2.4205	71,938	2,684,666	324,834
911	2021	2,684,666	-	2,684,666	2.4222	71,988	2,612,678	318,102
912	2022	2,612,678	-	2,612,678	2.4220	71,982	2,540,696	311,316
913	2023	2,540,696	-	2,540,696	2.4298	72,215	2,468,481	304,746
914	2024	2,468,481	-	2,468,481	2.4298	72,215	2,396,266	297,943
915	2025	2,396,266	-	2,396,266	2.4298	72,215	2,324,051	291,141
916	2026	2,324,051	-	2,324,051	2.4298	72,215	2,251,836	284,338
917	2027	2,251,836	-	2,251,836	2.4298	72,215	2,179,621	277,535
918	2028	2,179,621	-	2,179,621	2.4298	72,215	2,107,406	270,733
919	2029	2,107,406	-	2,107,406	2.4298	72,215	2,035,191	263,930
920	2030	2,035,191	-	2,035,191	2.4298	72,215	1,962,976	257,127
921	2031	1,962,976	-	1,962,976	2.4298	72,215	1,890,761	250,325
922	2032	1,890,761	-	1,890,761	2.4298	72,215	1,818,546	243,522
923	2033	1,818,546	-	1,818,546	2.4298	72,215	1,746,331	236,719
924	2034	1,746,331	-	1,746,331	2.4298	72,215	1,674,116	229,917
925	2035	1,674,116	-	1,674,116	2.4298	72,215	1,601,901	223,114
926	2036	1,601,901	-	1,601,901	2.4298	72,215	1,529,686	216,311
927	2037	1,529,686	-	1,529,686	2.4298	72,215	1,457,471	209,509
928	2038	1,457,471	-	1,457,471	2.4298	72,215	1,385,256	202,706
929	2039	1,385,256	-	1,385,256	2.4298	72,215	1,313,041	195,904
930	2040	1,313,041	-	1,313,041	2.4298	72,215	1,240,826	189,101
931	2041	1,240,826	-	1,240,826	2.4298	72,215	1,168,611	182,298
932	2042	1,168,611	-	1,168,611	2.4298	72,215	1,096,396	175,496
933	2043	1,096,396	-	1,096,396	2.4298	72,215	1,024,181	168,693
934	2044	1,024,181	-	1,024,181	2.4298	72,215	951,966	161,890
935	2045	951,966	-	951,966	2.4298	72,215	879,751	155,088
936	2046	879,751	-	879,751	2.4298	72,215	807,536	148,285
937	....	....	.....	.....	.....	.....	.....	....

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939 **Project 64, Actual (Describe)** **Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516**

940 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
941 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated**
942 **These changes will not result in a refund or additional charge related to years prior to True-Up Year**

943 **Actual Details**

944	Beginning Investment	2,976,736	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
945	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
946	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5	
947				
948	CIAC (Yes or No)	No		

949					Actual			
950	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
951	2016	2,976,736	-	2,976,736	1.8840	32,714	2,944,022	-
952	2017	2,944,022	(4,718)	2,939,304	1.8840	55,993	2,883,311	-
953	2018	2,883,311	-	2,883,311	1.8840	55,993	2,827,318	-
954	2019	2,827,318	-	2,827,318	2.3793	70,714	2,756,604	-
955	2020	2,756,604	-	2,756,604	2.4205	71,938	2,684,666	-
956	2021	2,684,666	-	2,684,666	2.4222	71,988	2,612,678	-
957	2022	2,612,678	-	2,612,678	2.4222	71,988	2,540,690	-
958	2023	2,540,690	-	2,540,690	#DIV/0!	#DIV/0!	#DIV/0!	-
959	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
960	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
961	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
962	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
963	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
964	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
965	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
966	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
967	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
968	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
969	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
970	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
971	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
972	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
973	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
974	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
975	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
976	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
977	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
978	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
979	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
980	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
981	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
982	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 65, Projected (Describe) **Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	51,186,642	Projected Year - Inpu	2023
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	51,186,642		51,186,642	1.8840	562,541	50,624,101	3,741,735
2015	50,624,101	8,257	50,632,358	1.8840	964,512	49,667,846	5,643,223
2016	49,667,846	83,376	49,751,222	1.8840	966,083	48,785,139	5,561,643
2017	48,785,139	1,124	48,786,264	1.8840	966,104	47,820,160	5,470,763
2018	47,820,160	-	47,820,160	1.8840	966,104	46,854,056	5,379,756
2019	46,854,056	-	46,854,056	2.3793	1,220,100	45,633,956	5,518,819
2020	45,633,956	-	45,633,956	2.4205	1,241,223	44,392,733	5,423,018
2021	44,392,733	-	44,392,733	2.4222	1,242,090	43,150,643	5,306,881
2022	43,150,643	-	43,150,643	2.4220	1,241,987	41,908,656	5,189,782
2023	41,908,656	-	41,908,656	2.4298	1,245,994	40,662,662	5,076,417
2024	40,662,662	-	40,662,662	2.4298	1,245,994	39,416,668	4,959,044
2025	39,416,668	-	39,416,668	2.4298	1,245,994	38,170,674	4,841,671
2026	38,170,674	-	38,170,674	2.4298	1,245,994	36,924,680	4,724,299
2027	36,924,680	-	36,924,680	2.4298	1,245,994	35,678,686	4,606,926
2028	35,678,686	-	35,678,686	2.4298	1,245,994	34,432,692	4,489,554
2029	34,432,692	-	34,432,692	2.4298	1,245,994	33,186,698	4,372,181
2030	33,186,698	-	33,186,698	2.4298	1,245,994	31,940,704	4,254,808
2031	31,940,704	-	31,940,704	2.4298	1,245,994	30,694,710	4,137,436
2032	30,694,710	-	30,694,710	2.4298	1,245,994	29,448,716	4,020,063
2033	29,448,716	-	29,448,716	2.4298	1,245,994	28,202,722	3,902,690
2034	28,202,722	-	28,202,722	2.4298	1,245,994	26,956,728	3,785,318
2035	26,956,728	-	26,956,728	2.4298	1,245,994	25,710,734	3,667,945
2036	25,710,734	-	25,710,734	2.4298	1,245,994	24,464,740	3,550,572
2037	24,464,740	-	24,464,740	2.4298	1,245,994	23,218,746	3,433,200
2038	23,218,746	-	23,218,746	2.4298	1,245,994	21,972,752	3,315,827
2039	21,972,752	-	21,972,752	2.4298	1,245,994	20,726,758	3,198,455
2040	20,726,758	-	20,726,758	2.4298	1,245,994	19,480,764	3,081,082
2041	19,480,764	-	19,480,764	2.4298	1,245,994	18,234,770	2,963,709
2042	18,234,770	-	18,234,770	2.4298	1,245,994	16,988,776	2,846,337
2043	16,988,776	-	16,988,776	2.4298	1,245,994	15,742,782	2,728,964
2044	15,742,782	-	15,742,782	2.4298	1,245,994	14,496,788	2,611,591
....	....	.....	.....	.....	.....	.....	....

Project 65, Actual (Describe) **Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	51,186,642	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	2023
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	51,186,642	-	51,186,642	1.8840	562,541	50,624,101	-
2015	50,624,101	8,257	50,632,358	1.8840	964,512	49,667,846	-
2016	49,667,846	83,376	49,751,222	1.8840	966,083	48,785,139	-
2017	48,785,139	1,124	48,786,264	1.8840	966,104	47,820,160	-
2018	47,820,160	-	47,820,160	1.8840	966,104	46,854,056	-
2019	46,854,056	-	46,854,056	2.3793	1,220,100	45,633,956	-
2020	45,633,956	-	45,633,956	2.4205	1,241,223	44,392,733	-
2021	44,392,733	-	44,392,733	2.4222	1,242,090	43,150,643	-
2022	43,150,643	-	43,150,643	2.4222	1,242,090	41,908,553	-
2023	41,908,553	-	41,908,553	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

1072 **Project 66, Projected (Describe)** **Line-North Plainview Line Tap 115 kV - UID 11383**

1073 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
1074 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated**
1075 **These changes will not result in a refund or additional charge related to years prior to Projected Year**

1076 **Projected Details**

1077	Beginning Investment	313,869	Projected Year - Inpu	**2023**
1078	Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
1079	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
1080				
1081	CIAC (Yes or No)	No		

Projected

1082 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1084 2014	313,869	-	313,869	1.8840	-	313,869	2,464
1085 2015	313,869	(26,898)	286,971	1.8840	5,407	281,564	31,930
1086 2016	281,564	-	281,564	1.8840	5,407	276,157	31,421
1087 2017	276,157	-	276,157	1.8840	5,407	270,750	30,912
1088 2018	270,750	170,106	440,856	1.8840	8,611	432,245	49,328
1089 2019	432,245	1,963	434,208	2.3793	10,922	423,286	50,795
1090 2020	423,286	(3,326)	419,959	2.4205	11,031	408,928	49,552
1091 2021	408,928	-	408,928	2.4222	11,038	397,890	48,519
1092 2022	397,890	-	397,890	2.4220	11,037	386,853	47,479
1093 2023	386,853	-	386,853	2.4298	11,073	375,780	46,472
1094 2024	375,780	-	375,780	2.4298	11,073	364,707	45,428
1095 2025	364,707	-	364,707	2.4298	11,073	353,634	44,385
1096 2026	353,634	-	353,634	2.4298	11,073	342,561	43,342
1097 2027	342,561	-	342,561	2.4298	11,073	331,488	42,299
1098 2028	331,488	-	331,488	2.4298	11,073	320,415	41,256
1099 2029	320,415	-	320,415	2.4298	11,073	309,342	40,213
1100 2030	309,342	-	309,342	2.4298	11,073	298,269	39,170
1101 2031	298,269	-	298,269	2.4298	11,073	287,196	38,127
1102 2032	287,196	-	287,196	2.4298	11,073	276,123	37,084
1103 2033	276,123	-	276,123	2.4298	11,073	265,050	36,041
1104 2034	265,050	-	265,050	2.4298	11,073	253,977	34,998
1105 2035	253,977	-	253,977	2.4298	11,073	242,904	33,955
1106 2036	242,904	-	242,904	2.4298	11,073	231,831	32,912
1107 2037	231,831	-	231,831	2.4298	11,073	220,758	31,868
1108 2038	220,758	-	220,758	2.4298	11,073	209,685	30,825
1109 2039	209,685	-	209,685	2.4298	11,073	198,612	29,782
1110 2040	198,612	-	198,612	2.4298	11,073	187,539	28,739
1111 2041	187,539	-	187,539	2.4298	11,073	176,466	27,696
1112 2042	176,466	-	176,466	2.4298	11,073	165,393	26,653
1113 2043	165,393	-	165,393	2.4298	11,073	154,320	25,610
1114 2044	154,320	-	154,320	2.4298	11,073	143,247	24,567
1115	....	.....	.....	.....	.....	....	

1116

1117 **Project 66, Actual (Describe)** **Line-North Plainview Line Tap 115 kV - UID 11383**

1118 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
1119 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated**
1120 **These changes will not result in a refund or additional charge related to years prior to True-Up Year**

1121 **Actual Details**

1122	Beginning Investment	313,869	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
1123	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
1124	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5	
1125				
1126	CIAC (Yes or No)	No		

Actual

1127 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1129 2014	313,869	-	313,869	1.8840	-	313,869	-
1130 2015	313,869	(26,898)	286,971	1.8840	5,407	281,564	-
1131 2016	281,564	-	281,564	1.8840	5,407	276,157	-
1132 2017	276,157	-	276,157	1.8840	5,407	270,750	-
1133 2018	270,750	170,106	440,856	1.8840	8,611	432,245	-
1134 2019	432,245	1,963	434,208	2.3793	10,922	423,286	-
1135 2020	423,286	(3,326)	419,959	2.4205	11,031	408,928	-
1136 2021	408,928	-	408,928	2.4222	11,038	397,890	-
1137 2022	397,890	-	397,890	2.4222	11,038	386,852	-
1138 2023	386,852	-	386,852	#DIV/0!	#DIV/0!	#DIV/0!	-
1139 2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1140 2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1141 2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1142 2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1143 2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1144 2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1145 2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1146 2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1147 2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1148 2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1149 2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1150 2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1151 2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1152 2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1153 2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1154 2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1155 2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1156 2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1157 2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1158 2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1159 2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1160	....	.....	.....	.....	.....	....	

Project 67, Projected (Describe) **Substation - North Plainview 115 kV - UID 11384**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	737,327	Projected Year - Inpu	2023
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	737,327	-	737,327	1.8840	-	737,327	5,788
2015	737,327	(311,405)	425,922	1.8840	8,024	417,898	47,390
2016	417,898	(3,897)	414,001	1.8840	7,951	406,050	46,201
2017	406,050	-	406,050	1.8840	7,951	398,099	45,452
2018	398,099	-	398,099	1.8840	7,951	390,148	44,703
2019	390,148	-	390,148	2.3793	10,041	380,107	45,847
2020	380,107	-	380,107	2.4205	10,215	369,892	45,059
2021	369,892	-	369,892	2.4222	10,222	359,670	44,103
2022	359,670	-	359,670	2.4220	10,221	349,449	43,139
2023	349,449	-	349,449	2.4298	10,254	339,195	42,206
2024	339,195	-	339,195	2.4298	10,254	328,941	41,240
2025	328,941	-	328,941	2.4298	10,254	318,687	40,274
2026	318,687	-	318,687	2.4298	10,254	308,433	39,308
2027	308,433	-	308,433	2.4298	10,254	298,179	38,342
2028	298,179	-	298,179	2.4298	10,254	287,925	37,377
2029	287,925	-	287,925	2.4298	10,254	277,671	36,411
2030	277,671	-	277,671	2.4298	10,254	267,417	35,445
2031	267,417	-	267,417	2.4298	10,254	257,163	34,479
2032	257,163	-	257,163	2.4298	10,254	246,909	33,513
2033	246,909	-	246,909	2.4298	10,254	236,655	32,547
2034	236,655	-	236,655	2.4298	10,254	226,401	31,581
2035	226,401	-	226,401	2.4298	10,254	216,147	30,615
2036	216,147	-	216,147	2.4298	10,254	205,893	29,649
2037	205,893	-	205,893	2.4298	10,254	195,639	28,683
2038	195,639	-	195,639	2.4298	10,254	185,385	27,717
2039	185,385	-	185,385	2.4298	10,254	175,131	26,751
2040	175,131	-	175,131	2.4298	10,254	164,877	25,785
2041	164,877	-	164,877	2.4298	10,254	154,623	24,820
2042	154,623	-	154,623	2.4298	10,254	144,369	23,854
2043	144,369	-	144,369	2.4298	10,254	134,115	22,888
2044	134,115	-	134,115	2.4298	10,254	123,861	21,922
....	....	.....	.....	.....	.....	....	

Project 67, Actual (Describe) **Substation - North Plainview 115 kV - UID 11384**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	737,327	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	2023
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	737,327	-	737,327	1.8840	-	737,327	-
2015	737,327	(311,405)	425,922	1.8840	8,024	417,898	-
2016	417,898	(3,897)	414,001	1.8840	7,951	406,050	-
2017	406,050	-	406,050	1.8840	7,951	398,099	-
2018	398,099	-	398,099	1.8840	7,951	390,148	-
2019	390,148	-	390,148	2.3793	10,041	380,107	-
2020	380,107	-	380,107	2.4205	10,215	369,892	-
2021	369,892	-	369,892	2.4222	10,222	359,670	-
2022	359,670	-	359,670	2.4222	10,222	349,448	-
2023	349,448	-	349,448	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 68, Projected (Describe) **XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	897,768	Projected Year - Inpu	**2023**
Service Year (yyyy	2013	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	897,768	-	897,768	1.8840	7,047	890,721	49,000
2014	890,721	8,651	899,372	1.8840	17,077	882,295	100,189
2015	882,295	(6,195)	876,100	1.8840	16,960	859,140	97,891
2016	859,140	-	859,140	1.8840	16,960	842,180	96,293
2017	842,180	-	842,180	1.8840	16,960	825,220	94,696
2018	825,220	-	825,220	1.8840	16,960	808,260	93,098
2019	808,260	-	808,260	2.3793	21,419	786,841	95,539
2020	786,841	-	786,841	2.4205	21,790	765,051	93,858
2021	765,051	-	765,051	2.4222	21,805	743,246	91,819
2022	743,246	-	743,246	2.4220	21,803	721,443	89,763
2023	721,443	-	721,443	2.4298	21,874	699,569	87,773
2024	699,569	-	699,569	2.4298	21,874	677,695	85,713
2025	677,695	-	677,695	2.4298	21,874	655,821	83,652
2026	655,821	-	655,821	2.4298	21,874	633,947	81,592
2027	633,947	-	633,947	2.4298	21,874	612,073	79,531
2028	612,073	-	612,073	2.4298	21,874	590,199	77,471
2029	590,199	-	590,199	2.4298	21,874	568,325	75,410
2030	568,325	-	568,325	2.4298	21,874	546,451	73,350
2031	546,451	-	546,451	2.4298	21,874	524,577	71,289
2032	524,577	-	524,577	2.4298	21,874	502,703	69,229
2033	502,703	-	502,703	2.4298	21,874	480,829	67,168
2034	480,829	-	480,829	2.4298	21,874	458,955	65,108
2035	458,955	-	458,955	2.4298	21,874	437,081	63,047
2036	437,081	-	437,081	2.4298	21,874	415,207	60,986
2037	415,207	-	415,207	2.4298	21,874	393,333	58,926
2038	393,333	-	393,333	2.4298	21,874	371,459	56,865
2039	371,459	-	371,459	2.4298	21,874	349,585	54,805
2040	349,585	-	349,585	2.4298	21,874	327,711	52,744
2041	327,711	-	327,711	2.4298	21,874	305,837	50,684
2042	305,837	-	305,837	2.4298	21,874	283,963	48,623
2043	283,963	-	283,963	2.4298	21,874	262,089	46,563

Project 68, Actual (Describe) **XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	897,768	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2013	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	897,768	-	897,768	1.8840	7,047	890,721	-
2014	890,721	8,651	899,372	1.8840	17,077	882,295	-
2015	882,295	(6,195)	876,100	1.8840	16,960	859,140	-
2016	859,140	-	859,140	1.8840	16,960	842,180	-
2017	842,180	-	842,180	1.8840	16,960	825,220	-
2018	825,220	-	825,220	1.8840	16,960	808,260	-
2019	808,260	-	808,260	2.3793	21,419	786,841	-
2020	786,841	-	786,841	2.4205	21,790	765,051	-
2021	765,051	-	765,051	2.4222	21,805	743,246	-
2022	743,246	-	743,246	2.4222	21,805	721,441	-
2023	721,441	-	721,441	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 69, Projected (Describe) **Device-Drinkard 115 kV Capacitor - UID 50379**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,518,830	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,518,830	-	1,518,830	1.8840	14,307	1,504,523	96,981
2016	1,504,523	38,940	1,543,463	1.8840	29,348	1,514,115	171,978
2017	1,514,115	(256)	1,513,858	1.8840	29,344	1,484,514	169,185
2018	1,484,514	(179,497)	1,305,017	1.8840	25,962	1,279,055	146,449
2019	1,279,055	-	1,279,055	2.3793	32,787	1,246,268	150,185
2020	1,246,268	-	1,246,268	2.4205	33,355	1,212,913	147,611
2021	1,212,913	-	1,212,913	2.4222	33,378	1,179,535	144,490
2022	1,179,535	-	1,179,535	2.4220	33,376	1,146,159	141,344
2023	1,146,159	-	1,146,159	2.4298	33,483	1,112,676	138,297
2024	1,112,676	-	1,112,676	2.4298	33,483	1,079,193	135,143
2025	1,079,193	-	1,079,193	2.4298	33,483	1,045,710	131,989
2026	1,045,710	-	1,045,710	2.4298	33,483	1,012,227	128,835
2027	1,012,227	-	1,012,227	2.4298	33,483	978,744	125,681
2028	978,744	-	978,744	2.4298	33,483	945,261	122,527
2029	945,261	-	945,261	2.4298	33,483	911,778	119,372
2030	911,778	-	911,778	2.4298	33,483	878,295	116,218
2031	878,295	-	878,295	2.4298	33,483	844,812	113,064
2032	844,812	-	844,812	2.4298	33,483	811,329	109,910
2033	811,329	-	811,329	2.4298	33,483	777,846	106,756
2034	777,846	-	777,846	2.4298	33,483	744,363	103,602
2035	744,363	-	744,363	2.4298	33,483	710,880	100,448
2036	710,880	-	710,880	2.4298	33,483	677,397	97,294
2037	677,397	-	677,397	2.4298	33,483	643,914	94,140
2038	643,914	-	643,914	2.4298	33,483	610,431	90,986
2039	610,431	-	610,431	2.4298	33,483	576,948	87,831
2040	576,948	-	576,948	2.4298	33,483	543,465	84,677
2041	543,465	-	543,465	2.4298	33,483	509,982	81,523
2042	509,982	-	509,982	2.4298	33,483	476,499	78,369
2043	476,499	-	476,499	2.4298	33,483	443,016	75,215
2044	443,016	-	443,016	2.4298	33,483	409,533	72,061
2045	409,533	-	409,533	2.4298	33,483	376,050	68,907

Project 69, Actual (Describe) **Device-Drinkard 115 kV Capacitor - UID 50379**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,518,830	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,518,830	-	1,518,830	1.8840	14,307	1,504,523	-
2016	1,504,523	38,940	1,543,463	1.8840	29,348	1,514,115	-
2017	1,514,115	(256)	1,513,858	1.8840	29,344	1,484,514	-
2018	1,484,514	(179,497)	1,305,017	1.8840	25,962	1,279,055	-
2019	1,279,055	-	1,279,055	2.3793	32,787	1,246,268	-
2020	1,246,268	-	1,246,268	2.4205	33,355	1,212,913	-
2021	1,212,913	-	1,212,913	2.4222	33,378	1,179,535	-
2022	1,179,535	-	1,179,535	2.4222	33,378	1,146,157	-
2023	1,146,157	-	1,146,157	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 70, Projected (Describe) **Device-Crosby Co. 115kV Capacitor - UID 50401**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,334,087	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,334,087	-	1,334,087	1.8840	8,378	1,325,709	60,412
2016	1,325,709	74,988	1,400,697	1.8840	26,547	1,374,150	155,992
2017	1,374,150	(222)	1,373,928	1.8840	26,543	1,347,385	153,467
2018	1,347,385	(33,106)	1,314,279	1.8840	25,919	1,288,360	147,283
2019	1,288,360	-	1,288,360	2.3793	32,733	1,255,627	151,013
2020	1,255,627	-	1,255,627	2.4205	33,300	1,222,327	148,443
2021	1,222,327	-	1,222,327	2.4222	33,323	1,189,004	145,327
2022	1,189,004	-	1,189,004	2.4220	33,321	1,155,683	142,186
2023	1,155,683	-	1,155,683	2.4298	33,428	1,122,255	139,144
2024	1,122,255	-	1,122,255	2.4298	33,428	1,088,827	135,996
2025	1,088,827	-	1,088,827	2.4298	33,428	1,055,399	132,847
2026	1,055,399	-	1,055,399	2.4298	33,428	1,021,971	129,698
2027	1,021,971	-	1,021,971	2.4298	33,428	988,543	126,549
2028	988,543	-	988,543	2.4298	33,428	955,115	123,400
2029	955,115	-	955,115	2.4298	33,428	921,687	120,251
2030	921,687	-	921,687	2.4298	33,428	888,259	117,102
2031	888,259	-	888,259	2.4298	33,428	854,831	113,953
2032	854,831	-	854,831	2.4298	33,428	821,403	110,804
2033	821,403	-	821,403	2.4298	33,428	787,975	107,655
2034	787,975	-	787,975	2.4298	33,428	754,547	104,506
2035	754,547	-	754,547	2.4298	33,428	721,119	101,357
2036	721,119	-	721,119	2.4298	33,428	687,691	98,209
2037	687,691	-	687,691	2.4298	33,428	654,263	95,060
2038	654,263	-	654,263	2.4298	33,428	620,835	91,911
2039	620,835	-	620,835	2.4298	33,428	587,407	88,762
2040	587,407	-	587,407	2.4298	33,428	553,979	85,613
2041	553,979	-	553,979	2.4298	33,428	520,551	82,464
2042	520,551	-	520,551	2.4298	33,428	487,123	79,315
2043	487,123	-	487,123	2.4298	33,428	453,695	76,166
2044	453,695	-	453,695	2.4298	33,428	420,267	73,017
2045	420,267	-	420,267	2.4298	33,428	386,839	69,868

Project 70, Actual (Describe) **Device-Crosby Co. 115kV Capacitor - UID 50401**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,334,087	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,334,087	-	1,334,087	1.8840	8,378	1,325,709	-
2016	1,325,709	74,988	1,400,697	1.8840	26,547	1,374,150	-
2017	1,374,150	(222)	1,373,928	1.8840	26,543	1,347,385	-
2018	1,347,385	(33,106)	1,314,279	1.8840	25,919	1,288,360	-
2019	1,288,360	-	1,288,360	2.3793	32,733	1,255,627	-
2020	1,255,627	-	1,255,627	2.4205	33,300	1,222,327	-
2021	1,222,327	-	1,222,327	2.4222	33,323	1,189,004	-
2022	1,189,004	-	1,189,004	2.4222	33,323	1,155,681	-
2023	1,155,681	-	1,155,681	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 71, Projected (Describe) **Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	9,357,972	Projected Year - Inpu	**2023**
Service Year (yyyy	2014	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,357,972	-	9,357,972	1.8840	-	9,357,972	73,460
2015	9,357,972	6,203,406	15,561,378	1.8840	293,176	15,268,202	1,731,441
2016	15,268,202	25,285,477	40,553,679	1.8840	769,555	39,784,124	4,517,219
2017	39,784,124	485,662	40,269,786	1.8840	778,705	39,491,081	4,498,765
2018	39,491,081	(313,323)	39,177,758	1.8840	772,802	38,404,956	4,390,549
2019	38,404,956	(10,947)	38,394,008	2.3793	975,717	37,418,291	4,500,520
2020	37,418,291	-	37,418,291	2.4205	992,609	36,425,682	4,423,908
2021	36,425,682	-	36,425,682	2.4222	993,302	35,432,380	4,331,032
2022	35,432,380	-	35,432,380	2.4220	993,220	34,439,160	4,237,389
2023	34,439,160	-	34,439,160	2.4298	996,424	33,442,736	4,146,730
2024	33,442,736	-	33,442,736	2.4298	996,424	32,446,312	4,052,867
2025	32,446,312	-	32,446,312	2.4298	996,424	31,449,888	3,959,003
2026	31,449,888	-	31,449,888	2.4298	996,424	30,453,464	3,865,140
2027	30,453,464	-	30,453,464	2.4298	996,424	29,457,040	3,771,277
2028	29,457,040	-	29,457,040	2.4298	996,424	28,460,616	3,677,414
2029	28,460,616	-	28,460,616	2.4298	996,424	27,464,192	3,583,551
2030	27,464,192	-	27,464,192	2.4298	996,424	26,467,768	3,489,688
2031	26,467,768	-	26,467,768	2.4298	996,424	25,471,344	3,395,825
2032	25,471,344	-	25,471,344	2.4298	996,424	24,474,920	3,301,962
2033	24,474,920	-	24,474,920	2.4298	996,424	23,478,496	3,208,098
2034	23,478,496	-	23,478,496	2.4298	996,424	22,482,072	3,114,235
2035	22,482,072	-	22,482,072	2.4298	996,424	21,485,648	3,020,372
2036	21,485,648	-	21,485,648	2.4298	996,424	20,489,224	2,926,509
2037	20,489,224	-	20,489,224	2.4298	996,424	19,492,800	2,832,646
2038	19,492,800	-	19,492,800	2.4298	996,424	18,496,376	2,738,783
2039	18,496,376	-	18,496,376	2.4298	996,424	17,499,952	2,644,920
2040	17,499,952	-	17,499,952	2.4298	996,424	16,503,528	2,551,056
2041	16,503,528	-	16,503,528	2.4298	996,424	15,507,104	2,457,193
2042	15,507,104	-	15,507,104	2.4298	996,424	14,510,680	2,363,330
2043	14,510,680	-	14,510,680	2.4298	996,424	13,514,256	2,269,467
2044	13,514,256	-	13,514,256	2.4298	996,424	12,517,832	2,175,604
....	....	.....	.....	.....	.....	....	

Project 71, Actual (Describe) **Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	9,357,972	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2014	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,357,972	-	9,357,972	1.8840	-	9,357,972	-
2015	9,357,972	6,203,406	15,561,378	1.8840	293,176	15,268,202	-
2016	15,268,202	25,285,477	40,553,679	1.8840	769,555	39,784,124	-
2017	39,784,124	485,662	40,269,786	1.8840	778,705	39,491,081	-
2018	39,491,081	(313,323)	39,177,758	1.8840	772,802	38,404,956	-
2019	38,404,956	(10,947)	38,394,008	2.3793	975,717	37,418,291	-
2020	37,418,291	-	37,418,291	2.4205	992,609	36,425,682	-
2021	36,425,682	-	36,425,682	2.4222	993,302	35,432,380	-
2022	35,432,380	-	35,432,380	2.4222	993,302	34,439,078	-
2023	34,439,078	-	34,439,078	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 72, Projected (Describe) **XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	2,751,165	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,751,165	-	2,751,165	1.8840	34,555	2,716,610	226,483
2016	2,716,610	19	2,716,629	1.8840	51,832	2,664,797	302,856
2017	2,664,797	-	2,664,797	1.8840	51,832	2,612,965	297,973
2018	2,612,965	-	2,612,965	1.8840	51,832	2,561,133	293,091
2019	2,561,133	-	2,561,133	2.3793	65,459	2,495,674	300,551
2020	2,495,674	-	2,495,674	2.4205	66,593	2,429,081	295,412
2021	2,429,081	-	2,429,081	2.4222	66,639	2,362,442	289,181
2022	2,362,442	-	2,362,442	2.4220	66,634	2,295,808	282,899
2023	2,295,808	-	2,295,808	2.4298	66,849	2,228,959	276,817
2024	2,228,959	-	2,228,959	2.4298	66,849	2,162,110	270,520
2025	2,162,110	-	2,162,110	2.4298	66,849	2,095,261	264,223
2026	2,095,261	-	2,095,261	2.4298	66,849	2,028,412	257,925
2027	2,028,412	-	2,028,412	2.4298	66,849	1,961,563	251,628
2028	1,961,563	-	1,961,563	2.4298	66,849	1,894,714	245,331
2029	1,894,714	-	1,894,714	2.4298	66,849	1,827,865	239,034
2030	1,827,865	-	1,827,865	2.4298	66,849	1,761,016	232,737
2031	1,761,016	-	1,761,016	2.4298	66,849	1,694,167	226,440
2032	1,694,167	-	1,694,167	2.4298	66,849	1,627,318	220,142
2033	1,627,318	-	1,627,318	2.4298	66,849	1,560,469	213,845
2034	1,560,469	-	1,560,469	2.4298	66,849	1,493,620	207,548
2035	1,493,620	-	1,493,620	2.4298	66,849	1,426,771	201,251
2036	1,426,771	-	1,426,771	2.4298	66,849	1,359,922	194,954
2037	1,359,922	-	1,359,922	2.4298	66,849	1,293,073	188,656
2038	1,293,073	-	1,293,073	2.4298	66,849	1,226,224	182,359
2039	1,226,224	-	1,226,224	2.4298	66,849	1,159,375	176,062
2040	1,159,375	-	1,159,375	2.4298	66,849	1,092,526	169,765
2041	1,092,526	-	1,092,526	2.4298	66,849	1,025,677	163,468
2042	1,025,677	-	1,025,677	2.4298	66,849	958,828	157,171
2043	958,828	-	958,828	2.4298	66,849	891,979	150,873
2044	891,979	-	891,979	2.4298	66,849	825,130	144,576
2045	825,130	-	825,130	2.4298	66,849	758,281	138,279

Project 72, Actual (Describe) **XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	2,751,165	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,751,165	-	2,751,165	1.8840	34,555	2,716,610	-
2016	2,716,610	19	2,716,629	1.8840	51,832	2,664,797	-
2017	2,664,797	-	2,664,797	1.8840	51,832	2,612,965	-
2018	2,612,965	-	2,612,965	1.8840	51,832	2,561,133	-
2019	2,561,133	-	2,561,133	2.3793	65,459	2,495,674	-
2020	2,495,674	-	2,495,674	2.4205	66,593	2,429,081	-
2021	2,429,081	-	2,429,081	2.4222	66,639	2,362,442	-
2022	2,362,442	-	2,362,442	2.4222	66,639	2,295,803	-
2023	2,295,803	-	2,295,803	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 73, Projected (Describe) **XFR-Graham 115/69 kV Ckt 1 - UID 11110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,337,255	Projected Year - Inpu	**2023**
Service Year (yyyy	2016	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,337,255	-	1,337,255	1.8840	14,696	1,322,559	97,753
2017	1,322,559	(22,222)	1,300,337	1.8840	24,775	1,275,562	144,933
2018	1,275,562	-	1,275,562	1.8840	24,775	1,250,787	142,599
2019	1,250,787	-	1,250,787	2.3793	31,289	1,219,498	146,166
2020	1,219,498	-	1,219,498	2.4205	31,831	1,187,667	143,709
2021	1,187,667	-	1,187,667	2.4222	31,853	1,155,814	140,731
2022	1,155,814	-	1,155,814	2.4220	31,850	1,123,964	137,727
2023	1,123,964	-	1,123,964	2.4298	31,953	1,092,011	134,820
2024	1,092,011	-	1,092,011	2.4298	31,953	1,060,058	131,810
2025	1,060,058	-	1,060,058	2.4298	31,953	1,028,105	128,801
2026	1,028,105	-	1,028,105	2.4298	31,953	996,152	125,791
2027	996,152	-	996,152	2.4298	31,953	964,199	122,781
2028	964,199	-	964,199	2.4298	31,953	932,246	119,771
2029	932,246	-	932,246	2.4298	31,953	900,293	116,761
2030	900,293	-	900,293	2.4298	31,953	868,340	113,751
2031	868,340	-	868,340	2.4298	31,953	836,387	110,741
2032	836,387	-	836,387	2.4298	31,953	804,434	107,731
2033	804,434	-	804,434	2.4298	31,953	772,481	104,721
2034	772,481	-	772,481	2.4298	31,953	740,528	101,711
2035	740,528	-	740,528	2.4298	31,953	708,575	98,701
2036	708,575	-	708,575	2.4298	31,953	676,622	95,691
2037	676,622	-	676,622	2.4298	31,953	644,669	92,681
2038	644,669	-	644,669	2.4298	31,953	612,716	89,671
2039	612,716	-	612,716	2.4298	31,953	580,763	86,661
2040	580,763	-	580,763	2.4298	31,953	548,810	83,651
2041	548,810	-	548,810	2.4298	31,953	516,857	80,641
2042	516,857	-	516,857	2.4298	31,953	484,904	77,631
2043	484,904	-	484,904	2.4298	31,953	452,951	74,621
2044	452,951	-	452,951	2.4298	31,953	420,998	71,611
2045	420,998	-	420,998	2.4298	31,953	389,045	68,601
2046	389,045	-	389,045	2.4298	31,953	357,092	65,591
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Project 73, Actual (Describe) **XFR-Graham 115/69 kV Ckt 1 - UID 11110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,337,255	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2016	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,337,255	-	1,337,255	1.8840	14,696	1,322,559	-
2017	1,322,559	(22,222)	1,300,337	1.8840	24,775	1,275,562	-
2018	1,275,562	-	1,275,562	1.8840	24,775	1,250,787	-
2019	1,250,787	-	1,250,787	2.3793	31,289	1,219,498	-
2020	1,219,498	-	1,219,498	2.4205	31,831	1,187,667	-
2021	1,187,667	-	1,187,667	2.4222	31,853	1,155,814	-
2022	1,155,814	-	1,155,814	2.4222	31,853	1,123,961	-
2023	1,123,961	-	1,123,961	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 74, Projected (Describe) **XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	5,024,618	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	5,024,618	-	5,024,618	1.8840	78,887	4,945,731	505,951
2016	4,945,731	(74)	4,945,657	1.8840	94,662	4,850,995	551,626
2017	4,850,995	-	4,850,995	1.8840	94,662	4,756,333	542,709
2018	4,756,333	-	4,756,333	1.8840	94,662	4,661,671	533,791
2019	4,661,671	-	4,661,671	2.3793	119,550	4,542,121	547,418
2020	4,542,121	-	4,542,121	2.4205	121,620	4,420,501	538,031
2021	4,420,501	-	4,420,501	2.4222	121,705	4,298,796	526,652
2022	4,298,796	-	4,298,796	2.4220	121,694	4,177,102	515,177
2023	4,177,102	-	4,177,102	2.4298	122,087	4,055,015	504,069
2024	4,055,015	-	4,055,015	2.4298	122,087	3,932,928	492,569
2025	3,932,928	-	3,932,928	2.4298	122,087	3,810,841	481,068
2026	3,810,841	-	3,810,841	2.4298	122,087	3,688,754	469,568
2027	3,688,754	-	3,688,754	2.4298	122,087	3,566,667	458,067
2028	3,566,667	-	3,566,667	2.4298	122,087	3,444,580	446,566
2029	3,444,580	-	3,444,580	2.4298	122,087	3,322,493	435,066
2030	3,322,493	-	3,322,493	2.4298	122,087	3,200,406	423,565
2031	3,200,406	-	3,200,406	2.4298	122,087	3,078,319	412,065
2032	3,078,319	-	3,078,319	2.4298	122,087	2,956,232	400,564
2033	2,956,232	-	2,956,232	2.4298	122,087	2,834,145	389,063
2034	2,834,145	-	2,834,145	2.4298	122,087	2,712,058	377,563
2035	2,712,058	-	2,712,058	2.4298	122,087	2,589,971	366,062
2036	2,589,971	-	2,589,971	2.4298	122,087	2,467,884	354,562
2037	2,467,884	-	2,467,884	2.4298	122,087	2,345,797	343,061
2038	2,345,797	-	2,345,797	2.4298	122,087	2,223,710	331,560
2039	2,223,710	-	2,223,710	2.4298	122,087	2,101,623	320,060
2040	2,101,623	-	2,101,623	2.4298	122,087	1,979,536	308,559
2041	1,979,536	-	1,979,536	2.4298	122,087	1,857,449	297,059
2042	1,857,449	-	1,857,449	2.4298	122,087	1,735,362	285,558
2043	1,735,362	-	1,735,362	2.4298	122,087	1,613,275	274,057
2044	1,613,275	-	1,613,275	2.4298	122,087	1,491,188	262,557
2045	1,491,188	-	1,491,188	2.4298	122,087	1,369,101	251,056
....	....	.....	.....	.....	.....	.....	....

Project 74, Actual (Describe) **XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	5,024,618	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	5,024,618	-	5,024,618	1.8840	78,887	4,945,731	-
2016	4,945,731	(74)	4,945,657	1.8840	94,662	4,850,995	-
2017	4,850,995	-	4,850,995	1.8840	94,662	4,756,333	-
2018	4,756,333	-	4,756,333	1.8840	94,662	4,661,671	-
2019	4,661,671	-	4,661,671	2.3793	119,550	4,542,121	-
2020	4,542,121	-	4,542,121	2.4205	121,620	4,420,501	-
2021	4,420,501	-	4,420,501	2.4222	121,705	4,298,796	-
2022	4,298,796	-	4,298,796	2.4222	121,705	4,177,091	-
2023	4,177,091	-	4,177,091	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	.....	....

1873 **Project 75, Projected (Describe)** **Floyd County 115 Cap Bank Comm - UID 50523**

1874 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
1875 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated**
1876 **These changes will not result in a refund or additional charge related to years prior to Projected Year**

1877 **Projected Details**

1878	Beginning Investment	1,780,164	Projected Year - Inpu **2023**
1879	Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic 9.42%
1880	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5
1881			
1882	CIAC (Yes or No)	No	

1883					Projected			
1884	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1885	2015	1,780,164	-	1,780,164	1.8840	22,359	1,757,805	146,548
1886	2016	1,757,805	15	1,757,820	1.8840	33,539	1,724,281	195,966
1887	2017	1,724,281	-	1,724,281	1.8840	33,539	1,690,742	192,807
1888	2018	1,690,742	-	1,690,742	1.8840	33,539	1,657,203	189,648
1889	2019	1,657,203	-	1,657,203	2.3793	42,356	1,614,847	194,475
1890	2020	1,614,847	-	1,614,847	2.4205	43,089	1,571,758	191,149
1891	2021	1,571,758	-	1,571,758	2.4222	43,119	1,528,639	187,117
1892	2022	1,528,639	-	1,528,639	2.4220	43,116	1,485,523	183,052
1893	2023	1,485,523	-	1,485,523	2.4298	43,255	1,442,268	179,117
1894	2024	1,442,268	-	1,442,268	2.4298	43,255	1,399,013	175,042
1895	2025	1,399,013	-	1,399,013	2.4298	43,255	1,355,758	170,967
1896	2026	1,355,758	-	1,355,758	2.4298	43,255	1,312,503	166,893
1897	2027	1,312,503	-	1,312,503	2.4298	43,255	1,269,248	162,818
1898	2028	1,269,248	-	1,269,248	2.4298	43,255	1,225,993	158,744
1899	2029	1,225,993	-	1,225,993	2.4298	43,255	1,182,738	154,669
1900	2030	1,182,738	-	1,182,738	2.4298	43,255	1,139,483	150,594
1901	2031	1,139,483	-	1,139,483	2.4298	43,255	1,096,228	146,520
1902	2032	1,096,228	-	1,096,228	2.4298	43,255	1,052,973	142,445
1903	2033	1,052,973	-	1,052,973	2.4298	43,255	1,009,718	138,370
1904	2034	1,009,718	-	1,009,718	2.4298	43,255	966,463	134,296
1905	2035	966,463	-	966,463	2.4298	43,255	923,208	130,221
1906	2036	923,208	-	923,208	2.4298	43,255	879,953	126,147
1907	2037	879,953	-	879,953	2.4298	43,255	836,698	122,072
1908	2038	836,698	-	836,698	2.4298	43,255	793,443	117,997
1909	2039	793,443	-	793,443	2.4298	43,255	750,188	113,923
1910	2040	750,188	-	750,188	2.4298	43,255	706,933	109,848
1911	2041	706,933	-	706,933	2.4298	43,255	663,678	105,773
1912	2042	663,678	-	663,678	2.4298	43,255	620,423	101,699
1913	2043	620,423	-	620,423	2.4298	43,255	577,168	97,624
1914	2044	577,168	-	577,168	2.4298	43,255	533,913	93,550
1915	2045	533,913	-	533,913	2.4298	43,255	490,658	89,475
1916	....	....	.....	.....	.....	.....	....	
1917								

1918 **Project 75, Actual (Describe)** **Floyd County 115 Cap Bank Comm - UID 50523**

1919 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
1920 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated**
1921 **These changes will not result in a refund or additional charge related to years prior to True-Up Year**

1922 **Actual Details**

1923	Beginning Investment	1,780,164	True-Up Year (Actual Year Used for Revenue Requirement - Inpu **2023**
1924	Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio 0.00%
1925	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5
1926			
1927	CIAC (Yes or No)	No	

1928					Actual			
1929	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1930	2015	1,780,164	-	1,780,164	1.8840	22,359	1,757,805	-
1931	2016	1,757,805	15	1,757,820	1.8840	33,539	1,724,281	-
1932	2017	1,724,281	-	1,724,281	1.8840	33,539	1,690,742	-
1933	2018	1,690,742	-	1,690,742	1.8840	33,539	1,657,203	-
1934	2019	1,657,203	-	1,657,203	2.3793	42,356	1,614,847	-
1935	2020	1,614,847	-	1,614,847	2.4205	43,089	1,571,758	-
1936	2021	1,571,758	-	1,571,758	2.4222	43,119	1,528,639	-
1937	2022	1,528,639	-	1,528,639	2.4222	43,119	1,485,520	-
1938	2023	1,485,520	-	1,485,520	#DIV/0!	#DIV/0!	#DIV/0!	-
1939	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1940	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1941	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1942	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1943	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1944	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1945	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1946	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1947	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1948	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1949	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1950	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1951	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1952	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1953	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1954	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1955	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1956	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1957	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1958	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1959	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1960	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1961	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 76, Projected (Describe) **Eddy County 230/115 kV Transformer Ckt 1 - UID 11064**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	4,490,583	Projected Year - Inpu	**2023**
Service Year (yyyy	2017	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,490,583	-	4,490,583	1.8840	56,402	4,434,181	369,677
2018	4,434,181	(1,064,791)	3,369,390	1.8840	64,542	3,304,848	375,859
2019	3,304,848	-	3,304,848	2.3793	81,510	3,223,338	385,148
2020	3,223,338	-	3,223,338	2.4205	82,922	3,140,416	378,749
2021	3,140,416	-	3,140,416	2.4222	82,980	3,057,436	370,991
2022	3,057,436	-	3,057,436	2.4220	82,973	2,974,463	363,167
2023	2,974,463	-	2,974,463	2.4298	83,240	2,891,223	355,593
2024	2,891,223	-	2,891,223	2.4298	83,240	2,807,983	347,752
2025	2,807,983	-	2,807,983	2.4298	83,240	2,724,743	339,911
2026	2,724,743	-	2,724,743	2.4298	83,240	2,641,503	332,070
2027	2,641,503	-	2,641,503	2.4298	83,240	2,558,263	324,228
2028	2,558,263	-	2,558,263	2.4298	83,240	2,475,023	316,387
2029	2,475,023	-	2,475,023	2.4298	83,240	2,391,783	308,546
2030	2,391,783	-	2,391,783	2.4298	83,240	2,308,543	300,705
2031	2,308,543	-	2,308,543	2.4298	83,240	2,225,303	292,864
2032	2,225,303	-	2,225,303	2.4298	83,240	2,142,063	285,022
2033	2,142,063	-	2,142,063	2.4298	83,240	2,058,823	277,181
2034	2,058,823	-	2,058,823	2.4298	83,240	1,975,583	269,340
2035	1,975,583	-	1,975,583	2.4298	83,240	1,892,343	261,499
2036	1,892,343	-	1,892,343	2.4298	83,240	1,809,103	253,658
2037	1,809,103	-	1,809,103	2.4298	83,240	1,725,863	245,816
2038	1,725,863	-	1,725,863	2.4298	83,240	1,642,623	237,975
2039	1,642,623	-	1,642,623	2.4298	83,240	1,559,383	230,134
2040	1,559,383	-	1,559,383	2.4298	83,240	1,476,143	222,293
2041	1,476,143	-	1,476,143	2.4298	83,240	1,392,903	214,451
2042	1,392,903	-	1,392,903	2.4298	83,240	1,309,663	206,610
2043	1,309,663	-	1,309,663	2.4298	83,240	1,226,423	198,769
2044	1,226,423	-	1,226,423	2.4298	83,240	1,143,183	190,928
2045	1,143,183	-	1,143,183	2.4298	83,240	1,059,943	183,087
2046	1,059,943	-	1,059,943	2.4298	83,240	976,703	175,245
2047	976,703	-	976,703	2.4298	83,240	893,463	167,404
....	....	.....	.....	.....	.....	....	

Project 76, Actual (Describe) **Eddy County 230/115 kV Transformer Ckt 1 - UID 11064**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	4,490,583	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2017	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,490,583	-	4,490,583	1.8840	56,402	4,434,181	-
2018	4,434,181	(1,064,791)	3,369,390	1.8840	64,542	3,304,848	-
2019	3,304,848	-	3,304,848	2.3793	81,510	3,223,338	-
2020	3,223,338	-	3,223,338	2.4205	82,922	3,140,416	-
2021	3,140,416	-	3,140,416	2.4222	82,980	3,057,436	-
2022	3,057,436	-	3,057,436	2.4222	82,980	2,974,456	-
2023	2,974,456	-	2,974,456	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Project 77, Projected (Describe) **XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	2,422,732	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,422,732	-	2,422,732	1.8840	11,411	2,411,321	87,126
2016	2,411,321	(135,765)	2,275,556	1.8840	43,086	2,232,470	253,385
2017	2,232,470	8,105	2,240,575	1.8840	43,239	2,197,336	250,228
2018	2,197,336	-	2,197,336	1.8840	43,239	2,154,097	246,155
2019	2,154,097	25	2,154,122	2.3793	54,608	2,099,514	252,382
2020	2,099,514	-	2,099,514	2.4205	55,553	2,043,961	248,094
2021	2,043,961	-	2,043,961	2.4222	55,592	1,988,369	242,896
2022	1,988,369	-	1,988,369	2.4220	55,587	1,932,782	237,655
2023	1,932,782	-	1,932,782	2.4298	55,767	1,877,015	232,582
2024	1,877,015	-	1,877,015	2.4298	55,767	1,821,248	227,329
2025	1,821,248	-	1,821,248	2.4298	55,767	1,765,481	222,075
2026	1,765,481	-	1,765,481	2.4298	55,767	1,709,714	216,822
2027	1,709,714	-	1,709,714	2.4298	55,767	1,653,947	211,569
2028	1,653,947	-	1,653,947	2.4298	55,767	1,598,180	206,316
2029	1,598,180	-	1,598,180	2.4298	55,767	1,542,413	201,062
2030	1,542,413	-	1,542,413	2.4298	55,767	1,486,646	195,809
2031	1,486,646	-	1,486,646	2.4298	55,767	1,430,879	190,556
2032	1,430,879	-	1,430,879	2.4298	55,767	1,375,112	185,303
2033	1,375,112	-	1,375,112	2.4298	55,767	1,319,345	180,049
2034	1,319,345	-	1,319,345	2.4298	55,767	1,263,578	174,796
2035	1,263,578	-	1,263,578	2.4298	55,767	1,207,811	169,543
2036	1,207,811	-	1,207,811	2.4298	55,767	1,152,044	164,290
2037	1,152,044	-	1,152,044	2.4298	55,767	1,096,277	159,036
2038	1,096,277	-	1,096,277	2.4298	55,767	1,040,510	153,783
2039	1,040,510	-	1,040,510	2.4298	55,767	984,743	148,530
2040	984,743	-	984,743	2.4298	55,767	928,976	143,277
2041	928,976	-	928,976	2.4298	55,767	873,209	138,023
2042	873,209	-	873,209	2.4298	55,767	817,442	132,770
2043	817,442	-	817,442	2.4298	55,767	761,675	127,517
2044	761,675	-	761,675	2.4298	55,767	705,908	122,264
2045	705,908	-	705,908	2.4298	55,767	650,141	117,010
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Project 77, Actual (Describe) **XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	2,422,732	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,422,732	-	2,422,732	1.8840	11,411	2,411,321	-
2016	2,411,321	(135,765)	2,275,556	1.8840	43,086	2,232,470	-
2017	2,232,470	8,105	2,240,575	1.8840	43,239	2,197,336	-
2018	2,197,336	-	2,197,336	1.8840	43,239	2,154,097	-
2019	2,154,097	25	2,154,122	2.3793	54,608	2,099,514	-
2020	2,099,514	-	2,099,514	2.4205	55,553	2,043,961	-
2021	2,043,961	-	2,043,961	2.4222	55,592	1,988,369	-
2022	1,988,369	-	1,988,369	2.4222	55,592	1,932,777	-
2023	1,932,777	-	1,932,777	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 78, Projected (Describe) **Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,631,376	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,631,376	-	1,631,376	1.8840	-	1,631,376	12,806
2016	1,631,376	(71,492)	1,559,884	1.8840	29,388	1,530,496	173,561
2017	1,530,496	7,549	1,538,044	1.8840	29,530	1,508,514	171,632
2018	1,508,514	(6,686)	1,501,828	1.8840	29,404	1,472,424	168,106
2019	1,472,424	-	1,472,424	2.3793	37,135	1,435,289	172,339
2020	1,435,289	-	1,435,289	2.4205	37,778	1,397,511	169,424
2021	1,397,511	-	1,397,511	2.4222	37,804	1,359,707	165,888
2022	1,359,707	-	1,359,707	2.4220	37,801	1,321,906	162,325
2023	1,321,906	-	1,321,906	2.4298	37,923	1,283,983	158,874
2024	1,283,983	-	1,283,983	2.4298	37,923	1,246,060	155,302
2025	1,246,060	-	1,246,060	2.4298	37,923	1,208,137	151,730
2026	1,208,137	-	1,208,137	2.4298	37,923	1,170,214	148,157
2027	1,170,214	-	1,170,214	2.4298	37,923	1,132,291	144,585
2028	1,132,291	-	1,132,291	2.4298	37,923	1,094,368	141,012
2029	1,094,368	-	1,094,368	2.4298	37,923	1,056,445	137,440
2030	1,056,445	-	1,056,445	2.4298	37,923	1,018,522	133,868
2031	1,018,522	-	1,018,522	2.4298	37,923	980,599	130,295
2032	980,599	-	980,599	2.4298	37,923	942,676	126,723
2033	942,676	-	942,676	2.4298	37,923	904,753	123,151
2034	904,753	-	904,753	2.4298	37,923	866,830	119,578
2035	866,830	-	866,830	2.4298	37,923	828,907	116,006
2036	828,907	-	828,907	2.4298	37,923	790,984	112,434
2037	790,984	-	790,984	2.4298	37,923	753,061	108,861
2038	753,061	-	753,061	2.4298	37,923	715,138	105,289
2039	715,138	-	715,138	2.4298	37,923	677,215	101,717
2040	677,215	-	677,215	2.4298	37,923	639,292	98,144
2041	639,292	-	639,292	2.4298	37,923	601,369	94,572
2042	601,369	-	601,369	2.4298	37,923	563,446	91,000
2043	563,446	-	563,446	2.4298	37,923	525,523	87,427
2044	525,523	-	525,523	2.4298	37,923	487,600	83,855
2045	487,600	-	487,600	2.4298	37,923	449,677	80,283

Project 78, Actual (Describe) **Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,631,376	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,631,376	-	1,631,376	1.8840	-	1,631,376	-
2016	1,631,376	(71,492)	1,559,884	1.8840	29,388	1,530,496	-
2017	1,530,496	7,549	1,538,044	1.8840	29,530	1,508,514	-
2018	1,508,514	(6,686)	1,501,828	1.8840	29,404	1,472,424	-
2019	1,472,424	-	1,472,424	2.3793	37,135	1,435,289	-
2020	1,435,289	-	1,435,289	2.4205	37,778	1,397,511	-
2021	1,397,511	-	1,397,511	2.4222	37,804	1,359,707	-
2022	1,359,707	-	1,359,707	2.4222	37,804	1,321,903	-
2023	1,321,903	-	1,321,903	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 79, Projected (Describe) **Line-Osage Station and Line Re-termination - UID 11315**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	11,142,098	Projected Year - Inpu	**2023**
Service Year (yyyy	2017	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,142,098	-	11,142,098	1.8840	139,945	11,002,153	917,247
2018	11,002,153	168,432	11,170,586	1.8840	213,090	10,957,496	1,245,286
2019	10,957,496	9,842	10,967,338	2.3793	269,348	10,697,990	1,277,099
2020	10,697,990	559	10,698,548	2.4205	274,024	10,424,524	1,256,014
2021	10,424,524	-	10,424,524	2.4222	274,216	10,150,308	1,230,375
2022	10,150,308	-	10,150,308	2.4220	274,193	9,876,115	1,204,523
2023	9,876,115	-	9,876,115	2.4298	275,078	9,601,037	1,179,496
2024	9,601,037	-	9,601,037	2.4298	275,078	9,325,959	1,153,583
2025	9,325,959	-	9,325,959	2.4298	275,078	9,050,881	1,127,671
2026	9,050,881	-	9,050,881	2.4298	275,078	8,775,803	1,101,759
2027	8,775,803	-	8,775,803	2.4298	275,078	8,500,725	1,075,846
2028	8,500,725	-	8,500,725	2.4298	275,078	8,225,647	1,049,934
2029	8,225,647	-	8,225,647	2.4298	275,078	7,950,569	1,024,022
2030	7,950,569	-	7,950,569	2.4298	275,078	7,675,491	998,109
2031	7,675,491	-	7,675,491	2.4298	275,078	7,400,413	972,197
2032	7,400,413	-	7,400,413	2.4298	275,078	7,125,335	946,285
2033	7,125,335	-	7,125,335	2.4298	275,078	6,850,257	920,372
2034	6,850,257	-	6,850,257	2.4298	275,078	6,575,179	894,460
2035	6,575,179	-	6,575,179	2.4298	275,078	6,300,101	868,548
2036	6,300,101	-	6,300,101	2.4298	275,078	6,025,023	842,635
2037	6,025,023	-	6,025,023	2.4298	275,078	5,749,945	816,723
2038	5,749,945	-	5,749,945	2.4298	275,078	5,474,867	790,811
2039	5,474,867	-	5,474,867	2.4298	275,078	5,199,789	764,898
2040	5,199,789	-	5,199,789	2.4298	275,078	4,924,711	738,986
2041	4,924,711	-	4,924,711	2.4298	275,078	4,649,633	713,073
2042	4,649,633	-	4,649,633	2.4298	275,078	4,374,555	687,161
2043	4,374,555	-	4,374,555	2.4298	275,078	4,099,477	661,249
2044	4,099,477	-	4,099,477	2.4298	275,078	3,824,399	635,336
2045	3,824,399	-	3,824,399	2.4298	275,078	3,549,321	609,424
2046	3,549,321	-	3,549,321	2.4298	275,078	3,274,243	583,512
2047	3,274,243	-	3,274,243	2.4298	275,078	2,999,165	557,599
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Project 79, Actual (Describe) **Line-Osage Station and Line Re-termination - UID 11315**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	11,142,098	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2017	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,142,098	-	11,142,098	1.8840	139,945	11,002,153	-
2018	11,002,153	168,432	11,170,586	1.8840	213,090	10,957,496	-
2019	10,957,496	9,842	10,967,338	2.3793	269,348	10,697,990	-
2020	10,697,990	-	10,697,990	2.4205	274,011	10,423,979	-
2021	10,423,979	-	10,423,979	2.4222	274,202	10,149,777	-
2022	10,149,777	-	10,149,777	2.4222	274,202	9,875,575	-
2023	9,875,575	-	9,875,575	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 80, Projected (Describe) **XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	4,013,798	Projected Year - Inpu	**2023**
Service Year (yyyy	2016	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,013,798	-	4,013,798	1.8840	63,017	3,950,781	404,167
2017	3,950,781	879	3,951,660	1.8840	75,637	3,876,023	440,758
2018	3,876,023	(118,701)	3,757,322	1.8840	73,400	3,683,922	420,425
2019	3,683,922	-	3,683,922	2.3793	92,698	3,591,224	430,991
2020	3,591,224	-	3,591,224	2.4205	94,303	3,496,921	423,713
2021	3,496,921	-	3,496,921	2.4222	94,368	3,402,553	414,888
2022	3,402,553	-	3,402,553	2.4220	94,361	3,308,192	405,993
2023	3,308,192	-	3,308,192	2.4298	94,665	3,213,527	397,379
2024	3,213,527	-	3,213,527	2.4298	94,665	3,118,862	388,462
2025	3,118,862	-	3,118,862	2.4298	94,665	3,024,197	379,544
2026	3,024,197	-	3,024,197	2.4298	94,665	2,929,532	370,627
2027	2,929,532	-	2,929,532	2.4298	94,665	2,834,867	361,709
2028	2,834,867	-	2,834,867	2.4298	94,665	2,740,202	352,792
2029	2,740,202	-	2,740,202	2.4298	94,665	2,645,537	343,875
2030	2,645,537	-	2,645,537	2.4298	94,665	2,550,872	334,957
2031	2,550,872	-	2,550,872	2.4298	94,665	2,456,207	326,040
2032	2,456,207	-	2,456,207	2.4298	94,665	2,361,542	317,122
2033	2,361,542	-	2,361,542	2.4298	94,665	2,266,877	308,205
2034	2,266,877	-	2,266,877	2.4298	94,665	2,172,212	299,287
2035	2,172,212	-	2,172,212	2.4298	94,665	2,077,547	290,370
2036	2,077,547	-	2,077,547	2.4298	94,665	1,982,882	281,452
2037	1,982,882	-	1,982,882	2.4298	94,665	1,888,217	272,535
2038	1,888,217	-	1,888,217	2.4298	94,665	1,793,552	263,618
2039	1,793,552	-	1,793,552	2.4298	94,665	1,698,887	254,700
2040	1,698,887	-	1,698,887	2.4298	94,665	1,604,222	245,783
2041	1,604,222	-	1,604,222	2.4298	94,665	1,509,557	236,865
2042	1,509,557	-	1,509,557	2.4298	94,665	1,414,892	227,948
2043	1,414,892	-	1,414,892	2.4298	94,665	1,320,227	219,030
2044	1,320,227	-	1,320,227	2.4298	94,665	1,225,562	210,113
2045	1,225,562	-	1,225,562	2.4298	94,665	1,130,897	201,195
2046	1,130,897	-	1,130,897	2.4298	94,665	1,036,232	192,278
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Project 80, Actual (Describe) **XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	4,013,798	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2016	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,013,798	-	4,013,798	1.8840	63,017	3,950,781	-
2017	3,950,781	879	3,951,660	1.8840	75,637	3,876,023	-
2018	3,876,023	(118,701)	3,757,322	1.8840	73,400	3,683,922	-
2019	3,683,922	-	3,683,922	2.3793	92,698	3,591,224	-
2020	3,591,224	-	3,591,224	2.4205	94,303	3,496,921	-
2021	3,496,921	-	3,496,921	2.4222	94,368	3,402,553	-
2022	3,402,553	-	3,402,553	2.4222	94,368	3,308,185	-
2023	3,308,185	-	3,308,185	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 81, Projected (Describe) **Line-Randall-South Georgia 115kV Reconductor - UID 11358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	4,678,798	Projected Year - Inpu	**2023**
Service Year (yyyy	2017	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,678,798	-	4,678,798	1.8840	58,766	4,620,032	385,171
2018	4,620,032	(31,066)	4,588,966	1.8840	87,563	4,501,403	511,595
2019	4,501,403	-	4,501,403	2.3793	110,584	4,390,819	524,199
2020	4,390,819	-	4,390,819	2.4205	112,499	4,278,320	515,517
2021	4,278,320	-	4,278,320	2.4222	112,577	4,165,743	504,990
2022	4,165,743	-	4,165,743	2.4220	112,568	4,053,175	494,377
2023	4,053,175	-	4,053,175	2.4298	112,931	3,940,244	484,102
2024	3,940,244	-	3,940,244	2.4298	112,931	3,827,313	473,464
2025	3,827,313	-	3,827,313	2.4298	112,931	3,714,382	462,826
2026	3,714,382	-	3,714,382	2.4298	112,931	3,601,451	452,188
2027	3,601,451	-	3,601,451	2.4298	112,931	3,488,520	441,550
2028	3,488,520	-	3,488,520	2.4298	112,931	3,375,589	430,912
2029	3,375,589	-	3,375,589	2.4298	112,931	3,262,658	420,273
2030	3,262,658	-	3,262,658	2.4298	112,931	3,149,727	409,635
2031	3,149,727	-	3,149,727	2.4298	112,931	3,036,796	398,997
2032	3,036,796	-	3,036,796	2.4298	112,931	2,923,865	388,359
2033	2,923,865	-	2,923,865	2.4298	112,931	2,810,934	377,721
2034	2,810,934	-	2,810,934	2.4298	112,931	2,698,003	367,083
2035	2,698,003	-	2,698,003	2.4298	112,931	2,585,072	356,445
2036	2,585,072	-	2,585,072	2.4298	112,931	2,472,141	345,807
2037	2,472,141	-	2,472,141	2.4298	112,931	2,359,210	335,169
2038	2,359,210	-	2,359,210	2.4298	112,931	2,246,279	324,531
2039	2,246,279	-	2,246,279	2.4298	112,931	2,133,348	313,892
2040	2,133,348	-	2,133,348	2.4298	112,931	2,020,417	303,254
2041	2,020,417	-	2,020,417	2.4298	112,931	1,907,486	292,616
2042	1,907,486	-	1,907,486	2.4298	112,931	1,794,555	281,978
2043	1,794,555	-	1,794,555	2.4298	112,931	1,681,624	271,340
2044	1,681,624	-	1,681,624	2.4298	112,931	1,568,693	260,702
2045	1,568,693	-	1,568,693	2.4298	112,931	1,455,762	250,064
2046	1,455,762	-	1,455,762	2.4298	112,931	1,342,831	239,426
2047	1,342,831	-	1,342,831	2.4298	112,931	1,229,900	228,788
....	....	.....	.....	.....	.....	....	

Project 81, Actual (Describe) **Line-Randall-South Georgia 115kV Reconductor - UID 11358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	4,678,798	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2017	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,678,798	-	4,678,798	1.8840	58,766	4,620,032	-
2018	4,620,032	(31,066)	4,588,966	1.8840	87,563	4,501,403	-
2019	4,501,403	-	4,501,403	2.3793	110,584	4,390,819	-
2020	4,390,819	-	4,390,819	2.4205	112,499	4,278,320	-
2021	4,278,320	-	4,278,320	2.4222	112,577	4,165,743	-
2022	4,165,743	-	4,165,743	2.4222	112,577	4,053,166	-
2023	4,053,166	-	4,053,166	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 82, Projected (Describe) **Line-Convert Soncy Load to 115 kV - UID 11372**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	4,088,429	Projected Year - Inpu	**2023**
Service Year (yyyy	2016	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,088,429	-	4,088,429	1.8840	57,770	4,030,659	374,177
2017	4,030,659	9,853	4,040,512	1.8840	77,212	3,963,300	450,555
2018	3,963,300	2,237,104	6,200,404	1.8840	119,359	6,081,045	692,193
2019	6,081,045	144,895	6,225,941	2.3793	154,187	6,071,754	726,146
2020	6,071,754	9,631	6,081,384	2.4205	157,089	5,924,295	715,158
2021	5,924,295	-	5,924,295	2.4222	157,199	5,767,096	700,459
2022	5,767,096	-	5,767,096	2.4220	157,186	5,609,910	685,640
2023	5,609,910	-	5,609,910	2.4298	157,693	5,452,217	671,292
2024	5,452,217	-	5,452,217	2.4298	157,693	5,294,524	656,437
2025	5,294,524	-	5,294,524	2.4298	157,693	5,136,831	641,583
2026	5,136,831	-	5,136,831	2.4298	157,693	4,979,138	626,728
2027	4,979,138	-	4,979,138	2.4298	157,693	4,821,445	611,873
2028	4,821,445	-	4,821,445	2.4298	157,693	4,663,752	597,018
2029	4,663,752	-	4,663,752	2.4298	157,693	4,506,059	582,164
2030	4,506,059	-	4,506,059	2.4298	157,693	4,348,366	567,309
2031	4,348,366	-	4,348,366	2.4298	157,693	4,190,673	552,454
2032	4,190,673	-	4,190,673	2.4298	157,693	4,032,980	537,600
2033	4,032,980	-	4,032,980	2.4298	157,693	3,875,287	522,745
2034	3,875,287	-	3,875,287	2.4298	157,693	3,717,594	507,890
2035	3,717,594	-	3,717,594	2.4298	157,693	3,559,901	493,036
2036	3,559,901	-	3,559,901	2.4298	157,693	3,402,208	478,181
2037	3,402,208	-	3,402,208	2.4298	157,693	3,244,515	463,326
2038	3,244,515	-	3,244,515	2.4298	157,693	3,086,822	448,472
2039	3,086,822	-	3,086,822	2.4298	157,693	2,929,129	433,617
2040	2,929,129	-	2,929,129	2.4298	157,693	2,771,436	418,762
2041	2,771,436	-	2,771,436	2.4298	157,693	2,613,743	403,908
2042	2,613,743	-	2,613,743	2.4298	157,693	2,456,050	389,053
2043	2,456,050	-	2,456,050	2.4298	157,693	2,298,357	374,198
2044	2,298,357	-	2,298,357	2.4298	157,693	2,140,664	359,344
2045	2,140,664	-	2,140,664	2.4298	157,693	1,982,971	344,489
2046	1,982,971	-	1,982,971	2.4298	157,693	1,825,278	329,634
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Project 82, Actual (Describe) **Line-Convert Soncy Load to 115 kV - UID 11372**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	4,088,429	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2016	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,088,429	-	4,088,429	1.8840	57,770	4,030,659	-
2017	4,030,659	9,853	4,040,512	1.8840	77,212	3,963,300	-
2018	3,963,300	2,237,104	6,200,404	1.8840	119,359	6,081,045	-
2019	6,081,045	144,895	6,225,941	2.3793	154,187	6,071,754	-
2020	6,071,754	-	6,071,754	2.4205	156,856	5,914,898	-
2021	5,914,898	-	5,914,898	2.4222	156,965	5,757,933	-
2022	5,757,933	-	5,757,933	2.4222	156,965	5,600,968	-
2023	5,600,968	-	5,600,968	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 83, Projected (Describe) **Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,900,207	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,900,207	-	1,900,207	1.8840	2,983	1,897,224	32,769
2016	1,897,224	663,606	2,560,830	1.8840	48,302	2,512,528	284,982
2017	2,512,528	(10,481)	2,502,047	1.8840	48,105	2,453,942	279,266
2018	2,453,942	66,461	2,520,404	1.8840	49,357	2,471,047	282,130
2019	2,471,047	-	2,471,047	2.3793	62,333	2,408,714	289,234
2020	2,408,714	-	2,408,714	2.4205	63,412	2,345,302	284,339
2021	2,345,302	-	2,345,302	2.4222	63,457	2,281,845	278,407
2022	2,281,845	-	2,281,845	2.4220	63,451	2,218,394	272,424
2023	2,218,394	-	2,218,394	2.4298	63,656	2,154,738	266,632
2024	2,154,738	-	2,154,738	2.4298	63,656	2,091,082	260,636
2025	2,091,082	-	2,091,082	2.4298	63,656	2,027,426	254,639
2026	2,027,426	-	2,027,426	2.4298	63,656	1,963,770	248,643
2027	1,963,770	-	1,963,770	2.4298	63,656	1,900,114	242,647
2028	1,900,114	-	1,900,114	2.4298	63,656	1,836,458	236,650
2029	1,836,458	-	1,836,458	2.4298	63,656	1,772,802	230,654
2030	1,772,802	-	1,772,802	2.4298	63,656	1,709,146	224,658
2031	1,709,146	-	1,709,146	2.4298	63,656	1,645,490	218,661
2032	1,645,490	-	1,645,490	2.4298	63,656	1,581,834	212,665
2033	1,581,834	-	1,581,834	2.4298	63,656	1,518,178	206,668
2034	1,518,178	-	1,518,178	2.4298	63,656	1,454,522	200,672
2035	1,454,522	-	1,454,522	2.4298	63,656	1,390,866	194,676
2036	1,390,866	-	1,390,866	2.4298	63,656	1,327,210	188,679
2037	1,327,210	-	1,327,210	2.4298	63,656	1,263,554	182,683
2038	1,263,554	-	1,263,554	2.4298	63,656	1,199,898	176,686
2039	1,199,898	-	1,199,898	2.4298	63,656	1,136,242	170,690
2040	1,136,242	-	1,136,242	2.4298	63,656	1,072,586	164,694
2041	1,072,586	-	1,072,586	2.4298	63,656	1,008,930	158,697
2042	1,008,930	-	1,008,930	2.4298	63,656	945,274	152,701
2043	945,274	-	945,274	2.4298	63,656	881,618	146,704
2044	881,618	-	881,618	2.4298	63,656	817,962	140,708
2045	817,962	-	817,962	2.4298	63,656	754,306	134,712

Project 83, Actual (Describe) **Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,900,207	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,900,207	-	1,900,207	1.8840	2,983	1,897,224	-
2016	1,897,224	663,606	2,560,830	1.8840	48,302	2,512,528	-
2017	2,512,528	(10,481)	2,502,047	1.8840	48,105	2,453,942	-
2018	2,453,942	66,461	2,520,404	1.8840	49,357	2,471,047	-
2019	2,471,047	-	2,471,047	2.3793	62,333	2,408,714	-
2020	2,408,714	-	2,408,714	2.4205	63,412	2,345,302	-
2021	2,345,302	-	2,345,302	2.4222	63,457	2,281,845	-
2022	2,281,845	-	2,281,845	2.4222	63,457	2,218,388	-
2023	2,218,388	-	2,218,388	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 84, Projected (Describe) **Channing - Potter County 230 kV Ckt 1 - UID 11514**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	815,439	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	815,439	-	815,439	1.8840	1,280	814,159	14,062
2016	814,159	73,680	887,839	1.8840	16,751	871,088	98,807
2017	871,088	(386)	870,702	1.8840	16,744	853,958	97,187
2018	853,958	-	853,958	1.8840	16,744	837,214	95,610
2019	837,214	-	837,214	2.3793	21,146	816,068	98,020
2020	816,068	-	816,068	2.4205	21,512	794,556	96,359
2021	794,556	-	794,556	2.4222	21,527	773,029	94,346
2022	773,029	-	773,029	2.4220	21,525	751,504	92,317
2023	751,504	-	751,504	2.4298	21,595	729,909	90,352
2024	729,909	-	729,909	2.4298	21,595	708,314	88,318
2025	708,314	-	708,314	2.4298	21,595	686,719	86,284
2026	686,719	-	686,719	2.4298	21,595	665,124	84,250
2027	665,124	-	665,124	2.4298	21,595	643,529	82,215
2028	643,529	-	643,529	2.4298	21,595	621,934	80,181
2029	621,934	-	621,934	2.4298	21,595	600,339	78,147
2030	600,339	-	600,339	2.4298	21,595	578,744	76,113
2031	578,744	-	578,744	2.4298	21,595	557,149	74,078
2032	557,149	-	557,149	2.4298	21,595	535,554	72,044
2033	535,554	-	535,554	2.4298	21,595	513,959	70,010
2034	513,959	-	513,959	2.4298	21,595	492,364	67,976
2035	492,364	-	492,364	2.4298	21,595	470,769	65,941
2036	470,769	-	470,769	2.4298	21,595	449,174	63,907
2037	449,174	-	449,174	2.4298	21,595	427,579	61,873
2038	427,579	-	427,579	2.4298	21,595	405,984	59,839
2039	405,984	-	405,984	2.4298	21,595	384,389	57,804
2040	384,389	-	384,389	2.4298	21,595	362,794	55,770
2041	362,794	-	362,794	2.4298	21,595	341,199	53,736
2042	341,199	-	341,199	2.4298	21,595	319,604	51,702
2043	319,604	-	319,604	2.4298	21,595	298,009	49,667
2044	298,009	-	298,009	2.4298	21,595	276,414	47,633
2045	276,414	-	276,414	2.4298	21,595	254,819	45,599

Project 84, Actual (Describe) **Channing - Potter County 230 kV Ckt 1 - UID 11514**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	815,439	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	815,439	-	815,439	1.8840	1,280	814,159	-
2016	814,159	73,680	887,839	1.8840	16,751	871,088	-
2017	871,088	(386)	870,702	1.8840	16,744	853,958	-
2018	853,958	-	853,958	1.8840	16,744	837,214	-
2019	837,214	-	837,214	2.3793	21,146	816,068	-
2020	816,068	-	816,068	2.4205	21,512	794,556	-
2021	794,556	-	794,556	2.4222	21,527	773,029	-
2022	773,029	-	773,029	2.4222	21,527	751,502	-
2023	751,502	-	751,502	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 85, Projected (Describe) **Multi-Cedar Lake Interchange 115kV - UID 50407**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	9,552,688	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,552,688	-	9,552,688	1.8840	59,991	9,492,697	432,579
2016	9,492,697	13,209	9,505,906	1.8840	180,221	9,325,685	1,058,701
2017	9,325,685	(831)	9,324,854	1.8840	180,206	9,144,648	1,041,632
2018	9,144,648	(62,647)	9,082,001	1.8840	179,026	8,902,975	1,017,686
2019	8,902,975	-	8,902,975	2.3793	226,093	8,676,882	1,043,455
2020	8,676,882	-	8,676,882	2.4205	230,007	8,446,875	1,025,703
2021	8,446,875	-	8,446,875	2.4222	230,168	8,216,707	1,004,182
2022	8,216,707	-	8,216,707	2.4220	230,149	7,986,558	982,483
2023	7,986,558	-	7,986,558	2.4298	230,891	7,755,667	961,475
2024	7,755,667	-	7,755,667	2.4298	230,891	7,524,776	939,725
2025	7,524,776	-	7,524,776	2.4298	230,891	7,293,885	917,975
2026	7,293,885	-	7,293,885	2.4298	230,891	7,062,994	896,225
2027	7,062,994	-	7,062,994	2.4298	230,891	6,832,103	874,475
2028	6,832,103	-	6,832,103	2.4298	230,891	6,601,212	852,725
2029	6,601,212	-	6,601,212	2.4298	230,891	6,370,321	830,975
2030	6,370,321	-	6,370,321	2.4298	230,891	6,139,430	809,225
2031	6,139,430	-	6,139,430	2.4298	230,891	5,908,539	787,475
2032	5,908,539	-	5,908,539	2.4298	230,891	5,677,648	765,725
2033	5,677,648	-	5,677,648	2.4298	230,891	5,446,757	743,976
2034	5,446,757	-	5,446,757	2.4298	230,891	5,215,866	722,226
2035	5,215,866	-	5,215,866	2.4298	230,891	4,984,975	700,476
2036	4,984,975	-	4,984,975	2.4298	230,891	4,754,084	678,726
2037	4,754,084	-	4,754,084	2.4298	230,891	4,523,193	656,976
2038	4,523,193	-	4,523,193	2.4298	230,891	4,292,302	635,226
2039	4,292,302	-	4,292,302	2.4298	230,891	4,061,411	613,476
2040	4,061,411	-	4,061,411	2.4298	230,891	3,830,520	591,726
2041	3,830,520	-	3,830,520	2.4298	230,891	3,599,629	569,976
2042	3,599,629	-	3,599,629	2.4298	230,891	3,368,738	548,226
2043	3,368,738	-	3,368,738	2.4298	230,891	3,137,847	526,476
2044	3,137,847	-	3,137,847	2.4298	230,891	2,906,956	504,726
2045	2,906,956	-	2,906,956	2.4298	230,891	2,676,065	482,976
....	....	.....	.....	.....	.....	.....	....

Project 85, Actual (Describe) **Multi-Cedar Lake Interchange 115kV - UID 50407**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	9,552,688	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,552,688	-	9,552,688	1.8840	59,991	9,492,697	-
2016	9,492,697	13,209	9,505,906	1.8840	180,221	9,325,685	-
2017	9,325,685	(831)	9,324,854	1.8840	180,206	9,144,648	-
2018	9,144,648	(62,647)	9,082,001	1.8840	179,026	8,902,975	-
2019	8,902,975	-	8,902,975	2.3793	226,093	8,676,882	-
2020	8,676,882	-	8,676,882	2.4205	230,007	8,446,875	-
2021	8,446,875	-	8,446,875	2.4222	230,168	8,216,707	-
2022	8,216,707	-	8,216,707	2.4222	230,168	7,986,539	-
2023	7,986,539	-	7,986,539	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 86, Projected (Describe) **XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	559,970	Projected Year - Inpu	**2023**
Service Year (yyyy	2014	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	559,970	-	559,970	1.8840	7,912	552,058	51,249
2015	552,058	196	552,254	1.8840	10,554	541,700	61,582
2016	541,700	-	541,700	1.8840	10,554	531,146	60,588
2017	531,146	-	531,146	1.8840	10,554	520,592	59,594
2018	520,592	-	520,592	1.8840	10,554	510,038	58,600
2019	510,038	-	510,038	2.3793	13,328	496,710	60,118
2020	496,710	-	496,710	2.4205	13,559	483,151	59,072
2021	483,151	-	483,151	2.4222	13,568	469,583	57,803
2022	469,583	-	469,583	2.4220	13,567	456,016	56,524
2023	456,016	-	456,016	2.4298	13,611	442,405	55,286
2024	442,405	-	442,405	2.4298	13,611	428,794	54,003
2025	428,794	-	428,794	2.4298	13,611	415,183	52,721
2026	415,183	-	415,183	2.4298	13,611	401,572	51,439
2027	401,572	-	401,572	2.4298	13,611	387,961	50,157
2028	387,961	-	387,961	2.4298	13,611	374,350	48,875
2029	374,350	-	374,350	2.4298	13,611	360,739	47,593
2030	360,739	-	360,739	2.4298	13,611	347,128	46,310
2031	347,128	-	347,128	2.4298	13,611	333,517	45,028
2032	333,517	-	333,517	2.4298	13,611	319,906	43,746
2033	319,906	-	319,906	2.4298	13,611	306,295	42,464
2034	306,295	-	306,295	2.4298	13,611	292,684	41,182
2035	292,684	-	292,684	2.4298	13,611	279,073	39,900
2036	279,073	-	279,073	2.4298	13,611	265,462	38,618
2037	265,462	-	265,462	2.4298	13,611	251,851	37,335
2038	251,851	-	251,851	2.4298	13,611	238,240	36,053
2039	238,240	-	238,240	2.4298	13,611	224,629	34,771
2040	224,629	-	224,629	2.4298	13,611	211,018	33,489
2041	211,018	-	211,018	2.4298	13,611	197,407	32,207
2042	197,407	-	197,407	2.4298	13,611	183,796	30,925
2043	183,796	-	183,796	2.4298	13,611	170,185	29,642
2044	170,185	-	170,185	2.4298	13,611	156,574	28,360

Project 86, Actual (Describe) **XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	559,970	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2014	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	559,970	-	559,970	1.8840	7,912	552,058	-
2015	552,058	196	552,254	1.8840	10,554	541,700	-
2016	541,700	-	541,700	1.8840	10,554	531,146	-
2017	531,146	-	531,146	1.8840	10,554	520,592	-
2018	520,592	-	520,592	1.8840	10,554	510,038	-
2019	510,038	-	510,038	2.3793	13,328	496,710	-
2020	496,710	-	496,710	2.4205	13,559	483,151	-
2021	483,151	-	483,151	2.4222	13,568	469,583	-
2022	469,583	-	469,583	2.4222	13,568	456,015	-
2023	456,015	-	456,015	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 87, Projected (Describe) **XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	3,428,156	Projected Year - Inpu	**2023**
Service Year (yyyy	2016	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,428,156	-	3,428,156	1.8840	43,058	3,385,098	282,215
2017	3,385,098	(44,802)	3,340,296	1.8840	63,742	3,276,554	372,393
2018	3,276,554	-	3,276,554	1.8840	63,742	3,212,812	366,389
2019	3,212,812	-	3,212,812	2.3793	80,501	3,132,311	375,565
2020	3,132,311	-	3,132,311	2.4205	81,894	3,050,417	369,243
2021	3,050,417	-	3,050,417	2.4222	81,952	2,968,465	361,581
2022	2,968,465	-	2,968,465	2.4220	81,945	2,886,520	353,855
2023	2,886,520	-	2,886,520	2.4298	82,209	2,804,311	346,375
2024	2,804,311	-	2,804,311	2.4298	82,209	2,722,102	338,631
2025	2,722,102	-	2,722,102	2.4298	82,209	2,639,893	330,887
2026	2,639,893	-	2,639,893	2.4298	82,209	2,557,684	323,143
2027	2,557,684	-	2,557,684	2.4298	82,209	2,475,475	315,399
2028	2,475,475	-	2,475,475	2.4298	82,209	2,393,266	307,655
2029	2,393,266	-	2,393,266	2.4298	82,209	2,311,057	299,911
2030	2,311,057	-	2,311,057	2.4298	82,209	2,228,848	292,167
2031	2,228,848	-	2,228,848	2.4298	82,209	2,146,639	284,422
2032	2,146,639	-	2,146,639	2.4298	82,209	2,064,430	276,678
2033	2,064,430	-	2,064,430	2.4298	82,209	1,982,221	268,934
2034	1,982,221	-	1,982,221	2.4298	82,209	1,900,012	261,190
2035	1,900,012	-	1,900,012	2.4298	82,209	1,817,803	253,446
2036	1,817,803	-	1,817,803	2.4298	82,209	1,735,594	245,702
2037	1,735,594	-	1,735,594	2.4298	82,209	1,653,385	237,958
2038	1,653,385	-	1,653,385	2.4298	82,209	1,571,176	230,214
2039	1,571,176	-	1,571,176	2.4298	82,209	1,488,967	222,470
2040	1,488,967	-	1,488,967	2.4298	82,209	1,406,758	214,726
2041	1,406,758	-	1,406,758	2.4298	82,209	1,324,549	206,982
2042	1,324,549	-	1,324,549	2.4298	82,209	1,242,340	199,237
2043	1,242,340	-	1,242,340	2.4298	82,209	1,160,131	191,493
2044	1,160,131	-	1,160,131	2.4298	82,209	1,077,922	183,749
2045	1,077,922	-	1,077,922	2.4298	82,209	995,713	176,005
2046	995,713	-	995,713	2.4298	82,209	913,504	168,261
....	....	.....	.....	.....	.....	....	

Project 87, Actual (Describe) **XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	3,428,156	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2016	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,428,156	-	3,428,156	1.8840	43,058	3,385,098	-
2017	3,385,098	(44,802)	3,340,296	1.8840	63,742	3,276,554	-
2018	3,276,554	-	3,276,554	1.8840	63,742	3,212,812	-
2019	3,212,812	-	3,212,812	2.3793	80,501	3,132,311	-
2020	3,132,311	-	3,132,311	2.4205	81,894	3,050,417	-
2021	3,050,417	-	3,050,417	2.4222	81,952	2,968,465	-
2022	2,968,465	-	2,968,465	2.4222	81,952	2,886,513	-
2023	2,886,513	-	2,886,513	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 88, Projected (Describe) **Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	11,735,967	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,735,967	-	11,735,967	1.8840	18,425	11,717,542	202,390
2016	11,717,542	(1,411,833)	10,305,709	1.8840	194,507	10,111,202	1,146,982
2017	10,111,202	(33,158)	10,078,044	1.8840	193,882	9,884,162	1,124,970
2018	9,884,162	-	9,884,162	1.8840	193,882	9,690,280	1,106,706
2019	9,690,280	-	9,690,280	2.3793	244,855	9,445,425	1,134,614
2020	9,445,425	-	9,445,425	2.4205	249,094	9,196,331	1,115,388
2021	9,196,331	-	9,196,331	2.4222	249,268	8,947,063	1,092,081
2022	8,947,063	-	8,947,063	2.4220	249,247	8,697,816	1,068,581
2023	8,697,816	-	8,697,816	2.4298	250,052	8,447,764	1,045,831
2024	8,447,764	-	8,447,764	2.4298	250,052	8,197,712	1,022,276
2025	8,197,712	-	8,197,712	2.4298	250,052	7,947,660	998,722
2026	7,947,660	-	7,947,660	2.4298	250,052	7,697,608	975,167
2027	7,697,608	-	7,697,608	2.4298	250,052	7,447,556	951,612
2028	7,447,556	-	7,447,556	2.4298	250,052	7,197,504	928,057
2029	7,197,504	-	7,197,504	2.4298	250,052	6,947,452	904,502
2030	6,947,452	-	6,947,452	2.4298	250,052	6,697,400	880,947
2031	6,697,400	-	6,697,400	2.4298	250,052	6,447,348	857,392
2032	6,447,348	-	6,447,348	2.4298	250,052	6,197,296	833,837
2033	6,197,296	-	6,197,296	2.4298	250,052	5,947,244	810,282
2034	5,947,244	-	5,947,244	2.4298	250,052	5,697,192	786,727
2035	5,697,192	-	5,697,192	2.4298	250,052	5,447,140	763,173
2036	5,447,140	-	5,447,140	2.4298	250,052	5,197,088	739,618
2037	5,197,088	-	5,197,088	2.4298	250,052	4,947,036	716,063
2038	4,947,036	-	4,947,036	2.4298	250,052	4,696,984	692,508
2039	4,696,984	-	4,696,984	2.4298	250,052	4,446,932	668,953
2040	4,446,932	-	4,446,932	2.4298	250,052	4,196,880	645,398
2041	4,196,880	-	4,196,880	2.4298	250,052	3,946,828	621,843
2042	3,946,828	-	3,946,828	2.4298	250,052	3,696,776	598,288
2043	3,696,776	-	3,696,776	2.4298	250,052	3,446,724	574,733
2044	3,446,724	-	3,446,724	2.4298	250,052	3,196,672	551,179
2045	3,196,672	-	3,196,672	2.4298	250,052	2,946,620	527,624

Project 88, Actual (Describe) **Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	11,735,967	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,735,967	-	11,735,967	1.8840	18,425	11,717,542	-
2016	11,717,542	(1,411,833)	10,305,709	1.8840	194,507	10,111,202	-
2017	10,111,202	(33,158)	10,078,044	1.8840	193,882	9,884,162	-
2018	9,884,162	-	9,884,162	1.8840	193,882	9,690,280	-
2019	9,690,280	-	9,690,280	2.3793	244,855	9,445,425	-
2020	9,445,425	-	9,445,425	2.4205	249,094	9,196,331	-
2021	9,196,331	-	9,196,331	2.4222	249,268	8,947,063	-
2022	8,947,063	-	8,947,063	2.4222	249,268	8,697,795	-
2023	8,697,795	-	8,697,795	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 89, Projected (Describe) **51450 XFR-Sundown 230/115 kV Transformer**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	7,377,235	Projected Year - Inpu	**2023**
Service Year (yyyy	2020	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	7,377,235	-	7,377,235	2.4205	-	7,377,235	57,911
2021	7,377,235	467,453	7,844,688	2.4222	190,014	7,654,674	911,084
2022	7,654,674	(3,839)	7,650,834	2.4220	189,905	7,460,929	892,725
2023	7,460,929	-	7,460,929	2.4298	190,518	7,270,411	875,391
2024	7,270,411	-	7,270,411	2.4298	190,518	7,079,893	857,444
2025	7,079,893	-	7,079,893	2.4298	190,518	6,889,375	839,497
2026	6,889,375	-	6,889,375	2.4298	190,518	6,698,857	821,550
2027	6,698,857	-	6,698,857	2.4298	190,518	6,508,339	803,604
2028	6,508,339	-	6,508,339	2.4298	190,518	6,317,821	785,657
2029	6,317,821	-	6,317,821	2.4298	190,518	6,127,303	767,710
2030	6,127,303	-	6,127,303	2.4298	190,518	5,936,785	749,763
2031	5,936,785	-	5,936,785	2.4298	190,518	5,746,267	731,816
2032	5,746,267	-	5,746,267	2.4298	190,518	5,555,749	713,870
2033	5,555,749	-	5,555,749	2.4298	190,518	5,365,231	695,923
2034	5,365,231	-	5,365,231	2.4298	190,518	5,174,713	677,976
2035	5,174,713	-	5,174,713	2.4298	190,518	4,984,195	660,029
2036	4,984,195	-	4,984,195	2.4298	190,518	4,793,677	642,082
2037	4,793,677	-	4,793,677	2.4298	190,518	4,603,159	624,136
2038	4,603,159	-	4,603,159	2.4298	190,518	4,412,641	606,189
2039	4,412,641	-	4,412,641	2.4298	190,518	4,222,123	588,242
2040	4,222,123	-	4,222,123	2.4298	190,518	4,031,605	570,295
2041	4,031,605	-	4,031,605	2.4298	190,518	3,841,087	552,348
2042	3,841,087	-	3,841,087	2.4298	190,518	3,650,569	534,402
2043	3,650,569	-	3,650,569	2.4298	190,518	3,460,051	516,455
2044	3,460,051	-	3,460,051	2.4298	190,518	3,269,533	498,508
2045	3,269,533	-	3,269,533	2.4298	190,518	3,079,015	480,561
2046	3,079,015	-	3,079,015	2.4298	190,518	2,888,497	462,614
2047	2,888,497	-	2,888,497	2.4298	190,518	2,697,979	444,668
2048	2,697,979	-	2,697,979	2.4298	190,518	2,507,461	426,721
2049	2,507,461	-	2,507,461	2.4298	190,518	2,316,943	408,774
2050	2,316,943	-	2,316,943	2.4298	190,518	2,126,425	390,827

Project 89, Actual (Describe) **51450 XFR-Sundown 230/115 kV Transformer**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2025	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2025	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2054	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2055	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 90, Projected (Describe) **Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	24,272,586	Projected Year - Inpu	**2023**
Service Year (yyyy	2018	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	24,272,586	-	24,272,586	1.8840	-	24,272,586	190,540
2019	24,272,586	240,743	24,513,328	2.3793	583,250	23,930,078	2,837,463
2020	23,930,078	24,349	23,954,427	2.4205	593,937	23,360,490	2,794,495
2021	23,360,490	-	23,360,490	2.4222	594,352	22,766,138	2,738,922
2022	22,766,138	-	22,766,138	2.4220	594,303	22,171,835	2,682,890
2023	22,171,835	-	22,171,835	2.4298	596,220	21,575,615	2,628,643
2024	21,575,615	-	21,575,615	2.4298	596,220	20,979,395	2,572,479
2025	20,979,395	-	20,979,395	2.4298	596,220	20,383,175	2,516,315
2026	20,383,175	-	20,383,175	2.4298	596,220	19,786,955	2,460,151
2027	19,786,955	-	19,786,955	2.4298	596,220	19,190,735	2,403,987
2028	19,190,735	-	19,190,735	2.4298	596,220	18,594,515	2,347,823
2029	18,594,515	-	18,594,515	2.4298	596,220	17,998,295	2,291,659
2030	17,998,295	-	17,998,295	2.4298	596,220	17,402,075	2,235,495
2031	17,402,075	-	17,402,075	2.4298	596,220	16,805,855	2,179,332
2032	16,805,855	-	16,805,855	2.4298	596,220	16,209,635	2,123,168
2033	16,209,635	-	16,209,635	2.4298	596,220	15,613,415	2,067,004
2034	15,613,415	-	15,613,415	2.4298	596,220	15,017,195	2,010,840
2035	15,017,195	-	15,017,195	2.4298	596,220	14,420,975	1,954,676
2036	14,420,975	-	14,420,975	2.4298	596,220	13,824,755	1,898,512
2037	13,824,755	-	13,824,755	2.4298	596,220	13,228,535	1,842,348
2038	13,228,535	-	13,228,535	2.4298	596,220	12,632,315	1,786,184
2039	12,632,315	-	12,632,315	2.4298	596,220	12,036,095	1,730,020
2040	12,036,095	-	12,036,095	2.4298	596,220	11,439,875	1,673,856
2041	11,439,875	-	11,439,875	2.4298	596,220	10,843,655	1,617,692
2042	10,843,655	-	10,843,655	2.4298	596,220	10,247,435	1,561,528
2043	10,247,435	-	10,247,435	2.4298	596,220	9,651,215	1,505,364
2044	9,651,215	-	9,651,215	2.4298	596,220	9,054,995	1,449,201
2045	9,054,995	-	9,054,995	2.4298	596,220	8,458,775	1,393,037
2046	8,458,775	-	8,458,775	2.4298	596,220	7,862,555	1,336,873
2047	7,862,555	-	7,862,555	2.4298	596,220	7,266,335	1,280,709
2048	7,266,335	-	7,266,335	2.4298	596,220	6,670,115	1,224,545
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Project 90, Actual (Describe) **Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	24,272,586	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2018	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	24,272,586	-	24,272,586	1.8840	-	24,272,586	-
2019	24,272,586	240,743	24,513,328	2.3793	583,250	23,930,078	-
2020	23,930,078	-	23,930,078	2.4205	593,348	23,336,730	-
2021	23,336,730	-	23,336,730	2.4222	593,762	22,742,968	-
2022	22,742,968	-	22,742,968	2.4222	593,762	22,149,206	-
2023	22,149,206	-	22,149,206	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Project 91, Projected (Describe) **XFR-Happy County 115/69 kV Transformers - UID 11007**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	2,057,140	Projected Year - Inpu	**2023**
Service Year (yyyy	2016	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,057,140	-	2,057,140	1.8840	19,378	2,037,762	131,353
2017	2,037,762	(896,803)	1,140,959	1.8840	21,861	1,119,098	127,280
2018	1,119,098	827,063	1,946,162	1.8840	37,443	1,908,719	217,244
2019	1,908,719	-	1,908,719	2.3793	47,287	1,861,432	222,634
2020	1,861,432	-	1,861,432	2.4205	48,105	1,813,327	218,920
2021	1,813,327	-	1,813,327	2.4222	48,139	1,765,188	214,420
2022	1,765,188	-	1,765,188	2.4220	48,135	1,717,053	209,881
2023	1,717,053	-	1,717,053	2.4298	48,290	1,668,763	205,487
2024	1,668,763	-	1,668,763	2.4298	48,290	1,620,473	200,939
2025	1,620,473	-	1,620,473	2.4298	48,290	1,572,183	196,390
2026	1,572,183	-	1,572,183	2.4298	48,290	1,523,893	191,841
2027	1,523,893	-	1,523,893	2.4298	48,290	1,475,603	187,292
2028	1,475,603	-	1,475,603	2.4298	48,290	1,427,313	182,743
2029	1,427,313	-	1,427,313	2.4298	48,290	1,379,023	178,194
2030	1,379,023	-	1,379,023	2.4298	48,290	1,330,733	173,645
2031	1,330,733	-	1,330,733	2.4298	48,290	1,282,443	169,096
2032	1,282,443	-	1,282,443	2.4298	48,290	1,234,153	164,547
2033	1,234,153	-	1,234,153	2.4298	48,290	1,185,863	159,998
2034	1,185,863	-	1,185,863	2.4298	48,290	1,137,573	155,449
2035	1,137,573	-	1,137,573	2.4298	48,290	1,089,283	150,900
2036	1,089,283	-	1,089,283	2.4298	48,290	1,040,993	146,352
2037	1,040,993	-	1,040,993	2.4298	48,290	992,703	141,803
2038	992,703	-	992,703	2.4298	48,290	944,413	137,254
2039	944,413	-	944,413	2.4298	48,290	896,123	132,705
2040	896,123	-	896,123	2.4298	48,290	847,833	128,156
2041	847,833	-	847,833	2.4298	48,290	799,543	123,607
2042	799,543	-	799,543	2.4298	48,290	751,253	119,058
2043	751,253	-	751,253	2.4298	48,290	702,963	114,509
2044	702,963	-	702,963	2.4298	48,290	654,673	109,960
2045	654,673	-	654,673	2.4298	48,290	606,383	105,411
2046	606,383	-	606,383	2.4298	48,290	558,093	100,862

Project 91, Actual (Describe) **XFR-Happy County 115/69 kV Transformers - UID 11007**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	2,057,140	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2016	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,057,140	-	2,057,140	1.8840	19,378	2,037,762	-
2017	2,037,762	(896,803)	1,140,959	1.8840	21,861	1,119,098	-
2018	1,119,098	827,063	1,946,162	1.8840	37,443	1,908,719	-
2019	1,908,719	-	1,908,719	2.3793	47,287	1,861,432	-
2020	1,861,432	-	1,861,432	2.4205	48,105	1,813,327	-
2021	1,813,327	-	1,813,327	2.4222	48,139	1,765,188	-
2022	1,765,188	-	1,765,188	2.4222	48,139	1,717,049	-
2023	1,717,049	-	1,717,049	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 92, Projected (Describe) **Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	3,012,039	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	3,012,039	-	3,012,039	1.8840	37,831	2,974,208	247,959
2016	2,974,208	25,719	2,999,927	1.8840	57,231	2,942,696	334,433
2017	2,942,696	-	2,942,696	1.8840	57,231	2,885,465	329,042
2018	2,885,465	(51,121)	2,834,343	1.8840	56,268	2,778,075	317,963
2019	2,778,075	-	2,778,075	2.3793	71,062	2,707,013	326,063
2020	2,707,013	-	2,707,013	2.4205	72,292	2,634,721	320,483
2021	2,634,721	-	2,634,721	2.4222	72,342	2,562,379	313,718
2022	2,562,379	-	2,562,379	2.4220	72,336	2,490,043	306,898
2023	2,490,043	-	2,490,043	2.4298	72,570	2,417,473	300,296
2024	2,417,473	-	2,417,473	2.4298	72,570	2,344,903	293,460
2025	2,344,903	-	2,344,903	2.4298	72,570	2,272,333	286,624
2026	2,272,333	-	2,272,333	2.4298	72,570	2,199,763	279,788
2027	2,199,763	-	2,199,763	2.4298	72,570	2,127,193	272,952
2028	2,127,193	-	2,127,193	2.4298	72,570	2,054,623	266,116
2029	2,054,623	-	2,054,623	2.4298	72,570	1,982,053	259,279
2030	1,982,053	-	1,982,053	2.4298	72,570	1,909,483	252,443
2031	1,909,483	-	1,909,483	2.4298	72,570	1,836,913	245,607
2032	1,836,913	-	1,836,913	2.4298	72,570	1,764,343	238,771
2033	1,764,343	-	1,764,343	2.4298	72,570	1,691,773	231,935
2034	1,691,773	-	1,691,773	2.4298	72,570	1,619,203	225,099
2035	1,619,203	-	1,619,203	2.4298	72,570	1,546,633	218,263
2036	1,546,633	-	1,546,633	2.4298	72,570	1,474,063	211,427
2037	1,474,063	-	1,474,063	2.4298	72,570	1,401,493	204,591
2038	1,401,493	-	1,401,493	2.4298	72,570	1,328,923	197,755
2039	1,328,923	-	1,328,923	2.4298	72,570	1,256,353	190,918
2040	1,256,353	-	1,256,353	2.4298	72,570	1,183,783	184,082
2041	1,183,783	-	1,183,783	2.4298	72,570	1,111,213	177,246
2042	1,111,213	-	1,111,213	2.4298	72,570	1,038,643	170,410
2043	1,038,643	-	1,038,643	2.4298	72,570	966,073	163,574
2044	966,073	-	966,073	2.4298	72,570	893,503	156,738
2045	893,503	-	893,503	2.4298	72,570	820,933	149,902
....	....	.....	.....	.....	.....	.....	....

Project 92, Actual (Describe) **Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	3,012,039	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	3,012,039	-	3,012,039	1.8840	37,831	2,974,208	-
2016	2,974,208	25,719	2,999,927	1.8840	57,231	2,942,696	-
2017	2,942,696	-	2,942,696	1.8840	57,231	2,885,465	-
2018	2,885,465	(51,121)	2,834,343	1.8840	56,268	2,778,075	-
2019	2,778,075	-	2,778,075	2.3793	71,062	2,707,013	-
2020	2,707,013	-	2,707,013	2.4205	72,292	2,634,721	-
2021	2,634,721	-	2,634,721	2.4222	72,342	2,562,379	-
2022	2,562,379	-	2,562,379	2.4222	72,342	2,490,037	-
2023	2,490,037	-	2,490,037	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 93, Projected (Describe) **Line-Carlisle-Wolfforth 230 kV - UID 11017**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Beginning Investment	17,774,222	Projected Year - Inpu		2023
Service Year (yyyy	2017	Projected Year - FCR w/o incentives, less depreciatic		9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5		
CIAC (Yes or No)	No			

Projected Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	17,774,222	-	17,774,222	1.8840	27,906	17,746,316	306,523
2018	17,746,316	11,364,528	29,110,844	1.8840	548,974	28,561,870	3,239,502
2019	28,561,870	28,201	28,590,071	2.3793	693,975	27,896,096	3,321,787
2020	27,896,096	20,213	27,916,310	2.4205	706,478	27,209,832	3,269,644
2021	27,209,832	73,461	27,283,293	2.4222	708,751	26,574,542	3,212,073
2022	26,574,542	-	26,574,542	2.4220	708,692	25,865,850	3,145,255
2023	25,865,850	-	25,865,850	2.4298	710,979	25,154,871	3,080,568
2024	25,154,871	-	25,154,871	2.4298	710,979	24,443,892	3,013,594
2025	24,443,892	-	24,443,892	2.4298	710,979	23,732,913	2,946,619
2026	23,732,913	-	23,732,913	2.4298	710,979	23,021,934	2,879,645
2027	23,021,934	-	23,021,934	2.4298	710,979	22,310,955	2,812,671
2028	22,310,955	-	22,310,955	2.4298	710,979	21,599,976	2,745,697
2029	21,599,976	-	21,599,976	2.4298	710,979	20,888,997	2,678,723
2030	20,888,997	-	20,888,997	2.4298	710,979	20,178,018	2,611,748
2031	20,178,018	-	20,178,018	2.4298	710,979	19,467,039	2,544,774
2032	19,467,039	-	19,467,039	2.4298	710,979	18,756,060	2,477,800
2033	18,756,060	-	18,756,060	2.4298	710,979	18,045,081	2,410,826
2034	18,045,081	-	18,045,081	2.4298	710,979	17,334,102	2,343,851
2035	17,334,102	-	17,334,102	2.4298	710,979	16,623,123	2,276,877
2036	16,623,123	-	16,623,123	2.4298	710,979	15,912,144	2,209,903
2037	15,912,144	-	15,912,144	2.4298	710,979	15,201,165	2,142,929
2038	15,201,165	-	15,201,165	2.4298	710,979	14,490,186	2,075,955
2039	14,490,186	-	14,490,186	2.4298	710,979	13,779,207	2,008,980
2040	13,779,207	-	13,779,207	2.4298	710,979	13,068,228	1,942,006
2041	13,068,228	-	13,068,228	2.4298	710,979	12,357,249	1,875,032
2042	12,357,249	-	12,357,249	2.4298	710,979	11,646,270	1,808,058
2043	11,646,270	-	11,646,270	2.4298	710,979	10,935,291	1,741,083
2044	10,935,291	-	10,935,291	2.4298	710,979	10,224,312	1,674,109
2045	10,224,312	-	10,224,312	2.4298	710,979	9,513,333	1,607,135
2046	9,513,333	-	9,513,333	2.4298	710,979	8,802,354	1,540,161
2047	8,802,354	-	8,802,354	2.4298	710,979	8,091,375	1,473,187
....	....	.....	.....	.....	.....	.....	....

Project 93, Actual (Describe) **Line-Carlisle-Wolfforth 230 kV - UID 11017**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Beginning Investment	17,774,222	True-Up Year (Actual Year Used for Revenue Requirement - Inpu		2023
Service Year (yyyy	2017	True-Up Year - Actual FCR w/o incentives, less depreciatio		0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5		
CIAC (Yes or No)	No			

Actual Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	17,774,222	-	17,774,222	1.8840	27,906	17,746,316	-
2018	17,746,316	11,364,528	29,110,844	1.8840	548,974	28,561,870	-
2019	28,561,870	28,201	28,590,071	2.3793	693,975	27,896,096	-
2020	27,896,096	-	27,896,096	2.4205	705,989	27,190,107	-
2021	27,190,107	-	27,190,107	2.4222	706,482	26,483,625	-
2022	26,483,625	-	26,483,625	2.4222	706,482	25,777,143	-
2023	25,777,143	-	25,777,143	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	.....	....

Project 94, Projected (Describe) **XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	2,869,670	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,869,670	-	2,869,670	1.8840	-	2,869,670	22,527
2016	2,869,670	117,498	2,987,168	1.8840	56,278	2,930,890	332,368
2017	2,930,890	(2,233)	2,928,657	1.8840	56,236	2,872,421	326,818
2018	2,872,421	-	2,872,421	1.8840	56,236	2,816,185	321,521
2019	2,816,185	-	2,816,185	2.3793	71,021	2,745,164	329,615
2020	2,745,164	-	2,745,164	2.4205	72,251	2,672,913	324,039
2021	2,672,913	-	2,672,913	2.4222	72,301	2,600,612	317,279
2022	2,600,612	-	2,600,612	2.4220	72,295	2,528,317	310,462
2023	2,528,317	-	2,528,317	2.4298	72,528	2,455,789	303,863
2024	2,455,789	-	2,455,789	2.4298	72,528	2,383,261	297,031
2025	2,383,261	-	2,383,261	2.4298	72,528	2,310,733	290,199
2026	2,310,733	-	2,310,733	2.4298	72,528	2,238,205	283,367
2027	2,238,205	-	2,238,205	2.4298	72,528	2,165,677	276,535
2028	2,165,677	-	2,165,677	2.4298	72,528	2,093,149	269,703
2029	2,093,149	-	2,093,149	2.4298	72,528	2,020,621	262,871
2030	2,020,621	-	2,020,621	2.4298	72,528	1,948,093	256,038
2031	1,948,093	-	1,948,093	2.4298	72,528	1,875,565	249,206
2032	1,875,565	-	1,875,565	2.4298	72,528	1,803,037	242,374
2033	1,803,037	-	1,803,037	2.4298	72,528	1,730,509	235,542
2034	1,730,509	-	1,730,509	2.4298	72,528	1,657,981	228,710
2035	1,657,981	-	1,657,981	2.4298	72,528	1,585,453	221,878
2036	1,585,453	-	1,585,453	2.4298	72,528	1,512,925	215,046
2037	1,512,925	-	1,512,925	2.4298	72,528	1,440,397	208,213
2038	1,440,397	-	1,440,397	2.4298	72,528	1,367,869	201,381
2039	1,367,869	-	1,367,869	2.4298	72,528	1,295,341	194,549
2040	1,295,341	-	1,295,341	2.4298	72,528	1,222,813	187,717
2041	1,222,813	-	1,222,813	2.4298	72,528	1,150,285	180,885
2042	1,150,285	-	1,150,285	2.4298	72,528	1,077,757	174,053
2043	1,077,757	-	1,077,757	2.4298	72,528	1,005,229	167,221
2044	1,005,229	-	1,005,229	2.4298	72,528	932,701	160,388
2045	932,701	-	932,701	2.4298	72,528	860,173	153,556
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Project 94, Actual (Describe) **XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	2,869,670	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,869,670	-	2,869,670	1.8840	-	2,869,670	-
2016	2,869,670	117,498	2,987,168	1.8840	56,278	2,930,890	-
2017	2,930,890	(2,233)	2,928,657	1.8840	56,236	2,872,421	-
2018	2,872,421	-	2,872,421	1.8840	56,236	2,816,185	-
2019	2,816,185	-	2,816,185	2.3793	71,021	2,745,164	-
2020	2,745,164	-	2,745,164	2.4205	72,251	2,672,913	-
2021	2,672,913	-	2,672,913	2.4222	72,301	2,600,612	-
2022	2,600,612	-	2,600,612	2.4222	72,301	2,528,311	-
2023	2,528,311	-	2,528,311	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 95, Projected (Describe) **50957 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Beginning Investment	2,332,087	Projected Year - Inpu		2023
Service Year (yyyy	2019	Projected Year - FCR w/o incentives, less depreciatic		9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5		
CIAC (Yes or No)	No			

Projected Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,332,087	-	2,332,087	2.3793	41,616	2,290,471	221,418
2020	2,290,471	11,408	2,301,879	2.4205	56,725	2,245,154	268,219
2021	2,245,154	-	2,245,154	2.4222	56,764	2,188,390	262,910
2022	2,188,390	-	2,188,390	2.4220	56,759	2,131,631	257,559
2023	2,131,631	-	2,131,631	2.4298	56,943	2,074,688	252,379
2024	2,074,688	-	2,074,688	2.4298	56,943	2,017,745	247,015
2025	2,017,745	-	2,017,745	2.4298	56,943	1,960,802	241,651
2026	1,960,802	-	1,960,802	2.4298	56,943	1,903,859	236,287
2027	1,903,859	-	1,903,859	2.4298	56,943	1,846,916	230,922
2028	1,846,916	-	1,846,916	2.4298	56,943	1,789,973	225,558
2029	1,789,973	-	1,789,973	2.4298	56,943	1,733,030	220,194
2030	1,733,030	-	1,733,030	2.4298	56,943	1,676,087	214,830
2031	1,676,087	-	1,676,087	2.4298	56,943	1,619,144	209,466
2032	1,619,144	-	1,619,144	2.4298	56,943	1,562,201	204,102
2033	1,562,201	-	1,562,201	2.4298	56,943	1,505,258	198,738
2034	1,505,258	-	1,505,258	2.4298	56,943	1,448,315	193,374
2035	1,448,315	-	1,448,315	2.4298	56,943	1,391,372	188,010
2036	1,391,372	-	1,391,372	2.4298	56,943	1,334,429	182,646
2037	1,334,429	-	1,334,429	2.4298	56,943	1,277,486	177,282
2038	1,277,486	-	1,277,486	2.4298	56,943	1,220,543	171,918
2039	1,220,543	-	1,220,543	2.4298	56,943	1,163,600	166,554
2040	1,163,600	-	1,163,600	2.4298	56,943	1,106,657	161,190
2041	1,106,657	-	1,106,657	2.4298	56,943	1,049,714	155,826
2042	1,049,714	-	1,049,714	2.4298	56,943	992,771	150,462
2043	992,771	-	992,771	2.4298	56,943	935,828	145,098
2044	935,828	-	935,828	2.4298	56,943	878,885	139,734
2045	878,885	-	878,885	2.4298	56,943	821,942	134,370
2046	821,942	-	821,942	2.4298	56,943	764,999	129,006
2047	764,999	-	764,999	2.4298	56,943	708,056	123,642
2048	708,056	-	708,056	2.4298	56,943	651,113	118,278
2049	651,113	-	651,113	2.4298	56,943	594,170	112,914

Project 95, Actual (Describe) **50957 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Beginning Investment	2,332,087	True-Up Year (Actual Year Used for Revenue Requirement - Inpu		2023
Service Year (yyyy	2019	True-Up Year - Actual FCR w/o incentives, less depreciatio		0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5		
CIAC (Yes or No)	No			

Actual Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,332,087	-	2,332,087	2.3793	41,616	2,290,471	-
2020	2,290,471	-	2,290,471	2.4205	56,448	2,234,023	-
2021	2,234,023	-	2,234,023	2.4222	56,488	2,177,535	-
2022	2,177,535	-	2,177,535	2.4222	56,488	2,121,047	-
2023	2,121,047	-	2,121,047	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 96, Projected (Describe) **51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	3,105,033	Projected Year - Inpu	**2023**
Service Year (yyyy	2019	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	3,105,033	-	3,105,033	2.3793	43,096	3,061,937	235,386
2020	3,061,937	(398,903)	2,663,034	2.4205	65,502	2,597,532	310,190
2021	2,597,532	-	2,597,532	2.4222	65,548	2,531,984	304,061
2022	2,531,984	-	2,531,984	2.4220	65,542	2,466,442	297,881
2023	2,466,442	-	2,466,442	2.4298	65,754	2,400,688	291,899
2024	2,400,688	-	2,400,688	2.4298	65,754	2,334,934	285,705
2025	2,334,934	-	2,334,934	2.4298	65,754	2,269,180	279,511
2026	2,269,180	-	2,269,180	2.4298	65,754	2,203,426	273,317
2027	2,203,426	-	2,203,426	2.4298	65,754	2,137,672	267,123
2028	2,137,672	-	2,137,672	2.4298	65,754	2,071,918	260,929
2029	2,071,918	-	2,071,918	2.4298	65,754	2,006,164	254,735
2030	2,006,164	-	2,006,164	2.4298	65,754	1,940,410	248,541
2031	1,940,410	-	1,940,410	2.4298	65,754	1,874,656	242,347
2032	1,874,656	-	1,874,656	2.4298	65,754	1,808,902	236,153
2033	1,808,902	-	1,808,902	2.4298	65,754	1,743,148	229,959
2034	1,743,148	-	1,743,148	2.4298	65,754	1,677,394	223,765
2035	1,677,394	-	1,677,394	2.4298	65,754	1,611,640	217,571
2036	1,611,640	-	1,611,640	2.4298	65,754	1,545,886	211,376
2037	1,545,886	-	1,545,886	2.4298	65,754	1,480,132	205,182
2038	1,480,132	-	1,480,132	2.4298	65,754	1,414,378	198,988
2039	1,414,378	-	1,414,378	2.4298	65,754	1,348,624	192,794
2040	1,348,624	-	1,348,624	2.4298	65,754	1,282,870	186,600
2041	1,282,870	-	1,282,870	2.4298	65,754	1,217,116	180,406
2042	1,217,116	-	1,217,116	2.4298	65,754	1,151,362	174,212
2043	1,151,362	-	1,151,362	2.4298	65,754	1,085,608	168,018
2044	1,085,608	-	1,085,608	2.4298	65,754	1,019,854	161,824
2045	1,019,854	-	1,019,854	2.4298	65,754	954,100	155,630
2046	954,100	-	954,100	2.4298	65,754	888,346	149,436
2047	888,346	-	888,346	2.4298	65,754	822,592	143,242
2048	822,592	-	822,592	2.4298	65,754	756,838	137,048
2049	756,838	-	756,838	2.4298	65,754	691,084	130,854
....	....	.....	.....	.....	.....	....	

Project 96, Actual (Describe) **51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	3,105,033	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2019	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	3,105,033	-	3,105,033	2.3793	43,096	3,061,937	-
2020	3,061,937	-	3,061,937	2.4205	75,158	2,986,779	-
2021	2,986,779	-	2,986,779	2.4222	75,210	2,911,569	-
2022	2,911,569	-	2,911,569	2.4222	75,210	2,836,359	-
2023	2,836,359	-	2,836,359	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 97, Projected (Describe) **XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	4,204,317	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,204,317	-	4,204,317	1.8840	19,802	4,184,515	151,196
2016	4,184,515	12,814	4,197,329	1.8840	79,451	4,117,878	467,355
2017	4,117,878	-	4,117,878	1.8840	79,451	4,038,427	459,871
2018	4,038,427	17,012	4,055,439	1.8840	79,771	3,975,668	454,279
2019	3,975,668	(58,784)	3,916,884	2.3793	99,345	3,817,539	458,957
2020	3,817,539	-	3,817,539	2.4205	101,065	3,716,474	451,157
2021	3,716,474	-	3,716,474	2.4222	101,136	3,615,338	441,701
2022	3,615,338	-	3,615,338	2.4220	101,127	3,514,211	432,166
2023	3,514,211	-	3,514,211	2.4298	101,453	3,412,758	422,935
2024	3,412,758	-	3,412,758	2.4298	101,453	3,311,305	413,378
2025	3,311,305	-	3,311,305	2.4298	101,453	3,209,852	403,821
2026	3,209,852	-	3,209,852	2.4298	101,453	3,108,399	394,264
2027	3,108,399	-	3,108,399	2.4298	101,453	3,006,946	384,707
2028	3,006,946	-	3,006,946	2.4298	101,453	2,905,493	375,150
2029	2,905,493	-	2,905,493	2.4298	101,453	2,804,040	365,594
2030	2,804,040	-	2,804,040	2.4298	101,453	2,702,587	356,037
2031	2,702,587	-	2,702,587	2.4298	101,453	2,601,134	346,480
2032	2,601,134	-	2,601,134	2.4298	101,453	2,499,681	336,923
2033	2,499,681	-	2,499,681	2.4298	101,453	2,398,228	327,366
2034	2,398,228	-	2,398,228	2.4298	101,453	2,296,775	317,809
2035	2,296,775	-	2,296,775	2.4298	101,453	2,195,322	308,252
2036	2,195,322	-	2,195,322	2.4298	101,453	2,093,869	298,695
2037	2,093,869	-	2,093,869	2.4298	101,453	1,992,416	289,139
2038	1,992,416	-	1,992,416	2.4298	101,453	1,890,963	279,582
2039	1,890,963	-	1,890,963	2.4298	101,453	1,789,510	270,025
2040	1,789,510	-	1,789,510	2.4298	101,453	1,688,057	260,468
2041	1,688,057	-	1,688,057	2.4298	101,453	1,586,604	250,911
2042	1,586,604	-	1,586,604	2.4298	101,453	1,485,151	241,354
2043	1,485,151	-	1,485,151	2.4298	101,453	1,383,698	231,797
2044	1,383,698	-	1,383,698	2.4298	101,453	1,282,245	222,240
2045	1,282,245	-	1,282,245	2.4298	101,453	1,180,792	212,684
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Project 97, Actual (Describe) **XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	4,204,317	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,204,317	-	4,204,317	1.8840	19,802	4,184,515	-
2016	4,184,515	12,814	4,197,329	1.8840	79,451	4,117,878	-
2017	4,117,878	-	4,117,878	1.8840	79,451	4,038,427	-
2018	4,038,427	17,012	4,055,439	1.8840	79,771	3,975,668	-
2019	3,975,668	(58,784)	3,916,884	2.3793	99,345	3,817,539	-
2020	3,817,539	-	3,817,539	2.4205	101,065	3,716,474	-
2021	3,716,474	-	3,716,474	2.4222	101,136	3,615,338	-
2022	3,615,338	-	3,615,338	2.4222	101,136	3,514,202	-
2023	3,514,202	-	3,514,202	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 98, Projected (Describe) **XFR - Hereford Interchange 115/69 kV #1 and #2 - UID 51549**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	539,421	Projected Year - Inpu	**2023**
Service Year (yyyy	2020	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	539,421	-	539,421	2.4205	11,969	527,452	61,655
2021	527,452	-	527,452	2.4222	13,066	514,386	61,521
2022	514,386	-	514,386	2.4220	13,065	501,321	60,289
2023	501,321	-	501,321	2.4298	13,107	488,214	59,097
2024	488,214	-	488,214	2.4298	13,107	475,107	57,862
2025	475,107	-	475,107	2.4298	13,107	462,000	56,627
2026	462,000	-	462,000	2.4298	13,107	448,893	55,393
2027	448,893	-	448,893	2.4298	13,107	435,786	54,158
2028	435,786	-	435,786	2.4298	13,107	422,679	52,923
2029	422,679	-	422,679	2.4298	13,107	409,572	51,689
2030	409,572	-	409,572	2.4298	13,107	396,465	50,454
2031	396,465	-	396,465	2.4298	13,107	383,358	49,219
2032	383,358	-	383,358	2.4298	13,107	370,251	47,985
2033	370,251	-	370,251	2.4298	13,107	357,144	46,750
2034	357,144	-	357,144	2.4298	13,107	344,037	45,515
2035	344,037	-	344,037	2.4298	13,107	330,930	44,281
2036	330,930	-	330,930	2.4298	13,107	317,823	43,046
2037	317,823	-	317,823	2.4298	13,107	304,716	41,811
2038	304,716	-	304,716	2.4298	13,107	291,609	40,577
2039	291,609	-	291,609	2.4298	13,107	278,502	39,342
2040	278,502	-	278,502	2.4298	13,107	265,395	38,107
2041	265,395	-	265,395	2.4298	13,107	252,288	36,873
2042	252,288	-	252,288	2.4298	13,107	239,181	35,638
2043	239,181	-	239,181	2.4298	13,107	226,074	34,403
2044	226,074	-	226,074	2.4298	13,107	212,967	33,169
2045	212,967	-	212,967	2.4298	13,107	199,860	31,934
2046	199,860	-	199,860	2.4298	13,107	186,753	30,699
2047	186,753	-	186,753	2.4298	13,107	173,646	29,464
2048	173,646	-	173,646	2.4298	13,107	160,539	28,230
2049	160,539	-	160,539	2.4298	13,107	147,432	26,995
2050	147,432	-	147,432	2.4298	13,107	134,325	25,760
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Project 98, Actual (Describe) **XFR - Hereford Interchange 115/69 kV #1 and #2 - UID 51549**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2025	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2025	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2054	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2055	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 99, Projected (Describe) **Device-Kingsmill 115kV Capacitors - UID 50505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Beginning Investment	955,471	Projected Year - Inpu		2023
Service Year (yyyy	2014	Projected Year - FCR w/o incentives, less depreciatic		9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5		
CIAC (Yes or No)	No			

Projected Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	955,471	-	955,471	1.8840	1,500	953,971	16,477
2015	953,971	3,730	957,701	1.8840	18,071	939,630	106,584
2016	939,630	-	939,630	1.8840	18,071	921,559	104,882
2017	921,559	-	921,559	1.8840	18,071	903,488	103,180
2018	903,488	-	903,488	1.8840	18,071	885,417	101,477
2019	885,417	-	885,417	2.3793	22,822	862,595	104,078
2020	862,595	-	862,595	2.4205	23,218	839,377	102,287
2021	839,377	-	839,377	2.4222	23,234	816,143	100,115
2022	816,143	-	816,143	2.4220	23,232	792,911	97,924
2023	792,911	-	792,911	2.4298	23,307	769,604	95,804
2024	769,604	-	769,604	2.4298	23,307	746,297	93,608
2025	746,297	-	746,297	2.4298	23,307	722,990	91,413
2026	722,990	-	722,990	2.4298	23,307	699,683	89,217
2027	699,683	-	699,683	2.4298	23,307	676,376	87,022
2028	676,376	-	676,376	2.4298	23,307	653,069	84,826
2029	653,069	-	653,069	2.4298	23,307	629,762	82,631
2030	629,762	-	629,762	2.4298	23,307	606,455	80,435
2031	606,455	-	606,455	2.4298	23,307	583,148	78,240
2032	583,148	-	583,148	2.4298	23,307	559,841	76,044
2033	559,841	-	559,841	2.4298	23,307	536,534	73,849
2034	536,534	-	536,534	2.4298	23,307	513,227	71,653
2035	513,227	-	513,227	2.4298	23,307	489,920	69,457
2036	489,920	-	489,920	2.4298	23,307	466,613	67,262
2037	466,613	-	466,613	2.4298	23,307	443,306	65,066
2038	443,306	-	443,306	2.4298	23,307	419,999	62,871
2039	419,999	-	419,999	2.4298	23,307	396,692	60,675
2040	396,692	-	396,692	2.4298	23,307	373,385	58,480
2041	373,385	-	373,385	2.4298	23,307	350,078	56,284
2042	350,078	-	350,078	2.4298	23,307	326,771	54,089
2043	326,771	-	326,771	2.4298	23,307	303,464	51,893
2044	303,464	-	303,464	2.4298	23,307	280,157	49,698

Project 99, Actual (Describe) **Device-Kingsmill 115kV Capacitors - UID 50505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Beginning Investment	955,471	True-Up Year (Actual Year Used for Revenue Requirement - Inpu		2023
Service Year (yyyy	2014	True-Up Year - Actual FCR w/o incentives, less depreciatio		0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5		
CIAC (Yes or No)	No			

Actual Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	955,471	-	955,471	1.8840	1,500	953,971	-
2015	953,971	3,730	957,701	1.8840	18,071	939,630	-
2016	939,630	-	939,630	1.8840	18,071	921,559	-
2017	921,559	-	921,559	1.8840	18,071	903,488	-
2018	903,488	-	903,488	1.8840	18,071	885,417	-
2019	885,417	-	885,417	2.3793	22,822	862,595	-
2020	862,595	-	862,595	2.4205	23,218	839,377	-
2021	839,377	-	839,377	2.4222	23,234	816,143	-
2022	816,143	-	816,143	2.4222	23,234	792,909	-
2023	792,909	-	792,909	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 100, Projected (Describe) **Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	9,820,278	Projected Year - Inpu	**2023**
Service Year (yyyy	2015	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,820,278	-	9,820,278	1.8840	-	9,820,278	77,089
2016	9,820,278	234,504	10,054,782	1.8840	189,432	9,865,350	1,118,748
2017	9,865,350	7,152	9,872,502	1.8840	189,567	9,682,935	1,101,700
2018	9,682,935	(176,484)	9,506,451	1.8840	186,242	9,320,209	1,064,206
2019	9,320,209	-	9,320,209	2.3793	235,206	9,085,003	1,091,013
2020	9,085,003	-	9,085,003	2.4205	239,278	8,845,725	1,072,545
2021	8,845,725	-	8,845,725	2.4222	239,445	8,606,280	1,050,157
2022	8,606,280	-	8,606,280	2.4220	239,426	8,366,854	1,027,584
2023	8,366,854	-	8,366,854	2.4298	240,198	8,126,656	1,005,729
2024	8,126,656	-	8,126,656	2.4298	240,198	7,886,458	983,102
2025	7,886,458	-	7,886,458	2.4298	240,198	7,646,260	960,476
2026	7,646,260	-	7,646,260	2.4298	240,198	7,406,062	937,849
2027	7,406,062	-	7,406,062	2.4298	240,198	7,165,864	915,222
2028	7,165,864	-	7,165,864	2.4298	240,198	6,925,666	892,596
2029	6,925,666	-	6,925,666	2.4298	240,198	6,685,468	869,969
2030	6,685,468	-	6,685,468	2.4298	240,198	6,445,270	847,342
2031	6,445,270	-	6,445,270	2.4298	240,198	6,205,072	824,716
2032	6,205,072	-	6,205,072	2.4298	240,198	5,964,874	802,089
2033	5,964,874	-	5,964,874	2.4298	240,198	5,724,676	779,462
2034	5,724,676	-	5,724,676	2.4298	240,198	5,484,478	756,836
2035	5,484,478	-	5,484,478	2.4298	240,198	5,244,280	734,209
2036	5,244,280	-	5,244,280	2.4298	240,198	5,004,082	711,583
2037	5,004,082	-	5,004,082	2.4298	240,198	4,763,884	688,956
2038	4,763,884	-	4,763,884	2.4298	240,198	4,523,686	666,329
2039	4,523,686	-	4,523,686	2.4298	240,198	4,283,488	643,703
2040	4,283,488	-	4,283,488	2.4298	240,198	4,043,290	621,076
2041	4,043,290	-	4,043,290	2.4298	240,198	3,803,092	598,449
2042	3,803,092	-	3,803,092	2.4298	240,198	3,562,894	575,823
2043	3,562,894	-	3,562,894	2.4298	240,198	3,322,696	553,196
2044	3,322,696	-	3,322,696	2.4298	240,198	3,082,498	530,569
2045	3,082,498	-	3,082,498	2.4298	240,198	2,842,300	507,943

Project 100, Actual (Describe) **Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	9,820,278	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2015	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,820,278	-	9,820,278	1.8840	-	9,820,278	-
2016	9,820,278	234,504	10,054,782	1.8840	189,432	9,865,350	-
2017	9,865,350	7,152	9,872,502	1.8840	189,567	9,682,935	-
2018	9,682,935	(176,484)	9,506,451	1.8840	186,242	9,320,209	-
2019	9,320,209	-	9,320,209	2.3793	235,206	9,085,003	-
2020	9,085,003	-	9,085,003	2.4205	239,278	8,845,725	-
2021	8,845,725	-	8,845,725	2.4222	239,445	8,606,280	-
2022	8,606,280	-	8,606,280	2.4222	239,445	8,366,835	-
2023	8,366,835	-	8,366,835	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 101, Projected (Describe) **XFR-Howard 115/69 kV Transformers - UID 50504**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,424,342	Projected Year - Inpu	**2023**
Service Year (yyyy	2014	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,424,342	-	1,424,342	1.8840	-	1,424,342	11,181
2015	1,424,342	149,975	1,574,317	1.8840	29,660	1,544,657	175,167
2016	1,544,657	-	1,544,657	1.8840	29,660	1,514,997	172,373
2017	1,514,997	-	1,514,997	1.8840	29,660	1,485,337	169,579
2018	1,485,337	-	1,485,337	1.8840	29,660	1,455,677	166,785
2019	1,455,677	-	1,455,677	2.3793	37,458	1,418,219	171,054
2020	1,418,219	-	1,418,219	2.4205	38,107	1,380,112	168,114
2021	1,380,112	-	1,380,112	2.4222	38,133	1,341,979	164,547
2022	1,341,979	-	1,341,979	2.4220	38,130	1,303,849	160,953
2023	1,303,849	-	1,303,849	2.4298	38,253	1,265,596	157,472
2024	1,265,596	-	1,265,596	2.4298	38,253	1,227,343	153,869
2025	1,227,343	-	1,227,343	2.4298	38,253	1,189,090	150,265
2026	1,189,090	-	1,189,090	2.4298	38,253	1,150,837	146,662
2027	1,150,837	-	1,150,837	2.4298	38,253	1,112,584	143,058
2028	1,112,584	-	1,112,584	2.4298	38,253	1,074,331	139,455
2029	1,074,331	-	1,074,331	2.4298	38,253	1,036,078	135,852
2030	1,036,078	-	1,036,078	2.4298	38,253	997,825	132,248
2031	997,825	-	997,825	2.4298	38,253	959,572	128,645
2032	959,572	-	959,572	2.4298	38,253	921,319	125,041
2033	921,319	-	921,319	2.4298	38,253	883,066	121,438
2034	883,066	-	883,066	2.4298	38,253	844,813	117,834
2035	844,813	-	844,813	2.4298	38,253	806,560	114,231
2036	806,560	-	806,560	2.4298	38,253	768,307	110,628
2037	768,307	-	768,307	2.4298	38,253	730,054	107,024
2038	730,054	-	730,054	2.4298	38,253	691,801	103,421
2039	691,801	-	691,801	2.4298	38,253	653,548	99,817
2040	653,548	-	653,548	2.4298	38,253	615,295	96,214
2041	615,295	-	615,295	2.4298	38,253	577,042	92,610
2042	577,042	-	577,042	2.4298	38,253	538,789	89,007
2043	538,789	-	538,789	2.4298	38,253	500,536	85,403
2044	500,536	-	500,536	2.4298	38,253	462,283	81,800

Project 101, Actual (Describe) **XFR-Howard 115/69 kV Transformers - UID 50504**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,424,342	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2014	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,424,342	-	1,424,342	1.8840	-	1,424,342	-
2015	1,424,342	149,975	1,574,317	1.8840	29,660	1,544,657	-
2016	1,544,657	-	1,544,657	1.8840	29,660	1,514,997	-
2017	1,514,997	-	1,514,997	1.8840	29,660	1,485,337	-
2018	1,485,337	-	1,485,337	1.8840	29,660	1,455,677	-
2019	1,455,677	-	1,455,677	2.3793	37,458	1,418,219	-
2020	1,418,219	-	1,418,219	2.4205	38,107	1,380,112	-
2021	1,380,112	-	1,380,112	2.4222	38,133	1,341,979	-
2022	1,341,979	-	1,341,979	2.4222	38,133	1,303,846	-
2023	1,303,846	-	1,303,846	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 102, Projected (Describe) **Device-Howard 115kV Capacitors - UID 50507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,274,730	Projected Year - Inpu	**2023**
Service Year (yyyy	2014	Projected Year - FCR w/o incentives, less depreciatic	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,274,730	-	1,274,730	1.8840	12,008	1,262,722	81,395
2015	1,262,722	(650)	1,262,072	1.8840	24,004	1,238,068	140,630
2016	1,238,068	-	1,238,068	1.8840	24,004	1,214,064	138,369
2017	1,214,064	-	1,214,064	1.8840	24,004	1,190,060	136,108
2018	1,190,060	-	1,190,060	1.8840	24,004	1,166,056	133,846
2019	1,166,056	-	1,166,056	2.3793	30,314	1,135,742	137,301
2020	1,135,742	-	1,135,742	2.4205	30,839	1,104,903	134,921
2021	1,104,903	-	1,104,903	2.4222	30,861	1,074,042	132,036
2022	1,074,042	-	1,074,042	2.4220	30,858	1,043,184	129,126
2023	1,043,184	-	1,043,184	2.4298	30,958	1,012,226	126,310
2024	1,012,226	-	1,012,226	2.4298	30,958	981,268	123,393
2025	981,268	-	981,268	2.4298	30,958	950,310	120,477
2026	950,310	-	950,310	2.4298	30,958	919,352	117,561
2027	919,352	-	919,352	2.4298	30,958	888,394	114,645
2028	888,394	-	888,394	2.4298	30,958	857,436	111,728
2029	857,436	-	857,436	2.4298	30,958	826,478	108,812
2030	826,478	-	826,478	2.4298	30,958	795,520	105,896
2031	795,520	-	795,520	2.4298	30,958	764,562	102,980
2032	764,562	-	764,562	2.4298	30,958	733,604	100,063
2033	733,604	-	733,604	2.4298	30,958	702,646	97,147
2034	702,646	-	702,646	2.4298	30,958	671,688	94,231
2035	671,688	-	671,688	2.4298	30,958	640,730	91,315
2036	640,730	-	640,730	2.4298	30,958	609,772	88,399
2037	609,772	-	609,772	2.4298	30,958	578,814	85,482
2038	578,814	-	578,814	2.4298	30,958	547,856	82,566
2039	547,856	-	547,856	2.4298	30,958	516,898	79,650
2040	516,898	-	516,898	2.4298	30,958	485,940	76,734
2041	485,940	-	485,940	2.4298	30,958	454,982	73,817
2042	454,982	-	454,982	2.4298	30,958	424,024	70,901
2043	424,024	-	424,024	2.4298	30,958	393,066	67,985
2044	393,066	-	393,066	2.4298	30,958	362,108	65,069

Project 102, Actual (Describe) **Device-Howard 115kV Capacitors - UID 50507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,274,730	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy	2014	True-Up Year - Actual FCR w/o incentives, less depreciatio	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	1,274,730	-	1,274,730	1.8840	12,008	1,262,722	-
2015	1,262,722	(650)	1,262,072	1.8840	24,004	1,238,068	-
2016	1,238,068	-	1,238,068	1.8840	24,004	1,214,064	-
2017	1,214,064	-	1,214,064	1.8840	24,004	1,190,060	-
2018	1,190,060	-	1,190,060	1.8840	24,004	1,166,056	-
2019	1,166,056	-	1,166,056	2.3793	30,314	1,135,742	-
2020	1,135,742	-	1,135,742	2.4205	30,839	1,104,903	-
2021	1,104,903	-	1,104,903	2.4222	30,861	1,074,042	-
2022	1,074,042	-	1,074,042	2.4222	30,861	1,043,181	-
2023	1,043,181	-	1,043,181	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 103, Projected (Describe) **Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Beginning Investment	4,604,052	Projected Year - Inpu		**2023**
Service Year (yyyy	2018	Projected Year - FCR w/o incentives, less depreciatic		9.42%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5		
CIAC (Yes or No)	No			

Projected Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,604,052	-	4,604,052	1.8840	72,284	4,531,768	463,602
2019	4,531,768	9,575	4,541,343	2.3793	109,773	4,431,570	527,227
2020	4,431,570	(21,928)	4,409,642	2.4205	111,143	4,298,499	516,062
2021	4,298,499	-	4,298,499	2.4222	111,220	4,187,279	505,662
2022	4,187,279	-	4,187,279	2.4220	111,211	4,076,068	495,177
2023	4,076,068	-	4,076,068	2.4298	111,570	3,964,498	485,026
2024	3,964,498	-	3,964,498	2.4298	111,570	3,852,928	474,516
2025	3,852,928	-	3,852,928	2.4298	111,570	3,741,358	464,006
2026	3,741,358	-	3,741,358	2.4298	111,570	3,629,788	453,496
2027	3,629,788	-	3,629,788	2.4298	111,570	3,518,218	442,986
2028	3,518,218	-	3,518,218	2.4298	111,570	3,406,648	432,476
2029	3,406,648	-	3,406,648	2.4298	111,570	3,295,078	421,966
2030	3,295,078	-	3,295,078	2.4298	111,570	3,183,508	411,456
2031	3,183,508	-	3,183,508	2.4298	111,570	3,071,938	400,947
2032	3,071,938	-	3,071,938	2.4298	111,570	2,960,368	390,437
2033	2,960,368	-	2,960,368	2.4298	111,570	2,848,798	379,927
2034	2,848,798	-	2,848,798	2.4298	111,570	2,737,228	369,417
2035	2,737,228	-	2,737,228	2.4298	111,570	2,625,658	358,907
2036	2,625,658	-	2,625,658	2.4298	111,570	2,514,088	348,397
2037	2,514,088	-	2,514,088	2.4298	111,570	2,402,518	337,887
2038	2,402,518	-	2,402,518	2.4298	111,570	2,290,948	327,377
2039	2,290,948	-	2,290,948	2.4298	111,570	2,179,378	316,867
2040	2,179,378	-	2,179,378	2.4298	111,570	2,067,808	306,357
2041	2,067,808	-	2,067,808	2.4298	111,570	1,956,238	295,848
2042	1,956,238	-	1,956,238	2.4298	111,570	1,844,668	285,338
2043	1,844,668	-	1,844,668	2.4298	111,570	1,733,098	274,828
2044	1,733,098	-	1,733,098	2.4298	111,570	1,621,528	264,318
2045	1,621,528	-	1,621,528	2.4298	111,570	1,509,958	253,808
2046	1,509,958	-	1,509,958	2.4298	111,570	1,398,388	243,298
2047	1,398,388	-	1,398,388	2.4298	111,570	1,286,818	232,788
2048	1,286,818	-	1,286,818	2.4298	111,570	1,175,248	222,278
....	....	.....	.....	.....	.....	....	

Project 103, Actual (Describe) **Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Beginning Investment	4,604,052	True-Up Year (Actual Year Used for Revenue Requirement - Inpu		**2023**
Service Year (yyyy	2018	True-Up Year - Actual FCR w/o incentives, less depreciatio		0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5		
CIAC (Yes or No)	No			

Actual Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,604,052	-	4,604,052	1.8840	72,284	4,531,768	-
2019	4,531,768	9,575	4,541,343	2.3793	109,773	4,431,570	-
2020	4,431,570	-	4,431,570	2.4205	111,673	4,319,897	-
2021	4,319,897	-	4,319,897	2.4222	111,751	4,208,146	-
2022	4,208,146	-	4,208,146	2.4222	111,751	4,096,395	-
2023	4,096,395	-	4,096,395	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

		Details
Beginning Investment	-	Projected Year - Inpu
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
0	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to the True-up Year

		Details
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Inpu
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
0	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to the Projected Year

Details	
Beginning Investment	Projected Year - Inpu
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to the True-up Year

Details	
Beginning Investment	True-Up Year (Actual Year Used for Revenue Requirement - Inpu
Service Year (yyyy)	True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Actual Data, line 176 col 5
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
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-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

Line No.

4596 **D. Sponsored Upgrades.**

4597 **i. Project 1, Projected (Describe)**

4598 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4599 **matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated**
4600 **These changes will not result in a refund or additional charge related to years prior to Projected Year**

		Details
4601	Beginning Investment	Projected Year - Inpu
4602	Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
4603	Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5
4604	0	
4605	CIAC (Yes or No)	

4606								
4607	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4608	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4609	-	-	-	-	-	-	-
4610	-	-	-	-	-	-	-
4611	-	-	-	-	-	-	-
4612	-	-	-	-	-	-	-
4613	-	-	-	-	-	-	-
4614	-	-	-	-	-	-	-
4615	-	-	-	-	-	-	-
4616	-	-	-	-	-	-	-
4617	-	-	-	-	-	-	-
4618	-	-	-	-	-	-	-
4619	-	-	-	-	-	-	-
4620	-	-	-	-	-	-	-
4621	-	-	-	-	-	-	-
4622	-	-	-	-	-	-	-
4623	-	-	-	-	-	-	-
4624	-	-	-	-	-	-	-
4625	-	-	-	-	-	-	-
4626	-	-	-	-	-	-	-
4627	-	-	-	-	-	-	-
4628	-	-	-	-	-	-	-
4629	-	-	-	-	-	-	-
4630	-	-	-	-	-	-	-
4631	-	-	-	-	-	-	-
4632	-	-	-	-	-	-	-
4633	-	-	-	-	-	-	-
4634	-	-	-	-	-	-	-
4635	-	-	-	-	-	-	-
4636	-	-	-	-	-	-	-
4637	-	-	-	-	-	-	-
4638	-	-	-	-	-	-	-
4639	-	-	-	-	-	-	-
4640	....	....	.....	.....	.....	.....	....	....

4641 **i. Project 1, Actual (Describe)**

4642 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4643 **matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated**
4644 **These changes will not result in a refund or additional charge related to years prior to the True-up Year**

		Details
4645	Beginning Investment	True-Up Year (Actual Year Used for Revenue Requirement - Inpu
4646	Service Year (yyyy)	True-Up Year - Actual FCR w/o incentives, less depreciation
4647	Billing Month (1-12)	(From ARR - Actual Data, line 176 col 5
4648	0	
4649	CIAC (Yes or No)	

4650								
4651	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4652	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4653	-	-	-	-	-	-	-
4654	-	-	-	-	-	-	-
4655	-	-	-	-	-	-	-
4656	-	-	-	-	-	-	-
4657	-	-	-	-	-	-	-
4658	-	-	-	-	-	-	-
4659	-	-	-	-	-	-	-
4660	-	-	-	-	-	-	-
4661	-	-	-	-	-	-	-
4662	-	-	-	-	-	-	-
4663	-	-	-	-	-	-	-
4664	-	-	-	-	-	-	-
4665	-	-	-	-	-	-	-
4666	-	-	-	-	-	-	-
4667	-	-	-	-	-	-	-
4668	-	-	-	-	-	-	-
4669	-	-	-	-	-	-	-
4670	-	-	-	-	-	-	-
4671	-	-	-	-	-	-	-
4672	-	-	-	-	-	-	-
4673	-	-	-	-	-	-	-
4674	-	-	-	-	-	-	-
4675	-	-	-	-	-	-	-
4676	-	-	-	-	-	-	-
4677	-	-	-	-	-	-	-
4678	-	-	-	-	-	-	-
4679	-	-	-	-	-	-	-
4680	-	-	-	-	-	-	-
4681	-	-	-	-	-	-	-
4682	-	-	-	-	-	-	-
4683	-	-	-	-	-	-	-
4684	....	....	.....	.....	.....	.....	....	....

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to the Projected Year

Details	
Beginning Investment	Projected Year - Inpu
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities in Service.

Project 104, Projected (Describe) **Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	4,850,346	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,850,346	-	4,850,346	1.8840	38,075	4,812,271	264,733
2019	4,812,271	(95,439)	4,716,832	2.3793	113,134	4,603,698	546,802
2020	4,603,698	(230)	4,603,468	2.4205	115,087	4,488,381	537,893
2021	4,488,381	-	4,488,381	2.4222	115,168	4,373,213	527,125
2022	4,373,213	-	4,373,213	2.4220	115,158	4,258,055	516,267
2023	4,258,055	-	4,258,055	2.4298	115,530	4,142,525	505,756
2024	4,142,525	-	4,142,525	2.4298	115,530	4,026,995	494,873
2025	4,026,995	-	4,026,995	2.4298	115,530	3,911,465	483,990
2026	3,911,465	-	3,911,465	2.4298	115,530	3,795,935	473,107
2027	3,795,935	-	3,795,935	2.4298	115,530	3,680,405	462,224
2028	3,680,405	-	3,680,405	2.4298	115,530	3,564,875	451,341
2029	3,564,875	-	3,564,875	2.4298	115,530	3,449,345	440,458
2030	3,449,345	-	3,449,345	2.4298	115,530	3,333,815	429,575
2031	3,333,815	-	3,333,815	2.4298	115,530	3,218,285	418,692
2032	3,218,285	-	3,218,285	2.4298	115,530	3,102,755	407,810
2033	3,102,755	-	3,102,755	2.4298	115,530	2,987,225	396,927
2034	2,987,225	-	2,987,225	2.4298	115,530	2,871,695	386,044
2035	2,871,695	-	2,871,695	2.4298	115,530	2,756,165	375,161
2036	2,756,165	-	2,756,165	2.4298	115,530	2,640,635	364,278
2037	2,640,635	-	2,640,635	2.4298	115,530	2,525,105	353,395
2038	2,525,105	-	2,525,105	2.4298	115,530	2,409,575	342,512
2039	2,409,575	-	2,409,575	2.4298	115,530	2,294,045	331,629
2040	2,294,045	-	2,294,045	2.4298	115,530	2,178,515	320,746
2041	2,178,515	-	2,178,515	2.4298	115,530	2,062,985	309,863
2042	2,062,985	-	2,062,985	2.4298	115,530	1,947,455	298,980
2043	1,947,455	-	1,947,455	2.4298	115,530	1,831,925	288,097
2044	1,831,925	-	1,831,925	2.4298	115,530	1,716,395	277,214
2045	1,716,395	-	1,716,395	2.4298	115,530	1,600,865	266,332
2046	1,600,865	-	1,600,865	2.4298	115,530	1,485,335	255,449
2047	1,485,335	-	1,485,335	2.4298	115,530	1,369,805	244,566
2048	1,369,805	-	1,369,805	2.4298	115,530	1,254,275	233,683
....	....	.....	.....		.....	.....	....

Project 104, Actual (Describe) **Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	4,850,346	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,850,346	-	4,850,346	1.8840	38,075	4,812,271	-
2019	4,812,271	(95,439)	4,716,832	2.3793	113,134	4,603,698	-
2020	4,603,698	-	4,603,698	2.4205	115,093	4,488,605	-
2021	4,488,605	-	4,488,605	2.4222	115,173	4,373,432	-
2022	4,373,432	-	4,373,432	2.4222	115,173	4,258,259	-
2023	4,258,259	-	4,258,259	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 105, Projected (Describe) **Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	15,189,905	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	15,189,905	-	15,189,905	1.8840	238,482	14,951,423	1,529,537
2019	14,951,423	173,408	15,124,832	2.3793	365,542	14,759,290	1,755,867
2020	14,759,290	-	14,759,290	2.4205	371,871	14,387,419	1,727,166
2021	14,387,419	-	14,387,419	2.4222	372,130	14,015,289	1,692,370
2022	14,015,289	-	14,015,289	2.4220	372,099	13,643,190	1,657,287
2023	13,643,190	-	13,643,190	2.4298	373,300	13,269,890	1,623,324
2024	13,269,890	-	13,269,890	2.4298	373,300	12,896,590	1,588,159
2025	12,896,590	-	12,896,590	2.4298	373,300	12,523,290	1,552,994
2026	12,523,290	-	12,523,290	2.4298	373,300	12,149,990	1,517,829
2027	12,149,990	-	12,149,990	2.4298	373,300	11,776,690	1,482,664
2028	11,776,690	-	11,776,690	2.4298	373,300	11,403,390	1,447,499
2029	11,403,390	-	11,403,390	2.4298	373,300	11,030,090	1,412,334
2030	11,030,090	-	11,030,090	2.4298	373,300	10,656,790	1,377,170
2031	10,656,790	-	10,656,790	2.4298	373,300	10,283,490	1,342,005
2032	10,283,490	-	10,283,490	2.4298	373,300	9,910,190	1,306,840
2033	9,910,190	-	9,910,190	2.4298	373,300	9,536,890	1,271,675
2034	9,536,890	-	9,536,890	2.4298	373,300	9,163,590	1,236,510
2035	9,163,590	-	9,163,590	2.4298	373,300	8,790,290	1,201,345
2036	8,790,290	-	8,790,290	2.4298	373,300	8,416,990	1,166,180
2037	8,416,990	-	8,416,990	2.4298	373,300	8,043,690	1,131,016
2038	8,043,690	-	8,043,690	2.4298	373,300	7,670,390	1,095,851
2039	7,670,390	-	7,670,390	2.4298	373,300	7,297,090	1,060,686
2040	7,297,090	-	7,297,090	2.4298	373,300	6,923,790	1,025,521
2041	6,923,790	-	6,923,790	2.4298	373,300	6,550,490	990,356
2042	6,550,490	-	6,550,490	2.4298	373,300	6,177,190	955,191
2043	6,177,190	-	6,177,190	2.4298	373,300	5,803,890	920,026
2044	5,803,890	-	5,803,890	2.4298	373,300	5,430,590	884,862
2045	5,430,590	-	5,430,590	2.4298	373,300	5,057,290	849,697
2046	5,057,290	-	5,057,290	2.4298	373,300	4,683,990	814,532
2047	4,683,990	-	4,683,990	2.4298	373,300	4,310,690	779,367
2048	4,310,690	-	4,310,690	2.4298	373,300	3,937,390	744,202
....	....	.....	.....	.....	.....	....	

Project 105, Actual (Describe) **Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

			Actual Details							
	Beginning Investment	15,189,905	True-Up Year (Actual Year Used for Revenue Requirement - Input							**2023**
	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation							0.00%
	Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)							
	CIAC (Yes or No)	No				**Actual**				
	Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**		
	2018	15,189,905	-	15,189,905	1.8840	238,482	14,951,423	-		
	2019	14,951,423	173,408	15,124,832	2.3793	365,542	14,759,290	-		
	2020	14,759,290	-	14,759,290	2.4205	371,871	14,387,419	-		
	2021	14,387,419	-	14,387,419	2.4222	372,130	14,015,289	-		
	2022	14,015,289	-	14,015,289	2.4222	372,130	13,643,159	-		
	2023	13,643,159	-	13,643,159	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 106, Projected (Describe) **XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

			Projected Details							
	Beginning Investment	2,340,115	Projected Year - Input							**2023**
	Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation							9.42%
	Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)							
	CIAC (Yes or No)	No				**Projected**				
	Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**		
	2014	2,340,115	-	2,340,115	1.8840	18,370	2,321,745	127,724		
	2015	2,321,745	9,863	2,331,608	1.8840	44,274	2,287,334	259,741		
	2016	2,287,334	1,206	2,288,540	1.8840	44,296	2,244,244	255,704		
	2017	2,244,244	-	2,244,244	1.8840	44,296	2,199,948	251,531		
	2018	2,199,948	-	2,199,948	1.8840	44,296	2,155,652	247,358		
	2019	2,155,652	-	2,155,652	2.3793	55,942	2,099,710	253,735		
	2020	2,099,710	-	2,099,710	2.4205	56,911	2,042,799	249,343		
	2021	2,042,799	-	2,042,799	2.4222	56,950	1,985,849	244,017		
	2022	1,985,849	-	1,985,849	2.4220	56,946	1,928,903	238,649		
	2023	1,928,903	-	1,928,903	2.4298	57,129	1,871,774	233,450		
	2024	1,871,774	-	1,871,774	2.4298	57,129	1,814,645	228,069		
	2025	1,814,645	-	1,814,645	2.4298	57,129	1,757,516	222,687		
	2026	1,757,516	-	1,757,516	2.4298	57,129	1,700,387	217,305		
	2027	1,700,387	-	1,700,387	2.4298	57,129	1,643,258	211,924		
	2028	1,643,258	-	1,643,258	2.4298	57,129	1,586,129	206,542		
	2029	1,586,129	-	1,586,129	2.4298	57,129	1,529,000	201,161		
	2030	1,529,000	-	1,529,000	2.4298	57,129	1,471,871	195,779		
	2031	1,471,871	-	1,471,871	2.4298	57,129	1,414,742	190,398		
	2032	1,414,742	-	1,414,742	2.4298	57,129	1,357,613	185,016		
	2033	1,357,613	-	1,357,613	2.4298	57,129	1,300,484	179,635		
	2034	1,300,484	-	1,300,484	2.4298	57,129	1,243,355	174,253		
	2035	1,243,355	-	1,243,355	2.4298	57,129	1,186,226	168,872		
	2036	1,186,226	-	1,186,226	2.4298	57,129	1,129,097	163,490		
	2037	1,129,097	-	1,129,097	2.4298	57,129	1,071,968	158,108		
	2038	1,071,968	-	1,071,968	2.4298	57,129	1,014,839	152,727		
	2039	1,014,839	-	1,014,839	2.4298	57,129	957,710	147,345		
	2040	957,710	-	957,710	2.4298	57,129	900,581	141,964		
	2041	900,581	-	900,581	2.4298	57,129	843,452	136,582		
	2042	843,452	-	843,452	2.4298	57,129	786,323	131,201		
	2043	786,323	-	786,323	2.4298	57,129	729,194	125,819		
	2044	729,194	-	729,194	2.4298	57,129	672,065	120,438		
	....	....	.....	.....	.....	.....	....			

Project 106, Actual (Describe) **XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	2,340,115	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	2,340,115		2,340,115	1.8840	18,370	2,321,745	-
2015	2,321,745	9,863	2,331,608	1.8840	44,274	2,287,334	-
2016	2,287,334	1,206	2,288,540	1.8840	44,296	2,244,244	-
2017	2,244,244	-	2,244,244	1.8840	44,296	2,199,948	-
2018	2,199,948	-	2,199,948	1.8840	44,296	2,155,652	-
2019	2,155,652	-	2,155,652	2.3793	55,942	2,099,710	-
2020	2,099,710	-	2,099,710	2.4205	56,911	2,042,799	-
2021	2,042,799	-	2,042,799	2.4222	56,950	1,985,849	-
2022	1,985,849	-	1,985,849	2.4222	56,950	1,928,899	-
2023	1,928,899	-	1,928,899	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 107, Projected (Describe) **Quahada Switching Station 115 kV - UID 50693**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	7,678,334	Projected Year - Inpul	**2023**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	7,678,334	-	7,678,334	1.8840	60,275	7,618,059	419,086
2016	7,618,059	(140,942)	7,477,117	1.8840	142,004	7,335,113	832,972
2017	7,335,113	6,529	7,341,642	1.8840	142,127	7,199,515	820,321
2018	7,199,515	-	7,199,515	1.8840	142,127	7,057,388	806,933
2019	7,057,388	-	7,057,388	2.3793	179,494	6,877,894	827,392
2020	6,877,894	4,151	6,882,045	2.4205	182,702	6,699,343	813,780
2021	6,699,343	-	6,699,343	2.4222	182,829	6,516,514	796,685
2022	6,516,514	-	6,516,514	2.4220	182,814	6,333,700	779,449
2023	6,333,700	-	6,333,700	2.4298	183,404	6,150,296	762,762
2024	6,150,296	-	6,150,296	2.4298	183,404	5,966,892	745,485
2025	5,966,892	-	5,966,892	2.4298	183,404	5,783,488	728,209
2026	5,783,488	-	5,783,488	2.4298	183,404	5,600,084	710,932
2027	5,600,084	-	5,600,084	2.4298	183,404	5,416,680	693,655
2028	5,416,680	-	5,416,680	2.4298	183,404	5,233,276	676,379
2029	5,233,276	-	5,233,276	2.4298	183,404	5,049,872	659,102
2030	5,049,872	-	5,049,872	2.4298	183,404	4,866,468	641,825
2031	4,866,468	-	4,866,468	2.4298	183,404	4,683,064	624,549
2032	4,683,064	-	4,683,064	2.4298	183,404	4,499,660	607,272
2033	4,499,660	-	4,499,660	2.4298	183,404	4,316,256	589,995
2034	4,316,256	-	4,316,256	2.4298	183,404	4,132,852	572,719
2035	4,132,852	-	4,132,852	2.4298	183,404	3,949,448	555,442
2036	3,949,448	-	3,949,448	2.4298	183,404	3,766,044	538,165
2037	3,766,044	-	3,766,044	2.4298	183,404	3,582,640	520,889
2038	3,582,640	-	3,582,640	2.4298	183,404	3,399,236	503,612
2039	3,399,236	-	3,399,236	2.4298	183,404	3,215,832	486,335
2040	3,215,832	-	3,215,832	2.4298	183,404	3,032,428	469,059
2041	3,032,428	-	3,032,428	2.4298	183,404	2,849,024	451,782
2042	2,849,024	-	2,849,024	2.4298	183,404	2,665,620	434,505
2043	2,665,620	-	2,665,620	2.4298	183,404	2,482,216	417,229
2044	2,482,216	-	2,482,216	2.4298	183,404	2,298,812	399,952
2045	2,298,812	-	2,298,812	2.4298	183,404	2,115,408	382,675

Project 107, Actual (Describe) **Quahada Switching Station 115 kV - UID 50693**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	7,678,334	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	7,678,334	-	7,678,334	1.8840	60,275	7,618,059	-
2016	7,618,059	(140,942)	7,477,117	1.8840	142,004	7,335,113	-
2017	7,335,113	6,529	7,341,642	1.8840	142,127	7,199,515	-
2018	7,199,515	-	7,199,515	1.8840	142,127	7,057,388	-
2019	7,057,388	-	7,057,388	2.3793	179,494	6,877,894	-
2020	6,877,894	-	6,877,894	2.4205	182,601	6,695,293	-
2021	6,695,293	-	6,695,293	2.4222	182,729	6,512,564	-
2022	6,512,564	-	6,512,564	2.4222	182,729	6,329,835	-
2023	6,329,835	-	6,329,835	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 108, Projected (Describe) — **Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	59,848,300	Projected Year - Input	**2023**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	59,848,300	-	59,848,300	1.8840	187,924	59,660,376	1,592,926
2016	59,660,376	1,375,628	61,036,004	1.8840	1,153,459	59,882,545	6,794,395
2017	59,882,545	55,207	59,937,752	1.8840	1,154,499	58,783,253	6,691,881
2018	58,783,253	(1,428)	58,781,825	1.8840	1,154,472	57,627,353	6,582,969
2019	57,627,353	4,151	57,631,504	2.3793	1,458,090	56,173,414	6,749,626
2020	56,173,414	(546)	56,172,868	2.4205	1,483,321	54,689,547	6,635,076
2021	54,689,547	-	54,689,547	2.4222	1,484,356	53,205,191	6,496,285
2022	53,205,191	76	53,205,267	2.4220	1,484,235	51,721,032	6,356,356
2023	51,721,032	-	51,721,032	2.4298	1,489,024	50,232,008	6,220,879
2024	50,232,008	-	50,232,008	2.4298	1,489,024	48,742,984	6,080,613
2025	48,742,984	-	48,742,984	2.4298	1,489,024	47,253,960	5,940,347
2026	47,253,960	-	47,253,960	2.4298	1,489,024	45,764,936	5,800,081
2027	45,764,936	-	45,764,936	2.4298	1,489,024	44,275,912	5,659,815
2028	44,275,912	-	44,275,912	2.4298	1,489,024	42,786,888	5,519,549
2029	42,786,888	-	42,786,888	2.4298	1,489,024	41,297,864	5,379,283
2030	41,297,864	-	41,297,864	2.4298	1,489,024	39,808,840	5,239,017
2031	39,808,840	-	39,808,840	2.4298	1,489,024	38,319,816	5,098,751
2032	38,319,816	-	38,319,816	2.4298	1,489,024	36,830,792	4,958,485
2033	36,830,792	-	36,830,792	2.4298	1,489,024	35,341,768	4,818,219
2034	35,341,768	-	35,341,768	2.4298	1,489,024	33,852,744	4,677,953
2035	33,852,744	-	33,852,744	2.4298	1,489,024	32,363,720	4,537,686
2036	32,363,720	-	32,363,720	2.4298	1,489,024	30,874,696	4,397,420
2037	30,874,696	-	30,874,696	2.4298	1,489,024	29,385,672	4,257,154
2038	29,385,672	-	29,385,672	2.4298	1,489,024	27,896,648	4,116,888
2039	27,896,648	-	27,896,648	2.4298	1,489,024	26,407,624	3,976,622
2040	26,407,624	-	26,407,624	2.4298	1,489,024	24,918,600	3,836,356
2041	24,918,600	-	24,918,600	2.4298	1,489,024	23,429,576	3,696,090
2042	23,429,576	-	23,429,576	2.4298	1,489,024	21,940,552	3,555,824
2043	21,940,552	-	21,940,552	2.4298	1,489,024	20,451,528	3,415,558
2044	20,451,528	-	20,451,528	2.4298	1,489,024	18,962,504	3,275,292
2045	18,962,504	-	18,962,504	2.4298	1,489,024	17,473,480	3,135,026

Project 108, Actual (Describe) — **Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	59,848,300	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	59,848,300	-	59,848,300	1.8840	187,924	59,660,376	-
2016	59,660,376	1,375,628	61,036,004	1.8840	1,153,459	59,882,545	-
2017	59,882,545	55,207	59,937,752	1.8840	1,154,499	58,783,253	-
2018	58,783,253	(1,428)	58,781,825	1.8840	1,154,472	57,627,353	-
2019	57,627,353	4,151	57,631,504	2.3793	1,458,090	56,173,414	-
2020	56,173,414	-	56,173,414	2.4205	1,483,334	54,690,080	-
2021	54,690,080	-	54,690,080	2.4222	1,484,369	53,205,711	-
2022	53,205,711	-	53,205,711	2.4222	1,484,369	51,721,342	-
2023	51,721,342	-	51,721,342	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 109, Projected (Describe) **Sub - Coulter 115 kV - UID 61840**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	256,154	Projected Year - Input	**2023**
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	256,154	-	256,154	2.4205	4,133	252,021	21,938
2021	252,021	-	252,021	2.4222	6,205	245,816	29,361
2022	245,816	-	245,816	2.4220	6,204	239,612	28,775
2023	239,612	-	239,612	2.4298	6,224	233,388	28,209
2024	233,388	-	233,388	2.4298	6,224	227,164	27,623
2025	227,164	-	227,164	2.4298	6,224	220,940	27,037
2026	220,940	-	220,940	2.4298	6,224	214,716	26,450
2027	214,716	-	214,716	2.4298	6,224	208,492	25,864
2028	208,492	-	208,492	2.4298	6,224	202,268	25,278
2029	202,268	-	202,268	2.4298	6,224	196,044	24,691
2030	196,044	-	196,044	2.4298	6,224	189,820	24,105
2031	189,820	-	189,820	2.4298	6,224	183,596	23,519
2032	183,596	-	183,596	2.4298	6,224	177,372	22,932
2033	177,372	-	177,372	2.4298	6,224	171,148	22,346
2034	171,148	-	171,148	2.4298	6,224	164,924	21,760
2035	164,924	-	164,924	2.4298	6,224	158,700	21,173
2036	158,700	-	158,700	2.4298	6,224	152,476	20,587
2037	152,476	-	152,476	2.4298	6,224	146,252	20,001
2038	146,252	-	146,252	2.4298	6,224	140,028	19,415
2039	140,028	-	140,028	2.4298	6,224	133,804	18,828
2040	133,804	-	133,804	2.4298	6,224	127,580	18,242
2041	127,580	-	127,580	2.4298	6,224	121,356	17,656
2042	121,356	-	121,356	2.4298	6,224	115,132	17,069
2043	115,132	-	115,132	2.4298	6,224	108,908	16,483
2044	108,908	-	108,908	2.4298	6,224	102,684	15,897
2045	102,684	-	102,684	2.4298	6,224	96,460	15,310
2046	96,460	-	96,460	2.4298	6,224	90,236	14,724
2047	90,236	-	90,236	2.4298	6,224	84,012	14,138
2048	84,012	-	84,012	2.4298	6,224	77,788	13,552
2049	77,788	-	77,788	2.4298	6,224	71,564	12,965
2050	71,564	-	71,564	2.4298	6,224	65,340	12,379

Project 109, Actual (Describe) **Sub - Coulter 115 kV - UID 61840**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 110, Projected (Describe) — **Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	11,926,147	Projected Year - Input	2023
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,926,147	-	11,926,147	1.8840	18,724	11,907,423	205,671
2018	11,907,423	1,640,307	13,547,730	1.8840	255,592	13,292,138	1,507,711
2019	13,292,138	753	13,292,891	2.3793	322,807	12,970,084	1,544,589
2020	12,970,084	(29,295)	12,940,789	2.4205	327,687	12,613,102	1,515,841
2021	12,613,102	-	12,613,102	2.4222	327,915	12,285,187	1,485,180
2022	12,285,187	-	12,285,187	2.4220	327,888	11,957,299	1,454,266
2023	11,957,299	-	11,957,299	2.4298	328,946	11,628,353	1,424,337
2024	11,628,353	-	11,628,353	2.4298	328,946	11,299,407	1,393,350
2025	11,299,407	-	11,299,407	2.4298	328,946	10,970,461	1,362,363
2026	10,970,461	-	10,970,461	2.4298	328,946	10,641,515	1,331,377
2027	10,641,515	-	10,641,515	2.4298	328,946	10,312,569	1,300,390
2028	10,312,569	-	10,312,569	2.4298	328,946	9,983,623	1,269,403
2029	9,983,623	-	9,983,623	2.4298	328,946	9,654,677	1,238,417
2030	9,654,677	-	9,654,677	2.4298	328,946	9,325,731	1,207,430
2031	9,325,731	-	9,325,731	2.4298	328,946	8,996,785	1,176,443
2032	8,996,785	-	8,996,785	2.4298	328,946	8,667,839	1,145,456
2033	8,667,839	-	8,667,839	2.4298	328,946	8,338,893	1,114,470
2034	8,338,893	-	8,338,893	2.4298	328,946	8,009,947	1,083,483
2035	8,009,947	-	8,009,947	2.4298	328,946	7,681,001	1,052,496
2036	7,681,001	-	7,681,001	2.4298	328,946	7,352,055	1,021,510
2037	7,352,055	-	7,352,055	2.4298	328,946	7,023,109	990,523
2038	7,023,109	-	7,023,109	2.4298	328,946	6,694,163	959,536
2039	6,694,163	-	6,694,163	2.4298	328,946	6,365,217	928,549
2040	6,365,217	-	6,365,217	2.4298	328,946	6,036,271	897,563
2041	6,036,271	-	6,036,271	2.4298	328,946	5,707,325	866,576
2042	5,707,325	-	5,707,325	2.4298	328,946	5,378,379	835,589
2043	5,378,379	-	5,378,379	2.4298	328,946	5,049,433	804,603
2044	5,049,433	-	5,049,433	2.4298	328,946	4,720,487	773,616
2045	4,720,487	-	4,720,487	2.4298	328,946	4,391,541	742,629
2046	4,391,541	-	4,391,541	2.4298	328,946	4,062,595	711,642
2047	4,062,595	-	4,062,595	2.4298	328,946	3,733,649	680,656

Project 110, Actual (Describe) — **Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	11,926,147	True-Up Year (Actual Year Used for Revenue Requirement - Input	2011
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,926,147	-	11,926,147	1.8840	18,724	11,907,423	-
2018	11,907,423	1,640,307	13,547,730	1.8840	255,592	13,292,138	-
2019	13,292,138	753	13,292,891	2.3793	322,807	12,970,084	-
2020	12,970,084	-	12,970,084	2.4205	328,396	12,641,688	-
2021	12,641,688	-	12,641,688	2.4222	328,625	12,313,063	-
2022	12,313,063	-	12,313,063	2.4222	328,625	11,984,438	-
2023	11,984,438	-	11,984,438	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

582 **Project 111, Projected (Describe)** **Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452**

583 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
584 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated**
585 **These changes will not result in a refund or additional charge related to years prior to Projected Year**

586 **Projected Details**

587	Beginning Investment	14,113,711	Projected Year - Input	**2023**
588	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
589	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
590				
591	CIAC (Yes or No)	No		

	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
594	2018	14,113,711	-	14,113,711	1.8840	199,427	13,914,284	1,291,698
595	2019	13,914,284	20,259	13,934,543	2.3793	336,292	13,598,251	1,617,247
596	2020	13,598,251	32,265	13,630,516	2.4205	342,895	13,287,621	1,594,589
597	2021	13,287,621	1,875	13,289,496	2.4222	343,180	12,946,316	1,562,723
598	2022	12,946,316	-	12,946,316	2.4220	343,152	12,603,164	1,530,370
599	2023	12,603,164	-	12,603,164	2.4298	344,259	12,258,905	1,499,048
600	2024	12,258,905	-	12,258,905	2.4298	344,259	11,914,646	1,466,619
601	2025	11,914,646	-	11,914,646	2.4298	344,259	11,570,387	1,434,189
602	2026	11,570,387	-	11,570,387	2.4298	344,259	11,226,128	1,401,760
603	2027	11,226,128	-	11,226,128	2.4298	344,259	10,881,869	1,369,331
604	2028	10,881,869	-	10,881,869	2.4298	344,259	10,537,610	1,336,902
605	2029	10,537,610	-	10,537,610	2.4298	344,259	10,193,351	1,304,473
606	2030	10,193,351	-	10,193,351	2.4298	344,259	9,849,092	1,272,043
607	2031	9,849,092	-	9,849,092	2.4298	344,259	9,504,833	1,239,614
608	2032	9,504,833	-	9,504,833	2.4298	344,259	9,160,574	1,207,185
609	2033	9,160,574	-	9,160,574	2.4298	344,259	8,816,315	1,174,756
610	2034	8,816,315	-	8,816,315	2.4298	344,259	8,472,056	1,142,327
611	2035	8,472,056	-	8,472,056	2.4298	344,259	8,127,797	1,109,897
612	2036	8,127,797	-	8,127,797	2.4298	344,259	7,783,538	1,077,468
613	2037	7,783,538	-	7,783,538	2.4298	344,259	7,439,279	1,045,039
614	2038	7,439,279	-	7,439,279	2.4298	344,259	7,095,020	1,012,610
615	2039	7,095,020	-	7,095,020	2.4298	344,259	6,750,761	980,181
616	2040	6,750,761	-	6,750,761	2.4298	344,259	6,406,502	947,751
617	2041	6,406,502	-	6,406,502	2.4298	344,259	6,062,243	915,322
618	2042	6,062,243	-	6,062,243	2.4298	344,259	5,717,984	882,893
619	2043	5,717,984	-	5,717,984	2.4298	344,259	5,373,725	850,464
620	2044	5,373,725	-	5,373,725	2.4298	344,259	5,029,466	818,035
621	2045	5,029,466	-	5,029,466	2.4298	344,259	4,685,207	785,606
622	2046	4,685,207	-	4,685,207	2.4298	344,259	4,340,948	753,176
623	2047	4,340,948	-	4,340,948	2.4298	344,259	3,996,689	720,747
624	2048	3,996,689	-	3,996,689	2.4298	344,259	3,652,430	688,318
625	....	....	.....	.....	.....	.....	....	

626

627 **Project 111, Actual (Describe)** **Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452**

628 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
629 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated**
630 **These changes will not result in a refund or additional charge related to years prior to True-Up Year**

631 **Actual Details**

632	Beginning Investment	14,113,711	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
633	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
634	Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
635				
636	CIAC (Yes or No)	No		

	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
639	2018	14,113,711	-	14,113,711	1.8840	199,427	13,914,284	-
640	2019	13,914,284	20,259	13,934,543	2.3793	336,292	13,598,251	-
641	2020	13,598,251	-	13,598,251	2.4205	342,114	13,256,137	-
642	2021	13,256,137	-	13,256,137	2.4222	342,353	12,913,784	-
643	2022	12,913,784	-	12,913,784	2.4222	342,353	12,571,431	-
644	2023	12,571,431	-	12,571,431	#DIV/0!	#DIV/0!	#DIV/0!	-
645	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
646	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
647	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
648	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
649	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
650	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
651	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
652	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
653	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
654	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
655	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
656	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
657	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
658	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
659	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
660	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
661	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
662	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
663	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
664	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
665	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
666	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
667	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
668	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
669	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
670	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 112, Projected (Describe) **XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	7,012,238	Projected Year - Input	2023
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	7,012,238	-	7,012,238	1.8840	88,074	6,924,164	577,266
2018	6,924,164	4,258	6,928,422	1.8840	132,191	6,796,231	772,396
2019	6,796,231	-	6,796,231	2.3793	166,945	6,629,286	791,424
2020	6,629,286	-	6,629,286	2.4205	169,835	6,459,451	778,315
2021	6,459,451	-	6,459,451	2.4222	169,954	6,289,497	762,425
2022	6,289,497	-	6,289,497	2.4220	169,940	6,119,557	746,402
2023	6,119,557	-	6,119,557	2.4298	170,488	5,949,069	730,890
2024	5,949,069	-	5,949,069	2.4298	170,488	5,778,581	714,830
2025	5,778,581	-	5,778,581	2.4298	170,488	5,608,093	698,770
2026	5,608,093	-	5,608,093	2.4298	170,488	5,437,605	682,710
2027	5,437,605	-	5,437,605	2.4298	170,488	5,267,117	666,650
2028	5,267,117	-	5,267,117	2.4298	170,488	5,096,629	650,590
2029	5,096,629	-	5,096,629	2.4298	170,488	4,926,141	634,530
2030	4,926,141	-	4,926,141	2.4298	170,488	4,755,653	618,470
2031	4,755,653	-	4,755,653	2.4298	170,488	4,585,165	602,411
2032	4,585,165	-	4,585,165	2.4298	170,488	4,414,677	586,351
2033	4,414,677	-	4,414,677	2.4298	170,488	4,244,189	570,291
2034	4,244,189	-	4,244,189	2.4298	170,488	4,073,701	554,231
2035	4,073,701	-	4,073,701	2.4298	170,488	3,903,213	538,171
2036	3,903,213	-	3,903,213	2.4298	170,488	3,732,725	522,111
2037	3,732,725	-	3,732,725	2.4298	170,488	3,562,237	506,051
2038	3,562,237	-	3,562,237	2.4298	170,488	3,391,749	489,991
2039	3,391,749	-	3,391,749	2.4298	170,488	3,221,261	473,931
2040	3,221,261	-	3,221,261	2.4298	170,488	3,050,773	457,871
2041	3,050,773	-	3,050,773	2.4298	170,488	2,880,285	441,811
2042	2,880,285	-	2,880,285	2.4298	170,488	2,709,797	425,751
2043	2,709,797	-	2,709,797	2.4298	170,488	2,539,309	409,691
2044	2,539,309	-	2,539,309	2.4298	170,488	2,368,821	393,631
2045	2,368,821	-	2,368,821	2.4298	170,488	2,198,333	377,571
2046	2,198,333	-	2,198,333	2.4298	170,488	2,027,845	361,511
2047	2,027,845	-	2,027,845	2.4298	170,488	1,857,357	345,451

Project 112, Actual (Describe) **XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	7,012,238	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	7,012,238	-	7,012,238	1.8840	88,074	6,924,164	-
2018	6,924,164	4,258	6,928,422	1.8840	132,191	6,796,231	-
2019	6,796,231	-	6,796,231	2.3793	166,945	6,629,286	-
2020	6,629,286	-	6,629,286	2.4205	169,835	6,459,451	-
2021	6,459,451	-	6,459,451	2.4222	169,954	6,289,497	-
2022	6,289,497	-	6,289,497	2.4222	169,954	6,119,543	-
2023	6,119,543	-	6,119,543	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

716 **Project 113, Projected (Describe)** **UID 112364**

717 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
718 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated**
719 **These changes will not result in a refund or additional charge related to years prior to Projected Year**

720 **Projected Details**

721	Beginning Investment	354,581	Projected Year - Input
722	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation
723	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)
724			
725	CIAC (Yes or No)	No	

						Projected			
726	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	2023
727	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
728	2021	354,581	-	354,581	2.4222	6,441	348,140	33,770	
729	2022	348,140	-	348,140	2.4220	8,588	339,552	40,574	
730	2023	339,552	-	339,552	2.4298	8,616	330,936	39,790	
731	2024	330,936	-	330,936	2.4298	8,616	322,320	38,979	
732	2025	322,320	-	322,320	2.4298	8,616	313,704	38,167	
733	2026	313,704	-	313,704	2.4298	8,616	305,088	37,355	
734	2027	305,088	-	305,088	2.4298	8,616	296,472	36,544	
735	2028	296,472	-	296,472	2.4298	8,616	287,856	35,732	
736	2029	287,856	-	287,856	2.4298	8,616	279,240	34,920	
737	2030	279,240	-	279,240	2.4298	8,616	270,624	34,109	
738	2031	270,624	-	270,624	2.4298	8,616	262,008	33,297	
739	2032	262,008	-	262,008	2.4298	8,616	253,392	32,485	
740	2033	253,392	-	253,392	2.4298	8,616	244,776	31,674	
741	2034	244,776	-	244,776	2.4298	8,616	236,160	30,862	
742	2035	236,160	-	236,160	2.4298	8,616	227,544	30,051	
743	2036	227,544	-	227,544	2.4298	8,616	218,928	29,239	
744	2037	218,928	-	218,928	2.4298	8,616	210,312	28,427	
745	2038	210,312	-	210,312	2.4298	8,616	201,696	27,616	
746	2039	201,696	-	201,696	2.4298	8,616	193,080	26,804	
747	2040	193,080	-	193,080	2.4298	8,616	184,464	25,992	
748	2041	184,464	-	184,464	2.4298	8,616	175,848	25,181	
749	2042	175,848	-	175,848	2.4298	8,616	167,232	24,369	
750	2043	167,232	-	167,232	2.4298	8,616	158,616	23,558	
751	2044	158,616	-	158,616	2.4298	8,616	150,000	22,746	
752	2045	150,000	-	150,000	2.4298	8,616	141,384	21,934	
753	2046	141,384	-	141,384	2.4298	8,616	132,768	21,123	
754	2047	132,768	-	132,768	2.4298	8,616	124,152	20,311	
755	2048	124,152	-	124,152	2.4298	8,616	115,536	19,499	
756	2049	115,536	-	115,536	2.4298	8,616	106,920	18,688	
757	2050	106,920	-	106,920	2.4298	8,616	98,304	17,876	
758	2051	98,304	-	98,304	2.4298	8,616	89,688	17,065	
759	....	....	.....	.....	.....	.....	.....	....	

760

761 **Project 113, Actual (Describe)** **UID 112364**

762 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
763 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated**
764 **These changes will not result in a refund or additional charge related to years prior to True-Up Year**

765 **Actual Details**

766	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input
767	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation
768	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
769			
770	CIAC (Yes or No)	No	

						Actual			
771	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	2023
772	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
773	2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	
774	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
775	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
776	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
777	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
778	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
779	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
780	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
781	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
782	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
783	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
784	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
785	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
786	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
787	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
788	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
789	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
790	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
791	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
792	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
793	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
794	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
795	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
796	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
797	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
798	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
799	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
800	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
801	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
802	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
803	2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
804	....	....	.....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 114, Projected (Describe) — **Sub - Denver City Interchange South 115kV - UID112365**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	458,411	Projected Year - Input	2023
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	458,411	-	458,411	2.4222	10,178	448,233	52,402
2022	448,233	-	448,233	2.4220	11,103	437,130	52,281
2023	437,130	-	437,130	2.4298	11,139	425,991	51,267
2024	425,991	-	425,991	2.4298	11,139	414,852	50,218
2025	414,852	-	414,852	2.4298	11,139	403,713	49,169
2026	403,713	-	403,713	2.4298	11,139	392,574	48,119
2027	392,574	-	392,574	2.4298	11,139	381,435	47,070
2028	381,435	-	381,435	2.4298	11,139	370,296	46,021
2029	370,296	-	370,296	2.4298	11,139	359,157	44,972
2030	359,157	-	359,157	2.4298	11,139	348,018	43,922
2031	348,018	-	348,018	2.4298	11,139	336,879	42,873
2032	336,879	-	336,879	2.4298	11,139	325,740	41,824
2033	325,740	-	325,740	2.4298	11,139	314,601	40,774
2034	314,601	-	314,601	2.4298	11,139	303,462	39,725
2035	303,462	-	303,462	2.4298	11,139	292,323	38,676
2036	292,323	-	292,323	2.4298	11,139	281,184	37,627
2037	281,184	-	281,184	2.4298	11,139	270,045	36,577
2038	270,045	-	270,045	2.4298	11,139	258,906	35,528
2039	258,906	-	258,906	2.4298	11,139	247,767	34,479
2040	247,767	-	247,767	2.4298	11,139	236,628	33,429
2041	236,628	-	236,628	2.4298	11,139	225,489	32,380
2042	225,489	-	225,489	2.4298	11,139	214,350	31,331
2043	214,350	-	214,350	2.4298	11,139	203,211	30,282
2044	203,211	-	203,211	2.4298	11,139	192,072	29,232
2045	192,072	-	192,072	2.4298	11,139	180,933	28,183
2046	180,933	-	180,933	2.4298	11,139	169,794	27,134
2047	169,794	-	169,794	2.4298	11,139	158,655	26,084
2048	158,655	-	158,655	2.4298	11,139	147,516	25,035
2049	147,516	-	147,516	2.4298	11,139	136,377	23,986
2050	136,377	-	136,377	2.4298	11,139	125,238	22,936
2051	125,238	-	125,238	2.4298	11,139	114,099	21,887

Project 114, Actual (Describe) — **Sub - Denver City Interchange South 115kV - UID112365**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 115, Projected (Describe) **UID 112425**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	66,562	Projected Year - Input	2023
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	66,562	-	66,562	2.4205	134	66,428	1,177
2021	66,428	32,218	98,646	2.4222	2,393	96,253	11,460
2022	96,253	20,748	117,000	2.4220	2,895	114,105	13,644
2023	114,105	-	114,105	2.4298	2,904	111,201	13,379
2024	111,201	-	111,201	2.4298	2,904	108,297	13,106
2025	108,297	-	108,297	2.4298	2,904	105,393	12,832
2026	105,393	-	105,393	2.4298	2,904	102,489	12,558
2027	102,489	-	102,489	2.4298	2,904	99,585	12,285
2028	99,585	-	99,585	2.4298	2,904	96,681	12,011
2029	96,681	-	96,681	2.4298	2,904	93,777	11,738
2030	93,777	-	93,777	2.4298	2,904	90,873	11,464
2031	90,873	-	90,873	2.4298	2,904	87,969	11,191
2032	87,969	-	87,969	2.4298	2,904	85,065	10,917
2033	85,065	-	85,065	2.4298	2,904	82,161	10,644
2034	82,161	-	82,161	2.4298	2,904	79,257	10,370
2035	79,257	-	79,257	2.4298	2,904	76,353	10,096
2036	76,353	-	76,353	2.4298	2,904	73,449	9,823
2037	73,449	-	73,449	2.4298	2,904	70,545	9,549
2038	70,545	-	70,545	2.4298	2,904	67,641	9,276
2039	67,641	-	67,641	2.4298	2,904	64,737	9,002
2040	64,737	-	64,737	2.4298	2,904	61,833	8,729
2041	61,833	-	61,833	2.4298	2,904	58,929	8,455
2042	58,929	-	58,929	2.4298	2,904	56,025	8,182
2043	56,025	-	56,025	2.4298	2,904	53,121	7,908
2044	53,121	-	53,121	2.4298	2,904	50,217	7,634
2045	50,217	-	50,217	2.4298	2,904	47,313	7,361
2046	47,313	-	47,313	2.4298	2,904	44,409	7,087
2047	44,409	-	44,409	2.4298	2,904	41,505	6,814
2048	41,505	-	41,505	2.4298	2,904	38,601	6,540
2049	38,601	-	38,601	2.4298	2,904	35,697	6,267
2050	35,697	-	35,697	2.4298	2,904	32,793	5,993

Project 115, Actual (Describe) **UID 112425**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

939 **Project 116, Projected (Describe)** **Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636**

940 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
941 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated**
942 **These changes will not result in a refund or additional charge related to years prior to Projected Year**

943 **Projected Details**

944	Beginning Investment	4,300,650	Projected Year - Input **2023**
945	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation 9.42%
946	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)
947			
948	CIAC (Yes or No)	No	

Projected

949 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
951 2016	4,300,650	-	4,300,650	1.8840	47,264	4,253,386	314,377
952 2017	4,253,386	117,032	4,370,418	1.8840	83,229	4,287,189	487,082
953 2018	4,287,189	-	4,287,189	1.8840	83,229	4,203,960	479,242
954 2019	4,203,960	-	4,203,960	2.3793	105,111	4,098,849	491,223
955 2020	4,098,849	-	4,098,849	2.4205	106,930	3,991,919	482,969
956 2021	3,991,919	-	3,991,919	2.4222	107,005	3,884,914	472,964
957 2022	3,884,914	-	3,884,914	2.4220	106,996	3,777,918	462,876
958 2023	3,777,918	-	3,777,918	2.4298	107,341	3,670,577	453,109
959 2024	3,670,577	-	3,670,577	2.4298	107,341	3,563,236	442,998
960 2025	3,563,236	-	3,563,236	2.4298	107,341	3,455,895	432,886
961 2026	3,455,895	-	3,455,895	2.4298	107,341	3,348,554	422,775
962 2027	3,348,554	-	3,348,554	2.4298	107,341	3,241,213	412,663
963 2028	3,241,213	-	3,241,213	2.4298	107,341	3,133,872	402,552
964 2029	3,133,872	-	3,133,872	2.4298	107,341	3,026,531	392,440
965 2030	3,026,531	-	3,026,531	2.4298	107,341	2,919,190	382,329
966 2031	2,919,190	-	2,919,190	2.4298	107,341	2,811,849	372,217
967 2032	2,811,849	-	2,811,849	2.4298	107,341	2,704,508	362,106
968 2033	2,704,508	-	2,704,508	2.4298	107,341	2,597,167	351,994
969 2034	2,597,167	-	2,597,167	2.4298	107,341	2,489,826	341,883
970 2035	2,489,826	-	2,489,826	2.4298	107,341	2,382,485	331,771
971 2036	2,382,485	-	2,382,485	2.4298	107,341	2,275,144	321,660
972 2037	2,275,144	-	2,275,144	2.4298	107,341	2,167,803	311,548
973 2038	2,167,803	-	2,167,803	2.4298	107,341	2,060,462	301,436
974 2039	2,060,462	-	2,060,462	2.4298	107,341	1,953,121	291,325
975 2040	1,953,121	-	1,953,121	2.4298	107,341	1,845,780	281,213
976 2041	1,845,780	-	1,845,780	2.4298	107,341	1,738,439	271,102
977 2042	1,738,439	-	1,738,439	2.4298	107,341	1,631,098	260,990
978 2043	1,631,098	-	1,631,098	2.4298	107,341	1,523,757	250,879
979 2044	1,523,757	-	1,523,757	2.4298	107,341	1,416,416	240,767
980 2045	1,416,416	-	1,416,416	2.4298	107,341	1,309,075	230,656
981 2046	1,309,075	-	1,309,075	2.4298	107,341	1,201,734	220,544
982	....	.....	.....	.....	.....	....	

983

984 **Project 116, Actual (Describe)** **Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636**

985 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
986 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated**
987 **These changes will not result in a refund or additional charge related to years prior to True-Up Year**

988 **Actual Details**

989	Beginning Investment	4,300,650	True-Up Year (Actual Year Used for Revenue Requirement - Input **2023**
990	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation 0.00%
991	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)
992			
993	CIAC (Yes or No)	No	

Actual

994 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
996 2016	4,300,650	-	4,300,650	1.8840	47,264	4,253,386	-
997 2017	4,253,386	117,032	4,370,418	1.8840	83,229	4,287,189	-
998 2018	4,287,189	-	4,287,189	1.8840	83,229	4,203,960	-
999 2019	4,203,960	-	4,203,960	2.3793	105,111	4,098,849	-
1000 2020	4,098,849	-	4,098,849	2.4205	106,930	3,991,919	-
1001 2021	3,991,919	-	3,991,919	2.4222	107,005	3,884,914	-
1002 2022	3,884,914	-	3,884,914	2.4222	107,005	3,777,909	-
1003 2023	3,777,909	-	3,777,909	#DIV/0!	#DIV/0!	#DIV/0!	-
1004 2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1005 2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1006 2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1007 2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1008 2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1009 2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1010 2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1011 2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1012 2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1013 2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1014 2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1015 2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1016 2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1017 2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1018 2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1019 2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1020 2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1021 2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1022 2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1023 2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1024 2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1025 2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1026 2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1027	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 117, Projected (Describe) **UID 112433**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	405,197	Projected Year - Input	2023
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	405,197	-	405,197	2.4222	6,543	398,654	34,708
2022	398,654	18,240	416,894	2.4220	10,256	406,638	48,561
2023	406,638	-	406,638	2.4298	10,289	396,349	47,625
2024	396,349	-	396,349	2.4298	10,289	386,060	46,656
2025	386,060	-	386,060	2.4298	10,289	375,771	45,687
2026	375,771	-	375,771	2.4298	10,289	365,482	44,717
2027	365,482	-	365,482	2.4298	10,289	355,193	43,748
2028	355,193	-	355,193	2.4298	10,289	344,904	42,779
2029	344,904	-	344,904	2.4298	10,289	334,615	41,810
2030	334,615	-	334,615	2.4298	10,289	324,326	40,841
2031	324,326	-	324,326	2.4298	10,289	314,037	39,871
2032	314,037	-	314,037	2.4298	10,289	303,748	38,902
2033	303,748	-	303,748	2.4298	10,289	293,459	37,933
2034	293,459	-	293,459	2.4298	10,289	283,170	36,964
2035	283,170	-	283,170	2.4298	10,289	272,881	35,994
2036	272,881	-	272,881	2.4298	10,289	262,592	35,025
2037	262,592	-	262,592	2.4298	10,289	252,303	34,056
2038	252,303	-	252,303	2.4298	10,289	242,014	33,087
2039	242,014	-	242,014	2.4298	10,289	231,725	32,117
2040	231,725	-	231,725	2.4298	10,289	221,436	31,148
2041	221,436	-	221,436	2.4298	10,289	211,147	30,179
2042	211,147	-	211,147	2.4298	10,289	200,858	29,210
2043	200,858	-	200,858	2.4298	10,289	190,569	28,241
2044	190,569	-	190,569	2.4298	10,289	180,280	27,271
2045	180,280	-	180,280	2.4298	10,289	169,991	26,302
2046	169,991	-	169,991	2.4298	10,289	159,702	25,333
2047	159,702	-	159,702	2.4298	10,289	149,413	24,364
2048	149,413	-	149,413	2.4298	10,289	139,124	23,394
2049	139,124	-	139,124	2.4298	10,289	128,835	22,425
2050	128,835	-	128,835	2.4298	10,289	118,546	21,456
2051	118,546	-	118,546	2.4298	10,289	108,257	20,487

Project 117, Actual (Describe) **UID 112433**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 118, Projected (Describe) **Device-Eagle Creek 115 kV - UID 50378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,417,036	Projected Year - Input	2023
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,417,036	-	1,417,036	1.8840	8,899	1,408,137	64,168
2017	1,408,137	(43)	1,408,094	1.8840	26,696	1,381,398	156,824
2018	1,381,398	-	1,381,398	1.8840	26,696	1,354,702	154,309
2019	1,354,702	-	1,354,702	2.3793	33,715	1,320,987	158,152
2020	1,320,987	-	1,320,987	2.4205	34,298	1,286,689	155,504
2021	1,286,689	-	1,286,689	2.4222	34,322	1,252,367	152,295
2022	1,252,367	-	1,252,367	2.4220	34,320	1,218,047	149,060
2023	1,218,047	-	1,218,047	2.4298	34,430	1,183,617	145,927
2024	1,183,617	-	1,183,617	2.4298	34,430	1,149,187	142,683
2025	1,149,187	-	1,149,187	2.4298	34,430	1,114,757	139,440
2026	1,114,757	-	1,114,757	2.4298	34,430	1,080,327	136,197
2027	1,080,327	-	1,080,327	2.4298	34,430	1,045,897	132,953
2028	1,045,897	-	1,045,897	2.4298	34,430	1,011,467	129,710
2029	1,011,467	-	1,011,467	2.4298	34,430	977,037	126,467
2030	977,037	-	977,037	2.4298	34,430	942,607	123,224
2031	942,607	-	942,607	2.4298	34,430	908,177	119,980
2032	908,177	-	908,177	2.4298	34,430	873,747	116,737
2033	873,747	-	873,747	2.4298	34,430	839,317	113,494
2034	839,317	-	839,317	2.4298	34,430	804,887	110,250
2035	804,887	-	804,887	2.4298	34,430	770,457	107,007
2036	770,457	-	770,457	2.4298	34,430	736,027	103,764
2037	736,027	-	736,027	2.4298	34,430	701,597	100,520
2038	701,597	-	701,597	2.4298	34,430	667,167	97,277
2039	667,167	-	667,167	2.4298	34,430	632,737	94,034
2040	632,737	-	632,737	2.4298	34,430	598,307	90,790
2041	598,307	-	598,307	2.4298	34,430	563,877	87,547
2042	563,877	-	563,877	2.4298	34,430	529,447	84,304
2043	529,447	-	529,447	2.4298	34,430	495,017	81,061
2044	495,017	-	495,017	2.4298	34,430	460,587	77,817
2045	460,587	-	460,587	2.4298	34,430	426,157	74,574
2046	426,157	-	426,157	2.4298	34,430	391,727	71,331

Project 118, Actual (Describe) **Device-Eagle Creek 115 kV - UID 50378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,417,036	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,417,036	-	1,417,036	1.8840	8,899	1,408,137	-
2017	1,408,137	(43)	1,408,094	1.8840	26,696	1,381,398	-
2018	1,381,398	-	1,381,398	1.8840	26,696	1,354,702	-
2019	1,354,702	-	1,354,702	2.3793	33,715	1,320,987	-
2020	1,320,987	-	1,320,987	2.4205	34,298	1,286,689	-
2021	1,286,689	-	1,286,689	2.4222	34,322	1,252,367	-
2022	1,252,367	-	1,252,367	2.4222	34,322	1,218,045	-
2023	1,218,045	-	1,218,045	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 119, Projected (Describe) **Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	132,562,158	Projected Year - Input	**2023**
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	132,562,158	-	132,562,158	2.4205	1,871,731	130,690,427	10,079,090
2021	130,690,427	332,203	131,022,630	2.4222	3,218,967	127,803,663	15,258,072
2022	127,803,663	26,860	127,830,523	2.4220	3,219,352	124,611,171	14,957,724
2023	124,611,171	-	124,611,171	2.4298	3,229,738	121,381,433	14,663,869
2024	121,381,433	-	121,381,433	2.4298	3,229,738	118,151,695	14,359,628
2025	118,151,695	-	118,151,695	2.4298	3,229,738	114,921,957	14,055,386
2026	114,921,957	-	114,921,957	2.4298	3,229,738	111,692,219	13,751,145
2027	111,692,219	-	111,692,219	2.4298	3,229,738	108,462,481	13,446,904
2028	108,462,481	-	108,462,481	2.4298	3,229,738	105,232,743	13,142,662
2029	105,232,743	-	105,232,743	2.4298	3,229,738	102,003,005	12,838,421
2030	102,003,005	-	102,003,005	2.4298	3,229,738	98,773,267	12,534,180
2031	98,773,267	-	98,773,267	2.4298	3,229,738	95,543,529	12,229,938
2032	95,543,529	-	95,543,529	2.4298	3,229,738	92,313,791	11,925,697
2033	92,313,791	-	92,313,791	2.4298	3,229,738	89,084,053	11,621,456
2034	89,084,053	-	89,084,053	2.4298	3,229,738	85,854,315	11,317,214
2035	85,854,315	-	85,854,315	2.4298	3,229,738	82,624,577	11,012,973
2036	82,624,577	-	82,624,577	2.4298	3,229,738	79,394,839	10,708,732
2037	79,394,839	-	79,394,839	2.4298	3,229,738	76,165,101	10,404,491
2038	76,165,101	-	76,165,101	2.4298	3,229,738	72,935,363	10,100,249
2039	72,935,363	-	72,935,363	2.4298	3,229,738	69,705,625	9,796,008
2040	69,705,625	-	69,705,625	2.4298	3,229,738	66,475,887	9,491,767
2041	66,475,887	-	66,475,887	2.4298	3,229,738	63,246,149	9,187,525
2042	63,246,149	-	63,246,149	2.4298	3,229,738	60,016,411	8,883,284
2043	60,016,411	-	60,016,411	2.4298	3,229,738	56,786,673	8,579,043
2044	56,786,673	-	56,786,673	2.4298	3,229,738	53,556,935	8,274,801
2045	53,556,935	-	53,556,935	2.4298	3,229,738	50,327,197	7,970,560
2046	50,327,197	-	50,327,197	2.4298	3,229,738	47,097,459	7,666,319
2047	47,097,459	-	47,097,459	2.4298	3,229,738	43,867,721	7,362,077
2048	43,867,721	-	43,867,721	2.4298	3,229,738	40,637,983	7,057,836
2049	40,637,983	-	40,637,983	2.4298	3,229,738	37,408,245	6,753,595
2050	37,408,245	-	37,408,245	2.4298	3,229,738	34,178,507	6,449,353

Project 119, Actual (Describe) **Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 120, Projected (Describe) **Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

	Projected Details			
Beginning Investment	9,701,619	Projected Year - Input		**2023**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciatio		9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Projected Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2019	9,701,619	-	9,701,619	2.3793	134,652	9,566,967	735,458
2020	9,566,967	681,108	10,248,075	2.4205	251,315	9,996,760	1,193,010
2021	9,996,760	(266)	9,996,494	2.4222	251,484	9,745,010	1,169,464
2022	9,745,010	-	9,745,010	2.4220	251,463	9,493,547	1,145,755
2023	9,493,547	-	9,493,547	2.4298	252,274	9,241,273	1,122,802
2024	9,241,273	-	9,241,273	2.4298	252,274	8,988,999	1,099,038
2025	8,988,999	-	8,988,999	2.4298	252,274	8,736,725	1,075,274
2026	8,736,725	-	8,736,725	2.4298	252,274	8,484,451	1,051,509
2027	8,484,451	-	8,484,451	2.4298	252,274	8,232,177	1,027,745
2028	8,232,177	-	8,232,177	2.4298	252,274	7,979,903	1,003,981
2029	7,979,903	-	7,979,903	2.4298	252,274	7,727,629	980,217
2030	7,727,629	-	7,727,629	2.4298	252,274	7,475,355	956,452
2031	7,475,355	-	7,475,355	2.4298	252,274	7,223,081	932,688
2032	7,223,081	-	7,223,081	2.4298	252,274	6,970,807	908,924
2033	6,970,807	-	6,970,807	2.4298	252,274	6,718,533	885,160
2034	6,718,533	-	6,718,533	2.4298	252,274	6,466,259	861,396
2035	6,466,259	-	6,466,259	2.4298	252,274	6,213,985	837,631
2036	6,213,985	-	6,213,985	2.4298	252,274	5,961,711	813,867
2037	5,961,711	-	5,961,711	2.4298	252,274	5,709,437	790,103
2038	5,709,437	-	5,709,437	2.4298	252,274	5,457,163	766,339
2039	5,457,163	-	5,457,163	2.4298	252,274	5,204,889	742,575
2040	5,204,889	-	5,204,889	2.4298	252,274	4,952,615	718,810
2041	4,952,615	-	4,952,615	2.4298	252,274	4,700,341	695,046
2042	4,700,341	-	4,700,341	2.4298	252,274	4,448,067	671,282
2043	4,448,067	-	4,448,067	2.4298	252,274	4,195,793	647,518
2044	4,195,793	-	4,195,793	2.4298	252,274	3,943,519	623,754
2045	3,943,519	-	3,943,519	2.4298	252,274	3,691,245	599,989
2046	3,691,245	-	3,691,245	2.4298	252,274	3,438,971	576,225
2047	3,438,971	-	3,438,971	2.4298	252,274	3,186,697	552,461
2048	3,186,697	-	3,186,697	2.4298	252,274	2,934,423	528,697
2049	2,934,423	-	2,934,423	2.4298	252,274	2,682,149	504,932

Project 120, Actual (Describe) **Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

	Actual Details			
Beginning Investment	9,701,619	True-Up Year (Actual Year Used for Revenue Requirement - Inpu		**2023**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Actual Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2019	9,701,619	-	9,701,619	2.3793	134,652	9,566,967	-
2020	9,566,967	-	9,566,967	2.4205	234,829	9,332,138	-
2021	9,332,138	-	9,332,138	2.4222	234,993	9,097,145	-
2022	9,097,145	-	9,097,145	2.4222	234,993	8,862,152	-
2023	8,862,152	-	8,862,152	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 121, Projected (Describe) **Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	246,927	Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	246,927	-	246,927	1.8840	775	246,152	6,572
2017	246,152	2,199	248,351	1.8840	4,694	243,657	27,646
2018	243,657	-	243,657	1.8840	4,694	238,963	27,204
2019	238,963	-	238,963	2.3793	5,927	233,036	27,879
2020	233,036	-	233,036	2.4205	6,030	227,006	27,414
2021	227,006	-	227,006	2.4222	6,034	220,972	26,850
2022	220,972	-	220,972	2.4220	6,034	214,938	26,281
2023	214,938	-	214,938	2.4298	6,053	208,885	25,730
2024	208,885	-	208,885	2.4298	6,053	202,832	25,160
2025	202,832	-	202,832	2.4298	6,053	196,779	24,590
2026	196,779	-	196,779	2.4298	6,053	190,726	24,019
2027	190,726	-	190,726	2.4298	6,053	184,673	23,449
2028	184,673	-	184,673	2.4298	6,053	178,620	22,879
2029	178,620	-	178,620	2.4298	6,053	172,567	22,309
2030	172,567	-	172,567	2.4298	6,053	166,514	21,739
2031	166,514	-	166,514	2.4298	6,053	160,461	21,168
2032	160,461	-	160,461	2.4298	6,053	154,408	20,598
2033	154,408	-	154,408	2.4298	6,053	148,355	20,028
2034	148,355	-	148,355	2.4298	6,053	142,302	19,458
2035	142,302	-	142,302	2.4298	6,053	136,249	18,888
2036	136,249	-	136,249	2.4298	6,053	130,196	18,317
2037	130,196	-	130,196	2.4298	6,053	124,143	17,747
2038	124,143	-	124,143	2.4298	6,053	118,090	17,177
2039	118,090	-	118,090	2.4298	6,053	112,037	16,607
2040	112,037	-	112,037	2.4298	6,053	105,984	16,037
2041	105,984	-	105,984	2.4298	6,053	99,931	15,466
2042	99,931	-	99,931	2.4298	6,053	93,878	14,896
2043	93,878	-	93,878	2.4298	6,053	87,825	14,326
2044	87,825	-	87,825	2.4298	6,053	81,772	13,756
2045	81,772	-	81,772	2.4298	6,053	75,719	13,186
2046	75,719	-	75,719	2.4298	6,053	69,666	12,615

Project 121, Actual (Describe) **Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	246,927	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	246,927	-	246,927	1.8840	775	246,152	-
2017	246,152	2,199	248,351	1.8840	4,694	243,657	-
2018	243,657	-	243,657	1.8840	4,694	238,963	-
2019	238,963	-	238,963	2.3793	5,927	233,036	-
2020	233,036	-	233,036	2.4205	6,030	227,006	-
2021	227,006	-	227,006	2.4222	6,034	220,972	-
2022	220,972	-	220,972	2.4222	6,034	214,938	-
2023	214,938	-	214,938	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 122, Projected (Describe) **Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	18,699,621	Projected Year - Input		2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciatio		9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	18,699,621	-	18,699,621	2.3793	296,616	18,403,005	1,596,788
2020	18,403,005	278,217	18,681,222	2.4205	459,361	18,221,861	2,175,860
2021	18,221,861	705	18,222,566	2.4222	459,698	17,762,868	2,132,960
2022	17,762,868	10	17,762,879	2.4220	459,661	17,303,218	2,089,624
2023	17,303,218	-	17,303,218	2.4298	461,143	16,842,075	2,047,666
2024	16,842,075	-	16,842,075	2.4298	461,143	16,380,932	2,004,227
2025	16,380,932	-	16,380,932	2.4298	461,143	15,919,789	1,960,787
2026	15,919,789	-	15,919,789	2.4298	461,143	15,458,646	1,917,347
2027	15,458,646	-	15,458,646	2.4298	461,143	14,997,503	1,873,908
2028	14,997,503	-	14,997,503	2.4298	461,143	14,536,360	1,830,468
2029	14,536,360	-	14,536,360	2.4298	461,143	14,075,217	1,787,028
2030	14,075,217	-	14,075,217	2.4298	461,143	13,614,074	1,743,589
2031	13,614,074	-	13,614,074	2.4298	461,143	13,152,931	1,700,149
2032	13,152,931	-	13,152,931	2.4298	461,143	12,691,788	1,656,709
2033	12,691,788	-	12,691,788	2.4298	461,143	12,230,645	1,613,270
2034	12,230,645	-	12,230,645	2.4298	461,143	11,769,502	1,569,830
2035	11,769,502	-	11,769,502	2.4298	461,143	11,308,359	1,526,390
2036	11,308,359	-	11,308,359	2.4298	461,143	10,847,216	1,482,951
2037	10,847,216	-	10,847,216	2.4298	461,143	10,386,073	1,439,511
2038	10,386,073	-	10,386,073	2.4298	461,143	9,924,930	1,396,071
2039	9,924,930	-	9,924,930	2.4298	461,143	9,463,787	1,352,632
2040	9,463,787	-	9,463,787	2.4298	461,143	9,002,644	1,309,192
2041	9,002,644	-	9,002,644	2.4298	461,143	8,541,501	1,265,752
2042	8,541,501	-	8,541,501	2.4298	461,143	8,080,358	1,222,313
2043	8,080,358	-	8,080,358	2.4298	461,143	7,619,215	1,178,873
2044	7,619,215	-	7,619,215	2.4298	461,143	7,158,072	1,135,433
2045	7,158,072	-	7,158,072	2.4298	461,143	6,696,929	1,091,994
2046	6,696,929	-	6,696,929	2.4298	461,143	6,235,786	1,048,554
2047	6,235,786	-	6,235,786	2.4298	461,143	5,774,643	1,005,114
2048	5,774,643	-	5,774,643	2.4298	461,143	5,313,500	961,675
2049	5,313,500	-	5,313,500	2.4298	461,143	4,852,357	918,235
....	....	.....	.....	.....	.....	....	

Project 122, Actual (Describe) **Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	18,699,621	True-Up Year (Actual Year Used for Revenue Requirement - Input		2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	18,699,621	-	18,699,621	2.3793	296,616	18,403,005	-
2020	18,403,005	-	18,403,005	2.4205	452,626	17,950,379	-
2021	17,950,379	-	17,950,379	2.4222	452,942	17,497,437	-
2022	17,497,437	-	17,497,437	2.4222	452,942	17,044,495	-
2023	17,044,495	-	17,044,495	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 123, Projected (Describe) **Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-

Project 123, Actual (Describe) **Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 124, Projected (Describe) — **112399 Line - J08 Line Terminal Upgrade**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	57,184	Projected Year - Input	2023
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	57,184	-	57,184	2.4298	811	56,373	4,351
2024	56,373	-	56,373	2.4298	1,389	54,984	6,568
2025	54,984	-	54,984	2.4298	1,389	53,595	6,438
2026	53,595	-	53,595	2.4298	1,389	52,206	6,307
2027	52,206	-	52,206	2.4298	1,389	50,817	6,176
2028	50,817	-	50,817	2.4298	1,389	49,428	6,045
2029	49,428	-	49,428	2.4298	1,389	48,039	5,914
2030	48,039	-	48,039	2.4298	1,389	46,650	5,783
2031	46,650	-	46,650	2.4298	1,389	45,261	5,653
2032	45,261	-	45,261	2.4298	1,389	43,872	5,522
2033	43,872	-	43,872	2.4298	1,389	42,483	5,391
2034	42,483	-	42,483	2.4298	1,389	41,094	5,260
2035	41,094	-	41,094	2.4298	1,389	39,705	5,129
2036	39,705	-	39,705	2.4298	1,389	38,316	4,998
2037	38,316	-	38,316	2.4298	1,389	36,927	4,868
2038	36,927	-	36,927	2.4298	1,389	35,538	4,737
2039	35,538	-	35,538	2.4298	1,389	34,149	4,606
2040	34,149	-	34,149	2.4298	1,389	32,760	4,475
2041	32,760	-	32,760	2.4298	1,389	31,371	4,344
2042	31,371	-	31,371	2.4298	1,389	29,982	4,213
2043	29,982	-	29,982	2.4298	1,389	28,593	4,082
2044	28,593	-	28,593	2.4298	1,389	27,204	3,952
2045	27,204	-	27,204	2.4298	1,389	25,815	3,821
2046	25,815	-	25,815	2.4298	1,389	24,426	3,690
2047	24,426	-	24,426	2.4298	1,389	23,037	3,559
2048	23,037	-	23,037	2.4298	1,389	21,648	3,428
2049	21,648	-	21,648	2.4298	1,389	20,259	3,297
2050	20,259	-	20,259	2.4298	1,389	18,870	3,167
2051	18,870	-	18,870	2.4298	1,389	17,481	3,036
2052	17,481	-	17,481	2.4298	1,389	16,092	2,905
2053	16,092	-	16,092	2.4298	1,389	14,703	2,774

Project 124, Actual (Describe) — **112399 Line - J08 Line Terminal Upgrade**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 125, Projected (Describe) **Sub-Curry County 115 kV - UID 50794**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	2,831,247	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,831,247	-	2,831,247	1.8840	31,115	2,800,132	206,963
2019	2,800,132	75,497	2,875,629	2.3793	69,161	2,806,468	333,530
2020	2,806,468	8,196	2,814,665	2.4205	70,556	2,744,109	329,051
2021	2,744,109	-	2,744,109	2.4222	70,606	2,673,503	322,450
2022	2,673,503	-	2,673,503	2.4220	70,600	2,602,903	315,793
2023	2,602,903	-	2,602,903	2.4298	70,828	2,532,075	309,349
2024	2,532,075	-	2,532,075	2.4298	70,828	2,461,247	302,677
2025	2,461,247	-	2,461,247	2.4298	70,828	2,390,419	296,005
2026	2,390,419	-	2,390,419	2.4298	70,828	2,319,591	289,333
2027	2,319,591	-	2,319,591	2.4298	70,828	2,248,763	282,661
2028	2,248,763	-	2,248,763	2.4298	70,828	2,177,935	275,989
2029	2,177,935	-	2,177,935	2.4298	70,828	2,107,107	269,317
2030	2,107,107	-	2,107,107	2.4298	70,828	2,036,279	262,645
2031	2,036,279	-	2,036,279	2.4298	70,828	1,965,451	255,973
2032	1,965,451	-	1,965,451	2.4298	70,828	1,894,623	249,301
2033	1,894,623	-	1,894,623	2.4298	70,828	1,823,795	242,629
2034	1,823,795	-	1,823,795	2.4298	70,828	1,752,967	235,957
2035	1,752,967	-	1,752,967	2.4298	70,828	1,682,139	229,285
2036	1,682,139	-	1,682,139	2.4298	70,828	1,611,311	222,613
2037	1,611,311	-	1,611,311	2.4298	70,828	1,540,483	215,941
2038	1,540,483	-	1,540,483	2.4298	70,828	1,469,655	209,269
2039	1,469,655	-	1,469,655	2.4298	70,828	1,398,827	202,597
2040	1,398,827	-	1,398,827	2.4298	70,828	1,327,999	195,925
2041	1,327,999	-	1,327,999	2.4298	70,828	1,257,171	189,253
2042	1,257,171	-	1,257,171	2.4298	70,828	1,186,343	182,581
2043	1,186,343	-	1,186,343	2.4298	70,828	1,115,515	175,909
2044	1,115,515	-	1,115,515	2.4298	70,828	1,044,687	169,237
2045	1,044,687	-	1,044,687	2.4298	70,828	973,859	162,565
2046	973,859	-	973,859	2.4298	70,828	903,031	155,893
2047	903,031	-	903,031	2.4298	70,828	832,203	149,221
2048	832,203	-	832,203	2.4298	70,828	761,375	142,549

Project 125, Actual (Describe) **Sub-Curry County 115 kV - UID 50794**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	2,831,247	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,831,247	-	2,831,247	1.8840	31,115	2,800,132	-
2019	2,800,132	75,497	2,875,629	2.3793	69,161	2,806,468	-
2020	2,806,468	-	2,806,468	2.4205	70,358	2,736,110	-
2021	2,736,110	-	2,736,110	2.4222	70,407	2,665,703	-
2022	2,665,703	-	2,665,703	2.4222	70,407	2,595,296	-
2023	2,595,296	-	2,595,296	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 126, Projected (Describe) — **Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	20,816,118	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	20,816,118	-	20,816,118	1.8840	228,769	20,587,349	1,521,655
2019	20,587,349	138,299	20,725,649	2.3793	498,572	20,227,077	2,403,963
2020	20,227,077	18,347	20,245,424	2.4205	507,648	19,737,776	2,366,946
2021	19,737,776	-	19,737,776	2.4222	508,002	19,229,774	2,319,447
2022	19,229,774	-	19,229,774	2.4220	507,960	18,721,814	2,271,555
2023	18,721,814	-	18,721,814	2.4298	509,599	18,212,215	2,225,190
2024	18,212,215	-	18,212,215	2.4298	509,599	17,702,616	2,177,185
2025	17,702,616	-	17,702,616	2.4298	509,599	17,193,017	2,129,181
2026	17,193,017	-	17,193,017	2.4298	509,599	16,683,418	2,081,177
2027	16,683,418	-	16,683,418	2.4298	509,599	16,173,819	2,033,173
2028	16,173,819	-	16,173,819	2.4298	509,599	15,664,220	1,985,168
2029	15,664,220	-	15,664,220	2.4298	509,599	15,154,621	1,937,164
2030	15,154,621	-	15,154,621	2.4298	509,599	14,645,022	1,889,160
2031	14,645,022	-	14,645,022	2.4298	509,599	14,135,423	1,841,156
2032	14,135,423	-	14,135,423	2.4298	509,599	13,625,824	1,793,152
2033	13,625,824	-	13,625,824	2.4298	509,599	13,116,225	1,745,147
2034	13,116,225	-	13,116,225	2.4298	509,599	12,606,626	1,697,143
2035	12,606,626	-	12,606,626	2.4298	509,599	12,097,027	1,649,139
2036	12,097,027	-	12,097,027	2.4298	509,599	11,587,428	1,601,135
2037	11,587,428	-	11,587,428	2.4298	509,599	11,077,829	1,553,130
2038	11,077,829	-	11,077,829	2.4298	509,599	10,568,230	1,505,126
2039	10,568,230	-	10,568,230	2.4298	509,599	10,058,631	1,457,122
2040	10,058,631	-	10,058,631	2.4298	509,599	9,549,032	1,409,118
2041	9,549,032	-	9,549,032	2.4298	509,599	9,039,433	1,361,114
2042	9,039,433	-	9,039,433	2.4298	509,599	8,529,834	1,313,109
2043	8,529,834	-	8,529,834	2.4298	509,599	8,020,235	1,265,105
2044	8,020,235	-	8,020,235	2.4298	509,599	7,510,636	1,217,101
2045	7,510,636	-	7,510,636	2.4298	509,599	7,001,037	1,169,097
2046	7,001,037	-	7,001,037	2.4298	509,599	6,491,438	1,121,092
2047	6,491,438	-	6,491,438	2.4298	509,599	5,981,839	1,073,088
2048	5,981,839	-	5,981,839	2.4298	509,599	5,472,240	1,025,084

Project 126, Actual (Describe) — **Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	20,816,118	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	20,816,118	-	20,816,118	1.8840	228,769	20,587,349	-
2019	20,587,349	138,299	20,725,649	2.3793	498,572	20,227,077	-
2020	20,227,077	-	20,227,077	2.4205	507,204	19,719,873	-
2021	19,719,873	-	19,719,873	2.4222	507,558	19,212,315	-
2022	19,212,315	-	19,212,315	2.4222	507,558	18,704,757	-
2023	18,704,757	-	18,704,757	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

1918 **Project 127, Projected (Describe)** **Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820**

1919 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
1920 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated**
1921 **These changes will not result in a refund or additional charge related to years prior to Projected Year**

1922 **Projected Details**

1923	Beginning Investment	25,905,391	Projected Year - Input
1924	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio
1925	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)
1926			
1927	CIAC (Yes or No)	No	

2023
9.42%

1928					Projected			
1929	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
1930	2018	25,905,391	-	25,905,391	1.8840	284,700	25,620,691	1,893,679
1931	2019	25,620,691	874,912	26,495,603	2.3793	637,189	25,858,414	3,073,052
1932	2020	25,858,414	28,922	25,887,336	2.4205	648,920	25,238,416	3,026,379
1933	2021	25,238,416	-	25,238,416	2.4222	649,373	24,589,043	2,965,661
1934	2022	24,589,043	-	24,589,043	2.4220	649,319	23,939,724	2,904,441
1935	2023	23,939,724	-	23,939,724	2.4298	651,414	23,288,310	2,845,173
1936	2024	23,288,310	-	23,288,310	2.4298	651,414	22,636,896	2,783,810
1937	2025	22,636,896	-	22,636,896	2.4298	651,414	21,985,482	2,722,446
1938	2026	21,985,482	-	21,985,482	2.4298	651,414	21,334,068	2,661,083
1939	2027	21,334,068	-	21,334,068	2.4298	651,414	20,682,654	2,599,720
1940	2028	20,682,654	-	20,682,654	2.4298	651,414	20,031,240	2,538,357
1941	2029	20,031,240	-	20,031,240	2.4298	651,414	19,379,826	2,476,994
1942	2030	19,379,826	-	19,379,826	2.4298	651,414	18,728,412	2,415,630
1943	2031	18,728,412	-	18,728,412	2.4298	651,414	18,076,998	2,354,267
1944	2032	18,076,998	-	18,076,998	2.4298	651,414	17,425,584	2,292,904
1945	2033	17,425,584	-	17,425,584	2.4298	651,414	16,774,170	2,231,541
1946	2034	16,774,170	-	16,774,170	2.4298	651,414	16,122,756	2,170,178
1947	2035	16,122,756	-	16,122,756	2.4298	651,414	15,471,342	2,108,814
1948	2036	15,471,342	-	15,471,342	2.4298	651,414	14,819,928	2,047,451
1949	2037	14,819,928	-	14,819,928	2.4298	651,414	14,168,514	1,986,088
1950	2038	14,168,514	-	14,168,514	2.4298	651,414	13,517,100	1,924,725
1951	2039	13,517,100	-	13,517,100	2.4298	651,414	12,865,686	1,863,362
1952	2040	12,865,686	-	12,865,686	2.4298	651,414	12,214,272	1,801,998
1953	2041	12,214,272	-	12,214,272	2.4298	651,414	11,562,858	1,740,635
1954	2042	11,562,858	-	11,562,858	2.4298	651,414	10,911,444	1,679,272
1955	2043	10,911,444	-	10,911,444	2.4298	651,414	10,260,030	1,617,909
1956	2044	10,260,030	-	10,260,030	2.4298	651,414	9,608,616	1,556,546
1957	2045	9,608,616	-	9,608,616	2.4298	651,414	8,957,202	1,495,182
1958	2046	8,957,202	-	8,957,202	2.4298	651,414	8,305,788	1,433,819
1959	2047	8,305,788	-	8,305,788	2.4298	651,414	7,654,374	1,372,456
1960	2048	7,654,374	-	7,654,374	2.4298	651,414	7,002,960	1,311,093
1961	....	....	.....	.....	.....	.....	.....	....

1962

1963 **Project 127, Actual (Describe)** **Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820**

1964 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
1965 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated**
1966 **These changes will not result in a refund or additional charge related to years prior to True-Up Year**

1967 **Actual Details**

1968	Beginning Investment	25,905,391	True-Up Year (Actual Year Used for Revenue Requirement - Inpu
1969	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation
1970	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)
1971			
1972	CIAC (Yes or No)	No	

2023
0.00%

1973					Actual			
1974	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
1975	2018	25,905,391	-	25,905,391	1.8840	284,700	25,620,691	-
1976	2019	25,620,691	874,912	26,495,603	2.3793	637,189	25,858,414	-
1977	2020	25,858,414	-	25,858,414	2.4205	648,220	25,210,194	-
1978	2021	25,210,194	-	25,210,194	2.4222	648,672	24,561,522	-
1979	2022	24,561,522	-	24,561,522	2.4222	648,672	23,912,850	-
1980	2023	23,912,850	-	23,912,850	#DIV/0!	#DIV/0!	#DIV/0!	-
1981	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1982	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1983	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1984	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1985	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1986	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1987	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1988	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1989	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1990	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1991	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1992	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1993	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1994	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1995	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1996	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1997	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1998	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1999	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2000	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2001	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2002	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2003	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2004	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2005	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2006	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 128, Projected (Describe) **Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Beginning Investment	5,434,144	Projected Year - Input		2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio		9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Projected Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,434,144	-	5,434,144	1.8840	59,721	5,374,423	397,235
2019	5,374,423	7,668	5,382,091	2.3793	129,478	5,252,613	624,274
2020	5,252,613	-	5,252,613	2.4205	131,720	5,120,893	614,108
2021	5,120,893	-	5,120,893	2.4222	131,812	4,989,081	601,783
2022	4,989,081	-	4,989,081	2.4220	131,801	4,857,280	589,357
2023	4,857,280	-	4,857,280	2.4298	132,226	4,725,054	577,326
2024	4,725,054	-	4,725,054	2.4298	132,226	4,592,828	564,870
2025	4,592,828	-	4,592,828	2.4298	132,226	4,460,602	552,415
2026	4,460,602	-	4,460,602	2.4298	132,226	4,328,376	539,959
2027	4,328,376	-	4,328,376	2.4298	132,226	4,196,150	527,503
2028	4,196,150	-	4,196,150	2.4298	132,226	4,063,924	515,048
2029	4,063,924	-	4,063,924	2.4298	132,226	3,931,698	502,592
2030	3,931,698	-	3,931,698	2.4298	132,226	3,799,472	490,136
2031	3,799,472	-	3,799,472	2.4298	132,226	3,667,246	477,681
2032	3,667,246	-	3,667,246	2.4298	132,226	3,535,020	465,225
2033	3,535,020	-	3,535,020	2.4298	132,226	3,402,794	452,769
2034	3,402,794	-	3,402,794	2.4298	132,226	3,270,568	440,314
2035	3,270,568	-	3,270,568	2.4298	132,226	3,138,342	427,858
2036	3,138,342	-	3,138,342	2.4298	132,226	3,006,116	415,402
2037	3,006,116	-	3,006,116	2.4298	132,226	2,873,890	402,946
2038	2,873,890	-	2,873,890	2.4298	132,226	2,741,664	390,491
2039	2,741,664	-	2,741,664	2.4298	132,226	2,609,438	378,035
2040	2,609,438	-	2,609,438	2.4298	132,226	2,477,212	365,579
2041	2,477,212	-	2,477,212	2.4298	132,226	2,344,986	353,124
2042	2,344,986	-	2,344,986	2.4298	132,226	2,212,760	340,668
2043	2,212,760	-	2,212,760	2.4298	132,226	2,080,534	328,212
2044	2,080,534	-	2,080,534	2.4298	132,226	1,948,308	315,757
2045	1,948,308	-	1,948,308	2.4298	132,226	1,816,082	303,301
2046	1,816,082	-	1,816,082	2.4298	132,226	1,683,856	290,845
2047	1,683,856	-	1,683,856	2.4298	132,226	1,551,630	278,390
2048	1,551,630	-	1,551,630	2.4298	132,226	1,419,404	265,934

Project 128, Actual (Describe) **Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Beginning Investment	5,434,144	True-Up Year (Actual Year Used for Revenue Requirement - Inpu		2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Actual Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,434,144	-	5,434,144	1.8840	59,721	5,374,423	-
2019	5,374,423	7,668	5,382,091	2.3793	129,478	5,252,613	-
2020	5,252,613	-	5,252,613	2.4205	131,720	5,120,893	-
2021	5,120,893	-	5,120,893	2.4222	131,812	4,989,081	-
2022	4,989,081	-	4,989,081	2.4222	131,812	4,857,269	-
2023	4,857,269	-	4,857,269	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 129, Projected (Describe) — **Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	6,110,103	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,110,103	-	6,110,103	1.8840	67,150	6,042,953	446,647
2019	6,042,953	62,530	6,105,483	2.3793	146,867	5,958,616	708,169
2020	5,958,616	-	5,958,616	2.4205	149,409	5,809,207	696,636
2021	5,809,207	-	5,809,207	2.4222	149,514	5,659,693	682,657
2022	5,659,693	-	5,659,693	2.4220	149,501	5,510,192	668,561
2023	5,510,192	-	5,510,192	2.4298	149,983	5,360,209	654,915
2024	5,360,209	-	5,360,209	2.4298	149,983	5,210,226	640,786
2025	5,210,226	-	5,210,226	2.4298	149,983	5,060,243	626,658
2026	5,060,243	-	5,060,243	2.4298	149,983	4,910,260	612,530
2027	4,910,260	-	4,910,260	2.4298	149,983	4,760,277	598,401
2028	4,760,277	-	4,760,277	2.4298	149,983	4,610,294	584,273
2029	4,610,294	-	4,610,294	2.4298	149,983	4,460,311	570,144
2030	4,460,311	-	4,460,311	2.4298	149,983	4,310,328	556,016
2031	4,310,328	-	4,310,328	2.4298	149,983	4,160,345	541,888
2032	4,160,345	-	4,160,345	2.4298	149,983	4,010,362	527,759
2033	4,010,362	-	4,010,362	2.4298	149,983	3,860,379	513,631
2034	3,860,379	-	3,860,379	2.4298	149,983	3,710,396	499,502
2035	3,710,396	-	3,710,396	2.4298	149,983	3,560,413	485,374
2036	3,560,413	-	3,560,413	2.4298	149,983	3,410,430	471,246
2037	3,410,430	-	3,410,430	2.4298	149,983	3,260,447	457,117
2038	3,260,447	-	3,260,447	2.4298	149,983	3,110,464	442,989
2039	3,110,464	-	3,110,464	2.4298	149,983	2,960,481	428,860
2040	2,960,481	-	2,960,481	2.4298	149,983	2,810,498	414,732
2041	2,810,498	-	2,810,498	2.4298	149,983	2,660,515	400,604
2042	2,660,515	-	2,660,515	2.4298	149,983	2,510,532	386,475
2043	2,510,532	-	2,510,532	2.4298	149,983	2,360,549	372,347
2044	2,360,549	-	2,360,549	2.4298	149,983	2,210,566	358,218
2045	2,210,566	-	2,210,566	2.4298	149,983	2,060,583	344,090
2046	2,060,583	-	2,060,583	2.4298	149,983	1,910,600	329,962
2047	1,910,600	-	1,910,600	2.4298	149,983	1,760,617	315,833
2048	1,760,617	-	1,760,617	2.4298	149,983	1,610,634	301,705

Project 129, Actual (Describe) — **Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	6,110,103	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,110,103	-	6,110,103	1.8840	67,150	6,042,953	-
2019	6,042,953	62,530	6,105,483	2.3793	146,867	5,958,616	-
2020	5,958,616	-	5,958,616	2.4205	146,867	5,811,749	-
2021	5,811,749	-	5,811,749	2.4222	146,867	5,664,882	-
2022	5,664,882	-	5,664,882	2.4222	146,867	5,518,015	-
2023	5,518,015	-	5,518,015	#DIV/0!	146,867	5,371,148	-
2024	5,371,148	-	5,371,148	#DIV/0!	146,867	5,224,281	-
2025	5,224,281	-	5,224,281	#DIV/0!	146,867	5,077,414	-
2026	5,077,414	-	5,077,414	#DIV/0!	146,867	4,930,547	-
2027	4,930,547	-	4,930,547	#DIV/0!	146,867	4,783,680	-
2028	4,783,680	-	4,783,680	#DIV/0!	146,867	4,636,813	-
2029	4,636,813	-	4,636,813	#DIV/0!	146,867	4,489,946	-
2030	4,489,946	-	4,489,946	#DIV/0!	146,867	4,343,079	-
2031	4,343,079	-	4,343,079	#DIV/0!	146,867	4,196,212	-
2032	4,196,212	-	4,196,212	#DIV/0!	146,867	4,049,345	-
2033	4,049,345	-	4,049,345	#DIV/0!	146,867	3,902,478	-
2034	3,902,478	-	3,902,478	#DIV/0!	146,867	3,755,611	-
2035	3,755,611	-	3,755,611	#DIV/0!	146,867	3,608,744	-
2036	3,608,744	-	3,608,744	#DIV/0!	146,867	3,461,877	-
2037	3,461,877	-	3,461,877	#DIV/0!	146,867	3,315,010	-
2038	3,315,010	-	3,315,010	#DIV/0!	146,867	3,168,143	-
2039	3,168,143	-	3,168,143	#DIV/0!	146,867	3,021,276	-
2040	3,021,276	-	3,021,276	#DIV/0!	146,867	2,874,409	-
2041	2,874,409	-	2,874,409	#DIV/0!	146,867	2,727,542	-
2042	2,727,542	-	2,727,542	#DIV/0!	146,867	2,580,675	-
2043	2,580,675	-	2,580,675	#DIV/0!	146,867	2,433,808	-
2044	2,433,808	-	2,433,808	#DIV/0!	146,867	2,286,941	-
2045	2,286,941	-	2,286,941	#DIV/0!	146,867	2,140,074	-
2046	2,140,074	-	2,140,074	#DIV/0!	146,867	1,993,207	-
2047	1,993,207	-	1,993,207	#DIV/0!	146,867	1,846,340	-
2048	1,846,340	-	1,846,340	#DIV/0!	146,867	1,699,473	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 130, Projected (Describe) — **Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	7,318,532	Projected Year - Input	2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Projected				
2018	7,318,532	-	7,318,532	1.8840	80,431	7,238,101	534,984
2019	7,238,101	2,545	7,240,646	2.3793	174,192	7,066,454	839,852
2020	7,066,454	(785)	7,065,669	2.4205	177,188	6,888,481	826,083
2021	6,888,481	-	6,888,481	2.4222	177,312	6,711,169	809,504
2022	6,711,169	-	6,711,169	2.4220	177,297	6,533,872	792,788
2023	6,533,872	-	6,533,872	2.4298	177,869	6,356,003	776,604
2024	6,356,003	-	6,356,003	2.4298	177,869	6,178,134	759,849
2025	6,178,134	-	6,178,134	2.4298	177,869	6,000,265	743,094
2026	6,000,265	-	6,000,265	2.4298	177,869	5,822,396	726,339
2027	5,822,396	-	5,822,396	2.4298	177,869	5,644,527	709,583
2028	5,644,527	-	5,644,527	2.4298	177,869	5,466,658	692,828
2029	5,466,658	-	5,466,658	2.4298	177,869	5,288,789	676,073
2030	5,288,789	-	5,288,789	2.4298	177,869	5,110,920	659,318
2031	5,110,920	-	5,110,920	2.4298	177,869	4,933,051	642,562
2032	4,933,051	-	4,933,051	2.4298	177,869	4,755,182	625,807
2033	4,755,182	-	4,755,182	2.4298	177,869	4,577,313	609,052
2034	4,577,313	-	4,577,313	2.4298	177,869	4,399,444	592,297
2035	4,399,444	-	4,399,444	2.4298	177,869	4,221,575	575,541
2036	4,221,575	-	4,221,575	2.4298	177,869	4,043,706	558,786
2037	4,043,706	-	4,043,706	2.4298	177,869	3,865,837	542,031
2038	3,865,837	-	3,865,837	2.4298	177,869	3,687,968	525,276
2039	3,687,968	-	3,687,968	2.4298	177,869	3,510,099	508,520
2040	3,510,099	-	3,510,099	2.4298	177,869	3,332,230	491,765
2041	3,332,230	-	3,332,230	2.4298	177,869	3,154,361	475,010
2042	3,154,361	-	3,154,361	2.4298	177,869	2,976,492	458,255
2043	2,976,492	-	2,976,492	2.4298	177,869	2,798,623	441,499
2044	2,798,623	-	2,798,623	2.4298	177,869	2,620,754	424,744
2045	2,620,754	-	2,620,754	2.4298	177,869	2,442,885	407,989
2046	2,442,885	-	2,442,885	2.4298	177,869	2,265,016	391,233
2047	2,265,016	-	2,265,016	2.4298	177,869	2,087,147	374,478
2048	2,087,147	-	2,087,147	2.4298	177,869	1,909,278	357,723

Project 130, Actual (Describe) — **Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	7,318,532	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Actual				
2018	7,318,532	-	7,318,532	1.8840	80,431	7,238,101	-
2019	7,238,101	2,545	7,240,646	2.3793	174,192	7,066,454	-
2020	7,066,454	-	7,066,454	2.4205	177,207	6,889,247	-
2021	6,889,247	-	6,889,247	2.4222	177,331	6,711,916	-
2022	6,711,916	-	6,711,916	2.4222	177,331	6,534,585	-
2023	6,534,585	-	6,534,585	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 131, Projected (Describe) **Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	6,777,778	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,777,778	-	6,777,778	1.8840	85,129	6,692,649	557,965
2019	6,692,649	103,606	6,796,256	2.3793	163,730	6,632,526	788,514
2020	6,632,526	-	6,632,526	2.4205	166,565	6,465,961	775,659
2021	6,465,961	-	6,465,961	2.4222	166,681	6,299,280	760,073
2022	6,299,280	-	6,299,280	2.4220	166,667	6,132,613	744,359
2023	6,132,613	-	6,132,613	2.4298	167,205	5,965,408	729,146
2024	5,965,408	-	5,965,408	2.4298	167,205	5,798,203	713,396
2025	5,798,203	-	5,798,203	2.4298	167,205	5,630,998	697,645
2026	5,630,998	-	5,630,998	2.4298	167,205	5,463,793	681,894
2027	5,463,793	-	5,463,793	2.4298	167,205	5,296,588	666,144
2028	5,296,588	-	5,296,588	2.4298	167,205	5,129,383	650,393
2029	5,129,383	-	5,129,383	2.4298	167,205	4,962,178	634,642
2030	4,962,178	-	4,962,178	2.4298	167,205	4,794,973	618,891
2031	4,794,973	-	4,794,973	2.4298	167,205	4,627,768	603,141
2032	4,627,768	-	4,627,768	2.4298	167,205	4,460,563	587,390
2033	4,460,563	-	4,460,563	2.4298	167,205	4,293,358	571,639
2034	4,293,358	-	4,293,358	2.4298	167,205	4,126,153	555,889
2035	4,126,153	-	4,126,153	2.4298	167,205	3,958,948	540,138
2036	3,958,948	-	3,958,948	2.4298	167,205	3,791,743	524,387
2037	3,791,743	-	3,791,743	2.4298	167,205	3,624,538	508,636
2038	3,624,538	-	3,624,538	2.4298	167,205	3,457,333	492,886
2039	3,457,333	-	3,457,333	2.4298	167,205	3,290,128	477,135
2040	3,290,128	-	3,290,128	2.4298	167,205	3,122,923	461,384
2041	3,122,923	-	3,122,923	2.4298	167,205	2,955,718	445,634
2042	2,955,718	-	2,955,718	2.4298	167,205	2,788,513	429,883
2043	2,788,513	-	2,788,513	2.4298	167,205	2,621,308	414,132
2044	2,621,308	-	2,621,308	2.4298	167,205	2,454,103	398,381
2045	2,454,103	-	2,454,103	2.4298	167,205	2,286,898	382,631
2046	2,286,898	-	2,286,898	2.4298	167,205	2,119,693	366,880
2047	2,119,693	-	2,119,693	2.4298	167,205	1,952,488	351,129
2048	1,952,488	-	1,952,488	2.4298	167,205	1,785,283	335,379

Project 131, Actual (Describe) **Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	6,777,778	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,777,778	-	6,777,778	1.8840	85,129	6,692,649	-
2019	6,692,649	103,606	6,796,256	2.3793	163,730	6,632,526	-
2020	6,632,526	-	6,632,526	2.4205	166,565	6,465,961	-
2021	6,465,961	-	6,465,961	2.4222	166,681	6,299,280	-
2022	6,299,280	-	6,299,280	2.4222	166,681	6,132,599	-
2023	6,132,599	-	6,132,599	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 132, Projected (Describe) **Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	2,626,680	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,626,680	-	2,626,680	1.8840	32,991	2,593,689	216,235
2019	2,593,689	(554,978)	2,038,711	2.3793	49,292	1,989,419	236,695
2020	1,989,419	557,522	2,546,941	2.4205	63,641	2,483,300	297,568
2021	2,483,300	(17,005)	2,466,295	2.4222	63,273	2,403,022	289,638
2022	2,403,022	-	2,403,022	2.4220	63,268	2,339,754	283,673
2023	2,339,754	-	2,339,754	2.4298	63,472	2,276,282	277,898
2024	2,276,282	-	2,276,282	2.4298	63,472	2,212,810	271,919
2025	2,212,810	-	2,212,810	2.4298	63,472	2,149,338	265,940
2026	2,149,338	-	2,149,338	2.4298	63,472	2,085,866	259,961
2027	2,085,866	-	2,085,866	2.4298	63,472	2,022,394	253,982
2028	2,022,394	-	2,022,394	2.4298	63,472	1,958,922	248,002
2029	1,958,922	-	1,958,922	2.4298	63,472	1,895,450	242,023
2030	1,895,450	-	1,895,450	2.4298	63,472	1,831,978	236,044
2031	1,831,978	-	1,831,978	2.4298	63,472	1,768,506	230,065
2032	1,768,506	-	1,768,506	2.4298	63,472	1,705,034	224,086
2033	1,705,034	-	1,705,034	2.4298	63,472	1,641,562	218,107
2034	1,641,562	-	1,641,562	2.4298	63,472	1,578,090	212,128
2035	1,578,090	-	1,578,090	2.4298	63,472	1,514,618	206,149
2036	1,514,618	-	1,514,618	2.4298	63,472	1,451,146	200,170
2037	1,451,146	-	1,451,146	2.4298	63,472	1,387,674	194,191
2038	1,387,674	-	1,387,674	2.4298	63,472	1,324,202	188,212
2039	1,324,202	-	1,324,202	2.4298	63,472	1,260,730	182,233
2040	1,260,730	-	1,260,730	2.4298	63,472	1,197,258	176,254
2041	1,197,258	-	1,197,258	2.4298	63,472	1,133,786	170,275
2042	1,133,786	-	1,133,786	2.4298	63,472	1,070,314	164,296
2043	1,070,314	-	1,070,314	2.4298	63,472	1,006,842	158,317
2044	1,006,842	-	1,006,842	2.4298	63,472	943,370	152,337
2045	943,370	-	943,370	2.4298	63,472	879,898	146,358
2046	879,898	-	879,898	2.4298	63,472	816,426	140,379
2047	816,426	-	816,426	2.4298	63,472	752,954	134,400
2048	752,954	-	752,954	2.4298	63,472	689,482	128,421

Project 132, Actual (Describe) **Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	2,626,680	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,626,680	-	2,626,680	1.8840	32,991	2,593,689	-
2019	2,593,689	(554,978)	2,038,711	2.3793	49,292	1,989,419	-
2020	1,989,419	-	1,989,419	2.4205	50,146	1,939,273	-
2021	1,939,273	-	1,939,273	2.4222	50,181	1,889,092	-
2022	1,889,092	-	1,889,092	2.4222	50,181	1,838,911	-
2023	1,838,911	-	1,838,911	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 133, Projected (Describe) **Device-China Draw and Road Runner 115 kV SVC - UID 50864**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	27,265,316	Projected Year - Input		**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio		9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	27,265,316	-	27,265,316	1.8840	256,839	27,008,477	1,740,955
2017	27,008,477	(9,042)	26,999,435	1.8840	513,508	26,485,927	3,008,482
2018	26,485,927	-	26,485,927	1.8840	513,508	25,972,419	2,960,110
2019	25,972,419	-	25,972,419	2.3793	648,513	25,323,906	3,034,025
2020	25,323,906	-	25,323,906	2.4205	659,741	24,664,165	2,983,105
2021	24,664,165	-	24,664,165	2.4222	660,201	24,003,964	2,921,374
2022	24,003,964	-	24,003,964	2.4220	660,147	23,343,817	2,859,135
2023	23,343,817	-	23,343,817	2.4298	662,277	22,681,540	2,798,878
2024	22,681,540	-	22,681,540	2.4298	662,277	22,019,263	2,736,492
2025	22,019,263	-	22,019,263	2.4298	662,277	21,356,986	2,674,105
2026	21,356,986	-	21,356,986	2.4298	662,277	20,694,709	2,611,719
2027	20,694,709	-	20,694,709	2.4298	662,277	20,032,432	2,549,332
2028	20,032,432	-	20,032,432	2.4298	662,277	19,370,155	2,486,946
2029	19,370,155	-	19,370,155	2.4298	662,277	18,707,878	2,424,559
2030	18,707,878	-	18,707,878	2.4298	662,277	18,045,601	2,362,173
2031	18,045,601	-	18,045,601	2.4298	662,277	17,383,324	2,299,786
2032	17,383,324	-	17,383,324	2.4298	662,277	16,721,047	2,237,400
2033	16,721,047	-	16,721,047	2.4298	662,277	16,058,770	2,175,013
2034	16,058,770	-	16,058,770	2.4298	662,277	15,396,493	2,112,627
2035	15,396,493	-	15,396,493	2.4298	662,277	14,734,216	2,050,240
2036	14,734,216	-	14,734,216	2.4298	662,277	14,071,939	1,987,854
2037	14,071,939	-	14,071,939	2.4298	662,277	13,409,662	1,925,467
2038	13,409,662	-	13,409,662	2.4298	662,277	12,747,385	1,863,081
2039	12,747,385	-	12,747,385	2.4298	662,277	12,085,108	1,800,694
2040	12,085,108	-	12,085,108	2.4298	662,277	11,422,831	1,738,308
2041	11,422,831	-	11,422,831	2.4298	662,277	10,760,554	1,675,921
2042	10,760,554	-	10,760,554	2.4298	662,277	10,098,277	1,613,535
2043	10,098,277	-	10,098,277	2.4298	662,277	9,436,000	1,551,148
2044	9,436,000	-	9,436,000	2.4298	662,277	8,773,723	1,488,762
2045	8,773,723	-	8,773,723	2.4298	662,277	8,111,446	1,426,375
2046	8,111,446	-	8,111,446	2.4298	662,277	7,449,169	1,363,989

Project 133, Actual (Describe) **Device-China Draw and Road Runner 115 kV SVC - UID 50864**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	27,265,316	True-Up Year (Actual Year Used for Revenue Requirement - Input		**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	27,265,316	-	27,265,316	1.8840	256,839	27,008,477	-
2017	27,008,477	(9,042)	26,999,435	1.8840	513,508	26,485,927	-
2018	26,485,927	-	26,485,927	1.8840	513,508	25,972,419	-
2019	25,972,419	-	25,972,419	2.3793	648,513	25,323,906	-
2020	25,323,906	-	25,323,906	2.4205	659,741	24,664,165	-
2021	24,664,165	-	24,664,165	2.4222	660,201	24,003,964	-
2022	24,003,964	-	24,003,964	2.4222	660,201	23,343,763	-
2023	23,343,763	-	23,343,763	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 134, Projected (Describe) **Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	6,133,123	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,133,123	-	6,133,123	1.8840	77,032	6,056,091	504,895
2019	6,056,091	443	6,056,534	2.3793	145,937	5,910,597	702,715
2020	5,910,597	-	5,910,597	2.4205	148,464	5,762,133	691,257
2021	5,762,133	-	5,762,133	2.4222	148,567	5,613,566	677,365
2022	5,613,566	-	5,613,566	2.4220	148,555	5,465,011	663,359
2023	5,465,011	-	5,465,011	2.4298	149,034	5,315,977	649,799
2024	5,315,977	-	5,315,977	2.4298	149,034	5,166,943	635,760
2025	5,166,943	-	5,166,943	2.4298	149,034	5,017,909	621,721
2026	5,017,909	-	5,017,909	2.4298	149,034	4,868,875	607,682
2027	4,868,875	-	4,868,875	2.4298	149,034	4,719,841	593,643
2028	4,719,841	-	4,719,841	2.4298	149,034	4,570,807	579,604
2029	4,570,807	-	4,570,807	2.4298	149,034	4,421,773	565,565
2030	4,421,773	-	4,421,773	2.4298	149,034	4,272,739	551,526
2031	4,272,739	-	4,272,739	2.4298	149,034	4,123,705	537,487
2032	4,123,705	-	4,123,705	2.4298	149,034	3,974,671	523,448
2033	3,974,671	-	3,974,671	2.4298	149,034	3,825,637	509,409
2034	3,825,637	-	3,825,637	2.4298	149,034	3,676,603	495,370
2035	3,676,603	-	3,676,603	2.4298	149,034	3,527,569	481,331
2036	3,527,569	-	3,527,569	2.4298	149,034	3,378,535	467,292
2037	3,378,535	-	3,378,535	2.4298	149,034	3,229,501	453,253
2038	3,229,501	-	3,229,501	2.4298	149,034	3,080,467	439,214
2039	3,080,467	-	3,080,467	2.4298	149,034	2,931,433	425,175
2040	2,931,433	-	2,931,433	2.4298	149,034	2,782,399	411,136
2041	2,782,399	-	2,782,399	2.4298	149,034	2,633,365	397,097
2042	2,633,365	-	2,633,365	2.4298	149,034	2,484,331	383,058
2043	2,484,331	-	2,484,331	2.4298	149,034	2,335,297	369,019
2044	2,335,297	-	2,335,297	2.4298	149,034	2,186,263	354,980
2045	2,186,263	-	2,186,263	2.4298	149,034	2,037,229	340,941
2046	2,037,229	-	2,037,229	2.4298	149,034	1,888,195	326,902
2047	1,888,195	-	1,888,195	2.4298	149,034	1,739,161	312,863
2048	1,739,161	-	1,739,161	2.4298	149,034	1,590,127	298,824

Project 134, Actual (Describe) **Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	6,133,123	True-Up Year (Actual Year Used for Revenue Requirement - Inpu	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,133,123	-	6,133,123	1.8840	77,032	6,056,091	-
2019	6,056,091	443	6,056,534	2.3793	145,937	5,910,597	-
2020	5,910,597	-	5,910,597	2.4205	148,464	5,762,133	-
2021	5,762,133	-	5,762,133	2.4222	148,567	5,613,566	-
2022	5,613,566	-	5,613,566	2.4222	148,567	5,464,999	-
2023	5,464,999	-	5,464,999	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 135, Projected (Describe) **Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment Service Year (yyyy)	2023	Projected Year - Input (From ARR - Projected Data, line 40 col 5)	2023
Billing Month (1-12)		Projected Year - FCR w/o incentives, less depreciatio	9.42%
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-
2050	-	-	-	2.4298	-	-	-
2051	-	-	-	2.4298	-	-	-
2052	-	-	-	2.4298	-	-	-
2053	-	-	-	2.4298	-	-	-

Project 135, Actual (Describe) **Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment Service Year (yyyy)	- 2023	True-Up Year (Actual Year Used for Revenue Requirement - Input (From ARR - Actual Data, line 176 col 5)	2023
Billing Month (1-12)		True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 136, Projected (Describe) — **Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	10,421,028	Projected Year - Input	**2023**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	10,421,028	-	10,421,028	1.8840	114,527	10,306,501	761,775
2016	10,306,501	121,222	10,427,723	1.8840	198,616	10,229,107	1,162,198
2017	10,229,107	991	10,230,097	1.8840	198,635	10,031,462	1,143,599
2018	10,031,462	-	10,031,462	1.8840	198,635	9,832,827	1,124,887
2019	9,832,827	1,162	9,833,989	2.3793	250,885	9,583,104	1,153,613
2020	9,583,104	-	9,583,104	2.4205	255,228	9,327,876	1,133,914
2021	9,327,876	-	9,327,876	2.4222	255,407	9,072,469	1,110,034
2022	9,072,469	-	9,072,469	2.4220	255,385	8,817,084	1,085,954
2023	8,817,084	-	8,817,084	2.4298	256,209	8,560,875	1,062,643
2024	8,560,875	-	8,560,875	2.4298	256,209	8,304,666	1,038,509
2025	8,304,666	-	8,304,666	2.4298	256,209	8,048,457	1,014,374
2026	8,048,457	-	8,048,457	2.4298	256,209	7,792,248	990,239
2027	7,792,248	-	7,792,248	2.4298	256,209	7,536,039	966,104
2028	7,536,039	-	7,536,039	2.4298	256,209	7,279,830	941,969
2029	7,279,830	-	7,279,830	2.4298	256,209	7,023,621	917,834
2030	7,023,621	-	7,023,621	2.4298	256,209	6,767,412	893,699
2031	6,767,412	-	6,767,412	2.4298	256,209	6,511,203	869,564
2032	6,511,203	-	6,511,203	2.4298	256,209	6,254,994	845,429
2033	6,254,994	-	6,254,994	2.4298	256,209	5,998,785	821,295
2034	5,998,785	-	5,998,785	2.4298	256,209	5,742,576	797,160
2035	5,742,576	-	5,742,576	2.4298	256,209	5,486,367	773,025
2036	5,486,367	-	5,486,367	2.4298	256,209	5,230,158	748,890
2037	5,230,158	-	5,230,158	2.4298	256,209	4,973,949	724,755
2038	4,973,949	-	4,973,949	2.4298	256,209	4,717,740	700,620
2039	4,717,740	-	4,717,740	2.4298	256,209	4,461,531	676,485
2040	4,461,531	-	4,461,531	2.4298	256,209	4,205,322	652,350
2041	4,205,322	-	4,205,322	2.4298	256,209	3,949,113	628,215
2042	3,949,113	-	3,949,113	2.4298	256,209	3,692,904	604,081
2043	3,692,904	-	3,692,904	2.4298	256,209	3,436,695	579,946
2044	3,436,695	-	3,436,695	2.4298	256,209	3,180,486	555,811
2045	3,180,486	-	3,180,486	2.4298	256,209	2,924,277	531,676

Project 136, Actual (Describe) — **Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	10,421,028	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	10,421,028	-	10,421,028	1.8840	114,527	10,306,501	-
2016	10,306,501	121,222	10,427,723	1.8840	198,616	10,229,107	-
2017	10,229,107	991	10,230,097	1.8840	198,635	10,031,462	-
2018	10,031,462	-	10,031,462	1.8840	198,635	9,832,827	-
2019	9,832,827	1,162	9,833,989	2.3793	250,885	9,583,104	-
2020	9,583,104	-	9,583,104	2.4205	255,228	9,327,876	-
2021	9,327,876	-	9,327,876	2.4222	255,407	9,072,469	-
2022	9,072,469	-	9,072,469	2.4222	255,407	8,817,062	-
2023	8,817,062	-	8,817,062	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 137, Projected (Describe) **Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	5,136,295	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,136,295	-	5,136,295	1.8840	64,512	5,071,783	422,833
2019	5,071,783	(62,539)	5,009,244	2.3793	120,721	4,888,523	581,220
2020	4,888,523	(324)	4,888,198	2.4205	122,803	4,765,395	571,703
2021	4,765,395	-	4,765,395	2.4222	122,889	4,642,506	560,213
2022	4,642,506	-	4,642,506	2.4220	122,879	4,519,627	548,628
2023	4,519,627	-	4,519,627	2.4298	123,275	4,396,352	537,411
2024	4,396,352	-	4,396,352	2.4298	123,275	4,273,077	525,799
2025	4,273,077	-	4,273,077	2.4298	123,275	4,149,802	514,186
2026	4,149,802	-	4,149,802	2.4298	123,275	4,026,527	502,574
2027	4,026,527	-	4,026,527	2.4298	123,275	3,903,252	490,961
2028	3,903,252	-	3,903,252	2.4298	123,275	3,779,977	479,349
2029	3,779,977	-	3,779,977	2.4298	123,275	3,656,702	467,736
2030	3,656,702	-	3,656,702	2.4298	123,275	3,533,427	456,124
2031	3,533,427	-	3,533,427	2.4298	123,275	3,410,152	444,511
2032	3,410,152	-	3,410,152	2.4298	123,275	3,286,877	432,899
2035	3,286,877	-	3,286,877	2.4298	123,275	3,163,602	421,286
2034	3,163,602	-	3,163,602	2.4298	123,275	3,040,327	409,674
2035	3,040,327	-	3,040,327	2.4298	123,275	2,917,052	398,061
2036	2,917,052	-	2,917,052	2.4298	123,275	2,793,777	386,449
2037	2,793,777	-	2,793,777	2.4298	123,275	2,670,502	374,836
2038	2,670,502	-	2,670,502	2.4298	123,275	2,547,227	363,224
2039	2,547,227	-	2,547,227	2.4298	123,275	2,423,952	351,611
2040	2,423,952	-	2,423,952	2.4298	123,275	2,300,677	339,999
2041	2,300,677	-	2,300,677	2.4298	123,275	2,177,402	328,386
2042	2,177,402	-	2,177,402	2.4298	123,275	2,054,127	316,774
2043	2,054,127	-	2,054,127	2.4298	123,275	1,930,852	305,161
2044	1,930,852	-	1,930,852	2.4298	123,275	1,807,577	293,549
2045	1,807,577	-	1,807,577	2.4298	123,275	1,684,302	281,936
2046	1,684,302	-	1,684,302	2.4298	123,275	1,561,027	270,324
2047	1,561,027	-	1,561,027	2.4298	123,275	1,437,752	258,711
2048	1,437,752	-	1,437,752	2.4298	123,275	1,314,477	247,099

Project 137, Actual (Describe) **Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	5,136,295	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,136,295	-	5,136,295	1.8840	64,512	5,071,783	-
2019	5,071,783	(62,539)	5,009,244	2.3793	120,721	4,888,523	-
2020	4,888,523	-	4,888,523	2.4205	122,811	4,765,712	-
2021	4,765,712	-	4,765,712	2.4222	122,897	4,642,815	-
2022	4,642,815	-	4,642,815	2.4222	122,897	4,519,918	-
2023	4,519,918	-	4,519,918	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 138, Projected (Describe) **Line - Cox Interchange - Hale Co. Interchange 115 kV - UID 51818**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	9,935,780	Projected Year - Input	**2023**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	9,935,780	-	9,935,780	2.4222	140,388	9,795,392	755,539
2022	9,795,392	40,141	9,835,533	2.4220	241,617	9,593,916	1,145,364
2023	9,593,916	-	9,593,916	2.4298	242,396	9,351,520	1,123,309
2024	9,351,520	-	9,351,520	2.4298	242,396	9,109,124	1,100,475
2025	9,109,124	-	9,109,124	2.4298	242,396	8,866,728	1,077,642
2026	8,866,728	-	8,866,728	2.4298	242,396	8,624,332	1,054,808
2027	8,624,332	-	8,624,332	2.4298	242,396	8,381,936	1,031,974
2028	8,381,936	-	8,381,936	2.4298	242,396	8,139,540	1,009,141
2029	8,139,540	-	8,139,540	2.4298	242,396	7,897,144	986,307
2030	7,897,144	-	7,897,144	2.4298	242,396	7,654,748	963,473
2031	7,654,748	-	7,654,748	2.4298	242,396	7,412,352	940,640
2032	7,412,352	-	7,412,352	2.4298	242,396	7,169,956	917,806
2033	7,169,956	-	7,169,956	2.4298	242,396	6,927,560	894,972
2034	6,927,560	-	6,927,560	2.4298	242,396	6,685,164	872,138
2035	6,685,164	-	6,685,164	2.4298	242,396	6,442,768	849,305
2036	6,442,768	-	6,442,768	2.4298	242,396	6,200,372	826,471
2037	6,200,372	-	6,200,372	2.4298	242,396	5,957,976	803,637
2038	5,957,976	-	5,957,976	2.4298	242,396	5,715,580	780,804
2039	5,715,580	-	5,715,580	2.4298	242,396	5,473,184	757,970
2040	5,473,184	-	5,473,184	2.4298	242,396	5,230,788	735,136
2041	5,230,788	-	5,230,788	2.4298	242,396	4,988,392	712,302
2042	4,988,392	-	4,988,392	2.4298	242,396	4,745,996	689,469
2043	4,745,996	-	4,745,996	2.4298	242,396	4,503,600	666,635
2044	4,503,600	-	4,503,600	2.4298	242,396	4,261,204	643,801
2045	4,261,204	-	4,261,204	2.4298	242,396	4,018,808	620,968
2046	4,018,808	-	4,018,808	2.4298	242,396	3,776,412	598,134
2047	3,776,412	-	3,776,412	2.4298	242,396	3,534,016	575,300
2048	3,534,016	-	3,534,016	2.4298	242,396	3,291,620	552,467
2049	3,291,620	-	3,291,620	2.4298	242,396	3,049,224	529,633
2050	3,049,224	-	3,049,224	2.4298	242,396	2,806,828	506,799
2051	2,806,828	-	2,806,828	2.4298	242,396	2,564,432	483,965

Project 138, Actual (Describe) **Line - Cox Interchange - Hale Co. Interchange 115 kV - UID 51818**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 139, Projected (Describe) **Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	2,449,206	Projected Year - Input	**2023**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	2,449,206	-	2,449,206	1.8840	34,607	2,414,599	224,153
2018	2,414,599	107,086	2,521,685	1.8840	48,161	2,473,524	281,167
2019	2,473,524	26,084	2,499,609	2.3793	61,443	2,438,166	291,118
2020	2,438,166	(843)	2,437,322	2.4205	62,486	2,374,836	286,196
2021	2,374,836	-	2,374,836	2.4222	62,530	2,312,306	280,349
2022	2,312,306	-	2,312,306	2.4220	62,525	2,249,781	274,454
2023	2,249,781	-	2,249,781	2.4298	62,726	2,187,055	268,747
2024	2,187,055	-	2,187,055	2.4298	62,726	2,124,329	262,838
2025	2,124,329	-	2,124,329	2.4298	62,726	2,061,603	256,929
2026	2,061,603	-	2,061,603	2.4298	62,726	1,998,877	251,020
2027	1,998,877	-	1,998,877	2.4298	62,726	1,936,151	245,111
2028	1,936,151	-	1,936,151	2.4298	62,726	1,873,425	239,203
2029	1,873,425	-	1,873,425	2.4298	62,726	1,810,699	233,294
2030	1,810,699	-	1,810,699	2.4298	62,726	1,747,973	227,385
2031	1,747,973	-	1,747,973	2.4298	62,726	1,685,247	221,476
2032	1,685,247	-	1,685,247	2.4298	62,726	1,622,521	215,567
2033	1,622,521	-	1,622,521	2.4298	62,726	1,559,795	209,659
2034	1,559,795	-	1,559,795	2.4298	62,726	1,497,069	203,750
2035	1,497,069	-	1,497,069	2.4298	62,726	1,434,343	197,841
2036	1,434,343	-	1,434,343	2.4298	62,726	1,371,617	191,932
2037	1,371,617	-	1,371,617	2.4298	62,726	1,308,891	186,024
2038	1,308,891	-	1,308,891	2.4298	62,726	1,246,165	180,115
2039	1,246,165	-	1,246,165	2.4298	62,726	1,183,439	174,206
2040	1,183,439	-	1,183,439	2.4298	62,726	1,120,713	168,297
2041	1,120,713	-	1,120,713	2.4298	62,726	1,057,987	162,388
2042	1,057,987	-	1,057,987	2.4298	62,726	995,261	156,480
2043	995,261	-	995,261	2.4298	62,726	932,535	150,571
2044	932,535	-	932,535	2.4298	62,726	869,809	144,662
2045	869,809	-	869,809	2.4298	62,726	807,083	138,753
2046	807,083	-	807,083	2.4298	62,726	744,357	132,844
2047	744,357	-	744,357	2.4298	62,726	681,631	126,936

Project 139, Actual (Describe) **Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	2,449,206	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	2,449,206	-	2,449,206	1.8840	34,607	2,414,599	-
2018	2,414,599	107,086	2,521,685	1.8840	48,161	2,473,524	-
2019	2,473,524	26,084	2,499,609	2.3793	61,443	2,438,166	-
2020	2,438,166	-	2,438,166	2.4205	62,507	2,375,659	-
2021	2,375,659	-	2,375,659	2.4222	62,550	2,313,109	-
2022	2,313,109	-	2,313,109	2.4222	62,550	2,250,559	-
2023	2,250,559	-	2,250,559	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 140, Projected (Describe) — **Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,137,605	Projected Year - Input	**2023**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	1,137,605	-	1,137,605	1.8840	14,288	1,123,317	93,650
2018	1,123,317	4,494	1,127,811	1.8840	21,517	1,106,294	125,730
2019	1,106,294	-	1,106,294	2.3793	27,174	1,079,120	128,827
2020	1,079,120	(311)	1,078,809	2.4205	27,637	1,051,172	126,657
2021	1,051,172	-	1,051,172	2.4222	27,656	1,023,516	124,071
2022	1,023,516	-	1,023,516	2.4220	27,654	995,862	121,464
2023	995,862	-	995,862	2.4298	27,743	968,119	118,940
2024	968,119	-	968,119	2.4298	27,743	940,376	116,326
2025	940,376	-	940,376	2.4298	27,743	912,633	113,713
2026	912,633	-	912,633	2.4298	27,743	884,890	111,100
2027	884,890	-	884,890	2.4298	27,743	857,147	108,486
2028	857,147	-	857,147	2.4298	27,743	829,404	105,873
2029	829,404	-	829,404	2.4298	27,743	801,661	103,259
2030	801,661	-	801,661	2.4298	27,743	773,918	100,646
2031	773,918	-	773,918	2.4298	27,743	746,175	98,033
2032	746,175	-	746,175	2.4298	27,743	718,432	95,419
2033	718,432	-	718,432	2.4298	27,743	690,689	92,806
2034	690,689	-	690,689	2.4298	27,743	662,946	90,192
2035	662,946	-	662,946	2.4298	27,743	635,203	87,579
2036	635,203	-	635,203	2.4298	27,743	607,460	84,966
2037	607,460	-	607,460	2.4298	27,743	579,717	82,352
2038	579,717	-	579,717	2.4298	27,743	551,974	79,739
2039	551,974	-	551,974	2.4298	27,743	524,231	77,126
2040	524,231	-	524,231	2.4298	27,743	496,488	74,512
2041	496,488	-	496,488	2.4298	27,743	468,745	71,899
2042	468,745	-	468,745	2.4298	27,743	441,002	69,285
2043	441,002	-	441,002	2.4298	27,743	413,259	66,672
2044	413,259	-	413,259	2.4298	27,743	385,516	64,059
2045	385,516	-	385,516	2.4298	27,743	357,773	61,445
2046	357,773	-	357,773	2.4298	27,743	330,030	58,832
2047	330,030	-	330,030	2.4298	27,743	302,287	56,218

Project 140, Actual (Describe) — **Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,137,605	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	1,137,605	-	1,137,605	1.8840	14,288	1,123,317	-
2018	1,123,317	4,494	1,127,811	1.8840	21,517	1,106,294	-
2019	1,106,294	-	1,106,294	2.3793	27,174	1,079,120	-
2020	1,079,120	-	1,079,120	2.4205	27,645	1,051,475	-
2021	1,051,475	-	1,051,475	2.4222	27,664	1,023,811	-
2022	1,023,811	-	1,023,811	2.4222	27,664	996,147	-
2023	996,147	-	996,147	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 141, Projected (Describe) — **Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	289,533	Projected Year - Input	2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	289,533	-	289,533	1.8840	2,273	287,260	15,803
2019	287,260	(20,583)	266,677	2.3793	6,399	260,278	30,917
2020	260,278	(54)	260,224	2.4205	6,509	253,715	30,409
2021	253,715	(562)	253,153	2.4222	6,500	246,653	29,735
2022	246,653	-	246,653	2.4220	6,499	240,154	29,121
2023	240,154	-	240,154	2.4298	6,520	233,634	28,528
2024	233,634	-	233,634	2.4298	6,520	227,114	27,914
2025	227,114	-	227,114	2.4298	6,520	220,594	27,300
2026	220,594	-	220,594	2.4298	6,520	214,074	26,686
2027	214,074	-	214,074	2.4298	6,520	207,554	26,072
2028	207,554	-	207,554	2.4298	6,520	201,034	25,457
2029	201,034	-	201,034	2.4298	6,520	194,514	24,843
2030	194,514	-	194,514	2.4298	6,520	187,994	24,229
2031	187,994	-	187,994	2.4298	6,520	181,474	23,615
2032	181,474	-	181,474	2.4298	6,520	174,954	23,001
2033	174,954	-	174,954	2.4298	6,520	168,434	22,386
2034	168,434	-	168,434	2.4298	6,520	161,914	21,772
2035	161,914	-	161,914	2.4298	6,520	155,394	21,158
2036	155,394	-	155,394	2.4298	6,520	148,874	20,544
2037	148,874	-	148,874	2.4298	6,520	142,354	19,930
2038	142,354	-	142,354	2.4298	6,520	135,834	19,316
2039	135,834	-	135,834	2.4298	6,520	129,314	18,701
2040	129,314	-	129,314	2.4298	6,520	122,794	18,087
2041	122,794	-	122,794	2.4298	6,520	116,274	17,473
2042	116,274	-	116,274	2.4298	6,520	109,754	16,859
2043	109,754	-	109,754	2.4298	6,520	103,234	16,245
2044	103,234	-	103,234	2.4298	6,520	96,714	15,630
2045	96,714	-	96,714	2.4298	6,520	90,194	15,016
2046	90,194	-	90,194	2.4298	6,520	83,674	14,402
2047	83,674	-	83,674	2.4298	6,520	77,154	13,788
2048	77,154	-	77,154	2.4298	6,520	70,634	13,174

Project 141, Actual (Describe) — **Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	289,533	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	289,533	-	289,533	1.8840	2,273	287,260	-
2019	287,260	(20,583)	266,677	2.3793	6,399	260,278	-
2020	260,278	-	260,278	2.4205	6,510	253,768	-
2021	253,768	-	253,768	2.4222	6,515	247,253	-
2022	247,253	-	247,253	2.4222	6,515	240,738	-
2023	240,738	-	240,738	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 142, Projected (Describe) — **Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	162,507	Projected Year - Input	**2023**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	162,507	-	162,507	1.8840	2,041	160,466	13,378
2018	160,466	-	160,466	1.8840	3,062	157,404	17,889
2019	157,404	-	157,404	2.3793	3,867	153,537	18,330
2020	153,537	-	153,537	2.4205	3,934	149,603	18,027
2021	149,603	-	149,603	2.4222	3,936	145,667	17,658
2022	145,667	-	145,667	2.4220	3,936	141,731	17,287
2023	141,731	-	141,731	2.4298	3,949	137,782	16,928
2024	137,782	-	137,782	2.4298	3,949	133,833	16,556
2025	133,833	-	133,833	2.4298	3,949	129,884	16,184
2026	129,884	-	129,884	2.4298	3,949	125,935	15,812
2027	125,935	-	125,935	2.4298	3,949	121,986	15,440
2028	121,986	-	121,986	2.4298	3,949	118,037	15,068
2029	118,037	-	118,037	2.4298	3,949	114,088	14,696
2030	114,088	-	114,088	2.4298	3,949	110,139	14,324
2031	110,139	-	110,139	2.4298	3,949	106,190	13,952
2032	106,190	-	106,190	2.4298	3,949	102,241	13,580
2033	102,241	-	102,241	2.4298	3,949	98,292	13,208
2034	98,292	-	98,292	2.4298	3,949	94,343	12,836
2035	94,343	-	94,343	2.4298	3,949	90,394	12,464
2036	90,394	-	90,394	2.4298	3,949	86,445	12,092
2037	86,445	-	86,445	2.4298	3,949	82,496	11,720
2038	82,496	-	82,496	2.4298	3,949	78,547	11,348
2039	78,547	-	78,547	2.4298	3,949	74,598	10,976
2040	74,598	-	74,598	2.4298	3,949	70,649	10,604
2041	70,649	-	70,649	2.4298	3,949	66,700	10,232
2042	66,700	-	66,700	2.4298	3,949	62,751	9,860
2043	62,751	-	62,751	2.4298	3,949	58,802	9,488
2044	58,802	-	58,802	2.4298	3,949	54,853	9,116
2045	54,853	-	54,853	2.4298	3,949	50,904	8,744
2046	50,904	-	50,904	2.4298	3,949	46,955	8,372
2047	46,955	-	46,955	2.4298	3,949	43,006	8,000

Project 142, Actual (Describe) — **Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	162,507	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	162,507	-	162,507	1.8840	2,041	160,466	-
2018	160,466	-	160,466	1.8840	3,062	157,404	-
2019	157,404	-	157,404	2.3793	3,867	153,537	-
2020	153,537	-	153,537	2.4205	3,934	149,603	-
2021	149,603	-	149,603	2.4222	3,936	145,667	-
2022	145,667	-	145,667	2.4222	3,936	141,731	-
2023	141,731	-	141,731	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 143, Projected (Describe) **Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	12,154,289	Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	12,154,289	-	12,154,289	1.8840	133,576	12,020,713	888,477
2017	12,020,713	13,867	12,034,580	1.8840	229,248	11,805,332	1,341,310
2018	11,805,332	(613)	11,804,719	1.8840	229,237	11,575,482	1,319,647
2019	11,575,482	-	11,575,482	2.3793	289,505	11,285,977	1,352,644
2020	11,285,977	-	11,285,977	2.4205	294,517	10,991,460	1,329,913
2021	10,991,460	-	10,991,460	2.4222	294,722	10,696,738	1,302,355
2022	10,696,738	-	10,696,738	2.4220	294,698	10,402,040	1,274,570
2023	10,402,040	-	10,402,040	2.4298	295,649	10,106,391	1,247,671
2024	10,106,391	-	10,106,391	2.4298	295,649	9,810,742	1,219,821
2025	9,810,742	-	9,810,742	2.4298	295,649	9,515,093	1,191,971
2026	9,515,093	-	9,515,093	2.4298	295,649	9,219,444	1,164,121
2027	9,219,444	-	9,219,444	2.4298	295,649	8,923,795	1,136,271
2028	8,923,795	-	8,923,795	2.4298	295,649	8,628,146	1,108,420
2029	8,628,146	-	8,628,146	2.4298	295,649	8,332,497	1,080,570
2030	8,332,497	-	8,332,497	2.4298	295,649	8,036,848	1,052,720
2031	8,036,848	-	8,036,848	2.4298	295,649	7,741,199	1,024,870
2032	7,741,199	-	7,741,199	2.4298	295,649	7,445,550	997,020
2033	7,445,550	-	7,445,550	2.4298	295,649	7,149,901	969,170
2034	7,149,901	-	7,149,901	2.4298	295,649	6,854,252	941,320
2035	6,854,252	-	6,854,252	2.4298	295,649	6,558,603	913,469
2036	6,558,603	-	6,558,603	2.4298	295,649	6,262,954	885,619
2037	6,262,954	-	6,262,954	2.4298	295,649	5,967,305	857,769
2038	5,967,305	-	5,967,305	2.4298	295,649	5,671,656	829,919
2039	5,671,656	-	5,671,656	2.4298	295,649	5,376,007	802,069
2040	5,376,007	-	5,376,007	2.4298	295,649	5,080,358	774,219
2041	5,080,358	-	5,080,358	2.4298	295,649	4,784,709	746,369
2042	4,784,709	-	4,784,709	2.4298	295,649	4,489,060	718,518
2043	4,489,060	-	4,489,060	2.4298	295,649	4,193,411	690,668
2044	4,193,411	-	4,193,411	2.4298	295,649	3,897,762	662,818
2045	3,897,762	-	3,897,762	2.4298	295,649	3,602,113	634,968
2046	3,602,113	-	3,602,113	2.4298	295,649	3,306,464	607,118

Project 143, Actual (Describe) **Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	12,154,289	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	12,154,289	-	12,154,289	1.8840	133,576	12,020,713	-
2017	12,020,713	13,867	12,034,580	1.8840	229,248	11,805,332	-
2018	11,805,332	(613)	11,804,719	1.8840	229,237	11,575,482	-
2019	11,575,482	-	11,575,482	2.3793	289,505	11,285,977	-
2020	11,285,977	-	11,285,977	2.4205	294,517	10,991,460	-
2021	10,991,460	-	10,991,460	2.4222	294,722	10,696,738	-
2022	10,696,738	-	10,696,738	2.4222	294,722	10,402,016	-
2023	10,402,016	-	10,402,016	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 144, Projected (Describe) **Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	4,156,007	Projected Year - Input	**2023**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,156,007	-	4,156,007	1.8840	-	4,156,007	32,625
2016	4,156,007	140,975	4,296,982	1.8840	80,955	4,216,027	478,105
2017	4,216,027	260,101	4,476,129	1.8840	85,855	4,390,274	499,419
2018	4,390,274	-	4,390,274	1.8840	85,855	4,304,419	491,331
2019	4,304,419	-	4,304,419	2.3793	108,428	4,195,991	503,690
2020	4,195,991	-	4,195,991	2.4205	110,305	4,085,686	495,177
2021	4,085,686	-	4,085,686	2.4222	110,382	3,975,304	484,856
2022	3,975,304	-	3,975,304	2.4220	110,373	3,864,931	474,449
2023	3,864,931	-	3,864,931	2.4298	110,729	3,754,202	464,375
2024	3,754,202	-	3,754,202	2.4298	110,729	3,643,473	453,944
2025	3,643,473	-	3,643,473	2.4298	110,729	3,532,744	443,513
2026	3,532,744	-	3,532,744	2.4298	110,729	3,422,015	433,083
2027	3,422,015	-	3,422,015	2.4298	110,729	3,311,286	422,652
2028	3,311,286	-	3,311,286	2.4298	110,729	3,200,557	412,221
2029	3,200,557	-	3,200,557	2.4298	110,729	3,089,828	401,791
2030	3,089,828	-	3,089,828	2.4298	110,729	2,979,099	391,360
2031	2,979,099	-	2,979,099	2.4298	110,729	2,868,370	380,929
2032	2,868,370	-	2,868,370	2.4298	110,729	2,757,641	370,499
2033	2,757,641	-	2,757,641	2.4298	110,729	2,646,912	360,068
2034	2,646,912	-	2,646,912	2.4298	110,729	2,536,183	349,637
2035	2,536,183	-	2,536,183	2.4298	110,729	2,425,454	339,207
2036	2,425,454	-	2,425,454	2.4298	110,729	2,314,725	328,776
2037	2,314,725	-	2,314,725	2.4298	110,729	2,203,996	318,345
2038	2,203,996	-	2,203,996	2.4298	110,729	2,093,267	307,915
2039	2,093,267	-	2,093,267	2.4298	110,729	1,982,538	297,484
2040	1,982,538	-	1,982,538	2.4298	110,729	1,871,809	287,053
2041	1,871,809	-	1,871,809	2.4298	110,729	1,761,080	276,623
2042	1,761,080	-	1,761,080	2.4298	110,729	1,650,351	266,192
2043	1,650,351	-	1,650,351	2.4298	110,729	1,539,622	255,761
2044	1,539,622	-	1,539,622	2.4298	110,729	1,428,893	245,331
2045	1,428,893	-	1,428,893	2.4298	110,729	1,318,164	234,900

Project 144, Actual (Describe) **Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	4,156,007	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,156,007	-	4,156,007	1.8840	-	4,156,007	-
2016	4,156,007	140,975	4,296,982	1.8840	80,955	4,216,027	-
2017	4,216,027	260,101	4,476,129	1.8840	85,855	4,390,274	-
2018	4,390,274	-	4,390,274	1.8840	85,855	4,304,419	-
2019	4,304,419	-	4,304,419	2.3793	108,428	4,195,991	-
2020	4,195,991	-	4,195,991	2.4205	110,305	4,085,686	-
2021	4,085,686	-	4,085,686	2.4222	110,382	3,975,304	-
2022	3,975,304	-	3,975,304	2.4222	110,382	3,864,922	-
2023	3,864,922	-	3,864,922	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 145, Projected (Describe) **Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	11,070,902	Projected Year - Input	**2023**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,070,902	-	11,070,902	1.8840	121,669	10,949,233	809,281
2016	10,949,233	437,538	11,386,771	1.8840	216,819	11,169,952	1,269,029
2017	11,169,952	782	11,170,735	1.8840	216,834	10,953,901	1,248,691
2018	10,953,901	(125,351)	10,828,550	1.8840	214,472	10,614,078	1,214,318
2019	10,614,078	-	10,614,078	2.3793	270,859	10,343,219	1,245,190
2020	10,343,219	-	10,343,219	2.4205	275,548	10,067,671	1,223,923
2021	10,067,671	-	10,067,671	2.4222	275,740	9,791,931	1,198,140
2022	9,791,931	-	9,791,931	2.4220	275,717	9,516,214	1,172,144
2023	9,516,214	-	9,516,214	2.4298	276,607	9,239,607	1,146,978
2024	9,239,607	-	9,239,607	2.4298	276,607	8,963,000	1,120,922
2025	8,963,000	-	8,963,000	2.4298	276,607	8,686,393	1,094,865
2026	8,686,393	-	8,686,393	2.4298	276,607	8,409,786	1,068,809
2027	8,409,786	-	8,409,786	2.4298	276,607	8,133,179	1,042,752
2028	8,133,179	-	8,133,179	2.4298	276,607	7,856,572	1,016,696
2029	7,856,572	-	7,856,572	2.4298	276,607	7,579,965	990,640
2030	7,579,965	-	7,579,965	2.4298	276,607	7,303,358	964,583
2031	7,303,358	-	7,303,358	2.4298	276,607	7,026,751	938,527
2032	7,026,751	-	7,026,751	2.4298	276,607	6,750,144	912,471
2033	6,750,144	-	6,750,144	2.4298	276,607	6,473,537	886,414
2034	6,473,537	-	6,473,537	2.4298	276,607	6,196,930	860,358
2035	6,196,930	-	6,196,930	2.4298	276,607	5,920,323	834,301
2036	5,920,323	-	5,920,323	2.4298	276,607	5,643,716	808,245
2037	5,643,716	-	5,643,716	2.4298	276,607	5,367,109	782,189
2038	5,367,109	-	5,367,109	2.4298	276,607	5,090,502	756,132
2039	5,090,502	-	5,090,502	2.4298	276,607	4,813,895	730,076
2040	4,813,895	-	4,813,895	2.4298	276,607	4,537,288	704,020
2041	4,537,288	-	4,537,288	2.4298	276,607	4,260,681	677,963
2042	4,260,681	-	4,260,681	2.4298	276,607	3,984,074	651,907
2043	3,984,074	-	3,984,074	2.4298	276,607	3,707,467	625,850
2044	3,707,467	-	3,707,467	2.4298	276,607	3,430,860	599,794
2045	3,430,860	-	3,430,860	2.4298	276,607	3,154,253	573,738

Project 145, Actual (Describe) **Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	11,070,902	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,070,902	-	11,070,902	1.8840	121,669	10,949,233	-
2016	10,949,233	437,538	11,386,771	1.8840	216,819	11,169,952	-
2017	11,169,952	782	11,170,735	1.8840	216,834	10,953,901	-
2018	10,953,901	(125,351)	10,828,550	1.8840	214,472	10,614,078	-
2019	10,614,078	-	10,614,078	2.3793	270,859	10,343,219	-
2020	10,343,219	-	10,343,219	2.4205	275,548	10,067,671	-
2021	10,067,671	-	10,067,671	2.4222	275,740	9,791,931	-
2022	9,791,931	-	9,791,931	2.4222	275,740	9,516,191	-
2023	9,516,191	-	9,516,191	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 146, Projected (Describe) **Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,727,131	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,727,131	-	1,727,131	1.8840	29,828	1,697,303	189,714
2019	1,697,303	(67,668)	1,629,635	2.3793	39,484	1,590,151	189,276
2020	1,590,151	-	1,590,151	2.4205	40,167	1,549,984	186,176
2021	1,549,984	-	1,549,984	2.4222	40,196	1,509,788	182,418
2022	1,509,788	-	1,509,788	2.4220	40,192	1,469,596	178,628
2023	1,469,596	-	1,469,596	2.4298	40,322	1,429,274	174,960
2024	1,429,274	-	1,429,274	2.4298	40,322	1,388,952	171,161
2025	1,388,952	-	1,388,952	2.4298	40,322	1,348,630	167,363
2026	1,348,630	-	1,348,630	2.4298	40,322	1,308,308	163,565
2027	1,308,308	-	1,308,308	2.4298	40,322	1,267,986	159,766
2028	1,267,986	-	1,267,986	2.4298	40,322	1,227,664	155,968
2029	1,227,664	-	1,227,664	2.4298	40,322	1,187,342	152,170
2030	1,187,342	-	1,187,342	2.4298	40,322	1,147,020	148,371
2031	1,147,020	-	1,147,020	2.4298	40,322	1,106,698	144,573
2032	1,106,698	-	1,106,698	2.4298	40,322	1,066,376	140,775
2033	1,066,376	-	1,066,376	2.4298	40,322	1,026,054	136,976
2034	1,026,054	-	1,026,054	2.4298	40,322	985,732	133,178
2035	985,732	-	985,732	2.4298	40,322	945,410	129,380
2036	945,410	-	945,410	2.4298	40,322	905,088	125,581
2037	905,088	-	905,088	2.4298	40,322	864,766	121,783
2038	864,766	-	864,766	2.4298	40,322	824,444	117,985
2039	824,444	-	824,444	2.4298	40,322	784,122	114,186
2040	784,122	-	784,122	2.4298	40,322	743,800	110,388
2041	743,800	-	743,800	2.4298	40,322	703,478	106,590
2042	703,478	-	703,478	2.4298	40,322	663,156	102,791
2043	663,156	-	663,156	2.4298	40,322	622,834	98,993
2044	622,834	-	622,834	2.4298	40,322	582,512	95,195
2045	582,512	-	582,512	2.4298	40,322	542,190	91,396
2046	542,190	-	542,190	2.4298	40,322	501,868	87,598
2047	501,868	-	501,868	2.4298	40,322	461,546	83,800
2048	461,546	-	461,546	2.4298	40,322	421,224	80,001

Project 146, Actual (Describe) **Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,727,131	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,727,131	-	1,727,131	1.8840	29,828	1,697,303	-
2019	1,697,303	(67,668)	1,629,635	2.3793	39,484	1,590,151	-
2020	1,590,151	-	1,590,151	2.4205	40,167	1,549,984	-
2021	1,549,984	-	1,549,984	2.4222	40,196	1,509,788	-
2022	1,509,788	-	1,509,788	2.4222	40,196	1,469,592	-
2023	1,469,592	-	1,469,592	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 147, Projected (Describe) — **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Beginning Investment	6,001,736	Projected Year - Input		2023
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciatio		9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Projected Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	6,001,736	-	6,001,736	1.8840	9,423	5,992,313	103,502
2018	5,992,313	257,367	6,249,680	1.8840	117,921	6,131,759	695,533
2019	6,131,759	(189,098)	5,942,661	2.3793	144,425	5,798,236	690,619
2020	5,798,236	151,634	5,949,870	2.4205	150,595	5,799,275	696,887
2021	5,799,275	(8,129)	5,791,146	2.4222	150,504	5,640,642	681,852
2022	5,640,642	-	5,640,642	2.4220	150,491	5,490,151	667,663
2023	5,490,151	-	5,490,151	2.4298	150,977	5,339,174	653,927
2024	5,339,174	-	5,339,174	2.4298	150,977	5,188,197	639,705
2025	5,188,197	-	5,188,197	2.4298	150,977	5,037,220	625,483
2026	5,037,220	-	5,037,220	2.4298	150,977	4,886,243	611,261
2027	4,886,243	-	4,886,243	2.4298	150,977	4,735,266	597,039
2028	4,735,266	-	4,735,266	2.4298	150,977	4,584,289	582,817
2029	4,584,289	-	4,584,289	2.4298	150,977	4,433,312	568,595
2030	4,433,312	-	4,433,312	2.4298	150,977	4,282,335	554,373
2031	4,282,335	-	4,282,335	2.4298	150,977	4,131,358	540,151
2032	4,131,358	-	4,131,358	2.4298	150,977	3,980,381	525,929
2033	3,980,381	-	3,980,381	2.4298	150,977	3,829,404	511,707
2034	3,829,404	-	3,829,404	2.4298	150,977	3,678,427	497,485
2035	3,678,427	-	3,678,427	2.4298	150,977	3,527,450	483,263
2036	3,527,450	-	3,527,450	2.4298	150,977	3,376,473	469,041
2037	3,376,473	-	3,376,473	2.4298	150,977	3,225,496	454,819
2038	3,225,496	-	3,225,496	2.4298	150,977	3,074,519	440,597
2039	3,074,519	-	3,074,519	2.4298	150,977	2,923,542	426,375
2040	2,923,542	-	2,923,542	2.4298	150,977	2,772,565	412,153
2041	2,772,565	-	2,772,565	2.4298	150,977	2,621,588	397,931
2042	2,621,588	-	2,621,588	2.4298	150,977	2,470,611	383,709
2043	2,470,611	-	2,470,611	2.4298	150,977	2,319,634	369,487
2044	2,319,634	-	2,319,634	2.4298	150,977	2,168,657	355,264
2045	2,168,657	-	2,168,657	2.4298	150,977	2,017,680	341,042
2046	2,017,680	-	2,017,680	2.4298	150,977	1,866,703	326,820
2047	1,866,703	-	1,866,703	2.4298	150,977	1,715,726	312,598

Project 147, Actual (Describe) — **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Beginning Investment	6,001,736	True-Up Year (Actual Year Used for Revenue Requirement - Inpu		2023
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Actual Details

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	6,001,736	-	6,001,736	1.8840	9,423	5,992,313	-
2018	5,992,313	257,367	6,249,680	1.8840	117,921	6,131,759	-
2019	6,131,759	(189,098)	5,942,661	2.3793	144,425	5,798,236	-
2020	5,798,236	-	5,798,236	2.4205	146,925	5,651,311	-
2021	5,651,311	-	5,651,311	2.4222	147,028	5,504,283	-
2022	5,504,283	-	5,504,283	2.4222	147,028	5,357,255	-
2023	5,357,255	-	5,357,255	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 148, Projected (Describe) — **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	2,430,161	Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,430,161	-	2,430,161	1.8840	-	2,430,161	19,077
2017	2,430,161	302,563	2,732,724	1.8840	51,485	2,681,239	304,058
2018	2,681,239	2,351	2,683,590	1.8840	51,529	2,632,061	299,469
2019	2,632,061	(294)	2,631,766	2.3793	65,069	2,566,697	306,852
2020	2,566,697	-	2,566,697	2.4205	66,196	2,500,501	301,743
2021	2,500,501	-	2,500,501	2.4222	66,242	2,434,259	295,549
2022	2,434,259	-	2,434,259	2.4220	66,236	2,368,023	289,304
2023	2,368,023	-	2,368,023	2.4298	66,450	2,301,573	283,258
2024	2,301,573	-	2,301,573	2.4298	66,450	2,235,123	276,999
2025	2,235,123	-	2,235,123	2.4298	66,450	2,168,673	270,739
2026	2,168,673	-	2,168,673	2.4298	66,450	2,102,223	264,479
2027	2,102,223	-	2,102,223	2.4298	66,450	2,035,773	258,220
2028	2,035,773	-	2,035,773	2.4298	66,450	1,969,323	251,960
2029	1,969,323	-	1,969,323	2.4298	66,450	1,902,873	245,701
2030	1,902,873	-	1,902,873	2.4298	66,450	1,836,423	239,441
2031	1,836,423	-	1,836,423	2.4298	66,450	1,769,973	233,181
2032	1,769,973	-	1,769,973	2.4298	66,450	1,703,523	226,922
2033	1,703,523	-	1,703,523	2.4298	66,450	1,637,073	220,662
2034	1,637,073	-	1,637,073	2.4298	66,450	1,570,623	214,403
2035	1,570,623	-	1,570,623	2.4298	66,450	1,504,173	208,143
2036	1,504,173	-	1,504,173	2.4298	66,450	1,437,723	201,884
2037	1,437,723	-	1,437,723	2.4298	66,450	1,371,273	195,624
2038	1,371,273	-	1,371,273	2.4298	66,450	1,304,823	189,364
2039	1,304,823	-	1,304,823	2.4298	66,450	1,238,373	183,105
2040	1,238,373	-	1,238,373	2.4298	66,450	1,171,923	176,845
2041	1,171,923	-	1,171,923	2.4298	66,450	1,105,473	170,586
2042	1,105,473	-	1,105,473	2.4298	66,450	1,039,023	164,326
2043	1,039,023	-	1,039,023	2.4298	66,450	972,573	158,066
2044	972,573	-	972,573	2.4298	66,450	906,123	151,807
2045	906,123	-	906,123	2.4298	66,450	839,673	145,547
2046	839,673	-	839,673	2.4298	66,450	773,223	139,288

Project 148, Actual (Describe) — **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	2,430,161	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,430,161	-	2,430,161	1.8840	-	2,430,161	-
2017	2,430,161	302,563	2,732,724	1.8840	51,485	2,681,239	-
2018	2,681,239	2,351	2,683,590	1.8840	51,529	2,632,061	-
2019	2,632,061	(294)	2,631,766	2.3793	65,069	2,566,697	-
2020	2,566,697	-	2,566,697	2.4205	66,196	2,500,501	-
2021	2,500,501	-	2,500,501	2.4222	66,242	2,434,259	-
2022	2,434,259	-	2,434,259	2.4222	66,242	2,368,017	-
2023	2,368,017	-	2,368,017	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 149, Projected (Describe) — **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	11,943,519	Projected Year - Input		2023
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciatio		9.42%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,943,519	-	11,943,519	1.8840	37,503	11,906,016	317,890
2018	11,906,016	39,914	11,945,930	1.8840	225,768	11,720,162	1,329,807
2019	11,720,162	197	11,720,359	2.3793	285,129	11,435,230	1,362,328
2020	11,435,230	-	11,435,230	2.4205	290,065	11,145,165	1,339,940
2021	11,145,165	-	11,145,165	2.4222	290,267	10,854,898	1,312,798
2022	10,854,898	-	10,854,898	2.4220	290,244	10,564,654	1,285,434
2023	10,564,654	-	10,564,654	2.4298	291,180	10,273,474	1,258,941
2024	10,273,474	-	10,273,474	2.4298	291,180	9,982,294	1,231,512
2025	9,982,294	-	9,982,294	2.4298	291,180	9,691,114	1,204,083
2026	9,691,114	-	9,691,114	2.4298	291,180	9,399,934	1,176,654
2027	9,399,934	-	9,399,934	2.4298	291,180	9,108,754	1,149,225
2028	9,108,754	-	9,108,754	2.4298	291,180	8,817,574	1,121,796
2029	8,817,574	-	8,817,574	2.4298	291,180	8,526,394	1,094,366
2030	8,526,394	-	8,526,394	2.4298	291,180	8,235,214	1,066,937
2031	8,235,214	-	8,235,214	2.4298	291,180	7,944,034	1,039,508
2032	7,944,034	-	7,944,034	2.4298	291,180	7,652,854	1,012,079
2033	7,652,854	-	7,652,854	2.4298	291,180	7,361,674	984,650
2034	7,361,674	-	7,361,674	2.4298	291,180	7,070,494	957,221
2035	7,070,494	-	7,070,494	2.4298	291,180	6,779,314	929,791
2036	6,779,314	-	6,779,314	2.4298	291,180	6,488,134	902,362
2037	6,488,134	-	6,488,134	2.4298	291,180	6,196,954	874,933
2038	6,196,954	-	6,196,954	2.4298	291,180	5,905,774	847,504
2039	5,905,774	-	5,905,774	2.4298	291,180	5,614,594	820,075
2040	5,614,594	-	5,614,594	2.4298	291,180	5,323,414	792,646
2041	5,323,414	-	5,323,414	2.4298	291,180	5,032,234	765,216
2042	5,032,234	-	5,032,234	2.4298	291,180	4,741,054	737,787
2043	4,741,054	-	4,741,054	2.4298	291,180	4,449,874	710,358
2044	4,449,874	-	4,449,874	2.4298	291,180	4,158,694	682,929
2045	4,158,694	-	4,158,694	2.4298	291,180	3,867,514	655,500
2046	3,867,514	-	3,867,514	2.4298	291,180	3,576,334	628,071
2047	3,576,334	-	3,576,334	2.4298	291,180	3,285,154	600,642

Project 149, Actual (Describe) — **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	11,943,519	True-Up Year (Actual Year Used for Revenue Requirement - Input		2023
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,943,519	-	11,943,519	1.8840	37,503	11,906,016	-
2018	11,906,016	39,914	11,945,930	1.8840	225,768	11,720,162	-
2019	11,720,162	197	11,720,359	2.3793	285,129	11,435,230	-
2020	11,435,230	-	11,435,230	2.4205	290,065	11,145,165	-
2021	11,145,165	-	11,145,165	2.4222	290,267	10,854,898	-
2022	10,854,898	-	10,854,898	2.4222	290,267	10,564,631	-
2023	10,564,631	-	10,564,631	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 150, Projected (Describe) — **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	8,378,836	Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,378,836	-	8,378,836	1.8840	-	8,378,836	65,774
2017	8,378,836	65,435	8,444,271	1.8840	159,090	8,285,181	939,554
2018	8,285,181	29,317	8,314,498	1.8840	159,642	8,154,856	927,829
2019	8,154,856	4,851	8,159,707	2.3793	201,729	7,957,978	951,371
2020	7,957,978	-	7,957,978	2.4205	205,222	7,752,756	935,532
2021	7,752,756	-	7,752,756	2.4222	205,365	7,547,391	916,329
2022	7,547,391	-	7,547,391	2.4220	205,348	7,342,043	896,968
2023	7,342,043	-	7,342,043	2.4298	206,010	7,136,033	878,224
2024	7,136,033	-	7,136,033	2.4298	206,010	6,930,023	858,818
2025	6,930,023	-	6,930,023	2.4298	206,010	6,724,013	839,412
2026	6,724,013	-	6,724,013	2.4298	206,010	6,518,003	820,006
2027	6,518,003	-	6,518,003	2.4298	206,010	6,311,993	800,600
2028	6,311,993	-	6,311,993	2.4298	206,010	6,105,983	781,194
2029	6,105,983	-	6,105,983	2.4298	206,010	5,899,973	761,788
2030	5,899,973	-	5,899,973	2.4298	206,010	5,693,963	742,381
2031	5,693,963	-	5,693,963	2.4298	206,010	5,487,953	722,975
2032	5,487,953	-	5,487,953	2.4298	206,010	5,281,943	703,569
2033	5,281,943	-	5,281,943	2.4298	206,010	5,075,933	684,163
2034	5,075,933	-	5,075,933	2.4298	206,010	4,869,923	664,757
2035	4,869,923	-	4,869,923	2.4298	206,010	4,663,913	645,351
2036	4,663,913	-	4,663,913	2.4298	206,010	4,457,903	625,945
2037	4,457,903	-	4,457,903	2.4298	206,010	4,251,893	606,538
2038	4,251,893	-	4,251,893	2.4298	206,010	4,045,883	587,132
2039	4,045,883	-	4,045,883	2.4298	206,010	3,839,873	567,726
2040	3,839,873	-	3,839,873	2.4298	206,010	3,633,863	548,320
2041	3,633,863	-	3,633,863	2.4298	206,010	3,427,853	528,914
2042	3,427,853	-	3,427,853	2.4298	206,010	3,221,843	509,508
2043	3,221,843	-	3,221,843	2.4298	206,010	3,015,833	490,102
2044	3,015,833	-	3,015,833	2.4298	206,010	2,809,823	470,695
2045	2,809,823	-	2,809,823	2.4298	206,010	2,603,813	451,289
2046	2,603,813	-	2,603,813	2.4298	206,010	2,397,803	431,883

Project 150, Actual (Describe) — **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	8,378,836	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,378,836	-	8,378,836	1.8840	-	8,378,836	-
2017	8,378,836	65,435	8,444,271	1.8840	159,090	8,285,181	-
2018	8,285,181	29,317	8,314,498	1.8840	159,642	8,154,856	-
2019	8,154,856	4,851	8,159,707	2.3793	201,729	7,957,978	-
2020	7,957,978	-	7,957,978	2.4205	205,222	7,752,756	-
2021	7,752,756	-	7,752,756	2.4222	205,365	7,547,391	-
2022	7,547,391	-	7,547,391	2.4222	205,365	7,342,026	-
2023	7,342,026	-	7,342,026	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 151, Projected (Describe) **Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	14,514,395	Projected Year - Input		2023
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciatio		9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	14,514,395	-	14,514,395	1.8840	136,726	14,377,669	926,779
2018	14,377,669	(361,121)	14,016,547	1.8840	266,648	13,749,899	1,561,889
2019	13,749,899	205,542	13,955,442	2.3793	341,642	13,613,800	1,624,062
2020	13,613,800	1,197,263	14,811,062	2.4205	376,537	14,434,525	1,736,269
2021	14,434,525	-	14,434,525	2.4222	376,799	14,057,726	1,701,037
2022	14,057,726	-	14,057,726	2.4220	376,768	13,680,958	1,665,514
2023	13,680,958	-	13,680,958	2.4298	377,984	13,302,974	1,631,124
2024	13,302,974	-	13,302,974	2.4298	377,984	12,924,990	1,595,518
2025	12,924,990	-	12,924,990	2.4298	377,984	12,547,006	1,559,912
2026	12,547,006	-	12,547,006	2.4298	377,984	12,169,022	1,524,306
2027	12,169,022	-	12,169,022	2.4298	377,984	11,791,038	1,488,700
2028	11,791,038	-	11,791,038	2.4298	377,984	11,413,054	1,453,094
2029	11,413,054	-	11,413,054	2.4298	377,984	11,035,070	1,417,488
2030	11,035,070	-	11,035,070	2.4298	377,984	10,657,086	1,381,882
2031	10,657,086	-	10,657,086	2.4298	377,984	10,279,102	1,346,275
2032	10,279,102	-	10,279,102	2.4298	377,984	9,901,118	1,310,669
2033	9,901,118	-	9,901,118	2.4298	377,984	9,523,134	1,275,063
2034	9,523,134	-	9,523,134	2.4298	377,984	9,145,150	1,239,457
2035	9,145,150	-	9,145,150	2.4298	377,984	8,767,166	1,203,851
2036	8,767,166	-	8,767,166	2.4298	377,984	8,389,182	1,168,245
2037	8,389,182	-	8,389,182	2.4298	377,984	8,011,198	1,132,639
2038	8,011,198	-	8,011,198	2.4298	377,984	7,633,214	1,097,033
2039	7,633,214	-	7,633,214	2.4298	377,984	7,255,230	1,061,427
2040	7,255,230	-	7,255,230	2.4298	377,984	6,877,246	1,025,821
2041	6,877,246	-	6,877,246	2.4298	377,984	6,499,262	990,215
2042	6,499,262	-	6,499,262	2.4298	377,984	6,121,278	954,608
2043	6,121,278	-	6,121,278	2.4298	377,984	5,743,294	919,002
2044	5,743,294	-	5,743,294	2.4298	377,984	5,365,310	883,396
2045	5,365,310	-	5,365,310	2.4298	377,984	4,987,326	847,790
2046	4,987,326	-	4,987,326	2.4298	377,984	4,609,342	812,184
2047	4,609,342	-	4,609,342	2.4298	377,984	4,231,358	776,578

Project 151, Actual (Describe) **Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	14,514,395	True-Up Year (Actual Year Used for Revenue Requirement - Inpu		2023
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	14,514,395	-	14,514,395	1.8840	136,726	14,377,669	-
2018	14,377,669	(361,121)	14,016,547	1.8840	266,648	13,749,899	-
2019	13,749,899	205,542	13,955,442	2.3793	341,642	13,613,800	-
2020	13,613,800	-	13,613,800	2.4205	347,557	13,266,243	-
2021	13,266,243	-	13,266,243	2.4222	347,799	12,918,444	-
2022	12,918,444	-	12,918,444	2.4222	347,799	12,570,645	-
2023	12,570,645	-	12,570,645	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 152, Projected (Describe) — **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	5,687,646	Projected Year - Input	2023
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	5,687,646	-	5,687,646	1.8840	-	5,687,646	44,648
2017	5,687,646	71,575	5,759,221	1.8840	108,504	5,650,717	640,802
2018	5,650,717	(2)	5,650,715	1.8840	108,504	5,542,211	630,580
2019	5,542,211	-	5,542,211	2.3793	137,030	5,405,181	646,198
2020	5,405,181	-	5,405,181	2.4205	139,403	5,265,778	635,439
2021	5,265,778	-	5,265,778	2.4222	139,500	5,126,278	622,395
2022	5,126,278	-	5,126,278	2.4220	139,488	4,986,790	609,244
2023	4,986,790	-	4,986,790	2.4298	139,938	4,846,852	596,511
2024	4,846,852	-	4,846,852	2.4298	139,938	4,706,914	583,329
2025	4,706,914	-	4,706,914	2.4298	139,938	4,566,976	570,147
2026	4,566,976	-	4,566,976	2.4298	139,938	4,427,038	556,965
2027	4,427,038	-	4,427,038	2.4298	139,938	4,287,100	543,783
2028	4,287,100	-	4,287,100	2.4298	139,938	4,147,162	530,601
2029	4,147,162	-	4,147,162	2.4298	139,938	4,007,224	517,419
2030	4,007,224	-	4,007,224	2.4298	139,938	3,867,286	504,236
2031	3,867,286	-	3,867,286	2.4298	139,938	3,727,348	491,054
2032	3,727,348	-	3,727,348	2.4298	139,938	3,587,410	477,872
2033	3,587,410	-	3,587,410	2.4298	139,938	3,447,472	464,690
2034	3,447,472	-	3,447,472	2.4298	139,938	3,307,534	451,508
2035	3,307,534	-	3,307,534	2.4298	139,938	3,167,596	438,326
2036	3,167,596	-	3,167,596	2.4298	139,938	3,027,658	425,143
2037	3,027,658	-	3,027,658	2.4298	139,938	2,887,720	411,961
2038	2,887,720	-	2,887,720	2.4298	139,938	2,747,782	398,779
2039	2,747,782	-	2,747,782	2.4298	139,938	2,607,844	385,597
2040	2,607,844	-	2,607,844	2.4298	139,938	2,467,906	372,415
2041	2,467,906	-	2,467,906	2.4298	139,938	2,327,968	359,233
2042	2,327,968	-	2,327,968	2.4298	139,938	2,188,030	346,050
2043	2,188,030	-	2,188,030	2.4298	139,938	2,048,092	332,868
2044	2,048,092	-	2,048,092	2.4298	139,938	1,908,154	319,686
2045	1,908,154	-	1,908,154	2.4298	139,938	1,768,216	306,504
2046	1,768,216	-	1,768,216	2.4298	139,938	1,628,278	293,322

Project 152, Actual (Describe) — **Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	5,687,646	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	5,687,646	-	5,687,646	1.8840	-	5,687,646	-
2017	5,687,646	71,575	5,759,221	1.8840	108,504	5,650,717	-
2018	5,650,717	(2)	5,650,715	1.8840	108,504	5,542,211	-
2019	5,542,211	-	5,542,211	2.3793	137,030	5,405,181	-
2020	5,405,181	-	5,405,181	2.4205	139,403	5,265,778	-
2021	5,265,778	-	5,265,778	2.4222	139,500	5,126,278	-
2022	5,126,278	-	5,126,278	2.4222	139,500	4,986,778	-
2023	4,986,778	-	4,986,778	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 153, Projected (Describe) **Multi-Road Runner 115 kV Loop Rebuild - UID 50952**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	4,354,881	Projected Year - Input		**2023**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciatio		9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	4,354,881	-	4,354,881	2.3793	77,712	4,277,169	413,470
2020	4,277,169	(9,869)	4,267,300	2.4205	105,171	4,162,129	497,244
2021	4,162,129	-	4,162,129	2.4222	105,245	4,056,884	487,403
2022	4,056,884	-	4,056,884	2.4220	105,236	3,951,648	477,481
2023	3,951,648	-	3,951,648	2.4298	105,576	3,846,072	467,876
2024	3,846,072	-	3,846,072	2.4298	105,576	3,740,496	457,931
2025	3,740,496	-	3,740,496	2.4298	105,576	3,634,920	447,985
2026	3,634,920	-	3,634,920	2.4298	105,576	3,529,344	438,040
2027	3,529,344	-	3,529,344	2.4298	105,576	3,423,768	428,095
2028	3,423,768	-	3,423,768	2.4298	105,576	3,318,192	418,150
2029	3,318,192	-	3,318,192	2.4298	105,576	3,212,616	408,204
2030	3,212,616	-	3,212,616	2.4298	105,576	3,107,040	398,259
2031	3,107,040	-	3,107,040	2.4298	105,576	3,001,464	388,314
2032	3,001,464	-	3,001,464	2.4298	105,576	2,895,888	378,369
2033	2,895,888	-	2,895,888	2.4298	105,576	2,790,312	368,423
2034	2,790,312	-	2,790,312	2.4298	105,576	2,684,736	358,478
2035	2,684,736	-	2,684,736	2.4298	105,576	2,579,160	348,533
2036	2,579,160	-	2,579,160	2.4298	105,576	2,473,584	338,588
2037	2,473,584	-	2,473,584	2.4298	105,576	2,368,008	328,642
2038	2,368,008	-	2,368,008	2.4298	105,576	2,262,432	318,697
2039	2,262,432	-	2,262,432	2.4298	105,576	2,156,856	308,752
2040	2,156,856	-	2,156,856	2.4298	105,576	2,051,280	298,807
2041	2,051,280	-	2,051,280	2.4298	105,576	1,945,704	288,861
2042	1,945,704	-	1,945,704	2.4298	105,576	1,840,128	278,916
2043	1,840,128	-	1,840,128	2.4298	105,576	1,734,552	268,971
2044	1,734,552	-	1,734,552	2.4298	105,576	1,628,976	259,026
2045	1,628,976	-	1,628,976	2.4298	105,576	1,523,400	249,080
2046	1,523,400	-	1,523,400	2.4298	105,576	1,417,824	239,135
2047	1,417,824	-	1,417,824	2.4298	105,576	1,312,248	229,190
2048	1,312,248	-	1,312,248	2.4298	105,576	1,206,672	219,245
2049	1,206,672	-	1,206,672	2.4298	105,576	1,101,096	209,299

Project 153, Actual (Describe) **Multi-Road Runner 115 kV Loop Rebuild - UID 50952**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	4,354,881	True-Up Year (Actual Year Used for Revenue Requirement - Inpu		**2023**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	4,354,881	-	4,354,881	2.3793	77,712	4,277,169	-
2020	4,277,169	-	4,277,169	2.4205	105,410	4,171,759	-
2021	4,171,759	-	4,171,759	2.4222	105,484	4,066,275	-
2022	4,066,275	-	4,066,275	2.4222	105,484	3,960,791	-
2023	3,960,791	-	3,960,791	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 154, Projected (Describe) **Sub-Hale County 115 kV - UID 61834**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	49,956	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	49,956	-	49,956	1.8840	-	49,956	392
2019	49,956	415	50,372	2.3793	1,199	49,173	5,831
2020	49,173	-	49,173	2.4205	1,219	47,954	5,736
2021	47,954	-	47,954	2.4222	1,220	46,734	5,622
2022	46,734	-	46,734	2.4220	1,220	45,514	5,507
2023	45,514	-	45,514	2.4298	1,224	44,290	5,396
2024	44,290	-	44,290	2.4298	1,224	43,066	5,281
2025	43,066	-	43,066	2.4298	1,224	41,842	5,165
2026	41,842	-	41,842	2.4298	1,224	40,618	5,050
2027	40,618	-	40,618	2.4298	1,224	39,394	4,935
2028	39,394	-	39,394	2.4298	1,224	38,170	4,820
2029	38,170	-	38,170	2.4298	1,224	36,946	4,704
2030	36,946	-	36,946	2.4298	1,224	35,722	4,589
2031	35,722	-	35,722	2.4298	1,224	34,498	4,474
2032	34,498	-	34,498	2.4298	1,224	33,274	4,358
2033	33,274	-	33,274	2.4298	1,224	32,050	4,243
2034	32,050	-	32,050	2.4298	1,224	30,826	4,128
2035	30,826	-	30,826	2.4298	1,224	29,602	4,012
2036	29,602	-	29,602	2.4298	1,224	28,378	3,897
2037	28,378	-	28,378	2.4298	1,224	27,154	3,782
2038	27,154	-	27,154	2.4298	1,224	25,930	3,667
2039	25,930	-	25,930	2.4298	1,224	24,706	3,551
2040	24,706	-	24,706	2.4298	1,224	23,482	3,436
2041	23,482	-	23,482	2.4298	1,224	22,258	3,321
2042	22,258	-	22,258	2.4298	1,224	21,034	3,205
2043	21,034	-	21,034	2.4298	1,224	19,810	3,090
2044	19,810	-	19,810	2.4298	1,224	18,586	2,975
2045	18,586	-	18,586	2.4298	1,224	17,362	2,859
2046	17,362	-	17,362	2.4298	1,224	16,138	2,744
2047	16,138	-	16,138	2.4298	1,224	14,914	2,629
2048	14,914	-	14,914	2.4298	1,224	13,690	2,514

Project 154, Actual (Describe) **Sub-Hale County 115 kV - UID 61834**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	49,956	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	49,956	-	49,956	1.8840	-	49,956	-
2019	49,956	415	50,372	2.3793	1,199	49,173	-
2020	49,173	-	49,173	2.4205	1,219	47,954	-
2021	47,954	-	47,954	2.4222	1,220	46,734	-
2022	46,734	-	46,734	2.4222	1,220	45,514	-
2023	45,514	-	45,514	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

	Details	
Beginning Investment	-	Projected Year - Input
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
0	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to the True-up Year

	Details	
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
0	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to the Projected Year

Details	
Beginning Investment	Projected Year - Input
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to the True-up Year

Details	
Beginning Investment	True-Up Year (Actual Year Used for Revenue Requirement - Input
Service Year (yyyy)	True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Actual Data, line 176 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company Worksheet P
Worksheet P - Revenue Requirement for Base Plan Upgrades Table 36

Line No.

D. Sponsored Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Details	
Beginning Investment	Projected Year - Input
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to the Projected Year

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to the True-up Year

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities in Service.

Project 155, Projected (Describe) — **OPIE 3 Roadrunner - China Draw 345 kV - UID 92153**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	36,364,253	Projected Year - Input	2023
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	36,364,253	-	36,364,253	2.4222	73,401	36,290,852	643,167
2022	36,290,852	1,148,275	37,439,128	2.4220	908,553	36,530,575	4,349,733
2023	36,530,575	-	36,530,575	2.4298	911,485	35,619,090	4,266,803
2024	35,619,090	-	35,619,090	2.4298	911,485	34,707,605	4,180,941
2025	34,707,605	-	34,707,605	2.4298	911,485	33,796,120	4,095,079
2026	33,796,120	-	33,796,120	2.4298	911,485	32,884,635	4,009,218
2027	32,884,635	-	32,884,635	2.4298	911,485	31,973,150	3,923,356
2028	31,973,150	-	31,973,150	2.4298	911,485	31,061,665	3,837,494
2029	31,061,665	-	31,061,665	2.4298	911,485	30,150,180	3,751,632
2030	30,150,180	-	30,150,180	2.4298	911,485	29,238,695	3,665,770
2031	29,238,695	-	29,238,695	2.4298	911,485	28,327,210	3,579,908
2032	28,327,210	-	28,327,210	2.4298	911,485	27,415,725	3,494,046
2033	27,415,725	-	27,415,725	2.4298	911,485	26,504,240	3,408,184
2034	26,504,240	-	26,504,240	2.4298	911,485	25,592,755	3,322,323
2035	25,592,755	-	25,592,755	2.4298	911,485	24,681,270	3,236,461
2036	24,681,270	-	24,681,270	2.4298	911,485	23,769,785	3,150,599
2037	23,769,785	-	23,769,785	2.4298	911,485	22,858,300	3,064,737
2038	22,858,300	-	22,858,300	2.4298	911,485	21,946,815	2,978,875
2039	21,946,815	-	21,946,815	2.4298	911,485	21,035,330	2,893,013
2040	21,035,330	-	21,035,330	2.4298	911,485	20,123,845	2,807,151
2041	20,123,845	-	20,123,845	2.4298	911,485	19,212,360	2,721,289
2042	19,212,360	-	19,212,360	2.4298	911,485	18,300,875	2,635,427
2043	18,300,875	-	18,300,875	2.4298	911,485	17,389,390	2,549,566
2044	17,389,390	-	17,389,390	2.4298	911,485	16,477,905	2,463,704
2045	16,477,905	-	16,477,905	2.4298	911,485	15,566,420	2,377,842
2046	15,566,420	-	15,566,420	2.4298	911,485	14,654,935	2,291,980
2047	14,654,935	-	14,654,935	2.4298	911,485	13,743,450	2,206,118
2048	13,743,450	-	13,743,450	2.4298	911,485	12,831,965	2,120,256
2049	12,831,965	-	12,831,965	2.4298	911,485	11,920,480	2,034,394
2050	11,920,480	-	11,920,480	2.4298	911,485	11,008,995	1,948,532
2051	11,008,995	-	11,008,995	2.4298	911,485	10,097,510	1,862,670

Project 155, Actual (Describe) — **OPIE 3 Roadrunner - China Draw 345 kV - UID 92153**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 156, Projected (Describe) — **Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	4,190,439	Projected Year - Input	2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,190,439	-	4,190,439	1.8840	46,053	4,144,386	306,320
2019	4,144,386	(20,112)	4,124,274	2.3793	99,225	4,025,049	478,385
2020	4,025,049	-	4,025,049	2.4205	100,943	3,924,106	470,594
2021	3,924,106	-	3,924,106	2.4222	101,014	3,823,092	461,149
2022	3,823,092	-	3,823,092	2.4220	101,005	3,722,087	451,626
2023	3,722,087	-	3,722,087	2.4298	101,331	3,620,756	442,406
2024	3,620,756	-	3,620,756	2.4298	101,331	3,519,425	432,861
2025	3,519,425	-	3,519,425	2.4298	101,331	3,418,094	423,315
2026	3,418,094	-	3,418,094	2.4298	101,331	3,316,763	413,770
2027	3,316,763	-	3,316,763	2.4298	101,331	3,215,432	404,225
2028	3,215,432	-	3,215,432	2.4298	101,331	3,114,101	394,679
2029	3,114,101	-	3,114,101	2.4298	101,331	3,012,770	385,134
2030	3,012,770	-	3,012,770	2.4298	101,331	2,911,439	375,589
2031	2,911,439	-	2,911,439	2.4298	101,331	2,810,108	366,043
2032	2,810,108	-	2,810,108	2.4298	101,331	2,708,777	356,498
2033	2,708,777	-	2,708,777	2.4298	101,331	2,607,446	346,952
2034	2,607,446	-	2,607,446	2.4298	101,331	2,506,115	337,407
2035	2,506,115	-	2,506,115	2.4298	101,331	2,404,784	327,862
2036	2,404,784	-	2,404,784	2.4298	101,331	2,303,453	318,316
2037	2,303,453	-	2,303,453	2.4298	101,331	2,202,122	308,771
2038	2,202,122	-	2,202,122	2.4298	101,331	2,100,791	299,225
2039	2,100,791	-	2,100,791	2.4298	101,331	1,999,460	289,680
2040	1,999,460	-	1,999,460	2.4298	101,331	1,898,129	280,135
2041	1,898,129	-	1,898,129	2.4298	101,331	1,796,798	270,589
2042	1,796,798	-	1,796,798	2.4298	101,331	1,695,467	261,044
2043	1,695,467	-	1,695,467	2.4298	101,331	1,594,136	251,499
2044	1,594,136	-	1,594,136	2.4298	101,331	1,492,805	241,953
2045	1,492,805	-	1,492,805	2.4298	101,331	1,391,474	232,408
2046	1,391,474	-	1,391,474	2.4298	101,331	1,290,143	222,862
2047	1,290,143	-	1,290,143	2.4298	101,331	1,188,812	213,317
2048	1,188,812	-	1,188,812	2.4298	101,331	1,087,481	203,772

Project 156, Actual (Describe) — **Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	4,190,439	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,190,439	-	4,190,439	1.8840	46,053	4,144,386	-
2019	4,144,386	(20,112)	4,124,274	2.3793	99,225	4,025,049	-
2020	4,025,049	-	4,025,049	2.4205	100,943	3,924,106	-
2021	3,924,106	-	3,924,106	2.4222	101,014	3,823,092	-
2022	3,823,092	-	3,823,092	2.4222	101,014	3,722,078	-
2023	3,722,078	-	3,722,078	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 157, Projected (Describe) **Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	385,890	Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	385,890	-	385,890	2.3793	5,356	380,534	29,254
2020	380,534	-	380,534	2.4205	9,341	371,193	44,307
2021	371,193	-	371,193	2.4222	9,347	361,846	43,433
2022	361,846	-	361,846	2.4220	9,346	352,500	42,551
2023	352,500	-	352,500	2.4298	9,376	343,124	41,698
2024	343,124	-	343,124	2.4298	9,376	333,748	40,815
2025	333,748	-	333,748	2.4298	9,376	324,372	39,932
2026	324,372	-	324,372	2.4298	9,376	314,996	39,049
2027	314,996	-	314,996	2.4298	9,376	305,620	38,165
2028	305,620	-	305,620	2.4298	9,376	296,244	37,282
2029	296,244	-	296,244	2.4298	9,376	286,868	36,399
2030	286,868	-	286,868	2.4298	9,376	277,492	35,516
2031	277,492	-	277,492	2.4298	9,376	268,116	34,633
2032	268,116	-	268,116	2.4298	9,376	258,740	33,749
2033	258,740	-	258,740	2.4298	9,376	249,364	32,866
2034	249,364	-	249,364	2.4298	9,376	239,988	31,983
2035	239,988	-	239,988	2.4298	9,376	230,612	31,100
2036	230,612	-	230,612	2.4298	9,376	221,236	30,216
2037	221,236	-	221,236	2.4298	9,376	211,860	29,333
2038	211,860	-	211,860	2.4298	9,376	202,484	28,450
2039	202,484	-	202,484	2.4298	9,376	193,108	27,567
2040	193,108	-	193,108	2.4298	9,376	183,732	26,684
2041	183,732	-	183,732	2.4298	9,376	174,356	25,800
2042	174,356	-	174,356	2.4298	9,376	164,980	24,917
2043	164,980	-	164,980	2.4298	9,376	155,604	24,034
2044	155,604	-	155,604	2.4298	9,376	146,228	23,151
2045	146,228	-	146,228	2.4298	9,376	136,852	22,267
2046	136,852	-	136,852	2.4298	9,376	127,476	21,384
2047	127,476	-	127,476	2.4298	9,376	118,100	20,501
2048	118,100	-	118,100	2.4298	9,376	108,724	19,618
2049	108,724	-	108,724	2.4298	9,376	99,348	18,735

Project 157, Actual (Describe) **Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	385,890	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	385,890	-	385,890	2.3793	5,356	380,534	-
2020	380,534	-	380,534	2.4205	9,341	371,193	-
2021	371,193	-	371,193	2.4222	9,347	361,846	-
2022	361,846	-	361,846	2.4222	9,347	352,499	-
2023	352,499	-	352,499	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 158, Projected (Describe) — **XFR-Tuco 230/115 kV Ckt 1 - UID 50992**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	73,024	Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	73,024	-	73,024	2.3793	869	72,155	4,834
2020	72,155	-	72,155	2.4205	1,768	70,387	8,398
2021	70,387	-	70,387	2.4222	1,769	68,618	8,233
2022	68,618	-	68,618	2.4220	1,769	66,849	8,066
2023	66,849	-	66,849	2.4298	1,774	65,075	7,904
2024	65,075	-	65,075	2.4298	1,774	63,301	7,737
2025	63,301	-	63,301	2.4298	1,774	61,527	7,570
2026	61,527	-	61,527	2.4298	1,774	59,753	7,403
2027	59,753	-	59,753	2.4298	1,774	57,979	7,236
2028	57,979	-	57,979	2.4298	1,774	56,205	7,068
2029	56,205	-	56,205	2.4298	1,774	54,431	6,901
2030	54,431	-	54,431	2.4298	1,774	52,657	6,734
2031	52,657	-	52,657	2.4298	1,774	50,883	6,567
2032	50,883	-	50,883	2.4298	1,774	49,109	6,400
2033	49,109	-	49,109	2.4298	1,774	47,335	6,233
2034	47,335	-	47,335	2.4298	1,774	45,561	6,066
2035	45,561	-	45,561	2.4298	1,774	43,787	5,899
2036	43,787	-	43,787	2.4298	1,774	42,013	5,732
2037	42,013	-	42,013	2.4298	1,774	40,239	5,565
2038	40,239	-	40,239	2.4298	1,774	38,465	5,397
2039	38,465	-	38,465	2.4298	1,774	36,691	5,230
2040	36,691	-	36,691	2.4298	1,774	34,917	5,063
2041	34,917	-	34,917	2.4298	1,774	33,143	4,896
2042	33,143	-	33,143	2.4298	1,774	31,369	4,729
2043	31,369	-	31,369	2.4298	1,774	29,595	4,562
2044	29,595	-	29,595	2.4298	1,774	27,821	4,395
2045	27,821	-	27,821	2.4298	1,774	26,047	4,228
2046	26,047	-	26,047	2.4298	1,774	24,273	4,061
2047	24,273	-	24,273	2.4298	1,774	22,499	3,893
2048	22,499	-	22,499	2.4298	1,774	20,725	3,726
2049	20,725	-	20,725	2.4298	1,774	18,951	3,559

Project 158, Actual (Describe) — **XFR-Tuco 230/115 kV Ckt 1 - UID 50992**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	73,024	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	73,024	-	73,024	2.3793	869	72,155	-
2020	72,155	-	72,155	2.4205	1,768	70,387	-
2021	70,387	-	70,387	2.4222	1,769	68,618	-
2022	68,618	-	68,618	2.4222	1,769	66,849	-
2023	66,849	-	66,849	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 159, Projected (Describe) — **XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,331,345	Projected Year - Input		2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,331,345	-	2,331,345	2.3793	41,603	2,289,742	221,348
2020	2,289,742	(18,216)	2,271,526	2.4205	55,990	2,215,536	264,693
2021	2,215,536	-	2,215,536	2.4222	56,029	2,159,507	259,455
2022	2,159,507	-	2,159,507	2.4220	56,024	2,103,483	254,172
2023	2,103,483	-	2,103,483	2.4298	56,205	2,047,278	249,059
2024	2,047,278	-	2,047,278	2.4298	56,205	1,991,073	243,764
2025	1,991,073	-	1,991,073	2.4298	56,205	1,934,868	238,470
2026	1,934,868	-	1,934,868	2.4298	56,205	1,878,663	233,175
2027	1,878,663	-	1,878,663	2.4298	56,205	1,822,458	227,881
2028	1,822,458	-	1,822,458	2.4298	56,205	1,766,253	222,586
2029	1,766,253	-	1,766,253	2.4298	56,205	1,710,048	217,291
2030	1,710,048	-	1,710,048	2.4298	56,205	1,653,843	211,997
2031	1,653,843	-	1,653,843	2.4298	56,205	1,597,638	206,702
2032	1,597,638	-	1,597,638	2.4298	56,205	1,541,433	201,408
2033	1,541,433	-	1,541,433	2.4298	56,205	1,485,228	196,113
2034	1,485,228	-	1,485,228	2.4298	56,205	1,429,023	190,819
2035	1,429,023	-	1,429,023	2.4298	56,205	1,372,818	185,524
2036	1,372,818	-	1,372,818	2.4298	56,205	1,316,613	180,230
2037	1,316,613	-	1,316,613	2.4298	56,205	1,260,408	174,935
2038	1,260,408	-	1,260,408	2.4298	56,205	1,204,203	169,641
2039	1,204,203	-	1,204,203	2.4298	56,205	1,147,998	164,346
2040	1,147,998	-	1,147,998	2.4298	56,205	1,091,793	159,052
2041	1,091,793	-	1,091,793	2.4298	56,205	1,035,588	153,757
2042	1,035,588	-	1,035,588	2.4298	56,205	979,383	148,463
2043	979,383	-	979,383	2.4298	56,205	923,178	143,168
2044	923,178	-	923,178	2.4298	56,205	866,973	137,874
2045	866,973	-	866,973	2.4298	56,205	810,768	132,579
2046	810,768	-	810,768	2.4298	56,205	754,563	127,285
2047	754,563	-	754,563	2.4298	56,205	698,358	121,990
2048	698,358	-	698,358	2.4298	56,205	642,153	116,696
2049	642,153	-	642,153	2.4298	56,205	585,948	111,401

Project 159, Actual (Describe) — **XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	2,331,345	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,331,345	-	2,331,345	2.3793	41,603	2,289,742	-
2020	2,289,742	-	2,289,742	2.4205	56,430	2,233,312	-
2021	2,233,312	-	2,233,312	2.4222	56,470	2,176,842	-
2022	2,176,842	-	2,176,842	2.4222	56,470	2,120,372	-
2023	2,120,372	-	2,120,372	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 160, Projected (Describe) — **Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	6,814,454	Projected Year - Input	2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,814,454	-	6,814,454	1.8840	74,891	6,739,563	498,136
2019	6,739,563	45,494	6,785,058	2.3793	163,220	6,621,838	786,997
2020	6,621,838	9,093	6,630,931	2.4205	166,266	6,464,665	775,237
2021	6,464,665	-	6,464,665	2.4222	166,382	6,298,283	759,680
2022	6,298,283	-	6,298,283	2.4220	166,368	6,131,915	743,994
2023	6,131,915	-	6,131,915	2.4298	166,905	5,965,010	728,809
2024	5,965,010	-	5,965,010	2.4298	166,905	5,798,105	713,086
2025	5,798,105	-	5,798,105	2.4298	166,905	5,631,200	697,364
2026	5,631,200	-	5,631,200	2.4298	166,905	5,464,295	681,642
2027	5,464,295	-	5,464,295	2.4298	166,905	5,297,390	665,919
2028	5,297,390	-	5,297,390	2.4298	166,905	5,130,485	650,197
2029	5,130,485	-	5,130,485	2.4298	166,905	4,963,580	634,474
2030	4,963,580	-	4,963,580	2.4298	166,905	4,796,675	618,752
2031	4,796,675	-	4,796,675	2.4298	166,905	4,629,770	603,029
2032	4,629,770	-	4,629,770	2.4298	166,905	4,462,865	587,307
2033	4,462,865	-	4,462,865	2.4298	166,905	4,295,960	571,584
2034	4,295,960	-	4,295,960	2.4298	166,905	4,129,055	555,862
2035	4,129,055	-	4,129,055	2.4298	166,905	3,962,150	540,139
2036	3,962,150	-	3,962,150	2.4298	166,905	3,795,245	524,417
2037	3,795,245	-	3,795,245	2.4298	166,905	3,628,340	508,695
2038	3,628,340	-	3,628,340	2.4298	166,905	3,461,435	492,972
2039	3,461,435	-	3,461,435	2.4298	166,905	3,294,530	477,250
2040	3,294,530	-	3,294,530	2.4298	166,905	3,127,625	461,527
2041	3,127,625	-	3,127,625	2.4298	166,905	2,960,720	445,805
2042	2,960,720	-	2,960,720	2.4298	166,905	2,793,815	430,082
2043	2,793,815	-	2,793,815	2.4298	166,905	2,626,910	414,360
2044	2,626,910	-	2,626,910	2.4298	166,905	2,460,005	398,637
2045	2,460,005	-	2,460,005	2.4298	166,905	2,293,100	382,915
2046	2,293,100	-	2,293,100	2.4298	166,905	2,126,195	367,193
2047	2,126,195	-	2,126,195	2.4298	166,905	1,959,290	351,470
2048	1,959,290	-	1,959,290	2.4298	166,905	1,792,385	335,748

Project 160, Actual (Describe) — **Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	6,814,454	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,814,454	-	6,814,454	1.8840	74,891	6,739,563	-
2019	6,739,563	45,494	6,785,058	2.3793	163,220	6,621,838	-
2020	6,621,838	-	6,621,838	2.4205	166,046	6,455,792	-
2021	6,455,792	-	6,455,792	2.4222	166,162	6,289,630	-
2022	6,289,630	-	6,289,630	2.4222	166,162	6,123,468	-
2023	6,123,468	-	6,123,468	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 161, Projected (Describe) **OPIE 3 Roadrunner - China Draw 345 kV - UID 92154**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	33,016,770	Projected Year - Input		2023
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	33,016,770	-	33,016,770	2.4222	66,644	32,950,126	583,961
2022	32,950,126	33,850	32,983,977	2.4220	800,486	32,183,491	3,832,171
2023	32,183,491	-	32,183,491	2.4298	803,068	31,380,423	3,759,104
2024	31,380,423	-	31,380,423	2.4298	803,068	30,577,355	3,683,455
2025	30,577,355	-	30,577,355	2.4298	803,068	29,774,287	3,607,806
2026	29,774,287	-	29,774,287	2.4298	803,068	28,971,219	3,532,157
2027	28,971,219	-	28,971,219	2.4298	803,068	28,168,151	3,456,508
2028	28,168,151	-	28,168,151	2.4298	803,068	27,365,083	3,380,859
2029	27,365,083	-	27,365,083	2.4298	803,068	26,562,015	3,305,210
2030	26,562,015	-	26,562,015	2.4298	803,068	25,758,947	3,229,561
2031	25,758,947	-	25,758,947	2.4298	803,068	24,955,879	3,153,912
2032	24,955,879	-	24,955,879	2.4298	803,068	24,152,811	3,078,263
2033	24,152,811	-	24,152,811	2.4298	803,068	23,349,743	3,002,614
2034	23,349,743	-	23,349,743	2.4298	803,068	22,546,675	2,926,965
2035	22,546,675	-	22,546,675	2.4298	803,068	21,743,607	2,851,316
2036	21,743,607	-	21,743,607	2.4298	803,068	20,940,539	2,775,667
2037	20,940,539	-	20,940,539	2.4298	803,068	20,137,471	2,700,018
2038	20,137,471	-	20,137,471	2.4298	803,068	19,334,403	2,624,369
2039	19,334,403	-	19,334,403	2.4298	803,068	18,531,335	2,548,720
2040	18,531,335	-	18,531,335	2.4298	803,068	17,728,267	2,473,071
2041	17,728,267	-	17,728,267	2.4298	803,068	16,925,199	2,397,422
2042	16,925,199	-	16,925,199	2.4298	803,068	16,122,131	2,321,773
2043	16,122,131	-	16,122,131	2.4298	803,068	15,319,063	2,246,124
2044	15,319,063	-	15,319,063	2.4298	803,068	14,515,995	2,170,475
2045	14,515,995	-	14,515,995	2.4298	803,068	13,712,927	2,094,826
2046	13,712,927	-	13,712,927	2.4298	803,068	12,909,859	2,019,177
2047	12,909,859	-	12,909,859	2.4298	803,068	12,106,791	1,943,528
2048	12,106,791	-	12,106,791	2.4298	803,068	11,303,723	1,867,879
2049	11,303,723	-	11,303,723	2.4298	803,068	10,500,655	1,792,230
2050	10,500,655	-	10,500,655	2.4298	803,068	9,697,587	1,716,581
2051	9,697,587	-	9,697,587	2.4298	803,068	8,894,519	1,640,932

Project 161, Actual (Describe) **OPIE 3 Roadrunner - China Draw 345 kV - UID 92154**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 162, Projected (Describe) — **Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51105**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	3,483,013	Projected Year - Input	2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,483,013	-	3,483,013	1.8840	43,747	3,439,266	286,731
2019	3,439,266	17,377	3,456,644	2.3793	83,285	3,373,359	401,055
2020	3,373,359	(8,253)	3,365,106	2.4205	84,528	3,280,578	393,558
2021	3,280,578	-	3,280,578	2.4222	84,587	3,195,991	385,649
2022	3,195,991	-	3,195,991	2.4220	84,580	3,111,411	377,675
2023	3,111,411	-	3,111,411	2.4298	84,852	3,026,559	369,954
2024	3,026,559	-	3,026,559	2.4298	84,852	2,941,707	361,961
2025	2,941,707	-	2,941,707	2.4298	84,852	2,856,855	353,968
2026	2,856,855	-	2,856,855	2.4298	84,852	2,772,003	345,975
2027	2,772,003	-	2,772,003	2.4298	84,852	2,687,151	337,982
2028	2,687,151	-	2,687,151	2.4298	84,852	2,602,299	329,989
2029	2,602,299	-	2,602,299	2.4298	84,852	2,517,447	321,995
2030	2,517,447	-	2,517,447	2.4298	84,852	2,432,595	314,002
2031	2,432,595	-	2,432,595	2.4298	84,852	2,347,743	306,009
2032	2,347,743	-	2,347,743	2.4298	84,852	2,262,891	298,016
2033	2,262,891	-	2,262,891	2.4298	84,852	2,178,039	290,023
2034	2,178,039	-	2,178,039	2.4298	84,852	2,093,187	282,030
2035	2,093,187	-	2,093,187	2.4298	84,852	2,008,335	274,037
2036	2,008,335	-	2,008,335	2.4298	84,852	1,923,483	266,044
2037	1,923,483	-	1,923,483	2.4298	84,852	1,838,631	258,051
2038	1,838,631	-	1,838,631	2.4298	84,852	1,753,779	250,058
2039	1,753,779	-	1,753,779	2.4298	84,852	1,668,927	242,065
2040	1,668,927	-	1,668,927	2.4298	84,852	1,584,075	234,072
2041	1,584,075	-	1,584,075	2.4298	84,852	1,499,223	226,079
2042	1,499,223	-	1,499,223	2.4298	84,852	1,414,371	218,086
2043	1,414,371	-	1,414,371	2.4298	84,852	1,329,519	210,093
2044	1,329,519	-	1,329,519	2.4298	84,852	1,244,667	202,100
2045	1,244,667	-	1,244,667	2.4298	84,852	1,159,815	194,107
2046	1,159,815	-	1,159,815	2.4298	84,852	1,074,963	186,113
2047	1,074,963	-	1,074,963	2.4298	84,852	990,111	178,120
2048	990,111	-	990,111	2.4298	84,852	905,259	170,127

Project 162, Actual (Describe) — **Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51105**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	3,483,013	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,483,013	-	3,483,013	1.8840	43,747	3,439,266	-
2019	3,439,266	17,377	3,456,644	2.3793	83,285	3,373,359	-
2020	3,373,359	-	3,373,359	2.4205	84,727	3,288,632	-
2021	3,288,632	-	3,288,632	2.4222	84,786	3,203,846	-
2022	3,203,846	-	3,203,846	2.4222	84,786	3,119,060	-
2023	3,119,060	-	3,119,060	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 163, Projected (Describe) **Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	1,738,575	Projected Year - Input	2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,738,575	-	1,738,575	1.8840	2,730	1,735,845	29,983
2019	1,735,845	55,024	1,790,869	2.3793	42,675	1,748,194	207,355
2020	1,748,194	-	1,748,194	2.4205	43,414	1,704,780	204,004
2021	1,704,780	-	1,704,780	2.4222	43,445	1,661,335	199,943
2022	1,661,335	-	1,661,335	2.4220	43,441	1,617,894	195,847
2023	1,617,894	-	1,617,894	2.4298	43,581	1,574,313	191,881
2024	1,574,313	-	1,574,313	2.4298	43,581	1,530,732	187,776
2025	1,530,732	-	1,530,732	2.4298	43,581	1,487,151	183,671
2026	1,487,151	-	1,487,151	2.4298	43,581	1,443,570	179,565
2027	1,443,570	-	1,443,570	2.4298	43,581	1,399,989	175,460
2028	1,399,989	-	1,399,989	2.4298	43,581	1,356,408	171,355
2029	1,356,408	-	1,356,408	2.4298	43,581	1,312,827	167,249
2030	1,312,827	-	1,312,827	2.4298	43,581	1,269,246	163,144
2031	1,269,246	-	1,269,246	2.4298	43,581	1,225,665	159,039
2032	1,225,665	-	1,225,665	2.4298	43,581	1,182,084	154,933
2033	1,182,084	-	1,182,084	2.4298	43,581	1,138,503	150,828
2034	1,138,503	-	1,138,503	2.4298	43,581	1,094,922	146,723
2035	1,094,922	-	1,094,922	2.4298	43,581	1,051,341	142,617
2036	1,051,341	-	1,051,341	2.4298	43,581	1,007,760	138,512
2037	1,007,760	-	1,007,760	2.4298	43,581	964,179	134,407
2038	964,179	-	964,179	2.4298	43,581	920,598	130,301
2039	920,598	-	920,598	2.4298	43,581	877,017	126,196
2040	877,017	-	877,017	2.4298	43,581	833,436	122,091
2041	833,436	-	833,436	2.4298	43,581	789,855	117,985
2042	789,855	-	789,855	2.4298	43,581	746,274	113,880
2043	746,274	-	746,274	2.4298	43,581	702,693	109,775
2044	702,693	-	702,693	2.4298	43,581	659,112	105,669
2045	659,112	-	659,112	2.4298	43,581	615,531	101,564
2046	615,531	-	615,531	2.4298	43,581	571,950	97,459
2047	571,950	-	571,950	2.4298	43,581	528,369	93,353
2048	528,369	-	528,369	2.4298	43,581	484,788	89,248
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Project 163, Actual (Describe) **Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	1,738,575	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,738,575	-	1,738,575	1.8840	2,730	1,735,845	-
2019	1,735,845	55,024	1,790,869	2.3793	42,675	1,748,194	-
2020	1,748,194	-	1,748,194	2.4205	43,414	1,704,780	-
2021	1,704,780	-	1,704,780	2.4222	43,445	1,661,335	-
2022	1,661,335	-	1,661,335	2.4222	43,445	1,617,890	-
2023	1,617,890	-	1,617,890	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 164, Projected (Describe) **Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	5,289,345	Projected Year - Input	2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,289,345	-	5,289,345	1.8840	83,043	5,206,302	532,607
2019	5,206,302	614,350	5,820,651	2.3793	140,468	5,680,183	675,541
2020	5,680,183	-	5,680,183	2.4205	142,900	5,537,283	664,512
2021	5,537,283	-	5,537,283	2.4222	142,999	5,394,284	651,141
2022	5,394,284	-	5,394,284	2.4220	142,987	5,251,297	637,659
2023	5,251,297	-	5,251,297	2.4298	143,449	5,107,848	624,608
2024	5,107,848	-	5,107,848	2.4298	143,449	4,964,399	611,095
2025	4,964,399	-	4,964,399	2.4298	143,449	4,820,950	597,583
2026	4,820,950	-	4,820,950	2.4298	143,449	4,677,501	584,070
2027	4,677,501	-	4,677,501	2.4298	143,449	4,534,052	570,557
2028	4,534,052	-	4,534,052	2.4298	143,449	4,390,603	557,044
2029	4,390,603	-	4,390,603	2.4298	143,449	4,247,154	543,531
2030	4,247,154	-	4,247,154	2.4298	143,449	4,103,705	530,018
2031	4,103,705	-	4,103,705	2.4298	143,449	3,960,256	516,505
2032	3,960,256	-	3,960,256	2.4298	143,449	3,816,807	502,992
2033	3,816,807	-	3,816,807	2.4298	143,449	3,673,358	489,479
2034	3,673,358	-	3,673,358	2.4298	143,449	3,529,909	475,966
2035	3,529,909	-	3,529,909	2.4298	143,449	3,386,460	462,454
2036	3,386,460	-	3,386,460	2.4298	143,449	3,243,011	448,941
2037	3,243,011	-	3,243,011	2.4298	143,449	3,099,562	435,428
2038	3,099,562	-	3,099,562	2.4298	143,449	2,956,113	421,915
2039	2,956,113	-	2,956,113	2.4298	143,449	2,812,664	408,402
2040	2,812,664	-	2,812,664	2.4298	143,449	2,669,215	394,889
2041	2,669,215	-	2,669,215	2.4298	143,449	2,525,766	381,376
2042	2,525,766	-	2,525,766	2.4298	143,449	2,382,317	367,863
2043	2,382,317	-	2,382,317	2.4298	143,449	2,238,868	354,350
2044	2,238,868	-	2,238,868	2.4298	143,449	2,095,419	340,837
2045	2,095,419	-	2,095,419	2.4298	143,449	1,951,970	327,325
2046	1,951,970	-	1,951,970	2.4298	143,449	1,808,521	313,812
2047	1,808,521	-	1,808,521	2.4298	143,449	1,665,072	300,299
2048	1,665,072	-	1,665,072	2.4298	143,449	1,521,623	286,786

Project 164, Actual (Describe) **Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	5,289,345	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,289,345	-	5,289,345	1.8840	83,043	5,206,302	-
2019	5,206,302	614,350	5,820,651	2.3793	140,468	5,680,183	-
2020	5,680,183	-	5,680,183	2.4205	142,900	5,537,283	-
2021	5,537,283	-	5,537,283	2.4222	142,999	5,394,284	-
2022	5,394,284	-	5,394,284	2.4222	142,999	5,251,285	-
2023	5,251,285	-	5,251,285	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 165, Projected (Describe) — **Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	326,937	Projected Year - Input	2023
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	326,937	-	326,937	1.8840	4,106	322,831	26,914
2017	322,831	184,383	507,214	1.8840	9,633	497,581	56,505
2018	497,581	-	497,581	1.8840	9,633	487,948	55,598
2019	487,948	-	487,948	2.3793	12,166	475,782	56,985
2020	475,782	-	475,782	2.4205	12,377	463,405	56,030
2021	463,405	-	463,405	2.4222	12,385	451,020	54,871
2022	451,020	-	451,020	2.4220	12,384	438,636	53,704
2023	438,636	-	438,636	2.4298	12,424	426,212	52,573
2024	426,212	-	426,212	2.4298	12,424	413,788	51,403
2025	413,788	-	413,788	2.4298	12,424	401,364	50,232
2026	401,364	-	401,364	2.4298	12,424	388,940	49,062
2027	388,940	-	388,940	2.4298	12,424	376,516	47,892
2028	376,516	-	376,516	2.4298	12,424	364,092	46,721
2029	364,092	-	364,092	2.4298	12,424	351,668	45,551
2030	351,668	-	351,668	2.4298	12,424	339,244	44,381
2031	339,244	-	339,244	2.4298	12,424	326,820	43,210
2032	326,820	-	326,820	2.4298	12,424	314,396	42,040
2033	314,396	-	314,396	2.4298	12,424	301,972	40,870
2034	301,972	-	301,972	2.4298	12,424	289,548	39,699
2035	289,548	-	289,548	2.4298	12,424	277,124	38,529
2036	277,124	-	277,124	2.4298	12,424	264,700	37,359
2037	264,700	-	264,700	2.4298	12,424	252,276	36,188
2038	252,276	-	252,276	2.4298	12,424	239,852	35,018
2039	239,852	-	239,852	2.4298	12,424	227,428	33,848
2040	227,428	-	227,428	2.4298	12,424	215,004	32,677
2041	215,004	-	215,004	2.4298	12,424	202,580	31,507
2042	202,580	-	202,580	2.4298	12,424	190,156	30,337
2043	190,156	-	190,156	2.4298	12,424	177,732	29,166
2044	177,732	-	177,732	2.4298	12,424	165,308	27,996
2045	165,308	-	165,308	2.4298	12,424	152,884	26,826
2046	152,884	-	152,884	2.4298	12,424	140,460	25,655

Project 165, Actual (Describe) — **Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	326,937	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	326,937	-	326,937	1.8840	4,106	322,831	-
2017	322,831	184,383	507,214	1.8840	9,633	497,581	-
2018	497,581	-	497,581	1.8840	9,633	487,948	-
2019	487,948	-	487,948	2.3793	12,166	475,782	-
2020	475,782	-	475,782	2.4205	12,377	463,405	-
2021	463,405	-	463,405	2.4222	12,385	451,020	-
2022	451,020	-	451,020	2.4222	12,385	438,635	-
2023	438,635	-	438,635	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 166, Projected (Describe) **Multi-Road Runner 115 kV Loop Rebuild - UID 51131**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	3,240,716	Projected Year - Input		2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,240,716	-	3,240,716	1.8840	5,088	3,235,628	55,887
2019	3,235,628	(174,821)	3,060,807	2.3793	72,947	2,987,860	354,403
2020	2,987,860	(231,906)	2,755,954	2.4205	68,597	2,687,357	321,746
2021	2,687,357	-	2,687,357	2.4222	68,645	2,618,712	315,328
2022	2,618,712	-	2,618,712	2.4220	68,639	2,550,073	308,856
2023	2,550,073	-	2,550,073	2.4298	68,861	2,481,212	302,591
2024	2,481,212	-	2,481,212	2.4298	68,861	2,412,351	296,104
2025	2,412,351	-	2,412,351	2.4298	68,861	2,343,490	289,618
2026	2,343,490	-	2,343,490	2.4298	68,861	2,274,629	283,131
2027	2,274,629	-	2,274,629	2.4298	68,861	2,205,768	276,644
2028	2,205,768	-	2,205,768	2.4298	68,861	2,136,907	270,158
2029	2,136,907	-	2,136,907	2.4298	68,861	2,068,046	263,671
2030	2,068,046	-	2,068,046	2.4298	68,861	1,999,185	257,184
2031	1,999,185	-	1,999,185	2.4298	68,861	1,930,324	250,698
2032	1,930,324	-	1,930,324	2.4298	68,861	1,861,463	244,211
2033	1,861,463	-	1,861,463	2.4298	68,861	1,792,602	237,724
2034	1,792,602	-	1,792,602	2.4298	68,861	1,723,741	231,237
2035	1,723,741	-	1,723,741	2.4298	68,861	1,654,880	224,751
2036	1,654,880	-	1,654,880	2.4298	68,861	1,586,019	218,264
2037	1,586,019	-	1,586,019	2.4298	68,861	1,517,158	211,777
2038	1,517,158	-	1,517,158	2.4298	68,861	1,448,297	205,291
2039	1,448,297	-	1,448,297	2.4298	68,861	1,379,436	198,804
2040	1,379,436	-	1,379,436	2.4298	68,861	1,310,575	192,317
2041	1,310,575	-	1,310,575	2.4298	68,861	1,241,714	185,830
2042	1,241,714	-	1,241,714	2.4298	68,861	1,172,853	179,344
2043	1,172,853	-	1,172,853	2.4298	68,861	1,103,992	172,857
2044	1,103,992	-	1,103,992	2.4298	68,861	1,035,131	166,370
2045	1,035,131	-	1,035,131	2.4298	68,861	966,270	159,884
2046	966,270	-	966,270	2.4298	68,861	897,409	153,397
2047	897,409	-	897,409	2.4298	68,861	828,548	146,910
2048	828,548	-	828,548	2.4298	68,861	759,687	140,424

Project 166, Actual (Describe) **Multi-Road Runner 115 kV Loop Rebuild - UID 51131**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	3,240,716	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,240,716	-	3,240,716	1.8840	5,088	3,235,628	-
2019	3,235,628	(174,821)	3,060,807	2.3793	72,947	2,987,860	-
2020	2,987,860	-	2,987,860	2.4205	74,210	2,913,650	-
2021	2,913,650	-	2,913,650	2.4222	74,262	2,839,388	-
2022	2,839,388	-	2,839,388	2.4222	74,262	2,765,126	-
2023	2,765,126	-	2,765,126	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

939 **Project 167, Projected (Describe)** **Device-China Draw and Road Runner 115 kV SVC - UID 51132**

940 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
941 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
942 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

943 **Projected Details**

944	Beginning Investment	30,006,542	Projected Year - Input	**2023**
945	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.42%
946	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
947				
948	CIAC (Yes or No)	No		

949	950	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
951		2016	30,006,542	-	30,006,542	1.8840	329,772	29,676,770	2,193,473
952		2017	29,676,770	(17,640)	29,659,129	1.8840	564,991	29,094,138	3,305,659
953		2018	29,094,138	-	29,094,138	1.8840	564,991	28,529,147	3,252,437
954		2019	28,529,147	-	28,529,147	2.3793	713,531	27,815,616	3,333,762
955		2020	27,815,616	-	27,815,616	2.4205	725,885	27,089,731	3,277,738
956		2021	27,089,731	-	27,089,731	2.4222	726,391	26,363,340	3,209,818
957		2022	26,363,340	-	26,363,340	2.4220	726,331	25,637,009	3,141,337
958		2023	25,637,009	-	25,637,009	2.4298	728,674	24,908,335	3,075,039
959		2024	24,908,335	-	24,908,335	2.4298	728,674	24,179,661	3,006,398
960		2025	24,179,661	-	24,179,661	2.4298	728,674	23,450,987	2,937,757
961		2026	23,450,987	-	23,450,987	2.4298	728,674	22,722,313	2,869,116
962		2027	22,722,313	-	22,722,313	2.4298	728,674	21,993,639	2,800,475
963		2028	21,993,639	-	21,993,639	2.4298	728,674	21,264,965	2,731,834
964		2029	21,264,965	-	21,264,965	2.4298	728,674	20,536,291	2,663,193
965		2030	20,536,291	-	20,536,291	2.4298	728,674	19,807,617	2,594,552
966		2031	19,807,617	-	19,807,617	2.4298	728,674	19,078,943	2,525,910
967		2032	19,078,943	-	19,078,943	2.4298	728,674	18,350,269	2,457,269
968		2033	18,350,269	-	18,350,269	2.4298	728,674	17,621,595	2,388,628
969		2034	17,621,595	-	17,621,595	2.4298	728,674	16,892,921	2,319,987
970		2035	16,892,921	-	16,892,921	2.4298	728,674	16,164,247	2,251,346
971		2036	16,164,247	-	16,164,247	2.4298	728,674	15,435,573	2,182,705
972		2037	15,435,573	-	15,435,573	2.4298	728,674	14,706,899	2,114,064
973		2038	14,706,899	-	14,706,899	2.4298	728,674	13,978,225	2,045,423
974		2039	13,978,225	-	13,978,225	2.4298	728,674	13,249,551	1,976,782
975		2040	13,249,551	-	13,249,551	2.4298	728,674	12,520,877	1,908,141
976		2041	12,520,877	-	12,520,877	2.4298	728,674	11,792,203	1,839,500
977		2042	11,792,203	-	11,792,203	2.4298	728,674	11,063,529	1,770,858
978		2043	11,063,529	-	11,063,529	2.4298	728,674	10,334,855	1,702,217
979		2044	10,334,855	-	10,334,855	2.4298	728,674	9,606,181	1,633,576
980		2045	9,606,181	-	9,606,181	2.4298	728,674	8,877,507	1,564,935
981		2046	8,877,507	-	8,877,507	2.4298	728,674	8,148,833	1,496,294
982		....	....	.....	.....	.....	.....	.....	....

983

984 **Project 167, Actual (Describe)** **Device-China Draw and Road Runner 115 kV SVC - UID 51132**

985 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
986 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
987 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

988 **Actual Details**

989	Beginning Investment	30,006,542	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
990	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
991	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
992				
993	CIAC (Yes or No)	No		

994	995	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
996		2016	30,006,542	-	30,006,542	1.8840	329,772	29,676,770	-
997		2017	29,676,770	(17,640)	29,659,129	1.8840	564,991	29,094,138	-
998		2018	29,094,138	-	29,094,138	1.8840	564,991	28,529,147	-
999		2019	28,529,147	-	28,529,147	2.3793	713,531	27,815,616	-
1000		2020	27,815,616	-	27,815,616	2.4205	725,885	27,089,731	-
1001		2021	27,089,731	-	27,089,731	2.4222	726,391	26,363,340	-
1002		2022	26,363,340	-	26,363,340	2.4222	726,391	25,636,949	-
1003		2023	25,636,949	-	25,636,949	#DIV/0!	#DIV/0!	#DIV/0!	-
1004		2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1005		2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1006		2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1007		2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1008		2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1009		2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1010		2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1011		2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1012		2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1013		2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1014		2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1015		2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1016		2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1017		2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1018		2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1019		2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1020		2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1021		2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1022		2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1023		2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1024		2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1025		2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1026		2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1027		....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 168, Projected (Describe) — **Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment		Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-

Project 168, Actual (Describe) — **Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 169, Projected (Describe) — **Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	648,565	Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	648,565	-	648,565	2.3793	12,860	635,705	67,753
2020	635,705	(1,876)	633,830	2.4205	15,653	618,177	73,885
2021	618,177	-	618,177	2.4222	15,664	602,513	72,421
2022	602,513	-	602,513	2.4220	15,663	586,850	70,944
2023	586,850	-	586,850	2.4298	15,713	571,137	69,514
2024	571,137	-	571,137	2.4298	15,713	555,424	68,034
2025	555,424	-	555,424	2.4298	15,713	539,711	66,554
2026	539,711	-	539,711	2.4298	15,713	523,998	65,074
2027	523,998	-	523,998	2.4298	15,713	508,285	63,593
2028	508,285	-	508,285	2.4298	15,713	492,572	62,113
2029	492,572	-	492,572	2.4298	15,713	476,859	60,633
2030	476,859	-	476,859	2.4298	15,713	461,146	59,153
2031	461,146	-	461,146	2.4298	15,713	445,433	57,673
2032	445,433	-	445,433	2.4298	15,713	429,720	56,193
2033	429,720	-	429,720	2.4298	15,713	414,007	54,712
2034	414,007	-	414,007	2.4298	15,713	398,294	53,232
2035	398,294	-	398,294	2.4298	15,713	382,581	51,752
2036	382,581	-	382,581	2.4298	15,713	366,868	50,272
2037	366,868	-	366,868	2.4298	15,713	351,155	48,792
2038	351,155	-	351,155	2.4298	15,713	335,442	47,312
2039	335,442	-	335,442	2.4298	15,713	319,729	45,831
2040	319,729	-	319,729	2.4298	15,713	304,016	44,351
2041	304,016	-	304,016	2.4298	15,713	288,303	42,871
2042	288,303	-	288,303	2.4298	15,713	272,590	41,391
2043	272,590	-	272,590	2.4298	15,713	256,877	39,911
2044	256,877	-	256,877	2.4298	15,713	241,164	38,431
2045	241,164	-	241,164	2.4298	15,713	225,451	36,950
2046	225,451	-	225,451	2.4298	15,713	209,738	35,470
2047	209,738	-	209,738	2.4298	15,713	194,025	33,990
2048	194,025	-	194,025	2.4298	15,713	178,312	32,510
2049	178,312	-	178,312	2.4298	15,713	162,599	31,030

Project 169, Actual (Describe) — **Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	648,565	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	648,565	-	648,565	2.3793	12,860	635,705	-
2020	635,705	-	635,705	2.4205	15,699	620,006	-
2021	620,006	-	620,006	2.4222	15,710	604,296	-
2022	604,296	-	604,296	2.4222	15,710	588,586	-
2023	588,586	-	588,586	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 170, Projected (Describe) **50922 Wolfforth 230/115 kV Ckt 1 Transformer**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	4,190,635	Projected Year - Input	**2023**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	4,190,635	-	4,190,635	2.4222	67,670	4,122,965	358,958
2022	4,122,965	(8,336)	4,114,629	2.4220	101,295	4,013,334	479,351
2023	4,013,334	-	4,013,334	2.4298	101,622	3,911,712	470,105
2024	3,911,712	-	3,911,712	2.4298	101,622	3,810,090	460,532
2025	3,810,090	-	3,810,090	2.4298	101,622	3,708,468	450,960
2026	3,708,468	-	3,708,468	2.4298	101,622	3,606,846	441,387
2027	3,606,846	-	3,606,846	2.4298	101,622	3,505,224	431,814
2028	3,505,224	-	3,505,224	2.4298	101,622	3,403,602	422,241
2029	3,403,602	-	3,403,602	2.4298	101,622	3,301,980	412,669
2030	3,301,980	-	3,301,980	2.4298	101,622	3,200,358	403,096
2031	3,200,358	-	3,200,358	2.4298	101,622	3,098,736	393,523
2032	3,098,736	-	3,098,736	2.4298	101,622	2,997,114	383,950
2033	2,997,114	-	2,997,114	2.4298	101,622	2,895,492	374,377
2034	2,895,492	-	2,895,492	2.4298	101,622	2,793,870	364,805
2035	2,793,870	-	2,793,870	2.4298	101,622	2,692,248	355,232
2036	2,692,248	-	2,692,248	2.4298	101,622	2,590,626	345,659
2037	2,590,626	-	2,590,626	2.4298	101,622	2,489,004	336,086
2038	2,489,004	-	2,489,004	2.4298	101,622	2,387,382	326,513
2039	2,387,382	-	2,387,382	2.4298	101,622	2,285,760	316,941
2040	2,285,760	-	2,285,760	2.4298	101,622	2,184,138	307,368
2041	2,184,138	-	2,184,138	2.4298	101,622	2,082,516	297,795
2042	2,082,516	-	2,082,516	2.4298	101,622	1,980,894	288,222
2043	1,980,894	-	1,980,894	2.4298	101,622	1,879,272	278,649
2044	1,879,272	-	1,879,272	2.4298	101,622	1,777,650	269,077
2045	1,777,650	-	1,777,650	2.4298	101,622	1,676,028	259,504
2046	1,676,028	-	1,676,028	2.4298	101,622	1,574,406	249,931
2047	1,574,406	-	1,574,406	2.4298	101,622	1,472,784	240,358
2048	1,472,784	-	1,472,784	2.4298	101,622	1,371,162	230,785
2049	1,371,162	-	1,371,162	2.4298	101,622	1,269,540	221,213
2050	1,269,540	-	1,269,540	2.4298	101,622	1,167,918	211,640
2051	1,167,918	-	1,167,918	2.4298	101,622	1,066,296	202,067
....	....	.....	.....	.....	.....	....	

Project 170, Actual (Describe) **50922 Wolfforth 230/115 kV Ckt 1 Transformer**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 171, Projected (Describe) **Sub - Nichols 230 kV - UID 71949**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	92,162	Projected Year - Input	2023
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	92,162	-	92,162	2.4205	1,487	90,675	7,893
2021	90,675	2,069	92,743	2.4222	2,282	90,461	10,803
2022	90,461	-	90,461	2.4220	2,282	88,179	10,588
2023	88,179	-	88,179	2.4298	2,290	85,889	10,381
2024	85,889	-	85,889	2.4298	2,290	83,599	10,165
2025	83,599	-	83,599	2.4298	2,290	81,309	9,949
2026	81,309	-	81,309	2.4298	2,290	79,019	9,734
2027	79,019	-	79,019	2.4298	2,290	76,729	9,518
2028	76,729	-	76,729	2.4298	2,290	74,439	9,302
2029	74,439	-	74,439	2.4298	2,290	72,149	9,086
2030	72,149	-	72,149	2.4298	2,290	69,859	8,871
2031	69,859	-	69,859	2.4298	2,290	67,569	8,655
2032	67,569	-	67,569	2.4298	2,290	65,279	8,439
2033	65,279	-	65,279	2.4298	2,290	62,989	8,224
2034	62,989	-	62,989	2.4298	2,290	60,699	8,008
2035	60,699	-	60,699	2.4298	2,290	58,409	7,792
2036	58,409	-	58,409	2.4298	2,290	56,119	7,576
2037	56,119	-	56,119	2.4298	2,290	53,829	7,361
2038	53,829	-	53,829	2.4298	2,290	51,539	7,145
2039	51,539	-	51,539	2.4298	2,290	49,249	6,929
2040	49,249	-	49,249	2.4298	2,290	46,959	6,714
2041	46,959	-	46,959	2.4298	2,290	44,669	6,498
2042	44,669	-	44,669	2.4298	2,290	42,379	6,282
2043	42,379	-	42,379	2.4298	2,290	40,089	6,066
2044	40,089	-	40,089	2.4298	2,290	37,799	5,851
2045	37,799	-	37,799	2.4298	2,290	35,509	5,635
2046	35,509	-	35,509	2.4298	2,290	33,219	5,419
2047	33,219	-	33,219	2.4298	2,290	30,929	5,204
2048	30,929	-	30,929	2.4298	2,290	28,639	4,988
2049	28,639	-	28,639	2.4298	2,290	26,349	4,772
2050	26,349	-	26,349	2.4298	2,290	24,059	4,556

Project 171, Actual (Describe) **Sub - Nichols 230 kV - UID 71949**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 172, Projected (Describe) — **Device-Plains Interchange 115 kV Cap Bank - UID 51163**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	1,696,418	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,696,418	-	1,696,418	1.8840	21,307	1,675,111	139,654
2019	1,675,111	25,973	1,701,084	2.3793	40,981	1,660,103	197,363
2020	1,660,103	(8,820)	1,651,283	2.4205	41,477	1,609,806	193,121
2021	1,609,806	-	1,609,806	2.4222	41,506	1,568,300	189,240
2022	1,568,300	-	1,568,300	2.4220	41,503	1,526,797	185,327
2023	1,526,797	-	1,526,797	2.4298	41,637	1,485,160	181,539
2024	1,485,160	-	1,485,160	2.4298	41,637	1,443,523	177,617
2025	1,443,523	-	1,443,523	2.4298	41,637	1,401,886	173,695
2026	1,401,886	-	1,401,886	2.4298	41,637	1,360,249	169,772
2027	1,360,249	-	1,360,249	2.4298	41,637	1,318,612	165,850
2028	1,318,612	-	1,318,612	2.4298	41,637	1,276,975	161,928
2029	1,276,975	-	1,276,975	2.4298	41,637	1,235,338	158,006
2030	1,235,338	-	1,235,338	2.4298	41,637	1,193,701	154,084
2031	1,193,701	-	1,193,701	2.4298	41,637	1,152,064	150,161
2032	1,152,064	-	1,152,064	2.4298	41,637	1,110,427	146,239
2033	1,110,427	-	1,110,427	2.4298	41,637	1,068,790	142,317
2034	1,068,790	-	1,068,790	2.4298	41,637	1,027,153	138,395
2035	1,027,153	-	1,027,153	2.4298	41,637	985,516	134,473
2036	985,516	-	985,516	2.4298	41,637	943,879	130,550
2037	943,879	-	943,879	2.4298	41,637	902,242	126,628
2038	902,242	-	902,242	2.4298	41,637	860,605	122,706
2039	860,605	-	860,605	2.4298	41,637	818,968	118,784
2040	818,968	-	818,968	2.4298	41,637	777,331	114,862
2041	777,331	-	777,331	2.4298	41,637	735,694	110,939
2042	735,694	-	735,694	2.4298	41,637	694,057	107,017
2043	694,057	-	694,057	2.4298	41,637	652,420	103,095
2044	652,420	-	652,420	2.4298	41,637	610,783	99,173
2045	610,783	-	610,783	2.4298	41,637	569,146	95,251
2046	569,146	-	569,146	2.4298	41,637	527,509	91,328
2047	527,509	-	527,509	2.4298	41,637	485,872	87,406
2048	485,872	-	485,872	2.4298	41,637	444,235	83,484

Project 172, Actual (Describe) — **Device-Plains Interchange 115 kV Cap Bank - UID 51163**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	1,696,418	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,696,418	-	1,696,418	1.8840	21,307	1,675,111	-
2019	1,675,111	25,973	1,701,084	2.3793	40,981	1,660,103	-
2020	1,660,103	-	1,660,103	2.4205	41,691	1,618,412	-
2021	1,618,412	-	1,618,412	2.4222	41,720	1,576,692	-
2022	1,576,692	-	1,576,692	2.4222	41,720	1,534,972	-
2023	1,534,972	-	1,534,972	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 173, Projected (Describe) **50943 Northwest to Rolling Hills 115kV, R**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	5,409,530	Projected Year - Input	**2023**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	5,409,530	-	5,409,530	2.4222	76,434	5,333,096	411,352
2022	5,333,096	(124,245)	5,208,851	2.4220	128,010	5,080,841	606,625
2023	5,080,841	-	5,080,841	2.4298	128,423	4,952,418	594,941
2024	4,952,418	-	4,952,418	2.4298	128,423	4,823,995	582,843
2025	4,823,995	-	4,823,995	2.4298	128,423	4,695,572	570,746
2026	4,695,572	-	4,695,572	2.4298	128,423	4,567,149	558,648
2027	4,567,149	-	4,567,149	2.4298	128,423	4,438,726	546,551
2028	4,438,726	-	4,438,726	2.4298	128,423	4,310,303	534,454
2029	4,310,303	-	4,310,303	2.4298	128,423	4,181,880	522,356
2030	4,181,880	-	4,181,880	2.4298	128,423	4,053,457	510,259
2031	4,053,457	-	4,053,457	2.4298	128,423	3,925,034	498,161
2032	3,925,034	-	3,925,034	2.4298	128,423	3,796,611	486,064
2033	3,796,611	-	3,796,611	2.4298	128,423	3,668,188	473,966
2034	3,668,188	-	3,668,188	2.4298	128,423	3,539,765	461,869
2035	3,539,765	-	3,539,765	2.4298	128,423	3,411,342	449,771
2036	3,411,342	-	3,411,342	2.4298	128,423	3,282,919	437,674
2037	3,282,919	-	3,282,919	2.4298	128,423	3,154,496	425,577
2038	3,154,496	-	3,154,496	2.4298	128,423	3,026,073	413,479
2039	3,026,073	-	3,026,073	2.4298	128,423	2,897,650	401,382
2040	2,897,650	-	2,897,650	2.4298	128,423	2,769,227	389,284
2041	2,769,227	-	2,769,227	2.4298	128,423	2,640,804	377,187
2042	2,640,804	-	2,640,804	2.4298	128,423	2,512,381	365,089
2043	2,512,381	-	2,512,381	2.4298	128,423	2,383,958	352,992
2044	2,383,958	-	2,383,958	2.4298	128,423	2,255,535	340,894
2045	2,255,535	-	2,255,535	2.4298	128,423	2,127,112	328,797
2046	2,127,112	-	2,127,112	2.4298	128,423	1,998,689	316,700
2047	1,998,689	-	1,998,689	2.4298	128,423	1,870,266	304,602
2048	1,870,266	-	1,870,266	2.4298	128,423	1,741,843	292,505
2049	1,741,843	-	1,741,843	2.4298	128,423	1,613,420	280,407
2050	1,613,420	-	1,613,420	2.4298	128,423	1,484,997	268,310
2051	1,484,997	-	1,484,997	2.4298	128,423	1,356,574	256,212

Project 173, Actual (Describe) **50943 Northwest to Rolling Hills 115kV, R**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 174, Projected (Describe) — **Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment		Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-

Project 174, Actual (Describe) — **Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 175, Projected (Describe) **Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 5118**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	11,174,333	Projected Year - Input		**2023**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,174,333	-	11,174,333	1.8840	157,893	11,016,440	1,022,684
2018	11,016,440	(1,140,806)	9,875,635	1.8840	189,032	9,686,603	1,101,510
2019	9,686,603	14,398	9,701,000	2.3793	239,072	9,461,928	1,130,386
2020	9,461,928	(6,143)	9,455,785	2.4205	243,062	9,212,723	1,110,901
2021	9,212,723	-	9,212,723	2.4222	243,232	8,969,491	1,088,158
2022	8,969,491	-	8,969,491	2.4220	243,212	8,726,279	1,065,227
2023	8,726,279	-	8,726,279	2.4298	243,997	8,482,282	1,043,028
2024	8,482,282	-	8,482,282	2.4298	243,997	8,238,285	1,020,043
2025	8,238,285	-	8,238,285	2.4298	243,997	7,994,288	997,059
2026	7,994,288	-	7,994,288	2.4298	243,997	7,750,291	974,074
2027	7,750,291	-	7,750,291	2.4298	243,997	7,506,294	951,090
2028	7,506,294	-	7,506,294	2.4298	243,997	7,262,297	928,105
2029	7,262,297	-	7,262,297	2.4298	243,997	7,018,300	905,121
2030	7,018,300	-	7,018,300	2.4298	243,997	6,774,303	882,136
2031	6,774,303	-	6,774,303	2.4298	243,997	6,530,306	859,152
2032	6,530,306	-	6,530,306	2.4298	243,997	6,286,309	836,167
2033	6,286,309	-	6,286,309	2.4298	243,997	6,042,312	813,183
2034	6,042,312	-	6,042,312	2.4298	243,997	5,798,315	790,198
2035	5,798,315	-	5,798,315	2.4298	243,997	5,554,318	767,214
2036	5,554,318	-	5,554,318	2.4298	243,997	5,310,321	744,229
2037	5,310,321	-	5,310,321	2.4298	243,997	5,066,324	721,245
2038	5,066,324	-	5,066,324	2.4298	243,997	4,822,327	698,260
2039	4,822,327	-	4,822,327	2.4298	243,997	4,578,330	675,276
2040	4,578,330	-	4,578,330	2.4298	243,997	4,334,333	652,291
2041	4,334,333	-	4,334,333	2.4298	243,997	4,090,336	629,307
2042	4,090,336	-	4,090,336	2.4298	243,997	3,846,339	606,322
2043	3,846,339	-	3,846,339	2.4298	243,997	3,602,342	583,338
2044	3,602,342	-	3,602,342	2.4298	243,997	3,358,345	560,353
2045	3,358,345	-	3,358,345	2.4298	243,997	3,114,348	537,369
2046	3,114,348	-	3,114,348	2.4298	243,997	2,870,351	514,384
2047	2,870,351	-	2,870,351	2.4298	243,997	2,626,354	491,400

Project 175, Actual (Describe) **Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 5118**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	11,174,333	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2023**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,174,333	-	11,174,333	1.8840	157,893	11,016,440	-
2018	11,016,440	(1,140,806)	9,875,635	1.8840	189,032	9,686,603	-
2019	9,686,603	14,398	9,701,000	2.3793	239,072	9,461,928	-
2020	9,461,928	-	9,461,928	2.4205	243,211	9,218,717	-
2021	9,218,717	-	9,218,717	2.4222	243,381	8,975,336	-
2022	8,975,336	-	8,975,336	2.4222	243,381	8,731,955	-
2023	8,731,955	-	8,731,955	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 176, Projected (Describe) **Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	327,661	Projected Year - Input	**2023**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	327,661	-	327,661	2.4222	5,291	322,370	28,066
2022	322,370	(260)	322,110	2.4220	7,930	314,180	37,526
2023	314,180	-	314,180	2.4298	7,955	306,225	36,801
2024	306,225	-	306,225	2.4298	7,955	298,270	36,052
2025	298,270	-	298,270	2.4298	7,955	290,315	35,303
2026	290,315	-	290,315	2.4298	7,955	282,360	34,553
2027	282,360	-	282,360	2.4298	7,955	274,405	33,804
2028	274,405	-	274,405	2.4298	7,955	266,450	33,055
2029	266,450	-	266,450	2.4298	7,955	258,495	32,305
2030	258,495	-	258,495	2.4298	7,955	250,540	31,556
2031	250,540	-	250,540	2.4298	7,955	242,585	30,807
2032	242,585	-	242,585	2.4298	7,955	234,630	30,057
2033	234,630	-	234,630	2.4298	7,955	226,675	29,308
2034	226,675	-	226,675	2.4298	7,955	218,720	28,558
2035	218,720	-	218,720	2.4298	7,955	210,765	27,809
2036	210,765	-	210,765	2.4298	7,955	202,810	27,060
2037	202,810	-	202,810	2.4298	7,955	194,855	26,310
2038	194,855	-	194,855	2.4298	7,955	186,900	25,561
2039	186,900	-	186,900	2.4298	7,955	178,945	24,812
2040	178,945	-	178,945	2.4298	7,955	170,990	24,062
2041	170,990	-	170,990	2.4298	7,955	163,035	23,313
2042	163,035	-	163,035	2.4298	7,955	155,080	22,564
2043	155,080	-	155,080	2.4298	7,955	147,125	21,814
2044	147,125	-	147,125	2.4298	7,955	139,170	21,065
2045	139,170	-	139,170	2.4298	7,955	131,215	20,315
2046	131,215	-	131,215	2.4298	7,955	123,260	19,566
2047	123,260	-	123,260	2.4298	7,955	115,305	18,817
2048	115,305	-	115,305	2.4298	7,955	107,350	18,067
2049	107,350	-	107,350	2.4298	7,955	99,395	17,318
2050	99,395	-	99,395	2.4298	7,955	91,440	16,569
2051	91,440	-	91,440	2.4298	7,955	83,485	15,819

Project 176, Actual (Describe) **Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 177, Projected (Describe) **Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 5147**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	10,370,161	Projected Year - Input	2023
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	10,370,161	-	10,370,161	2.4205	-	10,370,161	81,406
2021	10,370,161	126,613	10,496,774	2.4222	254,253	10,242,521	1,219,098
2022	10,242,521	-	10,242,521	2.4220	254,232	9,988,289	1,195,129
2023	9,988,289	-	9,988,289	2.4298	255,052	9,733,237	1,171,923
2024	9,733,237	-	9,733,237	2.4298	255,052	9,478,185	1,147,897
2025	9,478,185	-	9,478,185	2.4298	255,052	9,223,133	1,123,871
2026	9,223,133	-	9,223,133	2.4298	255,052	8,968,081	1,099,845
2027	8,968,081	-	8,968,081	2.4298	255,052	8,713,029	1,075,819
2028	8,713,029	-	8,713,029	2.4298	255,052	8,457,977	1,051,793
2029	8,457,977	-	8,457,977	2.4298	255,052	8,202,925	1,027,768
2030	8,202,925	-	8,202,925	2.4298	255,052	7,947,873	1,003,742
2031	7,947,873	-	7,947,873	2.4298	255,052	7,692,821	979,716
2032	7,692,821	-	7,692,821	2.4298	255,052	7,437,769	955,690
2033	7,437,769	-	7,437,769	2.4298	255,052	7,182,717	931,664
2034	7,182,717	-	7,182,717	2.4298	255,052	6,927,665	907,638
2035	6,927,665	-	6,927,665	2.4298	255,052	6,672,613	883,612
2036	6,672,613	-	6,672,613	2.4298	255,052	6,417,561	859,586
2037	6,417,561	-	6,417,561	2.4298	255,052	6,162,509	835,560
2038	6,162,509	-	6,162,509	2.4298	255,052	5,907,457	811,534
2039	5,907,457	-	5,907,457	2.4298	255,052	5,652,405	787,509
2040	5,652,405	-	5,652,405	2.4298	255,052	5,397,353	763,483
2041	5,397,353	-	5,397,353	2.4298	255,052	5,142,301	739,457
2042	5,142,301	-	5,142,301	2.4298	255,052	4,887,249	715,431
2043	4,887,249	-	4,887,249	2.4298	255,052	4,632,197	691,405
2044	4,632,197	-	4,632,197	2.4298	255,052	4,377,145	667,379
2045	4,377,145	-	4,377,145	2.4298	255,052	4,122,093	643,353
2046	4,122,093	-	4,122,093	2.4298	255,052	3,867,041	619,327
2047	3,867,041	-	3,867,041	2.4298	255,052	3,611,989	595,301
2048	3,611,989	-	3,611,989	2.4298	255,052	3,356,937	571,275
2049	3,356,937	-	3,356,937	2.4298	255,052	3,101,885	547,250
2050	3,101,885	-	3,101,885	2.4298	255,052	2,846,833	523,224
....	....	.....	.....	.....	.....	.....	....

Project 177, Actual (Describe) **Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 5147**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 178, Projected (Describe) **XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	240,941	Projected Year - Input	**2023**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	240,941	-	240,941	2.3793	3,344	237,597	18,265
2020	237,597	-	237,597	2.4205	5,832	231,765	27,664
2021	231,765	37	231,802	2.4222	5,837	225,965	27,123
2022	225,965	13	225,978	2.4220	5,837	220,141	26,574
2023	220,141	-	220,141	2.4298	5,856	214,285	26,042
2024	214,285	-	214,285	2.4298	5,856	208,429	25,490
2025	208,429	-	208,429	2.4298	5,856	202,573	24,938
2026	202,573	-	202,573	2.4298	5,856	196,717	24,387
2027	196,717	-	196,717	2.4298	5,856	190,861	23,835
2028	190,861	-	190,861	2.4298	5,856	185,005	23,283
2029	185,005	-	185,005	2.4298	5,856	179,149	22,732
2030	179,149	-	179,149	2.4298	5,856	173,293	22,180
2031	173,293	-	173,293	2.4298	5,856	167,437	21,629
2032	167,437	-	167,437	2.4298	5,856	161,581	21,077
2033	161,581	-	161,581	2.4298	5,856	155,725	20,525
2034	155,725	-	155,725	2.4298	5,856	149,869	19,974
2035	149,869	-	149,869	2.4298	5,856	144,013	19,422
2036	144,013	-	144,013	2.4298	5,856	138,157	18,870
2037	138,157	-	138,157	2.4298	5,856	132,301	18,319
2038	132,301	-	132,301	2.4298	5,856	126,445	17,767
2039	126,445	-	126,445	2.4298	5,856	120,589	17,215
2040	120,589	-	120,589	2.4298	5,856	114,733	16,664
2041	114,733	-	114,733	2.4298	5,856	108,877	16,112
2042	108,877	-	108,877	2.4298	5,856	103,021	15,561
2043	103,021	-	103,021	2.4298	5,856	97,165	15,009
2044	97,165	-	97,165	2.4298	5,856	91,309	14,457
2045	91,309	-	91,309	2.4298	5,856	85,453	13,906
2046	85,453	-	85,453	2.4298	5,856	79,597	13,354
2047	79,597	-	79,597	2.4298	5,856	73,741	12,802
2048	73,741	-	73,741	2.4298	5,856	67,885	12,251
2049	67,885	-	67,885	2.4298	5,856	62,029	11,699
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Project 178, Actual (Describe) **XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	240,941	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	240,941	-	240,941	2.3793	3,344	237,597	-
2020	237,597	-	237,597	2.4205	5,832	231,765	-
2021	231,765	-	231,765	2.4222	5,836	225,929	-
2022	225,929	-	225,929	2.4222	5,836	220,093	-
2023	220,093	-	220,093	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 179, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment		Projected Year - Input		2023
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-
2050	-	-	-	2.4298	-	-	-
2051	-	-	-	2.4298	-	-	-
2052	-	-	-	2.4298	-	-	-
2053	-	-	-	2.4298	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 179, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 180, Projected (Describe) — **Device-Cargill 115 kV Cap Bank - UID 51214**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	1,768,172	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,768,172	-	1,768,172	1.8840	-	1,768,172	13,880
2019	1,768,172	18,203	1,786,375	2.3793	42,504	1,743,871	206,777
2020	1,743,871	(887)	1,742,984	2.4205	43,218	1,699,766	203,336
2021	1,699,766	-	1,699,766	2.4222	43,248	1,656,518	199,292
2022	1,656,518	-	1,656,518	2.4220	43,245	1,613,273	195,215
2023	1,613,273	-	1,613,273	2.4298	43,384	1,569,889	191,268
2024	1,569,889	-	1,569,889	2.4298	43,384	1,526,505	187,181
2025	1,526,505	-	1,526,505	2.4298	43,384	1,483,121	183,094
2026	1,483,121	-	1,483,121	2.4298	43,384	1,439,737	179,007
2027	1,439,737	-	1,439,737	2.4298	43,384	1,396,353	174,920
2028	1,396,353	-	1,396,353	2.4298	43,384	1,352,969	170,834
2029	1,352,969	-	1,352,969	2.4298	43,384	1,309,585	166,747
2030	1,309,585	-	1,309,585	2.4298	43,384	1,266,201	162,660
2031	1,266,201	-	1,266,201	2.4298	43,384	1,222,817	158,573
2032	1,222,817	-	1,222,817	2.4298	43,384	1,179,433	154,487
2033	1,179,433	-	1,179,433	2.4298	43,384	1,136,049	150,400
2034	1,136,049	-	1,136,049	2.4298	43,384	1,092,665	146,313
2035	1,092,665	-	1,092,665	2.4298	43,384	1,049,281	142,226
2036	1,049,281	-	1,049,281	2.4298	43,384	1,005,897	138,140
2037	1,005,897	-	1,005,897	2.4298	43,384	962,513	134,053
2038	962,513	-	962,513	2.4298	43,384	919,129	129,966
2039	919,129	-	919,129	2.4298	43,384	875,745	125,879
2040	875,745	-	875,745	2.4298	43,384	832,361	121,792
2041	832,361	-	832,361	2.4298	43,384	788,977	117,706
2042	788,977	-	788,977	2.4298	43,384	745,593	113,619
2043	745,593	-	745,593	2.4298	43,384	702,209	109,532
2044	702,209	-	702,209	2.4298	43,384	658,825	105,445
2045	658,825	-	658,825	2.4298	43,384	615,441	101,359
2046	615,441	-	615,441	2.4298	43,384	572,057	97,272
2047	572,057	-	572,057	2.4298	43,384	528,673	93,185
2048	528,673	-	528,673	2.4298	43,384	485,289	89,098

Project 180, Actual (Describe) — **Device-Cargill 115 kV Cap Bank - UID 51214**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	1,768,172	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,768,172	-	1,768,172	1.8840	-	1,768,172	-
2019	1,768,172	18,203	1,786,375	2.3793	42,504	1,743,871	-
2020	1,743,871	-	1,743,871	2.4205	42,504	1,701,367	-
2021	1,701,367	-	1,701,367	2.4222	42,504	1,658,863	-
2022	1,658,863	-	1,658,863	2.4222	42,504	1,616,359	-
2023	1,616,359	-	1,616,359	#DIV/0!	42,504	1,573,855	-
2024	1,573,855	-	1,573,855	#DIV/0!	42,504	1,531,351	-
2025	1,531,351	-	1,531,351	#DIV/0!	42,504	1,488,847	-
2026	1,488,847	-	1,488,847	#DIV/0!	42,504	1,446,343	-
2027	1,446,343	-	1,446,343	#DIV/0!	42,504	1,403,839	-
2028	1,403,839	-	1,403,839	#DIV/0!	42,504	1,361,335	-
2029	1,361,335	-	1,361,335	#DIV/0!	42,504	1,318,831	-
2030	1,318,831	-	1,318,831	#DIV/0!	42,504	1,276,327	-
2031	1,276,327	-	1,276,327	#DIV/0!	42,504	1,233,823	-
2032	1,233,823	-	1,233,823	#DIV/0!	42,504	1,191,319	-
2033	1,191,319	-	1,191,319	#DIV/0!	42,504	1,148,815	-
2034	1,148,815	-	1,148,815	#DIV/0!	42,504	1,106,311	-
2035	1,106,311	-	1,106,311	#DIV/0!	42,504	1,063,807	-
2036	1,063,807	-	1,063,807	#DIV/0!	42,504	1,021,303	-
2037	1,021,303	-	1,021,303	#DIV/0!	42,504	978,799	-
2038	978,799	-	978,799	#DIV/0!	42,504	936,295	-
2039	936,295	-	936,295	#DIV/0!	42,504	893,791	-
2040	893,791	-	893,791	#DIV/0!	42,504	851,287	-
2041	851,287	-	851,287	#DIV/0!	42,504	808,783	-
2042	808,783	-	808,783	#DIV/0!	42,504	766,279	-
2043	766,279	-	766,279	#DIV/0!	42,504	723,775	-
2044	723,775	-	723,775	#DIV/0!	42,504	681,271	-
2045	681,271	-	681,271	#DIV/0!	42,504	638,767	-
2046	638,767	-	638,767	#DIV/0!	42,504	596,263	-
2047	596,263	-	596,263	#DIV/0!	42,504	553,759	-
2048	553,759	-	553,759	#DIV/0!	42,504	511,255	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 181, Projected (Describe) **Multi-Road Runner 115 kV Loop Rebuild - UID 51245**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	1,285,381	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,285,381	-	1,285,381	1.8840	22,199	1,263,182	141,191
2019	1,263,182	16,449	1,279,631	2.3793	30,975	1,248,656	148,598
2020	1,248,656	(80)	1,248,576	2.4205	31,509	1,217,067	146,157
2021	1,217,067	-	1,217,067	2.4222	31,531	1,185,536	143,208
2022	1,185,536	-	1,185,536	2.4220	31,528	1,154,008	140,236
2023	1,154,008	-	1,154,008	2.4298	31,630	1,122,378	137,358
2024	1,122,378	-	1,122,378	2.4298	31,630	1,090,748	134,378
2025	1,090,748	-	1,090,748	2.4298	31,630	1,059,118	131,399
2026	1,059,118	-	1,059,118	2.4298	31,630	1,027,488	128,419
2027	1,027,488	-	1,027,488	2.4298	31,630	995,858	125,440
2028	995,858	-	995,858	2.4298	31,630	964,228	122,460
2029	964,228	-	964,228	2.4298	31,630	932,598	119,481
2030	932,598	-	932,598	2.4298	31,630	900,968	116,501
2031	900,968	-	900,968	2.4298	31,630	869,338	113,522
2032	869,338	-	869,338	2.4298	31,630	837,708	110,542
2033	837,708	-	837,708	2.4298	31,630	806,078	107,563
2034	806,078	-	806,078	2.4298	31,630	774,448	104,583
2035	774,448	-	774,448	2.4298	31,630	742,818	101,603
2036	742,818	-	742,818	2.4298	31,630	711,188	98,624
2037	711,188	-	711,188	2.4298	31,630	679,558	95,644
2038	679,558	-	679,558	2.4298	31,630	647,928	92,665
2039	647,928	-	647,928	2.4298	31,630	616,298	89,685
2040	616,298	-	616,298	2.4298	31,630	584,668	86,706
2041	584,668	-	584,668	2.4298	31,630	553,038	83,726
2042	553,038	-	553,038	2.4298	31,630	521,408	80,747
2043	521,408	-	521,408	2.4298	31,630	489,778	77,767
2044	489,778	-	489,778	2.4298	31,630	458,148	74,788
2045	458,148	-	458,148	2.4298	31,630	426,518	71,808
2046	426,518	-	426,518	2.4298	31,630	394,888	68,828
2047	394,888	-	394,888	2.4298	31,630	363,258	65,849
2048	363,258	-	363,258	2.4298	31,630	331,628	62,869

Project 181, Actual (Describe) **Multi-Road Runner 115 kV Loop Rebuild - UID 51245**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	1,285,381	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,285,381	-	1,285,381	1.8840	22,199	1,263,182	-
2019	1,263,182	16,449	1,279,631	2.3793	30,975	1,248,656	-
2020	1,248,656	-	1,248,656	2.4205	31,511	1,217,145	-
2021	1,217,145	-	1,217,145	2.4222	31,533	1,185,612	-
2022	1,185,612	-	1,185,612	2.4222	31,533	1,154,079	-
2023	1,154,079	-	1,154,079	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 182, Projected (Describe) — **Multi-Road Runner 115 kV Loop Rebuild - UID 51250**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	1,095,981	Projected Year - Input		**2023**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	1,095,981	-	1,095,981	2.3793	21,731	1,074,250	114,492
2020	1,074,250	106,678	1,180,928	2.4205	29,110	1,151,818	137,611
2021	1,151,818	-	1,151,818	2.4222	29,131	1,122,687	134,888
2022	1,122,687	325,187	1,447,873	2.4220	37,004	1,410,869	169,908
2023	1,410,869	2,790	1,413,659	2.4298	37,192	1,376,467	166,855
2024	1,376,467	-	1,376,467	2.4298	37,192	1,339,275	163,352
2025	1,339,275	-	1,339,275	2.4298	37,192	1,302,083	159,848
2026	1,302,083	-	1,302,083	2.4298	37,192	1,264,891	156,345
2027	1,264,891	-	1,264,891	2.4298	37,192	1,227,699	152,841
2028	1,227,699	-	1,227,699	2.4298	37,192	1,190,507	149,338
2029	1,190,507	-	1,190,507	2.4298	37,192	1,153,315	145,834
2030	1,153,315	-	1,153,315	2.4298	37,192	1,116,123	142,331
2031	1,116,123	-	1,116,123	2.4298	37,192	1,078,931	138,827
2032	1,078,931	-	1,078,931	2.4298	37,192	1,041,739	135,324
2033	1,041,739	-	1,041,739	2.4298	37,192	1,004,547	131,820
2034	1,004,547	-	1,004,547	2.4298	37,192	967,355	128,317
2035	967,355	-	967,355	2.4298	37,192	930,163	124,813
2036	930,163	-	930,163	2.4298	37,192	892,971	121,310
2037	892,971	-	892,971	2.4298	37,192	855,779	117,806
2038	855,779	-	855,779	2.4298	37,192	818,587	114,303
2039	818,587	-	818,587	2.4298	37,192	781,395	110,799
2040	781,395	-	781,395	2.4298	37,192	744,203	107,296
2041	744,203	-	744,203	2.4298	37,192	707,011	103,792
2042	707,011	-	707,011	2.4298	37,192	669,819	100,289
2043	669,819	-	669,819	2.4298	37,192	632,627	96,786
2044	632,627	-	632,627	2.4298	37,192	595,435	93,282
2045	595,435	-	595,435	2.4298	37,192	558,243	89,779
2046	558,243	-	558,243	2.4298	37,192	521,051	86,275
2047	521,051	-	521,051	2.4298	37,192	483,859	82,772
2048	483,859	-	483,859	2.4298	37,192	446,667	79,268
2049	446,667	-	446,667	2.4298	37,192	409,475	75,765

Project 182, Actual (Describe) — **Multi-Road Runner 115 kV Loop Rebuild - UID 51250**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	1,095,981	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2023**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	1,095,981	-	1,095,981	2.3793	21,731	1,074,250	-
2020	1,074,250	-	1,074,250	2.4205	26,528	1,047,722	-
2021	1,047,722	-	1,047,722	2.4222	26,547	1,021,175	-
2022	1,021,175	-	1,021,175	2.4222	26,547	994,628	-
2023	994,628	-	994,628	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 183, Projected (Describe) — **Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 5148(**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,285,342	Projected Year - Input	**2023**
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	2,285,342	-	2,285,342	2.4205	-	2,285,342	17,940
2021	2,285,342	83,002	2,368,344	2.4222	57,366	2,310,978	275,060
2022	2,310,978	-	2,310,978	2.4220	57,361	2,253,617	269,652
2023	2,253,617	-	2,253,617	2.4298	57,546	2,196,071	264,416
2024	2,196,071	-	2,196,071	2.4298	57,546	2,138,525	258,995
2025	2,138,525	-	2,138,525	2.4298	57,546	2,080,979	253,574
2026	2,080,979	-	2,080,979	2.4298	57,546	2,023,433	248,153
2027	2,023,433	-	2,023,433	2.4298	57,546	1,965,887	242,733
2028	1,965,887	-	1,965,887	2.4298	57,546	1,908,341	237,312
2029	1,908,341	-	1,908,341	2.4298	57,546	1,850,795	231,891
2030	1,850,795	-	1,850,795	2.4298	57,546	1,793,249	226,470
2031	1,793,249	-	1,793,249	2.4298	57,546	1,735,703	221,049
2032	1,735,703	-	1,735,703	2.4298	57,546	1,678,157	215,628
2033	1,678,157	-	1,678,157	2.4298	57,546	1,620,611	210,208
2034	1,620,611	-	1,620,611	2.4298	57,546	1,563,065	204,787
2035	1,563,065	-	1,563,065	2.4298	57,546	1,505,519	199,366
2036	1,505,519	-	1,505,519	2.4298	57,546	1,447,973	193,945
2037	1,447,973	-	1,447,973	2.4298	57,546	1,390,427	188,524
2038	1,390,427	-	1,390,427	2.4298	57,546	1,332,881	183,103
2039	1,332,881	-	1,332,881	2.4298	57,546	1,275,335	177,683
2040	1,275,335	-	1,275,335	2.4298	57,546	1,217,789	172,262
2041	1,217,789	-	1,217,789	2.4298	57,546	1,160,243	166,841
2042	1,160,243	-	1,160,243	2.4298	57,546	1,102,697	161,420
2043	1,102,697	-	1,102,697	2.4298	57,546	1,045,151	155,999
2044	1,045,151	-	1,045,151	2.4298	57,546	987,605	150,578
2045	987,605	-	987,605	2.4298	57,546	930,059	145,158
2046	930,059	-	930,059	2.4298	57,546	872,513	139,737
2047	872,513	-	872,513	2.4298	57,546	814,967	134,316
2048	814,967	-	814,967	2.4298	57,546	757,421	128,895
2049	757,421	-	757,421	2.4298	57,546	699,875	123,474
2050	699,875	-	699,875	2.4298	57,546	642,329	118,053

Project 183, Actual (Describe) — **Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 5148(**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 184, Projected (Describe) **XFR-Newhart 230/115 kV Ckt 2 - UID 11010**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	8,734,222	Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,734,222	-	8,734,222	1.8840	-	8,734,222	68,564
2017	8,734,222	(43,854)	8,690,368	1.8840	163,727	8,526,641	966,937
2018	8,526,641	-	8,526,641	1.8840	163,727	8,362,914	951,514
2019	8,362,914	-	8,362,914	2.3793	206,772	8,156,142	975,081
2020	8,156,142	-	8,156,142	2.4205	210,351	7,945,791	958,845
2021	7,945,791	-	7,945,791	2.4222	210,498	7,735,293	939,163
2022	7,735,293	-	7,735,293	2.4220	210,481	7,524,812	919,318
2023	7,524,812	-	7,524,812	2.4298	211,160	7,313,652	900,106
2024	7,313,652	-	7,313,652	2.4298	211,160	7,102,492	880,215
2025	7,102,492	-	7,102,492	2.4298	211,160	6,891,332	860,323
2026	6,891,332	-	6,891,332	2.4298	211,160	6,680,172	840,432
2027	6,680,172	-	6,680,172	2.4298	211,160	6,469,012	820,541
2028	6,469,012	-	6,469,012	2.4298	211,160	6,257,852	800,650
2029	6,257,852	-	6,257,852	2.4298	211,160	6,046,692	780,758
2030	6,046,692	-	6,046,692	2.4298	211,160	5,835,532	760,867
2031	5,835,532	-	5,835,532	2.4298	211,160	5,624,372	740,976
2032	5,624,372	-	5,624,372	2.4298	211,160	5,413,212	721,085
2033	5,413,212	-	5,413,212	2.4298	211,160	5,202,052	701,193
2034	5,202,052	-	5,202,052	2.4298	211,160	4,990,892	681,302
2035	4,990,892	-	4,990,892	2.4298	211,160	4,779,732	661,411
2036	4,779,732	-	4,779,732	2.4298	211,160	4,568,572	641,520
2037	4,568,572	-	4,568,572	2.4298	211,160	4,357,412	621,628
2038	4,357,412	-	4,357,412	2.4298	211,160	4,146,252	601,737
2039	4,146,252	-	4,146,252	2.4298	211,160	3,935,092	581,846
2040	3,935,092	-	3,935,092	2.4298	211,160	3,723,932	561,954
2041	3,723,932	-	3,723,932	2.4298	211,160	3,512,772	542,063
2042	3,512,772	-	3,512,772	2.4298	211,160	3,301,612	522,172
2043	3,301,612	-	3,301,612	2.4298	211,160	3,090,452	502,281
2044	3,090,452	-	3,090,452	2.4298	211,160	2,879,292	482,389
2045	2,879,292	-	2,879,292	2.4298	211,160	2,668,132	462,498
2046	2,668,132	-	2,668,132	2.4298	211,160	2,456,972	442,607

Project 184, Actual (Describe) **XFR-Newhart 230/115 kV Ckt 2 - UID 11010**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	8,734,222	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,734,222	-	8,734,222	1.8840	-	8,734,222	-
2017	8,734,222	(43,854)	8,690,368	1.8840	163,727	8,526,641	-
2018	8,526,641	-	8,526,641	1.8840	163,727	8,362,914	-
2019	8,362,914	-	8,362,914	2.3793	206,772	8,156,142	-
2020	8,156,142	-	8,156,142	2.4205	210,351	7,945,791	-
2021	7,945,791	-	7,945,791	2.4222	210,498	7,735,293	-
2022	7,735,293	-	7,735,293	2.4222	210,498	7,524,795	-
2023	7,524,795	-	7,524,795	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 185, Projected (Describe) **Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,824,252	Projected Year - Input	**2023**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,824,252	-	2,824,252	2.3793	39,199	2,785,053	214,100
2020	2,785,053	1,095,454	3,880,507	2.4205	94,877	3,785,630	451,483
2021	3,785,630	159	3,785,789	2.4222	94,947	3,690,842	442,624
2022	3,690,842	-	3,690,842	2.4220	94,939	3,595,903	433,673
2023	3,595,903	-	3,595,903	2.4298	95,245	3,500,658	425,007
2024	3,500,658	-	3,500,658	2.4298	95,245	3,405,413	416,035
2025	3,405,413	-	3,405,413	2.4298	95,245	3,310,168	407,063
2026	3,310,168	-	3,310,168	2.4298	95,245	3,214,923	398,091
2027	3,214,923	-	3,214,923	2.4298	95,245	3,119,678	389,119
2028	3,119,678	-	3,119,678	2.4298	95,245	3,024,433	380,147
2029	3,024,433	-	3,024,433	2.4298	95,245	2,929,188	371,175
2030	2,929,188	-	2,929,188	2.4298	95,245	2,833,943	362,202
2031	2,833,943	-	2,833,943	2.4298	95,245	2,738,698	353,230
2032	2,738,698	-	2,738,698	2.4298	95,245	2,643,453	344,258
2033	2,643,453	-	2,643,453	2.4298	95,245	2,548,208	335,286
2034	2,548,208	-	2,548,208	2.4298	95,245	2,452,963	326,314
2035	2,452,963	-	2,452,963	2.4298	95,245	2,357,718	317,342
2036	2,357,718	-	2,357,718	2.4298	95,245	2,262,473	308,370
2037	2,262,473	-	2,262,473	2.4298	95,245	2,167,228	299,398
2038	2,167,228	-	2,167,228	2.4298	95,245	2,071,983	290,426
2039	2,071,983	-	2,071,983	2.4298	95,245	1,976,738	281,454
2040	1,976,738	-	1,976,738	2.4298	95,245	1,881,493	272,482
2041	1,881,493	-	1,881,493	2.4298	95,245	1,786,248	263,510
2042	1,786,248	-	1,786,248	2.4298	95,245	1,691,003	254,537
2043	1,691,003	-	1,691,003	2.4298	95,245	1,595,758	245,565
2044	1,595,758	-	1,595,758	2.4298	95,245	1,500,513	236,593
2045	1,500,513	-	1,500,513	2.4298	95,245	1,405,268	227,621
2046	1,405,268	-	1,405,268	2.4298	95,245	1,310,023	218,649
2047	1,310,023	-	1,310,023	2.4298	95,245	1,214,778	209,677
2048	1,214,778	-	1,214,778	2.4298	95,245	1,119,533	200,705
2049	1,119,533	-	1,119,533	2.4298	95,245	1,024,288	191,733

Project 185, Actual (Describe) **Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	2,824,252	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,824,252	-	2,824,252	2.3793	39,199	2,785,053	-
2020	2,785,053	-	2,785,053	2.4205	68,361	2,716,692	-
2021	2,716,692	-	2,716,692	2.4222	68,409	2,648,283	-
2022	2,648,283	-	2,648,283	2.4222	68,409	2,579,874	-
2023	2,579,874	-	2,579,874	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 186, Projected (Describe) — **Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	80,359,997	Projected Year - Input	**2023**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	80,359,997	-	80,359,997	2.3793	1,115,345	79,244,652	6,091,909
2020	79,244,652	232,049	79,476,702	2.4205	1,950,739	77,525,963	9,253,685
2021	77,525,963	19,254	77,545,216	2.4222	1,952,567	75,592,649	9,073,395
2022	75,592,649	(30,329)	75,562,320	2.4220	1,951,671	73,610,649	8,885,794
2023	73,610,649	-	73,610,649	2.4298	1,957,967	71,652,682	8,707,650
2024	71,652,682	-	71,652,682	2.4298	1,957,967	69,694,715	8,523,209
2025	69,694,715	-	69,694,715	2.4298	1,957,967	67,736,748	8,338,769
2026	67,736,748	-	67,736,748	2.4298	1,957,967	65,778,781	8,154,328
2027	65,778,781	-	65,778,781	2.4298	1,957,967	63,820,814	7,969,888
2028	63,820,814	-	63,820,814	2.4298	1,957,967	61,862,847	7,785,447
2029	61,862,847	-	61,862,847	2.4298	1,957,967	59,904,880	7,601,007
2030	59,904,880	-	59,904,880	2.4298	1,957,967	57,946,913	7,416,566
2031	57,946,913	-	57,946,913	2.4298	1,957,967	55,988,946	7,232,126
2032	55,988,946	-	55,988,946	2.4298	1,957,967	54,030,979	7,047,685
2033	54,030,979	-	54,030,979	2.4298	1,957,967	52,073,012	6,863,245
2034	52,073,012	-	52,073,012	2.4298	1,957,967	50,115,045	6,678,804
2035	50,115,045	-	50,115,045	2.4298	1,957,967	48,157,078	6,494,364
2036	48,157,078	-	48,157,078	2.4298	1,957,967	46,199,111	6,309,923
2037	46,199,111	-	46,199,111	2.4298	1,957,967	44,241,144	6,125,483
2038	44,241,144	-	44,241,144	2.4298	1,957,967	42,283,177	5,941,042
2039	42,283,177	-	42,283,177	2.4298	1,957,967	40,325,210	5,756,602
2040	40,325,210	-	40,325,210	2.4298	1,957,967	38,367,243	5,572,161
2041	38,367,243	-	38,367,243	2.4298	1,957,967	36,409,276	5,387,721
2042	36,409,276	-	36,409,276	2.4298	1,957,967	34,451,309	5,203,280
2043	34,451,309	-	34,451,309	2.4298	1,957,967	32,493,342	5,018,840
2044	32,493,342	-	32,493,342	2.4298	1,957,967	30,535,375	4,834,399
2045	30,535,375	-	30,535,375	2.4298	1,957,967	28,577,408	4,649,959
2046	28,577,408	-	28,577,408	2.4298	1,957,967	26,619,441	4,465,518
2047	26,619,441	-	26,619,441	2.4298	1,957,967	24,661,474	4,281,078
2048	24,661,474	-	24,661,474	2.4298	1,957,967	22,703,507	4,096,637
2049	22,703,507	-	22,703,507	2.4298	1,957,967	20,745,540	3,912,197

Project 186, Actual (Describe) — **Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	80,359,997	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	80,359,997	-	80,359,997	2.3793	1,115,345	79,244,652	-
2020	79,244,652	-	79,244,652	2.4205	1,945,122	77,299,530	-
2021	77,299,530	-	77,299,530	2.4222	1,946,480	75,353,050	-
2022	75,353,050	-	75,353,050	2.4222	1,946,480	73,406,570	-
2023	73,406,570	-	73,406,570	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 187, Projected (Describe) **Line-Bowers-Canadian 69kV Rebuild - UID 50503**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	28,931,563	Projected Year - Input	**2023**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	28,931,563	-	28,931,563	1.8840	454,226	28,477,337	2,913,244
2016	28,477,337	339,857	28,817,194	1.8840	551,474	28,265,720	3,214,105
2017	28,265,720	3,655	28,269,376	1.8840	551,542	27,717,834	3,162,562
2018	27,717,834	7,244	27,725,077	1.8840	551,679	27,173,398	3,111,413
2019	27,173,398	-	27,173,398	2.3793	696,720	26,476,678	3,190,823
2020	26,476,678	-	26,476,678	2.4205	708,782	25,767,896	3,136,118
2021	25,767,896	-	25,767,896	2.4222	709,276	25,058,620	3,069,798
2022	25,058,620	-	25,058,620	2.4220	709,218	24,349,402	3,002,932
2023	24,349,402	-	24,349,402	2.4298	711,506	23,637,896	2,938,196
2024	23,637,896	-	23,637,896	2.4298	711,506	22,926,390	2,871,172
2025	22,926,390	-	22,926,390	2.4298	711,506	22,214,884	2,804,148
2026	22,214,884	-	22,214,884	2.4298	711,506	21,503,378	2,737,124
2027	21,503,378	-	21,503,378	2.4298	711,506	20,791,872	2,670,100
2028	20,791,872	-	20,791,872	2.4298	711,506	20,080,366	2,603,076
2029	20,080,366	-	20,080,366	2.4298	711,506	19,368,860	2,536,053
2030	19,368,860	-	19,368,860	2.4298	711,506	18,657,354	2,469,029
2031	18,657,354	-	18,657,354	2.4298	711,506	17,945,848	2,402,005
2032	17,945,848	-	17,945,848	2.4298	711,506	17,234,342	2,334,981
2033	17,234,342	-	17,234,342	2.4298	711,506	16,522,836	2,267,957
2034	16,522,836	-	16,522,836	2.4298	711,506	15,811,330	2,200,933
2035	15,811,330	-	15,811,330	2.4298	711,506	15,099,824	2,133,909
2036	15,099,824	-	15,099,824	2.4298	711,506	14,388,318	2,066,886
2037	14,388,318	-	14,388,318	2.4298	711,506	13,676,812	1,999,862
2038	13,676,812	-	13,676,812	2.4298	711,506	12,965,306	1,932,838
2039	12,965,306	-	12,965,306	2.4298	711,506	12,253,800	1,865,814
2040	12,253,800	-	12,253,800	2.4298	711,506	11,542,294	1,798,790
2041	11,542,294	-	11,542,294	2.4298	711,506	10,830,788	1,731,766
2042	10,830,788	-	10,830,788	2.4298	711,506	10,119,282	1,664,742
2043	10,119,282	-	10,119,282	2.4298	711,506	9,407,776	1,597,719
2044	9,407,776	-	9,407,776	2.4298	711,506	8,696,270	1,530,695
2045	8,696,270	-	8,696,270	2.4298	711,506	7,984,764	1,463,671

Project 187, Actual (Describe) **Line-Bowers-Canadian 69kV Rebuild - UID 50503**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	28,931,563	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	28,931,563	-	28,931,563	1.8840	454,226	28,477,337	-
2016	28,477,337	339,857	28,817,194	1.8840	551,474	28,265,720	-
2017	28,265,720	3,655	28,269,376	1.8840	551,542	27,717,834	-
2018	27,717,834	7,244	27,725,077	1.8840	551,679	27,173,398	-
2019	27,173,398	-	27,173,398	2.3793	696,720	26,476,678	-
2020	26,476,678	-	26,476,678	2.4205	708,782	25,767,896	-
2021	25,767,896	-	25,767,896	2.4222	709,276	25,058,620	-
2022	25,058,620	-	25,058,620	2.4222	709,276	24,349,344	-
2023	24,349,344	-	24,349,344	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 188, Projected (Describe) **Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	692,678	Projected Year - Input		**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	692,678	-	692,678	1.8840	2,175	690,503	18,436
2017	690,503	(71,836)	618,667	1.8840	11,697	606,970	68,874
2018	606,970	-	606,970	1.8840	11,697	595,273	67,772
2019	595,273	-	595,273	2.3793	14,772	580,501	69,455
2020	580,501	-	580,501	2.4205	15,028	565,473	68,296
2021	565,473	-	565,473	2.4222	15,038	550,435	66,889
2022	550,435	-	550,435	2.4220	15,037	535,398	65,472
2023	535,398	-	535,398	2.4298	15,085	520,313	64,099
2024	520,313	-	520,313	2.4298	15,085	505,228	62,677
2025	505,228	-	505,228	2.4298	15,085	490,143	61,256
2026	490,143	-	490,143	2.4298	15,085	475,058	59,835
2027	475,058	-	475,058	2.4298	15,085	459,973	58,414
2028	459,973	-	459,973	2.4298	15,085	444,888	56,993
2029	444,888	-	444,888	2.4298	15,085	429,803	55,572
2030	429,803	-	429,803	2.4298	15,085	414,718	54,151
2031	414,718	-	414,718	2.4298	15,085	399,633	52,730
2032	399,633	-	399,633	2.4298	15,085	384,548	51,309
2033	384,548	-	384,548	2.4298	15,085	369,463	49,888
2034	369,463	-	369,463	2.4298	15,085	354,378	48,467
2035	354,378	-	354,378	2.4298	15,085	339,293	47,046
2036	339,293	-	339,293	2.4298	15,085	324,208	45,625
2037	324,208	-	324,208	2.4298	15,085	309,123	44,204
2038	309,123	-	309,123	2.4298	15,085	294,038	42,783
2039	294,038	-	294,038	2.4298	15,085	278,953	41,362
2040	278,953	-	278,953	2.4298	15,085	263,868	39,941
2041	263,868	-	263,868	2.4298	15,085	248,783	38,520
2042	248,783	-	248,783	2.4298	15,085	233,698	37,099
2043	233,698	-	233,698	2.4298	15,085	218,613	35,678
2044	218,613	-	218,613	2.4298	15,085	203,528	34,257
2045	203,528	-	203,528	2.4298	15,085	188,443	32,836
2046	188,443	-	188,443	2.4298	15,085	173,358	31,415

Project 188, Actual (Describe) **Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	692,678	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	692,678	-	692,678	1.8840	2,175	690,503	-
2017	690,503	(71,836)	618,667	1.8840	11,697	606,970	-
2018	606,970	-	606,970	1.8840	11,697	595,273	-
2019	595,273	-	595,273	2.3793	14,772	580,501	-
2020	580,501	-	580,501	2.4205	15,028	565,473	-
2021	565,473	-	565,473	2.4222	15,038	550,435	-
2022	550,435	-	550,435	2.4222	15,038	535,397	-
2023	535,397	-	535,397	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 189, Projected (Describe) **Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	11,806,387	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	11,806,387	-	11,806,387	1.8840	166,824	11,639,563	1,080,530
2019	11,639,563	(6,394)	11,633,168	2.3793	280,759	11,352,409	1,350,156
2020	11,352,409	-	11,352,409	2.4205	285,620	11,066,789	1,328,112
2021	11,066,789	-	11,066,789	2.4222	285,819	10,780,970	1,301,386
2022	10,780,970	-	10,780,970	2.4220	285,796	10,495,174	1,274,441
2023	10,495,174	-	10,495,174	2.4298	286,718	10,208,456	1,248,355
2024	10,208,456	-	10,208,456	2.4298	286,718	9,921,738	1,221,346
2025	9,921,738	-	9,921,738	2.4298	286,718	9,635,020	1,194,337
2026	9,635,020	-	9,635,020	2.4298	286,718	9,348,302	1,167,328
2027	9,348,302	-	9,348,302	2.4298	286,718	9,061,584	1,140,319
2028	9,061,584	-	9,061,584	2.4298	286,718	8,774,866	1,113,310
2029	8,774,866	-	8,774,866	2.4298	286,718	8,488,148	1,086,302
2030	8,488,148	-	8,488,148	2.4298	286,718	8,201,430	1,059,293
2031	8,201,430	-	8,201,430	2.4298	286,718	7,914,712	1,032,284
2032	7,914,712	-	7,914,712	2.4298	286,718	7,627,994	1,005,275
2033	7,627,994	-	7,627,994	2.4298	286,718	7,341,276	978,266
2034	7,341,276	-	7,341,276	2.4298	286,718	7,054,558	951,257
2035	7,054,558	-	7,054,558	2.4298	286,718	6,767,840	924,249
2036	6,767,840	-	6,767,840	2.4298	286,718	6,481,122	897,240
2037	6,481,122	-	6,481,122	2.4298	286,718	6,194,404	870,231
2038	6,194,404	-	6,194,404	2.4298	286,718	5,907,686	843,222
2039	5,907,686	-	5,907,686	2.4298	286,718	5,620,968	816,213
2040	5,620,968	-	5,620,968	2.4298	286,718	5,334,250	789,204
2041	5,334,250	-	5,334,250	2.4298	286,718	5,047,532	762,196
2042	5,047,532	-	5,047,532	2.4298	286,718	4,760,814	735,187
2043	4,760,814	-	4,760,814	2.4298	286,718	4,474,096	708,178
2044	4,474,096	-	4,474,096	2.4298	286,718	4,187,378	681,169
2045	4,187,378	-	4,187,378	2.4298	286,718	3,900,660	654,160
2046	3,900,660	-	3,900,660	2.4298	286,718	3,613,942	627,151
2047	3,613,942	-	3,613,942	2.4298	286,718	3,327,224	600,143
2048	3,327,224	-	3,327,224	2.4298	286,718	3,040,506	573,134

Project 189, Actual (Describe) **Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	11,806,387	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	11,806,387	-	11,806,387	1.8840	166,824	11,639,563	-
2019	11,639,563	(6,394)	11,633,168	2.3793	280,759	11,352,409	-
2020	11,352,409	-	11,352,409	2.4205	285,620	11,066,789	-
2021	11,066,789	-	11,066,789	2.4222	285,819	10,780,970	-
2022	10,780,970	-	10,780,970	2.4222	285,819	10,495,151	-
2023	10,495,151	-	10,495,151	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 190, Projected (Describe) **Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	52,084,447	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	52,084,447	-	52,084,447	1.8840	735,953	51,348,494	4,766,810
2019	51,348,494	1,102,614	52,451,108	2.3793	1,265,489	51,185,619	6,087,174
2020	51,185,619	(48,170)	51,137,450	2.4205	1,286,233	49,851,217	5,982,218
2021	49,851,217	-	49,851,217	2.4222	1,287,130	48,564,087	5,861,867
2022	48,564,087	-	48,564,087	2.4220	1,287,024	47,277,063	5,740,523
2023	47,277,063	-	47,277,063	2.4298	1,291,176	45,985,887	5,623,047
2024	45,985,887	-	45,985,887	2.4298	1,291,176	44,694,711	5,501,418
2025	44,694,711	-	44,694,711	2.4298	1,291,176	43,403,535	5,379,789
2026	43,403,535	-	43,403,535	2.4298	1,291,176	42,112,359	5,258,160
2027	42,112,359	-	42,112,359	2.4298	1,291,176	40,821,183	5,136,531
2028	40,821,183	-	40,821,183	2.4298	1,291,176	39,530,007	5,014,903
2029	39,530,007	-	39,530,007	2.4298	1,291,176	38,238,831	4,893,274
2030	38,238,831	-	38,238,831	2.4298	1,291,176	36,947,655	4,771,645
2031	36,947,655	-	36,947,655	2.4298	1,291,176	35,656,479	4,650,016
2032	35,656,479	-	35,656,479	2.4298	1,291,176	34,365,303	4,528,388
2033	34,365,303	-	34,365,303	2.4298	1,291,176	33,074,127	4,406,759
2034	33,074,127	-	33,074,127	2.4298	1,291,176	31,782,951	4,285,130
2035	31,782,951	-	31,782,951	2.4298	1,291,176	30,491,775	4,163,501
2036	30,491,775	-	30,491,775	2.4298	1,291,176	29,200,599	4,041,872
2037	29,200,599	-	29,200,599	2.4298	1,291,176	27,909,423	3,920,244
2038	27,909,423	-	27,909,423	2.4298	1,291,176	26,618,247	3,798,615
2039	26,618,247	-	26,618,247	2.4298	1,291,176	25,327,071	3,676,986
2040	25,327,071	-	25,327,071	2.4298	1,291,176	24,035,895	3,555,357
2041	24,035,895	-	24,035,895	2.4298	1,291,176	22,744,719	3,433,729
2042	22,744,719	-	22,744,719	2.4298	1,291,176	21,453,543	3,312,100
2043	21,453,543	-	21,453,543	2.4298	1,291,176	20,162,367	3,190,471
2044	20,162,367	-	20,162,367	2.4298	1,291,176	18,871,191	3,068,842
2045	18,871,191	-	18,871,191	2.4298	1,291,176	17,580,015	2,947,213
2046	17,580,015	-	17,580,015	2.4298	1,291,176	16,288,839	2,825,585
2047	16,288,839	-	16,288,839	2.4298	1,291,176	14,997,663	2,703,956
2048	14,997,663	-	14,997,663	2.4298	1,291,176	13,706,487	2,582,327

Project 190, Actual (Describe) **Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	52,084,447	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	52,084,447	-	52,084,447	1.8840	735,953	51,348,494	-
2019	51,348,494	1,102,614	52,451,108	2.3793	1,265,489	51,185,619	-
2020	51,185,619	-	51,185,619	2.4205	1,287,398	49,898,221	-
2021	49,898,221	-	49,898,221	2.4222	1,288,297	48,609,924	-
2022	48,609,924	-	48,609,924	2.4222	1,288,297	47,321,627	-
2023	47,321,627	-	47,321,627	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 191, Projected (Describe) **92151 XFR-McDowell 230/115 kV Ckt 1**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment		Projected Year - Input		2023
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-
2050	-	-	-	2.4298	-	-	-
2051	-	-	-	2.4298	-	-	-

Project 191, Actual (Describe) **92151 XFR-McDowell 230/115 kV Ckt 1**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 192, Projected (Describe) **XFR-Carlisle 230/115 kV Ckt 1 - UID 11509**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	3,109,347	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,109,347	-	3,109,347	1.8840	43,935	3,065,412	284,570
2019	3,065,412	(25,595)	3,039,817	2.3793	73,372	2,966,445	352,811
2020	2,966,445	-	2,966,445	2.4205	74,643	2,891,802	347,051
2021	2,891,802	-	2,891,802	2.4222	74,695	2,817,107	340,066
2022	2,817,107	-	2,817,107	2.4220	74,688	2,742,419	333,024
2023	2,742,419	-	2,742,419	2.4298	74,929	2,667,490	326,207
2024	2,667,490	-	2,667,490	2.4298	74,929	2,592,561	319,148
2025	2,592,561	-	2,592,561	2.4298	74,929	2,517,632	312,090
2026	2,517,632	-	2,517,632	2.4298	74,929	2,442,703	305,032
2027	2,442,703	-	2,442,703	2.4298	74,929	2,367,774	297,973
2028	2,367,774	-	2,367,774	2.4298	74,929	2,292,845	290,915
2029	2,292,845	-	2,292,845	2.4298	74,929	2,217,916	283,857
2030	2,217,916	-	2,217,916	2.4298	74,929	2,142,987	276,798
2031	2,142,987	-	2,142,987	2.4298	74,929	2,068,058	269,740
2032	2,068,058	-	2,068,058	2.4298	74,929	1,993,129	262,682
2033	1,993,129	-	1,993,129	2.4298	74,929	1,918,200	255,623
2034	1,918,200	-	1,918,200	2.4298	74,929	1,843,271	248,565
2035	1,843,271	-	1,843,271	2.4298	74,929	1,768,342	241,507
2036	1,768,342	-	1,768,342	2.4298	74,929	1,693,413	234,449
2037	1,693,413	-	1,693,413	2.4298	74,929	1,618,484	227,390
2038	1,618,484	-	1,618,484	2.4298	74,929	1,543,555	220,332
2039	1,543,555	-	1,543,555	2.4298	74,929	1,468,626	213,274
2040	1,468,626	-	1,468,626	2.4298	74,929	1,393,697	206,215
2041	1,393,697	-	1,393,697	2.4298	74,929	1,318,768	199,157
2042	1,318,768	-	1,318,768	2.4298	74,929	1,243,839	192,099
2043	1,243,839	-	1,243,839	2.4298	74,929	1,168,910	185,040
2044	1,168,910	-	1,168,910	2.4298	74,929	1,093,981	177,982
2045	1,093,981	-	1,093,981	2.4298	74,929	1,019,052	170,924
2046	1,019,052	-	1,019,052	2.4298	74,929	944,123	163,865
2047	944,123	-	944,123	2.4298	74,929	869,194	156,807
2048	869,194	-	869,194	2.4298	74,929	794,265	149,749
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Project 192, Actual (Describe) **XFR-Carlisle 230/115 kV Ckt 1 - UID 11509**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	3,109,347	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,109,347	-	3,109,347	1.8840	43,935	3,065,412	-
2019	3,065,412	(25,595)	3,039,817	2.3793	73,372	2,966,445	-
2020	2,966,445	-	2,966,445	2.4205	74,643	2,891,802	-
2021	2,891,802	-	2,891,802	2.4222	74,695	2,817,107	-
2022	2,817,107	-	2,817,107	2.4222	74,695	2,742,412	-
2023	2,742,412	-	2,742,412	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 193, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment		Projected Year - Input	2023
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	-	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-
2050	-	-	-	2.4298	-	-	-
2051	-	-	-	2.4298	-	-	-
2052	-	-	-	2.4298	-	-	-
2053	-	-	-	2.4298	-	-	-

Project 193, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 194, Projected (Describe) **Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment		Projected Year - Input	2023
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-
2050	-	-	-	2.4298	-	-	-
2051	-	-	-	2.4298	-	-	-
2052	-	-	-	2.4298	-	-	-
2053	-	-	-	2.4298	-	-	-

Project 194, Actual (Describe) **Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 195, Projected (Describe) **XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,897,497	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,897,497	-	2,897,497	1.8840	-	2,897,497	22,745
2019	2,897,497	2,447,147	5,344,644	2.3793	127,166	5,217,478	618,652
2020	5,217,478	65,109	5,282,587	2.4205	130,944	5,151,643	616,229
2021	5,151,643	41	5,151,684	2.4222	131,036	5,020,648	603,981
2022	5,020,648	(14,423)	5,006,225	2.4220	130,676	4,875,549	589,953
2023	4,875,549	-	4,875,549	2.4298	131,097	4,744,452	578,024
2024	4,744,452	-	4,744,452	2.4298	131,097	4,613,355	565,675
2025	4,613,355	-	4,613,355	2.4298	131,097	4,482,258	553,326
2026	4,482,258	-	4,482,258	2.4298	131,097	4,351,161	540,976
2027	4,351,161	-	4,351,161	2.4298	131,097	4,220,064	528,627
2028	4,220,064	-	4,220,064	2.4298	131,097	4,088,967	516,278
2029	4,088,967	-	4,088,967	2.4298	131,097	3,957,870	503,928
2030	3,957,870	-	3,957,870	2.4298	131,097	3,826,773	491,579
2031	3,826,773	-	3,826,773	2.4298	131,097	3,695,676	479,230
2032	3,695,676	-	3,695,676	2.4298	131,097	3,564,579	466,880
2033	3,564,579	-	3,564,579	2.4298	131,097	3,433,482	454,531
2034	3,433,482	-	3,433,482	2.4298	131,097	3,302,385	442,182
2035	3,302,385	-	3,302,385	2.4298	131,097	3,171,288	429,832
2036	3,171,288	-	3,171,288	2.4298	131,097	3,040,191	417,483
2037	3,040,191	-	3,040,191	2.4298	131,097	2,909,094	405,134
2038	2,909,094	-	2,909,094	2.4298	131,097	2,777,997	392,784
2039	2,777,997	-	2,777,997	2.4298	131,097	2,646,900	380,435
2040	2,646,900	-	2,646,900	2.4298	131,097	2,515,803	368,086
2041	2,515,803	-	2,515,803	2.4298	131,097	2,384,706	355,736
2042	2,384,706	-	2,384,706	2.4298	131,097	2,253,609	343,387
2043	2,253,609	-	2,253,609	2.4298	131,097	2,122,512	331,038
2044	2,122,512	-	2,122,512	2.4298	131,097	1,991,415	318,688
2045	1,991,415	-	1,991,415	2.4298	131,097	1,860,318	306,339
2046	1,860,318	-	1,860,318	2.4298	131,097	1,729,221	293,990
2047	1,729,221	-	1,729,221	2.4298	131,097	1,598,124	281,640
2048	1,598,124	-	1,598,124	2.4298	131,097	1,467,027	269,291
....	....	.....	.....	.....	.....	.....	....

Project 195, Actual (Describe) **XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	2,897,497	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,897,497	-	2,897,497	1.8840	-	2,897,497	-
2019	2,897,497	2,447,147	5,344,644	2.3793	127,166	5,217,478	-
2020	5,217,478	-	5,217,478	2.4205	129,368	5,088,110	-
2021	5,088,110	-	5,088,110	2.4222	129,458	4,958,652	-
2022	4,958,652	-	4,958,652	2.4222	129,458	4,829,194	-
2023	4,829,194	-	4,829,194	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 196, Projected (Describe) — **Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	13,433,258	Projected Year - Input	2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	13,433,258	-	13,433,258	1.8840	126,541	13,306,717	857,745
2019	13,306,717	18,474	13,325,191	2.3793	320,060	13,005,131	1,545,143
2020	13,005,131	355,463	13,360,594	2.4205	334,205	13,026,389	1,561,291
2021	13,026,389	-	13,026,389	2.4222	334,438	12,691,951	1,530,020
2022	12,691,951	-	12,691,951	2.4220	334,410	12,357,541	1,498,490
2023	12,357,541	-	12,357,541	2.4298	335,489	12,022,052	1,467,966
2024	12,022,052	-	12,022,052	2.4298	335,489	11,686,563	1,436,363
2025	11,686,563	-	11,686,563	2.4298	335,489	11,351,074	1,404,760
2026	11,351,074	-	11,351,074	2.4298	335,489	11,015,585	1,373,157
2027	11,015,585	-	11,015,585	2.4298	335,489	10,680,096	1,341,554
2028	10,680,096	-	10,680,096	2.4298	335,489	10,344,607	1,309,951
2029	10,344,607	-	10,344,607	2.4298	335,489	10,009,118	1,278,348
2030	10,009,118	-	10,009,118	2.4298	335,489	9,673,629	1,246,745
2031	9,673,629	-	9,673,629	2.4298	335,489	9,338,140	1,215,142
2032	9,338,140	-	9,338,140	2.4298	335,489	9,002,651	1,183,539
2033	9,002,651	-	9,002,651	2.4298	335,489	8,667,162	1,151,936
2034	8,667,162	-	8,667,162	2.4298	335,489	8,331,673	1,120,333
2035	8,331,673	-	8,331,673	2.4298	335,489	7,996,184	1,088,730
2036	7,996,184	-	7,996,184	2.4298	335,489	7,660,695	1,057,126
2037	7,660,695	-	7,660,695	2.4298	335,489	7,325,206	1,025,523
2038	7,325,206	-	7,325,206	2.4298	335,489	6,989,717	993,920
2039	6,989,717	-	6,989,717	2.4298	335,489	6,654,228	962,317
2040	6,654,228	-	6,654,228	2.4298	335,489	6,318,739	930,714
2041	6,318,739	-	6,318,739	2.4298	335,489	5,983,250	899,111
2042	5,983,250	-	5,983,250	2.4298	335,489	5,647,761	867,508
2043	5,647,761	-	5,647,761	2.4298	335,489	5,312,272	835,905
2044	5,312,272	-	5,312,272	2.4298	335,489	4,976,783	804,302
2045	4,976,783	-	4,976,783	2.4298	335,489	4,641,294	772,699
2046	4,641,294	-	4,641,294	2.4298	335,489	4,305,805	741,096
2047	4,305,805	-	4,305,805	2.4298	335,489	3,970,316	709,493
2048	3,970,316	-	3,970,316	2.4298	335,489	3,634,827	677,890

Project 196, Actual (Describe) — **Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	13,433,258	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	13,433,258	-	13,433,258	1.8840	126,541	13,306,717	-
2019	13,306,717	18,474	13,325,191	2.3793	320,060	13,005,131	-
2020	13,005,131	-	13,005,131	2.4205	325,601	12,679,530	-
2021	12,679,530	-	12,679,530	2.4222	325,828	12,353,702	-
2022	12,353,702	-	12,353,702	2.4222	325,828	12,027,874	-
2023	12,027,874	-	12,027,874	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 197, Projected (Describe) — **Multi-RIAC 115 kV Voltage Conversion - UID 51237**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	3,932,081	Projected Year - Input	2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,932,081	-	3,932,081	1.8840	6,173	3,925,908	67,810
2019	3,925,908	408,100	4,334,009	2.3793	103,267	4,230,742	501,803
2020	4,230,742	(6,603)	4,224,139	2.4205	104,895	4,119,244	492,928
2021	4,119,244	(35,107)	4,084,137	2.4222	104,118	3,980,019	479,036
2022	3,980,019	-	3,980,019	2.4220	104,109	3,875,910	469,220
2023	3,875,910	-	3,875,910	2.4298	104,445	3,771,465	459,717
2024	3,771,465	-	3,771,465	2.4298	104,445	3,667,020	449,878
2025	3,667,020	-	3,667,020	2.4298	104,445	3,562,575	440,040
2026	3,562,575	-	3,562,575	2.4298	104,445	3,458,130	430,201
2027	3,458,130	-	3,458,130	2.4298	104,445	3,353,685	420,362
2028	3,353,685	-	3,353,685	2.4298	104,445	3,249,240	410,523
2029	3,249,240	-	3,249,240	2.4298	104,445	3,144,795	400,685
2030	3,144,795	-	3,144,795	2.4298	104,445	3,040,350	390,846
2031	3,040,350	-	3,040,350	2.4298	104,445	2,935,905	381,007
2032	2,935,905	-	2,935,905	2.4298	104,445	2,831,460	371,169
2033	2,831,460	-	2,831,460	2.4298	104,445	2,727,015	361,330
2034	2,727,015	-	2,727,015	2.4298	104,445	2,622,570	351,491
2035	2,622,570	-	2,622,570	2.4298	104,445	2,518,125	341,652
2036	2,518,125	-	2,518,125	2.4298	104,445	2,413,680	331,814
2037	2,413,680	-	2,413,680	2.4298	104,445	2,309,235	321,975
2038	2,309,235	-	2,309,235	2.4298	104,445	2,204,790	312,136
2039	2,204,790	-	2,204,790	2.4298	104,445	2,100,345	302,298
2040	2,100,345	-	2,100,345	2.4298	104,445	1,995,900	292,459
2041	1,995,900	-	1,995,900	2.4298	104,445	1,891,455	282,620
2042	1,891,455	-	1,891,455	2.4298	104,445	1,787,010	272,781
2043	1,787,010	-	1,787,010	2.4298	104,445	1,682,565	262,943
2044	1,682,565	-	1,682,565	2.4298	104,445	1,578,120	253,104
2045	1,578,120	-	1,578,120	2.4298	104,445	1,473,675	243,265
2046	1,473,675	-	1,473,675	2.4298	104,445	1,369,230	233,427
2047	1,369,230	-	1,369,230	2.4298	104,445	1,264,785	223,588
2048	1,264,785	-	1,264,785	2.4298	104,445	1,160,340	213,749

Project 197, Actual (Describe) — **Multi-RIAC 115 kV Voltage Conversion - UID 51237**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	3,932,081	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,932,081	-	3,932,081	1.8840	6,173	3,925,908	-
2019	3,925,908	408,100	4,334,009	2.3793	103,267	4,230,742	-
2020	4,230,742	-	4,230,742	2.4205	105,055	4,125,687	-
2021	4,125,687	-	4,125,687	2.4222	105,128	4,020,559	-
2022	4,020,559	-	4,020,559	2.4222	105,128	3,915,431	-
2023	3,915,431	-	3,915,431	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 198, Projected (Describe) **122883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	975,138	Projected Year - Input		**2023**
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	975,138	-	975,138	2.4220	13,777	961,361	74,150
2023	961,361	-	961,361	2.4298	23,694	937,667	112,022
2024	937,667	-	937,667	2.4298	23,694	913,973	109,790
2025	913,973	-	913,973	2.4298	23,694	890,279	107,558
2026	890,279	-	890,279	2.4298	23,694	866,585	105,326
2027	866,585	-	866,585	2.4298	23,694	842,891	103,094
2028	842,891	-	842,891	2.4298	23,694	819,197	100,862
2029	819,197	-	819,197	2.4298	23,694	795,503	98,630
2030	795,503	-	795,503	2.4298	23,694	771,809	96,398
2031	771,809	-	771,809	2.4298	23,694	748,115	94,166
2032	748,115	-	748,115	2.4298	23,694	724,421	91,934
2033	724,421	-	724,421	2.4298	23,694	700,727	89,702
2034	700,727	-	700,727	2.4298	23,694	677,033	87,470
2035	677,033	-	677,033	2.4298	23,694	653,339	85,239
2036	653,339	-	653,339	2.4298	23,694	629,645	83,007
2037	629,645	-	629,645	2.4298	23,694	605,951	80,775
2038	605,951	-	605,951	2.4298	23,694	582,257	78,543
2039	582,257	-	582,257	2.4298	23,694	558,563	76,311
2040	558,563	-	558,563	2.4298	23,694	534,869	74,079
2041	534,869	-	534,869	2.4298	23,694	511,175	71,847
2042	511,175	-	511,175	2.4298	23,694	487,481	69,615
2043	487,481	-	487,481	2.4298	23,694	463,787	67,383
2044	463,787	-	463,787	2.4298	23,694	440,093	65,151
2045	440,093	-	440,093	2.4298	23,694	416,399	62,919
2046	416,399	-	416,399	2.4298	23,694	392,705	60,687
2047	392,705	-	392,705	2.4298	23,694	369,011	58,455
2048	369,011	-	369,011	2.4298	23,694	345,317	56,223
2049	345,317	-	345,317	2.4298	23,694	321,623	53,991
2050	321,623	-	321,623	2.4298	23,694	297,929	51,759
2051	297,929	-	297,929	2.4298	23,694	274,235	49,527
2052	274,235	-	274,235	2.4298	23,694	250,541	47,295

Project 198, Actual (Describe) **122883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2023**
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 199, Projected (Describe) **Multi - Artesia County 115 kV - UID 51452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment		Projected Year - Input		2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-

Project 199, Actual (Describe) **Multi - Artesia County 115 kV - UID 51452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 200, Projected (Describe) — **Multi - Artesia County 115 kV - UID 51453**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	278,513	Projected Year - Input		2023
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	278,513	-	278,513	1.8840	2,186	276,327	15,201
2019	276,327	1,876,242	2,152,569	2.3793	51,268	2,101,301	249,211
2020	2,101,301	51,332	2,152,633	2.4205	53,399	2,099,234	251,147
2021	2,099,234	(33,138)	2,066,096	2.4222	52,633	2,013,463	242,301
2022	2,013,463	-	2,013,463	2.4220	52,629	1,960,834	237,340
2023	1,960,834	-	1,960,834	2.4298	52,799	1,908,035	232,536
2024	1,908,035	-	1,908,035	2.4298	52,799	1,855,236	227,562
2025	1,855,236	-	1,855,236	2.4298	52,799	1,802,437	222,589
2026	1,802,437	-	1,802,437	2.4298	52,799	1,749,638	217,615
2027	1,749,638	-	1,749,638	2.4298	52,799	1,696,839	212,641
2028	1,696,839	-	1,696,839	2.4298	52,799	1,644,040	207,668
2029	1,644,040	-	1,644,040	2.4298	52,799	1,591,241	202,694
2030	1,591,241	-	1,591,241	2.4298	52,799	1,538,442	197,720
2031	1,538,442	-	1,538,442	2.4298	52,799	1,485,643	192,747
2032	1,485,643	-	1,485,643	2.4298	52,799	1,432,844	187,773
2033	1,432,844	-	1,432,844	2.4298	52,799	1,380,045	182,799
2034	1,380,045	-	1,380,045	2.4298	52,799	1,327,246	177,826
2035	1,327,246	-	1,327,246	2.4298	52,799	1,274,447	172,852
2036	1,274,447	-	1,274,447	2.4298	52,799	1,221,648	167,878
2037	1,221,648	-	1,221,648	2.4298	52,799	1,168,849	162,905
2038	1,168,849	-	1,168,849	2.4298	52,799	1,116,050	157,931
2039	1,116,050	-	1,116,050	2.4298	52,799	1,063,251	152,957
2040	1,063,251	-	1,063,251	2.4298	52,799	1,010,452	147,984
2041	1,010,452	-	1,010,452	2.4298	52,799	957,653	143,010
2042	957,653	-	957,653	2.4298	52,799	904,854	138,036
2043	904,854	-	904,854	2.4298	52,799	852,055	133,063
2044	852,055	-	852,055	2.4298	52,799	799,256	128,089
2045	799,256	-	799,256	2.4298	52,799	746,457	123,115
2046	746,457	-	746,457	2.4298	52,799	693,658	118,142
2047	693,658	-	693,658	2.4298	52,799	640,859	113,168
2048	640,859	-	640,859	2.4298	52,799	588,060	108,194

Project 200, Actual (Describe) — **Multi - Artesia County 115 kV - UID 51453**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	278,513	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2023
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	278,513	-	278,513	1.8840	2,186	276,327	-
2019	276,327	1,876,242	2,152,569	2.3793	51,268	2,101,301	-
2020	2,101,301	-	2,101,301	2.4205	52,156	2,049,145	-
2021	2,049,145	-	2,049,145	2.4222	52,192	1,996,953	-
2022	1,996,953	-	1,996,953	2.4222	52,192	1,944,761	-
2023	1,944,761	-	1,944,761	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 201, Projected (Describe) — **Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	12,696,625	Projected Year - Input		2023
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation		9.42%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	12,696,625	-	12,696,625	1.8840	219,271	12,477,354	1,394,638
2016	12,477,354	(4,579)	12,472,775	1.8840	239,118	12,233,657	1,391,528
2017	12,233,657	163,952	12,397,609	1.8840	242,207	12,155,402	1,387,246
2018	12,155,402	1,898,494	14,053,897	1.8840	277,975	13,775,922	1,575,667
2019	13,775,922	1,316,540	15,092,461	2.3793	382,381	14,710,080	1,768,071
2020	14,710,080	(900)	14,709,180	2.4205	388,979	14,320,201	1,737,942
2021	14,320,201	3,977	14,324,178	2.4222	389,347	13,934,831	1,702,008
2022	13,934,831	(3,925)	13,930,907	2.4220	389,220	13,541,687	1,664,847
2023	13,541,687	-	13,541,687	2.4298	390,476	13,151,211	1,629,320
2024	13,151,211	-	13,151,211	2.4298	390,476	12,760,735	1,592,537
2025	12,760,735	-	12,760,735	2.4298	390,476	12,370,259	1,555,754
2026	12,370,259	-	12,370,259	2.4298	390,476	11,979,783	1,518,972
2027	11,979,783	-	11,979,783	2.4298	390,476	11,589,307	1,482,189
2028	11,589,307	-	11,589,307	2.4298	390,476	11,198,831	1,445,406
2029	11,198,831	-	11,198,831	2.4298	390,476	10,808,355	1,408,623
2030	10,808,355	-	10,808,355	2.4298	390,476	10,417,879	1,371,840
2031	10,417,879	-	10,417,879	2.4298	390,476	10,027,403	1,335,057
2032	10,027,403	-	10,027,403	2.4298	390,476	9,636,927	1,298,274
2033	9,636,927	-	9,636,927	2.4298	390,476	9,246,451	1,261,492
2034	9,246,451	-	9,246,451	2.4298	390,476	8,855,975	1,224,709
2035	8,855,975	-	8,855,975	2.4298	390,476	8,465,499	1,187,926
2036	8,465,499	-	8,465,499	2.4298	390,476	8,075,023	1,151,143
2037	8,075,023	-	8,075,023	2.4298	390,476	7,684,547	1,114,360
2038	7,684,547	-	7,684,547	2.4298	390,476	7,294,071	1,077,577
2039	7,294,071	-	7,294,071	2.4298	390,476	6,903,595	1,040,795
2040	6,903,595	-	6,903,595	2.4298	390,476	6,513,119	1,004,012
2041	6,513,119	-	6,513,119	2.4298	390,476	6,122,643	967,229
2042	6,122,643	-	6,122,643	2.4298	390,476	5,732,167	930,446
2043	5,732,167	-	5,732,167	2.4298	390,476	5,341,691	893,663
2044	5,341,691	-	5,341,691	2.4298	390,476	4,951,215	856,880
2045	4,951,215	-	4,951,215	2.4298	390,476	4,560,739	820,098

Project 201, Actual (Describe) — **Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Actual Details							
Beginning Investment	12,696,625	True-Up Year (Actual Year Used for Revenue Requirement - Input)							**2023**	
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation							0.00%	
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)								
CIAC (Yes or No)	No									
						Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**		**Ending Balance**	**Revenue Requirement**
2015	12,696,625	-		12,696,625		1.8840	219,271		12,477,354	-
2016	12,477,354	(4,579)		12,472,775		1.8840	239,118		12,233,657	-
2017	12,233,657	163,952		12,397,609		1.8840	242,207		12,155,402	-
2018	12,155,402	1,898,494		14,053,897		1.8840	277,975		13,775,922	-
2019	13,775,922	1,316,540		15,092,461		2.3793	382,381		14,710,080	-
2020	14,710,080	-		14,710,080		2.4205	389,001		14,321,079	-
2021	14,321,079	-		14,321,079		2.4222	389,273		13,931,806	-
2022	13,931,806	-		13,931,806		2.4222	389,273		13,542,533	-
2023	13,542,533	-		13,542,533		#DIV/0!	#DIV/0!		#DIV/0!	-
2024	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2025	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2026	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2027	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2028	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2029	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2030	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2031	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2032	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2033	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2034	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2035	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2036	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2037	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2038	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2039	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2040	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2041	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2042	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2043	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2044	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2045	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 202, Projected (Describe) **112362**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Projected Details							
Beginning Investment	488,683	Projected Year - Input							**2023**	
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation							9.42%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)								
CIAC (Yes or No)	No					**Projected**				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**		**Ending Balance**	**Revenue Requirement**
2021	488,683	-		488,683		2.4222	7,891		480,792	41,859
2022	480,792	-		480,792		2.4220	11,836		468,956	56,012
2023	468,956	-		468,956		2.4298	11,874		457,082	54,931
2024	457,082	-		457,082		2.4298	11,874		445,208	53,813
2025	445,208	-		445,208		2.4298	11,874		433,334	52,694
2026	433,334	-		433,334		2.4298	11,874		421,460	51,576
2027	421,460	-		421,460		2.4298	11,874		409,586	50,457
2028	409,586	-		409,586		2.4298	11,874		397,712	49,338
2029	397,712	-		397,712		2.4298	11,874		385,838	48,220
2030	385,838	-		385,838		2.4298	11,874		373,964	47,101
2031	373,964	-		373,964		2.4298	11,874		362,090	45,983
2032	362,090	-		362,090		2.4298	11,874		350,216	44,864
2033	350,216	-		350,216		2.4298	11,874		338,342	43,746
2034	338,342	-		338,342		2.4298	11,874		326,468	42,627
2035	326,468	-		326,468		2.4298	11,874		314,594	41,509
2036	314,594	-		314,594		2.4298	11,874		302,720	40,390
2037	302,720	-		302,720		2.4298	11,874		290,846	39,272
2038	290,846	-		290,846		2.4298	11,874		278,972	38,153
2039	278,972	-		278,972		2.4298	11,874		267,098	37,035
2040	267,098	-		267,098		2.4298	11,874		255,224	35,916
2041	255,224	-		255,224		2.4298	11,874		243,350	34,798
2042	243,350	-		243,350		2.4298	11,874		231,476	33,679
2043	231,476	-		231,476		2.4298	11,874		219,602	32,561
2044	219,602	-		219,602		2.4298	11,874		207,728	31,442
2045	207,728	-		207,728		2.4298	11,874		195,854	30,323
2046	195,854	-		195,854		2.4298	11,874		183,980	29,205
2047	183,980	-		183,980		2.4298	11,874		172,106	28,086
2048	172,106	-		172,106		2.4298	11,874		160,232	26,968
2049	160,232	-		160,232		2.4298	11,874		148,358	25,849
2050	148,358	-		148,358		2.4298	11,874		136,484	24,731
2051	136,484	-		136,484		2.4298	11,874		124,610	23,612

Project 202, Actual (Describe) **112362**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Actual Details							
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)							**2023**	
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation							0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)								
CIAC (Yes or No)	No					**Actual**				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**		**Ending Balance**	**Revenue Requirement**
2021	-	-		-		2.4222	-		-	-
2022	-	-		-		2.4222	-		-	-
2023	-	-		-		#DIV/0!	#DIV/0!		#DIV/0!	-
2024	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2025	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2026	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2027	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2028	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2029	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2030	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2031	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2032	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2033	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2034	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2035	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2036	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2037	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2038	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2039	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2040	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2041	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2042	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2043	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2044	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2045	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2046	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2047	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2048	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2049	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2050	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-
2051	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 203, Projected (Describe) **112363**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	2,702,957	Projected Year - Input	2023
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	2,702,957	-	2,702,957	2.4222	-	2,702,957	21,218
2022	2,702,957	(28)	2,702,929	2.4220	65,465	2,637,464	313,914
2023	2,637,464	-	2,637,464	2.4298	65,676	2,571,788	307,938
2024	2,571,788	-	2,571,788	2.4298	65,676	2,506,112	301,752
2025	2,506,112	-	2,506,112	2.4298	65,676	2,440,436	295,565
2026	2,440,436	-	2,440,436	2.4298	65,676	2,374,760	289,378
2027	2,374,760	-	2,374,760	2.4298	65,676	2,309,084	283,192
2028	2,309,084	-	2,309,084	2.4298	65,676	2,243,408	277,005
2029	2,243,408	-	2,243,408	2.4298	65,676	2,177,732	270,818
2030	2,177,732	-	2,177,732	2.4298	65,676	2,112,056	264,632
2031	2,112,056	-	2,112,056	2.4298	65,676	2,046,380	258,445
2032	2,046,380	-	2,046,380	2.4298	65,676	1,980,704	252,258
2033	1,980,704	-	1,980,704	2.4298	65,676	1,915,028	246,072
2034	1,915,028	-	1,915,028	2.4298	65,676	1,849,352	239,885
2035	1,849,352	-	1,849,352	2.4298	65,676	1,783,676	233,698
2036	1,783,676	-	1,783,676	2.4298	65,676	1,718,000	227,512
2037	1,718,000	-	1,718,000	2.4298	65,676	1,652,324	221,325
2038	1,652,324	-	1,652,324	2.4298	65,676	1,586,648	215,138
2039	1,586,648	-	1,586,648	2.4298	65,676	1,520,972	208,952
2040	1,520,972	-	1,520,972	2.4298	65,676	1,455,296	202,765
2041	1,455,296	-	1,455,296	2.4298	65,676	1,389,620	196,578
2042	1,389,620	-	1,389,620	2.4298	65,676	1,323,944	190,391
2043	1,323,944	-	1,323,944	2.4298	65,676	1,258,268	184,205
2044	1,258,268	-	1,258,268	2.4298	65,676	1,192,592	178,018
2045	1,192,592	-	1,192,592	2.4298	65,676	1,126,916	171,831
2046	1,126,916	-	1,126,916	2.4298	65,676	1,061,240	165,645
2047	1,061,240	-	1,061,240	2.4298	65,676	995,564	159,458
2048	995,564	-	995,564	2.4298	65,676	929,888	153,271
2049	929,888	-	929,888	2.4298	65,676	864,212	147,085
2050	864,212	-	864,212	2.4298	65,676	798,536	140,898
2051	798,536	-	798,536	2.4298	65,676	732,860	134,711

Project 203, Actual (Describe) **112363**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2023
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 204, Projected (Describe) **Sub-Eddy Co. 230 kV Bus Tie - UID 51408**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Projected Details

Beginning Investment	22,110,087	Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	22,110,087	-	22,110,087	2.3793	-	22,110,087	173,564
2020	22,110,087	(1,951,792)	20,158,295	2.4205	487,934	19,670,361	2,340,882
2021	19,670,361	329,017	19,999,379	2.4222	496,244	19,503,135	2,333,439
2022	19,503,135	-	19,503,135	2.4220	496,203	19,006,932	2,286,656
2023	19,006,932	-	19,006,932	2.4298	497,804	18,509,128	2,241,364
2024	18,509,128	-	18,509,128	2.4298	497,804	18,011,324	2,194,471
2025	18,011,324	-	18,011,324	2.4298	497,804	17,513,520	2,147,578
2026	17,513,520	-	17,513,520	2.4298	497,804	17,015,716	2,100,684
2027	17,015,716	-	17,015,716	2.4298	497,804	16,517,912	2,053,791
2028	16,517,912	-	16,517,912	2.4298	497,804	16,020,108	2,006,898
2029	16,020,108	-	16,020,108	2.4298	497,804	15,522,304	1,960,005
2030	15,522,304	-	15,522,304	2.4298	497,804	15,024,500	1,913,112
2031	15,024,500	-	15,024,500	2.4298	497,804	14,526,696	1,866,219
2032	14,526,696	-	14,526,696	2.4298	497,804	14,028,892	1,819,326
2033	14,028,892	-	14,028,892	2.4298	497,804	13,531,088	1,772,432
2034	13,531,088	-	13,531,088	2.4298	497,804	13,033,284	1,725,539
2035	13,033,284	-	13,033,284	2.4298	497,804	12,535,480	1,678,646
2036	12,535,480	-	12,535,480	2.4298	497,804	12,037,676	1,631,753
2037	12,037,676	-	12,037,676	2.4298	497,804	11,539,872	1,584,860
2038	11,539,872	-	11,539,872	2.4298	497,804	11,042,068	1,537,967
2039	11,042,068	-	11,042,068	2.4298	497,804	10,544,264	1,491,074
2040	10,544,264	-	10,544,264	2.4298	497,804	10,046,460	1,444,180
2041	10,046,460	-	10,046,460	2.4298	497,804	9,548,656	1,397,287
2042	9,548,656	-	9,548,656	2.4298	497,804	9,050,852	1,350,394
2043	9,050,852	-	9,050,852	2.4298	497,804	8,553,048	1,303,501
2044	8,553,048	-	8,553,048	2.4298	497,804	8,055,244	1,256,608
2045	8,055,244	-	8,055,244	2.4298	497,804	7,557,440	1,209,715
2046	7,557,440	-	7,557,440	2.4298	497,804	7,059,636	1,162,822
2047	7,059,636	-	7,059,636	2.4298	497,804	6,561,832	1,115,929
2048	6,561,832	-	6,561,832	2.4298	497,804	6,064,028	1,069,035
2049	6,064,028	-	6,064,028	2.4298	497,804	5,566,224	1,022,142

Project 204, Actual (Describe) **Sub-Eddy Co. 230 kV Bus Tie - UID 51408**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

				Actual Details						
Beginning Investment	22,110,087	True-Up Year (Actual Year Used for Revenue Requirement - Input)							**2023**	
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation								0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)								
CIAC (Yes or No)	No									
						Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2019	22,110,087	-		22,110,087		2.3793	-	22,110,087	-	
2020	22,110,087	-		22,110,087		2.4205	535,177	21,574,910	-	
2021	21,574,910	-		21,574,910		2.4222	535,551	21,039,359	-	
2022	21,039,359	-		21,039,359		2.4222	535,551	20,503,808	-	
2023	20,503,808	-		20,503,808		#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2042	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2043	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2044	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2045	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2046	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2047	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2048	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2049	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 205, Projected (Describe) **Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

				Projected Details						
Beginning Investment	127,531	Projected Year - Input							**2023**	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation								9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)								
CIAC (Yes or No)	No					**Projected**				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2018	127,531	-		127,531		1.8840	200	127,331	2,199	
2019	127,331	31,488		158,819		2.3793	3,784	155,035	18,388	
2020	155,035	15,335		170,371		2.4205	4,220	166,151	19,871	
2021	166,151	-		166,151		2.4222	4,223	161,928	19,477	
2022	161,928	-		161,928		2.4220	4,223	157,705	19,079	
2023	157,705	-		157,705		2.4298	4,236	153,469	18,693	
2024	153,469	-		153,469		2.4298	4,236	149,233	18,294	
2025	149,233	-		149,233		2.4298	4,236	144,997	17,895	
2026	144,997	-		144,997		2.4298	4,236	140,761	17,496	
2027	140,761	-		140,761		2.4298	4,236	136,525	17,097	
2028	136,525	-		136,525		2.4298	4,236	132,289	16,698	
2029	132,289	-		132,289		2.4298	4,236	128,053	16,299	
2030	128,053	-		128,053		2.4298	4,236	123,817	15,900	
2031	123,817	-		123,817		2.4298	4,236	119,581	15,501	
2032	119,581	-		119,581		2.4298	4,236	115,345	15,101	
2033	115,345	-		115,345		2.4298	4,236	111,109	14,702	
2034	111,109	-		111,109		2.4298	4,236	106,873	14,303	
2035	106,873	-		106,873		2.4298	4,236	102,637	13,904	
2036	102,637	-		102,637		2.4298	4,236	98,401	13,505	
2037	98,401	-		98,401		2.4298	4,236	94,165	13,106	
2038	94,165	-		94,165		2.4298	4,236	89,929	12,707	
2039	89,929	-		89,929		2.4298	4,236	85,693	12,308	
2040	85,693	-		85,693		2.4298	4,236	81,457	11,909	
2041	81,457	-		81,457		2.4298	4,236	77,221	11,510	
2042	77,221	-		77,221		2.4298	4,236	72,985	11,111	
2043	72,985	-		72,985		2.4298	4,236	68,749	10,712	
2044	68,749	-		68,749		2.4298	4,236	64,513	10,313	
2045	64,513	-		64,513		2.4298	4,236	60,277	9,914	
2046	60,277	-		60,277		2.4298	4,236	56,041	9,515	
2047	56,041	-		56,041		2.4298	4,236	51,805	9,116	
2048	51,805	-		51,805		2.4298	4,236	47,569	8,717	
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Project 205, Actual (Describe) **Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

				Actual Details						
Beginning Investment	127,531	True-Up Year (Actual Year Used for Revenue Requirement - Input)							**2023**	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation								0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)								
CIAC (Yes or No)	No					**Actual**				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2018	127,531	-		127,531		1.8840	200	127,331	-	
2019	127,331	31,488		158,819		2.3793	3,784	155,035	-	
2020	155,035	-		155,035		2.4205	3,849	151,186	-	
2021	151,186	-		151,186		2.4222	3,852	147,334	-	
2022	147,334	-		147,334		2.4222	3,852	143,482	-	
2023	143,482	-		143,482		#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2042	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2043	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2044	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2045	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2046	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2047	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2048	#DIV/0!	-		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
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B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details
Beginning Investment	-	Projected Year - Input
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
0	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

		Details
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
0	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

Southwestern Public Service Company — **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details	
Beginning Investment	Projected Year - Input
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details	
Beginning Investment	True-Up Year (Actual Year Used for Revenue Requirement - Input
Service Year (yyyy)	True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Actual Data, line 176 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Line No.

D. Sponsored Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details	
Beginning Investment	Projected Year - Input
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

Southwestern Public Service Company — **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details	
Beginning Investment	Projected Year - Input
Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details	
Beginning Investment	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)	True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Actual Data, line 176 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities in Service.

Project 206, Projected (Describe) — **Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2025	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-
2050	-	-	-	2.4298	-	-	-
2051	-	-	-	2.4298	-	-	-
2052	-	-	-	2.4298	-	-	-
2053	-	-	-	2.4298	-	-	-
2054	-	-	-	2.4298	-	-	-
2055	-	-	-	2.4298	-	-	-
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Project 206, Actual (Describe) — **Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2025	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2025	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2054	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2055	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 207, Projected (Describe) — **Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	11,422,389	Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	11,422,389	-	11,422,389	2.3793	158,535	11,263,854	865,905
2020	11,263,854	(208,005)	11,055,849	2.4205	271,445	10,784,404	1,287,336
2021	10,784,404	9,426	10,793,830	2.4222	271,863	10,521,967	1,263,032
2022	10,521,967	112	10,522,079	2.4220	271,843	10,250,236	1,237,415
2023	10,250,236	-	10,250,236	2.4298	272,720	9,977,516	1,212,602
2024	9,977,516	-	9,977,516	2.4298	272,720	9,704,796	1,186,912
2025	9,704,796	-	9,704,796	2.4298	272,720	9,432,076	1,161,222
2026	9,432,076	-	9,432,076	2.4298	272,720	9,159,356	1,135,531
2027	9,159,356	-	9,159,356	2.4298	272,720	8,886,636	1,109,841
2028	8,886,636	-	8,886,636	2.4298	272,720	8,613,916	1,084,151
2029	8,613,916	-	8,613,916	2.4298	272,720	8,341,196	1,058,461
2030	8,341,196	-	8,341,196	2.4298	272,720	8,068,476	1,032,770
2031	8,068,476	-	8,068,476	2.4298	272,720	7,795,756	1,007,080
2032	7,795,756	-	7,795,756	2.4298	272,720	7,523,036	981,390
2033	7,523,036	-	7,523,036	2.4298	272,720	7,250,316	955,700
2034	7,250,316	-	7,250,316	2.4298	272,720	6,977,596	930,010
2035	6,977,596	-	6,977,596	2.4298	272,720	6,704,876	904,319
2036	6,704,876	-	6,704,876	2.4298	272,720	6,432,156	878,629
2037	6,432,156	-	6,432,156	2.4298	272,720	6,159,436	852,939
2038	6,159,436	-	6,159,436	2.4298	272,720	5,886,716	827,249
2039	5,886,716	-	5,886,716	2.4298	272,720	5,613,996	801,558
2040	5,613,996	-	5,613,996	2.4298	272,720	5,341,276	775,868
2041	5,341,276	-	5,341,276	2.4298	272,720	5,068,556	750,178
2042	5,068,556	-	5,068,556	2.4298	272,720	4,795,836	724,488
2043	4,795,836	-	4,795,836	2.4298	272,720	4,523,116	698,798
2044	4,523,116	-	4,523,116	2.4298	272,720	4,250,396	673,107
2045	4,250,396	-	4,250,396	2.4298	272,720	3,977,676	647,417
2046	3,977,676	-	3,977,676	2.4298	272,720	3,704,956	621,727
2047	3,704,956	-	3,704,956	2.4298	272,720	3,432,236	596,037
2048	3,432,236	-	3,432,236	2.4298	272,720	3,159,516	570,346
2049	3,159,516	-	3,159,516	2.4298	272,720	2,886,796	544,656

Project 207, Actual (Describe) — **Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	11,422,389	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	11,422,389	-	11,422,389	2.3793	161,280	11,261,109	-
2020	11,261,109	-	11,261,109	2.4205	276,480	10,984,629	-
2021	10,984,629	-	10,984,629	2.4222	276,673	10,707,956	-
2022	10,707,956	-	10,707,956	2.4222	276,673	10,431,283	-
2023	10,431,283	-	10,431,283	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 208, Projected (Describe) **Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	997,974	Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	997,974	-	997,974	2.3793	13,851	984,123	75,654
2020	984,123	(5,552)	978,571	2.4205	24,022	954,549	113,941
2021	954,549	-	954,549	2.4222	24,038	930,511	111,692
2022	930,511	-	930,511	2.4220	24,036	906,475	109,426
2023	906,475	-	906,475	2.4298	24,114	882,361	107,232
2024	882,361	-	882,361	2.4298	24,114	858,247	104,961
2025	858,247	-	858,247	2.4298	24,114	834,133	102,689
2026	834,133	-	834,133	2.4298	24,114	810,019	100,418
2027	810,019	-	810,019	2.4298	24,114	785,905	98,146
2028	785,905	-	785,905	2.4298	24,114	761,791	95,875
2029	761,791	-	761,791	2.4298	24,114	737,677	93,603
2030	737,677	-	737,677	2.4298	24,114	713,563	91,332
2031	713,563	-	713,563	2.4298	24,114	689,449	89,060
2032	689,449	-	689,449	2.4298	24,114	665,335	86,789
2033	665,335	-	665,335	2.4298	24,114	641,221	84,517
2034	641,221	-	641,221	2.4298	24,114	617,107	82,245
2035	617,107	-	617,107	2.4298	24,114	592,993	79,974
2036	592,993	-	592,993	2.4298	24,114	568,879	77,702
2037	568,879	-	568,879	2.4298	24,114	544,765	75,431
2038	544,765	-	544,765	2.4298	24,114	520,651	73,159
2039	520,651	-	520,651	2.4298	24,114	496,537	70,888
2040	496,537	-	496,537	2.4298	24,114	472,423	68,616
2041	472,423	-	472,423	2.4298	24,114	448,309	66,345
2042	448,309	-	448,309	2.4298	24,114	424,195	64,073
2043	424,195	-	424,195	2.4298	24,114	400,081	61,802
2044	400,081	-	400,081	2.4298	24,114	375,967	59,530
2045	375,967	-	375,967	2.4298	24,114	351,853	57,259
2046	351,853	-	351,853	2.4298	24,114	327,739	54,987
2047	327,739	-	327,739	2.4298	24,114	303,625	52,715
2048	303,625	-	303,625	2.4298	24,114	279,511	50,444
2049	279,511	-	279,511	2.4298	24,114	255,397	48,172

Project 208, Actual (Describe) **Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	997,974	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	997,974	-	997,974	2.3793	13,851	984,123	-
2020	984,123	-	984,123	2.4205	24,156	959,967	-
2021	959,967	-	959,967	2.4222	24,173	935,794	-
2022	935,794	-	935,794	2.4222	24,173	911,621	-
2023	911,621	-	911,621	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 209, Projected (Describe) — **Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	204,462	Projected Year - Input	**2023**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	204,462	-	204,462	1.8840	2,889	201,573	18,712
2018	201,573	-	201,573	1.8840	3,852	197,721	22,477
2019	197,721	-	197,721	2.3793	4,865	192,856	23,032
2020	192,856	-	192,856	2.4205	4,949	187,907	22,650
2021	187,907	-	187,907	2.4222	4,952	182,955	22,186
2022	182,955	-	182,955	2.4220	4,952	178,003	21,720
2023	178,003	-	178,003	2.4298	4,968	173,035	21,268
2024	173,035	-	173,035	2.4298	4,968	168,067	20,800
2025	168,067	-	168,067	2.4298	4,968	163,099	20,332
2026	163,099	-	163,099	2.4298	4,968	158,131	19,864
2027	158,131	-	158,131	2.4298	4,968	153,163	19,396
2028	153,163	-	153,163	2.4298	4,968	148,195	18,928
2029	148,195	-	148,195	2.4298	4,968	143,227	18,460
2030	143,227	-	143,227	2.4298	4,968	138,259	17,992
2031	138,259	-	138,259	2.4298	4,968	133,291	17,524
2032	133,291	-	133,291	2.4298	4,968	128,323	17,056
2033	128,323	-	128,323	2.4298	4,968	123,355	16,588
2034	123,355	-	123,355	2.4298	4,968	118,387	16,120
2035	118,387	-	118,387	2.4298	4,968	113,419	15,652
2036	113,419	-	113,419	2.4298	4,968	108,451	15,184
2037	108,451	-	108,451	2.4298	4,968	103,483	14,716
2038	103,483	-	103,483	2.4298	4,968	98,515	14,248
2039	98,515	-	98,515	2.4298	4,968	93,547	13,780
2040	93,547	-	93,547	2.4298	4,968	88,579	13,312
2041	88,579	-	88,579	2.4298	4,968	83,611	12,844
2042	83,611	-	83,611	2.4298	4,968	78,643	12,376
2043	78,643	-	78,643	2.4298	4,968	73,675	11,908
2044	73,675	-	73,675	2.4298	4,968	68,707	11,440
2045	68,707	-	68,707	2.4298	4,968	63,739	10,972
2046	63,739	-	63,739	2.4298	4,968	58,771	10,504
2047	58,771	-	58,771	2.4298	4,968	53,803	10,036

Project 209, Actual (Describe) — **Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	204,462	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	204,462	-	204,462	1.8840	2,889	201,573	-
2018	201,573	-	201,573	1.8840	3,852	197,721	-
2019	197,721	-	197,721	2.3793	4,865	192,856	-
2020	192,856	-	192,856	2.4205	4,949	187,907	-
2021	187,907	-	187,907	2.4222	4,952	182,955	-
2022	182,955	-	182,955	2.4222	4,952	178,003	-
2023	178,003	-	178,003	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 210, Projected (Describe) **Multi-Artesia County 115 kV - UID 51451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	361,728	Projected Year - Input	**2023**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	361,728	-	361,728	1.8840	-	361,728	2,840
2019	361,728	(666)	361,062	2.3793	8,591	352,471	41,794
2020	352,471	-	352,471	2.4205	8,740	343,731	41,119
2021	343,731	-	343,731	2.4222	8,746	334,985	40,302
2022	334,985	-	334,985	2.4220	8,745	326,240	39,477
2023	326,240	-	326,240	2.4298	8,773	317,467	38,678
2024	317,467	-	317,467	2.4298	8,773	308,694	37,852
2025	308,694	-	308,694	2.4298	8,773	299,921	37,026
2026	299,921	-	299,921	2.4298	8,773	291,148	36,199
2027	291,148	-	291,148	2.4298	8,773	282,375	35,373
2028	282,375	-	282,375	2.4298	8,773	273,602	34,546
2029	273,602	-	273,602	2.4298	8,773	264,829	33,720
2030	264,829	-	264,829	2.4298	8,773	256,056	32,893
2031	256,056	-	256,056	2.4298	8,773	247,283	32,067
2032	247,283	-	247,283	2.4298	8,773	238,510	31,241
2033	238,510	-	238,510	2.4298	8,773	229,737	30,414
2034	229,737	-	229,737	2.4298	8,773	220,964	29,588
2035	220,964	-	220,964	2.4298	8,773	212,191	28,761
2036	212,191	-	212,191	2.4298	8,773	203,418	27,935
2037	203,418	-	203,418	2.4298	8,773	194,645	27,109
2038	194,645	-	194,645	2.4298	8,773	185,872	26,282
2039	185,872	-	185,872	2.4298	8,773	177,099	25,456
2040	177,099	-	177,099	2.4298	8,773	168,326	24,629
2041	168,326	-	168,326	2.4298	8,773	159,553	23,803
2042	159,553	-	159,553	2.4298	8,773	150,780	22,976
2043	150,780	-	150,780	2.4298	8,773	142,007	22,150
2044	142,007	-	142,007	2.4298	8,773	133,234	21,324
2045	133,234	-	133,234	2.4298	8,773	124,461	20,497
2046	124,461	-	124,461	2.4298	8,773	115,688	19,671
2047	115,688	-	115,688	2.4298	8,773	106,915	18,844
2048	106,915	-	106,915	2.4298	8,773	98,142	18,018

Project 210, Actual (Describe) **Multi-Artesia County 115 kV - UID 51451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	361,728	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	361,728	-	361,728	1.8840	-	361,728	-
2019	361,728	(666)	361,062	2.3793	8,591	352,471	-
2020	352,471	-	352,471	2.4205	8,740	343,731	-
2021	343,731	-	343,731	2.4222	8,746	334,985	-
2022	334,985	-	334,985	2.4222	8,746	326,239	-
2023	326,239	-	326,239	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 211, Projected (Describe) — **Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	2023
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-
2050	-	-	-	2.4298	-	-	-
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Project 211, Actual (Describe) — **Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 212, Projected (Describe) **Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	2,422,267	Projected Year - Input	2023
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	2,422,267	-	2,422,267	2.4205	-	2,422,267	19,015
2021	2,422,267	(324,088)	2,098,179	2.4222	50,822	2,047,357	243,683
2022	2,047,357	(2,105)	2,045,252	2.4220	50,767	1,994,485	238,647
2023	1,994,485	-	1,994,485	2.4298	50,931	1,943,554	234,014
2024	1,943,554	-	1,943,554	2.4298	50,931	1,892,623	229,216
2025	1,892,623	-	1,892,623	2.4298	50,931	1,841,692	224,418
2026	1,841,692	-	1,841,692	2.4298	50,931	1,790,761	219,621
2027	1,790,761	-	1,790,761	2.4298	50,931	1,739,830	214,823
2028	1,739,830	-	1,739,830	2.4298	50,931	1,688,899	210,025
2029	1,688,899	-	1,688,899	2.4298	50,931	1,637,968	205,228
2030	1,637,968	-	1,637,968	2.4298	50,931	1,587,037	200,430
2031	1,587,037	-	1,587,037	2.4298	50,931	1,536,106	195,632
2032	1,536,106	-	1,536,106	2.4298	50,931	1,485,175	190,834
2033	1,485,175	-	1,485,175	2.4298	50,931	1,434,244	186,037
2034	1,434,244	-	1,434,244	2.4298	50,931	1,383,313	181,239
2035	1,383,313	-	1,383,313	2.4298	50,931	1,332,382	176,441
2036	1,332,382	-	1,332,382	2.4298	50,931	1,281,451	171,644
2037	1,281,451	-	1,281,451	2.4298	50,931	1,230,520	166,846
2038	1,230,520	-	1,230,520	2.4298	50,931	1,179,589	162,048
2039	1,179,589	-	1,179,589	2.4298	50,931	1,128,658	157,251
2040	1,128,658	-	1,128,658	2.4298	50,931	1,077,727	152,453
2041	1,077,727	-	1,077,727	2.4298	50,931	1,026,796	147,655
2042	1,026,796	-	1,026,796	2.4298	50,931	975,865	142,857
2043	975,865	-	975,865	2.4298	50,931	924,934	138,060
2044	924,934	-	924,934	2.4298	50,931	874,003	133,262
2045	874,003	-	874,003	2.4298	50,931	823,072	128,464
2046	823,072	-	823,072	2.4298	50,931	772,141	123,667
2047	772,141	-	772,141	2.4298	50,931	721,210	118,869
2048	721,210	-	721,210	2.4298	50,931	670,279	114,071
2049	670,279	-	670,279	2.4298	50,931	619,348	109,274
2050	619,348	-	619,348	2.4298	50,931	568,417	104,476

Project 212, Actual (Describe) **Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 213, Projected (Describe) **Multi - Road Runner 115 kV Loop Rebuild - UID 51406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	3,975,341	Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	3,975,341	-	3,975,341	2.3793	-	3,975,341	31,206
2020	3,975,341	345,098	4,320,439	2.4205	104,577	4,215,862	501,711
2021	4,215,862	(952)	4,214,910	2.4222	104,627	4,110,283	491,816
2022	4,110,283	289,694	4,399,977	2.4220	111,634	4,288,343	515,596
2023	4,288,343	-	4,288,343	2.4298	111,995	4,176,348	505,407
2024	4,176,348	-	4,176,348	2.4298	111,995	4,064,353	494,857
2025	4,064,353	-	4,064,353	2.4298	111,995	3,952,358	484,307
2026	3,952,358	-	3,952,358	2.4298	111,995	3,840,363	473,757
2027	3,840,363	-	3,840,363	2.4298	111,995	3,728,368	463,207
2028	3,728,368	-	3,728,368	2.4298	111,995	3,616,373	452,657
2029	3,616,373	-	3,616,373	2.4298	111,995	3,504,378	442,107
2030	3,504,378	-	3,504,378	2.4298	111,995	3,392,383	431,557
2031	3,392,383	-	3,392,383	2.4298	111,995	3,280,388	421,008
2032	3,280,388	-	3,280,388	2.4298	111,995	3,168,393	410,458
2033	3,168,393	-	3,168,393	2.4298	111,995	3,056,398	399,908
2034	3,056,398	-	3,056,398	2.4298	111,995	2,944,403	389,358
2035	2,944,403	-	2,944,403	2.4298	111,995	2,832,408	378,808
2036	2,832,408	-	2,832,408	2.4298	111,995	2,720,413	368,258
2037	2,720,413	-	2,720,413	2.4298	111,995	2,608,418	357,708
2038	2,608,418	-	2,608,418	2.4298	111,995	2,496,423	347,158
2039	2,496,423	-	2,496,423	2.4298	111,995	2,384,428	336,608
2040	2,384,428	-	2,384,428	2.4298	111,995	2,272,433	326,058
2041	2,272,433	-	2,272,433	2.4298	111,995	2,160,438	315,508
2042	2,160,438	-	2,160,438	2.4298	111,995	2,048,443	304,958
2043	2,048,443	-	2,048,443	2.4298	111,995	1,936,448	294,408
2044	1,936,448	-	1,936,448	2.4298	111,995	1,824,453	283,858
2045	1,824,453	-	1,824,453	2.4298	111,995	1,712,458	273,309
2046	1,712,458	-	1,712,458	2.4298	111,995	1,600,463	262,759
2047	1,600,463	-	1,600,463	2.4298	111,995	1,488,468	252,209
2048	1,488,468	-	1,488,468	2.4298	111,995	1,376,473	241,659
2049	1,376,473	-	1,376,473	2.4298	111,995	1,264,478	231,109

Project 213, Actual (Describe) **Multi - Road Runner 115 kV Loop Rebuild - UID 51406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	3,975,341	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	3,975,341	-	3,975,341	2.3793	-	3,975,341	-
2020	3,975,341	-	3,975,341	2.4205	96,224	3,879,117	-
2021	3,879,117	-	3,879,117	2.4222	96,291	3,782,826	-
2022	3,782,826	-	3,782,826	2.4222	96,291	3,686,535	-
2023	3,686,535	-	3,686,535	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 214, Projected (Describe) **Multi-Hereford 115 kV Load Conversion - UID 50754**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	735,902	Projected Year - Input	2023
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	735,902	-	735,902	1.8840	-	735,902	5,777
2017	735,902	19,015	754,917	1.8840	14,223	740,694	83,996
2018	740,694	(498)	740,196	1.8840	14,213	725,983	82,601
2019	725,983	517	726,500	2.3793	17,962	708,538	84,706
2020	708,538	-	708,538	2.4205	18,273	690,265	83,296
2021	690,265	-	690,265	2.4222	18,286	671,979	81,586
2022	671,979	-	671,979	2.4220	18,285	653,694	79,863
2023	653,694	-	653,694	2.4298	18,344	635,350	78,194
2024	635,350	-	635,350	2.4298	18,344	617,006	76,466
2025	617,006	-	617,006	2.4298	18,344	598,662	74,738
2026	598,662	-	598,662	2.4298	18,344	580,318	73,010
2027	580,318	-	580,318	2.4298	18,344	561,974	71,282
2028	561,974	-	561,974	2.4298	18,344	543,630	69,554
2029	543,630	-	543,630	2.4298	18,344	525,286	67,826
2030	525,286	-	525,286	2.4298	18,344	506,942	66,098
2031	506,942	-	506,942	2.4298	18,344	488,598	64,370
2032	488,598	-	488,598	2.4298	18,344	470,254	62,642
2033	470,254	-	470,254	2.4298	18,344	451,910	60,914
2034	451,910	-	451,910	2.4298	18,344	433,566	59,186
2035	433,566	-	433,566	2.4298	18,344	415,222	57,458
2036	415,222	-	415,222	2.4298	18,344	396,878	55,730
2037	396,878	-	396,878	2.4298	18,344	378,534	54,002
2038	378,534	-	378,534	2.4298	18,344	360,190	52,274
2039	360,190	-	360,190	2.4298	18,344	341,846	50,546
2040	341,846	-	341,846	2.4298	18,344	323,502	48,818
2041	323,502	-	323,502	2.4298	18,344	305,158	47,090
2042	305,158	-	305,158	2.4298	18,344	286,814	45,362
2043	286,814	-	286,814	2.4298	18,344	268,470	43,634
2044	268,470	-	268,470	2.4298	18,344	250,126	41,906
2045	250,126	-	250,126	2.4298	18,344	231,782	40,178
2046	231,782	-	231,782	2.4298	18,344	213,438	38,450

Project 214, Actual (Describe) **Multi-Hereford 115 kV Load Conversion - UID 50754**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	735,902	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	735,902	-	735,902	1.8840	-	735,902	-
2017	735,902	19,015	754,917	1.8840	14,223	740,694	-
2018	740,694	(498)	740,196	1.8840	14,213	725,983	-
2019	725,983	517	726,500	2.3793	17,962	708,538	-
2020	708,538	-	708,538	2.4205	18,273	690,265	-
2021	690,265	-	690,265	2.4222	18,286	671,979	-
2022	671,979	-	671,979	2.4222	18,286	653,693	-
2023	653,693	-	653,693	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 215, Projected (Describe) **XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	2023
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-
2050	-	-	-	2.4298	-	-	-
2051	-	-	-	2.4298	-	-	-
2052	-	-	-	2.4298	-	-	-
2053	-	-	-	2.4298	-	-	-

Project 215, Actual (Describe) **XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

761 **Project 216, Projected (Describe)** **XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821**

762 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
763 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated**
764 **These changes will not result in a refund or additional charge related to years prior to Projected Year**

765 **Projected Details**

766	Beginning Investment	3,923,562	Projected Year - Input
767	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation
768	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)
769			
770	CIAC (Yes or No)	No	

					Projected				
771	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	2023
772	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
773	2016	3,923,562	-	3,923,562	1.8840	43,120	3,880,442	286,812	
774	2017	3,880,442	(56,193)	3,824,249	1.8840	72,861	3,751,388	426,242	
775	2018	3,751,388	-	3,751,388	1.8840	72,861	3,678,527	419,378	
776	2019	3,678,527	2,069	3,680,596	2.3793	92,066	3,588,530	430,106	
777	2020	3,588,530	-	3,588,530	2.4205	93,660	3,494,870	422,877	
778	2021	3,494,870	-	3,494,870	2.4222	93,726	3,401,144	414,114	
779	2022	3,401,144	-	3,401,144	2.4220	93,718	3,307,426	405,278	
780	2023	3,307,426	-	3,307,426	2.4298	94,020	3,213,406	396,723	9.42%
781	2024	3,213,406	-	3,213,406	2.4298	94,020	3,119,386	387,866	
782	2025	3,119,386	-	3,119,386	2.4298	94,020	3,025,366	379,009	
783	2026	3,025,366	-	3,025,366	2.4298	94,020	2,931,346	370,153	
784	2027	2,931,346	-	2,931,346	2.4298	94,020	2,837,326	361,296	
785	2028	2,837,326	-	2,837,326	2.4298	94,020	2,743,306	352,439	
786	2029	2,743,306	-	2,743,306	2.4298	94,020	2,649,286	343,583	
787	2030	2,649,286	-	2,649,286	2.4298	94,020	2,555,266	334,726	
788	2031	2,555,266	-	2,555,266	2.4298	94,020	2,461,246	325,869	
789	2032	2,461,246	-	2,461,246	2.4298	94,020	2,367,226	317,013	
790	2033	2,367,226	-	2,367,226	2.4298	94,020	2,273,206	308,156	
791	2034	2,273,206	-	2,273,206	2.4298	94,020	2,179,186	299,299	
792	2035	2,179,186	-	2,179,186	2.4298	94,020	2,085,166	290,443	
793	2036	2,085,166	-	2,085,166	2.4298	94,020	1,991,146	281,586	
794	2037	1,991,146	-	1,991,146	2.4298	94,020	1,897,126	272,729	
795	2038	1,897,126	-	1,897,126	2.4298	94,020	1,803,106	263,873	
796	2039	1,803,106	-	1,803,106	2.4298	94,020	1,709,086	255,016	
797	2040	1,709,086	-	1,709,086	2.4298	94,020	1,615,066	246,159	
798	2041	1,615,066	-	1,615,066	2.4298	94,020	1,521,046	237,303	
799	2042	1,521,046	-	1,521,046	2.4298	94,020	1,427,026	228,446	
800	2043	1,427,026	-	1,427,026	2.4298	94,020	1,333,006	219,589	
801	2044	1,333,006	-	1,333,006	2.4298	94,020	1,238,986	210,732	
802	2045	1,238,986	-	1,238,986	2.4298	94,020	1,144,966	201,876	
803	2046	1,144,966	-	1,144,966	2.4298	94,020	1,050,946	193,019	
804	....	....	.....	.....	.....	.....	....		

805

806 **Project 216, Actual (Describe)** **XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821**

807 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea**
808 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated**
809 **These changes will not result in a refund or additional charge related to years prior to True-Up Year**

810 **Actual Details**

811	Beginning Investment	3,923,562	True-Up Year (Actual Year Used for Revenue Requirement - Input
812	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation
813	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)
814			
815	CIAC (Yes or No)	No	

					Actual				
816	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue	2023
817	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement	
818	2016	3,923,562	-	3,923,562	1.8840	43,120	3,880,442	-	
819	2017	3,880,442	(56,193)	3,824,249	1.8840	72,861	3,751,388	-	
820	2018	3,751,388	-	3,751,388	1.8840	72,861	3,678,527	-	
821	2019	3,678,527	2,069	3,680,596	2.3793	92,066	3,588,530	-	
822	2020	3,588,530	-	3,588,530	2.4205	93,660	3,494,870	-	
823	2021	3,494,870	-	3,494,870	2.4222	93,726	3,401,144	-	
824	2022	3,401,144	-	3,401,144	2.4222	93,726	3,307,418	-	
825	2023	3,307,418	-	3,307,418	#DIV/0!	#DIV/0!	#DIV/0!	-	
826	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
827	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
828	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
829	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
830	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
831	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
832	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
833	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
834	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
835	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
836	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
837	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
838	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
839	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
840	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
841	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
842	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
843	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
844	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
845	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
846	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
847	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
848	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
849	....	....	.....	.....	.....	.....	....		

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 217, Projected (Describe) **Multi-Road Runner 115 kV Loop Rebuild - UID 50955**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,491,754	Projected Year - Input	2023
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	1,491,754	-	1,491,754	1.8840	-	1,491,754	11,710
2018	1,491,754	534,310	2,026,064	1.8840	38,171	1,987,893	225,431
2019	1,987,893	29,694	2,017,587	2.3793	48,913	1,968,674	234,362
2020	1,968,674	-	1,968,674	2.4205	49,760	1,918,914	230,522
2021	1,918,914	-	1,918,914	2.4222	49,795	1,869,119	225,866
2022	1,869,119	-	1,869,119	2.4220	49,790	1,819,329	221,171
2023	1,819,329	-	1,819,329	2.4298	49,951	1,769,378	216,626
2024	1,769,378	-	1,769,378	2.4298	49,951	1,719,427	211,921
2025	1,719,427	-	1,719,427	2.4298	49,951	1,669,476	207,216
2026	1,669,476	-	1,669,476	2.4298	49,951	1,619,525	202,510
2027	1,619,525	-	1,619,525	2.4298	49,951	1,569,574	197,805
2028	1,569,574	-	1,569,574	2.4298	49,951	1,519,623	193,099
2029	1,519,623	-	1,519,623	2.4298	49,951	1,469,672	188,394
2030	1,469,672	-	1,469,672	2.4298	49,951	1,419,721	183,689
2031	1,419,721	-	1,419,721	2.4298	49,951	1,369,770	178,983
2032	1,369,770	-	1,369,770	2.4298	49,951	1,319,819	174,278
2033	1,319,819	-	1,319,819	2.4298	49,951	1,269,868	169,573
2034	1,269,868	-	1,269,868	2.4298	49,951	1,219,917	164,867
2035	1,219,917	-	1,219,917	2.4298	49,951	1,169,966	160,162
2036	1,169,966	-	1,169,966	2.4298	49,951	1,120,015	155,456
2037	1,120,015	-	1,120,015	2.4298	49,951	1,070,064	150,751
2038	1,070,064	-	1,070,064	2.4298	49,951	1,020,113	146,046
2039	1,020,113	-	1,020,113	2.4298	49,951	970,162	141,340
2040	970,162	-	970,162	2.4298	49,951	920,211	136,635
2041	920,211	-	920,211	2.4298	49,951	870,260	131,929
2042	870,260	-	870,260	2.4298	49,951	820,309	127,224
2043	820,309	-	820,309	2.4298	49,951	770,358	122,519
2044	770,358	-	770,358	2.4298	49,951	720,407	117,813
2045	720,407	-	720,407	2.4298	49,951	670,456	113,108
2046	670,456	-	670,456	2.4298	49,951	620,505	108,403
2047	620,505	-	620,505	2.4298	49,951	570,554	103,697

Project 217, Actual (Describe) **Multi-Road Runner 115 kV Loop Rebuild - UID 50955**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,491,754	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	1,491,754	-	1,491,754	1.8840	-	1,491,754	-
2018	1,491,754	534,310	2,026,064	1.8840	38,171	1,987,893	-
2019	1,987,893	29,694	2,017,587	2.3793	48,913	1,968,674	-
2020	1,968,674	-	1,968,674	2.4205	49,760	1,918,914	-
2021	1,918,914	-	1,918,914	2.4222	49,795	1,869,119	-
2022	1,869,119	-	1,869,119	2.4222	49,795	1,819,324	-
2023	1,819,324	-	1,819,324	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 218, Projected (Describe) **XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-
....	....	.....	.....	.....	.....	....	

Project 218, Actual (Describe) **XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 219, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2024	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
2047	-	-	-	2.4298	-	-	-
2048	-	-	-	2.4298	-	-	-
2049	-	-	-	2.4298	-	-	-
2050	-	-	-	2.4298	-	-	-
2051	-	-	-	2.4298	-	-	-
2052	-	-	-	2.4298	-	-	-
2053	-	-	-	2.4298	-	-	-
2054	-	-	-	2.4298	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 219, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 220, Projected (Describe) **51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	98,849	Projected Year - Input	2023
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	98,849	-	98,849	2.4220	998	97,851	5,607
2023	97,851	-	97,851	2.4298	2,402	95,449	11,393
2024	95,449	-	95,449	2.4298	2,402	93,047	11,167
2025	93,047	-	93,047	2.4298	2,402	90,645	10,941
2026	90,645	-	90,645	2.4298	2,402	88,243	10,715
2027	88,243	-	88,243	2.4298	2,402	85,841	10,488
2028	85,841	-	85,841	2.4298	2,402	83,439	10,262
2029	83,439	-	83,439	2.4298	2,402	81,037	10,036
2030	81,037	-	81,037	2.4298	2,402	78,635	9,809
2031	78,635	-	78,635	2.4298	2,402	76,233	9,583
2032	76,233	-	76,233	2.4298	2,402	73,831	9,357
2033	73,831	-	73,831	2.4298	2,402	71,429	9,131
2034	71,429	-	71,429	2.4298	2,402	69,027	8,904
2035	69,027	-	69,027	2.4298	2,402	66,625	8,678
2036	66,625	-	66,625	2.4298	2,402	64,223	8,452
2037	64,223	-	64,223	2.4298	2,402	61,821	8,226
2038	61,821	-	61,821	2.4298	2,402	59,419	7,999
2039	59,419	-	59,419	2.4298	2,402	57,017	7,773
2040	57,017	-	57,017	2.4298	2,402	54,615	7,547
2041	54,615	-	54,615	2.4298	2,402	52,213	7,321
2042	52,213	-	52,213	2.4298	2,402	49,811	7,094
2043	49,811	-	49,811	2.4298	2,402	47,409	6,868
2044	47,409	-	47,409	2.4298	2,402	45,007	6,642
2045	45,007	-	45,007	2.4298	2,402	42,605	6,415
2046	42,605	-	42,605	2.4298	2,402	40,203	6,189
2047	40,203	-	40,203	2.4298	2,402	37,801	5,963
2048	37,801	-	37,801	2.4298	2,402	35,399	5,737
2049	35,399	-	35,399	2.4298	2,402	32,997	5,510
2050	32,997	-	32,997	2.4298	2,402	30,595	5,284
2051	30,595	-	30,595	2.4298	2,402	28,193	5,058
2052	28,193	-	28,193	2.4298	2,402	25,791	4,832

Project 220, Actual (Describe) **51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 221, Projected (Describe) **71960 Line - Etter - Moore 115 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,257,689	Projected Year - Input	2023
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	1,257,689	-	1,257,689	2.4222	5,077	1,252,612	34,576
2022	1,252,612	26,168	1,278,780	2.4220	31,095	1,247,685	148,627
2023	1,247,685	-	1,247,685	2.4298	31,195	1,216,490	145,788
2024	1,216,490	-	1,216,490	2.4298	31,195	1,185,295	142,850
2025	1,185,295	-	1,185,295	2.4298	31,195	1,154,100	139,911
2026	1,154,100	-	1,154,100	2.4298	31,195	1,122,905	136,973
2027	1,122,905	-	1,122,905	2.4298	31,195	1,091,710	134,034
2028	1,091,710	-	1,091,710	2.4298	31,195	1,060,515	131,096
2029	1,060,515	-	1,060,515	2.4298	31,195	1,029,320	128,157
2030	1,029,320	-	1,029,320	2.4298	31,195	998,125	125,218
2031	998,125	-	998,125	2.4298	31,195	966,930	122,280
2032	966,930	-	966,930	2.4298	31,195	935,735	119,341
2033	935,735	-	935,735	2.4298	31,195	904,540	116,403
2034	904,540	-	904,540	2.4298	31,195	873,345	113,464
2035	873,345	-	873,345	2.4298	31,195	842,150	110,526
2036	842,150	-	842,150	2.4298	31,195	810,955	107,587
2037	810,955	-	810,955	2.4298	31,195	779,760	104,648
2038	779,760	-	779,760	2.4298	31,195	748,565	101,710
2039	748,565	-	748,565	2.4298	31,195	717,370	98,771
2040	717,370	-	717,370	2.4298	31,195	686,175	95,833
2041	686,175	-	686,175	2.4298	31,195	654,980	92,894
2042	654,980	-	654,980	2.4298	31,195	623,785	89,956
2043	623,785	-	623,785	2.4298	31,195	592,590	87,017
2044	592,590	-	592,590	2.4298	31,195	561,395	84,078
2045	561,395	-	561,395	2.4298	31,195	530,200	81,140
2046	530,200	-	530,200	2.4298	31,195	499,005	78,201
2047	499,005	-	499,005	2.4298	31,195	467,810	75,263
2048	467,810	-	467,810	2.4298	31,195	436,615	72,324
2049	436,615	-	436,615	2.4298	31,195	405,420	69,386
2050	405,420	-	405,420	2.4298	31,195	374,225	66,447
2051	374,225	-	374,225	2.4298	31,195	343,030	63,508

Project 221, Actual (Describe) **71960 Line - Etter - Moore 115 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 222, Projected (Describe) **102156 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	63,623,298	Projected Year - Input	2023
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	63,623,298	-	63,623,298	2.4205	128,334	63,494,964	1,125,205
2021	63,494,964	639,285	64,134,248	2.4222	1,556,568	62,577,680	7,451,385
2022	62,577,680	8,378	62,586,058	2.4220	1,556,643	61,029,415	7,305,614
2023	61,029,415	-	61,029,415	2.4298	1,561,665	59,467,750	7,163,527
2024	59,467,750	-	59,467,750	2.4298	1,561,665	57,906,085	7,016,418
2025	57,906,085	-	57,906,085	2.4298	1,561,665	56,344,420	6,869,309
2026	56,344,420	-	56,344,420	2.4298	1,561,665	54,782,755	6,722,201
2027	54,782,755	-	54,782,755	2.4298	1,561,665	53,221,090	6,575,092
2028	53,221,090	-	53,221,090	2.4298	1,561,665	51,659,425	6,427,983
2029	51,659,425	-	51,659,425	2.4298	1,561,665	50,097,760	6,280,874
2030	50,097,760	-	50,097,760	2.4298	1,561,665	48,536,095	6,133,765
2031	48,536,095	-	48,536,095	2.4298	1,561,665	46,974,430	5,986,656
2032	46,974,430	-	46,974,430	2.4298	1,561,665	45,412,765	5,839,547
2033	45,412,765	-	45,412,765	2.4298	1,561,665	43,851,100	5,692,439
2034	43,851,100	-	43,851,100	2.4298	1,561,665	42,289,435	5,545,330
2035	42,289,435	-	42,289,435	2.4298	1,561,665	40,727,770	5,398,221
2036	40,727,770	-	40,727,770	2.4298	1,561,665	39,166,105	5,251,112
2037	39,166,105	-	39,166,105	2.4298	1,561,665	37,604,440	5,104,003
2038	37,604,440	-	37,604,440	2.4298	1,561,665	36,042,775	4,956,894
2039	36,042,775	-	36,042,775	2.4298	1,561,665	34,481,110	4,809,786
2040	34,481,110	-	34,481,110	2.4298	1,561,665	32,919,445	4,662,677
2041	32,919,445	-	32,919,445	2.4298	1,561,665	31,357,780	4,515,568
2042	31,357,780	-	31,357,780	2.4298	1,561,665	29,796,115	4,368,459
2043	29,796,115	-	29,796,115	2.4298	1,561,665	28,234,450	4,221,350
2044	28,234,450	-	28,234,450	2.4298	1,561,665	26,672,785	4,074,241
2045	26,672,785	-	26,672,785	2.4298	1,561,665	25,111,120	3,927,133
2046	25,111,120	-	25,111,120	2.4298	1,561,665	23,549,455	3,780,024
2047	23,549,455	-	23,549,455	2.4298	1,561,665	21,987,790	3,632,915
2048	21,987,790	-	21,987,790	2.4298	1,561,665	20,426,125	3,485,806
2049	20,426,125	-	20,426,125	2.4298	1,561,665	18,864,460	3,338,697
2050	18,864,460	-	18,864,460	2.4298	1,561,665	17,302,795	3,191,588

Project 222, Actual (Describe) **102156 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 223, Projected (Describe) **51206 XFR-Lynn County 115/69kV Ckt 1 Transformer**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	1,943,385	Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	1,943,385	-	1,943,385	2.3793	26,973	1,916,412	147,324
2020	1,916,412	(17,161)	1,899,251	2.4205	46,624	1,852,627	221,141
2021	1,852,627	-	1,852,627	2.4222	46,657	1,805,970	216,779
2022	1,805,970	-	1,805,970	2.4220	46,653	1,759,317	212,381
2023	1,759,317	-	1,759,317	2.4298	46,804	1,712,513	208,123
2024	1,712,513	-	1,712,513	2.4298	46,804	1,665,709	203,714
2025	1,665,709	-	1,665,709	2.4298	46,804	1,618,905	199,305
2026	1,618,905	-	1,618,905	2.4298	46,804	1,572,101	194,896
2027	1,572,101	-	1,572,101	2.4298	46,804	1,525,297	190,487
2028	1,525,297	-	1,525,297	2.4298	46,804	1,478,493	186,078
2029	1,478,493	-	1,478,493	2.4298	46,804	1,431,689	181,669
2030	1,431,689	-	1,431,689	2.4298	46,804	1,384,885	177,260
2031	1,384,885	-	1,384,885	2.4298	46,804	1,338,081	172,851
2032	1,338,081	-	1,338,081	2.4298	46,804	1,291,277	168,442
2033	1,291,277	-	1,291,277	2.4298	46,804	1,244,473	164,033
2034	1,244,473	-	1,244,473	2.4298	46,804	1,197,669	159,624
2035	1,197,669	-	1,197,669	2.4298	46,804	1,150,865	155,215
2036	1,150,865	-	1,150,865	2.4298	46,804	1,104,061	150,807
2037	1,104,061	-	1,104,061	2.4298	46,804	1,057,257	146,398
2038	1,057,257	-	1,057,257	2.4298	46,804	1,010,453	141,989
2039	1,010,453	-	1,010,453	2.4298	46,804	963,649	137,580
2040	963,649	-	963,649	2.4298	46,804	916,845	133,171
2041	916,845	-	916,845	2.4298	46,804	870,041	128,762
2042	870,041	-	870,041	2.4298	46,804	823,237	124,353
2043	823,237	-	823,237	2.4298	46,804	776,433	119,944
2044	776,433	-	776,433	2.4298	46,804	729,629	115,535
2045	729,629	-	729,629	2.4298	46,804	682,825	111,126
2046	682,825	-	682,825	2.4298	46,804	636,021	106,717
2047	636,021	-	636,021	2.4298	46,804	589,217	102,308
2048	589,217	-	589,217	2.4298	46,804	542,413	97,899
2049	542,413	-	542,413	2.4298	46,804	495,609	93,490

Project 223, Actual (Describe) **51206 XFR-Lynn County 115/69kV Ckt 1 Transformer**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	1,943,385	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	1,943,385	-	1,943,385	2.3793	26,973	1,916,412	-
2020	1,916,412	-	1,916,412	2.4205	47,040	1,869,372	-
2021	1,869,372	-	1,869,372	2.4222	47,073	1,822,299	-
2022	1,822,299	-	1,822,299	2.4222	47,073	1,775,226	-
2023	1,775,226	-	1,775,226	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 224, Projected (Describe) **102158 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	15,192,304	Projected Year - Input	2023
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	15,192,304	-	15,192,304	2.4205	61,289	15,131,015	417,624
2021	15,131,015	(254,081)	14,876,934	2.4222	361,834	14,515,100	1,729,156
2022	14,515,100	(11,301)	14,503,799	2.4220	361,530	14,142,269	1,693,732
2023	14,142,269	-	14,142,269	2.4298	362,696	13,779,573	1,660,732
2024	13,779,573	-	13,779,573	2.4298	362,696	13,416,877	1,626,566
2025	13,416,877	-	13,416,877	2.4298	362,696	13,054,181	1,592,400
2026	13,054,181	-	13,054,181	2.4298	362,696	12,691,485	1,558,234
2027	12,691,485	-	12,691,485	2.4298	362,696	12,328,789	1,524,068
2028	12,328,789	-	12,328,789	2.4298	362,696	11,966,093	1,489,902
2029	11,966,093	-	11,966,093	2.4298	362,696	11,603,397	1,455,736
2030	11,603,397	-	11,603,397	2.4298	362,696	11,240,701	1,421,570
2031	11,240,701	-	11,240,701	2.4298	362,696	10,878,005	1,387,404
2032	10,878,005	-	10,878,005	2.4298	362,696	10,515,309	1,353,238
2033	10,515,309	-	10,515,309	2.4298	362,696	10,152,613	1,319,072
2034	10,152,613	-	10,152,613	2.4298	362,696	9,789,917	1,284,906
2035	9,789,917	-	9,789,917	2.4298	362,696	9,427,221	1,250,740
2036	9,427,221	-	9,427,221	2.4298	362,696	9,064,525	1,216,574
2037	9,064,525	-	9,064,525	2.4298	362,696	8,701,829	1,182,408
2038	8,701,829	-	8,701,829	2.4298	362,696	8,339,133	1,148,242
2039	8,339,133	-	8,339,133	2.4298	362,696	7,976,437	1,114,076
2040	7,976,437	-	7,976,437	2.4298	362,696	7,613,741	1,079,910
2041	7,613,741	-	7,613,741	2.4298	362,696	7,251,045	1,045,744
2042	7,251,045	-	7,251,045	2.4298	362,696	6,888,349	1,011,578
2043	6,888,349	-	6,888,349	2.4298	362,696	6,525,653	977,413
2044	6,525,653	-	6,525,653	2.4298	362,696	6,162,957	943,247
2045	6,162,957	-	6,162,957	2.4298	362,696	5,800,261	909,081
2046	5,800,261	-	5,800,261	2.4298	362,696	5,437,565	874,915
2047	5,437,565	-	5,437,565	2.4298	362,696	5,074,869	840,749
2048	5,074,869	-	5,074,869	2.4298	362,696	4,712,173	806,583
2049	4,712,173	-	4,712,173	2.4298	362,696	4,349,477	772,417
2050	4,349,477	-	4,349,477	2.4298	362,696	3,986,781	738,251

Project 224, Actual (Describe) **102158 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 225, Projected (Describe) — **51819 Sub - Hockley County Intg 115 kV Terminal Upgrade**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	138,931	Projected Year - Input	**2023**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	138,931	-	138,931	2.3793	275	138,656	2,452
2020	138,656	1,349	140,005	2.4205	3,395	136,610	16,264
2021	136,610	-	136,610	2.4222	3,398	133,212	15,947
2022	133,212	-	133,212	2.4220	3,398	129,814	15,626
2023	129,814	-	129,814	2.4298	3,409	126,405	15,316
2024	126,405	-	126,405	2.4298	3,409	122,996	14,995
2025	122,996	-	122,996	2.4298	3,409	119,587	14,674
2026	119,587	-	119,587	2.4298	3,409	116,178	14,353
2027	116,178	-	116,178	2.4298	3,409	112,769	14,032
2028	112,769	-	112,769	2.4298	3,409	109,360	13,711
2029	109,360	-	109,360	2.4298	3,409	105,951	13,390
2030	105,951	-	105,951	2.4298	3,409	102,542	13,068
2031	102,542	-	102,542	2.4298	3,409	99,133	12,747
2032	99,133	-	99,133	2.4298	3,409	95,724	12,426
2033	95,724	-	95,724	2.4298	3,409	92,315	12,105
2034	92,315	-	92,315	2.4298	3,409	88,906	11,784
2035	88,906	-	88,906	2.4298	3,409	85,497	11,463
2036	85,497	-	85,497	2.4298	3,409	82,088	11,142
2037	82,088	-	82,088	2.4298	3,409	78,679	10,821
2038	78,679	-	78,679	2.4298	3,409	75,270	10,499
2039	75,270	-	75,270	2.4298	3,409	71,861	10,178
2040	71,861	-	71,861	2.4298	3,409	68,452	9,857
2041	68,452	-	68,452	2.4298	3,409	65,043	9,536
2042	65,043	-	65,043	2.4298	3,409	61,634	9,215
2043	61,634	-	61,634	2.4298	3,409	58,225	8,894
2044	58,225	-	58,225	2.4298	3,409	54,816	8,573
2045	54,816	-	54,816	2.4298	3,409	51,407	8,252
2046	51,407	-	51,407	2.4298	3,409	47,998	7,930
2047	47,998	-	47,998	2.4298	3,409	44,589	7,609
2048	44,589	-	44,589	2.4298	3,409	41,180	7,288
2049	41,180	-	41,180	2.4298	3,409	37,771	6,967

Project 225, Actual (Describe) — **51819 Sub - Hockley County Intg 115 kV Terminal Upgrade**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	138,931	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	138,931	-	138,931	2.3793	275	138,656	-
2020	138,656	-	138,656	2.4205	3,363	135,293	-
2021	135,293	-	135,293	2.4222	3,365	131,928	-
2022	131,928	-	131,928	2.4222	3,365	128,563	-
2023	128,563	-	128,563	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 226, Projected (Describe) **61850 Terry County-LG Clauene 115 kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	330,549	Projected Year - Input	2023
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	330,549	-	330,549	2.3793	-	330,549	2,595
2020	330,549	20,835	351,384	2.4205	8,505	342,879	40,804
2021	342,879	-	342,879	2.4222	8,511	334,368	40,008
2022	334,368	-	334,368	2.4220	8,511	325,857	39,207
2023	325,857	-	325,857	2.4298	8,538	317,319	38,429
2024	317,319	-	317,319	2.4298	8,538	308,781	37,625
2025	308,781	-	308,781	2.4298	8,538	300,243	36,821
2026	300,243	-	300,243	2.4298	8,538	291,705	36,017
2027	291,705	-	291,705	2.4298	8,538	283,167	35,212
2028	283,167	-	283,167	2.4298	8,538	274,629	34,408
2029	274,629	-	274,629	2.4298	8,538	266,091	33,604
2030	266,091	-	266,091	2.4298	8,538	257,553	32,799
2031	257,553	-	257,553	2.4298	8,538	249,015	31,995
2032	249,015	-	249,015	2.4298	8,538	240,477	31,191
2033	240,477	-	240,477	2.4298	8,538	231,939	30,387
2034	231,939	-	231,939	2.4298	8,538	223,401	29,582
2035	223,401	-	223,401	2.4298	8,538	214,863	28,778
2036	214,863	-	214,863	2.4298	8,538	206,325	27,974
2037	206,325	-	206,325	2.4298	8,538	197,787	27,170
2038	197,787	-	197,787	2.4298	8,538	189,249	26,365
2039	189,249	-	189,249	2.4298	8,538	180,711	25,561
2040	180,711	-	180,711	2.4298	8,538	172,173	24,757
2041	172,173	-	172,173	2.4298	8,538	163,635	23,952
2042	163,635	-	163,635	2.4298	8,538	155,097	23,148
2043	155,097	-	155,097	2.4298	8,538	146,559	22,344
2044	146,559	-	146,559	2.4298	8,538	138,021	21,540
2045	138,021	-	138,021	2.4298	8,538	129,483	20,735
2046	129,483	-	129,483	2.4298	8,538	120,945	19,931
2047	120,945	-	120,945	2.4298	8,538	112,407	19,127
2048	112,407	-	112,407	2.4298	8,538	103,869	18,322
2049	103,869	-	103,869	2.4298	8,538	95,331	17,518

Project 226, Actual (Describe) **61850 Terry County-LG Clauene 115 kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	330,549	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	330,549	-	330,549	2.3793	-	330,549	-
2020	330,549	-	330,549	2.4205	8,001	322,548	-
2021	322,548	-	322,548	2.4222	8,007	314,541	-
2022	314,541	-	314,541	2.4222	8,007	306,534	-
2023	306,534	-	306,534	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 227, Projected (Describe) **OPIE 3 Roadrunner - China Draw 345 kV - UID 102153**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	5,832,645	Projected Year - Input	2023
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	5,832,645	-	5,832,645	2.4222	11,773	5,820,872	103,161
2022	5,820,872	(4,547)	5,816,325	2.4220	141,157	5,675,168	675,758
2023	5,675,168	-	5,675,168	2.4298	141,612	5,533,556	662,873
2024	5,533,556	-	5,533,556	2.4298	141,612	5,391,944	649,533
2025	5,391,944	-	5,391,944	2.4298	141,612	5,250,332	636,193
2026	5,250,332	-	5,250,332	2.4298	141,612	5,108,720	622,853
2027	5,108,720	-	5,108,720	2.4298	141,612	4,967,108	609,514
2028	4,967,108	-	4,967,108	2.4298	141,612	4,825,496	596,174
2029	4,825,496	-	4,825,496	2.4298	141,612	4,683,884	582,834
2030	4,683,884	-	4,683,884	2.4298	141,612	4,542,272	569,494
2031	4,542,272	-	4,542,272	2.4298	141,612	4,400,660	556,154
2032	4,400,660	-	4,400,660	2.4298	141,612	4,259,048	542,814
2033	4,259,048	-	4,259,048	2.4298	141,612	4,117,436	529,474
2034	4,117,436	-	4,117,436	2.4298	141,612	3,975,824	516,135
2035	3,975,824	-	3,975,824	2.4298	141,612	3,834,212	502,795
2036	3,834,212	-	3,834,212	2.4298	141,612	3,692,600	489,455
2037	3,692,600	-	3,692,600	2.4298	141,612	3,550,988	476,115
2038	3,550,988	-	3,550,988	2.4298	141,612	3,409,376	462,775
2039	3,409,376	-	3,409,376	2.4298	141,612	3,267,764	449,435
2040	3,267,764	-	3,267,764	2.4298	141,612	3,126,152	436,096
2041	3,126,152	-	3,126,152	2.4298	141,612	2,984,540	422,756
2042	2,984,540	-	2,984,540	2.4298	141,612	2,842,928	409,416
2043	2,842,928	-	2,842,928	2.4298	141,612	2,701,316	396,076
2044	2,701,316	-	2,701,316	2.4298	141,612	2,559,704	382,736
2045	2,559,704	-	2,559,704	2.4298	141,612	2,418,092	369,396
2046	2,418,092	-	2,418,092	2.4298	141,612	2,276,480	356,056
2047	2,276,480	-	2,276,480	2.4298	141,612	2,134,868	342,717
2048	2,134,868	-	2,134,868	2.4298	141,612	1,993,256	329,377
2049	1,993,256	-	1,993,256	2.4298	141,612	1,851,644	316,037
2050	1,851,644	-	1,851,644	2.4298	141,612	1,710,032	302,697
2051	1,710,032	-	1,710,032	2.4298	141,612	1,568,420	289,357

Project 227, Actual (Describe) **OPIE 3 Roadrunner - China Draw 345 kV - UID 102153**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 228, Projected (Describe) **OPIE 3 Roadrunner - China Draw 345 kV - UID 102154**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	6,075,604	Projected Year - Input	2023
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	6,075,604	-	6,075,604	2.4222	12,264	6,063,340	107,458
2022	6,063,340	125,299	6,188,639	2.4220	150,186	6,038,453	719,008
2023	6,038,453	-	6,038,453	2.4298	150,670	5,887,783	705,299
2024	5,887,783	-	5,887,783	2.4298	150,670	5,737,113	691,106
2025	5,737,113	-	5,737,113	2.4298	150,670	5,586,443	676,913
2026	5,586,443	-	5,586,443	2.4298	150,670	5,435,773	662,720
2027	5,435,773	-	5,435,773	2.4298	150,670	5,285,103	648,527
2028	5,285,103	-	5,285,103	2.4298	150,670	5,134,433	634,334
2029	5,134,433	-	5,134,433	2.4298	150,670	4,983,763	620,140
2030	4,983,763	-	4,983,763	2.4298	150,670	4,833,093	605,947
2031	4,833,093	-	4,833,093	2.4298	150,670	4,682,423	591,754
2032	4,682,423	-	4,682,423	2.4298	150,670	4,531,753	577,561
2033	4,531,753	-	4,531,753	2.4298	150,670	4,381,083	563,368
2034	4,381,083	-	4,381,083	2.4298	150,670	4,230,413	549,175
2035	4,230,413	-	4,230,413	2.4298	150,670	4,079,743	534,982
2036	4,079,743	-	4,079,743	2.4298	150,670	3,929,073	520,789
2037	3,929,073	-	3,929,073	2.4298	150,670	3,778,403	506,596
2038	3,778,403	-	3,778,403	2.4298	150,670	3,627,733	492,402
2039	3,627,733	-	3,627,733	2.4298	150,670	3,477,063	478,209
2040	3,477,063	-	3,477,063	2.4298	150,670	3,326,393	464,016
2041	3,326,393	-	3,326,393	2.4298	150,670	3,175,723	449,823
2042	3,175,723	-	3,175,723	2.4298	150,670	3,025,053	435,630
2043	3,025,053	-	3,025,053	2.4298	150,670	2,874,383	421,437
2044	2,874,383	-	2,874,383	2.4298	150,670	2,723,713	407,244
2045	2,723,713	-	2,723,713	2.4298	150,670	2,573,043	393,051
2046	2,573,043	-	2,573,043	2.4298	150,670	2,422,373	378,858
2047	2,422,373	-	2,422,373	2.4298	150,670	2,271,703	364,664
2048	2,271,703	-	2,271,703	2.4298	150,670	2,121,033	350,471
2049	2,121,033	-	2,121,033	2.4298	150,670	1,970,363	336,278
2050	1,970,363	-	1,970,363	2.4298	150,670	1,819,693	322,085
2051	1,819,693	-	1,819,693	2.4298	150,670	1,669,023	307,892

Project 228, Actual (Describe) **OPIE 3 Roadrunner - China Draw 345 kV - UID 102154**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 229, Projected (Describe) **Multi - China Draw - Road Runner 345 kV - UID 102157**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	6,456,550	Projected Year - Input	2023
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	6,456,550	-	6,456,550	2.4222	13,033	6,443,517	114,196
2022	6,443,517	99,022	6,542,539	2.4220	158,776	6,383,763	760,126
2023	6,383,763	-	6,383,763	2.4298	159,288	6,224,475	745,634
2024	6,224,475	-	6,224,475	2.4298	159,288	6,065,187	730,629
2025	6,065,187	-	6,065,187	2.4298	159,288	5,905,899	715,624
2026	5,905,899	-	5,905,899	2.4298	159,288	5,746,611	700,619
2027	5,746,611	-	5,746,611	2.4298	159,288	5,587,323	685,614
2028	5,587,323	-	5,587,323	2.4298	159,288	5,428,035	670,609
2029	5,428,035	-	5,428,035	2.4298	159,288	5,268,747	655,604
2030	5,268,747	-	5,268,747	2.4298	159,288	5,109,459	640,599
2031	5,109,459	-	5,109,459	2.4298	159,288	4,950,171	625,594
2032	4,950,171	-	4,950,171	2.4298	159,288	4,790,883	610,589
2033	4,790,883	-	4,790,883	2.4298	159,288	4,631,595	595,584
2034	4,631,595	-	4,631,595	2.4298	159,288	4,472,307	580,579
2035	4,472,307	-	4,472,307	2.4298	159,288	4,313,019	565,574
2036	4,313,019	-	4,313,019	2.4298	159,288	4,153,731	550,569
2037	4,153,731	-	4,153,731	2.4298	159,288	3,994,443	535,564
2038	3,994,443	-	3,994,443	2.4298	159,288	3,835,155	520,560
2039	3,835,155	-	3,835,155	2.4298	159,288	3,675,867	505,555
2040	3,675,867	-	3,675,867	2.4298	159,288	3,516,579	490,550
2041	3,516,579	-	3,516,579	2.4298	159,288	3,357,291	475,545
2042	3,357,291	-	3,357,291	2.4298	159,288	3,198,003	460,540
2043	3,198,003	-	3,198,003	2.4298	159,288	3,038,715	445,535
2044	3,038,715	-	3,038,715	2.4298	159,288	2,879,427	430,530
2045	2,879,427	-	2,879,427	2.4298	159,288	2,720,139	415,525
2046	2,720,139	-	2,720,139	2.4298	159,288	2,560,851	400,520
2047	2,560,851	-	2,560,851	2.4298	159,288	2,401,563	385,515
2048	2,401,563	-	2,401,563	2.4298	159,288	2,242,275	370,510
2049	2,242,275	-	2,242,275	2.4298	159,288	2,082,987	355,505
2050	2,082,987	-	2,082,987	2.4298	159,288	1,923,699	340,500
2051	1,923,699	-	1,923,699	2.4298	159,288	1,764,411	325,495

Project 229, Actual (Describe) **Multi - China Draw - Road Runner 345 kV - UID 102157**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 230, Projected (Describe) **112510 Multi-Hobbs Interchange-Millen 115kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	575	Projected Year - Input	**2023**
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	575	-	575	2.4220	6	569	33
2023	569	-	569	2.4298	14	555	66
2024	555	-	555	2.4298	14	541	65
2025	541	-	541	2.4298	14	527	64
2026	527	-	527	2.4298	14	513	62
2027	513	-	513	2.4298	14	499	61
2028	499	-	499	2.4298	14	485	60
2029	485	-	485	2.4298	14	471	58
2030	471	-	471	2.4298	14	457	57
2031	457	-	457	2.4298	14	443	56
2032	443	-	443	2.4298	14	429	54
2033	429	-	429	2.4298	14	415	53
2034	415	-	415	2.4298	14	401	52
2035	401	-	401	2.4298	14	387	50
2036	387	-	387	2.4298	14	373	49
2037	373	-	373	2.4298	14	359	48
2038	359	-	359	2.4298	14	345	47
2039	345	-	345	2.4298	14	331	45
2040	331	-	331	2.4298	14	317	44
2041	317	-	317	2.4298	14	303	43
2042	303	-	303	2.4298	14	289	41
2043	289	-	289	2.4298	14	275	40
2044	275	-	275	2.4298	14	261	39
2045	261	-	261	2.4298	14	247	37
2046	247	-	247	2.4298	14	233	36
2047	233	-	233	2.4298	14	219	35
2048	219	-	219	2.4298	14	205	33
2049	205	-	205	2.4298	14	191	32
2050	191	-	191	2.4298	14	177	31
2051	177	-	177	2.4298	14	163	29
2052	163	-	163	2.4298	14	149	28

Project 230, Actual (Describe) **112510 Multi-Hobbs Interchange-Millen 115kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 231, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
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Project 231, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	-	-	-
2024	-	-	-	#DIV/0!	-	-	-
2025	-	-	-	#DIV/0!	-	-	-
2026	-	-	-	#DIV/0!	-	-	-
2027	-	-	-	#DIV/0!	-	-	-
2028	-	-	-	#DIV/0!	-	-	-
2029	-	-	-	#DIV/0!	-	-	-
2030	-	-	-	#DIV/0!	-	-	-
2031	-	-	-	#DIV/0!	-	-	-
2032	-	-	-	#DIV/0!	-	-	-
2033	-	-	-	#DIV/0!	-	-	-
2034	-	-	-	#DIV/0!	-	-	-
2035	-	-	-	#DIV/0!	-	-	-
2036	-	-	-	#DIV/0!	-	-	-
2037	-	-	-	#DIV/0!	-	-	-
2038	-	-	-	#DIV/0!	-	-	-
2039	-	-	-	#DIV/0!	-	-	-
2040	-	-	-	#DIV/0!	-	-	-
2041	-	-	-	#DIV/0!	-	-	-
2042	-	-	-	#DIV/0!	-	-	-
2043	-	-	-	#DIV/0!	-	-	-
2044	-	-	-	#DIV/0!	-	-	-
2045	-	-	-	#DIV/0!	-	-	-
2046	-	-	-	#DIV/0!	-	-	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 232, Projected (Describe) **122869**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	353,725	Projected Year - Input	**2023**
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	353,725	-	353,725	2.4220	6,425	347,300	33,688
2023	347,300	-	347,300	2.4298	8,595	338,705	40,501
2024	338,705	-	338,705	2.4298	8,595	330,110	39,691
2025	330,110	-	330,110	2.4298	8,595	321,515	38,882
2026	321,515	-	321,515	2.4298	8,595	312,920	38,072
2027	312,920	-	312,920	2.4298	8,595	304,325	37,262
2028	304,325	-	304,325	2.4298	8,595	295,730	36,453
2029	295,730	-	295,730	2.4298	8,595	287,135	35,643
2030	287,135	-	287,135	2.4298	8,595	278,540	34,833
2031	278,540	-	278,540	2.4298	8,595	269,945	34,024
2032	269,945	-	269,945	2.4298	8,595	261,350	33,214
2033	261,350	-	261,350	2.4298	8,595	252,755	32,405
2034	252,755	-	252,755	2.4298	8,595	244,160	31,595
2035	244,160	-	244,160	2.4298	8,595	235,565	30,785
2036	235,565	-	235,565	2.4298	8,595	226,970	29,976
2037	226,970	-	226,970	2.4298	8,595	218,375	29,166
2038	218,375	-	218,375	2.4298	8,595	209,780	28,356
2039	209,780	-	209,780	2.4298	8,595	201,185	27,547
2040	201,185	-	201,185	2.4298	8,595	192,590	26,737
2041	192,590	-	192,590	2.4298	8,595	183,995	25,927
2042	183,995	-	183,995	2.4298	8,595	175,400	25,118
2043	175,400	-	175,400	2.4298	8,595	166,805	24,308
2044	166,805	-	166,805	2.4298	8,595	158,210	23,498
2045	158,210	-	158,210	2.4298	8,595	149,615	22,689
2046	149,615	-	149,615	2.4298	8,595	141,020	21,879
2047	141,020	-	141,020	2.4298	8,595	132,425	21,069
2048	132,425	-	132,425	2.4298	8,595	123,830	20,260
2049	123,830	-	123,830	2.4298	8,595	115,235	19,450
2050	115,235	-	115,235	2.4298	8,595	106,640	18,641
2051	106,640	-	106,640	2.4298	8,595	98,045	17,831
2052	98,045	-	98,045	2.4298	8,595	89,450	17,021

Project 232, Actual (Describe) **122869**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 233, Projected (Describe) **122870**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	85,809	Projected Year - Input	2023
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	85,809	-	85,809	2.4220	866	84,943	4,867
2023	84,943	-	84,943	2.4298	2,085	82,858	9,890
2024	82,858	-	82,858	2.4298	2,085	80,773	9,694
2025	80,773	-	80,773	2.4298	2,085	78,688	9,497
2026	78,688	-	78,688	2.4298	2,085	76,603	9,301
2027	76,603	-	76,603	2.4298	2,085	74,518	9,105
2028	74,518	-	74,518	2.4298	2,085	72,433	8,908
2029	72,433	-	72,433	2.4298	2,085	70,348	8,712
2030	70,348	-	70,348	2.4298	2,085	68,263	8,515
2031	68,263	-	68,263	2.4298	2,085	66,178	8,319
2032	66,178	-	66,178	2.4298	2,085	64,093	8,123
2033	64,093	-	64,093	2.4298	2,085	62,008	7,926
2034	62,008	-	62,008	2.4298	2,085	59,923	7,730
2035	59,923	-	59,923	2.4298	2,085	57,838	7,533
2036	57,838	-	57,838	2.4298	2,085	55,753	7,337
2037	55,753	-	55,753	2.4298	2,085	53,668	7,141
2038	53,668	-	53,668	2.4298	2,085	51,583	6,944
2039	51,583	-	51,583	2.4298	2,085	49,498	6,748
2040	49,498	-	49,498	2.4298	2,085	47,413	6,551
2041	47,413	-	47,413	2.4298	2,085	45,328	6,355
2042	45,328	-	45,328	2.4298	2,085	43,243	6,159
2043	43,243	-	43,243	2.4298	2,085	41,158	5,962
2044	41,158	-	41,158	2.4298	2,085	39,073	5,766
2045	39,073	-	39,073	2.4298	2,085	36,988	5,569
2046	36,988	-	36,988	2.4298	2,085	34,903	5,373
2047	34,903	-	34,903	2.4298	2,085	32,818	5,176
2048	32,818	-	32,818	2.4298	2,085	30,733	4,980
2049	30,733	-	30,733	2.4298	2,085	28,648	4,784
2050	28,648	-	28,648	2.4298	2,085	26,563	4,587
2051	26,563	-	26,563	2.4298	2,085	24,478	4,391
2052	24,478	-	24,478	2.4298	2,085	22,393	4,194

Project 233, Actual (Describe) **122870**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 234, Projected (Describe) **51272 Line-Byrd Tap-Cooper Ranch-Oil Center-Lea Road 115**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	41,007	Projected Year - Input	**2023**
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	41,007	-	41,007	2.4220	414	40,593	2,326
2023	40,593	-	40,593	2.4298	996	39,597	4,726
2024	39,597	-	39,597	2.4298	996	38,601	4,632
2025	38,601	-	38,601	2.4298	996	37,605	4,538
2026	37,605	-	37,605	2.4298	996	36,609	4,445
2027	36,609	-	36,609	2.4298	996	35,613	4,351
2028	35,613	-	35,613	2.4298	996	34,617	4,257
2029	34,617	-	34,617	2.4298	996	33,621	4,163
2030	33,621	-	33,621	2.4298	996	32,625	4,069
2031	32,625	-	32,625	2.4298	996	31,629	3,975
2032	31,629	-	31,629	2.4298	996	30,633	3,882
2033	30,633	-	30,633	2.4298	996	29,637	3,788
2034	29,637	-	29,637	2.4298	996	28,641	3,694
2035	28,641	-	28,641	2.4298	996	27,645	3,600
2036	27,645	-	27,645	2.4298	996	26,649	3,506
2037	26,649	-	26,649	2.4298	996	25,653	3,413
2038	25,653	-	25,653	2.4298	996	24,657	3,319
2039	24,657	-	24,657	2.4298	996	23,661	3,225
2040	23,661	-	23,661	2.4298	996	22,665	3,131
2041	22,665	-	22,665	2.4298	996	21,669	3,037
2042	21,669	-	21,669	2.4298	996	20,673	2,943
2043	20,673	-	20,673	2.4298	996	19,677	2,850
2044	19,677	-	19,677	2.4298	996	18,681	2,756
2045	18,681	-	18,681	2.4298	996	17,685	2,662
2046	17,685	-	17,685	2.4298	996	16,689	2,568
2047	16,689	-	16,689	2.4298	996	15,693	2,474
2048	15,693	-	15,693	2.4298	996	14,697	2,380
2049	14,697	-	14,697	2.4298	996	13,701	2,287
2050	13,701	-	13,701	2.4298	996	12,705	2,193
2051	12,705	-	12,705	2.4298	996	11,709	2,099
2052	11,709	-	11,709	2.4298	996	10,713	2,005

Project 234, Actual (Describe) **51272 Line-Byrd Tap-Cooper Ranch-Oil Center-Lea Road 115**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 235, Projected (Describe) **51407 Lea Road-Oil Center 115 kV Ckt 1 Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	-	Projected Year - Input	2023
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)	-	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
....	....	.....	.....	.....	.....	....	

Project 235, Actual (Describe) **51407 Lea Road-Oil Center 115 kV Ckt 1 Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 236, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	-	Projected Year - Input	2023
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 236, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 237, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
....	....	.....	.....	.....	.....	....	

Project 237, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 238, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 238, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 239, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	-	Projected Year - Input	2023
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 239, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 240, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment	-	Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 240, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 241, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 241, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 242, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 242, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 243, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 243, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 244, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 244, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 245, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
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Project 245, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 246, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 246, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 247, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
....	....	.....	.....	.....	.....	....	

Project 247, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 248, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 248, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 249, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 249, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 250, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input						2023
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio						9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No			Projected				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2016	-	-	-	1.8840	-	-	-	
2017	-	-	-	1.8840	-	-	-	
2018	-	-	-	1.8840	-	-	-	
2019	-	-	-	2.3793	-	-	-	
2020	-	-	-	2.4205	-	-	-	
2021	-	-	-	2.4222	-	-	-	
2022	-	-	-	2.4220	-	-	-	
2023	-	-	-	2.4298	-	-	-	
2024	-	-	-	2.4298	-	-	-	
2025	-	-	-	2.4298	-	-	-	
2026	-	-	-	2.4298	-	-	-	
2027	-	-	-	2.4298	-	-	-	
2028	-	-	-	2.4298	-	-	-	
2029	-	-	-	2.4298	-	-	-	
2030	-	-	-	2.4298	-	-	-	
2031	-	-	-	2.4298	-	-	-	
2032	-	-	-	2.4298	-	-	-	
2033	-	-	-	2.4298	-	-	-	
2034	-	-	-	2.4298	-	-	-	
2035	-	-	-	2.4298	-	-	-	
2036	-	-	-	2.4298	-	-	-	
2037	-	-	-	2.4298	-	-	-	
2038	-	-	-	2.4298	-	-	-	
2039	-	-	-	2.4298	-	-	-	
2040	-	-	-	2.4298	-	-	-	
2041	-	-	-	2.4298	-	-	-	
2042	-	-	-	2.4298	-	-	-	
2043	-	-	-	2.4298	-	-	-	
2044	-	-	-	2.4298	-	-	-	
2045	-	-	-	2.4298	-	-	-	
2046	-	-	-	2.4298	-	-	-	

Project 250, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input						2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation						0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No			Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2016	-	-	-	1.8840	-	-	-	
2017	-	-	-	1.8840	-	-	-	
2018	-	-	-	1.8840	-	-	-	
2019	-	-	-	2.3793	-	-	-	
2020	-	-	-	2.4205	-	-	-	
2021	-	-	-	2.4222	-	-	-	
2022	-	-	-	2.4222	-	-	-	
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 251, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 251, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 252, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 252, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 253, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input		2023
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio		9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 253, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input		2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 254, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 254, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 255, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	**2023**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-
....	....	.....	.....	.....	.....	....	

Project 255, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	**2023**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 256, Projected (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

Projected Details

Beginning Investment		Projected Year - Input	2023
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciatio	9.42%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4298	-	-	-
2024	-	-	-	2.4298	-	-	-
2025	-	-	-	2.4298	-	-	-
2026	-	-	-	2.4298	-	-	-
2027	-	-	-	2.4298	-	-	-
2028	-	-	-	2.4298	-	-	-
2029	-	-	-	2.4298	-	-	-
2030	-	-	-	2.4298	-	-	-
2031	-	-	-	2.4298	-	-	-
2032	-	-	-	2.4298	-	-	-
2033	-	-	-	2.4298	-	-	-
2034	-	-	-	2.4298	-	-	-
2035	-	-	-	2.4298	-	-	-
2036	-	-	-	2.4298	-	-	-
2037	-	-	-	2.4298	-	-	-
2038	-	-	-	2.4298	-	-	-
2039	-	-	-	2.4298	-	-	-
2040	-	-	-	2.4298	-	-	-
2041	-	-	-	2.4298	-	-	-
2042	-	-	-	2.4298	-	-	-
2043	-	-	-	2.4298	-	-	-
2044	-	-	-	2.4298	-	-	-
2045	-	-	-	2.4298	-	-	-
2046	-	-	-	2.4298	-	-	-

Project 256, Actual (Describe) **0**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to True-Up Year

Actual Details

Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input	2023
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4222	-	-	-
2022	-	-	-	2.4222	-	-	-
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company — **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to Projected Year

	Details		
Beginning Investment		-	Projected Year (Input)
Service Year (yyyy)			Projected Year FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to the True-up Year

	Details		
Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Inpu
Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

Southwestern Public Service Company **Worksheet P**
Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Yea
matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated
These changes will not result in a refund or additional charge related to years prior to the Projected Year

Details	
Beginning Investment	Projected Year (Input)
Service Year (yyyy)	Projected Year FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Line No.

4534 **D. Sponsored Upgrades.**

4535 **i. Project 1, Projected (Describe)**

4536 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Yea**
4537 **matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated**
4538 **These changes will not result in a refund or additional charge related to years prior to Projected Year**

			Details
4539	Beginning Investment Service Year (yyyy)		Projected Year (Input)
4540			Projected Year FCR w/o incentives, less depreciation
4541	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
4542		0	
4543	CIAC (Yes or No)		

4544								
4545	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4546	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4547	-	-	-	-	-	-	-
4548	-	-	-	-	-	-	-
4549	-	-	-	-	-	-	-
4550	-	-	-	-	-	-	-
4551	-	-	-	-	-	-	-
4552	-	-	-	-	-	-	-
4553	-	-	-	-	-	-	-
4554	-	-	-	-	-	-	-
4555	-	-	-	-	-	-	-
4556	-	-	-	-	-	-	-
4557	-	-	-	-	-	-	-
4558	-	-	-	-	-	-	-
4559	-	-	-	-	-	-	-
4560	-	-	-	-	-	-	-
4561	-	-	-	-	-	-	-
4562	-	-	-	-	-	-	-
4563	-	-	-	-	-	-	-
4564	-	-	-	-	-	-	-
4565	-	-	-	-	-	-	-
4566	-	-	-	-	-	-	-
4567	-	-	-	-	-	-	-
4568	-	-	-	-	-	-	-
4569	-	-	-	-	-	-	-
4570	-	-	-	-	-	-	-
4571	-	-	-	-	-	-	-
4572	-	-	-	-	-	-	-
4573	-	-	-	-	-	-	-
4574	-	-	-	-	-	-	-
4575	-	-	-	-	-	-	-
4576	-	-	-	-	-	-	-
4577	-	-	-	-	-	-	-
4578	....	....	.....	.....	.....	.....	....

4579 **i. Project 1, Actual (Describe)**

4580 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Yea**
4581 **matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated**
4582 **These changes will not result in a refund or additional charge related to years prior to the True-up Year**

			Details
4583	Beginning Investment Service Year (yyyy)		True-Up Year (Actual Year Used for Revenue Requirement - Input
4584			True-Up Year - Actual FCR w/o incentives, less depreciation
4585	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
4586		0	
4587	CIAC (Yes or No)		

4588								
4589	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4590	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4591	-	-	-	-	-	-	-
4592	-	-	-	-	-	-	-
4593	-	-	-	-	-	-	-
4594	-	-	-	-	-	-	-
4595	-	-	-	-	-	-	-
4596	-	-	-	-	-	-	-
4597	-	-	-	-	-	-	-
4598	-	-	-	-	-	-	-
4599	-	-	-	-	-	-	-
4600	-	-	-	-	-	-	-
4601	-	-	-	-	-	-	-
4602	-	-	-	-	-	-	-
4603	-	-	-	-	-	-	-
4604	-	-	-	-	-	-	-
4605	-	-	-	-	-	-	-
4606	-	-	-	-	-	-	-
4607	-	-	-	-	-	-	-
4608	-	-	-	-	-	-	-
4609	-	-	-	-	-	-	-
4610	-	-	-	-	-	-	-
4611	-	-	-	-	-	-	-
4612	-	-	-	-	-	-	-
4613	-	-	-	-	-	-	-
4614	-	-	-	-	-	-	-
4615	-	-	-	-	-	-	-
4616	-	-	-	-	-	-	-
4617	-	-	-	-	-	-	-
4618	-	-	-	-	-	-	-
4619	-	-	-	-	-	-	-
4620	-	-	-	-	-	-	-
4621	-	-	-	-	-	-	-
4622	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Yea matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated These changes will not result in a refund or additional charge related to years prior to the Projected Year

Details	
Beginning Investment	Projected Year (Input)
Service Year (yyyy)	Projected Year FCR w/o incentives, less depreciation
Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
0	
CIAC (Yes or No)	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities. **Table 36**

III. Depreciation Rates

Year	Projected Worksheet P Depr Rate	Actual Worksheet P Depr Rate
2006	1.8840	1.8840
2007	1.8840	1.8840
2008	1.8840	1.8840
2009	1.8840	1.8840
2010	1.8840	1.8840
2011	1.8840	1.8840
2012	1.8840	1.8840
2013	1.8840	1.8840
2014	1.8840	1.8840
2015	1.8840	1.8840
2016	1.8840	1.8840
2017	1.8840	1.8840
2018	1.8840	1.8840
2019	2.3793	2.3793
2020	2.4205	2.4205
2021	2.4222	2.4222
2022	2.4220	2.4222
2023	2.4298	#DIV/0!
2024	2.4298	#DIV/0!
2025	2.4298	#DIV/0!
2026	2.4298	#DIV/0!
2027	2.4298	#DIV/0!
2028	2.4298	#DIV/0!
2029	2.4298	#DIV/0!
2030	2.4298	#DIV/0!
2031	2.4298	#DIV/0!
2032	2.4298	#DIV/0!
2033	2.4298	#DIV/0!
2034	2.4298	#DIV/0!
2035	2.4298	#DIV/0!
2036	2.4298	#DIV/0!
2037	2.4298	#DIV/0!
2038	2.4298	#DIV/0!
2039	2.4298	#DIV/0!
2040	2.4298	#DIV/0!
2041	2.4298	#DIV/0!
2042	2.4298	#DIV/0!
2043	2.4298	#DIV/0!
2044	2.4298	#DIV/0!
2045	2.4298	#DIV/0!
2046	2.4298	#DIV/0!
2047	2.4298	#DIV/0!
2048	2.4298	#DIV/0!
2049	2.4298	#DIV/0!
2050	2.4298	#DIV/0!
2051	2.4298	#DIV/0!
2052	2.4298	#DIV/0!
2053	2.4298	#DIV/0!
2054	2.4298	#DIV/0!
2055	2.4298	#DIV/0!
2056	2.4298	#DIV/0!
2057	2.4298	#DIV/0!
2058	2.4298	#DIV/0!
2059	2.4298	#DIV/0!
2060	2.4298	#DIV/0!
2061	2.4298	#DIV/0!
2062	2.4298	#DIV/0!

Projected Ref. Table 2, Line 40.1, col(5) Actual Ref. Table 7, Line 176.1 col(5)

Southwestern Public Service Company **Worksheet Q**
Worksheet Q - Forecasted Incentive CWIP (Note 1) **Table 40**

Projected for Billing Year = 2023

Line No.		(A) Projected Incentive CWIP	(B) Projected Specific CWIP	(C) Accumulated Balance Projected Incentive CWIP
1	Dec			-
2	Jan	-	-	-
3	Feb	-	-	-
4	Mar	-	-	-
5	Apr	-	-	-
6	May	-	-	-
7	Jun	-	-	-
8	Jul	-	-	-
9	Aug	-	-	-
10	Sep	-	-	-
11	Oct	-	-	-
12	Nov	-	-	-
13	Dec	-	-	-
14	Total	-	-	-

15 13 month avg of current year changes to CWIP = Col C [-] (Goes to Page 3, ln 73)

		(D) Accumulated Pre-Funded AFUDC	(E) Pre-Funded AFUDC Amortization
16	Dec	-	-
17	Jan	-	-
18	Feb	-	-
19	Mar	-	-
20	Apr	-	-
21	May	-	-
22	Jun	-	-
23	Jul	-	-
24	Aug	-	-
25	Sep	-	-
26	Oct	-	-
27	Nov	-	-
28	Dec	-	-
29	Total	-	-

30 13 Month Avg Accumulated Pre-Funded AFUDC = Col D [-] (Goes to Page 3, ln 74)
31 Pre-Funded AFUDC Amortization = Col E [-] (Goes to Page 4, ln 115)

Actual for Billing Year = 2023

		(A) Actual Incentive CWIP	(B) Actual Other CWIP	(C) Accumulated **Balance** Actual Incentive CWIP
32	Dec			-
33	Jan	-	-	-
34	Feb	-	-	-
35	Mar	-	-	-
36	Apr	-	-	-
37	May	-	-	-
38	Jun	-	-	-
39	Jul	-	-	-
40	Aug	-	-	-
41	Sep	-	-	-
42	Oct	-	-	-
43	Nov	-	-	-
44	Dec	-	-	-
45	Total	-	-	-

46 13 month avg of prior year changes to CWIP = Col C [-] (Goes to Page 8, ln 225)

		(D) Accumulated Pre-Funded AFUDC	(E) Pre-Funded AFUDC Amortization
47	Dec	-	-
48	Jan	-	-
49	Feb	-	-
50	Mar	-	-
51	Apr	-	-
52	May	-	-
53	Jun	-	-
54	Jul	-	-
55	Aug	-	-
56	Sep	-	-
57	Oct	-	-
58	Nov	-	-
59	Dec	-	-
60	Total	-	-

61 13 Month Avg Accumulated Pre-Funded AFUDC = Col D [-] (Goes to Page 8, ln 226)
62 Pre-Funded AFUDC Amortization = Col E [-] (Goes to Page 9, ln 267)

63 Note 1: Worksheet Q will remain blank until such time that SPS files for and receives FERC approval
64 for including specific incentive CWIP projects in the formula rate. SPS accounting records will be the
65 source of this data.

Southwestern Public Service Company
Worksheet R - Incentive Projects.

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.					
1	ROE w/o incentives (From Page 5, ln 178)				10.50%
2	ROE with additional 100 basis point incentive				11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Page 5, lns 176 through178)				
4		%	Cost		Weighted cost
5	Long Term Debt	45.73%	0.0420		0.0192
6	Preferred Stock	0.00%	0.0000		0.0000
7	Common Stock	54.27%	0.1150		0.0624
8				R =	0.0816

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

9	Rate Base (From Page 3, ln 89)	2,811,415,681
10	R (from A. above)	0.0816
11	Return (Rate Base x R)	229,411,520

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

12	Return (from B. above)	229,411,520
13	CIT (From Page 4, ln 131)	21.99%
14	Income Tax Calculation (Return x CIT)	50,447,593
15	ITC Adjustment (From Page 4, ln 137)	-
16	Income Taxes	50,447,593

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.

Line No.		
17	Net Revenue Requirement (From Page 2, ln 33)	410,372,391
18	Return (From Page 4, ln 139)	214,229,875
19	Income Taxes (From Page 4, ln 138)	44,881,561
20	Net Revenue Requirement, Less Return and Taxes	151,260,955

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

21	Net Revenue Requirement, Less Return and Taxes	151,260,955
22	Return (from I.B. above)	229,411,520
23	Income Taxes (from I.C. above)	50,447,593
24	Net Revenue Requirement, with 100 Basis Point ROE increase	431,120,068
25	Depreciation (From Page 4, ln 114)	95,801,965
26	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	335,318,103

C. Determine FCR with hypothetical 100 basis point ROE increase.

27	Net Transmission Plant (From Page 3, ln 62)	3,339,585,657	
28	Net Revenue Requirement, with 100 Basis Point ROE increase	431,120,068	
29	FCR with 100 Basis Point increase in ROE	12.91%	
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	335,318,103	
31	FCR with 100 Basis Point ROE increase, less Depreciation	10.04%	(use when no CIAC is associated with facilities receiving incentives)
32	FCR w/o 100 Basis Point ROE increase, less Depreciation	9.42%	(From Page 2, ln 40)
33	FCR w/o Return, Income Taxes and Depreciation	0.62%	(use when CIAC is associated with facilities receiving incentives)

Southwestern Public Service Company
Worksheet R - Incentive Projects.

Worksheet R
Table 42

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.		Details			
34		Investment		Current Year	
35		Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
36		Service Month (1-12)		FCR w/o incentives, less depreciation	9.42%
37		Useful life		FCR w/incentives approved for these facilities, less dep.	9.42%
38		CIAC (Yes or No)		Annual Depreciation Expense	-

Line No.		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement	Additional Rev. Credit
39								
40								
41	w/o incentives	-	-	-	-	-		$ -
42	w/incentives	-	-	-	-	-	$ -	
43	w/o incentives	-	-	-	-	-		$ -
44	w/incentives	-	-	-	-	-	$ -	
45	w/o incentives	-	-	-	-	-		$ -
46	w/incentives	-	-	-	-	-	$ -	
47	w/o incentives	-	-	-	-	-		$ -
48	w/incentives	-	-	-	-	-	$ -	
49	w/o incentives	-	-	-	-	-		$ -
50	w/incentives	-	-	-	-	-	$ -	
51	w/o incentives	-	-	-	-	-		$ -
52	w/incentives	-	-	-	-	-	$ -	
53	w/o incentives	-	-	-	-	-		$ -
54	w/incentives	-	-	-	-	-	$ -	
55	w/o incentives	-	-	-	-	-		$ -
56	w/incentives	-	-	-	-	-	$ -	
57	w/o incentives	-	-	-	-	-		$ -
58	w/incentives	-	-	-	-	-	$ -	
59	w/o incentives	-	-	-	-	-		$ -
60	w/incentives	-	-	-	-	-	$ -	
61	w/o incentives	-	-	-	-	-		$ -
62	w/incentives	-	-	-	-	-	$ -	
63	w/o incentives	-	-	-	-	-		$ -
64	w/incentives	-	-	-	-	-	$ -	
65	w/o incentives	-	-	-	-	-		$ -
66	w/incentives	-	-	-	-	-	$ -	
67	w/o incentives	-	-	-	-	-		$ -
68	w/incentives	-	-	-	-	-	$ -	
69	w/o incentives	-	-	-	-	-		$ -
70	w/incentives	-	-	-	-	-	$ -	
71	w/o incentives	-	-	-	-	-		$ -
72	w/incentives	-	-	-	-	-	$ -	
73	w/o incentives	-	-	-	-	-		$ -
74	w/incentives	-	-	-	-	-	$ -	
75	w/o incentives	-	-	-	-	-		$ -
76	w/incentives	-	-	-	-	-	$ -	
77	w/o incentives	-	-	-	-	-		$ -
78	w/incentives	-	-	-	-	-	$ -	
79	w/o incentives	-	-	-	-	-		$ -
80	w/incentives	-	-	-	-	-	$ -	
81	w/o incentives	-	-	-	-	-		$ -
82	w/incentives	-	-	-	-	-	$ -	
83	w/o incentives	-	-	-	-	-		$ -
84	w/incentives	-	-	-	-	-	$ -	
85	w/o incentives	-	-	-	-	-		$ -
86	w/incentives	-	-	-	-	-	$ -	
87	w/o incentives	-	-	-	-	-		$ -
88	w/incentives	-	-	-	-	-	$ -	
89	w/o incentives	-	-	-	-	-		$ -
90	w/incentives	-	-	-	-	-	$ -	
91	w/o incentives	-	-	-	-	-		$ -
92	w/incentives	-	-	-	-	-	$ -	
93	w/o incentives	-	-	-	-	-		$ -
94	w/incentives	-	-	-	-	-	$ -	
95	w/o incentives	-	-	-	-	-		$ -
96	w/incentives	-	-	-	-	-	$ -	
97	w/o incentives	-	-	-	-	-		$ -
98	w/incentives	-	-	-	-	-	$ -	
99	w/o incentives	-	-	-	-	-		$ -
100	w/incentives	-	-	-	-	-	$ -	
101	w/o incentives	-	-	-	-	-		$ -
102	w/incentives	-	-	-	-	-	$ -	
103	w/o incentives	....	....	.....	....		....	
104	w/incentives	....	....	.....	.....	....	....	
							$ -	$ -

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.	Details			
105	Investment		Current Year	0
106	Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
107	Service Month (1-12)		FCR w/o incentives, less depreciation	9.42%
108	Useful life		FCR w/incentives approved for these facilities, less dep.	9.42%
109	CIAC (Yes or No)		Annual Depreciation Expense	-

110 / 111		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement	Additional Rev. Credit
112	w/o incentives	-	-	-	-	-		$ -
113	w/incentives	-	-	-	-	-	$ -	
114	w/o incentives	-	-	-	-	-		$ -
115	w/incentives	-	-	-	-	-	$ -	
116	w/o incentives	-	-	-	-	-		$ -
117	w/incentives	-	-	-	-	-	$ -	
118	w/o incentives	-	-	-	-	-		$ -
119	w/incentives	-	-	-	-	-	$ -	
120	w/o incentives	-	-	-	-	-		$ -
121	w/incentives	-	-	-	-	-	$ -	
122	w/o incentives	-	-	-	-	-		$ -
123	w/incentives	-	-	-	-	-	$ -	
124	w/o incentives	-	-	-	-	-		$ -
125	w/incentives	-	-	-	-	-	$ -	
126	w/o incentives	-	-	-	-	-		$ -
127	w/incentives	-	-	-	-	-	$ -	
128	w/o incentives	-	-	-	-	-		$ -
129	w/incentives	-	-	-	-	-	$ -	
130	w/o incentives	-	-	-	-	-		$ -
131	w/incentives	-	-	-	-	-	$ -	
132	w/o incentives	-	-	-	-	-		$ -
133	w/incentives	-	-	-	-	-	$ -	
134	w/o incentives	-	-	-	-	-		$ -
135	w/incentives	-	-	-	-	-	$ -	
136	w/o incentives	-	-	-	-	-		$ -
137	w/incentives	-	-	-	-	-	$ -	
138	w/o incentives	-	-	-	-	-		$ -
139	w/incentives	-	-	-	-	-	$ -	
140	w/o incentives	-	-	-	-	-		$ -
141	w/incentives	-	-	-	-	-	$ -	
142	w/o incentives	-	-	-	-	-		$ -
143	w/incentives	-	-	-	-	-	$ -	
144	w/o incentives	-	-	-	-	-		$ -
145	w/incentives	-	-	-	-	-	$ -	
146	w/o incentives	-	-	-	-	-		$ -
147	w/incentives	-	-	-	-	-	$ -	
148	w/o incentives	-	-	-	-	-		$ -
149	w/incentives	-	-	-	-	-	$ -	
150	w/o incentives	-	-	-	-	-		$ -
151	w/incentives	-	-	-	-	-	$ -	
152	w/o incentives	-	-	-	-	-		$ -
153	w/incentives	-	-	-	-	-	$ -	
154	w/o incentives	-	-	-	-	-		$ -
155	w/incentives	-	-	-	-	-	$ -	
156	w/o incentives	-	-	-	-	-		$ -
157	w/incentives	-	-	-	-	-	$ -	
158	w/o incentives	-	-	-	-	-		$ -
159	w/incentives	-	-	-	-	-	$ -	
160	w/o incentives	-	-	-	-	-		$ -
161	w/incentives	-	-	-	-	-	$ -	
162	w/o incentives	-	-	-	-	-		$ -
163	w/incentives	-	-	-	-	-	$ -	
164	w/o incentives	-	-	-	-	-		$ -
165	w/incentives	-	-	-	-	-	$ -	
166	w/o incentives	-	-	-	-	-		$ -
167	w/incentives	-	-	-	-	-	$ -	
168	w/o incentives	-	-	-	-	-		$ -
169	w/incentives	-	-	-	-	-	$ -	
170	w/o incentives	-	-	-	-	-		$ -
171	w/incentives	-	-	-	-	-	$ -	
172	w/o incentives	-	-	-	-	-		$ -
173	w/incentives	-	-	-	-	-	$ -	
174	w/o incentives	....		....	.....	....		....
175	w/incentives	....	....	.....	.....	....	....	
							$ -	$ -

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
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Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.	Details			
176	Investment		Current Year	0
177	Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
178	Service Month (1-12)		FCR w/o incentives, less depreciation	9.42%
179	Useful life		FCR w/incentives approved for these facilities, less dep.	9.42%
180	CIAC (Yes or No)		Annual Depreciation Expense	-

181		Investment	Beginning	Depreciation	Ending	Revenue	Additional Rev.	Additional Rev.
182		Year	Balance	Expense	Balance	Requirement	Requirement	Credit
183	w/o incentives	-	-	-	-	-		$ -
184	w/incentives	-	-	-	-	-	$ -	
185	w/o incentives	-	-	-	-	-		$ -
186	w/incentives	-	-	-	-	-	$ -	
187	w/o incentives	-	-	-	-	-		$ -
188	w/incentives	-	-	-	-	-	$ -	
189	w/o incentives	-	-	-	-	-		$ -
190	w/incentives	-	-	-	-	-	$ -	
191	w/o incentives	-	-	-	-	-		$ -
192	w/incentives	-	-	-	-	-	$ -	
193	w/o incentives	-	-	-	-	-		$ -
194	w/incentives	-	-	-	-	-	$ -	
195	w/o incentives	-	-	-	-	-		$ -
196	w/incentives	-	-	-	-	-	$ -	
197	w/o incentives	-	-	-	-	-		$ -
198	w/incentives	-	-	-	-	-	$ -	
199	w/o incentives	-	-	-	-	-		$ -
200	w/incentives	-	-	-	-	-	$ -	
201	w/o incentives	-	-	-	-	-		$ -
202	w/incentives	-	-	-	-	-	$ -	
203	w/o incentives	-	-	-	-	-		$ -
204	w/incentives	-	-	-	-	-	$ -	
205	w/o incentives	-	-	-	-	-		$ -
206	w/incentives	-	-	-	-	-	$ -	
207	w/o incentives	-	-	-	-	-		$ -
208	w/incentives	-	-	-	-	-	$ -	
209	w/o incentives	-	-	-	-	-		$ -
210	w/incentives	-	-	-	-	-	$ -	
211	w/o incentives	-	-	-	-	-		$ -
212	w/incentives	-	-	-	-	-	$ -	
213	w/o incentives	-	-	-	-	-		$ -
214	w/incentives	-	-	-	-	-	$ -	
215	w/o incentives	-	-	-	-	-		$ -
216	w/incentives	-	-	-	-	-	$ -	
217	w/o incentives	-	-	-	-	-		$ -
218	w/incentives	-	-	-	-	-	$ -	
219	w/o incentives	-	-	-	-	-		$ -
220	w/incentives	-	-	-	-	-	$ -	
221	w/o incentives	-	-	-	-	-		$ -
222	w/incentives	-	-	-	-	-	$ -	
223	w/o incentives	-	-	-	-	-		$ -
224	w/incentives	-	-	-	-	-	$ -	
225	w/o incentives	-	-	-	-	-		$ -
226	w/incentives	-	-	-	-	-	$ -	
227	w/o incentives	-	-	-	-	-		$ -
228	w/incentives	-	-	-	-	-	$ -	
229	w/o incentives	-	-	-	-	-		$ -
230	w/incentives	-	-	-	-	-	$ -	
231	w/o incentives	-	-	-	-	-		$ -
232	w/incentives	-	-	-	-	-	$ -	
233	w/o incentives	-	-	-	-	-		$ -
234	w/incentives	-	-	-	-	-	$ -	
235	w/o incentives	-	-	-	-	-		$ -
236	w/incentives	-	-	-	-	-	$ -	
237	w/o incentives	-	-	-	-	-		$ -
238	w/incentives	-	-	-	-	-	$ -	
239	w/o incentives	-	-	-	-	-		$ -
240	w/incentives	-	-	-	-	-	$ -	
241	w/o incentives	-	-	-	-	-		$ -
242	w/incentives	-	-	-	-	-	$ -	
243	w/o incentives	-	-	-	-	-		$ -
244	w/incentives	-	-	-	-	-	$ -	
245	w/o incentives	....		....	.....	....		....
246	w/incentives	....	....	.....	.....	....	....	
							$ -	$ -

Southwestern Public Service Company **Table 45**
Transmission Formula Rate Template **Worksheet S**
Twelve Months Ended December 31, 2023
Depreciation and Amortization Rates

FERC Account	Name	Depreciation/ Amortization Rate (%)
Electric Intangible		
303.40	Electric Intangible Software 3 Yr	33.33
303.40	Electric Intangible Software 5 Yr	20.00
303.40	Electric Intangible Software 7 Yr	14.29
303.40	Electric Intangible Software 10 Yr	10.00
303.40	Electric Intangible Software 15 Yr	6.67
Electric Transmission		
350.2	Land Rights	1.13
352	Structures & Improvements	1.50
353	Station Equipment	1.83
354	Towers & Fixtures	1.51
355	Poles & Fixtures	3.12
356	OH Conductors & Devices	2.73
357	UG Conduit	1.10
358	UG Conductors & Devices	2.47
359	Roads & Trails	1.57
Electric General		
389	General Land Rights	2.12
390	Structures and Improvements	2.36
391	Office, Furniture and Equipment	4.00
391.4	Computer Hardware	20.00
392.1	Transportation Equipment - Autos	9.10
392.2	Transportation Equipment - Light Trucks	9.30
392.3	Transportation Equipment - Trailers	6.07
392.4	Transportation Equipment - Heavy Trucks	7.83
393	Stores Equipment	2.86
394	Tools Shop Equipment	2.86
395	Laboratory Equipment	4.00
396	Power Operated Equipment	4.74
397	Communications Equipment	6.93
397.3	Communications Equipment - EMS	6.93
398	Miscellaneous Equipment	4.17

Notes:

The Depreciation Rates were approved in Docket ER19-404 (Transmission) and Docket ER15-949 (General and Intangible) and will not change absent a 205 or 206 filing.