Southwestern Public Service Company

Transmission

Formula Rate Template

and Supporting Worksheets

Schedule 1 Annual Revenue Requirement

2022

Rate Formula Template
Utilizing Projected Data

Table 1

2022 Projection

For rates effective 01/01/2022

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5)
					Transmission Amount
1	PROJECTED REVENUE REQUIREMENT	(ln 45)			$ 166,376,126
2	PRIOR YEAR TRUE UP ADJUSTMENT	Input			$ (9,811,589)
3	INTEREST ON PRIOR YEAR TRUE UP ADJUSTMENT - Inpu				$ (729,984)
4	PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - Inpu				($253,260)
5	INTEREST ON PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - Inpu				($32,832)
6	PROJECTED REVENUE REQUIREMENT WITH TRUE UP & PRIOR PERIOD CORRECTION	(ln 1 + sum lines 2 through 5			$ 155,548,461
7	DIVISOR				
8	Transmission Network Load	(Worksheet C)			4,518,000
9	RATES				
10	Annual Cost ($/kW/Yr)	(ln 6 / ln 8)	34.429		
11	Network & P-to-P Rate ($/kW/Mo)	(ln 10 / 12)	2.869		
			Peak		Off-Peak
12	Weekly P-To-P Rate ($/kW/Wk)	(ln 10 / 52; ln 10 / 52)	0.662		0.662
13	Daily P-To-P Rate ($/kW/Day)	(ln 12 / 6; ln 12 / 7)	0.110	Capped at weekly rate	0.095
14	Hourly P-To-P Rate ($/MWh)	(ln 13 / 16; ln 13 / 24 both x 1,000)	6.875	Capped at weekly & daily rate	3.958
15	METER CHARGE				Charge
16	Revenue Requirement	(Worksheet N)			$162,930
17	Number of Delivery Points	(Worksheet N)			209
18	Annual Meter Charge ($ per delivery point) (ln 16 / ln 17)				$780
19	Monthly Meter Charge ($ per delivery point) (ln 18 / 12)				$65
20	RADIAL LINE CHARGE (Worksheet A.2)		(Annual Charge)		Monthly Charge
21	Bailey County	(Worksheet A.2 , Ln 39, Col m)	$ 41		$ 3
22	Big Country	(Worksheet A.2 , Ln 40, Col m)	$ 178,270		$ 14,856
23	CVEC	(Worksheet A.2 , Ln 41, Col m)	$ 223,852		$ 18,654
24	Deaf Smith	(Worksheet A.2 , Ln 42, Col m)	$ 166,236		$ 13,853
25	Farmers	(Worksheet A.2 , Ln 43, Col m)	$ 2,204		$ 184
26	Green Belt	(Worksheet A.2 , Ln 44, Col m)	$ 228,113		$ 19,009
26a	Lamb County	(Worksheet A.2 , Ln 45, Col m)	$ 265		$ 22
26b	Lighthouse	(Worksheet A.2 , Ln 46, Col m)	$ 37,303		$ 3,109
26c	LPL	(Worksheet A.2 , Ln 47, Col m)	$ 109,000		$ 9,083
26d	Lyntegar	(Worksheet A.2 , Ln 48, Col m)	$ 217,070		$ 18,089
26e	Rita Blanca	(Worksheet A.2 , Ln 49, Col m)	$ 91		$ 8
26f	South Plains	(Worksheet A.2 , Ln 50, Col m)	$ 3,629		$ 302
27	Tri County	(Worksheet A.2 , Ln 51, Col m)	$ 132		$ 11

2022 Projection | Rate Formula Template | Table 2

****PROJECTED****

Utilizing Projected Data

For the Billing Period 01/01/2022 to 12/31/2022

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)		(5) Transmission Amount
28	PROJECTED REVENUE REQUIREMENT (w/o incenti	(ln 141)				$ 408,047,938
29	REVENUE CREDITS	(Note A)	Total	Allocator		
30	Account No. 454	(Worksheet B)	3,363	DA	1.00000	$ 3,363
31	Account No. 456.1	(Worksheet B)	17,631,906	DA	1.00000	17,631,906
31.1	Account No. 421.1(or other applicable acct)	(Worksheet B)	-	DA	1.00000	-
31.2	Account No. 456.0	(Worksheet B)	51,988	DA	1.00000	51,988
32	Total Revenue Credits					$ 17,687,256
33	NET REVENUE REQUIREMENT (w/o incentives)	(ln 28 less ln 32)				$ 390,360,681
34	NET PLANT CARRYING CHARGE (w/o incentives) (Note B)					
35	Annual Rate	(ln 33 / ln 62 x 100)				12.27%
36	Monthly Rate	(ln 35 / 12)				1.02%
37	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note B)					
38	Annual Rate	(ln 33 / ln 48 x 100)				10.48%
39	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives) (Note B)					
40	Annual Rate	((ln 33 - ln 114) / ln 62 x 100)				9.43%
40.1	BPU Depreciation Rate	(ln 114 / ln 48)				2.42%
41	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN (Note B)					
42	Annual Rate	((ln 33 - ln 114 - ln 138 - ln 139) / ln 62 x 100)				1.71%
43	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Note C - Worksheet R)					$ -
44	SPP Base Plan Upgrades Revenue Requirement					$ 227,378,138
44a	SPP Base Plan Upgrades Revenue Requirement Prior Year True-up Adjustment (Input)					$ (3,158,575)
44b	SPP Base Plan Upgrades Revenue Requirement Interest on Prior Year True-up Adjustment (Input)					$ (235,008)
44c	SPP Base Plan Upgrades Revenue Requirement (Amount Provided to SPP for Next Billing Period) (sum lines 44, 44a, and 44b)					$ 223,984,555
45	PROJECTED REVENUE REQUIREMENT	(ln 33 + ln 43 - ln 44)	(changed reference)			$ 166,376,126

****PROJECTED****

Rate Formula Template
Utilizing Projected Data
For the Billing Period 01/01/2022 to 12/31/2022

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	RATE BASE CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
46	GROSS PLANT IN SERVICE					
47	Production	(WsD.1 , Ln 6)	3,819,694,984	NA		-
48	Transmission	(WsD.1 , Ln 11)	3,987,874,605	TP	0.93372	3,723,558,276
49	Distribution	(WsD.1 , Ln 16)	1,840,585,084	NA		-
50	General Plant	(WsD.1 , Ln 21)	647,058,999	W/S	0.14411	93,247,672
51	Intangible Plant	(WsD.1 , Ln 23)	296,886,545	W/S	0.14411	42,784,320
52	TOTAL GROSS PLANT	(sum lns 47 to 51)	10,592,100,217	**GP=**	**0.36438**	3,859,590,268
53	ACCUMULATED DEPRECIATION					
54	Production	(WsD.1 , Ln 39)	1,791,191,066	NA		-
55	Transmission	(WsD.1 , Ln 44)	579,246,064	TP	0.93372	540,853,635
56	Distribution	(WsD.1 , Ln 49)	417,386,896	NA		-
57	General Plant	(WsD.1 , Ln 54)	300,545,488	W/S	0.14411	43,311,610
58	Intangible Plant	(WsD.1 , Ln 56)	183,144,234	W/S	0.14411	26,392,916
59	TOTAL ACCUMULATED DEPRECIATION	(sum lns 54 to 58)	3,271,513,748			610,558,161
60	NET PLANT IN SERVICE					
61	Production	(ln 47 - ln 54)	2,028,503,918	NA		-
62	Transmission	(ln 48 - ln 55)	3,408,628,541			3,182,704,641
63	Distribution	(ln 49 - ln 56)	1,423,198,188	NA		-
64	General Plant	(ln 50 - ln 57)	346,513,511			49,936,062
65	Intangible Plant	(ln 51 - ln 58)	113,742,311			16,391,404
66	TOTAL NET PLANT IN SERVICE	(sum lns 61 to 65)	7,320,586,469	**NP=**	**0.44382**	3,249,032,107
67	ADJUSTMENTS TO RATE BASE	(Note D)				
68	Account No. 281 (enter negative)	273.8.k (Worksheet E)	-	NA		-
69	Account No. 282 (enter negative)	275.2.k (Worksheet E)	(627,104,625)	DA		(627,104,625)
70	Account No. 283 (enter negative)	277.9.k (Worksheet E)	(4,562,770)	DA		(4,562,770)
71	Account No. 190	234.8.c (Worksheet E)	58,812,185	DA		58,812,185
72	Account No. 255 (enter negative)	267.8.h	-	DA		-
72.1	Account No. 254 Excess ADIT	(Worksheet E)	(113,937)	DA		(113,937)
72.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	10,773,701	DA		10,773,701
73	Account No. 107	(WsQ , Ln 15, Col C)	-	TP	0.93372	-
74	Net Pre-Funded AFUDC on CWIP included in Rate Base (enter negative)	(Note E) (Worksheet Q, ln 30)	-	TP	0.93372	-
75	Unamortized Balance of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.93372	-
76	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.93372	-
77	TOTAL ADJUSTMENTS	(sum lns 68 to 76)	(562,195,445)			(562,195,445)
78	LAND HELD FOR FUTURE USE (Note F)	(WsD , Ln 130, Col d)	-	TP	0.93372	-
79	WORKING CAPITAL					
80	CWC	(Note G)	-			-
81	Materials & Supplies - Transmission	(WsF , Ln 76, Col d)	403,085	TP	0.93372	376,369
82	Materials & Supplies - Other	(WsF , Ln 77, Col d)	(84,867)	GP	0.36438	(30,924)
83	Prepayments (Account 165) Plant Related	(WsF , Ln 12, Col d)	6,045,671	GP	0.36438	2,202,922
84	Prepayments (Account 165) Labor Related	(WsF , Ln 18, Col d)	823,006	W/S	0.14411	118,603
85	Prepayments (Account 165) Transmission Related	(WsF , Ln 23, Col d)	-	TP	0.93372	-
86	Prepayments (Account 165) Other Not Allocated	(WsF , Ln 34, Col d)	1,289,236	NA	0.00000	-
87	TOTAL WORKING CAPITAL	(sum lns 80 to 86)	8,476,131			2,666,970
87.1	UNFUNDED RESERVES					
87.2	Unfunded Reserves	WsF.1, Total Proj., Col 11	(2,171,250)	DA		(2,171,250)
88	BALANCE OF NETWORK CREDITS (enter negative)	(Note H)	-	TP	0.93372	-
89	RATE BASE (sum lns 66, 77, 78, 87, 87.2, 88)		6,764,695,906			2,687,332,383

****PROJECTED****

Rate Formula Template
Utilizing Projected Data
For the Billing Period 01/01/2022 to 12/31/2022

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
90	OPERATION & MAINTENANCE EXPENSE					
91	Transmission	(WsG , Ln 34, Col c)	196,927,126			
92	Less Total Account 561	(WsG , Ln 36, Col c)	9,368,128			
93	Add Back Account 561.6	(WsG , Ln 37, Col c)	203,333			
94	Add Back Account 561.7	(WsG , Ln 38, Col c)	154,843			
95	Less Total Account 565	(WsG , Ln 39, Col c)	168,784,526			
96	Transmission O&M Expense Adjustment	(WsG , Ln 40, Col c)	(256,576)			
97	Transmission Subtotal	(ln 91 - ln 92 + ln 93 + ln 94 - ln 95 + ln 96)	18,876,072	TP	0.93372	17,624,966
98	Administrative and General	(WsG , Ln 68, Col c)	110,701,711			
99	Less: Acc. 928, Reg. Com. Exp.	(WsG , Ln 53, Col c)	5,092,489			
100	Acct. 930.1, Gen. Advert. Exp.	(WsG , Ln 55, Col c)	1,397,819			
101	Acct. 930.2, Miscellaneous Gen. Exp.	(WsG , Ln 56, Col c)	1,440,065			
102	Acc. 924, Property Insurance	(WsG , Ln 50, Col c)	5,034,700			
103	Balance of A & G	(ln 98 - sum ln 99 to ln 102)	97,736,637	W/S	0.14411	14,084,827
104	Plus: Acct. 924, Property Insurance	(ln 102)	5,034,700	GP	0.36438	1,834,544
105	Acct. 928 - Transmission Specific	(Note K) (WsH ln 10, col d)	591,004	DA	1.00000	591,004
106	Acct. 928 - Transmission Allocated	(Note K) (WsH ln 10, col e)	-	TP	0.93372	-
107	Acct. 930.2 - Transmission Specific	(Note K) (WsH ln 21, col d)	-	TP	0.93372	-
108	Acct. 930.2 - Transmission Allocated	(Note K) (WsH ln 21, col e)	779,422	W/S	0.14411	112,323
109	Transmission Safety and Siting Advertising	(Note K) (WsH ln 30, col b)	-	TP	0.93372	-
110						
111	A & G Subtotal	(sum lns 103 to 109)	104,141,764			16,622,698
112	TOTAL O & M EXPENSE	(ln 97 + ln 111)	123,017,836			34,247,664
113	DEPRECIATION AND AMORTIZATION EXPENSE					
114	Transmission	(WsI, Ln 5, Col d)	96,586,232	TP	0.93372	90,184,496
115	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, ln 31)	-	TP	0.93372	-
116	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.93372	-
117	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.93372	-
118	General	(WsI, Ln 9, Col d)	29,415,532	W/S	0.14411	4,239,072
119	Intangible	(WsI, Ln 11, Col d)	24,678,882	W/S	0.14411	3,556,474
120	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 114 to 119)	150,680,645			97,980,042
121	TAXES OTHER THAN INCOME	(Note L)				
122	Labor Related					
123	Payroll	(Worksheet J) 263.i	9,089,666	W/S	0.14411	1,309,912
124	Plant Related					
125	Property	(Worksheet J) 263.i	78,420,000	GP	0.36438	28,574,680
126	Franchise & Gross Receipts	(Worksheet J) 263.i	14,192,311	NA		-
127	Other Tax	(Worksheet J) 263.i	414,339	GP	0.36438	150,977
128	TOTAL OTHER TAXES	(sum lns 123 to 127)	102,116,317			30,035,569
129	INCOME TAXES	(Note M)				
130	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		22.64%			
131	CIT=(T/1-T) * (1-(WCLTD/R)) =		22.01%			
132	where WCLTD=(ln 160) and R= (ln 163)					
133	and FIT, SIT & p are as given in Note M.					
134	1 / (1 - T) = (from ln 130)		1.2927			
135	Amortized Investment Tax Credit (enter negative)	(Worksheet J) 266.8.f	-			
135.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	(2,196,342)			
135.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	69,431			
136	Income Tax Calculation	(ln 131 * ln 139)	112,859,345			44,834,325
137	ITC adjustment	(ln 134 * ln 135)	-	NP	0.44382	-
137.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(ln 134 * ln 135.1)	(2,839,211)	DA		(2,839,211)
137.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	(ln 134 * ln 135.2)	89,754	DA		89,754
138	TOTAL INCOME TAXES	(sum lns 136 to 137.2)	110,109,888			42,084,868
139	RETURN (Rate Base * Rate of Return)	(ln 89 * ln 163)	512,763,950			203,699,795
140	INTEREST ON NETWORK CREDITS	(Note H)	-	TP	0.93372	-
141	REVENUE REQUIREMENT (sum lns 112, 120, 128, 138, 139, 140)		998,688,635			408,047,938

****PROJECTED****

Utilizing Projected Data

For the Billing Period 01/01/2022 to 12/31/2022

SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPORTING CALCULATIONS

Line No.	(1)	(2)	(3)	(4)		(5)
142	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)					
143	Total transmission plant	(ln 48)				3,987,874,605
144	Less Generator Step-up facilities	(WsD.1 , Ln 145)				138,568,922
145	Less Radial Line facilities	(Worksheet O)				125,764,161
146	Transmission plant included in OATT Trans Rate	(ln 143 - ln 144 - ln 145)				3,723,541,522
147	Percent of transmission plant in OATT Trans Rate	(ln 146 / ln 143)			**TP=**	**0.93372**
148	WAGES & SALARY ALLOCATOR (W/S)	(Note O)				
149	Production	(WsG , Ln 74, Col e)	45,007,486	NA		-
150	Transmission	(WsG , Ln 75, Col e)	13,419,671	TP	0.93372	12,530,215
151	Regional Market	(WsG , Ln 76, Col e)	537,054	NA		-
152	Distribution	(WsG , Ln 77, Col e)	18,576,655	NA		-
153	Other	(WsG , Ln 78, Col e)	9,408,649	NA		-
154	Total	(sum lns 149 to 153)	86,949,515			12,530,215
155	W/S Allocator				**W/S=**	**0.14411**
156	RETURN (R)					$
157		Long Term Interest (Worksheet K, Ln 51, Col d)				127,421,539
158		Preferred Dividends (Worksheet K, Ln 56, Col d)				-

159		$	%	Cost		Weighted
160	Long Term Debt (Worksheet K, Ln 17, Col o)	3,096,153,846	45.67%	0.0412		0.0188
161	Preferred Stock (Worksheet K, Ln 5, Col o)	-	0.00%	0.0000		0.0000
162	Common Stock (Worksheet K, Ln 9, Col o)	3,682,811,876	54.33%	0.1050		0.0570
163	Total (sum lns 160 to 162)	6,778,965,722			**R**	**0.0758**

****PROJECTED****

Utilizing Projected Data

For the Billing Period 01/01/2022 to 12/31/2022

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col.#

Note Letter	
A	The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.
B	The annual and monthly net and gross plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which is described on Table 21A of the template.)
E	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at $0 until approved by FERC under a separate docket.
F	Includes only transmission related or functionally booked as transmission land held for future use.
G	Cash Working Capital will be set at and remain $0 until such time as SPS files and receives FERC approval for a lead/lag study.
H	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 140.
I	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be provided to the SPP no later than October 20 for billings effective January 1.
J	(Reserved for future use)
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall Include specific transmission safety-related advertising and transmission siting advertising costs. The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission. NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 135) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0.
	Inputs Required: FIT = 21.00% SIT= (Worksheet L) 2.08% (State Income Tax Rate or Composite SIT) p = 0.00% (percent of FIT deductible for state purposes)
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
O	Enter dollar amounts. Includes service company labor. Does not include contract labor.
P	Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)).

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3) Total	(4) Allocator		(5) Transmission Amount
164	REVENUE REQUIREMENT (w/o incentives)	(ln 277)				$ -
165	REVENUE CREDITS	(Note A)				
166	Account No. 454	(Worksheet B)	-	DA	1.00000	$ -
167	Account No. 456.1	(Worksheet B)	-	DA	1.00000	$ -
167.1	Account No. 421.1(or other applicable acct)	(Worksheet B)	-	DA	1.00000	$ -
167.2	Account No. 456.0	(Worksheet B)	-	DA	1.00000	$ -
168	Total Revenue Credits					$ -
169	NET REVENUE REQUIREMENT (w/o incentives)	(ln 164 less ln 168)				$ -
170	NET PLANT CARRYING CHARGE (w/o incentives) (Note B)					
171	Annual Rate	(ln 169 / ln 198 x 100)				0.00%
172	Monthly Rate	(ln 171 / 12)				0.00%
173	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note B)					
174	Annual Rate	(ln 169 / ln 184 x 100)				0.00%
175	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives) (Note B)					
176	Annual Rate	((ln 169 - ln 250) / ln 198 x 100)				0.00%
176.1	BPU Depreciation Rate	(ln 250 / ln 184)				#DIV/0!
177	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN (Note B)					
178	Annual Rate	((ln 169 - ln 250 - ln 274 - ln 275) / ln 198 x 100)				0.00%
179	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Note C - Worksheet R)					$ -
180	LESS SPP Base Plan Upgrades Revenue Requirement					$ -
181	ACTUAL REVENUE REQUIREMENT	(ln 169 + ln 179 - ln 180)				$ -

ACTUAL

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2022 to 12/31/2022

Table 8

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	RATE BASE CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
182	GROSS PLANT IN SERVICE					
183	Production	(WsD.1 , Ln 78)	-	NA		0
184	Transmission	(WsD.1 , Ln 83)	-	TP	0.00000	-
185	Distribution	(WsD.1 , Ln 88)	-	NA		-
186	General Plant	(WsD.1 , Ln 93)	-	W/S	0.00000	-
187	Intangible Plant	(WsD.1 , Ln 95)	-	W/S	0.00000	-
188	TOTAL GROSS PLANT	(sum lns 183 to 187)	-	**GP=**	**0.00000**	-
189	ACCUMULATED DEPRECIATION					
190	Production	(WsD.1 , Ln 110)	-	NA		-
191	Transmission	(WsD.1 , Ln 115)	-	TP	0.00000	-
192	Distribution	(WsD.1 , Ln 120)	-	NA		-
193	General Plant	(WsD.1 , Ln 125)	-	W/S	0.00000	-
194	Intangible Plant	(WsD.1 , Ln 127)	-	W/S	0.00000	-
195	TOTAL ACCUMULATED DEPRECIATION	(sum lns 190 to 194)	-			-
196	NET PLANT IN SERVICE					
197	Production	(ln 183 - ln 190)	-	NA		
198	Transmission	(ln 184 - ln 191)	-			-
199	Distribution	(ln 185 - ln 192)	-	NA		
200	General Plant	(ln 186 - ln 193)	-			-
201	Intangible Plant	(ln 187 - ln 194)	-			-
202	TOTAL NET PLANT IN SERVICE	(sum lns 197 to 201)	-	**NP=**	**0.00000**	-
203	ADJUSTMENTS TO RATE BASE	(Note D)				
204	Account No. 281 (enter negative)	273.8.k (Worksheet E)	-	NA		
205	Account No. 282 (enter negative)	275.2.k (Worksheet E)	-	DA		-
206	Account No. 283 (enter negative)	277.9.k (Worksheet E)	-	DA		-
207	Account No. 190	234.8.c (Worksheet E)	-	DA		-
208	Account No. 255 (enter negative)	267.8.h	-	DA		-
208.1	Account No. 254 Excess ADIT	(Worksheet E)	-	DA		-
208.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	-	DA		-
209	Account No. 107	(WsQ , Ln 46, Col C)	-	TP	0.00000	-
210	Net Pre-Funded AFUDC on CWIP included in Rate Base (enter negative)	(Note E) (Worksheet Q, ln 61)	-	TP	0.00000	-
211	Unamortized Balance of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.00000	-
212	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-			-
213	TOTAL ADJUSTMENTS	(sum lns 204 to 212)	-			-
214	LAND HELD FOR FUTURE USE (Note F)	(WsD , Ln 130, Col h)	-	TP	0.00000	-
215	WORKING CAPITAL					
216	CWC	(Note G)	-			-
217	Materials & Supplies - Transmission	(WsF , Ln 84, Col d)	-	TP	0.00000	-
218	Materials & Supplies - Other	(WsF , Ln 85, Col d)	-	GP	0.00000	-
219	Prepayments (Account 165) Plant Related	(WsF , Ln 45, Col d)	-	GP	0.00000	-
220	Prepayments (Account 165) Labor Related	(WsF , Ln 52, Col d)	-	W/S	0.00000	-
221	Prepayments (Account 165) Transmission Related	(WsF , Ln 57, Col d)	-	TP	0.00000	-
222	Prepayments (Account 165) Other Not Allocated	(WsF , Ln 68, Col d)	-	NA	0.00000	-
223	TOTAL WORKING CAPITAL	(sum lns 216 to 222)	-			-
223.1	UNFUNDED RESERVES					
223.2	Unfunded Reserves	WsF.1, Total Actual, Col 11	-	DA		-
224	BALANCE OF NETWORK CREDITS (enter negative) (Note H)		-	TP	0.00000	-
225	RATE BASE (sum lns 202, 213, 214, 223, 223.2, 224)		-			-

ACTUAL

Rate Formula Template
Utilizing FERC Form 1 Actual Data
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SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION (1)	Data Sources (See "General Notes") (2)	Total (3)	Allocator (4)		Total Transmission (5)
226	OPERATION & MAINTENANCE EXPENSE					
227	Transmission	(WsG , Ln 34, Col e)	-			
228	Less Total Account 561	(WsG , Ln 36, Col e)	-			
229	Add Back Account 561.6	(WsG , Ln 37, Col e)	-			
230	Add Back Account 561.7	(WsG , Ln 38, Col e)	-			
231	Less Total Account 565	(WsG , Ln 39, Col e)	-			
232	Transmission O&M Expense Adjustment	(WsG , Ln 40, Col e)	-			
233	Transmission Subtotal	(ln 227 - ln 228 + ln 229 + ln 230 - ln 231 + ln 232)	-	TP	0.00000	-
234	Administrative and General	(WsG , Ln 68, Col e)	-			
235	Less: Acc. 928, Reg. Com. Exp.	(WsG , Ln 53, Col e)	-			
236	Acct. 930.1, Gen. Advert. Exp.	(WsG , Ln 55, Col e)	-			
237	Acct. 930.2, Miscellaneous Gen. Exp.	(WsG , Ln 56, Col e)	-			
238	Acc. 924, Property Insurance	(WsG , Ln 50, Col e)	-			
239	Balance of A & G	(ln 234 - sum ln 235 to ln 238)	-	W/S	0.00000	-
240	Plus: Acct. 924, Property Insurance	(ln 238)	-	GP	0.00000	-
241	Acct. 928 - Transmission Specific	(Note K) (WsH , Ln 10, Col h)	-	DA	1.00000	-
242	Acct. 928 - Transmission Allocated	(Note K) (WsH , Ln 10, Col i)	-	TP	0.00000	-
243	Acct. 930.2 - Transmission Specific	(Note K) (WsH , Ln 21, Col h)	-	TP	0.00000	-
244	Acct. 930.2 - Transmission Allocated	(Note K) (WsH , Ln 21, Col i)	-	W/S	0.00000	-
245	Transmission Safety and Siting Advertising	(Note K) (WsH , Ln 30, Col f)	-	TP	0.00000	-
246						
247	A & G Subtotal	(sum lns 239 to 245)	-			-
248	TOTAL O & M EXPENSE	(ln 233 + ln 247)	-			-
249	DEPRECIATION AND AMORTIZATION EXPENSE					
250	Transmission	(WsI, Ln 24, Col d)	-	TP	0.00000	-
251	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, ln 62)	-	TP	0.00000	-
252	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.00000	-
253	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.00000	-
254	General	(WsI, Ln 28, Col d)	-	W/S	0.00000	-
255	Intangible	(WsI, Ln 30, Col d)	-	W/S	0.00000	-
256	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 250 to 255)	-			-
257	TAXES OTHER THAN INCOME	(Note L)				
258	Labor Related					
259	Payroll	(Worksheet J) 263.i	-	W/S	0.00000	-
260	Plant Related					
261	Property	(Worksheet J) 263.i	-	GP	0.00000	-
262	Franchise & Gross Receipts	(Worksheet J) 263.i	-	NA		-
263	Other Tax	(Worksheet J) 263.i	-	GP	0.00000	-
264	TOTAL OTHER TAXES	(sum lns 259 to 263)	-			-
265	INCOME TAXES	(Note M)				
266	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		21.00%			
267	CIT=(T/1-T) * (1-(WCLTD/R)) =		0.00%			
268	where WCLTD=(ln 296) and R= (ln 299)					
269	and FIT, SIT & p are as given in Note M.					
270	1 / (1 - T) = (from ln 266)		1.2658			
271	Amortized Investment Tax Credit (266.8.f) (enter negative)	(Worksheet J) 266.8.f	-			
271.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	-			
271.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	-			
272	Income Tax Calculation	(ln 267 * ln 275)	-			-
273	ITC adjustment	(ln 270 * ln 271)	-	NP	0.00000	-
273.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(ln 270 * ln 271.1)	-	DA		-
273.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	(ln 270 * ln 271.2)	-	DA		-
274	TOTAL INCOME TAXES	(sum lns 272 to 273.2)	-			-
275	RETURN (Rate Base * Rate of Return)	(ln 225 * ln 299)	-			-
276	INTEREST ON NETWORK CREDITS	(Note H)	-	TP	0.00000	-
277	REVENUE REQUIREMENT (sum lns 248, 256, 264, 274, 275, 276)		-			-

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Table 10

SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPORTING CALCULATIONS

Line No.	(1)	(2)	(3)	(4)		(5)
278	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)					
279	Total transmission plant	(ln 184)				-
280	Less Generator Step-up facilities	(WsD.1 , Ln 147)				-
281	Less Radial Line facilities	(Worksheet O)				-
281.a	Plus Radial Line facilities true-up	(Worksheet M)				-
282	Transmission plant included in OATT Trans Rate	(ln 279 - ln 280 - ln 281 - ln 281.a)				-
283	Percent of transmission plant in OATT Trans Rate	(ln 282 / ln 279)			**TP=**	**0.00000**
284	WAGES & SALARY ALLOCATOR (W/S)	(Note O)				
285	Production	(WsG , Ln 74, Col i)	-	NA		-
286	Transmission	(WsG , Ln 75, Col i)	-	TP	0.00000	-
287	Regional Market	(WsG , Ln 76, Col i)	-	NA		-
288	Distribution	(WsG , Ln 77, Col i)	-	NA		-
289	Other	(WsG , Ln 78, Col i)	-	NA		-
290	Total	(sum lns 285 to 289)	0			-
291	W/S Allocator				**W/S=**	**0.00000**
292	RETURN (R)					$
293		Long Term Interest (Worksheet K, Ln 51, Col h)				-
294		Preferred Dividends (Worksheet K, Ln 56, Col h)				-

295		$	%	Cost	Weighted
296	Long Term Debt (Worksheet K, Ln 36, Col o)	-	0.00%	0.0000	0.00%
297	Preferred Stock (Worksheet K, Ln 23, Col o)	-	0.00%	0.0000	0.00%
298	Common Stock (Worksheet K, Ln 27, Col o)	-	0.00%	0.1050	0.00%
299	Total (sum lns 296 to 298)	-		**R**	**0.00%**

ACTUAL

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2022 to 12/31/2022

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col.#

Note Letter	
A	The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.
B	The annual and monthly net and gross plant carrying charges on page 7 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which is described on Table 21A of the template.)
E	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at $0 until approved by FERC under a separate docket.
F	Includes only transmission related or functionally booked as transmission land held for future use.
G	Cash Working Capital will be set at and remain $0 until such time as SPS files and receives FERC approval for a lead/lag study.
H	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 276.
I	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be provided to the SPP no later than October 20 for billings effective January 1.
J	(Reserved for future use)
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall Include specific transmission safety-related advertising and transmission siting advertising costs. The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 271) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0.

Inputs Required:			
	FIT =	21.00%	
	SIT= (Worksheet L)	0.00%	(State Income Tax Rate or Composite SIT)
	p =	0.00%	(percent of FIT deductible for state purposes)

N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
O	Enter dollar amounts. Includes service company labor. Does not include contract labor.
P	Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)).

Schedule 1 Rate Formula Template
Southwestern Public Service Company

Table 12

A.	Schedule 1 - Projected ARR for Billing Period 01/01/2022 to 12/31/2022				
1	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	$9,368,128		
2	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4	$3,492,107		
3	Less: Transmission Service Studies	WsG - Acct 561.6	$203,333		
4	Less: Generation Interconnection Studies	WsG - Acct 561.7	$154,843		
5	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8	$1,462,186		
6	Total 561 Costs for Projected Schedule 1 ARR	(Ln 1 - Sum of Lines 2 through 5)	$4,055,660		
7	Less: Schedule 1 Point to Point Projected Revenues	WsB Rev Credits	$143,416		
8	Projected Schedule 1 ARR Without True-up Adjustments	(Ln 6 - Ln 7)	$3,912,244		
9	Prior Year True-up Adjustment	Input from Prior Year True-up	($546,401)		
10	Interest On Prior Year True-up Adjustment	Input from Prior Year	($40,656)		
11	Projected Schedule 1 ARR	(Ln 8 + Ln 9 + Ln 10)	$3,325,186		
B.	Schedule 1 Rate Calculations				
12	Projected Average 12-Mo. Demand	WsC Divisor	4,518,000	kW	
13	Monthly Point to Point Rate in $/kW - Month	((Line 11 /Line 12) /12)	$0.061	kW	
14	Weekly Point to Point Rate in $/kW - Weekly	((Line 11 /Line 12) /52)	$0.014	kW	
15	Daily Point to Point Rate in $/kW - Day	((Line 11 /Line 12) /365)	$0.002	kW	
16	Hourly Point to Point Rate in $/mW - Hourly	((Line 11 /Line 12) /8760 * 1000)	$0.084	mW	
17	****SECTIONS C AND D USED ONLY FOR TRUE-UP, ANNUAL UPDATE WILL BE BLANK****				
C.	Schedule 1 - Actual ARR for the Billing Period 01/01/2022 to 12/31/2022				
18	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	$0		
19	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4	$0		
20	Less: Transmission Service Studies	WsG - Acct 561.6	$0		
21	Less: Generation Interconnection Studies	WsG - Acct 561.7	$0		
22	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8	$0		
23	Total 561 Costs for Actual Schedule 1 ARR	(Ln 18 - Sum of Lines 19 through 22)	$0		
24	Less: Schedule 1 Point to Point Actual Revenues Billed	WsB Rev Credits	$0		
25	Actual Schedule 1 ARR	(Ln 23 - Ln 24)	$0		
	True Up from Billing Period to be Included in Projected Schedule 1 ARR:				
26	Revenue Requirement True-Up:				
27	Actual Schedule 1 ARR calculated above	(Ln 25)	$0		
28	Projected Schedule 1 ARR calculated above	(Ln 8)	$3,912,244		
29	ARR True-up Amount (Over recovery = credit; under recovery = debit)	(Ln 27 - Ln 28)	($3,912,244)		
30	Volume True-Up:				
31	Actual Divisor Load for the Billing Period	WsC Divisor	0	kW	
32	Projected Divisor Load for the Billing Period	(Ln 12)	4,518,000	kW	
33	Volume Adjustment	(Ln 32 - Ln 31)	4,518,000		
34	Projected Zonal Rate per kw-yr for the Billing Period	(Ln 28 / Ln 32)	$0.8659		
35	Actual Zonal Rate per kw-yr for the Billing Period	(Ln 27 / Ln 31)	$0.0000		
36	Volume Revenue Adjustment (Over recovery = credit; under recovery = debit)	(Ln 33 * Ln 34)	$3,912,244		
37	Net Schedule 1 True-up Adjustment (Over Recovery = credit; under recovery = debit)	(Ln 29 + Ln 36)	$0		
38	Interest True-up Amount	(Ln 68)	$0		

D. Interest Calculation:

			FERC Quarterly Interest Rates	Monthly Interest Rate
39				
40				
41	Months			
42	January - Yr 2022		0.00%	0.0000
43	February		0.00%	0.0000
44	March		0.00%	0.0000
45	April		0.00%	0.0000
46	May		0.00%	0.0000
47	June		0.00%	0.0000
48	July		0.00%	0.0000
49	August		0.00%	0.0000
50	September		0.00%	0.0000
51	October		0.00%	0.0000
52	November		0.00%	0.0000
53	December		0.00%	0.0000
54	January - Yr 2022		0.00%	0.0000
55	February		0.00%	0.0000
56	March		0.00%	0.0000
57	April		0.00%	0.0000
58	May		0.00%	0.0000
59	June		0.00%	0.0000
60	July		0.00%	0.0000
61	August		0.00%	0.0000
62	September		0.00%	0.0000
63	Average Monthly Interest Rate			0.0000
64	Over/Under Recovery Amount	(Line 37)		$0
65	Average Monthly Interest Rate	(Line 63)		0.0000
66	Monthly Interest Recovery Amount	(Line 64 * Line 65)		$0
67	Number of Months for Interest Recovery Amount			24
68	Interest Recovery Amount	(Line 67 * Line 66)		$0

69 Note:
70 The interest is calculated using the interest rate posted on the FERC website.
71 See link to website below.

72 http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Southwestern Public Service Company **Worksheet A**
Worksheet A - Projected Billing Year True-Up Adjustment and Interest Calculation **Table 13**
2022 Projection

Line No.		2022	
1	I. Revenue Requirement True-up:		
2	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data ln 33 + ln 43)	$ 390,360,681	
3	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data ln 169 + ln 179)	$ -	
4	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	$ -	
5	II. SPP Base Plan Upgrades Revenue Requirement True-up:		
6	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data ln 44 col (5))	$ 227,378,138	
7	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data ln 180 col (5))	$ -	
8	SPP BPU True-up (Over Recovery is a Credit, Under Recovery is a Debit) (ln 6 - ln 7)	$ -	
9	Net Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	$ -	
10	III. Volume True-up:		
11	Projected Divisor Load for the Prior Rate Year, - (WsC Divisor ln 14 * 1,000)	4,518,000	kw
12	Actual Divisor Load for the Prior Rate Year, - (WsC Divisor ln 28 * 1,000)	-	kw
13	Volume Adjustment (line 11 - line 12)	-	kw
14	Projected Zonal Rate per kW-yr for the Prior Rate Year - (Rate ln 10 col (3))	$ 34.4290	
15	Actual Zonal Rate per kW-yr for the Prior Rate Year ((ln 3 - ln 7) / ln 12))	$ -	
16	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 13 x line 14)	$ -	
17	Net True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (sum lines 4 + 8+ 16)	$ -	

18	IV. Interest Calculation:	was section III, now section IV	
19		Projected Billing	
20		Year	
21		FERC	Monthly
22		Quarterly	Interest
23	Months	Interest Rates	Rate
24	January - Yr 2022		0.0000
25	February		0.0000
26	March		0.0000
27	April		0.0000
28	May		0.0000
29	June		0.0000
30	July		0.0000
31	August		0.0000
32	September		0.0000
33	October		0.0000
34	November		0.0000
35	December		0.0000
36	January - Yr 2023		0.0000
37	February		0.0000
38	March		0.0000
39	April		0.0000
40	May		0.0000
41	June		0.0000
42	July		0.0000
43	August		0.0000
44	September		0.0000
45	Average Monthly Interest Rate		0.0000

			ATRR Revenue Requirement True-up	SPP BPU Revenue Requirement True-up
46	Over/Under Recovery Amount (ARR from ln 4 & ln 16 BPU from ln 8 amount)	line reference change	$ -	$ -
47	Average Monthly Interest Rate (ln 45)		$ -	$ -
48	Monthly Interest Recovery Amount (ln 46 x ln 47)		$ -	$ -
49	Number of Months for Interest Recovery Amount		24	24
50	Interest Recovery Amount (ln 49 times ln 48)		$ -	$ -

		ATRR Revenue Requirement	SPP BPU Revenue Requirement	
51	Prior Year True-up Adjustment (line 46)	$ -	$ -	(Input to Annual Update)
52	Interest on Prior Year True-up Adjustment (ln 50)	$ -	$ -	(Input to Annual Update)

53 Note:
54 The interest is calculated using the interest rate posted on the FERC website.
55 See link to website below.

56 http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Southwestern Public Service Company **Worksheet A.1**
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation **Table 14**

Line No.						
1	Explanation of Prior Period Correction:					
2	Revision to Excess ADIT					
3						
4	Rate Year Prior Period Correction Applicable to (input year)				2019	
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)				2021	
6	Year Prior Period Correction Settled/Agreed (input)				2021	
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)				2022	
8	Number of Months Prior Period Correction Subject to Interest ((ln 7 year - ln 4 year) * 12)				36	
9	I. Revenue Requirement True-up:					
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)				$ 123,258,460	
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)				$ 123,005,199	
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (ln 11 - ln 10)				($253,260)	
13	II. Volume True-up:					
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)					kw
15	Divisor for True-up Year with Prior Period Correction (input)					kw
16	Volume Adjustment (line 14 - line 15)				0	kw
17	Actual Zonal Rate (line 10 / line 14)				$0.0000	
18	Revised Zonal Rate (line 11 / line 15)				$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)				$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)				($253,260)	
21	III. Interest Calculation:					
22		FERC	Number	Monthly		
23		Quarterly	of Days	Interest		
24	Month/Year	Interest Rates	in Month	Rate		
25	January - True-up Yr Yr 2019	5.18%	31	0.0044		
26	February	5.18%	28	0.0040		
27	March	5.18%	31	0.0044		
28	April	5.45%	30	0.0045		
29	May	5.45%	31	0.0046		
30	June	5.45%	30	0.0045		
31	July	5.50%	31	0.0047		
32	August	5.50%	31	0.0047		
33	September	5.50%	30	0.0045		
34	October	5.42%	31	0.0046		
35	November	5.42%	30	0.0045		
36	December	5.42%	31	0.0046		
37	January - True-up Yr Yr 2020	4.96%	31	0.0042		
38	February	4.96%	29	0.0039		
39	March	4.96%	31	0.0042		
40	April	4.75%	30	0.0039		
41	May	4.75%	31	0.0040		
42	June	4.75%	30	0.0039		
43	July	3.43%	31	0.0029		
44	August	3.43%	31	0.0029		
45	September	3.43%	30	0.0028		
46	October	3.25%	31	0.0028		
47	November	3.25%	30	0.0027		
48	December	3.25%	31	0.0028		
49	January - True-up Yr 2021	3.25%	31	0.0028		
50	February	3.25%	28	0.0025		
51	March	3.25%	31	0.0028		
52	April	3.25%	30	0.0027		
53	May	3.25%	31	0.0028		
54	June	3.25%	30	0.0027		
55	July	3.25%	31	0.0028		
56	August	3.25%	31	0.0028		
57	September	3.25%	30	0.0027		
58	Average Monthly Interest Rate			0.0036		
59	Over/Under Recovery Amount (ln 20 amount)				($253,260)	
60	Average Monthly Interest Rate (ln 58)				0.0036	
61	Monthly Interest Recovery Amount (ln 59 x ln 60)				($912)	
62	Number of Months for Interest Recovery Amount (from line 8)				36	
63	Interest Recovery Amount (ln 62 times ln 61)				($32,832)	
64	Prior Period Correction Adjustment (ln 20)				**($253,260) (Input to Annual Update)**	
65	Interest on Prior Period Correction Adjustment (ln 63)				**($32,832) (Input to Annual Update)**	
66	Note:					
67	The interest is calculated using the interest rate posted on the FERC website.					
68	See link to website below.					
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub					

Southwestern Public Service Company **Worksheet A.2**
Worksheet A.2 - Radial Line True-Up with Interest Calculation Table 14.1

Line No.							
1	I. Radial Line Interest on True-Up Calculation						
2		(a)	(b)	(c)	(d)	(e)	(f)
3		Revenue Requirement True-Up	Month Radial Line Changed	Months Subject to Interest	Average Interest Rate	Monthly Interest	Interest Recovery Amount
4		(Worksheet M)	(Input)	(12 - Col b)	(Col i)	(Col a * Col d)	(Col c * Col e)
5					0.003416667	0	0
6							
7						0	0
8							
9							
10							
11							
12	Total	$0					$0
13							
14	II. Interest Rates:						
15		(g)	(h)	(i)			
16		FERC Quarterly	Number of Days	Monthly Interest			
17	Month/Year	Interest Rates	in Month	Rate			
18	January - Actual Yr 2020	4.96%	31	0.0042			
19	February	4.96%	29	0.0039			
20	March	4.96%	31	0.0042			
21	April	4.75%	30	0.0039			
22	May	4.75%	31	0.0040			
23	June	4.75%	30	0.0039			
24	July	3.43%	31	0.0029			
25	August	3.43%	31	0.0029			
26	September	3.43%	30	0.0028			
27	October	3.25%	31	0.0028			
28	November	3.25%	30	0.0027			
29	December	3.25%	31	0.0028			
30	Average Monthly Interest Rate			0.003416667			
31							
32	III. Total Radial Line Charges						
33				(j)	(k)	(l)	(m)
34				Annual Charge	True-Up	Interest on True-Up	Total Annual Charge
35				(Worksheet M)	(Col a)	(Col f)	(Sum Col j - l)
36	Bailey County			$41	$0	$0	$41
37	Big Country			$178,270	$0	$0	$178,270
38	CVEC			$223,852	$0	$0	$223,852
39	Deaf Smith			$166,236	$0	$0	$166,236
40	Farmers			$2,204	$0	$0	$2,204
41	Green Belt			$228,113	$0	$0	$228,113
42	Lamb County			$265	$0	$0	$265
43	Lighthouse			$37,303	$0	$0	$37,303
44	LPL			$109,000	$0	$0	$109,000
45	Lyntegar			$217,070	$0	$0	$217,070
46	Rita Blanca			$91	$0	$0	$91
47	South Plains			$3,629	$0	$0	$3,629
48	Tri County			$132	$0	$0	$132
49							
50	Total			$1,166,206	$0	$0	$1,166,206

Note:
The interest is calculated using the interest rate posted on the FERC website.
See link to website below.
http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp

Southwestern Public Service Company
Worksheet B - Revenue Credits

Worksheet B
Table 15

Gain on Disposition of Property, Projected for Billing Year = 2022

(Revenue related to sale of transmission assets)

Line No.		(a) Total	(b) Adjustments	(c) Adjusted Total Amount
1	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)	0	0	0
2	Gain on disposition of property (Other Related)	0	0	0
3	Total 421.1 (or other applicable acct)	0	0	0

Gain on Disposition of Property, Actual for Billing Year = 2022

(Revenue related to sale of transmission assets)

Line No.		(a) Total	(b) Adjustments	(c) Adjusted Total Amount
4	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)			0
5	Gain on disposition of property (Other Related)			0
6	Total 421.1 (FF 1, p. 117, ln. 40, col. C) (or other applicable acct)	-	-	0

Note 1: In prior transactions, on a case-by-case basis, the Public Utilities Commission of Texas (PUCT) has required SPS to credit to SPS's Texas retail ratepayers a specified percentage of gains on SPS's disposition of certain property. Effective January 1, 2016, for each transmission sale or transfer transaction resulting in a gain recorded in Account 421.1 (gain on disposition of property) or other applicable account, the amount of the gain included in Column (c) on Lines 1 and 4 for that transaction will equal the (i) total amount of the gain for that transaction recorded in Account 421.1 or other applicable account, (ii) multiplied by the Texas retail gain sharing percentage specified by the PUCT for that transaction.

Account 454, Rent from Electric Property, Projected for Billing Year = 2022

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

Total Company: $ 8,863,341

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount	
1	Rent from Electric Property Classified as General	$ 20,773	W/S	0.14411	$ 2,994	
2	Rent from Electric Property Classified as Distribution	$ 8,842,199	NA			
3	Rent from Electric Property Classified as Transmission					
3a	Related to Network Transmission Facilities	$ 369	DA	1.00000	$ 369	
3b	Related to Non-Network Transmission Facilities	$ -	NA			
4	Rent from Electric Property Classified as Production	$ -	NA			
5	Total Account 454 Rent from Electric Property	$ 8,863,341			**$ 3,363**	**Net Transmission Credits**

Account 454, Rent from Electric Property, Actual for Billing Year = 2022

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

Total Company (FF1, p. 300, ln. 19, col. b)

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount	
6	Rent from Electric Property Classified as General		W/S	0.00000	$ -	
7	Rent from Electric Property Classified as Distribution		NA			
8	Rent from Electric Property Classified as Transmission					
8a	Related to Network Transmission Facilities		DA	1.00000	$ -	
8b	Related to Non-Network Transmission Facilities		NA			
9	Rent from Electric Property Classified as Production		NA			
10	Total Account 454 Rent from Electric Property	$ -			**$ -**	**Net Transmission Credits**

Data Source - Account 454 General Ledger Detail Analysis

Worksheet B

Table 16

Account 456.0, Other Electric Revenue, Projected for Billing Year = 2022

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount
1	Schedule 18- Annual Interconnection Customer O&M Charge	$ 51,988	DA	1.00000	$ 51,988
2	Other Electric Revenue	$ -	NA		
3	Total Account 456.0 Other Electric Revenue	$ 51,988			**$ 51,988**

Account 456.0, Other Electric Revenue, Actuals for Billing Year = 2022

Line No.		(a) Amount	(b) Allocator	(c)	(d) Allocated Amount
4	Schedule 18- Annual Interconnection Customer O&M Charge		DA	1.00000	$ -
5	Other Electric Revenue		NA		
6	Total Account 456.0 Other Electric Revenue	$ -			**$ -**

Account 456.1, Revenues from Transmission of Electricity of Others, Projected for Billing Year = 2022 $ 294,206,262

Line No.	Type	Description	(a) RTO	(b) Network Transmission	(c) Scheduling, System Control & Dispatch	(d) Reactive Supply & Voltage Control	(e) Regulation and Frequency	(f) Network & Energy Imbalance	(g) Network & Interco. Spinning Reserve	(h) Supplemental Spinning Reserve	(i) FERC Assess Pass Through	(j) Total of Line Items
1	Divisor	Golden Spread Electric Cooperative		29,487,374.09								29,487,374
2	Ancillary	Golden Spread Electric Cooperative	820,044.00		709,115.21							1,529,159
3												0
4	Credit	Southwest Power Pool - Point to Point		4,954,851.13	143,415.93	232,779.64						5,331,047
5	Divisor	Southwest Power Pool - Network		19,026,654.90								19,026,655
6	Ancillary	Southwest Power Pool - Network	276,504.00		457,554.83	40,087.44						774,146
7												0
8												0
9												0
10												0
11												0
12												0
13												0
14												0
15												0
16												0
17												0
18												0
19												0
20												0
21												0
22												0
23												0
24	Credit	Schedule 11 Point to Point		12,677,054.48								12,677,054
25	Divisor	Schedule 11 Base Plan		225,380,826.02								225,380,826
26												0
27												0
28												0
29												0
30												0
31												0
32												0
33		Total	1,096,548	291,526,761	1,310,086	272,867	0	0	0	0	0	294,206,262
34												
35	**Summarized by Type: Note 2**											
36	**Credit**		**0**	**17,631,906**	**143,416**	**232,780**	**0**	**0**	**0**	**0**	**0**	**18,008,101**
37	Divisor		0	273,894,855	0	0	0	0	0	0	0	273,894,855
38	Ancillary		1,096,548	0	1,166,670	40,087	0	0	0	0	0	2,303,305
39	Other		0	0	0	0	0	0	0	0	0	0
40	Total		1,096,548	291,526,761	1,310,086	272,867	0	0	0	0	0	294,206,262

41 Description of Revenue Types:

42	Ancillary	Ancillary services includes regulation & frequency, control & dispatch, voltage
43		control, reactive, spinning reserve, scheduling and generation step-up.
44	Divisor	Load associated with these revenues are included in the formula divisor.
45	Credit	Revenue credit because load not included in divisor.

46 Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSEs

Worksheet B

Account 456.1, Revenues from Transmission of Electricity of Others, Actual for Billing Year = 2022

(Total Company - FF1, p 330, col. n)

Table 17

Line No.	Type	Description	(a) RTO	(b) Network Transmission & Facilities - Meter Charges	(c) Scheduling, System Control & Dispatch	(d) Reactive Supply & Voltage Control	(e) Regulation and Frequency	(f) Network & Energy Imbalance	(g) Network & Interco. Spinning Reserve	(h) Supplemental Spinning Reserve	(i) FERC Assess Pass Through	(j) Total of Line Items	(k) Total Per FERC Form No. 1
47													
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
58													
59													
60													
61													
62													
63													
64													
65													
66													
67													
68													
69													
70													
71													
72													
73													
74													
75		Total	0	0	0	0	0	0	0	0	0	0	
76													
77	**Summarized by Type: Note 2**												
78	**Credit**		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
79	**Divisor**		**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
80	Ancillary		0	0	0	0	0	0	0	0	0	0	
81	Other		0	0	0	0	0	0	0	0	0	0	
82	Total		0	0	0	0	0	0	0	0	0	0	

83 Description of Revenue Types:

84	Ancillary	Ancillary services includes regulation & frequency, control & dispatch, voltage
85		control, reactive, spinning reserve, scheduling and generation step-up.
86	Divisor	Load associated with these revenues are included in the formula divisor.
87	Credit	Revenue credit because load not included in divisor.

88 Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSEs

Southwestern Public Service Company
Worksheet C - Divisor

Worksheet C
Table 18

I. Transmission Network Load (mW) Projected for Billing Year = 2022

Line No.	Month		Network Load[1]	Plus: Intertie Demand[2]	TO's Transmission Network Load
1	January		3,940		3,940
2	February		3,940		3,940
3	March		4,012		4,012
4	April		4,123		4,123
5	May		4,622		4,622
6	June		5,219		5,219
7	July		5,664		5,664
8	August		5,549		5,549
9	September		4,879		4,879
10	October		4,104		4,104
11	November		4,014		4,014
12	December		4,152		4,152
13	Total		54,217	0	54,217
14	12-CP		4,518	0	4,518

II. Transmission Network Load (mW) Actual for Billing Year = 2022

Line No.	Month, Day and Year[1]	Hour Ending[1]	Network Load[1]	Plus: Intertie Demand[2]	TO's Transmission Network Load
15					0
16					0
17					0
18					0
19					0
20					0
21					0
22					0
23					0
24					0
25					0
26					0
27	Total		0	0	0
28	12-CP		0	0	0

III. Notes

1 These are the dates, hour ending and loads at the time of the transmission peak, as reported in FERC Form 1, page 400.
2 Reserved capacity associated with SPS-Public Service Company of Colorado Interties.

IV. Firm Network Service for Others (mW) for Billing Year = 2022

Line No.	Month	Projected Wholesale Load	Actual Wholesale Load[3]
29	January	987	
30	February	991	
31	March	1,227	
32	April	1,305	
33	May	1,369	
34	June	1,713	
35	July	2,000	
36	August	1,935	
37	September	1,428	
38	October	1,119	
39	November	1,055	

40	December	1,077	
41	Total	16,204	-
42	12 month Average	1,350	-

V. Notes

3 These are the Wholesale Loads by month, as reported in FERC Form 1, page 400.

Southwestern Public Service Company
Worksheet D Average Rate Base
Inputs for Average Rate Base Calculations

Worksheet D
Table 19

Line No.	(a)	Year = 2022 (b) Projected Beg of Year Balance	(c) Projected End of Year Balance	(d) Projected Avg. Balance (b+c)/2	(e) References for Actual Data	Year = 2022 (f) Actual Beg of Year Balance	(g) Actual End of Year Balance	(h) Actual Avg. Balance (f+g)/2
1	Deferred Taxes - Account 281							
2	Tax Amortization - Pollution Control Facilities	(1,035,297)	(988,009)	(1,011,653)				-
3				0				0
4				0				0
5				0				0
6	Total Account 281	(1,035,297)	(988,009)	(1,011,653)	FF1, p 273, ln 8, col k	0	0	0
7								
8	Deferred Taxes - Account 282							
9	Liberalized Depreciation:							
10	Electric Distribution	(271,327,741)	(275,599,228)	(273,463,485)				-
11	Electric Transmission	(654,560,537)	(672,902,310)	(663,731,423)				-
12	Electric Production	(401,781,069)	(435,144,227)	(418,462,648)				-
13	Electric General	(53,793,384)	(54,729,542)	(54,261,463)				-
14	Electric Intangible	(1,301,792)	(1,190,620)	(1,246,206)				-
15	Electric Non Utility	(3,065,001)	(3,076,985)	(3,070,993)				-
16								
17	Subtotal Liberalized Depreciation	(1,385,829,524)	(1,442,642,912)	(1,414,236,218)				-
18				-				-
19	FAS 109 Plant AFUDC Equity	553,677,947	532,054,329	542,866,138				-
20	FAS 109 Plant Prior Flow Through	(34,062,390)	(41,986,944)	(38,024,667)				-
21	Excess ADIT							
22	FAS 109 Plant Excess ADIT - Protected	0	0	-				-
23	FAS 109 Plant Excess ADIT - Unprotected	0	0	-				-
24	Total Account 282	(866,213,967)	(952,575,528)	(909,394,747)	FF1, p 275, ln 9, col k	0	0	0
25								
26	Deferred Taxes - Account 283							
27	Liberalized Depreciation - Software	(167,864)	(154,632)	(161,248)				-
28	Liberalized Depreciation - Software Electric Intangible	(19,592,356)	(19,251,592)	(19,421,974)				-
29	SchM-107 - Pension Expense	(34,226,502)	(34,538,416)	(34,382,459)				-
30	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,497,162)	(4,309,863)	(4,403,513)				-
31	SchM-138 - Rate Case Expense	(15,872,482)	(861,401)	(8,366,941)				-
32	SchM-147 - State Tax Deduction Cash Vs Accrual - 283	(368,309)	(368,309)	(368,309)				-
33	SchM-186 - Deferred Fuel Costs	(6,145,487)	0	(3,072,743)				-
34	SchM-187 - Reg Asset/Liability Transmission Attachment O	(610,144)	0	(305,072)				-
35	SchM-192 - Texas Margin Tax	(112,956)	(112,956)	(112,956)				-
36	SchM-195 - Renewable Energy Standard	(1,456,299)	(496,174)	(976,236)				-
37	SchM-275 - Reg Asset - Miscellaneous	(5,300,717)	(10,295,884)	(7,798,300)				-
38	SchM-299 - Operating Lease	(103,154,207)	(96,585,729)	(99,869,968)				-
39	SchM-300 - Reg A/L - Emergency Spec Response	(406,209)	(406,209)	(406,209)				-
40				-				-
41				-				-
42				-				-
43				-				-
44				-				-
45				-				-
46				-				-
47				-				-
48	Liberalized Depreciation - Non-Utility	(101,465)	(95,177)	(98,321)				-
49	Total Account 283	(192,012,157)	(167,476,340)	(179,744,249)	FF1, p 277, ln 9, col k	0	0	-
50								
51	Deferred Taxes - Account 190							
52	Basis Difference - Electric Distribution	7,164,740	7,186,117	7,175,428				-
53	Basis Difference - Electric Transmission	23,853,498	23,508,475	23,680,987				-
54	Basis Difference - Electric Production	14,016,132	13,520,329	13,768,230				-
55	Basis Difference - Electric General	976,568	1,097,075	1,036,822				-
56	Basis Difference - Electric Intangible	2,209	1,411	1,810				-
57				-				-
58								
59	Subtotal Basis Difference	46,013,147	45,313,406	45,663,277		0	0	-
60				-				-
61	Basis Difference - CIAC Elec Distribution	21,680,668	20,669,265	21,174,966				-
62	Basis Difference - CIAC Elec Transmission	11,682,078	12,680,410	12,181,244				-
63	Basis Difference - CIAC Elec Production	16,923	14,282	15,603				-
64	Basis Difference - CIAC Elec General	9,207	8,293	8,750				-
65	Basis Difference - CIAC Elec Non Utility	12,380,175	13,091,922	12,736,048				-
66								
67	Subtotal Basis Difference - CIAC	45,769,050	46,464,172	46,116,611		0	0	-
68				-				-
69	SchM-265 - Federal Only NOL - General	8,087,967	2,437,910	5,262,939				-
70	SchM-264 - Federal Only NOL - Transmission	30,046,741	9,056,819	19,551,780				-
71	SchM-102 - Fuel Tax Credit - Inc Addback	1,493	1,493	1,493				-
72	SchM-103 - Environmental Remediation	3,848	2,001	2,925				-
73	SchM-108 - Accrued Vacation Paid	1,016,350	1,016,350	1,016,350				-
74	SchM-109 - Employee Incentive	713,429	734,831	724,130				-
75	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,393,707	2,136,648	2,265,178				-
76	SchM-112 - Post Employment Benefits FAS 112	52,611	29,465	41,038				-
77	SchM-116 - Bad Debt	1,999,146	1,902,539	1,950,842				-
78	SchM-118 - Inventory Reserve	72,581	72,581	72,581				-
79	SchM-119 - Electric Vehicle Credit	7,500	0	3,750				-
80	SchM-127 - Litigation Reserve	22,256	22,256	22,256				-
81	SchM-130 - Deferred Compensation Plan Reserve	1,267,861	1,343,933	1,305,897				-
82	SchM-134 - Non-Qualified Pension Plans - 190	93,529	84,849	89,189				-
83	SchM-136 - Performance Share Plan	133,090	92,810	112,950				-
84	SchM-137 - R&E Credit	11,823,963	13,222,681	12,523,322				-
85	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	107,070	107,070	107,070				-
86	SchM-152 - Rate Refund	503,126	491,120	497,123				-
87	SchM-174 - New Hire Retention Credit	11,000	0	5,500				-
88	SchM-178 - Interest Income on Disputed Tax	406,359	406,359	406,359				-
89	SchM-179 - DSM/CIP	335,181	335,181	335,181				-
90	SchM-186 - Deferred Fuel Costs	0	4,537,489	2,268,745				-
91	SchM-187 - Reg Asset/Liability Transmission Attachment O	0	210,959	105,480				-
92	SchM-188 - Contributions Carryover	66,506	54	33,280				-
93	SchM-189 - OCI Treasury	365,729	345,506	355,617				-
94	SchM-205 - State Only NOL	3,946,113	551,599	2,248,856				-
95	SchM-207 - Mark to Market Adjust	119,723	119,723	119,723				-
96	SchM-226 - Performance Recognition Award	14,948	15,097	15,022				-
97	SchM-261 - Section 59e Adjustment	14,578,709	12,406,356	13,492,532				-
98	SchM-263 - Federal Only NOL - Production	9,243,391	2,786,183	6,014,787				-
99	SchM-266 - Federal Only NOL - Distribution	9,821,103	2,960,319	6,390,711				-
100	SchM-299 - Operating Lease	103,154,207	96,585,729	99,869,968				-
101	SchM-PTC - Deferred PTCs - Hale	130,176,511	186,021,511	158,099,011				-
102	SchM-PTC - Deferred PTCs - Sagamore	57,499,524	120,791,524	89,145,524				-
103				-				-
104				-				-
105				-				-
106				-				-
107				-				-
108				-				-
109				-				-
110				-				-
111				-				-
112	Deficient ADIT							
113	FAS 109 Plant Deficient ADIT - Protected			-				-
114	FAS 109 Plant Deficient ADIT - Unprotected	0	0	-				-
115	Total Account 190	479,867,471	552,606,524	516,236,997	FF1, p 234, ln 18, col c	0	0	-
116								
117	Total Deferred Taxes			(573,913,652)				-
118								
119	Unamortized Balance of Abandoned Incentive Plant							
120	(See Formula Template Note E found on pages 6 and 11.)			-				-
121				-				-
122	Total Abandoned Incentive Plan	0	0	-	Company Records	0	0	-
123								
124	Unamortized Balance of Extraordinary Property Loss (Note E)							
125	(See Formula Template Note E found on pages 6 and 11.)			-				-
126				-				-
127	Total Extraordinary Property Loss	0	0	-	Company Records	0	0	-
128								
129								
130	Land Held for Future Use	0	0	-	FF1, p 214	0	0	-

Southwestern Public Service Company
Worksheet D.1 Rate Base - 13 Month Average
Input for 13 Month Average Rate Base Calculations

Worksheet D.1
Table 20

PROJECTED PLANT IN SERVICE

Line No.	Plant in Service Function	1/1/2022	1/31/2022	2/29/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	13 Mo Average Balance
1	Production Steam	2,014,828,638	2,015,297,815	2,015,786,449	2,017,592,913	2,020,910,695	2,023,782,994	2,025,836,313	2,027,521,369	2,028,519,806	2,029,220,291	2,036,156,548	2,041,766,527	1,970,046,805	2,020,559,012
2	Less Asset Retirement Costs (Note 1)	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491	25,794,491
3	Production Other	1,867,603,054	1,874,004,754	1,874,010,381	1,874,018,604	1,874,032,373	1,874,095,652	1,874,111,050	1,874,334,511	1,874,399,898	1,875,099,952	1,875,598,688	1,875,823,384	1,876,008,915	1,874,087,786
4	Less Asset Retirement Costs	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323
5															
6	Production Net of ARC	3,807,479,877	3,814,350,754	3,814,845,016	3,816,659,704	3,819,991,254	3,822,926,832	3,824,995,548	3,826,904,065	3,827,967,890	3,829,368,428	3,836,803,421	3,842,638,097	3,771,103,905	3,819,694,984
7															
8	Transmission	3,913,286,763	3,916,473,300	3,924,308,375	3,932,919,606	3,962,905,734	3,995,854,302	3,998,613,065	3,998,420,047	4,005,918,724	4,007,776,176	4,031,157,840	4,038,093,581	4,116,967,733	3,987,899,634
9	Less Asset Retirement Costs	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029
10															
11	Transmission Net of ARC	3,913,261,735	3,916,448,271	3,924,283,346	3,932,894,577	3,962,880,705	3,995,829,273	3,998,588,036	3,998,395,018	4,005,893,695	4,007,751,147	4,031,132,811	4,038,068,553	4,116,942,704	3,987,874,605
12															
13	Distribution	1,777,539,431	1,785,073,128	1,793,644,310	1,806,395,066	1,829,193,424	1,841,843,959	1,852,386,183	1,860,922,941	1,869,775,892	1,880,401,775	1,889,046,444	1,911,798,876	1,926,660,442	1,848,052,452
14	Less Asset Retirement Costs	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368
15															
16	Distribution Net of ARC	1,770,072,063	1,777,605,761	1,786,176,942	1,798,927,699	1,821,726,056	1,834,376,591	1,844,918,815	1,853,455,574	1,862,308,524	1,872,934,407	1,881,579,077	1,904,331,508	1,919,193,074	1,840,585,084
17															
18	General	615,727,037	616,768,526	618,075,440	627,215,722	633,096,365	637,327,075	652,004,794	655,294,176	658,897,125	666,508,645	670,123,020	672,968,975	687,760,085	647,058,999
19	Less Asset Retirement Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20															
21	General Net of ARC	615,727,037	616,768,526	618,075,440	627,215,722	633,096,365	637,327,075	652,004,794	655,294,176	658,897,125	666,508,645	670,123,020	672,968,975	687,760,085	647,058,999
22															
23	Intangible	292,346,274	292,364,294	292,529,260	293,127,190	293,242,153	293,420,287	294,719,076	294,881,377	295,292,688	295,810,170	296,167,589	297,982,746	327,641,978	296,886,545
24															
25	Total Gross Plant In Service	10,481,331,196	10,499,981,817	10,518,354,215	10,551,269,103	10,613,380,743	10,666,324,269	10,697,670,481	10,711,374,420	10,732,804,133	10,754,817,007	10,798,250,129	10,838,434,089	10,905,085,958	10,674,544,428
26	Less Total Asset Retirment Costs	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211	82,444,211
27															
28	Total Gross Plant in Service Net of ARC	10,398,886,986	10,417,537,607	10,435,910,004	10,468,824,892	10,530,936,532	10,583,880,059	10,615,226,270	10,628,930,210	10,650,359,922	10,672,372,797	10,715,805,918	10,755,989,879	10,822,641,747	10,592,100,217
29															
30	(Note 1 - ARC not included in projected balance amounts.)														

PROJECTED BALANCES DEPRECIATION & AMORTIZATION

Line No.	Accumulated Depreciation & Amortization Function	1/1/2022	1/31/2022	2/29/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	13 Mo Average Balance
35	Production Steam	1,484,891,265	1,490,738,273	1,496,519,054	1,502,360,623	1,508,130,072	1,514,065,465	1,519,936,832	1,525,823,135	1,531,594,490	1,537,077,779	1,541,928,075	1,547,873,347	1,451,422,387	1,511,720,061
36	Production Other	235,497,555	241,616,148	247,708,360	253,832,049	259,961,611	266,091,348	272,221,215	278,352,511	284,483,766	290,606,767	296,471,108	302,325,877	308,444,914	272,124,095
37	Production - Intangible Amortization	7,087,322	7,130,587	7,173,851	7,217,116	7,260,380	7,303,645	7,346,910	7,390,174	7,433,439	7,476,703	7,519,968	7,563,232	7,606,497	7,346,910
38															
39	Total Production	1,727,476,142	1,739,485,008	1,751,401,265	1,763,409,788	1,775,352,063	1,787,460,458	1,799,504,956	1,811,565,820	1,823,511,694	1,835,161,250	1,845,919,150	1,857,762,456	1,767,473,798	1,791,191,066
40															
41	Transmission	509,597,046	515,207,569	520,839,518	526,451,110	532,069,947	537,829,279	544,099,998	550,252,527	556,058,771	561,371,819	566,590,210	571,548,463	574,071,765	543,537,540
42	Transmission - Intangible Amortization	34,779,219	34,933,701	35,088,193	35,242,973	35,398,043	35,553,121	35,708,210	35,863,309	36,018,418	36,173,527	36,328,690	36,483,972	36,639,434	35,708,524
43															
44	Total Transmission	544,376,265	550,141,271	555,927,711	561,694,083	567,467,989	573,382,400	579,808,208	586,115,836	592,077,189	597,545,346	602,918,901	608,032,435	610,711,200	579,246,064
45															
46	Distribtution	404,017,286	405,776,293	407,537,056	409,345,016	411,180,858	413,096,661	415,052,885	416,998,993	418,932,270	420,877,762	422,909,416	424,948,925	426,982,262	415,204,283
47	Distribtution - Intangible Amortization	2,042,576	2,064,720	2,087,239	2,110,098	2,133,274	2,156,750	2,180,515	2,204,576	2,228,944	2,253,616	2,278,571	2,303,793	2,329,295	2,182,613
48															
49	Total Distribution	406,059,862	407,841,013	409,624,295	411,455,114	413,314,132	415,253,411	417,233,399	419,203,569	421,161,215	423,131,378	425,187,988	427,252,718	429,311,557	417,386,896
50															
51	General	281,503,547	284,465,980	287,402,060	290,335,917	293,260,956	296,216,041	299,257,860	302,394,401	305,496,450	308,660,588	311,844,381	315,023,890	318,283,246	299,549,640
52	General - Intangible Amortization	901,787	917,463	933,140	948,817	964,494	980,171	995,848	1,011,524	1,027,201	1,042,878	1,058,555	1,074,232	1,089,909	995,848
53															
54	Total General	282,405,333	285,383,443	288,335,201	291,284,734	294,225,450	297,196,211	300,253,708	303,405,926	306,523,651	309,703,466	312,902,936	316,098,122	319,373,154	300,545,488
55															
56	Intangible - Software	170,955,056	173,002,191	175,043,254	177,072,653	179,101,351	181,130,819	183,149,844	185,161,958	187,160,471	189,154,053	191,149,917	193,159,532	195,633,938	183,144,234
57															
58	Total Accumulated Depreciation	2,915,506,699	2,937,804,264	2,960,006,048	2,982,324,715	3,004,603,443	3,027,298,793	3,050,568,789	3,073,821,568	3,096,565,746	3,118,594,715	3,139,743,191	3,161,720,501	3,079,204,575	3,042,135,619
59	Total Accumulated Amortization	215,765,960	218,048,662	220,325,678	222,591,658	224,857,542	227,124,506	229,381,326	231,631,541	233,868,473	236,100,777	238,335,702	240,584,760	243,299,072	229,378,127
60															
61	Total Accumulated Depr & Amortization	3,131,272,659	3,155,852,927	3,180,331,726	3,204,916,372	3,229,460,985	3,254,423,300	3,279,950,115	3,305,453,109	3,330,434,219	3,354,695,492	3,378,078,892	3,402,305,261	3,322,503,647	3,271,513,748
62															
63	**PROJECTED NET PLANT IN SERVICE**														
64	Production	2,080,003,735	2,074,865,746	2,063,443,751	2,053,249,915	2,044,639,191	2,035,466,374	2,025,490,592	2,015,338,245	2,004,456,195	1,994,207,179	1,990,884,271	1,984,875,641	2,003,630,107	2,028,503,919
65	Transmission	3,368,885,470	3,366,307,001	3,368,355,635	3,371,200,494	3,395,412,716	3,422,446,874	3,418,779,829	3,412,279,181	3,413,816,506	3,410,205,801	3,428,213,911	3,430,036,118	3,506,231,505	3,408,628,542
66	Distribution	1,364,012,201	1,369,764,747	1,376,552,648	1,387,472,585	1,408,411,924	1,419,123,180	1,427,685,416	1,434,252,005	1,441,147,310	1,449,803,030	1,456,391,089	1,477,078,790	1,489,881,517	1,423,198,188
67	General	333,321,703	331,385,083	329,740,239	335,930,989	338,870,915	340,130,864	351,751,086	351,888,251	352,373,474	356,805,179	357,220,084	356,870,853	368,386,931	346,513,512
68	Intangible	121,391,217	119,362,104	117,486,005	116,054,537	114,140,801	112,289,468	111,569,233	109,719,419	108,132,218	106,656,117	105,017,672	104,823,214	132,008,040	113,742,311
69															
70	Total Projected Net Plant in Service	7,267,614,327	7,261,684,680	7,255,578,278	7,263,908,520	7,301,475,547	7,329,456,759	7,335,276,155	7,323,477,101	7,319,925,703	7,317,677,305	7,337,727,026	7,353,684,617	7,500,138,100	7,320,586,472
71															
72	Net Plant in Service Check Total	7,267,614,327	7,261,684,680	7,255,578,278	7,263,908,520	7,301,475,547	7,329,456,759	7,335,276,155	7,323,477,101	7,319,925,703	7,317,677,305	7,337,727,026	7,353,684,617	7,500,138,100	7,320,586,469

Southwestern Public Service Company
Worksheet D.1 Rate Base - 13 Month Average
Input for 13 Month Average Rate Base Calculations

Worksheet D.1
Table 21

ACTUAL — **ACTUAL BALANCES PLANT IN SERVICE**

Line No.	Plant in Service Function	1/1/2022	1/31/2022	2/29/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	13 Mo Average Balance
73	Production Steam														0
74	Less Asset Retirement Costs														0
75	Production Other														0
76	Less Asset Retirement Costs														0
77															
78	Production Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
79															
80	Transmission														0
81	Less Asset Retirement Costs														0
82															
83	Transmission Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
84															
85	Distribution														0
86	Less Asset Retirement Costs														0
87															
88	Distribution Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
89															
90	General														0
91	Less Asset Retirement Costs														0
92															
93	General Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
94															
95	Intangible														0
96															
97	Total Gross Plant In Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
98	Less Total Asset Retirment Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0
99															
100	Total Gross Plant in Service Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
101															
102															

ACTUAL — **ACTUAL BALANCES DEPRECIATION & AMORTIZATION**

Line No.	Accumulated Depreciation & Amortization Function	1/1/2022	1/31/2022	2/29/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	13 Mo Average Balance
106	Production Steam														0
107	Production Other														0
108	Production - Intangible Amortization														0
109															
110	Total Production	0	0	0	0	0	0	0	0	0	0	0	0	0	0
111															
112	Transmission														0
113	Transmission - Intangible Amortization														0
114															
115	Total Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116															
117	Distribution														0
118	Distribution - Intangible Amortization														0
119															
120	Total Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121															
122	General														0
123	General - Intangible Amortization														0
124															
125	Total General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126															
127	Intangible - Software														0
128															
129	Total Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	Total Accumulated Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131															
132	Total Accumulated Depr & Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
133															
134	**ACTUAL NET PLANT IN SERVICE**														
135	Production	0	0	0	0	0	0	0	0	0	0	0	0	0	0
136	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
137	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
138	General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
139	Intangible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
140															
141	Total Projected Net Plant in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
142															
143	Net Plant in Service Check Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
144															
145	GSU PLANT IN SERVICE PROJECTED	139,129,813	139,063,291	138,996,769	138,930,247	138,863,725	139,109,176	138,697,109	138,630,587	138,564,065	138,497,543	138,431,021	138,364,498	136,118,147	138,568,922
146															
147	GSU PLANT IN SERVICE ACTUAL														0

Southwestern Public Service Company
Accumulated Deferred Income Taxes Proration Factor

WsD.2 ADIT Proration Factor
Table 21A

Rate Year = 2022

Account 282 - Liberalized Depreciation-Transmission

Line No.		Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
	A	B	C	D	E		F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)		Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
	December 31st balance Prorated Items								(654,560,537)						-
	January	31	335	365	91.78%		(1,528,481)	(1,402,852)	(655,963,390)	-	1,528,481	-	-	-	-
	February	28	307	365	84.11%		(1,528,481)	(1,285,599)	(657,248,989)	-	1,528,481	-	-	-	-
	March	31	276	365	75.62%		(1,528,481)	(1,155,783)	(658,404,772)	-	1,528,481	-	-	-	-
	April	30	246	365	67.40%		(1,528,481)	(1,030,154)	(659,434,926)	-	1,528,481	-	-	-	-
	May	31	215	365	58.90%		(1,528,481)	(900,338)	(660,335,264)	-	1,528,481	-	-	-	-
	June	30	185	365	50.68%		(1,528,481)	(774,710)	(661,109,974)	-	1,528,481	-	-	-	-
	July	31	154	365	42.19%		(1,528,481)	(644,893)	(661,754,867)	-	1,528,481	-	-	-	-
	August	31	123	365	33.70%		(1,528,481)	(515,077)	(662,269,944)	-	1,528,481	-	-	-	-
	September	30	93	365	25.48%		(1,528,481)	(389,449)	(662,659,393)	-	1,528,481	-	-	-	-
	October	31	62	365	16.99%		(1,528,481)	(259,632)	(662,919,025)	-	1,528,481	-	-	-	-
	November	30	32	365	8.77%		(1,528,481)	(134,004)	(663,053,029)	-	1,528,481	-	-	-	-
	December	31	1	365	0.27%		(1,528,481)	(4,188)	(663,057,217)	-	1,528,481	-	-	-	-
	Total	365	2,029	4,380			(18,341,772)	(8,496,680)		-	18,341,772	-	-	-	

Ending Balance of Prorated items	(Line 18, & Col H)	(663,057,217)		(Line 18, & Col N)	-
Non-prorated Average Balance	From WsD Avg Rate Base	(663,731,423)		From WsD Avg Rate Base	-
Proration Adjustment	(Line 24 minus Line 25)	674,206		(Line 24 minus Line 25)	-

Account 282 - Liberalized Depreciation-General and Intangible

	Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
	December 31st balance Prorated Items							(55,095,176)						-
	January	31	335	365	91.78%	(68,749)	(63,098)	(55,158,275)	-	68,749	-	-	-	-
	February	28	307	365	84.11%	(68,749)	(57,824)	(55,216,099)	-	68,749	-	-	-	-
	March	31	276	365	75.62%	(68,749)	(51,985)	(55,268,084)	-	68,749	-	-	-	-
	April	30	246	365	67.40%	(68,749)	(46,335)	(55,314,419)	-	68,749	-	-	-	-
	May	31	215	365	58.90%	(68,749)	(40,496)	(55,354,915)	-	68,749	-	-	-	-

June	30	185	365	50.68%	(68,749)	(34,845)	(55,389,760)	-	68,749	-	-	-	-		
July	31	154	365	42.19%	(68,749)	(29,006)	(55,418,767)	-	68,749	-	-	-	-		
August	31	123	365	33.70%	(68,749)	(23,167)	(55,441,934)	-	68,749	-	-	-	-		
September	30	93	365	25.48%	(68,749)	(17,517)	(55,459,451)	-	68,749	-	-	-	-		
October	31	62	365	16.99%	(68,749)	(11,678)	(55,471,129)	-	68,749	-	-	-	-		
November	30	32	365	8.77%	(68,749)	(6,027)	(55,477,156)	-	68,749	-	-	-	-		
December	31	1	365	0.27%	(68,749)	(188)	(55,477,344)	-	68,749	-	-	-	-		
Total	365	2,029	4,380		(824,986)	(382,168)		-	824,986	-	-	-			
								(193,516)							
Ending Balance of Prorated items					(Line 46, & Col H)		(55,477,344)			(Line 46, & Col N)				-	
Non-prorated Average Balance					From WsD Avg Rate Base		(55,507,669)			From WsD Avg Rate Base				-	
Proration Adjustment					(Line 52 minus Line 53)		30,325			(Line 52 minus Line 53)				-	

Account 283 - Liberalized Depreciation-Software

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							(19,760,219)						-
January	31	335	365	91.78%	29,500	27,075	(19,733,144)	-	(29,500)	-	-	-	-
February	28	307	365	84.11%	29,500	24,812	(19,708,332)	-	(29,500)	-	-	-	-
March	31	276	365	75.62%	29,500	22,307	(19,686,026)	-	(29,500)	-	-	-	-
April	30	246	365	67.40%	29,500	19,882	(19,666,144)	-	(29,500)	-	-	-	-
May	31	215	365	58.90%	29,500	17,376	(19,648,767)	-	(29,500)	-	-	-	-
June	30	185	365	50.68%	29,500	14,952	(19,633,816)	-	(29,500)	-	-	-	-
July	31	154	365	42.19%	29,500	12,446	(19,621,369)	-	(29,500)	-	-	-	-
August	31	123	365	33.70%	29,500	9,941	(19,611,428)	-	(29,500)	-	-	-	-
September	30	93	365	25.48%	29,500	7,516	(19,603,912)	-	(29,500)	-	-	-	-
October	31	62	365	16.99%	29,500	5,011	(19,598,901)	-	(29,500)	-	-	-	-
November	30	32	365	8.77%	29,500	2,586	(19,596,315)	-	(29,500)	-	-	-	-
December	31	1	365	0.27%	29,500	81	(19,596,234)	-	(29,500)	-	-	-	-
Total	365	2,029	4,380		353,996	163,986		-	(353,996)	-	-	-	
Ending Balance of Prorated items					(Line 74, & Col H)		(19,596,234)			(Line 74, & Col N)			-
Non-prorated Average Balance					From WsD Avg Rate Base		(19,583,222)			From WsD Avg Rate Base			-
Proration Adjustment					(Line 80 minus Line 81)		(13,012)			(Line 85 minus Line 87)			-

Account 190 - Basis Difference-Transmission

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N

	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items								23,853,498						-
January	31	335	365	91.78%	(28,752)	(26,389)	23,827,110	-	28,752	-	-	-	-
February	28	307	365	84.11%	(28,752)	(24,183)	23,802,926	-	28,752	-	-	-	-
March	31	276	365	75.62%	(28,752)	(21,741)	23,781,185	-	28,752	-	-	-	-
April	30	246	365	67.40%	(28,752)	(19,378)	23,761,807	-	28,752	-	-	-	-
May	31	215	365	58.90%	(28,752)	(16,936)	23,744,871	-	28,752	-	-	-	-
June	30	185	365	50.68%	(28,752)	(14,573)	23,730,298	-	28,752	-	-	-	-
July	31	154	365	42.19%	(28,752)	(12,131)	23,718,167	-	28,752	-	-	-	-
August	31	123	365	33.70%	(28,752)	(9,689)	23,708,478	-	28,752	-	-	-	-
September	30	93	365	25.48%	(28,752)	(7,326)	23,701,152	-	28,752	-	-	-	-
October	31	62	365	16.99%	(28,752)	(4,884)	23,696,268	-	28,752	-	-	-	-
November	30	32	365	8.77%	(28,752)	(2,521)	23,693,748	-	28,752	-	-	-	-
December	31	1	365	0.27%	(28,752)	(79)	23,693,669	-	28,752	-	-	-	-
Total	365	2,029	4,380		(345,024)	(159,829)		-	345,024	-	-	-		

Ending Balance of Prorated items	(Line 102, & Col H)	23,693,669	(Line 102, & Col N)	-
Non-prorated Average Balance	From WsD Avg Rate Base	23,680,987	From WsD Avg Rate Base	-
Proration Adjustment	(Line 108 minus Line 109)	12,682	(Line 108 minus Line 109)	-

Account 190 - Basis Difference-General and Intangible

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items								978,777						-
January	31	335	365	91.78%	9,976	9,156	987,933	-	(9,976)	-	-	-	-
February	28	307	365	84.11%	9,976	8,391	996,323	-	(9,976)	-	-	-	-
March	31	276	365	75.62%	9,976	7,543	1,003,867	-	(9,976)	-	-	-	-
April	30	246	365	67.40%	9,976	6,723	1,010,590	-	(9,976)	-	-	-	-
May	31	215	365	58.90%	9,976	5,876	1,016,466	-	(9,976)	-	-	-	-
June	30	185	365	50.68%	9,976	5,056	1,021,522	-	(9,976)	-	-	-	-
July	31	154	365	42.19%	9,976	4,209	1,025,731	-	(9,976)	-	-	-	-
August	31	123	365	33.70%	9,976	3,362	1,029,093	-	(9,976)	-	-	-	-
September	30	93	365	25.48%	9,976	2,542	1,031,635	-	(9,976)	-	-	-	-
October	31	62	365	16.99%	9,976	1,695	1,033,329	-	(9,976)	-	-	-	-
November	30	32	365	8.77%	9,976	875	1,034,204	-	(9,976)	-	-	-	-
December	31	1	365	0.27%	9,976	27	1,034,231	-	(9,976)	-	-	-	-
Total	365	2,029	4,380		119,710	55,455		-	(119,710)	-	-	-		

135																	
136	Ending Balance of Prorated items				(Line 130, & Col H)			1,034,231				(Line 130, & Col N)					-
137	Non-prorated Average Balance				From WsD Avg Rate Base			1,038,632				From WsD Avg Rate Base					-
138	Proration Adjustment				(Line 136 minus Line 137)			(4,401)				(Line 136 minus Line 137)					-
139																	
140																	
141	**Account 190 - Basis Difference-CIAC Transmission**																
142		**Days in Period**					**Averaging with Proration - Projected**			**Averaging Preserving Projected Proration - True-up (See Note 6)**							
143		**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**	**N**		
144		Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)		
145																	
146	December 31st balance Prorated Items								11,682,078						-		
147	January		31	335	365	91.78%	83,194	76,356	11,758,434	-	(83,194)	-	-	-	-		
148	February		28	307	365	84.11%	83,194	69,974	11,828,409	-	(83,194)	-	-	-	-		
149	March		31	276	365	75.62%	83,194	62,909	11,891,317	-	(83,194)	-	-	-	-		
150	April		30	246	365	67.40%	83,194	56,071	11,947,388	-	(83,194)	-	-	-	-		
151	May		31	215	365	58.90%	83,194	49,005	11,996,393	-	(83,194)	-	-	-	-		
152	June		30	185	365	50.68%	83,194	42,167	12,038,560	-	(83,194)	-	-	-	-		
153	July		31	154	365	42.19%	83,194	35,101	12,073,661	-	(83,194)	-	-	-	-		
154	August		31	123	365	33.70%	83,194	28,035	12,101,696	-	(83,194)	-	-	-	-		
155	September		30	93	365	25.48%	83,194	21,197	12,122,894	-	(83,194)	-	-	-	-		
156	October		31	62	365	16.99%	83,194	14,132	12,137,025	-	(83,194)	-	-	-	-		
157	November		30	32	365	8.77%	83,194	7,294	12,144,319	-	(83,194)	-	-	-	-		
158	December		31	1	365	0.27%	83,194	228	12,144,547	-	(83,194)	-	-	-	-		
159	Total		365	2,029	4,380		998,332	462,469		-	(998,332)	-	-	-			
160																	
161																	
162																	
163																	
164	Ending Balance of Prorated items				(Line 158, & Col H)			12,144,547				(Line 158, & Col N)					-
165	Non-prorated Average Balance				From WsD Avg Rate Base			12,181,244				From WsD Avg Rate Base					-
166	Proration Adjustment				(Line 164 minus Line 165)			(36,697)				(Line 164 minus Line 165)					-
167																	
168																	
169	**Account 190 - Basis Difference-CIAC General**																
170		**Days in Period**					**Averaging with Proration - Projected**			**Averaging Preserving Projected Proration - True-up (See Note 6)**							
171		**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**	**L**	**M**	**N**		
172		Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)		
173																	
174	December 31st balance Prorated Items								9,207						-		
175	January		31	335	365	91.78%	(76)	(70)	9,137	-	76	-	-	-	-		
176	February		28	307	365	84.11%	(76)	(64)	9,073	-	76	-	-	-	-		
177	March		31	276	365	75.62%	(76)	(58)	9,016	-	76	-	-	-	-		
178	April		30	246	365	67.40%	(76)	(51)	8,964	-	76	-	-	-	-		
179	May		31	215	365	58.90%	(76)	(45)	8,919	-	76	-	-	-	-		
180	June		30	185	365	50.68%	(76)	(39)	8,881	-	76	-	-	-	-		
181	July		31	154	365	42.19%	(76)	(32)	8,849	-	76	-	-	-	-		

August	31	123	365	33.70%	(76)	(26)	8,823	-	76	-	-	-	-
September	30	93	365	25.48%	(76)	(19)	8,804	-	76	-	-	-	-
October	31	62	365	16.99%	(76)	(13)	8,791	-	76	-	-	-	-
November	30	32	365	8.77%	(76)	(7)	8,784	-	76	-	-	-	-
December	31	1	365	0.27%	(76)	(0)	8,784	-	76	-	-	-	-
Total	365	2,029	4,380		(914)	(423)		-	914	-	-	-	

Ending Balance of Prorated items	(Line 186, & Col H)	8,784	(Line 186, & Col N)	-
Non-prorated Average Balance	From WsD Avg Rate Base	8,750	From WsD Avg Rate Base	-
Proration Adjustment	(Line 192 minus Line 193)	34	(Line 192 minus Line 193)	-

Account 190 - Federal Only NOL - Transmission

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							30,046,741						-
January	31	335	365	91.78%	(1,749,160)	(1,605,394)	28,441,347	-	1,749,160	-	-	-	-
February	28	307	365	84.11%	(1,749,160)	(1,471,211)	26,970,136	-	1,749,160	-	-	-	-
March	31	276	365	75.62%	(1,749,160)	(1,322,653)	25,647,483	-	1,749,160	-	-	-	-
April	30	246	365	67.40%	(1,749,160)	(1,178,886)	24,468,597	-	1,749,160	-	-	-	-
May	31	215	365	58.90%	(1,749,160)	(1,030,327)	23,438,270	-	1,749,160	-	-	-	-
June	30	185	365	50.68%	(1,749,160)	(886,561)	22,551,709	-	1,749,160	-	-	-	-
July	31	154	365	42.19%	(1,749,160)	(738,002)	21,813,708	-	1,749,160	-	-	-	-
August	31	123	365	33.70%	(1,749,160)	(589,443)	21,224,265	-	1,749,160	-	-	-	-
September	30	93	365	25.48%	(1,749,160)	(445,676)	20,778,588	-	1,749,160	-	-	-	-
October	31	62	365	16.99%	(1,749,160)	(297,118)	20,481,471	-	1,749,160	-	-	-	-
November	30	32	365	8.77%	(1,749,160)	(153,351)	20,328,120	-	1,749,160	-	-	-	-
December	31	1	365	0.27%	(1,749,160)	(4,792)	20,323,327	-	1,749,160	-	-	-	-
Total	365	2,029	4,380		(20,989,922)	(9,723,414)		-	20,989,922	-	-	-	

Ending Balance of Prorated items	(Line 214, & Col H)	20,323,327	(Line 214, & Col N)	-
Non-prorated Average Balance	From WsD Avg Rate Base	19,551,780	From WsD Avg Rate Base	-
Proration Adjustment	(Line 220 minus Line 221)	771,547	(Line 220 minus Line 221)	-

Account 190 - Federal Only NOL - General

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N

	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items								8,087,967						-
January	31	335	365	91.78%	(470,838)	(432,139)	7,655,828	-	470,838	-	-	-	-
February	28	307	365	84.11%	(470,838)	(396,020)	7,259,808	-	470,838	-	-	-	-
March	31	276	365	75.62%	(470,838)	(356,031)	6,903,777	-	470,838	-	-	-	-
April	30	246	365	67.40%	(470,838)	(317,332)	6,586,445	-	470,838	-	-	-	-
May	31	215	365	58.90%	(470,838)	(277,343)	6,309,102	-	470,838	-	-	-	-
June	30	185	365	50.68%	(470,838)	(238,644)	6,070,458	-	470,838	-	-	-	-
July	31	154	365	42.19%	(470,838)	(198,655)	5,871,803	-	470,838	-	-	-	-
August	31	123	365	33.70%	(470,838)	(158,666)	5,713,137	-	470,838	-	-	-	-
September	30	93	365	25.48%	(470,838)	(119,967)	5,593,170	-	470,838	-	-	-	-
October	31	62	365	16.99%	(470,838)	(79,978)	5,513,192	-	470,838	-	-	-	-
November	30	32	365	8.77%	(470,838)	(41,279)	5,471,913	-	470,838	-	-	-	-
December	31	1	365	0.27%	(470,838)	(1,290)	5,470,623	-	470,838	-	-	-	-
Total	365	2,029	4,380		(5,650,057)	(2,617,344)		-	5,650,057	-	-	-	

Ending Balance of Prorated items	(Line 242, & Col H)	5,470,623	(Line 242, & Col N)	-
Non-prorated Average Balance	From WsD Avg Rate Base	5,262,939	From WsD Avg Rate Base	-
Proration Adjustment	(Line 248 minus Line 249)	207,684	(Line 248 minus Line 249)	-

Account 182 - Excess ADIT Federal Only NOL - Transmission

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							11,660,492						-
January	31	335	365	91.78%	(24,293)	(22,296)	11,638,196	-	24,293	-	-	-	-
February	28	307	365	84.11%	(24,293)	(20,432)	11,617,764	-	24,293	-	-	-	-
March	31	276	365	75.62%	(24,293)	(18,369)	11,599,394	-	24,293	-	-	-	-
April	30	246	365	67.40%	(24,293)	(16,373)	11,583,022	-	24,293	-	-	-	-
May	31	215	365	58.90%	(24,293)	(14,309)	11,568,712	-	24,293	-	-	-	-
June	30	185	365	50.68%	(24,293)	(12,313)	11,556,400	-	24,293	-	-	-	-
July	31	154	365	42.19%	(24,293)	(10,250)	11,546,150	-	24,293	-	-	-	-
August	31	123	365	33.70%	(24,293)	(8,186)	11,537,964	-	24,293	-	-	-	-
September	30	93	365	25.48%	(24,293)	(6,190)	11,531,774	-	24,293	-	-	-	-
October	31	62	365	16.99%	(24,293)	(4,126)	11,527,648	-	24,293	-	-	-	-
November	30	32	365	8.77%	(24,293)	(2,130)	11,525,518	-	24,293	-	-	-	-
December	31	1	365	0.27%	(24,293)	(67)	11,525,451	-	24,293	-	-	-	-
Total	365	2,029	4,380		(291,512)	(135,041)		-	291,512	-	-	-	

(36,008.6712)

Ending Balance of Prorated items	(Line 272, & Col H)	11,525,451		(Line 272, & Col N)	-
Non-prorated Average Balance	From WsD.3 Excess ADIT	11,514,736		From WsD.3 Excess ADIT	-
Proration Adjustment	(Line 278 minus Line 279)	10,715		(Line 278 minus Line 279)	-

Account 182 - Excess ADIT Federal Only NOL - General

	Days in Period				Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							-						-
January	31	335	365	91.78%	-	-	-	-	-	-	-	-	-
February	28	307	365	84.11%	-	-	-	-	-	-	-	-	-
March	31	276	365	75.62%	-	-	-	-	-	-	-	-	-
April	30	246	365	67.40%	-	-	-	-	-	-	-	-	-
May	31	215	365	58.90%	-	-	-	-	-	-	-	-	-
June	30	185	365	50.68%	-	-	-	-	-	-	-	-	-
July	31	154	365	42.19%	-	-	-	-	-	-	-	-	-
August	31	123	365	33.70%	-	-	-	-	-	-	-	-	-
September	30	93	365	25.48%	-	-	-	-	-	-	-	-	-
October	31	62	365	16.99%	-	-	-	-	-	-	-	-	-
November	30	32	365	8.77%	-	-	-	-	-	-	-	-	-
December	31	1	365	0.27%	-	-	-	-	-	-	-	-	-
Total	365	2,029	4,380		-	-		-	-	-	-	-	

Ending Balance of Prorated items	(Line 300, & Col H)	-		(Line 300, & Col N)	-
Non-prorated Average Balance	From WsD.3 Excess ADIT	-		From WsD.3 Excess ADIT	-
Proration Adjustment	(Line 306 minus Line 307)	-		(Line 306 minus Line 307)	-

NOTES

1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).

2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.

3) Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.

4) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.

5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly activity.

6) The methodolgy to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.

Southwestern Public Service Company
Worksheet D.3 Non-Plant Excess ADIT
Inputs for Average Rate Base Calculations

Worksheet D.3
Table 21B

Line No.	(a)	Year = 2022 (b) Projected Beg of Year Balance	(c) Projected End of Year Balance	(d) Projected Avg. Balance (b+c)/2	(e) ADIT Amortization	(f) References for Actual Data	Year = 2022 (g) Actual Beg of Year Balance	(h) Actual End of Year Balance	(i) Actual Avg. Balance (f+g)/2	(j) ADIT Amortization
1	Excess Deferred Taxes - Liabilities Account 254 (Notes 1 and 3)									
2	SchM-107 - Pension Expense	(3,504,175)	(6,429)	(1,755,302)	(3,497,745)	(3,497,745)			-	
3	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(589,277)	(1,024)	(295,151)	(588,253)	(588,253)			-	
4	SchM-138 - Rate Case Expense	(463,825)	(806)	(232,315)	(463,019)	(463,019)			-	
5	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(35,069)	0	(17,535)	(35,069)	(35,069)			-	
6	SchM-168 - Reg Asset-NOx	(900)	(2)	(451)	(898)	(898)			-	
7				-		0			-	
8				-		0			-	
9				-		0			-	
10				-		0			-	
11				-		0			-	
12				-		0			-	
13				-		0			-	
14				-		0			-	
15				-		0			-	
16				-		0			-	
17				-		0			-	
18				-		0			-	
19	**Excess ADIT Liabilities Subject to Proration**					0	**Excess ADIT Liabilities Subject to Proration**			
20				-		0			-	
21				-		0			-	
22				-		0			-	
23				-		0			-	
24				-		0			-	
25				-		0			-	
26				-		0			-	
27				-		0			-	
28				-		0			-	
29				-		0			-	
30				-		0			-	
31				-		0			-	
32				-		0			-	
33				-		0			-	
34				-					-	
35	Total Account 254	(4,593,246)	(8,261)	(2,300,754)	(4,584,985)		0	0	0	0
36										
37	Acct 254 Gross Up	1.284727798	1.286276205							
38										
39	Total Acct 254 Grossed Up	(5,901,071)	(10,626)			FF1, p 278, Footnote	0	0		
40										

41	Excess Deferred Taxes - Assets Account 182.3 (Notes 2 and 3)									
42	SchM-102 - Fuel Tax Credit - Inc Addback	15	(144)	(64)	159	159			-	
43	SchM-103 - Environmental Remediation	1,854	-	927	1,854	1,854			-	
44	SchM-108 - Accrued Vacation Paid	43,966	-	21,983	43,966	43,966			-	
45	SchM-109 - Employee Incentive	79,251	138	39,695	79,113	79,113			-	
46	SchM-111 - Post Employment Benefits - FAS 106(Short Te	360,128	626	180,377	359,502	359,502			-	
47	SchM-112 - Post Employment Benefits FAS 112	20,091	35	10,063	20,056	20,056			-	
48	SchM-116 - Bad Debt	54,049	-	27,025	54,049	54,049			-	
49	SchM-118 - Inventory Reserve	8,658	15	4,337	8,642	8,642			-	
50	SchM-130 - Deferred Compensation Plan Reserve	6,467	-	3,234	6,467	6,467			-	
51	SchM-134 - Non-Qualified Pension Plans - 190	5,005	-	2,502	5,005	5,005			-	
52	SchM-136 - Performance Share Plan	2,095	-	1,048	2,095	2,095			-	
53	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	4,346	(0)	2,173	4,346	4,346			-	
54	SchM-179 - DSM/CIP	27,043	47	13,545	26,996	26,996			-	
55	SchM-192 - Texas Margin Tax	(5,985)	(1,218)	(3,601)	(4,767)	(4,767)			-	
56	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	883	(291)	296	1,174	1,174			-	
57	SchM-226 - Performance Recognition Award	992	1	496	991	991			-	
58	SchM-263 - Federal Only NOL - Production	4,155,392	4,051,507	4,103,449	103,885	103,885			-	
59				-		0			-	
60	SchM-203 - Fed NOL Benefit	-	-	-	-	0			-	
61				-		0			-	
62				-		0			-	
63				-		0			-	
64				-		0			-	
65				-		0			-	
66				-		0			-	
67				-		0			-	
68				-		0			-	
69				-		0			-	
70				-		0			-	
71				-		0			-	
72				-		0			-	
73				-		0			-	
74				-		0			-	
75				-		0			-	
76				-		0			-	
77				-		0			-	
78				-		0			-	
79				-		0			-	
80	**Excess ADIT Assets Subject to Proration**					0	**Excess ADIT Assets Subject to Proration**			
81	SchM-264 - Federal Only NOL - Transmission	11,660,492	11,368,980	11,514,736	291,512	291,512			-	
82	SchM-265 - Federal Only NOL - General			-					-	
83				-					-	
84				-					-	
85				-					-	
86				-					-	
87				-					-	
88				-					-	
89				-					-	
90				-					-	
91				-					-	
92				-					-	
93				-					-	
94				-					-	
95				-					-	
96				-					-	
97				-					-	
98				-					-	
99				-					-	
100				-					-	
101				-					-	
102	Total Account 182.3	16,424,742	15,419,697	15,922,221	1,005,045	1,005,045	0	0	0	0
103										
104	Acct 182.3 Gross Up	1.284727798	1.286276205				0.000000000	0.000000000		
105										

106	Total Acct 182.3 Grossed Up	21,101,323	19,833,989	FF1, p 278, Footnote	0	0

Note 1: All Excess ADIT Balances recorded in FERC Account 254 are Unprotected
Note 2: The Deficient ADIT balances associated with prior Net Operating Loss deferred tax assets are protected. The other Deficient ADIT items in FERC 182.3 are unprotected.
Note 3: Excess/deficient ADIT resulting from the enactment of the Tax Reform and Jobs Act is included beginning January 1, 2018 (with the 2018 True-Up)

Southwestern Public Service Company **Worksheet D.4**

Worksheet D.4 - (Excess)/Deficient ADIT Amortization **Table 21C**

Plant Excess ADIT Amortization, Projected for Billing Year = 2022

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
Excess ADIT Amortization - Distribution ARAM	(1,031,657)	(1,031,657)	-	-	-		ARAM
Excess ADIT Amortization - Transmission ARAM	(1,836,098)	-	(1,836,098)	-	-		ARAM
Excess ADIT Amortization - Production ARAM	(5,029,557)	(5,029,557)	-	-	-		ARAM
Excess ADIT Amortization - General ARAM	(1,687,487)	-	-	-	(1,687,487)		ARAM
Excess ADIT Amortization - Intangible ARAM	(1,656,769)		-	-	(1,656,769)		ARAM
Excess ADIT Amortization - Non-Utility ARAM	-	-	-	-	-		
		-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
Subtotal	(11,241,568)	(6,061,214)	(1,836,098)	-	(3,344,257)		
Transmission Allocator [TP, GP or W/S]		0.0000%	93.3720%	36.4380%	14.4110%		
Total		0	(1,714,401)	0	(481,941)	(2,196,342)	

Southwestern Public Service Company

Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Projected for Billing Year = 2022

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
SchM-107 - Pension Expense	(3,497,745)	(3,497,745)					1 Year
SchM-128 - Book Unamort. Cost Of Reacquired Debt	(588,253)			(588,253)			1 Year
SchM-138 - Rate Case Expense	(463,019)	(463,019)					1 Year
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(35,069)			(35,069)			1 Year
SchM-168 - Reg Asset-NOx	(898)	(898)					1 Year
0	-	-					1 Year
0	-	-					1 Year
0	-	-					1 Year
0	-	-					1 Year
SchM-102 - Fuel Tax Credit - Inc Addback	159			159			1 Year
SchM-103 - Environmental Remediation	1,854	1,854					1 Year
SchM-108 - Accrued Vacation Paid	43,966				43,966		1 Year
SchM-109 - Employee Incentive	79,113				79,113		1 Year
SchM-111 - Post Employment Benefits - FAS 106(Short Term)	359,502	359,502			-		1 Year
SchM-112 - Post Employment Benefits FAS 112	20,056				20,056		1 Year
SchM-116 - Bad Debt	54,049	54,049					1 Year
SchM-118 - Inventory Reserve	8,642	8,642		-			1 Year
SchM-130 - Deferred Compensation Plan Reserve	6,467				6,467		1 Year
SchM-134 - Non-Qualified Pension Plans - 190	5,005				5,005		1 Year
SchM-136 - Performance Share Plan	2,095				2,095		1 Year
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	4,346			4,346			1 Year
SchM-179 - DSM/CIP	26,996	26,996					1 Year
SchM-192 - Texas Margin Tax	(4,767)	(4,767)					1 Year
SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	1,174	1,174					1 Year

SchM-226 - Performance Recognition Award	991				991		1 Year
SchM-263 - Federal Only NOL - Production	103,885	103,885					ARAM
0	-	-					1 Year
SchM-203 - Fed NOL Benefit	-	-					1 Year
0	-	-					1 Year
0	-	-					1 Year
0	-	-					1 Year
0	-	-					1 Year
0	-	-					1 Year
0	-	-					1 Year
0	-	-					1 Year
0	-	-					1 Year
SchM-264 - Federal Only NOL - Transmission	291,512		291,512	-	-		ARAM
SchM-265 - Federal Only NOL - General	-				-		ARAM
Subtotal	(3,579,940)	(3,410,328)	291,512	(618,817)	157,693		
Transmission Allocator [TP, GP or W/S]		0.0000%	93.3720%	36.4380%	14.4110%		
Total		0	272,191	(225,485)	22,725	69,431	

Southwestern Public Service Company
Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Plant Excess ADIT Amortization, Actual for Billing Year = 2022

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
Excess ADIT Amortization - Distribution ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Transmission ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Production ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - General ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Intangible ARAM			-	-	-		ARAM
Excess ADIT Amortization - Non-Utility ARAM		-	-	-	-		ARAM
		-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
Subtotal	-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
Total		0	0	0	0	0	

Southwestern Public Service Company
Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Actual for Billing Year = 2022

(a) Identification	(b) Total (Note 1)	(c) Retail, Production & Other Related	(d) Transmission Related	(e) Plant Related	(f) Labor Related	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
SchM-107 - Pension Expense	-	-					2 Years
SchM-128 - Book Unamort. Cost Of Reacquired Debt	-			-			2 Years
SchM-138 - Rate Case Expense	-	-					2 Years

SchM-146 - State Tax Deduction Cash Vs Accrual - 190	-			-			2 Years
SchM-168 - Reg Asset-NOx	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
SchM-102 - Fuel Tax Credit - Inc Addback	-			-			2 Years
SchM-103 - Environmental Remediation	-	-					2 Years
SchM-108 - Accrued Vacation Paid	-				-		ARAM
SchM-109 - Employee Incentive	-				-		ARAM
SchM-111 - Post Employment Benefits - FAS 106(Short Term)	-	-					ARAM
SchM-112 - Post Employment Benefits FAS 112	-				-		ARAM
SchM-116 - Bad Debt	-	-					ARAM
SchM-118 - Inventory Reserve	-	-					2 Years
SchM-130 - Deferred Compensation Plan Reserve	-				-		2 Years
SchM-134 - Non-Qualified Pension Plans - 190	-				-		2 Years
SchM-136 - Performance Share Plan	-				-		2 Years
SchM-146 - State Tax Deduction Cash Vs Accrual - 190	-			-			2 Years
SchM-179 - DSM/CIP	-	-					2 Years
SchM-192 - Texas Margin Tax	-	-					2 Years
SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-					2 Years
SchM-226 - Performance Recognition Award	-				-		2 Years
SchM-263 - Federal Only NOL - Production	-	-					2 Years
0	-	-					2 Years
SchM-203 - Fed NOL Benefit	-	-					ARAM
0	-	-					ARAM
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
0	-	-					2 Years
SchM-264 - Federal Only NOL - Transmission	-		-	-	-		ARAM
SchM-265 - Federal Only NOL - General	-				-		ARAM
Subtotal	-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
Total		0	0	0	0	0	

Note 1: Excess and Deficient ADIT is amortized to FERC Accounts 410.1 and 411.1
Note 2: The amortization of Excess and Deficient ADIT balances began January 1, 2018

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 22

ADIT Account 281 Projected for Billing Year = 2022

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	(1,011,653)	(1,011,653)	-	-	-		Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-		
281		-	-	-	-	-		
281		-	-	-	-	-		
281		-	-	-	-	-		
	Subtotal - Form 1, p273 Projected	(1,011,653)	(1,011,653)	-	-	-		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Total	(1,011,653)	(1,011,653)	-	-	-		
	Transmission Allocator [TP, GP or W/S]		0.0000%	93.3720%	36.4380%	14.4110%		
	Total		0	0	0	0	0	

ADIT Account 282 Projected for Billing Year = 2022

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	(273,463,485)	(273,463,485)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	(663,731,423)	-	(663,731,423)	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	(418,462,648)	(418,462,648)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	(54,261,463)	-	-	-	(54,261,463)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	(1,246,206)	-	-	-	(1,246,206)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	(3,070,993)	(3,070,993)	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	FAS 109 Plant AFUDC Equity	542,866,138	542,866,138					
	FAS 109 Plant Prior Flow Through	(38,024,667)	(38,024,667)					
282	FAS 109 Plant Excess ADIT - Protected	-	-					
282	FAS 109 Plant Excess ADIT - Unprotected	-	-					
	Subtotal - Form 1, p275 Projected	(909,394,747)	(190,155,655)	(663,731,423)	-	(55,507,669)		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Transmission (from WsD.2)	674,206		674,206				
	Proration Adjustment - General & Intangible (from WsD.2)	30,325				30,325		
	Total	(908,690,216)	(190,155,655)	(663,057,217)	-	(55,477,344)		
	Transmission Allocator [TP, GP or W/S]		0.0000%	93.3720%	36.4380%	14.4110%		
	Total		0	(619,109,784)	0	(7,994,840)	(627,104,625)	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 22

ADIT Account 283 Projected for Billing Year = 2022

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	(161,248)	-	-	-	(161,248)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	(19,421,974)	-	-	-	(19,421,974)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	SchM-107 - Pension Expense	(34,382,459)	(34,382,459)	-	-	-		This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,403,513)	-		(4,403,513)	-		This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	SchM-138 - Rate Case Expense	(8,366,941)	(8,366,941)					This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	SchM-147 - State Tax Deduction Cash Vs Accrual - 283	(368,309)	-	-	(368,309)	-		This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-186 - Deferred Fuel Costs	(3,072,743)	(3,072,743)					This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
283	SchM-187 - Reg Asset/Liability Transmission Attachment O	(305,072)	(305,072)					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
283	SchM-192 - Texas Margin Tax	(112,956)	(112,956)	-	-	-		Texas Gross Margin Tax – For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).
283	SchM-195 - Renewable Energy Standard	(976,236)	(976,236)	-	-	-		For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
283	SchM-275 - Reg Asset - Miscellaneous	(7,798,300)	(7,798,300)					SPS has certain regulatory recovery mechanisms that are tax sensitive. For book purposes, income is accrued to a regulatory asset and then amortized off as collected from customer bills. For tax purposes, under C.F.R. § 1.451-1(a), income is recognized when SPS collects this rate increase in customer bills.
283	SchM-299 - Operating Lease	(99,869,968)	(99,869,968)	-	-	-		SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This
283	SchM-300 - Reg A/L - Emergency Spec Response	(406,209)	(406,209)	-	-	-		For book purposes, the deferral of costs directly related to the pandemic are allowed for future recovery, per the Public Utility Commission of Texas - Project No. 50664. For tax purposes, these expenses are recognized as incurred.
283	0	-	-	-	-	-		
283	0	-	-					
283	0	-						
283	0	-						
283	0	-						
283	Liberalized Depreciation - Non-Utility	(98,321)	(98,321)	-	-	-		
	Subtotal - Form 1, p277 Projected	(179,744,249)	(155,389,205)	-	(4,771,822)	(19,583,222)		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Software (from WsD.2)					(13,012)		
	Total	(179,744,249)	(155,389,205)	-	(4,771,822)	(19,596,234)		
	Transmission Allocator [TP, GP or W/S]		0.0000%	93.3720%	36.4380%	14.4110%		
	Total		0	0	(1,738,757)	(2,824,013)	(4,562,770)	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 22

Excess ADIT Liabilities Account 254 Projected for Billing Year = 2022

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD.3	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description

254	SchM-107 - Pension Expense	(1,755,302)	(1,755,302)					This item reflects the average non-plant excess ADIT liability balance.
254	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(295,151)			(295,151)			This item reflects the average non-plant excess ADIT liability balance.
254	SchM-138 - Rate Case Expense	(232,315)	(232,315)					This item reflects the average non-plant excess ADIT liability balance.
254	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	(17,535)			(17,535)			This item reflects the average non-plant excess ADIT liability balance.
254	SchM-168 - Reg Asset-NOx	(451)	(451)					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
Excess ADIT Liabilities Subject to Proration								
	Subtotal - Projected	(2,300,754)	(1,988,068)	-	(312,686)	-		
	Proration Adjustment - (from WsD.2)	-						
	Total	(2,300,754)	(1,988,068)	-	(312,686)	-		
	Transmission Allocator | TP, GP or W/S |		0.00000%	93.37200%	36.43800%	14.41100%		
	Total		-	-	(113,937)	-	(113,937)	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 23

ADIT Account 190 Projected for Billing Year = 2022

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	Basis Difference - Distribution	7,175,428	7,175,428	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	23,680,987	-	23,680,987	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	13,768,230	13,768,230	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	1,036,822	-	-	-	1,036,822		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	1,810		-	-	1,810		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	21,174,966	21,174,966	-	-	-		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Transmission	12,181,244	-	12,181,244	-			This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	15,603	15,603		-			This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC General	8,750	-	-	-	8,750		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	12,736,048	12,736,048					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	SchM-265 - Federal Only NOL - General	5,262,939				5,262,939		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as general.
190	SchM-264 - Federal Only NOL - Transmission	19,551,780		19,551,780				This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as transmission.
190	SchM-102 - Fuel Tax Credit - Inc Addback	1,493		-	1,493	-		This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	SchM-103 - Environmental Remediation	2,925	2,925	-	-	-		For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure which is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.
190	SchM-108 - Accrued Vacation Paid	1,016,350		-	-	1,016,350		For book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item reverses the book vacation accrual for the current year, and takes as a deduction the amount of vacation pay actually used during the year plus the following 2.5 months.
190	SchM-109 - Employee Incentive	724,130	-	-		724,130		This item reflects the ADIT resulting from the net temporary difference on the incentives paid to employees accrued in one year and paid is the subsequent year.
190	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,265,178	2,265,178	-	-	-		This item reflects the net of the OPEB expenses and contributions (added back to taxable income) and OPEB funding and distributions (which are deducted).
190	SchM-112 - Post Employment Benefits FAS 112	41,038	-	-	-	41,038		This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-116 - Bad Debt	1,950,842	1,950,842	-	-	-		Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income.)
190	SchM-118 - Inventory Reserve	72,581	72,581	-	-			This item is the difference between the book accrual (which is an addition to taxable income) and write offs (deductions from taxable income).
190	SchM-119 - Electric Vehicle Credit	3,750		-	3,750	-		This item reflects the deferred tax asset resulting from the excess or unused Electric Vehicle Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-127 - Litigation Reserve	22,256	22,256			-		This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	SchM-130 - Deferred Compensation Plan Reserve	1,305,897	-	-	-	1,305,897		For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	SchM-134 - Non-Qualified Pension Plans - 190	89,189		-	-	89,189		For book purposes an accrual is made to expense the supplemental compension for executives as instructed by FAS 158 - Employers' Accounting for Defined Benefit Plans and Other Postretirement Plans using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a deduction is allowed to the employer when payments are made.

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 23

ADIT Account 190 Projected for Billing Year = 2022

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	SchM-136 - Performance Share Plan	112,950				112,950		For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under section 162 for the taxable year of the employer in which the option is exercised and value of such option is included in the taxable income of the employee. In addition, any cash settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.
190	SchM-137 - R&E Credit	12,523,322	12,523,322					This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	107,070			107,070			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	SchM-152 - Rate Refund	497,123	497,123					Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-174 - New Hire Retention Credit	5,500	-			5,500		This item adds back to income the amount of the credit claimed for federal tax purposes.
190	SchM-178 - Interest Income on Disputed Tax	406,359	406,359					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	SchM-179 - DSM/CIP	335,181	335,181					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	SchM-186 - Deferred Fuel Costs	2,268,745	2,268,745					This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	SchM-187 - Reg Asset/Liability Transmission Attachment O	105,480	105,480					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
190	SchM-188 - Contributions Carryover	33,280	33,280					For book purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	SchM-189 - OCI Treasury	355,617	355,617					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative instruments.
190	SchM-205 - State Only NOL	2,248,856	2,248,856					This item reflects the deferred tax asset resulting from SPS's allocated portion of the following states NOLs for Oklahoma, New Mexico, and Oklahoma.
190	SchM-207 - Mark to Market Adjust	119,723	119,723					For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
190	SchM-226 - Performance Recognition Award	15,022	-			15,022		The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(i), the award is deductible when economic performance has occurred; therefore, a book/tax difference exists
190	SchM-261 - Section 59e Adjustment	13,492,532			13,492,532	-		This pertains to Section 174 R&E expenses. Expenses are capitalized and depreciated over the related assets useful life for book purposes. For tax purposes, these are allowed to be deducted straight-line over a 10 year period. This item reflects the difference between these two.
190	SchM-263 - Federal Only NOL - Production	6,014,787	6,014,787			-		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as production.
190	SchM-266 - Federal Only NOL - Distribution	6,390,711	6,390,711	-	-			This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as distribution.
190	SchM-299 - Operating Lease	99,869,968	99,869,968	-	-	-		SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax liability to FERC 283 related to the right-of-use asset.
190	SchM-PTC - Deferred PTCs - Hale	158,099,011	158,099,011	-	-	-		The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.

190	SchM-PTC - Deferred PTCs - Sagamore	89,145,524	89,145,524					The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
190		-						
190		-						
190		-	-	-	-	-		
190		-	-	-	-	-		
190		-	-	-	-	-		
190		-	-					
190		-			-			
190		-	-	-		-		
190			-	-	-	-		
190			-	-	-	-		
190			-	-	-	-		
		-						
	Deficient ADIT	-						
190	FAS 109 Plant Deficient ADIT - Protected	-	-					
190	FAS 109 Plant Deficient ADIT - Unprotected	-	-					

	Subtotal - Form 1, p234 Projected	516,236,997	437,597,744	55,414,011	13,604,845	9,620,397		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-		-	-	-		
	Proration Adjustment - Transmission (from WsD.2)	(24,015)		(24,015)				
	Proration Adjustment - General & Intangible (from WsD.2)	(4,367)				(4,367)		
	Proration Adjustment - Tranmission NOL (from WsD.2)	771,547		771,547				
	Proration Adjustment - General NOL (from WsD.2)	207,684				207,684		
	Total	517,187,847	437,597,744	56,161,543	13,604,845	9,823,715	517,187,847	
	Transmission Allocator [TP, GP or W/S]		0.0000%	93.3720%	36.4380%	14.4110%		
	Total		0	52,439,156	4,957,333	1,415,696	58,812,185	

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Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E

Table 23

Excess ADIT Assets Account 182.3 Projected for Billing Year = 2022

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	Identification	Avg Balance from WsD.3	Retail, Production & Other Related	Transmission Related	Plant Related	Labor Related	Total Included in Rate Base (E)+(F)+(G)	Description
182.3	SchM-102 - Fuel Tax Credit - Inc Addback	(64)			(64)			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-103 - Environmental Remediation	927	927					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-108 - Accrued Vacation Paid	21,983				21,983		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-109 - Employee Incentive	39,695				39,695		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	180,377	180,377					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-112 - Post Employment Benefits FAS 112	10,063				10,063		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-116 - Bad Debt	27,025	27,025					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-118 - Inventory Reserve	4,337	4,337					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-130 - Deferred Compensation Plan Reserve	3,234				3,234		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-134 - Non-Qualified Pension Plans - 190	2,502				2,502		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-136 - Performance Share Plan	1,048				1,048		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	2,173			2,173			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-179 - DSM/CIP	13,545	13,545					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-192 - Texas Margin Tax	(3,601)	(3,601)					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	296	296					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-226 - Performance Recognition Award	496				496		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-263 - Federal Only NOL - Production	4,103,449	4,103,449					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-203 - Fed NOL Benefit	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-						This item reflects the average non-plant excess ADIT asset balance.
Excess ADIT Assets Subject to Proration								
182.3	SchM-264 - Federal Only NOL - Transmission	11,514,736		11,514,736				This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-265 - Federal Only NOL - General	-				-		This item reflects the average non-plant excess ADIT asset balance.
	Subtotal - Projected	15,922,221	4,326,355	11,514,736	2,109	79,021		
	Proration Adjustment - Transmission NOL (from WsD.2)			10,715				
	Proration Adjustment - General NOL (from WsD.2)					-		
	Total	15,922,221	4,326,355	11,525,451	2,109	79,021	15,932,936	
	Transmission Allocator [TP, GP or W/S]		0.0000%	93.3720%	36.4380%	14.4110%		
	Total		-	10,761,545	768	11,388	10,773,701	

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Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Unamortized Balance of Abandoned Incentive Plant Projected for Billing Year = 2022

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Current Year Amortization Expense	(E) Unamortized Balance End of Current Year
	None.	-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Unamortized Balance of Extraordinary Property Loss Projected for Billing Year = 2022

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Current Year Amortization Expense	(E) Unamortized Balance End of Current Year
	None	-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 24

ADIT Account 281 Actual for Billing Year = 2022 (Note 1)

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	-	-	-	-	-		Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-		
281		-	-	-	-	-		
	Subtotal - Form 1, p273	-	-	-	-	-		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Total	0	-	-	-	-		
	Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
	Total		0	0	0	0	0	

ADIT Account 282 Actual for Billing Year = 2022 (Note 1)

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	-		-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	-	-	-	-	-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	FAS 109 Plant Excess ADIT - Protected	-	-					
282	FAS 109 Plant Excess ADIT - Unprotected	-	-					
	Subtotal - Form 1, p275	-	-	-	-	-		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Transmission (from WsD.2)			-				
	Proration Adjustment - General & Intangible (from WsD.2)					-		
	Total	-	-	-	-	-		
	Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
	Total		0	0	0	0	0	

ADIT Account 283 Actual for Billing Year = 2022 (Note 1)

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	-				-		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	-				-		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	SchM-107 - Pension Expense	-	-					This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-128 - Book Unamort. Cost Of Reacquired Debt	-			-			This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	SchM-138 - Rate Case Expense	-	-					This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	SchM-147 - State Tax Deduction Cash Vs Accrual - 283	-	-	-	-	-		For book purposes the deferral of the allowances expensed concurrent with the monthly emission of nitric oxide / nitrogen dioxide (NOx) in New Mexico as allowed in the 2011 New Mexico Rate Case. For tax purposes expense of the allowances are recognized as incurred.
283	SchM-186 - Deferred Fuel Costs	-	-					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.

283	SchM-187 - Reg Asset/Liability Transmission Attachment O	-	-					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative
283	SchM-192 - Texas Margin Tax	-	-	-	-	-		For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
283	SchM-195 - Renewable Energy Standard	-	-	-	-	-		In September 2014, SPS received final orders allowing a rate increase effective retroactively to June 2014. For book purposes, income was accrued in 2014 and will be amortized off as
283	SchM-275 - Reg Asset - Miscellaneous	-	-					SPS has certain regulatory recovery mechanisms that are tax sensitive. For book purposes, income is accrued to a regulatory asset and then amortized off as collected from customer bills. For tax purposes, under C.F.R. § 1.451-1(a), income is recognized when SPS collects this rate increase in customer bills.
283	SchM-299 - Operating Lease	-		-	-	-		This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-300 - Reg A/L - Emergency Spec Response	-	-	-	-	-		Texas Gross Margin Tax – For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).
283	0	-	-	-	-	-		For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
283	0	-	-	-	-	-		FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
283	0	-	-	-	-	-		The Tax Cuts and Jobs Act was passed on 12/22/2017. The law lowered the federal tax rate from 35% to 21%. Accordingly, SPS's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on SPS's books as a regulatory asset, including a gross-up.
283	0	-	-	-	-	-		This item is the temporary timing difference associated with Federal NOL differences in rates between the unrecognized tax benefits (35%) vs accumulated deferred income taxes (21%) and will reverse when the underlying FIN 48 differences are reversed.
283	0	-	-	-	-	-		This timing difference is the nonplant gross-up on the excess deferred tax balance related to TCJA that will be amortized back to customers. Amortization periods are determined by the Commission and determine the rate at which portions of this timing difference will reverse.
283	0	-	-	-	-	-		This adjustment represents the federal TCJA rate change applied to temporary uncertain tax positions as reflected as a component of income tax expense.
283	0	-	-	-	-	-		SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax liability to FERC 283 related to the right-of-use asset.
283	0	-	-	-	-	-		For book purposes, the deferral of costs directly related to the pandemic are allowed for future recovery, per the Public Utility Commission of Texas - Project No. 50664. For tax purposes, these expenses are recognized as incurred.
283	Liberalized Depreciation - Non-Utility	-	-					0
	Subtotal - Form 1, p277	-	-	-	-	-		
	Less FASB 109 Above if not separately removed	-	-	-	-	-		
	Less FASB 106 Above if not separately removed	-	-	-	-	-		
	Proration Adjustment - Software (from WsD.2)	-				-		
	Total	-	-	-	-	-		
	Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
	Total		0	0	0	0	0	

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Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E

Table 24

Excess ADIT Liabilities - Account 254, Actual for Billing Year = 2022 (Note 1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	**Identification**	**Avg Balance from WsD**	**Retail, Production & Other Related**	**Transmission Related**	**Plant Related**	**Labor Related**	**Total Included in Rate Base (E)+(F)+(G)**	**Description**
254	SchM-107 - Pension Expense	-	-					This item reflects the average non-plant excess ADIT liability balance.

254	SchM-128 - Book Unamort. Cost Of Reacquired Debt	-			-			This item reflects the average non-plant excess ADIT liability balance.
254	SchM-138 - Rate Case Expense	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	-			-			This item reflects the average non-plant excess ADIT liability balance.
254	SchM-168 - Reg Asset-NOx	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-					This item reflects the average non-plant excess ADIT liability balance.
	0	-	-					
Excess ADIT Liabilities Subject to Proration								
	Subtotal - Actual	-	-	-	-	-		
	Proration Adjustment - Software (from WsD.2)	-						
	Total	-	-	-	-	-		
	Transmission Allocator | TP, GP or W/S |		0.00000%	0.00000%	0.00000%	0.00000%		
	Total		-	-	-	-	-	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 24

ADIT Account 190 Actual for Billing Year = 2022 (Note 1)

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	Basis Difference - Distribution	-	-	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	-	-	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	-	-	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	-	-	-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	-		-	-	-		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	-	-	-	-	-		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Transmission	-	-	-	-			This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	-	-		-			This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC General	-	-	-	-	-		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	-	-					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	SchM-102 - Fuel Tax Credit - Inc Addback	-		-	-	-		This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	SchM-103 - Environmental Remediation	-	-	-	-	-		For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure which is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.
190	SchM-108 - Accrued Vacation Paid	-		-	-	-		For book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item reverses the book vacation accrual for the current year, and takes as a deduction the amount of vacation pay actually used during the year plus the following 2.5 months.
190	SchM-109 - Employee Incentive	-	-	-		-		This item reflects the ADIT resulting from the net temporary difference on the incentives paid to employees accrued in one year and paid is the subsequent year.
190	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	-	-	-	-	-		This item reflects the net of the OPEB expenses and contributions (added back to taxable income) and OPEB funding and distributions (which are deducted).
190	SchM-112 - Post Employment Benefits FAS 112	-	-	-	-	-		This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-116 - Bad Debt	-	-	-	-	-		Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income.)
190	SchM-118 - Inventory Reserve	-	-	-				This item is the difference between the book accrual (which is an addition to taxable income) and write offs (deductions from taxable income).
190	SchM-119 - Electric Vehicle Credit	-		-	-	-		This item reflects the deferred tax asset resulting from the excess or unused Electric Vehicle Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-127 - Litigation Reserve	-	-					This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	SchM-130 - Deferred Compensation Plan Reserve	-	-	-	-	-		For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	SchM-134 - Non-Qualified Pension Plans - 190	-		-	-	-		For book purposes an accrual is made to expense the supplemental compension for executives as instructed by FAS 158 - Employers' Accounting for Defined Benefit Plans and Other Postretirement Plans using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a deduction is allowed to the employer when payments are made.
190	SchM-136 - Performance Share Plan	-				-		For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under section 162 for the taxable year of the employer in which the option is exercised and value of such option is included in the taxable income of the employee. In addition, any cash settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.

190	SchM-137 - R&E Credit	-	-					This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	-			-			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	SchM-152 - Rate Refund	-				-		Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-174 - New Hire Retention Credit	-	-					This item adds back to income the amount of the credit claimed for federal tax purposes.
190	SchM-178 - Interest Income on Disputed Tax	-	-					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	SchM-179 - DSM/CIP	-	-					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	SchM-186 - Deferred Fuel Costs	-	-					This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	SchM-187 - Reg Asset/Liability Transmission Attachment O	-	-					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
190	SchM-188 - Contributions Carryover	-	-					For book purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	SchM-189 - OCI Treasury	-	-					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADFIT amount reflects the taxes on OCI related to these types of derivative instruments.
190	SchM-205 - State Only NOL	-	-					This item reflects the deferred tax asset resulting from SPS's allocated portion of the following states NOLs for Oklahoma, New Mexico, and Oklahoma.
190	SchM-207 - Mark to Market Adjust	-	-					For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
190	SchM-226 - Performance Recognition Award	-	-					The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(i), the award is deductible when economic performance has occurred; therefore, a book/tax difference exists
190	SchM-261 - Section 59e Adjustment	-				-		This pertains to Section 174 R&E expenses. Expenses are capitalized and depreciated over the related assets useful life for book purposes. For tax purposes, these are allowed to be deducted straight-line over a 10 year period. This item reflects the difference between these two.
190	SchM-263 - Federal Only NOL - Production	-			-			This pertains to Section 174 R&E expenses. Expenses are capitalized and depreciated over the related assets useful life for book purposes. For tax purposes, these are allowed to be deducted straight-line over a 10 year period. This item reflects the difference between these two.
190	SchM-266 - Federal Only NOL - Distribution	-	-	-	-			This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as distribution.
190	SchM-299 - Operating Lease	-	-	-	-			For book purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	SchM-PTC - Deferred PTCs - Hale	-	-	-	-			For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
190	SchM-PTC - Deferred PTCs - Sagamore	-	-	-	-			For book purposes, per FAS No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balances must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since plant related deferred taxes are calculated using the Average Rate Assumption Method ("ARAM"), this timing difference represents the difference between plant related deferred taxes calculated using the ARAM and plant related deferred taxes calculated using the most recent income tax rates in effect as of the balance sheet date based on revenue requirement (i.e., "grossed-up" for taxes). This timing difference will reverse over the remaining book life of depreciable assets.
190	0	-	-	-	-			This item reflects ADIT on unamortized ITC based on revenue requirement impact (i.e., "grossed-up" for taxes). This timing difference will be reversed over the remaining life of the underlying utility property to which the investment tax credits relate. The ITC will be fully amortized in 2021.

190	0	-	-	-	-			For book purposes, per FAS No. 109 (Accounting for Income Taxes), regulated enterprises are required to record accumulated deferred taxes on all temporary differences, whether flowed through or normalized. Therefore, this item reflects ADIT on temporary differences previously flowed through based on revenue requirement impact (i.e., "grossed-up" for taxes). This timing is being amortized over regulatory approved periods.
190	0	-	-	-	-			Excess Deferred Taxes (Federal and State) – This reconciling item is the difference between plant related deferred tax expense booked and "proforma" plant related deferred tax expense calculated at the most recent composite federal and state income tax rate. Excess deferred taxes are the direct result of plant related deferred tax expense being calculated using the Average Rate Assumption Method ("ARAM") in lieu of using the most recent composite federal and state income tax rate. Excess deferred taxes at Southwestern Public Service Company ("SPS") at the present time are driven by changes in the state composite income tax rate; which takes into account both state apportionment information and statutory state income tax rates. The SPS composite federal and state income tax rate is revised annually after all state income tax returns have been filed.
190	0	-	-	-	-			State income taxes are deductible against federal taxable income. For book purposes, state income taxes are accrued and charged against book income in the current year. For tax purposes, per I.R.C. § 164(a), taxes are allowed as a deduction for the taxable year within which they are paid or accrued. SPS has elected to follow 26 C.F.R. § 1.461-4(g)(6) and deduct taxes when paid. This reconciling item reverses state income tax accrued and deducts state income taxes paid.
190	0	-	-	-	-			Nonplant Excess ADIT Rate Change DTA – This timing difference is the nonplant gross-up on the excess deferred tax balance related to TCJA that will be amortized back to customers. Amortization periods are determined by the Commission and determine the rate at which portions of this timing difference will reverse.
190	0	-	-	-	-			SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax liability to FERC 283 related to the right-of-use asset.
190	0	-				-		Section 2302 of the CARES Act passed in 2020 provided that employers may defer the deposit and payment of the employer's portion of Social Security taxes. The deferral applies to deposits and payments of the employer's share of Social Security tax that would otherwise be required to be made during the period beginning on March 27, 2020, and ending December 31, 2020. 50% of these amounts are required to be paid by 12/31/2021 and the remaining 50% by 12/31/2022, which Benefits Accounting has confirmed is our tentative plan for repayment. For book purposes, the employer's portion of FICA Social Security taxes are accrued as incurred. For tax purposes, these taxes are deductible as paid. This reconciling item adds back to taxable income the accrued book expenses that won't be paid until 2021. This timing difference creates a deferred tax asset for tax purposes.
190	0	-	-	-	-			This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as distribution.
190			-					
190						-		
190			-					
190			-					
190			-					
190								
190								
190								
190								
190								
190								
190								
190								
190								
190								
190								
190	FAS 109 Plant Deficient ADIT - Protected	-	-					
190	FAS 109 Plant Deficient ADIT - Unprotected	-	-					
	Subtotal - Form 1, p234	-	-	-	-	-		
	Less FASB 109 Above if not separately removed		-	-	-	-		
	Less FASB 106 Above if not separately removed							
	Proration Adjustment - Transmission (from WsD.2)			-				
	Proration Adjustment - General & Intangible (from WsD.2)					-		
	Proration Adjustment - Tranmission NOL (from WsD.2)			-				
	Proration Adjustment - General NOL (from WsD.2)					-		
	Total	-	-	-	-	-		
	Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
	Total		0	0	0	0	0	

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Worksheet E
Table 24

Excess ADIT Assets - Account 182.3, Actual for Billing Year = 2022 (Note 1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)

Acc. No.	Identification	Avg Balance from WsD	Retail, Production & Other Related	Transmission Related	Plant Related	Labor Related	Total Included in Rate Base (E)+(F)+(G)	Description
182.3	SchM-102 - Fuel Tax Credit - Inc Addback	-			-			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-103 - Environmental Remediation	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-108 - Accrued Vacation Paid	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-109 - Employee Incentive	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-112 - Post Employment Benefits FAS 112	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-116 - Bad Debt	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-118 - Inventory Reserve	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-130 - Deferred Compensation Plan Reserve	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-134 - Non-Qualified Pension Plans - 190	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-136 - Performance Share Plan	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	-			-			This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-179 - DSM/CIP	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-192 - Texas Margin Tax	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-226 - Performance Recognition Award	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-263 - Federal Only NOL - Production	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-				-		This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-203 - Fed NOL Benefit	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
Excess ADIT Assets Subject to Proration								
182.3	SchM-264 - Federal Only NOL - Transmission	-		-				This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM-265 - Federal Only NOL - General	-				-		This item reflects the average non-plant excess ADIT asset balance.
	Subtotal - Actual	-	-	-	-	-		
	Proration Adjustment - Transmission NOL (from WsD.2)			-				
	Proration Adjustment - General NOL (from WsD.2)					-		
	Total	-	-	-	-	-		
	Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
	Total		-	-	-	-	-	

Note 1: Excess/deficient ADIT resulting from the enactment of the Tax Reform and Jobs Act is included beginning January 1, 2018 (with the 2018 True-Up)

Southwestern Public Service Company
Worksheet E - Rate Base Adjustments

Unamortized Balance of Abandoned Incentive Plant Actual for Billing Year = 2022

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Prior Year Amortization Expense	(E) Unamortized Balance End of Prior Year
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Unamortized Balance of Extraordinary Property Loss Actual for Billing Year = 2022

(A) Acc. No.	(B) Identification	(C) Average Unamortized Balance from WsD	(D) Prior Year Amortization Expense	(E) Unamortized Balance End of Prior Year
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
	Total	-	-	-

Southwestern Public Service Company **Worksheet F**
Worksheet F - Working Capital **Table 26**

Line No.				
1	**I. PREPAYMENTS:**			
2	**Calculation of Projected Average Balances Based on Actual Prior Year Beginning & Ending**			
3	**Balances**			
4	**(a)**	**(b)**	**(c)**	**(d)**
5				Projected
6		Balance at	Balance at	Average
7		1/1/2022	12/31/2022	Balance
8	Plant Related:			
9	Insurance	6,045,671	6,045,671	6,045,671
10	Auto License/Fleet Lease Buyout			0
11				0
12	Total Plant Related:	6,045,671	6,045,671	6,045,671
13				
14	Labor Related:			
15	Prepaids - Other Benefits	18,684	18,684	18,684
16	Prepaids - Hardware Maintenance	11,262	11,262	11,262
17	Prepaids - Other Corporate Services IT	793,060	793,060	793,060
18	Total Labor Related:	823,006	823,006	823,006
19				
20	Transmission Related:			
21				0
22				
23	Total Transmission Related:	0	0	0
24				
25	Other - Not Included:			
26	Prepaids - NERC	292,356	292,356	292,356
27	Prepaid Interest - Other Distribution Utility	104,539	104,539	104,539
28	Prepaid Interest - Commercial Paper	13,491	13,491	13,491
29	Prepaids - Income Taxes - Federal			0
30	Prepaids - Income Taxes - State			0
31	Prepaids - Other Energy Supply			0
32	Interest - Credit Facility Fee			0
33	Prepayments-Pollution Emissions	878,850	878,850	878,850
34	Total Other Not Included:	1,289,236	1,289,236	1,289,236
35				
36	Total Prepayments Balances:	8,157,913	8,157,913	8,157,913
37				
38	**Calculation of Actual Average Balances for the Billing Period 01/01/2022 to 12/31/2022**			
39				
40		Beginning of	End of	Actual Average
41	Plant Related:	Year Balance	Year Balance	Balance
42				0
43				0
44				0
45	Total Plant Related:	0	0	0
46				
47	Labor Related:			
48				0
49				0
50				0
51				
52	Total Labor Related:	0	0	0
53				
54	Transmission Related:			
55				0
56				
57	Total Transmission Related:	0	0	0
58				
59	Other - Not Included:			
60				0
61				0
62				0
63				0
64				0
65				0
66				0
67				0
68	Total Other Not Included:	0	0	0
69				
70	**Total Prepayments Balances:**	0	0	0
71				
72	**Calculation of Projected Average Balances Based on Actual from Prior Year FF1:**			
73	**(a)**	**(b)**	**(c)**	**(d)**
74		FF1 2020	FF1 2020	Projected Average
75		Beg of Year	End of Year	Balance
76	Materials and Supplies - Transmission - FF1 - 227.8	113,797	692,372	403,085
77	Materials and Supplies - Other - FF1 - 227.11	(93,010)	(76,723)	(84,867)
78				
79				

Southwestern Public Service Company
Worksheet F.1 - Unfunded Reserves

Table 26A

Projected for Billing Year = 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
List of all reserves:	FERC Account for Accrual/Balance	Beginning Balance	Ending Balance	Average Balance	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Allocation Factor	Allocated to Transmission
A/P NonQualified Pen Post 158	182.3, 242	(273,000)	(273,000)	(273,000)	0	1	1	Labor	14.41%	-
Pole Contact Rentals		(196,770)	(196,770)	(196,770)	1	0	1	Plant	44.38%	-
Environmental Liability	253, 589	(17,411)	(17,411)	(17,411)	1	0	1	Plant	44.38%	-
FIN 48-Curr Fed Inc Tax: Perm	253, O&M expense	(407,596)	(407,596)	(407,596)	1	0	1	Plant	44.38%	-
FIN 48-Curr St Inc Tx-TX: Perm	283, 410.1	(124,208)	(124,208)	(124,208)	1	0	1	Plant	44.38%	-
Liability Miscellaneous	283, 410.1	0	0	-	1	0	1	Plant	44.38%	-
Provision for Injuries and Damages - Suits Pending		(100,000)	(100,000)	(100,000)	1	1	1	Labor	14.41%	(14,411)
Provision for Penalties Pending	143, 228.2	(43,333)	(43,333)	(43,333)	1	0	1	Plant	44.38%	-
Accrd Qual Pen Post 158	232, 246.3, 426.3	(35,038,000)	(35,038,000)	(35,038,000)	0	1	1	Labor	14.41%	-
Accrd Postretire Med Post 158	131, 182.3, 228.3, 254, 926*	(0)	(0)	(0)	1	1	1	Labor	14.41%	(0)
Accrued Nonqual Pension (SERP)	143, 182.3, 186, 232, 253, 254, 926*	(1,765,000)	(1,765,000)	(1,765,000)	1	1	1	Labor	14.41%	(254,354)
Accrd Postemployment-FAS 112	182.3, 232, 926*	(344,390)	(344,390)	(344,390)	1	1	1	Labor	14.41%	(49,630)
Prepaids - VEBA Trust	232, 926*	1,147,901	1,147,901	1,147,901	0	1	1	Labor	14.41%	-
AP - IBNR Medical Claims		(715,307)	(715,307)	(715,307)	1	1	1	Labor	14.41%	(103,083)
AP - Unclaimed AP Checks		(122,367)	(122,367)	(122,367)	1	0	1	Plant	44.38%	-
AP - Unclaimed CRS Property		(568,069)	(568,069)	(568,069)	1	0	1	Plant	44.38%	-
AP - Unclaimed UHC Checks		(2,057)	(2,057)	(2,057)	1	0	1	Plant	44.38%	-
AP - Non Union Incentive Plan		(3,011,547)	(3,011,547)	(3,011,547)	1	1	1	Labor	14.41%	(433,994)
AP - Executive PSP - Current		(333,568)	(333,568)	(333,568)	1	1	1	Labor	14.41%	(48,070)
AP - Vacation Liability	131, 142, 232, O&M expense	(5,768,327)	(5,768,327)	(5,768,327)	1	1	1	Labor	14.41%	(831,274)
AP - 401K - Co Match		(3,028,475)	(3,028,475)	(3,028,475)	1	1	1	Labor	14.41%	(436,434)
Freight -Accrual	184, 232, 920, PowerPlan	(13,334)	(13,334)	(13,334)	1	0	1	Plant	44.38%	-
				-					-	-
				-					-	-
				-					-	-
				-					-	-
Total Proj.				(50,724,858)						(2,171,250)

Notes:

A The Formula Rate shall include a credit to rate base for each unfunded reserve. An unfunded reserve is a reserve where an escrow, trust, or restricted account has not been established for a fund whose balance is collected from customers through cost accruals to accounts that are recovered under the Formula Rate. Each unfunded reserve will be included on the lines above. The allocator in Col. (9) will be the same allocator used in the Formula Rate for the cost accruals to the account that is recovered under the Formula Rate

Actual for Billing Year = 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
List of all reserves:	FERC Account for Accrual/Balance	Beginning Balance	Ending Balance	Average Balance	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Allocation Factor	Allocated to Transmission
A/P NonQualified Pen Post 158	182.3, 219, 228.3			-	0	1	1	Labor	0.00%	-
Pole Contact Rentals	589, 172			-	1	0	1	Plant	0.00%	-
Environmental Liability	253, O&M expense			-	1	0	1	Plant	0.00%	-
FIN 48-Curr Fed Inc Tax: Perm	253, 409.1, 409.2			-	1	0	1	Plant	0.00%	-
FIN 48-Curr St Inc Tx-TX: Perm	253, 409.1			-	1	0	1	Plant	0.00%	-
Liability Miscellaneous	131, 142, 232, 419, 451			-	1	0	1	Plant	0.00%	-
Provision for Injuries and Damages - Suits Pending	143, 925			-	1	1	1	Labor	0.00%	-
Provision for Penalties Pending	426.3			-	1	0	1	Plant	0.00%	-
Accrd Qual Pen Post 158	131, 182.3, 926*			-	0	1	1	Labor	0.00%	-
Accrd Postretire Med Post 158	143, 186, 232, 234, 253, 254			-	1	1	1	Labor	0.00%	-
Accrued Nonqual Pension (SERP)	182.3, 219, 232, 242, 926*			-	1	1	1	Labor	0.00%	-
Accrd Postemployment-FAS 112	232, 926*			-	1	1	1	Labor	0.00%	-
Prepaids - VEBA Trust	107, 143, 228.4, 232, 926*			-	0	1	1	Labor	0.00%	-
AP - IBNR Medical Claims	232, 926*			-	1	1	1	Labor	0.00%	-
AP - Unclaimed AP Checks	107, 131, 232, 921			-	1	0	1	Plant	0.00%	-
AP - Unclaimed CRS Property	131, 142, 144, 232, 242 O&M expense			-	1	0	1	Plant	0.00%	-
AP - Unclaimed UHC Checks	232			-	1	0	1	Plant	0.00%	-
AP - Non Union Incentive Plan	107, 184, 232, 234, 920			-	1	1	1	Labor	0.00%	-
AP - Executive PSP - Current	232, 253, 920			-	1	1	1	Labor	0.00%	-
AP - Vacation Liability	184			-	1	1	1	Labor	0.00%	-
AP - 401K - Co Match	131, 184, 232, 926*			-	1	1	1	Labor	0.00%	-
Freight -Accrual	107, 154, 163, 184, 232, 236, O&M expense			-	1	0	1	Plant	0.00%	-
				-						
				-						
				-						
Total Actual				-						-

Notes:

A The Formula Rate shall include a credit to rate base for each unfunded reserve. An unfunded reserve is a reserve where an escrow, trust, or restricted account has not been established for a fund whose balance is collected from customers through cost accruals to accounts that are recovered under the Formula Rate. Each unfunded reserve will be included on the lines above. The allocator in Col. (9) will be the same allocator used in the Formula Rate for the cost accruals to the account that is recovered under the Formula Rate

Line No.	(a) FERC Account No.	(b) Description	(c) Projected Amount	(d) Reference for Actual	(e) Actual Amount	(f)	(g)	(h)	(i)
1		**TRANSMISSION EXPENSES**							
2		*OPERATION*							
3	560	Supervision and Engineering	8,323,024	321.83.b					
4	561.0	Load Dispatching	0	321.84.b					
5	561.1	Load Dispatching - Reliability	0	321.85.b					
6	561.2	Load Dispatching - Monitor & Operate Transmission System	3,912,728	321.86.b					
7	561.3	Load Dispatching - Transmission Service & Scheduling	0	321.87.b					
8	561.4	Scheduling, System Control & Dispatch Services	3,492,107	321.88.b					
9	561.5	Reliability, Planning and Standards Development	142,932	321.89.b					
10	561.6	Transmission Service Studies	203,333	321.90.b					
11	561.7	Generation Interconnection Studies	154,843	321.91.b					
12	561.8	Reliability, Planning and Standards Development Services	1,462,186	321.92.b					
13	562	Station Expenses	1,372,141	321.93.b					
14	563	Overhead Line Expenses	852,919	321.94.b					
15	564	Underground Line Expenses	0	321.95.b					
16	565	Transmission of Electricity by Others	168,784,526	321.96.b					
17	566	Miscellaneous Transmission Expenses	3,487,558	321.97.b					
18	567	Rents	1,969,695	321.98.b					
19		Total Operation	194,157,990		0				
20									
21		*MAINTENANCE*							
22	568	Supervision and Engineering	0	321.101.b					
23	569	Structures	0	321.102.b					
24	569.1	Computer Hardware	0	321.103.b					
25	569.2	Computer Software	0	321.104.b					
26	569.3	Communication Equipment	0	321.105.b					
27	569.4	Miscellaneous Regional Transmission Plant	0	321.106.b					
28	570	Station Equipment	1,473,808	321.107.b					
29	571	Overhead Lines	1,295,328	321.108.b					
30	572	Underground Lines	0	321.109.b					
31	573	Miscellaneous Transmission Plant	0	321.110.b					
32		Total Maintenance	2,769,136		0				
33									
34		Total Transmission O&M	196,927,126		0				
35									
36		Less: All 561 Accounts	9,368,128		0				
37		Add Back: Account 561.6 - Transmission Service Studies	203,333		0				
38		Add Back: Account 561.7 - Generation Interconnection Studies	154,843		0				
39		Less: Account 565 - Transmission of Electricity by Others	168,784,526		0				
40		Transmission O&M Expense Adjustment (Note 1)	(256,576)						
41									
42		Total Net Transmission Expense	18,876,072		0				
43									
44		**ADMINISTRATIVE AND GENERAL**							
45		*OPERATION*							
46	920	Administrative and General Salaries	39,240,411	323.181.b					
47	921	Office Supplies and Expense	23,774,377	323.182.b					
48	922	(Less) Administrative Expense Transferred	23,287,543	323.183.b					
49	923	Outside Services Employed	8,099,227	323.184.b					
50	924	Property Insurance	5,034,700	323.185.b					
51	925	Injury and Damages	8,298,927	323.186.b					
52	926	Employee Pensions and Benefits	25,124,119	323.187.b					
53	928	Regulatory Commission Expenses	5,092,489	323.189.b					
54	929	(Less) Duplicate Charges-Cr.	1,339,392	323.190.b					
55	930.1	General Advertising Expenses	1,397,819	323.191.b					
56	930.2	Miscellaneous General Expenses	1,440,065	323.192.b					
57	931	Rents	17,406,693	323.193.b					
58		Total Operation	110,281,891		0				
59									
60		*MAINTENANCE*							
61	935	Maintenance of General Plant	860,944	323.196.b					
62									
63		Less: Account 926 Retail Pension Tracker	976,033	323 Footnote Data					
64		Less: Account 926 Retail Pension Tracker Amortization	(591,056)	323 Footnote Data					
65		Less: O&M Expenses (Note 1)	56,147						
66			441,124		0				
67									
68		TOTAL ADMINISTRATIVE AND GENERAL	110,701,711		0				
69									

70	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
71			Projected				Actual		
72			Direct	Payroll Billed	Total Projected		Direct	Payroll Billed	Total Actual
73		Wages and Salaries Allocator	Payroll	from Service Corp.	Amount		Payroll	from Service Corp.	Amount
74		Production	32,879,960	12,127,526	45,007,486	354.20.b			0
75		Transmission	6,363,365	7,056,305	13,419,671	354.21.b			0
76		Regional Market	26	537,028	537,054	354.22.b			0
77		Distribution	16,382,433	2,194,222	18,576,655	354.23.b			0
78		Other	5,126,342	4,282,307	9,408,649	354.24,25,26.b			0
79									
80		Total	60,752,126	26,197,389	86,949,515		0	0	0
81									
82		(Note 1: Eliminate Eddy County HVDC transmission O&M and A&G expenses.)							

Southwestern Public Service Company
Worksheet H - Miscellaneous Expenses

Projected

Line No.	(a)	Acct 928 Projected for Billing Year = (b)	(c)	(d)	2022 (e)
	Description	Expense	100% Non-Transmission	100% Transmission Specific	Transmission Allocated
6	Non-Transmission Related	4,501,485	4,501,485	-	-
7	Transmission Related	591,004	-	591,004	-
8		-	-	-	-
9		-	-	-	-
10	**Total 928**	5,092,489	4,501,485	591,004	-
11					
12					
13		**Acct 930.2 Projected for Billing Year =**			**2022**
14	Industry Association Dues	660,643	660,643	-	-
15	Balance of Account 930.2	779,422	-	-	779,422
16		-	-	-	-
17					
18		-	-	-	-
19		-	-	-	-
20					
21	**Total 930.2**	1,440,065	660,643	-	779,422
22					
23	**Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Year =**				**2022**
24		-			
25		-			
26					
27					
28		-			
29		-			
30	**Total Transmission Safety & Siting Adv.**	-			

Southwestern Public Service Company
Worksheet H - Miscellaneous Expenses

Actual

	(f)	(g)	(h)	2022 (i)	(j)
	Expense	100% Non-Transmission	100% Transmission Specific	Transmission Allocated	Explanation
Non-Transmission Related					
Transmission Related					
	-	-	-	-	
	Acct 930.2 Actual for Billing Year =			**2022**	
Industry Association Dues					
Balance of Account 930.2					
	-	-	-	-	
	Actual Transmission Safety & Siting for Year =			**2022**	
	-				
	-				
	-				
	-				
	-				

Southwestern Public Service Company **Worksheet I**
Worksheet I - Depreciation and Amortization Expense **Table 29**

Line No.	(a) Description	Projected Year = (b) Projected Depreciation Expense	**2022** (c) Projected Amortization Expense	(d) Projected Total Depr. & Amort. Expense
1	Steam Production	71,904,533	519,175	72,423,708
2	Other Production	73,586,737		73,586,737
3	Total Production	145,491,270	519,175	146,010,444
4				
5	Transmission	94,726,113	1,860,119	96,586,232
6				
7	Distribution	46,215,461	286,719	46,502,180
8				
9	General	29,414,796	735	29,415,532
10				
11	Intangible - Computer Software		24,678,882	24,678,882
12				
13	Total	315,847,639	27,345,630	343,193,269
14				
15		Actual Year =	**2022**	
16		Actual Depreciation Expense	Actual Amortization Expense	Actual Total Depr. & Amort. Expense
17				
18				
19				
20	Steam Production			0
21	Other Production			0
22	Total Production	0	0	0
23				
24	Transmission			0
25				
26	Distribution			0
27				
28	General			0
29				
30	Intangible - Computer Software			0
31				
32	Total (FF1, p.336-337, Footnote Data)	0	0	0

Southwestern Public Service Company
Worksheet J - Taxes Other Than Income & Investment Tax Credit

Worksheet J
Table 30

Line No.	(A) Description	Projected for Billing Year = (B) Expense	(C) Excluded from Rev Requirement	2022 (D) Included in Rev Requirement
1	LABOR RELATED:			
2	Payroll Taxes	9,089,666	-	9,089,666
3		-	-	-
4		-	-	-
5	Subtotal Labor Related	9,089,666	-	9,089,666
6				
7	PLANT RELATED:			
8	Texas Property Tax		-	-
9	New Mexico Property Tax		-	-
10	Oklahoma Property Tax		-	-
11	Kansas Property Tax		-	-
12	Subtotal Plant Related - Property	78,420,000	-	78,420,000
13				
14	OTHER:			
15	Texas Use	394,339		394,339
16	Miscellaneous Use Tax	-		-
17	FRANCHISE & GROSS RECEIPTS:			
18	Texas Gross Receipts	6,017,540	6,017,540	-
19	New Mexico Franchise	-		-
20	Oklahoma Franchise	20,000		20,000
21	Kansas Franchise	-		-
22	City Franchise Fees	8,174,771	8,174,771	-
23				
24	Subtotal Franchise & Gross Receipts	14,212,311	14,192,311	20,000
25				
26	Total Taxes Other Than Income	102,116,317	14,192,311	87,924,006
27				
28		-		
29				
30	Investment Tax Credit Amortized			-
31				

Line No.	(A) Description	(B) FF1 Reference	Actual for Billing Year = (C) Expense	2022 (D) Excluded from Rev Requirement	(E) Included in Rev Requirement
32					
33					
34					
35					
36					
37	LABOR RELATED:				
38	Payroll Taxes	262-263. 3.5.6.7.10.11.i			-
39					
40					
41	Subtotal Labor Related		-		-
42					
43	PLANT RELATED:				
44	Texas Property Tax	262-263.19.20.i			-
45	New Mexico Property Tax	262-263.29.30.i			-
46	Oklahoma Property Tax	262-263.38.39.i			-
47	Kansas Property Tax	262.1-263.1.7.8.i			-
48	Subtotal Plant Related - Property		-		-
49					
50	OTHER:				
51	Texas Use				-
52	Miscellaneous Use Tax	262.1-263.1.12.14.i			-
53	FRANCHISE & GROSS RECEIPTS:				
54	Texas Gross Receipts	262-263.21.i		-	-
55	New Mexico Franchise	262-263.27.i			-
56	Oklahoma Franchise	262-263.36.i			-
57	Kansas Franchise	262.1-263.1.5.i			-
58	City Franchise Fees	262.1-263.1.13.i		-	-
59					-
60	Subtotal Franchise & Gross Receipts		-	-	-
61					
62	Total Taxes Other Than Income		-	-	-
63					
64	FF1 page 114, line 14, column c:				
65					
66	Investment Tax Credit Amortized 266.8.f				-

Southwestern Public Service Company
Worksheet K - Capital Structure

Worksheet K
Table 31

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1		PROJECTED BALANCES													
2	**Common Equity - Projected**														13 Month
3		1/1/2022	1/31/2022	2/29/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	Average Balance
4	Proprietary Capital	3,596,838,401	3,613,492,604	3,621,355,584	3,597,824,464	3,611,895,736	3,628,628,067	3,599,298,479	3,674,134,542	3,757,170,706	3,776,911,356	3,793,886,396	3,811,358,978	3,777,798,076	3,681,584,107
5	Less Preferred Stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Less Acct 216.1 Unapprop. Undist. Sub. Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Less Acct 219.1-Accum Other Compre. Income	(1,252,000)	(1,248,000)	(1,244,000)	(1,240,000)	(1,236,000)	(1,232,000)	(1,228,000)	(1,224,000)	(1,220,000)	(1,216,000)	(1,211,000)	(1,207,000)	(1,203,000)	(1,227,769)
8															
9	**Common Equity Balances (Ln 4-Ln 5-Ln 6-Ln 7)**	**3,598,090,401**	**3,614,740,604**	**3,622,599,584**	**3,599,064,464**	**3,613,131,736**	**3,629,860,067**	**3,600,526,479**	**3,675,358,542**	**3,758,390,706**	**3,778,127,356**	**3,795,097,396**	**3,812,565,978**	**3,779,001,076**	**3,682,811,876**
10															
11	**Long Term Debt - Projected**	PROJECTED BALANCES													
12															
13	Bonds	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,800,000,000	2,950,000,000	2,950,000,000	2,950,000,000	2,950,000,000	2,846,153,846
14	Less Reacquired Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Other Long Term Debt	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000
16															
17	**Debt Balances (Ln 13 - Ln 14+ Ln 15)**	**3,050,000,000**	**3,050,000,000**	**3,050,000,000**	**3,050,000,000**	**3,050,000,000**	**3,050,000,000**	**3,050,000,000**	**3,050,000,000**	**3,050,000,000**	**3,200,000,000**	**3,200,000,000**	**3,200,000,000**	**3,200,000,000**	**3,096,153,846**
18															
19		ACTUAL BALANCES													
20	**Common Equity - Actual**	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	13 Month
21		1/1/2022	1/31/2022	2/29/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	Average Balance
22	Proprietary Capital														0
23	Less Preferred Stock														0
24	Less Acct 216.1 Unapprop. Undist. Sub. Earnings														0
25	Less Acct 219.1-Accum Other Compre. Income														0
26															
27	**Common Equity Bal (Ln 22-Ln 23-Ln 24-Ln 25)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
28															
29		ACTUAL BALANCES													
30	**Long Term Debt - Actual**														
31		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
32	Bonds														0
33	Less Reacquired Bonds														0
34	Other Long Term Debt														0
35															
36	**Debt Balances (Ln 32 - Ln 33+ Ln 34)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
37															

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
38									
39				**Projected**			**FF1 Reference**	**Actual/forecast**	
40	**Cost of Debt - Annual Interest Expense**			**2022**			**for Actual**	**2022**	
41									
42	Interest on Long Term Debt			124,663,156			(117.62.c)		
43	Less: Financial Hedge Gain/Expense and Interest Rate Derivative - from Line 62			63,181				0	
44	Plus: Allowed Hedge and Interest Rate Derivative Recovery - from Line 67			63,181				0	
45	Amortization of Debt Discount and Expense			2,259,582			(117.63.c)		
46	Amortization of Loss on Reacquired Debt			841,559			(117.64.c)		
47	Less: Interest on Long Term Credit Facility			0			(257.25.i)		
48	Less: Amort of Premium on Debt			342,758			(117.65.c)		
49	Less: Amort of Gain on Reacquired Debt			0			(117.66.c)		
50									
51	**Total Interest Expense (Ln 42 - Ln 43 + Ln 44 + Ln 45 + Ln 46 - Lines 47 - Ln 49)**			**127,421,539**				**0**	
52									
53	**Average Cost of Debt**			**4.12%**	**(Ln 51 / Ln 17, col o)**			**0.00%**	**(Ln 51 / Ln 36, col o)**
54									
55	**Preferred Stock Cost**								
56	Dividends on Preferred Stock			0			(118.29.c)		
57	**Average Cost of Preferred Stock**			**0.00%**	**(Ln 56 / Ln 5 , col o)**			**0.00%**	**(Ln 56 / Ln 23 , col o)**
58									
59	**Financial Hedge Amortization and Interest Rate Derivative (Enter Gains as a Negative Number)**								
60	Series due 2033 6% Financial Hedge			63,181					
61	Series E due 2016 5.6% Financial Hedge			0					
62	Total Hedge Amortization and Interest Rate Derivative			63,181				0	
63									
64	Total Average Capital Balance (Ln 9 + Ln 17)			6,778,965,722				0	
65	Financial Hedge Recovery Limit - 7.5 Basis Points of Total Capital			0.00075				0.00075	
66	Limit of Recoverable Amount			5,084,224				0	
67	**Recoverable Hedge Amortization & Interest Rate Derivative (Lesser of Ln 62 or Ln 66)**			63,181				0	

I. Development of **Projected** Composite State Income Tax Rate for Billing Period Beginning 01/01/22

State Income Tax Rate - New Mexico	5.9000%	
Apportionment Factor	26.1320%	
Projected Effective State Income Tax Rate		1.5418%
State Income Tax Rate - Kansas	7.0000%	
Apportionment Factor	0.3219%	
Projected Effective State Income Tax Rate		0.0225%
State Income Tax Rate - Oklahoma	6.0000%	
Apportionment Factor	0.4292%	
Projected Effective State Income Tax Rate		0.0258%
State Income Tax Rate - Texas	0.7500%	
Apportionment Factor	64.7600%	
Projected Effective State Income Tax Rate		0.4857%
Total Composite State Income Tax Rate		**2.0758%**

II. Development of **Actual** Composite State Income Tax Rate for Billing Period Beginning 01/01/22

State Income Tax Rate - New Mexico		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
State Income Tax Rate - Kansas		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
State Income Tax Rate - Oklahoma		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
State Income Tax Rate - Texas		
Apportionment Factor		
Actual Effective State Income Tax Rate		0.0000%
Total Composite State Income Tax Rate		**0.0000%**

Southwestern Public Service Company
Worksheet M - Direct Assigned Radial Lines

Worksheet M
Table 33

Projected for Billing Year = 2022 (Note 1)

Line No.		(a) Gross Plant	(b) Net Plant	(c) Last Actual Net Plant Carrying Charge (Input) (Annual Rate)	(d) Revenue Requirement Col (b) * Col (c)	(e) Radial Line Reclassification Month/Year In Service of Reclass Input	(f) Radial Line Reclassification Prorate Input	(g) Prorate Revenue Requirement Col (f)/12 * Col (d)	(h) True-Up Adjustment Col (g) - Col (d)	(i) ATRR - TP Allocator Adj. Prorate Gross Plant Col (f)/12 * Col (a)	(j) ATRR - TP Allocator Adj. Gross Plant Adjustment Col (i) - Col (a)
1	**Radial Line Direct Assignment (Worksheet O)**										
2	Bailey County	$ 389	$ 341	12.03%	$ 41		12	$ 41	$ -	$ 389	$ -
3	Big Country	$ 2,310,897	$ 1,481,883	12.03%	$ 178,270		12	$ 178,270	$ -	$ 2,310,897	$ -
4	CVEC	$ 2,166,360	$ 1,860,779	12.03%	$ 223,852		12	$ 223,852	$ -	$ 2,166,360	$ -
5	Deaf Smith	$ 1,804,581	$ 1,381,842	12.03%	$ 166,236		12	$ 166,236	$ -	$ 1,804,581	$ -
6	Farmers	$ 20,608	$ 18,324	12.03%	$ 2,204		12	$ 2,204	$ -	$ 20,608	$ -
7	Green Belt	$ 2,060,134	$ 1,896,199	12.03%	$ 228,113		12	$ 228,113	$ -	$ 2,060,134	$ -
8	Lamb County	$ 2,508	$ 2,206	12.03%	$ 265		12	$ 265	$ -	$ 2,508	$ -
9	Lighthouse	$ 349,746	$ 310,082	12.03%	$ 37,303		12	$ 37,303	$ -	$ 349,746	$ -
10	LPL	$ 1,564,280	$ 906,067	12.03%	$ 109,000		12	$ 109,000	$ -	$ 1,564,280	$ -
11	Lyntegar	$ 2,423,680	$ 1,804,410	12.03%	$ 217,070		12	$ 217,070	$ -	$ 2,423,680	$ -
12	Rita Blanca	$ 1,355	$ 756	12.03%	$ 91		12	$ 91	$ -	$ 1,355	$ -
13	South Plains	$ 38,869	$ 30,168	12.03%	$ 3,629		12	$ 3,629	$ -	$ 38,869	$ -
14	Tri County	$ 1,606	$ 1,100	12.03%	$ 132		12	$ 132	$ -	$ 1,606	$ -
15											
16	Wholesale Network to Radial										
17					$ -			$ -	$ -	$ -	$ -
18											
19	Retail Network to Radial										
20					$ -			$ -	$ -	$ -	$ -
21					$ -			$ -	$ -	$ -	$ -
22					$ -			$ -	$ -	$ -	$ -
23					$ -			$ -	$ -	$ -	$ -
24											
25	Wholesale Radial to Network										
26											
27	Retail Radial to Network										
28					$ -			$ -	$ -	$ -	$ -
29											
30	Total Plant Direct Assigned	$ 12,745,013	$ 9,694,156		$ 1,166,206			$ 1,166,206	$ -	$ 12,745,013	$ -

Note 1 - Actual 2020 year end balances will be used for the Gross and Net Plant amounts.

Southwestern Public Service Company
Worksheet N - Meter Investment

Worksheet N
Table 34

Projected (1) for Billing Year = 2022

Line No.	Meter Type	Number of Meters	Average Replacement Cost per Meter (2)	Total Replacement Cost	Allocated Meter Investment	Average Allocated Meter Investment	No. of Delivery Points	Total Meter Investment
1	SC	378,591	$ 155	$ 58,681,605	$ 44,017,965	116		
2	TR	7,999	$ 1,883	$ 15,062,117	$ 11,298,323	1412		
3	TR-IDR	1,876	$ 9,945	$ 18,656,820	$ 13,994,765	7460	209	$ 1,559,140
4	Total	388,466		$ 92,400,542	$ 69,311,053 (3)			
5	Gross Plant Carrying Charge (4)							10.45%
6	Revenue Requirement							$ 162,930

(1) Actual prior year end balances will be used for the projected amounts.
(2) Averages will be based on the most recent available study.
(3) **From FERC Form 1, page 207, line 70, column g.**
(4) **Based on the last actual amount.**

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Projected for Billing Year =2022 (Note 1)								
	In Service Prior to October 1, 2005:								
1	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	$ 389	$ 341	$ 389	$ 341			Bailey County	
2	Elec Tran-Line OH-TX- 69KV-Graham-Justiceburg	$ 2,310,897	$ 1,481,883	$ 2,310,897	$ 1,481,883			Big Country	
3	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ 2,060,724	$ 1,769,961	$ 2,060,724	$ 1,769,961	$ -	$ -	CVEC	
4	Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	$ 103,777	$ 89,135	$ 103,777	$ 89,135	$ -	$ -	CVEC	
5	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	$ 1,858	$ 1,684	$ 1,858	$ 1,684			CVEC	
6	Elec Tran-Line OH-TX- 69KV-Castro Co REC Sub Tap	$ 149,986	$ 51,053	$ 149,986	$ 51,053			Deaf Smith	
7	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 223,095	$ 174,565	$ 223,095	$ 174,565			Deaf Smith	
8	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 50,136	$ 39,230	$ 50,136	$ 39,230			Deaf Smith	
9	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	$ 571,409	$ 447,110	$ 571,409	$ 447,110			Deaf Smith	
10	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 353,753	$ 283,833	$ 353,753	$ 283,833			Deaf Smith	
11	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 1,094	$ 878	$ 1,094	$ 878			Deaf Smith	
12	Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	$ 299,926	$ 240,646	$ 299,926	$ 240,646			Deaf Smith	
13	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 89,523	$ 83,206	$ 89,523	$ 83,206			Deaf Smith	
14	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 56,374	$ 52,396	$ 56,374	$ 52,396			Deaf Smith	
15	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 414	$ 385	$ 414	$ 385			Deaf Smith	
16	Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	$ 589	$ 547	$ 589	$ 547			Deaf Smith	
17	Elec Tran-Line OH-TX- 69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (Z-73)	$ 5,517	$ 5,459	$ 5,517	$ 5,459	$ -	$ -	Deaf Smith	
18	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Castro Co Intg (T-04)	$ 935	$ 816	$ 935	$ 816			Deaf Smith	
19	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	$ 1,828	$ 1,717	$ 1,828	$ 1,717			Deaf Smith	
20	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	$ 1,589	$ 1,413	$ 1,589	$ 1,413			Farmers	
21	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	$ 19,018	$ 16,911	$ 19,018	$ 16,911			Farmers	
22	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	$ 2,060,134	$ 1,896,199	$ 2,060,134	$ 1,896,199			Green Belt	
23	Elec Tran-Line OH-TX-115KV-Plant X Sta-Lamton Intg (T-28)	$ 743	$ 649	$ 743	$ 649			Lamb County	
24	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	$ 1,765	$ 1,557	$ 1,765	$ 1,557			Lamb County	
25	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	$ 327,898	$ 290,712	$ 327,898	$ 290,712			Lighthouse	
26	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	$ 21,849	$ 19,371	$ 21,849	$ 19,371			Lighthouse	
27	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 14,469	$ 12,476	$ 14,469	$ 12,476			LPL	
28	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 118	$ 101	$ 118	$ 101			LPL	
29	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 65,671	$ 56,625	$ 65,671	$ 56,625			LPL	
30	Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	$ 97,677	$ 84,222	$ 97,677	$ 84,222			LPL	
31	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	$ 6,115	$ 5,553	$ 6,115	$ 5,553			LPL	
32	Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	$ 8,367	$ 7,598	$ 8,367	$ 7,598			LPL	
33	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	$ 145,319	$ 117,057	$ 145,319	$ 117,057			LPL	
34	Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	$ 200	$ 190	$ 200	$ 190	$ -	$ -	LPL	
35	Elec Tran-Line OH-TX-115KV-Allen Sub-Wheelock Sub	$ 1,226,345	$ 622,246	$ 1,226,345	$ 622,246			LPL	
36	Elec Tran-Line OH-TX- 69KV-Cochran Co Int-Sundown REC	$ 406,954	$ 257,487	$ 406,954	$ 257,487			Lyntegar	
37	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	$ 571,422	$ 420,057	$ 571,422	$ 420,057			Lyntegar	
38	Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	$ 1,028,042	$ 755,721	$ 1,028,042	$ 755,721			Lyntegar	
39	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	$ 130,151	$ 115,753	$ 130,151	$ 115,753			Lyntegar	
40	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 243,317	$ 217,026	$ 243,317	$ 217,026			Lyntegar	
41	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 38,388	$ 34,240	$ 38,388	$ 34,240			Lyntegar	
42	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	$ 1,411	$ 1,259	$ 1,411	$ 1,259			Lyntegar	
43	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	$ 80	$ 76	$ 80	$ 76			Lyntegar	
44	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	$ 880	$ 653	$ 880	$ 653			Lyntegar	
45	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	$ 2,122	$ 1,575	$ 2,122	$ 1,575			Lyntegar	
46	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	$ 913	$ 562	$ 913	$ 562			Lyntegar	
47	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	$ 1,355	$ 756	$ 1,355	$ 756			Rita Blanca	
48	Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	$ 28,362	$ 23,437	$ 28,362	$ 23,437			South Plains	
49	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	$ 1,728	$ 1,081	$ 1,728	$ 1,081			South Plains	
50	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	$ 1,557	$ 1,126	$ 1,557	$ 1,126			South Plains	
51	Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	$ 7,222	$ 4,524	$ 7,222	$ 4,524			South Plains	
52	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	$ 1,606	$ 1,100	$ 1,606	$ 1,100			Tri County	
53	Elec Tran-Line OH-NM- 69KV-Clovis Loop	$ 761,437	$ 601,946			$ 761,437	$ 601,946	SPS	
54	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 621,406	$ 513,009			$ 621,406	$ 513,009	SPS	
55	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 192,915	$ 159,263			$ 192,915	$ 159,263	SPS	
56	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 630,492	$ 520,510			$ 630,492	$ 520,510	SPS	
57	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 1,468,082	$ 1,211,992			$ 1,468,082	$ 1,211,992	SPS	
58	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 314,803	$ 259,889			$ 314,803	$ 259,889	SPS	
59	Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	$ 701,187	$ 578,873			$ 701,187	$ 578,873	SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet O
Table 35

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Billings for Year =2022 (Note 1)								
	In Service Prior to October 1, 2005:								
60	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	$ 503,988	$ 299,859			$ 503,988	$ 299,859	SPS	
61	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 20,552	$ 12,794			$ 20,552	$ 12,794	SPS	
62	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 46,811	$ 29,142			$ 46,811	$ 29,142	SPS	
63	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	$ 23,652	$ 14,724			$ 23,652	$ 14,724	SPS	
64	Elec Tran-Line OH-NM- 69KV-Clovis East Sub Tap	$ 225,991	$ 185,712			$ 225,991	$ 185,712	SPS	
65	Elec Tran-Line OH-NM- 69KV-Industrial Sub-Ethanol Plant Sub	$ 119,801	$ 32,021			$ 119,801	$ 32,021	SPS	
66	Elec Tran-Line OH-NM- 69KV-Portales Grain Alcohol	$ 473,071	$ 284,058			$ 473,071	$ 284,058	SPS	
67	Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap	$ 19,776	$ 2,960			$ 19,776	$ 2,960	SPS	
68	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 37,410	$ 24,539			$ 37,410	$ 24,539	SPS	
69	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 53,800	$ 35,290			$ 53,800	$ 35,290	SPS	
70	Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap	$ 119,761	$ 74,916			$ 119,761	$ 74,916	SPS	
71	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 32,473	$ 21,301			$ 32,473	$ 21,301	SPS	
72	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 5,399	$ 3,542			$ 5,399	$ 3,542	SPS	
73	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 79,062	$ 51,860			$ 79,062	$ 51,860	SPS	
74	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 16,776	$ 11,004			$ 16,776	$ 11,004	SPS	
75	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	$ 1,859	$ 599			$ 1,859	$ 599	SPS	
76	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	$ 1,411	$ 455			$ 1,411	$ 455	SPS	
77	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 540	$ 354			$ 540	$ 354	SPS	
78	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 98,947	$ 55,068			$ 98,947	$ 55,068	SPS	
79	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 2,560	$ 1,425			$ 2,560	$ 1,425	SPS	
80	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	$ 810	$ 531			$ 810	$ 531	SPS	
81	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	$ 280,696	$ 156,218			$ 280,696	$ 156,218	SPS	
82	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	$ 157,249	$ 95,377			$ 157,249	$ 95,377	SPS	
83	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 3,912,543	$ 3,463,320			$ 3,912,543	$ 3,463,320	SPS	
84	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 50,812	$ 44,978			$ 50,812	$ 44,978	SPS	
85	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	$ 971,411	$ 859,877			$ 971,411	$ 859,877	SPS	
86	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	$ 272,613	$ 107,720			$ 272,613	$ 107,720	SPS	
87	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 1,102	$ 1,066			$ 1,102	$ 1,066	SPS	
88	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 2,295	$ 2,221			$ 2,295	$ 2,221	SPS	
89	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	$ 2,662	$ 2,576	$ -	$ -	$ 2,662	$ 2,576	SPS	

90	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 292	$ 265	$ -	$ -	$ 292	$ 265	SPS	
91	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 219	$ 199	$ -	$ -	$ 219	$ 199	SPS	
92	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 177	$ 161	$ -	$ -	$ 177	$ 161	SPS	
93	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	$ 28,463	$ 25,881	$ -	$ -	$ 28,463	$ 25,881	SPS	
94	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	$ 4,580	$ 2,919			$ 4,580	$ 2,919	SPS	
95	Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	$ 6,001	$ 5,164	$ -	$ -	$ 6,001	$ 5,164	SPS	
96	Elec Tran-Line OH-NM-115KV-Norris St Tap	$ 5,642,185	$ 3,006,741			$ 5,642,185	$ 3,006,741	SPS	
97	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	$ 102	$ 95			$ 102	$ 95	SPS	
98	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	$ 43,067	$ 40,209			$ 43,067	$ 40,209	SPS	
99	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	$ 553	$ 450			$ 553	$ 450	SPS	
100	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	$ 146	$ 118			$ 146	$ 118	SPS	
101	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	$ 1,681	$ 1,590			$ 1,681	$ 1,590	SPS	
102	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ 210	$ 195	$ -	$ -	$ 210	$ 195	SPS	
103	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ 439	$ 408			$ 439	$ 408	SPS	

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Billings for Year =2022 (Note 1)								
	In Service Prior to October 1, 2005:								
104	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	$ 69,387	$ 64,524	$ -	$ -	$ 69,387	$ 64,524	SPS	
105	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 138,084	$ 127,975			$ 138,084	$ 127,975	SPS	
106	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 4,218	$ 3,909			$ 4,218	$ 3,909	SPS	
107	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	$ 62,160	$ 57,609			$ 62,160	$ 57,609	SPS	
108	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingston Ridge Sub (U-08)	$ 546,779	$ 527,809	$ -	$ -	$ 546,779	$ 527,809	SPS	
109	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	$ 1,516	$ 1,452	$ -	$ -	$ 1,516	$ 1,452	SPS	
110	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	$ 114,113	$ 109,328	$ -	$ -	$ 114,113	$ 109,328	SPS	
111	Elec Tran-Line OH-NM-115KV-Maddox Sta-Quahada Sub (U-12)	$ 1,668	$ 1,598	$ -	$ -	$ 1,668	$ 1,598	SPS	
112	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	$ 468,088	$ 443,891	$ -	$ -	$ 468,088	$ 443,891	SPS	
113	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	$ 458,686	$ 434,975	$ -	$ -	$ 458,686	$ 434,975	SPS	
114	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	$ 2,303	$ 1,680			$ 2,303	$ 1,680	SPS	
115	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	$ 864	$ 554			$ 864	$ 554	SPS	
116	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	$ 307,718	$ 293,572			$ 307,718	$ 293,572	SPS	
117	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	$ 3,574	$ 3,409			$ 3,574	$ 3,409	SPS	
118	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	$ 1,183	$ 1,018			$ 1,183	$ 1,018	SPS	
119	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	$ 1,701	$ 1,463	$ -	$ -	$ 1,701	$ 1,463	SPS	
120	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	$ 53,782	$ 47,629			$ 53,782	$ 47,629	SPS	
121	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	$ 1,758	$ 1,557			$ 1,758	$ 1,557	SPS	
122	Elec Tran-Line OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	$ 440	$ 406			$ 440	$ 406	SPS	
123	Elec Tran-Line OH-NM-115KV-Lopez Int-Campbell St Sub (W-59)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
124	Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	$ 379,113	$ 296,559			$ 379,113	$ 296,559	SPS	
125	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	$ 225,601	$ 208,377			$ 225,601	$ 208,377	SPS	
126	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	$ 318,141	$ 279,385			$ 318,141	$ 279,385	SPS	
127	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 117,440	$ 109,974			$ 117,440	$ 109,974	SPS	
128	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 38,637	$ 36,180			$ 38,637	$ 36,180	SPS	
129	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 570,275	$ 534,020			$ 570,275	$ 534,020	SPS	
130	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljamar Sub (W-74)	$ 1,184	$ 1,109			$ 1,184	$ 1,109	SPS	
131	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 720,753	$ 439,092			$ 720,753	$ 439,092	SPS	
132	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 162,091	$ 98,748			$ 162,091	$ 98,748	SPS	
133	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 445,393	$ 271,339			$ 445,393	$ 271,339	SPS	
134	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 152,327	$ 92,799			$ 152,327	$ 92,799	SPS	
135	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 54,421	$ 33,154			$ 54,421	$ 33,154	SPS	
136	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	$ 489,138	$ 297,989			$ 489,138	$ 297,989	SPS	
137	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	$ 215,651	$ 144,000			$ 215,651	$ 144,000	SPS	
138	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	$ 1,355,640	$ 905,225			$ 1,355,640	$ 905,225	SPS	
139	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	$ 588,905	$ 525,357	$ -	$ -	$ 588,905	$ 525,357	SPS	
140	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	$ 392,100	$ 349,790			$ 392,100	$ 349,790	SPS	
141	Elec Tran-Line OH-TX- 69KV-Borger Loop	$ 1,943	$ 914			$ 1,943	$ 914	SPS	
142	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	$ 2,256,390	$ 2,076,837			$ 2,256,390	$ 2,076,837	SPS	
143	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	$ 590,832	$ 515,143			$ 590,832	$ 515,143	SPS	
144	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	$ 635,635	$ 582,411	$ -	$ -	$ 635,635	$ 582,411	SPS	
145	Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub	$ 128,393	$ 56,666			$ 128,393	$ 56,666	SPS	
146	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	$ 433,606	$ 349,319			$ 433,606	$ 349,319	SPS	
147	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	$ 176,648	$ 142,310			$ 176,648	$ 142,310	SPS	
148	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 66,645	$ 56,509			$ 66,645	$ 56,509	SPS	
149	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 454,805	$ 385,632			$ 454,805	$ 385,632	SPS	
150	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	$ 207,764	$ 176,165			$ 207,764	$ 176,165	SPS	
151	Elec Tran-Line OH-TX- 69KV-East Sta-Van Buren Sub	$ 183,997	$ 93,335			$ 183,997	$ 93,335	SPS	
152	Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)	$ 31,348	$ 28,653			$ 31,348	$ 28,653	SPS	
153	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 159,647	$ 132,828			$ 159,647	$ 132,828	SPS	
154	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 958	$ 797			$ 958	$ 797	SPS	
155	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 207,701	$ 172,809			$ 207,701	$ 172,809	SPS	
156	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 826,891	$ 687,982			$ 826,891	$ 687,982	SPS	
157	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	$ 191,895	$ 159,659			$ 191,895	$ 159,659	SPS	
158	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	$ 525,242	$ 458,111			$ 525,242	$ 458,111	SPS	
159	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	$ 1,792,339	$ 1,563,260			$ 1,792,339	$ 1,563,260	SPS	
160	Elec Tran-Line UG-TX- 69KV-South Georgia Int-Lawrence Park Sub	$ 271,183	$ 93,020	$ -	$ -	$ 271,183	$ 93,020	SPS	
161	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 97,258	$ 81,577			$ 97,258	$ 81,577	SPS	
162	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 165,456	$ 138,779			$ 165,456	$ 138,779	SPS	

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Billings for Year =2022 (Note 1)								
	In Service Prior to October 1, 2005:								
163	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 963	$ 807			$ 963	$ 807	SPS	
164	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 78,817	$ 66,109			$ 78,817	$ 66,109	SPS	
165	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 211	$ 177			$ 211	$ 177	SPS	
166	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 72,801	$ 61,063			$ 72,801	$ 61,063	SPS	
167	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 1,354	$ 1,135			$ 1,354	$ 1,135	SPS	
168	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 193,734	$ 162,498			$ 193,734	$ 162,498	SPS	
169	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	$ 812	$ 681			$ 812	$ 681	SPS	
170	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 1,149,951	$ 1,036,678			$ 1,149,951	$ 1,036,678	SPS	
171	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 827,857	$ 746,311			$ 827,857	$ 746,311	SPS	
172	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	$ 102,447	$ 92,356			$ 102,447	$ 92,356	SPS	
173	Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	$ -	$ (3)			$ -	$ (3)	SPS	
174	Elec Tran-Line UG-TX- 69KV-Lawrence Park Sub-Soncy Sub	$ 481,332	$ 137,038	$ -	$ -	$ 481,332	$ 137,038	SPS	
175	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	$ 47,911	$ 45,938			$ 47,911	$ 45,938	SPS	
176	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	$ 1,356,298	$ 1,072,013			$ 1,356,298	$ 1,072,013	SPS	
177	Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	$ 30,930	$ 27,348			$ 30,930	$ 27,348	SPS	
178	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	$ 602,921	$ 511,178			$ 602,921	$ 511,178	SPS	
179	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	$ 3,111,983	$ 2,638,451			$ 3,111,983	$ 2,638,451	SPS	
180	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 3,890,399	$ 2,766,519			$ 3,890,399	$ 2,766,519	SPS	
181	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 26,243	$ 18,662			$ 26,243	$ 18,662	SPS	
182	Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	$ 134,212	$ 111,395			$ 134,212	$ 111,395	SPS	
183	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	$ 179,990	$ 155,717			$ 179,990	$ 155,717	SPS	
184	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	$ 156,290	$ 139,000			$ 156,290	$ 139,000	SPS	

185	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$	515,778	$	464,998					$	515,778	$	464,998	SPS	
186	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$	4,338	$	3,911	$	-	$	-	$	4,338	$	3,911	SPS	
187	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	$	14,702	$	13,255	$	-	$	-	$	14,702	$	13,255	SPS	
188	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	$	314,137	$	260,602					$	314,137	$	260,602	SPS	
189	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	$	1,133	$	940					$	1,133	$	940	SPS	
190	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	$	2,490	$	1,361	$	-	$	-	$	2,490	$	1,361	SPS	
191	Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	$	1,344,717	$	1,308,784	$	-	$	-	$	1,344,717	$	1,308,784	SPS	
192	Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	$	9,330	$	8,665					$	9,330	$	8,665	SPS	
193	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	$	766	$	509					$	766	$	509	SPS	
194	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	$	520	$	499					$	520	$	499	SPS	
195	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	$	84	$	80					$	84	$	80	SPS	
196	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	$	547	$	498					$	547	$	498	SPS	
197	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	$	1,737	$	1,632					$	1,737	$	1,632	SPS	
198	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	$	1,264,726	$	729,148					$	1,264,726	$	729,148	SPS	
199	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	$	1,040,990	$	600,158					$	1,040,990	$	600,158	SPS	
200	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	$	3,777	$	3,129	$	-	$	-	$	3,777	$	3,129	SPS	
201	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	$	1,017	$	947					$	1,017	$	947	SPS	
202	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	$	28,238	$	26,307					$	28,238	$	26,307	SPS	
203	Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	$	633,869	$	425,686					$	633,869	$	425,686	SPS	
204	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	$	2,192	$	1,892					$	2,192	$	1,892	SPS	
205	Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91)	$	(6,496)	$	(3,980)					$	(6,496)	$	(3,980)	SPS	
206	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$	17,486	$	16,944	$	-	$	-	$	17,486	$	16,944	SPS	
207	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$	13,878	$	13,448	$	-	$	-	$	13,878	$	13,448	SPS	
208	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$	3,701	$	3,586	$	-	$	-	$	3,701	$	3,586	SPS	
209	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$	43,670	$	42,316	$	-	$	-	$	43,670	$	42,316	SPS	

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Billings for Year =2020 (Note 1)								
	In Service Prior to October 1, 2005:								
210	El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	$ 629	$ 610	$ -	$ -	$ 629	$ 610	SPS	
211	Elec Tran-Line OH-TX-115KV-CLTR-OUTP-115-01 (U-17)	$ 722	$ 694	$ -	$ -	$ 722	$ 694	SPS	
212	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	$ 10,866	$ 10,302			$ 10,866	$ 10,302	SPS	
213	Elec Tran-Line OH-TX-115KV-34ST-CLTR-WSST-115-01 (U-30)	$ 80,272	$ 79,450	$ -	$ -	$ 80,272	$ 79,450	SPS	
214	Elec Tran-Line OH-TX-115KV-Herring Sub Tap	$ 194,147	$ 121,863			$ 194,147	$ 121,863	SPS	
215	Elec Tran-Line OH-TX-115KV-Nichols Sta-Pantex South Sub (V-02)	$ 252,661	$ 241,022			$ 252,661	$ 241,022	SPS	
216	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	$ 3,635	$ 2,633			$ 3,635	$ 2,633	SPS	
217	Elec Tran-Line OH-TX-115KV-Randall Co Int-East Sta	$ 17,333	$ 14,918			$ 17,333	$ 14,918	SPS	
218	Elec Tran-Line OH-TX-115KV-Plant X Sta-Bailey Co Int	$ 97,862	$ 73,912			$ 97,862	$ 73,912	SPS	
219	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	$ 199,274	$ 171,480	$ -	$ -	$ 199,274	$ 171,480	SPS	
220	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 16,226	$ 12,953			$ 16,226	$ 12,953	SPS	
221	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 6,818	$ 5,442			$ 6,818	$ 5,442	SPS	
222	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 886	$ 708			$ 886	$ 708	SPS	
223	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 7,022	$ 5,606			$ 7,022	$ 5,606	SPS	
224	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 141,674	$ 113,093			$ 141,674	$ 113,093	SPS	
225	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	$ 682	$ 544			$ 682	$ 544	SPS	
226	Elec Tran-Line OH-TX-115KV-Osage Int Tap	$ 112,643	$ 104,297			$ 112,643	$ 104,297	SPS	
227	Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	$ 165,963	$ 55,657			$ 165,963	$ 55,657	SPS	
228	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	$ 255	$ 193			$ 255	$ 193	SPS	
229	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	$ 30,632	$ 23,129			$ 30,632	$ 23,129	SPS	
230	Elec Tran-Line OH-TX-115KV-Arco Sub Tap	$ 9,771	$ 7,334			$ 9,771	$ 7,334	SPS	
231	Elec Tran-Line OH-TX-115KV-Northwest Int-Bush Sub	$ 198,060	$ 100,323			$ 198,060	$ 100,323	SPS	
232	Elec Tran-Line OH-TX-115KV-Amoco Cryogenics Plant Tap	$ 398,211	$ 224,134			$ 398,211	$ 224,134	SPS	
233	Elec Tran-Line OH-TX-115KV-Sundown Int-Cochran Co Int	$ 1,736	$ 1,131			$ 1,736	$ 1,131	SPS	
234	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	$ 52,296	$ 29,978			$ 52,296	$ 29,978	SPS	
235	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	$ 395,546	$ 304,899			$ 395,546	$ 304,899	SPS	
236	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	$ 87,679	$ 67,586	$ -	$ -	$ 87,679	$ 67,586	SPS	
237	Elec Tran-Line OH-TX-115KV-El Paso Shell Tap	$ 925	$ 700			$ 925	$ 700	SPS	
238	Elec Tran-Line OH-TX-115KV-W01-Martin Sub to Carson County Sub	$ 118,102	$ 87,482	$ -	$ -	$ 118,102	$ 87,482	SPS	
239	Elec Tran-Line OH-TX-115KV-Dallum Co Int-Sherman Co Sw Sta (W-05)	$ 9,579	$ 7,776	$ -	$ -	$ 9,579	$ 7,776	SPS	
240	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Seminole Interchange (W-11)	$ 112,026	$ 94,113			$ 112,026	$ 94,113	SPS	
241	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	$ 2,323	$ 2,066	$ -	$ -	$ 2,323	$ 2,066	SPS	
242	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	$ 1,650	$ 1,468			$ 1,650	$ 1,468	SPS	
243	Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)	$ 108,703	$ 90,650			$ 108,703	$ 90,650	SPS	
244	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	$ 5,741	$ 5,412			$ 5,741	$ 5,412	SPS	
245	Elec Tran-Line OH-TX-115KV-Deaf Smith Intg-Canyon West (W-40)	$ 3,827	$ 3,608			$ 3,827	$ 3,608	SPS	
246	Elec Tran-Line OH-TX-115KV-Canyon West Sub-Randall County Intg (W-77)	$ 435,479	$ 417,133			$ 435,479	$ 417,133	SPS	
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248									
249	**Total In Service Prior to October 1, 2005**	**$ 69,557,326**	**$ 53,400,395**	**$ 12,745,013**	**$ 9,694,156**	**$ 56,812,313**	**$ 43,706,238**		

Line No.	Radial Line / Asset Location	Total Radial Gross Plant $	Total Radial Net Plant $	Wholesale Radial Gross Plant $	Wholesale Radial Net Plant $	Retail Radial Gross Plant $	Retail Radial Net Plant $	Customer	Reclass?
	Billings for Year =2022 (Note 1)								
	In Service October 1, 2005 and Later:								
250	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	$ 371,126	$ 347,532			$ 371,126	$ 347,532	SPS	
251	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	$ 1,325,690	$ 1,257,160	$ -	$ -	$ 1,325,690	$ 1,257,160	SPS	
252	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	$ 161,155	$ 98,494			$ 161,155	$ 98,494	SPS	
253	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 196,881	$ 158,404			$ 196,881	$ 158,404	SPS	
254	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 52,812	$ 42,491			$ 52,812	$ 42,491	SPS	
255	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	$ 38,833	$ 31,243			$ 38,833	$ 31,243	SPS	
256	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	$ 1,872,878	$ 1,575,400			$ 1,872,878	$ 1,575,400	SPS	
257	Elec Tran-Line OH-NM-115KV-LOSO-PHTM-115-01 (U-26)	$ 41,812	$ 41,340	$ -	$ -	$ 41,812	$ 41,340	SPS	
258	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
259	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
260	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	$ 951,317	$ 878,381			$ 951,317	$ 878,381	SPS	
261	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	$ 374,041	$ 345,363	$ -	$ -	$ 374,041	$ 345,363	SPS	
262	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	$ 26,132	$ 23,260	$ -	$ -	$ 26,132	$ 23,260	SPS	
263	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
264	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	$ 8,830,151	$ 7,901,666			$ 8,830,151	$ 7,901,666	SPS	
265	Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt Sw Sta (W-81)	$ 5,716,031	$ 5,304,903			$ 5,716,031	$ 5,304,903	SPS	
266	Elec Tran-Line OH-NM-115KV-Yeso Hills Sub-China Draw Sub (W-87)	$ 3,376,152	$ 3,243,390	$ -	$ -	$ 3,376,152	$ 3,243,390	SPS	
267	Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-Sage Brush Sub (W-88)	$ 54,639	$ 50,919	$ -	$ -	$ 54,639	$ 50,919	SPS	
268	Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	$ 1,822,316	$ 1,730,799	$ -	$ -	$ 1,822,316	$ 1,730,799	SPS	
269	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	$ 1,246,557	$ 1,158,881			$ 1,246,557	$ 1,158,881	SPS	
270	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	$ 3,109,701	$ 2,342,274			$ 3,109,701	$ 2,342,274	SPS	
271	Elec Tran-Line OH-TX-115KV-East Sta-Rolling Hills Sub (U-11)	$ -	$ -	$ -	$ -	$ -	$ -	SPS	
272	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	$ 160,425	$ 139,899			$ 160,425	$ 139,899	SPS	
273	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 5,768,904	$ 5,211,753			$ 5,768,904	$ 5,211,753	SPS	
274	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 788,914	$ 712,722			$ 788,914	$ 712,722	SPS	
275	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	$ 3,704,377	$ 3,346,614			$ 3,704,377	$ 3,346,614	SPS	
276	Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	$ 6,940	$ 6,049			$ 6,940	$ 6,049	SPS	
277	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	$ 4,343	$ 3,804			$ 4,343	$ 3,804	SPS	
278	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	$ 520,668	$ 455,976			$ 520,668	$ 455,976	SPS	
279	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	$ 7,165,205	$ 6,637,171			$ 7,165,205	$ 6,637,171	SPS	
280	Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	$ 4,971,566	$ 4,711,586	$ -	$ -	$ 4,971,566	$ 4,711,586	SPS	
281	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	$ 3,547,269	$ 2,522,515	$ -	$ -	$ 3,547,269	$ 2,522,515	SPS	
282	**Total In Service October 1, 2005 and Later**	**$56,206,835**	**$50,279,989**	**$0**	**$0**	**$56,206,835**	**$50,279,989**		
283	**Total Projected SPS Radial Plant**	**$125,764,161**	**$103,680,384**	**$12,745,013**	**$9,694,156**	**$113,019,148**	**$93,986,227**		

284 **Note 1 - Actual 2020 year end balances are used for the projected amounts.**

Line

No.	Radial Line / Asset Location	Gross Plant $	Net Plant $	Gross Plant $	Net Plant $	Gross Plant $	Net Plant $	Customer	Reclass?
285	**Actual for Year = 2022**								
286	**In Service Prior to October 1, 2005:**								
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535	**Total In Service Prior to October 1, 2005**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**

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537	**In Service October 1, 2005 and Later:**						
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567							
568							
569							
	Total In Service October 1, 2005 and Later	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
	Total Actual SPS Radial Plant	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**

Southwestern Public Service Company | **Worksheet P** | Projected Rev. Req. -

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities. | **Table 36** | Actual Rev. Req. - (Describe)

2022

I. Determine the Revenue Requirement for Base Plan Upgrades

Line No.

1 SUMMARY OF BPU UPGRADES

2	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
3	Investment Year			Projected Revenue Requirement	Actual Revenue Requirement	SPP Base Plan True-up Amount	2020 SPP Base Plan True-up Amount	2020 SPP Base Plan True-up Amount Int.	2022 Projected Revenue Req.
4		Project Description							
5	2022	Project 1	XFR-Bailey County 115/69kV Transformer - UID 10094, 10095	220,634	0	220,634	(5,468)	(407)	214,759
6	2022	Project 2	XFR-Mustang Station North 230/115kV Transformer - UID 10091	191,529	0	191,529	(4,746)	(353)	186,430
7	2022	Project 3	XFR-Denver City 115/69kV Transformer - UID 10021, 10022	234,401	0	234,401	(5,809)	(432)	228,160
8	2022	Project 4	XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099	181,915	0	181,915	(4,506)	(335)	177,074
9	2022	Project 5	XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097	202,349	0	202,349	(5,012)	(373)	196,964
10	2022	Project 6	XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103	69,028	0	69,028	(1,710)	(127)	67,191
11	2022	Project 7	Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322	1,757,247	0	1,757,247	(43,518)	(3,238)	1,710,492
12	2022	Project 8	XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332	134,645	0	134,645	(3,334)	(248)	131,063
13	2022	Project 9	Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190	2,026,432	0	2,026,432	(50,176)	(3,733)	1,972,522
14	2022	Project 10	XFR-Nichols 230/115kV Transformer - UID 10199	618,014	0	618,014	(15,303)	(1,139)	601,573
15	2022	Project 11	XFR-Lubbock East 115/69kV Transformer - 10210, 10211	242,089	0	242,089	(5,994)	(446)	235,649
16	2022	Project 12	XFR-Hale County 115/69kV Transformer - UID 10202, 10203	215,195	0	215,195	(5,328)	(396)	209,470
17	2022	Project 13	XFR-Cochran 115/69kV Transformer - UID 10323, 10324	272,379	0	272,379	(6,744)	(502)	265,134
18	2022	Project 14	Line-Curry County-North Clovis Conversion - UID 10183	68,516	0	68,516	(1,696)	(126)	66,693
19	2022	Project 15	Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319	1,380,407	0	1,380,407	(34,165)	(2,542)	1,343,700
20	2022	Project 16	Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824	1,061,080	0	1,061,080	(26,262)	(1,954)	1,032,865
21	2022	Project 17	Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828	1,024,772	0	1,024,772	(25,353)	(1,886)	997,532
22	2022	Project 18	Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322	4,640,168	0	4,640,168	(114,818)	(8,543)	4,516,808
23	2022	Project 19	Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331	9,773,198	0	9,773,198	(241,823)	(17,992)	9,513,382
24	2022	Project 20	11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild	707,598	0	707,598	112,647	8,381	828,626
25	2022	Project 21	Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378	2,484,460	0	2,484,460	(61,442)	(4,571)	2,418,447
26	2022	Project 22	Line-Maddox Sanger SW 115 kV - UID 11029, 11316	213,865	0	213,865	(5,291)	(394)	208,180
27	2022	Project 23	Line-Maddox Station Monument 115 kV - UID 11036	133,578	0	133,578	(3,305)	(246)	130,027
28	2022	Project 24	Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038	7,076	0	7,076	(175)	(13)	6,888
29	2022	Project 25	Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829	882,867	0	882,867	(21,836)	(1,625)	859,406
30	2022	Project 26	Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206	3,998	0	3,998	(99)	(7)	3,892
31	2022	Project 27	Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207	107,195	0	107,195	(2,654)	(197)	104,344
32	2022	Project 28	Line-Ocotillo Sub conversion 115 KV - UID 10757	253,991	0	253,991	(6,285)	(468)	247,238
33	2022	Project 29	XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033	814,900	0	814,900	(20,159)	(1,500)	793,241
34	2022	Project 30	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040	1,339,158	0	1,339,158	(33,115)	(2,464)	1,303,579
35	2022	Project 31	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041	1,998,661	0	1,998,661	(49,425)	(3,677)	1,945,559
36	2022	Project 32	Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127	1,035,413	0	1,035,413	(31,296)	(2,328)	1,001,789
37	2022	Project 33	Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046	335,486	0	335,486	(8,298)	(617)	326,571
38	2022	Project 34	Multi-TUCO-Woodward 345 kV - UID 11085	1,351,159	0	1,351,159	(10,141)	(755)	1,340,263
39	2022	Project 35	XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096	451,394	0	451,394	(11,166)	(831)	439,397
40	2022	Project 36	XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359	751,874	0	751,874	(18,599)	(1,384)	731,890
41	2022	Project 37	Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101	825,890	0	825,890	(20,421)	(1,519)	803,950
42	2022	Project 38	Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102	71,270	0	71,270	(1,763)	(131)	69,375
43	2022	Project 39	XFR - Happy County 115/69 kV Transformers - UID 11009	121,595	0	121,595	(3,006)	(224)	118,365
44	2022	Project 40	Line-Harrington-Randall County 230 kV - UID 11121	15,806	0	15,806	(391)	(29)	15,386
45	2022	Project 41	XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173	432,980	0	432,980	(10,711)	(797)	421,472
46	2022	Project 42	Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177	1,220,277	0	1,220,277	(30,188)	(2,246)	1,187,842
47	2022	Project 43	Multi-Hitchland-Woodward 345 kV - UID 11241, 11242, 11243	945,824	0	945,824	(22,151)	(1,648)	922,025
48	2022	Project 44	Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319	11,687	0	11,687	(289)	(22)	11,376
49	2022	Project 45	Multi-Cochran-Whiteface 115 kV - UID 51358	488,546	0	488,546	(18,647)	(1,387)	468,511
50	2022	Project 46	Convert Lynn County Load to 115 kV - UID 11353	847,436	0	847,436	(20,954)	(1,559)	824,923
51	2022	Project 47	Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236	0	0	0	0	0	0
52	2022	Project 48	Device-Bushland Interchange 230 kV Capacitor - UID 50093	191,278	0	191,278	(4,731)	(352)	186,195
53	2022	Project 49	Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402	1,094,440	0	1,094,440	(27,068)	(2,014)	1,065,358
54	2022	Project 50	Multi-Cedar Lake Interchange 115 kV - UID 50406	663,161	0	663,161	(16,399)	(1,220)	645,542
55	2022	Project 51	50958 Multi - Road Runner 115 kV Loop Rebuild	274,875	0	274,875	281,707	20,960	577,542
56	2022	Project 52	XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195	314,411	0	314,411	(7,777)	(579)	306,056
57	2022	Project 53	Line-Curry-Bailey 115kV - UID 10597	4,116,303	0	4,116,303	(101,752)	(7,571)	4,006,981
58	2022	Project 54	Multi-TUCO-Woodward 345kV - UID 10936	20,834,523	0	20,834,523	(514,116)	(38,252)	20,282,155
59	2022	Project 55	Intrepid West - Red Bluff - UID 50521	202,225	0	202,225	(5,002)	(372)	196,851
60	2022	Project 56	Multi-New Hart Interchange 230/115 kV - UID 11042	1,526,068	0	1,526,068	(37,742)	(2,808)	1,485,517
61	2022	Project 57	Multi-New Hart Interchange 230/115 kV - UID 11043	1,656,380	0	1,656,380	(40,969)	(3,048)	1,612,363
62	2022	Project 59	Multi-New Hart Interchange 230/115 kV - UID 11045	1,784,712	0	1,784,712	(44,135)	(3,284)	1,737,293
63	2022	Project 60	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052	1,595,338	0	1,595,338	(39,451)	(2,935)	1,552,952
64	2022	Project 61	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053	1,154,798	0	1,154,798	(28,557)	(2,125)	1,124,116
65	2022	Project 62	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054	1,644,328	0	1,644,328	(40,663)	(3,025)	1,600,639
66	2022	Project 63	Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450	2,877,259	0	2,877,259	(71,152)	(5,294)	2,800,813
67	2022	Project 64	Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516	311,565	0	311,565	(7,702)	(573)	303,290
68	2022	Project 65	Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241	5,193,890	0	5,193,890	(128,457)	(9,558)	5,055,875
69	2022	Project 66	Line-North Plainview Line Tap 115 kV - UID 11383	47,517	0	47,517	(1,802)	(134)	45,581
70	2022	Project 67	Substation - North Plainview 115 kV - UID 11384	43,173	0	43,173	(1,068)	(79)	42,026
71	2022	Project 68	XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505	89,834	0	89,834	(2,222)	(165)	87,446
72	2022	Project 69	Device-Drinkard 115 kV Capacitor - UID 50379	141,457	0	141,457	(3,498)	(260)	137,698
73	2022	Project 70	Device-Crosby Co. 115kV Capacitor - UID 50401	142,300	0	142,300	(3,519)	(262)	138,519
74	2022	Project 71	Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591	4,240,766	0	4,240,766	(104,854)	(7,801)	4,128,110
75	2022	Project 72	XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629	283,124	0	283,124	(7,000)	(521)	275,603
76	2022	Project 73	XFR-Graham 115/69 kV Ckt 1 - UID 11110	137,838	0	137,838	(3,407)	(254)	134,177
77	2022	Project 74	XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507	515,587	0	515,587	(12,749)	(949)	501,889
78	2022	Project 75	Floyd County 115 Cap Bank Comm - UID 50523	183,198	0	183,198	(4,531)	(337)	178,330
79	2022	Project 76	Eddy County 230/115 kV Transformer Ckt 1 - UID 11064	363,459	0	363,459	(8,983)	(668)	353,808
80	2022	Project 77	XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560	237,845	0	237,845	(5,881)	(438)	231,526
81	2022	Project 78	Sub-Convert Muleshoe East 69 kV to 115 kV - UID 11104	162,454	0	162,454	(4,017)	(299)	158,139
82	2022	Project 79	Line-Osage Station and Line Re-termination - UID 11315	1,205,492	0	1,205,492	(29,028)	(2,160)	1,174,305
83	2022	Project 80	XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317	406,316	0	406,316	(10,045)	(747)	395,524
84	2022	Project 81	Line-Randall-South Georgia 115kV Reconductor - UID 11358	494,775	0	494,775	(12,228)	(910)	481,637
85	2022	Project 82	Line-Convert Soncy Load to 115 kV - UID 11372	686,190	0	686,190	(16,330)	(1,215)	668,645
86	2022	Project 83	Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512	272,641	0	272,641	(6,741)	(502)	265,399
87	2022	Project 84	Channing - Potter County 230 kV Ckt 1 - UID 11514	92,390	0	92,390	(2,284)	(170)	89,936

88	2022	Project 85	Multi-Cedar Lake Interchange 115kV - UID 50407	983,265	0	983,265	(24,311)	(1,809)	957,145
89	2022	Project 86	XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506	56,568	0	56,568	(1,399)	(104)	55,065
90	2022	Project 87	XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515	354,138	0	354,138	(8,755)	(651)	344,732
91	2022	Project 88	Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517	1,069,434	0	1,069,434	(26,441)	(1,967)	1,041,027
92	2022	Project 89	XFR-Sundown 230/115 kV Transformer - UID 51450	935,591	0	935,591	56,805	4,226	996,623
93	2022	Project 90	Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546	2,685,104	0	2,685,104	(61,679)	(4,589)	2,618,835
94	2022	Project 91	XFR-Happy County 115/69 kV Transformers - UID 11007	210,050	0	210,050	(5,192)	(386)	204,471
95	2022	Project 92	Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067	307,142	0	307,142	(7,595)	(565)	298,983
96	2022	Project 93	Line-Carlisle-Wolfforth 230 kV - UID 11017	3,139,423	0	3,139,423	(76,465)	(5,689)	3,057,269
97	2022	Project 94	XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318	310,710	0	310,710	(7,682)	(572)	302,457
98	2022	Project 95	50957 Multi - Road Runner 115 kV Loop Rebuild	257,768	0	257,768	42,098	3,132	302,998
99	2022	Project 96	51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2	298,123	0	298,123	(53,171)	(3,956)	240,996
100	2022	Project 97	XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356	432,510	0	432,510	(10,694)	(796)	421,021
101	2022	Project 98	XFR - Hereford Interchange 115/69 kV #1 and #2 - UID 51549	60,339	0	60,339	60,706	4,517	125,561
102	2022	Project 99	Device-Kingsmill 115kV Capacitors - UID 50505	98,002	0	98,002	(2,423)	(180)	95,399
103	2022	Project 100	Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515	1,028,403	0	1,028,403	(25,425)	(1,892)	1,001,086
104	2022	Project 101	XFR-Howard 115/69 kV Transformers - UID 50504	161,080	0	161,080	(3,983)	(296)	156,802
105	2022	Project 102	Device-Howard 115kV Capacitors - UID 50507	129,228	0	129,228	(3,196)	(238)	125,794
106	2022	Project 103	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563	495,577	0	495,577	(13,535)	(1,007)	481,035
107	2022	Project 104	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564	516,685	0	516,685	(12,703)	(945)	503,036
108	2022	Project 105	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565	1,658,627	0	1,658,627	(40,986)	(3,049)	1,614,592
109	2022	Project 106	XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561	238,838	0	238,838	(5,906)	(439)	232,492
110	2022	Project 107	Quahada Switching Station 115 kV - UID 50693	780,079	0	780,079	(19,754)	(1,470)	758,856
111	2022	Project 108	Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709	6,361,428	0	6,361,428	(157,352)	(11,708)	6,192,368
112	2022	Project 109	Sub - Coulter 115 kV - UID 61840	28,799	0	28,799	1,604	119	30,522
113	2022	Project 110	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722	1,455,439	0	1,455,439	(39,398)	(2,931)	1,413,110
114	2022	Project 111	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452	1,531,607	0	1,531,607	(33,727)	(2,509)	1,495,370
115	2022	Project 112	XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508	747,002	0	747,002	(18,463)	(1,374)	727,166
116	2022	Project 113	112364	34,040	0	34,040	0	0	34,040
117	2022	Project 114	112365 Sub - Denver City Interchange South 115kV	43,298	0	43,298	0	0	43,298
118	2022	Project 115	UID 112425	10,887	0	10,887	1,157	86	12,130
119	2022	Project 116	Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636	463,246	0	463,246	(11,452)	(852)	450,942
120	2022	Project 117	112433	45,197	0	45,197	0	0	45,197
121	2022	Project 118	Device-Eagle Creek 115 kV - UID 50378	149,179	0	149,179	(3,688)	(274)	145,217
122	2022	Project 119	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447	14,953,827	0	14,953,827	465,213	34,613	15,453,653
123	2022	Project 120	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451	1,146,684	0	1,146,684	72,304	5,380	1,224,367
124	2022	Project 121	Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513	26,302	0	26,302	(650)	(48)	25,604
125	2022	Project 122	Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637	2,091,242	0	2,091,242	49,016	3,647	2,143,905
126	2022	Project 123	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723	0	0	0	0	0	0
127	2022	Project 124		0	0	0	0	0	0
128	2022	Project 125	Sub-Curry County 115 kV - UID 50794	316,049	0	316,049	304	23	316,376
129	2022	Project 126	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819	2,273,393	0	2,273,393	(46,640)	(3,470)	2,223,283
130	2022	Project 127	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820	2,906,792	0	2,906,792	30,548	2,273	2,939,613
131	2022	Project 128	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849	589,834	0	589,834	(14,199)	(1,056)	574,578
132	2022	Project 129	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850	669,102	0	669,102	(16,526)	(1,230)	651,346
133	2022	Project 130	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854	793,429	0	793,429	(20,164)	(1,500)	771,765
134	2022	Project 131	Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862	744,961	0	744,961	(8,307)	(618)	736,036
135	2022	Project 132	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863	285,840	0	285,840	(4,914)	(366)	280,561
136	2022	Project 133	Device-China Draw and Road Runner 115 kV SVC - UID 50864	2,861,424	0	2,861,424	(70,735)	(5,263)	2,785,426
137	2022	Project 134	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868	663,896	0	663,896	(16,404)	(1,221)	646,271
138	2022	Project 135	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869	0	0	0	0	0	0
139	2022	Project 136	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870	1,086,819	0	1,086,819	(26,873)	(1,999)	1,057,946
140	2022	Project 137	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871	549,071	0	549,071	(29,096)	(2,165)	517,810
141	2022	Project 138	51818 Line - Cox Interchange - Hale Co. Interchange 115 kV	1,317,789	0	1,317,789	0	0	1,317,789
142	2022	Project 139	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439	274,675	0	274,675	(6,888)	(512)	267,275
143	2022	Project 140	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441	121,562	0	121,562	(3,041)	(226)	118,294
144	2022	Project 141	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442	29,145	0	29,145	(727)	(54)	28,364
145	2022	Project 142	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443	17,301	0	17,301	(427)	(32)	16,842
146	2022	Project 143	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881	1,275,591	0	1,275,591	(31,533)	(2,346)	1,241,712
147	2022	Project 144	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882	474,828	0	474,828	(11,739)	(873)	462,216
148	2022	Project 145	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883	1,173,078	0	1,173,078	(28,604)	(2,128)	1,142,346
149	2022	Project 146	Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724	178,772	0	178,772	(4,448)	(331)	173,993
150	2022	Project 147	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924	668,202	0	668,202	(18,495)	(1,376)	648,331
151	2022	Project 148	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925	289,536	0	289,536	(7,156)	(532)	281,848
152	2022	Project 149	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926	1,286,471	0	1,286,471	(31,792)	(2,365)	1,252,313
153	2022	Project 150	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967	897,689	0	897,689	(22,188)	(1,651)	873,850
154	2022	Project 151	Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931	1,666,857	0	1,666,857	99,218	7,382	1,773,457
155	2022	Project 152	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951	609,733	0	609,733	(15,071)	(1,121)	593,541
156	2022	Project 153	Multi-Road Runner 115 kV Loop Rebuild - UID 50952	477,869	0	477,869	(294,897)	(21,941)	161,032
157	2022	Project 154	Sub-Hale County 115 kV - UID 61834	5,512	0	5,512	(137)	(10)	5,365
158	2022	Project 155	92153 OPIE 3 Roadrunner - China Draw 345 kV	3,793,171	0	3,793,171	0	0	3,793,171
159	2022	Project 156	Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954	451,991	0	451,991	(11,169)	(831)	439,991
160	2022	Project 157	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988	42,586	0	42,586	43,639	3,247	89,472
161	2022	Project 158	XFR-Tuco 230/115 kV Ckt 1 - UID 50992	8,073	0	8,073	288	21	8,382
162	2022	Project 159	XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039	254,379	0	254,379	4,155	309	258,843
163	2022	Project 160	Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852	744,596	0	744,596	(13,210)	(983)	730,403
164	2022	Project 161	92154 OPIE 3 Roadrunner - China Draw 345 kV	3,578,633	0	3,578,633	0	0	3,578,633
165	2022	Project 162	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109	377,980	0	377,980	(544,799)	(40,535)	(207,355)
166	2022	Project 163	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110	196,006	0	196,006	(4,843)	(360)	190,802
167	2022	Project 164	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111	638,175	0	638,175	535,677	39,856	1,213,708
168	2022	Project 165	Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112	53,747	0	53,747	(1,328)	(99)	52,320
169	2022	Project 166	Multi-Road Runner 115 kV Loop Rebuild - UID 51131	309,106	0	309,106	(86,988)	(6,472)	215,646
170	2022	Project 167	Device-China Draw and Road Runner 115 kV SVC - UID 51132	3,143,853	0	3,143,853	(77,718)	(5,782)	3,060,352
171	2022	Project 168	Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623	0	0	0	0	0	0
172	2022	Project 169	Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140	71,002	0	71,002	19,570	1,456	92,027
173	2022	Project 170	50922 Wolfforth 230/115 kV Ckt 1 Transformer	475,377	0	475,377	0	0	475,377
174	2022	Project 171	Sub - Nichols 230 kV - UID 71949	10,597	0	10,597	3,993	297	14,888
175	2022	Project 172	Device-Plains Interchange 115 kV Cap Bank - UID 51163	185,477	0	185,477	(2,739)	(204)	182,535
176	2022	Project 173	50943 Northwest to Rolling Hills 115kV, R	560,514	0	560,514	0	0	560,514
177	2022	Project 174	Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170	0	0	0	(5,199)	(387)	(5,586)
178	2022	Project 175	Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189	1,066,084	0	1,066,084	(26,006)	(1,935)	1,038,142
179	2022	Project 176	Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565	32,761	0	32,761	0	0	32,761
180	2022	Project 177	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478	1,207,411	0	1,207,411	(522,136)	(38,849)	646,426
181	2022	Project 178	XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270	26,590	0	26,590	(193,295)	(14,382)	(181,087)
182	2022	Project 179	72095 Carlisle-Murphy 115kV Terminal Upgrades	29,553	0	29,553	0	0	29,553
183	2022	Project 180	Device-Cargill 115 kV Cap Bank - UID 51214	195,373	0	195,373	(5,892)	(438)	189,043
184	2022	Project 181	Multi-Road Runner 115 kV Loop Rebuild - UID 51245	140,349	0	140,349	(3,478)	(259)	136,612
185	2022	Project 182	Multi-Road Runner 115 kV Loop Rebuild - UID 51250	132,249	0	132,249	9,428	701	142,378
186	2022	Project 183	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480	269,891	0	269,891	(101,232)	(7,532)	161,127
187	2022	Project 184	XFR-Newhart 230/115 kV Ckt 2 - UID 11010	920,057	0	920,057	(22,742)	(1,692)	895,623
188	2022	Project 185	Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481	434,026	0	434,026	123,325	9,176	566,527

189	2022	Project 186	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457	8,893,388	0	8,893,388	(105,313)	(7,836)	8,780,239
190	2022	Project 187	Line-Bowers-Canadian 69kV Rebuild - UID 50503	3,005,318	0	3,005,318	(74,315)	(5,529)	2,925,474
191	2022	Project 188	Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690	65,524	0	65,524	(1,618)	(120)	63,785
192	2022	Project 189	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851	1,275,472	0	1,275,472	(32,620)	(2,427)	1,240,425
193	2022	Project 190	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875	5,745,164	0	5,745,164	(134,116)	(9,979)	5,601,069
194	2022	Project 191	92151 XFR-McDowell 230/115 kV Ckt 1	0	0	0	0	0	0
195	2022	Project 192	XFR-Carlisle 230/115 kV Ckt 1 - UID 11509	333,293	0	333,293	(8,235)	(613)	324,445
196	2022	Project 193	92121 XFR-McDowell 230/115 kV Ckt 1	518	0	518	0	0	518
197	2022	Project 194	Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550	0	0	0	0	0	0
198	2022	Project 195	XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921	592,103	0	592,103	(738)	(55)	591,310
199	2022	Project 196	Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235	1,499,704	0	1,499,704	5,894	439	1,506,037
200	2022	Project 197	Multi-RIAC 115 kV Voltage Conversion - UID 51237	469,602	0	469,602	(38,231)	(2,844)	428,527
201	2022	Project 198	122883	73,002	0	73,002	0	0	73,002
202	2022	Project 199	Multi - Artesia County 115 kV - UID 51452	0	0	0	(223,711)	(16,645)	(240,356)
203	2022	Project 200	Multi - Artesia County 115 kV - UID 51453	241,331	0	241,331	213,053	15,852	470,236
204	2022	Project 201	Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432	1,666,631	0	1,666,631	148,494	11,048	1,826,174
205	2022	Project 202	112362	69,108	0	69,108	0	0	69,108
206	2022	Project 203	112363	36,472	0	36,472	0	0	36,472
207	2022	Project 204	Sub-Eddy Co. 230 kV Bus Tie - UID 51408	2,289,621	0	2,289,621	95,051	7,072	2,391,744
208	2022	Project 205	Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410	19,094	0	19,094	1,411	105	20,610
209	2022	Project 206	Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411	0	0	0	0	0	0
210	2022	Project 207	Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431	1,238,373	0	1,238,373	(34,747)	(2,585)	1,201,040
211	2022	Project 208	Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436	109,515	0	109,515	545	41	110,100
212	2022	Project 209	Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440	21,737	0	21,737	(537)	(40)	21,160
213	2022	Project 210	Multi-Artesia County 115 kV - UID 51451	39,509	0	39,509	(976)	(73)	38,460
214	2022	Project 211	Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567	0	0	0	(60,616)	(4,510)	(65,126)
215	2022	Project 212	Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479	282,249	0	282,249	(98,506)	(7,329)	176,414
216	2022	Project 213	Multi - Road Runner 115 kV Loop Rebuild - UID 51406	503,299	0	503,299	57,231	4,258	564,789
217	2022	Project 214	Multi-Hereford 115 kV Load Conversion - UID 50754	79,927	0	79,927	(1,976)	(147)	77,804
218	2022	Project 215	XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566	0	0	0	0	0	0
219	2022	Project 216	XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821	405,602	0	405,602	(10,027)	(746)	394,829
220	2022	Project 217	Multi-Road Runner 115 kV Loop Rebuild - UID 50955	221,349	0	221,349	(5,470)	(407)	215,473
221	2022	Project 218	XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640	0	0	0	0	0	0
222	2022	Project 219	51273 Line - Byrd Tap - Cooper Ranch - Oil Center - Lea Road 115 kV Ckt 1 Rbld	0	0	0	(23,907)	(1,779)	(25,686)
223	2022	Project 220	51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades	11,313	0	11,313	(71,643)	(5,330)	(65,661)
224	2022	Project 221	71960 Line - Etter - Moore 115 kV	154,155	0	154,155	(124,115)	(9,235)	20,805
225	2022	Project 222	102156 OPIE 3 Roadrunner - China Draw 345 kV	7,308,109	0	7,308,109	289,381	21,531	7,619,020
226	2022	Project 223	51206 XFR-Lynn County 115/69kV Ckt 1 Transformer	212,553	0	212,553	217,807	16,206	446,566
227	2022	Project 224	102158 OPIE 3 Roadrunner - China Draw 345 kV	1,707,716	0	1,707,716	193,604	14,405	1,915,725
228	2022	Project 225	51819 Sub - Hockley County Intg 115 kV Terminal Upgrade	15,639	0	15,639	16,018	1,192	32,849
229	2022	Project 226	61850 Terry County-LG Clauene 115 kV Terminal Upgrades	39,239	0	39,239	40,187	2,990	82,416
230	2022	Project 227	102153 OPIE 3 Roadrunner - China Draw 345 kV	715,472	0	715,472	0	0	715,472
231	2022	Project 228	102154 OPIE 3 Roadrunner - China Draw 345 kV	703,237	0	703,237	0	0	703,237
232	2022	Project 229	102157 Multi - China Draw - Road Runner 345 kV	663,013	0	663,013	0	0	663,013
233	2022	Project 230	112510 Multi-Hobbs Interchange-Millen 115kV	66	0	66	0	0	66
234	2022	Project 231	122510 Multi-Hobbs Interchange-Millen 115kV	10	0	10	0	0	10
235	2022	Project 232	122869	76,045	0	76,045	0	0	76,045
236	2022	Project 233	122870	87,629	0	87,629	0	0	87,629
237	2022	Project 234	51272 Line-Byrd Tap-Cooper Ranch-Oil Center-Lea Road 115	4,401	0	4,401	0	0	4,401
238	2022	Project 235	51407 Lea Road-Oil Center 115 kV Ckt 1 Rebuild	3,054	0	3,054	0	0	3,054
239	2022	Project 236		0	0	0	0	0	0
240	2022	Project 237		0	0	0	0	0	0
241	2022	Project 238		0	0	0	0	0	0
242	2022	Project 239		0	0	0	0	0	0
243	2022	Project 240		0	0	0	0	0	0
244	2022	Project 241		0	0	0	0	0	0
245	2022	Project 242		0	0	0	0	0	0
246	2022	Project 243		0	0	0	0	0	0
247	2022	Project 244		0	0	0	0	0	0
248	2022	Project 245		0	0	0	0	0	0
249	2022	Project 246		0	0	0	0	0	0
250	2022	Project 247		0	0	0	0	0	0
251	2022	Project 248		0	0	0	0	0	0
252	2022	Project 249		0	0	0	0	0	0
253	2022	Project 250		0	0	0	0	0	0
254	2022	Project 251		0	0	0	0	0	0
255	2022	Project 252		0	0	0	0	0	0
256	2022	Project 253		0	0	0	0	0	0
257	2022	Project 254		0	0	0	0	0	0
258	2022	Project 255		0	0	0	0	0	0
259	2022	Project 256		0	0	0	0	0	0
		Total Revenue Requirement and True-up Amount		227,378,138	0	227,378,138	(3,158,575)	(235,008)	223,984,555

II. Determine the Revenue Requirement for Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Worksheet P

Table 36

SUMMARY OF SERVICE, SPONSORED AND GENERATOR INTERCONNECTION UPGRADES

(a) Investment Year	(b) Project Description	(c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
		-	-	-
Total Revenue Requirement and True-up Amount		-	-	-

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities in Service.

Project 1 - (Describe) **Projected Rev. Req. - XFR-Bailey County 115/69kV Transformer - UID 10094, 10095**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,487,498	Projected Year - Input	2020
Service Year (yyyy)	2007	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,487,498	-	2,487,498	1.8840	31,243	2,456,255	204,962
2008	2,456,255	-	2,456,255	1.8840	46,864	2,409,391	274,070
2009	2,409,391	-	2,409,391	1.8840	46,864	2,362,527	269,650
2010	2,362,527	-	2,362,527	1.8840	46,864	2,315,663	265,231
2011	2,315,663	-	2,315,663	1.8840	46,864	2,268,799	260,812
2012	2,268,799	-	2,268,799	1.8840	46,864	2,221,935	256,392
2013	2,221,935	-	2,221,935	1.8840	46,864	2,175,071	251,973
2014	2,175,071	-	2,175,071	1.8840	46,864	2,128,207	247,554
2015	2,128,207	-	2,128,207	1.8840	46,864	2,081,343	243,135
2016	2,081,343	-	2,081,343	1.8840	46,864	2,034,479	238,715
2017	2,034,479	-	2,034,479	1.8840	46,864	1,987,615	234,296
2018	1,987,615	-	1,987,615	1.8840	46,864	1,940,751	229,877
2019	1,940,751	-	1,940,751	2.3793	59,185	1,881,566	236,617
2020	1,881,566	-	1,881,566	2.4205	60,210	1,821,356	231,964
2021	1,821,356	-	1,821,356	2.4239	60,295	1,761,061	226,363
2022	1,761,061	-	1,761,061	2.4220	60,247	1,700,814	220,634
2023	1,700,814	-	1,700,814	2.4220	60,247	1,640,567	214,952
2024	1,640,567	-	1,640,567	2.4220	60,247	1,580,320	209,271
2025	1,580,320	-	1,580,320	2.4220	60,247	1,520,073	203,590
2026	1,520,073	-	1,520,073	2.4220	60,247	1,459,826	197,909
2027	1,459,826	-	1,459,826	2.4220	60,247	1,399,579	192,227
2028	1,399,579	-	1,399,579	2.4220	60,247	1,339,332	186,546
2029	1,339,332	-	1,339,332	2.4220	60,247	1,279,085	180,865
2030	1,279,085	-	1,279,085	2.4220	60,247	1,218,838	175,183
2031	1,218,838	-	1,218,838	2.4220	60,247	1,158,591	169,502
2032	1,158,591	-	1,158,591	2.4220	60,247	1,098,344	163,821
2033	1,098,344	-	1,098,344	2.4220	60,247	1,038,097	158,140
2034	1,038,097	-	1,038,097	2.4220	60,247	977,850	152,458
2035	977,850	-	977,850	2.4220	60,247	917,603	146,777
2036	917,603	-	917,603	2.4220	60,247	857,356	141,096
2037	857,356	-	857,356	2.4220	60,247	797,109	135,414
....	....	.....	.....	.....	.....	....	

Project 1 - (Describe) **Actual Rev. Req. - XFR-Bailey County 115/69kV Transformer - UID 10094, 10095**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,487,498	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2007	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,487,498	-	2,487,498	1.8840	31,243	2,456,255	-
2008	2,456,255	-	2,456,255	1.8840	46,864	2,409,391	-
2009	2,409,391	-	2,409,391	1.8840	46,864	2,362,527	-
2010	2,362,527	-	2,362,527	1.8840	46,864	2,315,663	-
2011	2,315,663	-	2,315,663	1.8840	46,864	2,268,799	-
2012	2,268,799	-	2,268,799	1.8840	46,864	2,221,935	-
2013	2,221,935	-	2,221,935	1.8840	46,864	2,175,071	-
2014	2,175,071	-	2,175,071	1.8840	46,864	2,128,207	-

67	2015	2,128,207	-		2,128,207	1.8840	46,864	2,081,343	-
68	2016	2,081,343	-		2,081,343	1.8840	46,864	2,034,479	-
69	2017	2,034,479	-		2,034,479	1.8840	46,864	1,987,615	-
70	2018	1,987,615	-		1,987,615	1.8840	46,864	1,940,751	-
71	2019	1,940,751	-		1,940,751	2.3793	59,185	1,881,566	-
72	2020	1,881,566	-		1,881,566	2.4205	60,210	1,821,356	-
73	2021	1,821,356	-		1,821,356	2.4205	60,210	1,761,146	-
74	2022	1,761,146	-		1,761,146	#DIV/0!	#DIV/0!	#DIV/0!	-
75	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
76	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
77	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
78	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
79	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
80	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
81	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
82	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
83	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
84	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
85	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
86	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
87	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
88	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
89	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
90	....	....	.....		.....	.....	.....	....	

Project 2 - (Describe) **Projected Rev. Req. - XFR-Mustang Station North 230/115kV Transformer - UID 10091**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,116,292	Projected Year - Input	2020
Service Year (yyyy)	2007	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,116,292	-	2,116,292	1.8840	19,935	2,096,357	135,252
2008	2,096,357	35,531	2,131,888	1.8840	40,540	2,091,348	237,754
2009	2,091,348	-	2,091,348	1.8840	40,540	2,050,808	233,931
2010	2,050,808	-	2,050,808	1.8840	40,540	2,010,268	230,108
2011	2,010,268	-	2,010,268	1.8840	40,540	1,969,728	226,285
2012	1,969,728	-	1,969,728	1.8840	40,540	1,929,188	222,462
2013	1,929,188	-	1,929,188	1.8840	40,540	1,888,648	218,640
2014	1,888,648	-	1,888,648	1.8840	40,540	1,848,108	214,817
2015	1,848,108	-	1,848,108	1.8840	40,540	1,807,568	210,994
2016	1,807,568	-	1,807,568	1.8840	40,540	1,767,028	207,171
2017	1,767,028	-	1,767,028	1.8840	40,540	1,726,488	203,348
2018	1,726,488	-	1,726,488	1.8840	40,540	1,685,948	199,525
2019	1,685,948	-	1,685,948	2.3793	51,199	1,634,749	205,356
2020	1,634,749	-	1,634,749	2.4205	52,085	1,582,664	201,330
2021	1,582,664	-	1,582,664	2.4239	52,158	1,530,506	196,485
2022	1,530,506	-	1,530,506	2.4220	52,117	1,478,389	191,529
2023	1,478,389	-	1,478,389	2.4220	52,117	1,426,272	186,614
2024	1,426,272	-	1,426,272	2.4220	52,117	1,374,155	181,700
2025	1,374,155	-	1,374,155	2.4220	52,117	1,322,038	176,785
2026	1,322,038	-	1,322,038	2.4220	52,117	1,269,921	171,871
2027	1,269,921	-	1,269,921	2.4220	52,117	1,217,804	166,956
2028	1,217,804	-	1,217,804	2.4220	52,117	1,165,687	162,041
2029	1,165,687	-	1,165,687	2.4220	52,117	1,113,570	157,127
2030	1,113,570	-	1,113,570	2.4220	52,117	1,061,453	152,212
2031	1,061,453	-	1,061,453	2.4220	52,117	1,009,336	147,297
2032	1,009,336	-	1,009,336	2.4220	52,117	957,219	142,383
2033	957,219	-	957,219	2.4220	52,117	905,102	137,468
2034	905,102	-	905,102	2.4220	52,117	852,985	132,553
2035	852,985	-	852,985	2.4220	52,117	800,868	127,639
2036	800,868	-	800,868	2.4220	52,117	748,751	122,724
2037	748,751	-	748,751	2.4220	52,117	696,634	117,810
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Project 2 - (Describe) **Actual Rev. Req. - XFR-Mustang Station North 230/115kV Transformer - UID 10091**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,116,292	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2007	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2007	2,116,292	-	2,116,292	1.8840	19,935	2,096,357	-
2008	2,096,357	35,531	2,131,888	1.8840	40,540	2,091,348	-
2009	2,091,348	-	2,091,348	1.8840	40,540	2,050,808	-
2010	2,050,808	-	2,050,808	1.8840	40,540	2,010,268	-
2011	2,010,268	-	2,010,268	1.8840	40,540	1,969,728	-
2012	1,969,728	-	1,969,728	1.8840	40,540	1,929,188	-
2013	1,929,188	-	1,929,188	1.8840	40,540	1,888,648	-
2014	1,888,648	-	1,888,648	1.8840	40,540	1,848,108	-
2015	1,848,108	-	1,848,108	1.8840	40,540	1,807,568	-
2016	1,807,568	-	1,807,568	1.8840	40,540	1,767,028	-

158	2017	1,767,028	-		1,767,028	1.8840	40,540	1,726,488	-
159	2018	1,726,488	-		1,726,488	1.8840	40,540	1,685,948	-
160	2019	1,685,948	-		1,685,948	2.3793	51,199	1,634,749	-
161	2020	1,634,749	-		1,634,749	2.4205	52,085	1,582,664	-
162	2021	1,582,664	-		1,582,664	2.4205	52,085	1,530,579	-
163	2022	1,530,579	-		1,530,579	#DIV/0!	#DIV/0!	#DIV/0!	-
164	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
165	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
166	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
167	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
168	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
169	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
170	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
171	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
172	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
173	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
174	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
175	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
176	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
177	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
178	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
179	....	....	.....		.....		.....	.....	....

Project 3 - (Describe) **Projected Rev. Req. - XFR-Denver City 115/69kV Transformer - UID 10021, 10022**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,660,479	Projected Year - Input	2020
Service Year (yyyy)	2006	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2006	2,660,479	-	2,660,479	1.8840	-	2,660,479	20,907
2007	2,660,479	-	2,660,479	1.8840	50,123	2,610,356	296,280
2008	2,610,356	-	2,610,356	1.8840	50,123	2,560,233	291,553
2009	2,560,233	-	2,560,233	1.8840	50,123	2,510,110	286,826
2010	2,510,110	-	2,510,110	1.8840	50,123	2,459,987	282,100
2011	2,459,987	-	2,459,987	1.8840	50,123	2,409,864	277,373
2012	2,409,864	-	2,409,864	1.8840	50,123	2,359,741	272,647
2013	2,359,741	-	2,359,741	1.8840	50,123	2,309,618	267,920
2014	2,309,618	-	2,309,618	1.8840	50,123	2,259,495	263,193
2015	2,259,495	-	2,259,495	1.8840	50,123	2,209,372	258,467
2016	2,209,372	-	2,209,372	1.8840	50,123	2,159,249	253,740
2017	2,159,249	-	2,159,249	1.8840	50,123	2,109,126	249,014
2018	2,109,126	-	2,109,126	1.8840	50,123	2,059,003	244,287
2019	2,059,003	-	2,059,003	2.3793	63,301	1,995,702	251,496
2020	1,995,702	-	1,995,702	2.4205	64,397	1,931,305	246,519
2021	1,931,305	-	1,931,305	2.4239	64,488	1,866,817	240,529
2022	1,866,817	-	1,866,817	2.4220	64,437	1,802,380	234,401
2023	1,802,380	-	1,802,380	2.4220	64,437	1,737,943	228,325
2024	1,737,943	-	1,737,943	2.4220	64,437	1,673,506	222,249
2025	1,673,506	-	1,673,506	2.4220	64,437	1,609,069	216,172
2026	1,609,069	-	1,609,069	2.4220	64,437	1,544,632	210,096
2027	1,544,632	-	1,544,632	2.4220	64,437	1,480,195	204,019
2028	1,480,195	-	1,480,195	2.4220	64,437	1,415,758	197,943
2029	1,415,758	-	1,415,758	2.4220	64,437	1,351,321	191,867
2030	1,351,321	-	1,351,321	2.4220	64,437	1,286,884	185,790
2031	1,286,884	-	1,286,884	2.4220	64,437	1,222,447	179,714
2032	1,222,447	-	1,222,447	2.4220	64,437	1,158,010	173,637
2033	1,158,010	-	1,158,010	2.4220	64,437	1,093,573	167,561
2034	1,093,573	-	1,093,573	2.4220	64,437	1,029,136	161,485
2035	1,029,136	-	1,029,136	2.4220	64,437	964,699	155,408
2036	964,699	-	964,699	2.4220	64,437	900,262	149,332
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Project 3 - (Describe) **Actual Rev. Req. - XFR-Denver City 115/69kV Transformer - UID 10021, 10022**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,660,479	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2006	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2006	2,660,479	-	2,660,479	1.8840	-	2,660,479	-
2007	2,660,479	-	2,660,479	1.8840	50,123	2,610,356	-
2008	2,610,356	-	2,610,356	1.8840	50,123	2,560,233	-
2009	2,560,233	-	2,560,233	1.8840	50,123	2,510,110	-
2010	2,510,110	-	2,510,110	1.8840	50,123	2,459,987	-
2011	2,459,987	-	2,459,987	1.8840	50,123	2,409,864	-
2012	2,409,864	-	2,409,864	1.8840	50,123	2,359,741	-
2013	2,359,741	-	2,359,741	1.8840	50,123	2,309,618	-
2014	2,309,618	-	2,309,618	1.8840	50,123	2,259,495	-
2015	2,259,495	-	2,259,495	1.8840	50,123	2,209,372	-

247	2016	2,209,372	-		2,209,372	1.8840		50,123	2,159,249		-
248	2017	2,159,249	-		2,159,249	1.8840		50,123	2,109,126		-
249	2018	2,109,126	-		2,109,126	1.8840		50,123	2,059,003		-
250	2019	2,059,003	-		2,059,003	2.3793		63,301	1,995,702		-
251	2020	1,995,702	-		1,995,702	2.4205		64,397	1,931,305		-
252	2021	1,931,305	-		1,931,305	2.4205		64,397	1,866,908		-
253	2022	1,866,908	-		1,866,908	#DIV/0!	#DIV/0!		#DIV/0!		-
254	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
255	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
256	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
257	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
258	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
259	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
260	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
261	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
262	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
263	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
264	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
265	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
266	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
267	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!		-
268	....	....	.....		.....	.....	.....	.....	....	....	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 4 - (Describe) **Projected Rev. Req. - XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,966,098	Projected Year - Input	2020
Service Year (yyyy)	2008	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Projected				
2008	1,966,098	-	1,966,098	1.8840	-	1,966,098	15,450
2009	1,966,098	18,621	1,984,719	1.8840	37,392	1,947,327	221,025
2010	1,947,327	-	1,947,327	1.8840	37,392	1,909,935	217,499
2011	1,909,935	-	1,909,935	1.8840	37,392	1,872,543	213,973
2012	1,872,543	-	1,872,543	1.8840	37,392	1,835,151	210,447
2013	1,835,151	-	1,835,151	1.8840	37,392	1,797,759	206,921
2014	1,797,759	-	1,797,759	1.8840	37,392	1,760,367	203,395
2015	1,760,367	-	1,760,367	1.8840	37,392	1,722,975	199,869
2016	1,722,975	-	1,722,975	1.8840	37,392	1,685,583	196,342
2017	1,685,583	-	1,685,583	1.8840	37,392	1,648,191	192,816
2018	1,648,191	-	1,648,191	1.8840	37,392	1,610,799	189,290
2019	1,610,799	-	1,610,799	2.3793	47,223	1,563,576	194,668
2020	1,563,576	-	1,563,576	2.4205	48,040	1,515,536	190,955
2021	1,515,536	-	1,515,536	2.4239	48,108	1,467,428	186,486
2022	1,467,428	-	1,467,428	2.4220	48,070	1,419,358	181,915
2023	1,419,358	-	1,419,358	2.4220	48,070	1,371,288	177,382
2024	1,371,288	-	1,371,288	2.4220	48,070	1,323,218	172,849
2025	1,323,218	-	1,323,218	2.4220	48,070	1,275,148	168,316
2026	1,275,148	-	1,275,148	2.4220	48,070	1,227,078	163,783
2027	1,227,078	-	1,227,078	2.4220	48,070	1,179,008	159,250
2028	1,179,008	-	1,179,008	2.4220	48,070	1,130,938	154,717
2029	1,130,938	-	1,130,938	2.4220	48,070	1,082,868	150,184
2030	1,082,868	-	1,082,868	2.4220	48,070	1,034,798	145,651
2031	1,034,798	-	1,034,798	2.4220	48,070	986,728	141,118
2032	986,728	-	986,728	2.4220	48,070	938,658	136,585
2033	938,658	-	938,658	2.4220	48,070	890,588	132,052
2034	890,588	-	890,588	2.4220	48,070	842,518	127,519
2035	842,518	-	842,518	2.4220	48,070	794,448	122,986
2036	794,448	-	794,448	2.4220	48,070	746,378	118,453
2037	746,378	-	746,378	2.4220	48,070	698,308	113,920
2038	698,308	-	698,308	2.4220	48,070	650,238	109,387
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Project 4 - (Describe) **Actual Rev. Req. - XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,966,098	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Actual				
2008	1,966,098	-	1,966,098	1.8840	-	1,966,098	-
2009	1,966,098	18,621	1,984,719	1.8840	37,392	1,947,327	-
2010	1,947,327	-	1,947,327	1.8840	37,392	1,909,935	-
2011	1,909,935	-	1,909,935	1.8840	37,392	1,872,543	-
2012	1,872,543	-	1,872,543	1.8840	37,392	1,835,151	-
2013	1,835,151	-	1,835,151	1.8840	37,392	1,797,759	-
2014	1,797,759	-	1,797,759	1.8840	37,392	1,760,367	-
2015	1,760,367	-	1,760,367	1.8840	37,392	1,722,975	-
2016	1,722,975	-	1,722,975	1.8840	37,392	1,685,583	-
2017	1,685,583	-	1,685,583	1.8840	37,392	1,648,191	-
2018	1,648,191	-	1,648,191	1.8840	37,392	1,610,799	-
2019	1,610,799	-	1,610,799	2.3793	47,223	1,563,576	-
2020	1,563,576	-	1,563,576	2.4205	48,040	1,515,536	-
2021	1,515,536	-	1,515,536	2.4205	48,040	1,467,496	-

340	2022	1,467,496	-	1,467,496	#DIV/0!	#DIV/0!	#DIV/0!		-
341	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
342	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
343	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
344	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
345	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
346	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
347	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
348	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
349	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
350	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
351	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
352	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
353	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
354	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
355	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
356	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
357	....	....	.....		.....	.....	.....	....	

Project 5 - (Describe) **Projected Rev. Req. - XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,180,624	Projected Year - Input	2020
Service Year (yyyy)	2008	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	2,180,624	-	2,180,624	1.8840	3,424	2,177,200	37,642
2009	2,177,200	30,552	2,207,752	1.8840	41,659	2,166,093	245,922
2010	2,166,093	-	2,166,093	1.8840	41,659	2,124,434	241,993
2011	2,124,434	-	2,124,434	1.8840	41,659	2,082,775	238,065
2012	2,082,775	-	2,082,775	1.8840	41,659	2,041,116	234,136
2013	2,041,116	-	2,041,116	1.8840	41,659	1,999,457	230,208
2014	1,999,457	-	1,999,457	1.8840	41,659	1,957,798	226,279
2015	1,957,798	-	1,957,798	1.8840	41,659	1,916,139	222,351
2016	1,916,139	-	1,916,139	1.8840	41,659	1,874,480	218,422
2017	1,874,480	-	1,874,480	1.8840	41,659	1,832,821	214,494
2018	1,832,821	-	1,832,821	1.8840	41,659	1,791,162	210,566
2019	1,791,162	-	1,791,162	2.3793	52,611	1,738,551	216,556
2020	1,738,551	-	1,738,551	2.4205	53,522	1,685,029	212,420
2021	1,685,029	-	1,685,029	2.4239	53,597	1,631,432	207,441
2022	1,631,432	-	1,631,432	2.4220	53,555	1,577,877	202,349
2023	1,577,877	-	1,577,877	2.4220	53,555	1,524,322	197,299
2024	1,524,322	-	1,524,322	2.4220	53,555	1,470,767	192,248
2025	1,470,767	-	1,470,767	2.4220	53,555	1,417,212	187,198
2026	1,417,212	-	1,417,212	2.4220	53,555	1,363,657	182,148
2027	1,363,657	-	1,363,657	2.4220	53,555	1,310,102	177,098
2028	1,310,102	-	1,310,102	2.4220	53,555	1,256,547	172,047
2029	1,256,547	-	1,256,547	2.4220	53,555	1,202,992	166,997
2030	1,202,992	-	1,202,992	2.4220	53,555	1,149,437	161,947
2031	1,149,437	-	1,149,437	2.4220	53,555	1,095,882	156,897
2032	1,095,882	-	1,095,882	2.4220	53,555	1,042,327	151,846
2033	1,042,327	-	1,042,327	2.4220	53,555	988,772	146,796
2034	988,772	-	988,772	2.4220	53,555	935,217	141,746
2035	935,217	-	935,217	2.4220	53,555	881,662	136,696
2036	881,662	-	881,662	2.4220	53,555	828,107	131,645
2037	828,107	-	828,107	2.4220	53,555	774,552	126,595
2038	774,552	-	774,552	2.4220	53,555	720,997	121,545
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Project 5 - (Describe) **Actual Rev. Req. - XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,180,624	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	2,180,624	-	2,180,624	1.8840	3,424	2,177,200	-
2009	2,177,200	30,552	2,207,752	1.8840	41,659	2,166,093	-
2010	2,166,093	-	2,166,093	1.8840	41,659	2,124,434	-
2011	2,124,434	-	2,124,434	1.8840	41,659	2,082,775	-
2012	2,082,775	-	2,082,775	1.8840	41,659	2,041,116	-
2013	2,041,116	-	2,041,116	1.8840	41,659	1,999,457	-
2014	1,999,457	-	1,999,457	1.8840	41,659	1,957,798	-
2015	1,957,798	-	1,957,798	1.8840	41,659	1,916,139	-
2016	1,916,139	-	1,916,139	1.8840	41,659	1,874,480	-
2017	1,874,480	-	1,874,480	1.8840	41,659	1,832,821	-

425	2018	1,832,821	-		1,832,821	1.8840	41,659	1,791,162	-
426	2019	1,791,162	-		1,791,162	2.3793	52,611	1,738,551	-
427	2020	1,738,551	-		1,738,551	2.4205	53,522	1,685,029	-
428	2021	1,685,029	-		1,685,029	2.4205	53,522	1,631,507	-
429	2022	1,631,507	-		1,631,507	#DIV/0!	#DIV/0!	#DIV/0!	-
430	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
431	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
432	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
433	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
434	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
435	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
436	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
437	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
438	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
439	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
440	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
441	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
442	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
443	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
444	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
445	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
446	....	....	.....		.....		.....	.....	....

Project 6 - (Describe) **Projected Rev. Req. - XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	753,103	Projected Year - Input	2020
Service Year (yyyy)	2008	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	753,103	-	753,103	1.8840	-	753,103	5,918
2009	753,103	-	753,103	1.8840	14,188	738,915	83,868
2010	738,915	-	738,915	1.8840	14,188	724,727	82,530
2011	724,727	-	724,727	1.8840	14,188	710,539	81,192
2012	710,539	-	710,539	1.8840	14,188	696,351	79,854
2013	696,351	-	696,351	1.8840	14,188	682,163	78,516
2014	682,163	-	682,163	1.8840	14,188	667,975	77,178
2015	667,975	-	667,975	1.8840	14,188	653,787	75,840
2016	653,787	-	653,787	1.8840	14,188	639,599	74,502
2017	639,599	-	639,599	1.8840	14,188	625,411	73,164
2018	625,411	-	625,411	1.8840	14,188	611,223	71,826
2019	611,223	-	611,223	2.3793	17,919	593,304	73,868
2020	593,304	-	593,304	2.4205	18,229	575,075	72,459
2021	575,075	-	575,075	2.4239	18,255	556,820	70,763
2022	556,820	-	556,820	2.4220	18,240	538,580	69,028
2023	538,580	-	538,580	2.4220	18,240	520,340	67,308
2024	520,340	-	520,340	2.4220	18,240	502,100	65,588
2025	502,100	-	502,100	2.4220	18,240	483,860	63,868
2026	483,860	-	483,860	2.4220	18,240	465,620	62,148
2027	465,620	-	465,620	2.4220	18,240	447,380	60,428
2028	447,380	-	447,380	2.4220	18,240	429,140	58,708
2029	429,140	-	429,140	2.4220	18,240	410,900	56,988
2030	410,900	-	410,900	2.4220	18,240	392,660	55,268
2031	392,660	-	392,660	2.4220	18,240	374,420	53,548
2032	374,420	-	374,420	2.4220	18,240	356,180	51,828
2033	356,180	-	356,180	2.4220	18,240	337,940	50,108
2034	337,940	-	337,940	2.4220	18,240	319,700	48,388
2035	319,700	-	319,700	2.4220	18,240	301,460	46,668
2036	301,460	-	301,460	2.4220	18,240	283,220	44,948
2037	283,220	-	283,220	2.4220	18,240	264,980	43,228
2038	264,980	-	264,980	2.4220	18,240	246,740	41,508
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Project 6 - (Describe) **Actual Rev. Req. - XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	753,103	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2008	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2008	753,103	-	753,103	1.8840	-	753,103	-
2009	753,103	-	753,103	1.8840	14,188	738,915	-
2010	738,915	-	738,915	1.8840	14,188	724,727	-
2011	724,727	-	724,727	1.8840	14,188	710,539	-
2012	710,539	-	710,539	1.8840	14,188	696,351	-
2013	696,351	-	696,351	1.8840	14,188	682,163	-
2014	682,163	-	682,163	1.8840	14,188	667,975	-
2015	667,975	-	667,975	1.8840	14,188	653,787	-
2016	653,787	-	653,787	1.8840	14,188	639,599	-
2017	639,599	-	639,599	1.8840	14,188	625,411	-

514	2018	625,411	-		625,411	1.8840	14,188	611,223	-		
515	2019	611,223	-		611,223	2.3793	17,919	593,304	-		
516	2020	593,304	-		593,304	2.4205	18,229	575,075	-		
517	2021	575,075	-		575,075	2.4205	18,229	556,846	-		
518	2022	556,846	-		556,846	#DIV/0!	#DIV/0!	#DIV/0!	-		
519	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
520	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
521	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
522	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
523	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
524	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
525	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
526	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
527	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
528	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
529	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
530	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
531	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
532	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
533	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
534	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
535	....	....	.....		.....		.....	.....	....		

Project 7 - (Describe) **Projected Rev. Req. - Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	15,004,165	Projected Year - Input	2020
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	15,004,165	3,983,612	18,987,777	1.8840	178,865	18,808,912	1,213,512
2010	18,808,912	-	18,808,912	1.8840	357,730	18,451,182	2,097,676
2011	18,451,182	-	18,451,182	1.8840	357,730	18,093,452	2,063,943
2012	18,093,452	-	18,093,452	1.8840	357,730	17,735,722	2,030,209
2013	17,735,722	-	17,735,722	1.8840	357,730	17,377,992	1,996,475
2014	17,377,992	-	17,377,992	1.8840	357,730	17,020,262	1,962,741
2015	17,020,262	-	17,020,262	1.8840	357,730	16,662,532	1,929,007
2016	16,662,532	-	16,662,532	1.8840	357,730	16,304,802	1,895,273
2017	16,304,802	-	16,304,802	1.8840	357,730	15,947,072	1,861,539
2018	15,947,072	-	15,947,072	1.8840	357,730	15,589,342	1,827,805
2019	15,589,342	-	15,589,342	2.3793	451,780	15,137,562	1,879,252
2020	15,137,562	-	15,137,562	2.4205	459,601	14,677,961	1,843,733
2021	14,677,961	-	14,677,961	2.4239	460,247	14,217,714	1,800,977
2022	14,217,714	-	14,217,714	2.4220	459,884	13,757,830	1,757,247
2023	13,757,830	-	13,757,830	2.4220	459,884	13,297,946	1,713,880
2024	13,297,946	-	13,297,946	2.4220	459,884	12,838,062	1,670,513
2025	12,838,062	-	12,838,062	2.4220	459,884	12,378,178	1,627,146
2026	12,378,178	-	12,378,178	2.4220	459,884	11,918,294	1,583,779
2027	11,918,294	-	11,918,294	2.4220	459,884	11,458,410	1,540,412
2028	11,458,410	-	11,458,410	2.4220	459,884	10,998,526	1,497,045
2029	10,998,526	-	10,998,526	2.4220	459,884	10,538,642	1,453,678
2030	10,538,642	-	10,538,642	2.4220	459,884	10,078,758	1,410,311
2031	10,078,758	-	10,078,758	2.4220	459,884	9,618,874	1,366,944
2032	9,618,874	-	9,618,874	2.4220	459,884	9,158,990	1,323,577
2033	9,158,990	-	9,158,990	2.4220	459,884	8,699,106	1,280,210
2034	8,699,106	-	8,699,106	2.4220	459,884	8,239,222	1,236,843
2035	8,239,222	-	8,239,222	2.4220	459,884	7,779,338	1,193,476
2036	7,779,338	-	7,779,338	2.4220	459,884	7,319,454	1,150,109
2037	7,319,454	-	7,319,454	2.4220	459,884	6,859,570	1,106,741
2038	6,859,570	-	6,859,570	2.4220	459,884	6,399,686	1,063,374
2039	6,399,686	-	6,399,686	2.4220	459,884	5,939,802	1,020,007
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Project 7 - (Describe) **Actual Rev. Req. - Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	15,004,165	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2011
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	15,004,165	3,983,612	18,987,777	1.8840	178,865	18,808,912	-
2010	18,808,912	-	18,808,912	1.8840	357,730	18,451,182	-
2011	18,451,182	-	18,451,182	1.8840	357,730	18,093,452	-
2012	18,093,452	-	18,093,452	1.8840	357,730	17,735,722	-
2013	17,735,722	-	17,735,722	1.8840	357,730	17,377,992	-
2014	17,377,992	-	17,377,992	1.8840	357,730	17,020,262	-
2015	17,020,262	-	17,020,262	1.8840	357,730	16,662,532	-
2016	16,662,532	-	16,662,532	1.8840	357,730	16,304,802	-
2017	16,304,802	-	16,304,802	1.8840	357,730	15,947,072	-
2018	15,947,072	-	15,947,072	1.8840	357,730	15,589,342	-

603	2019	15,589,342	-		15,589,342	2.3793	451,780	15,137,562	-		
604	2020	15,137,562	-		15,137,562	2.4205	459,601	14,677,961	-		
605	2021	14,677,961	-		14,677,961	2.4205	459,601	14,218,360	-		
606	2022	14,218,360	-		14,218,360	#DIV/0!	#DIV/0!	#DIV/0!	-		
607	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
608	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
609	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
610	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
611	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
612	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
613	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
614	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
615	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
616	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
617	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
618	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
619	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
620	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
621	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
622	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
623	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
624	....	....	.....		.....		.....	.....	....		

Project 8 - (Describe) **Projected Rev. Req. - XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,445,643	Projected Year - Input	2020
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	1,445,643	-	1,445,643	1.8840	4,539	1,441,104	38,513
2010	1,441,104	-	1,441,104	1.8840	27,236	1,413,868	160,564
2011	1,413,868	-	1,413,868	1.8840	27,236	1,386,632	157,995
2012	1,386,632	-	1,386,632	1.8840	27,236	1,359,396	155,427
2013	1,359,396	-	1,359,396	1.8840	27,236	1,332,160	152,859
2014	1,332,160	-	1,332,160	1.8840	27,236	1,304,924	150,290
2015	1,304,924	-	1,304,924	1.8840	27,236	1,277,688	147,722
2016	1,277,688	-	1,277,688	1.8840	27,236	1,250,452	145,154
2017	1,250,452	-	1,250,452	1.8840	27,236	1,223,216	142,585
2018	1,223,216	-	1,223,216	1.8840	27,236	1,195,980	140,017
2019	1,195,980	-	1,195,980	2.3793	34,396	1,161,584	143,933
2020	1,161,584	-	1,161,584	2.4205	34,992	1,126,592	141,230
2021	1,126,592	-	1,126,592	2.4239	35,041	1,091,551	137,974
2022	1,091,551	-	1,091,551	2.4220	35,013	1,056,538	134,645
2023	1,056,538	-	1,056,538	2.4220	35,013	1,021,525	131,343
2024	1,021,525	-	1,021,525	2.4220	35,013	986,512	128,041
2025	986,512	-	986,512	2.4220	35,013	951,499	124,739
2026	951,499	-	951,499	2.4220	35,013	916,486	121,438
2027	916,486	-	916,486	2.4220	35,013	881,473	118,136
2028	881,473	-	881,473	2.4220	35,013	846,460	114,834
2029	846,460	-	846,460	2.4220	35,013	811,447	111,532
2030	811,447	-	811,447	2.4220	35,013	776,434	108,231
2031	776,434	-	776,434	2.4220	35,013	741,421	104,929
2032	741,421	-	741,421	2.4220	35,013	706,408	101,627
2033	706,408	-	706,408	2.4220	35,013	671,395	98,326
2034	671,395	-	671,395	2.4220	35,013	636,382	95,024
2035	636,382	-	636,382	2.4220	35,013	601,369	91,722
2036	601,369	-	601,369	2.4220	35,013	566,356	88,420
2037	566,356	-	566,356	2.4220	35,013	531,343	85,119
2038	531,343	-	531,343	2.4220	35,013	496,330	81,817
2039	496,330	-	496,330	2.4220	35,013	461,317	78,515
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Project 8 - (Describe) **Actual Rev. Req. - XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,445,643	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	1,445,643	-	1,445,643	1.8840	4,539	1,441,104	-
2010	1,441,104	-	1,441,104	1.8840	27,236	1,413,868	-
2011	1,413,868	-	1,413,868	1.8840	27,236	1,386,632	-
2012	1,386,632	-	1,386,632	1.8840	27,236	1,359,396	-
2013	1,359,396	-	1,359,396	1.8840	27,236	1,332,160	-
2014	1,332,160	-	1,332,160	1.8840	27,236	1,304,924	-
2015	1,304,924	-	1,304,924	1.8840	27,236	1,277,688	-
2016	1,277,688	-	1,277,688	1.8840	27,236	1,250,452	-
2017	1,250,452	-	1,250,452	1.8840	27,236	1,223,216	-
2018	1,223,216	-	1,223,216	1.8840	27,236	1,195,980	-

692	2019	1,195,980	-		1,195,980	2.3793	34,396	1,161,584	-		
693	2020	1,161,584	-		1,161,584	2.4205	34,992	1,126,592	-		
694	2021	1,126,592	-		1,126,592	2.4205	34,992	1,091,600	-		
695	2022	1,091,600	-		1,091,600	#DIV/0!	#DIV/0!	#DIV/0!	-		
696	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
697	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
698	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
699	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
700	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
701	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
702	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
703	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
704	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
705	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
706	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
707	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
708	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
709	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
710	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
711	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
712	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
713	....	....	.....		.....		.....	.....	....		

Project 9 - (Describe) **Projected Rev. Req. - Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	18,071,307	Projected Year - Input	2020
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	18,071,307	-	18,071,307	1.8840	-	18,071,307	142,010
2010	18,071,307	3,616,950	21,688,257	1.8840	408,607	21,279,650	2,415,278
2011	21,279,650	-	21,279,650	1.8840	408,607	20,871,043	2,376,746
2012	20,871,043	-	20,871,043	1.8840	408,607	20,462,436	2,338,215
2013	20,462,436	-	20,462,436	1.8840	408,607	20,053,829	2,299,683
2014	20,053,829	-	20,053,829	1.8840	408,607	19,645,222	2,261,151
2015	19,645,222	-	19,645,222	1.8840	408,607	19,236,615	2,222,620
2016	19,236,615	-	19,236,615	1.8840	408,607	18,828,008	2,184,088
2017	18,828,008	-	18,828,008	1.8840	408,607	18,419,401	2,145,556
2018	18,419,401	-	18,419,401	1.8840	408,607	18,010,794	2,107,025
2019	18,010,794	-	18,010,794	2.3793	516,033	17,494,761	2,165,789
2020	17,494,761	-	17,494,761	2.4205	524,967	16,969,794	2,125,219
2021	16,969,794	-	16,969,794	2.4239	525,705	16,444,089	2,076,383
2022	16,444,089	-	16,444,089	2.4220	525,289	15,918,800	2,026,432
2023	15,918,800	-	15,918,800	2.4220	525,289	15,393,511	1,976,897
2024	15,393,511	-	15,393,511	2.4220	525,289	14,868,222	1,927,362
2025	14,868,222	-	14,868,222	2.4220	525,289	14,342,933	1,877,828
2026	14,342,933	-	14,342,933	2.4220	525,289	13,817,644	1,828,293
2027	13,817,644	-	13,817,644	2.4220	525,289	13,292,355	1,778,758
2028	13,292,355	-	13,292,355	2.4220	525,289	12,767,066	1,729,223
2029	12,767,066	-	12,767,066	2.4220	525,289	12,241,777	1,679,689
2030	12,241,777	-	12,241,777	2.4220	525,289	11,716,488	1,630,154
2031	11,716,488	-	11,716,488	2.4220	525,289	11,191,199	1,580,619
2032	11,191,199	-	11,191,199	2.4220	525,289	10,665,910	1,531,084
2033	10,665,910	-	10,665,910	2.4220	525,289	10,140,621	1,481,550
2034	10,140,621	-	10,140,621	2.4220	525,289	9,615,332	1,432,015
2035	9,615,332	-	9,615,332	2.4220	525,289	9,090,043	1,382,480
2036	9,090,043	-	9,090,043	2.4220	525,289	8,564,754	1,332,945
2037	8,564,754	-	8,564,754	2.4220	525,289	8,039,465	1,283,411
2038	8,039,465	-	8,039,465	2.4220	525,289	7,514,176	1,233,876
2039	7,514,176	-	7,514,176	2.4220	525,289	6,988,887	1,184,341
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Project 9 - (Describe) **Actual Rev. Req. - Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	18,071,307	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	18,071,307	-	18,071,307	1.8840	-	18,071,307	-
2010	18,071,307	3,616,950	21,688,257	1.8840	408,607	21,279,650	-
2011	21,279,650	-	21,279,650	1.8840	408,607	20,871,043	-
2012	20,871,043	-	20,871,043	1.8840	408,607	20,462,436	-
2013	20,462,436	-	20,462,436	1.8840	408,607	20,053,829	-
2014	20,053,829	-	20,053,829	1.8840	408,607	19,645,222	-
2015	19,645,222	-	19,645,222	1.8840	408,607	19,236,615	-
2016	19,236,615	-	19,236,615	1.8840	408,607	18,828,008	-
2017	18,828,008	-	18,828,008	1.8840	408,607	18,419,401	-
2018	18,419,401	-	18,419,401	1.8840	408,607	18,010,794	-

781	2019	18,010,794	-		18,010,794	2.3793	516,033	17,494,761	-
782	2020	17,494,761	-		17,494,761	2.4205	524,967	16,969,794	-
783	2021	16,969,794	-		16,969,794	2.4205	524,967	16,444,827	-
784	2022	16,444,827	-		16,444,827	#DIV/0!	#DIV/0!	#DIV/0!	-
785	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
786	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
787	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
788	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
789	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
790	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
791	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
792	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
793	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
794	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
795	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
796	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
797	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
798	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
799	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
800	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
801	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
802	....	....	.....		.....	.....	.....	....	

Project 10 - (Describe) **Projected Rev. Req. - XFR-Nichols 230/115kV Transformer - UID 10199**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,614,400	Projected Year - Input	2020
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	6,614,400	-	6,614,400	1.8840	-	6,614,400	51,978
2010	6,614,400	-	6,614,400	1.8840	124,615	6,489,785	736,602
2011	6,489,785	-	6,489,785	1.8840	124,615	6,365,170	724,851
2012	6,365,170	-	6,365,170	1.8840	124,615	6,240,555	713,099
2013	6,240,555	-	6,240,555	1.8840	124,615	6,115,940	701,348
2014	6,115,940	-	6,115,940	1.8840	124,615	5,991,325	689,597
2015	5,991,325	-	5,991,325	1.8840	124,615	5,866,710	677,846
2016	5,866,710	-	5,866,710	1.8840	124,615	5,742,095	666,095
2017	5,742,095	-	5,742,095	1.8840	124,615	5,617,480	654,343
2018	5,617,480	-	5,617,480	1.8840	124,615	5,492,865	642,592
2019	5,492,865	-	5,492,865	2.3793	157,378	5,335,487	660,514
2020	5,335,487	-	5,335,487	2.4205	160,102	5,175,385	648,141
2021	5,175,385	-	5,175,385	2.4239	160,327	5,015,058	633,247
2022	5,015,058	-	5,015,058	2.4220	160,201	4,854,857	618,014
2023	4,854,857	-	4,854,857	2.4220	160,201	4,694,656	602,907
2024	4,694,656	-	4,694,656	2.4220	160,201	4,534,455	587,800
2025	4,534,455	-	4,534,455	2.4220	160,201	4,374,254	572,693
2026	4,374,254	-	4,374,254	2.4220	160,201	4,214,053	557,586
2027	4,214,053	-	4,214,053	2.4220	160,201	4,053,852	542,479
2028	4,053,852	-	4,053,852	2.4220	160,201	3,893,651	527,372
2029	3,893,651	-	3,893,651	2.4220	160,201	3,733,450	512,265
2030	3,733,450	-	3,733,450	2.4220	160,201	3,573,249	497,158
2031	3,573,249	-	3,573,249	2.4220	160,201	3,413,048	482,051
2032	3,413,048	-	3,413,048	2.4220	160,201	3,252,847	466,944
2033	3,252,847	-	3,252,847	2.4220	160,201	3,092,646	451,838
2034	3,092,646	-	3,092,646	2.4220	160,201	2,932,445	436,731
2035	2,932,445	-	2,932,445	2.4220	160,201	2,772,244	421,624
2036	2,772,244	-	2,772,244	2.4220	160,201	2,612,043	406,517
2037	2,612,043	-	2,612,043	2.4220	160,201	2,451,842	391,410
2038	2,451,842	-	2,451,842	2.4220	160,201	2,291,641	376,303
2039	2,291,641	-	2,291,641	2.4220	160,201	2,131,440	361,196
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Project 10 - (Describe) **Actual Rev. Req. - XFR-Nichols 230/115kV Transformer - UID 10199**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	6,614,400	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	6,614,400	-	6,614,400	1.8840	-	6,614,400	-
2010	6,614,400	-	6,614,400	1.8840	124,615	6,489,785	-
2011	6,489,785	-	6,489,785	1.8840	124,615	6,365,170	-
2012	6,365,170	-	6,365,170	1.8840	124,615	6,240,555	-
2013	6,240,555	-	6,240,555	1.8840	124,615	6,115,940	-
2014	6,115,940	-	6,115,940	1.8840	124,615	5,991,325	-
2015	5,991,325	-	5,991,325	1.8840	124,615	5,866,710	-
2016	5,866,710	-	5,866,710	1.8840	124,615	5,742,095	-
2017	5,742,095	-	5,742,095	1.8840	124,615	5,617,480	-
2018	5,617,480	-	5,617,480	1.8840	124,615	5,492,865	-

870	2019	5,492,865	-		5,492,865	2.3793	157,378	5,335,487	-		
871	2020	5,335,487	-		5,335,487	2.4205	160,102	5,175,385	-		
872	2021	5,175,385	-		5,175,385	2.4205	160,102	5,015,283	-		
873	2022	5,015,283	-		5,015,283	#DIV/0!	#DIV/0!	#DIV/0!	-		
874	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
875	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
876	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
877	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
878	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
879	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
880	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
881	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
882	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
883	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
884	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
885	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
886	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
887	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
888	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
889	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
890	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
891	....	....	.....		.....		.....	.....	....		

Project 11 - (Describe) **Projected Rev. Req. - XFR-Lubbock East 115/69kV Transformer - 10210, 10211**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,591,006	Projected Year - Input	2020
Service Year (yyyy)	2009	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	2,591,006	-	2,591,006	1.8840	-	2,591,006	20,361
2010	2,591,006	-	2,591,006	1.8840	48,815	2,542,191	288,544
2011	2,542,191	-	2,542,191	1.8840	48,815	2,493,376	283,940
2012	2,493,376	-	2,493,376	1.8840	48,815	2,444,561	279,337
2013	2,444,561	-	2,444,561	1.8840	48,815	2,395,746	274,734
2014	2,395,746	-	2,395,746	1.8840	48,815	2,346,931	270,131
2015	2,346,931	-	2,346,931	1.8840	48,815	2,298,116	265,527
2016	2,298,116	-	2,298,116	1.8840	48,815	2,249,301	260,924
2017	2,249,301	-	2,249,301	1.8840	48,815	2,200,486	256,321
2018	2,200,486	-	2,200,486	1.8840	48,815	2,151,671	251,718
2019	2,151,671	-	2,151,671	2.3793	61,648	2,090,023	258,737
2020	2,090,023	-	2,090,023	2.4205	62,716	2,027,307	253,891
2021	2,027,307	-	2,027,307	2.4239	62,804	1,964,503	248,057
2022	1,964,503	-	1,964,503	2.4220	62,754	1,901,749	242,089
2023	1,901,749	-	1,901,749	2.4220	62,754	1,838,995	236,171
2024	1,838,995	-	1,838,995	2.4220	62,754	1,776,241	230,254
2025	1,776,241	-	1,776,241	2.4220	62,754	1,713,487	224,336
2026	1,713,487	-	1,713,487	2.4220	62,754	1,650,733	218,418
2027	1,650,733	-	1,650,733	2.4220	62,754	1,587,979	212,500
2028	1,587,979	-	1,587,979	2.4220	62,754	1,525,225	206,583
2029	1,525,225	-	1,525,225	2.4220	62,754	1,462,471	200,665
2030	1,462,471	-	1,462,471	2.4220	62,754	1,399,717	194,747
2031	1,399,717	-	1,399,717	2.4220	62,754	1,336,963	188,830
2032	1,336,963	-	1,336,963	2.4220	62,754	1,274,209	182,912
2033	1,274,209	-	1,274,209	2.4220	62,754	1,211,455	176,994
2034	1,211,455	-	1,211,455	2.4220	62,754	1,148,701	171,077
2035	1,148,701	-	1,148,701	2.4220	62,754	1,085,947	165,159
2036	1,085,947	-	1,085,947	2.4220	62,754	1,023,193	159,241
2037	1,023,193	-	1,023,193	2.4220	62,754	960,439	153,323
2038	960,439	-	960,439	2.4220	62,754	897,685	147,406
2039	897,685	-	897,685	2.4220	62,754	834,931	141,488
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Project 11 - (Describe) **Actual Rev. Req. - XFR-Lubbock East 115/69kV Transformer - 10210, 10211**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,591,006	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2009	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2009	2,591,006	-	2,591,006	1.8840	-	2,591,006	-
2010	2,591,006	-	2,591,006	1.8840	48,815	2,542,191	-
2011	2,542,191	-	2,542,191	1.8840	48,815	2,493,376	-
2012	2,493,376	-	2,493,376	1.8840	48,815	2,444,561	-
2013	2,444,561	-	2,444,561	1.8840	48,815	2,395,746	-
2014	2,395,746	-	2,395,746	1.8840	48,815	2,346,931	-
2015	2,346,931	-	2,346,931	1.8840	48,815	2,298,116	-
2016	2,298,116	-	2,298,116	1.8840	48,815	2,249,301	-
2017	2,249,301	-	2,249,301	1.8840	48,815	2,200,486	-
2018	2,200,486	-	2,200,486	1.8840	48,815	2,151,671	-

959	2019	2,151,671	-		2,151,671	2.3793	61,648	2,090,023	-		
960	2020	2,090,023	-		2,090,023	2.4205	62,716	2,027,307	-		
961	2021	2,027,307	-		2,027,307	2.4205	62,716	1,964,591	-		
962	2022	1,964,591	-		1,964,591	#DIV/0!	#DIV/0!	#DIV/0!	-		
963	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
964	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
965	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
966	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
967	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
968	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
969	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
970	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
971	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
972	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
973	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
974	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
975	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
976	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
977	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
978	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
979	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
980	....	....	.....		.....		.....	.....	....		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 12 - (Describe) **Projected Rev. Req. - XFR-Hale County 115/69kV Transformer - UID 10202, 10203**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,320,836	Projected Year - Input	2020
Service Year (yyyy)	2010	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,320,836	-	2,320,836	1.8840	21,862	2,298,974	148,325
2011	2,298,974	(38,999)	2,259,975	1.8840	42,990	2,216,985	252,052
2012	2,216,985	-	2,216,985	1.8840	42,990	2,173,995	247,998
2013	2,173,995	-	2,173,995	1.8840	42,990	2,131,005	243,944
2014	2,131,005	-	2,131,005	1.8840	42,990	2,088,015	239,890
2015	2,088,015	-	2,088,015	1.8840	42,990	2,045,025	235,836
2016	2,045,025	-	2,045,025	1.8840	42,990	2,002,035	231,782
2017	2,002,035	-	2,002,035	1.8840	42,990	1,959,045	227,728
2018	1,959,045	-	1,959,045	1.8840	42,990	1,916,055	223,674
2019	1,916,055	-	1,916,055	2.3793	54,292	1,861,763	229,856
2020	1,861,763	-	1,861,763	2.4205	55,232	1,806,531	225,588
2021	1,806,531	-	1,806,531	2.4239	55,310	1,751,221	220,450
2022	1,751,221	-	1,751,221	2.4220	55,266	1,695,955	215,195
2023	1,695,955	-	1,695,955	2.4220	55,266	1,640,689	209,983
2024	1,640,689	-	1,640,689	2.4220	55,266	1,585,423	204,771
2025	1,585,423	-	1,585,423	2.4220	55,266	1,530,157	199,560
2026	1,530,157	-	1,530,157	2.4220	55,266	1,474,891	194,348
2027	1,474,891	-	1,474,891	2.4220	55,266	1,419,625	189,137
2028	1,419,625	-	1,419,625	2.4220	55,266	1,364,359	183,925
2029	1,364,359	-	1,364,359	2.4220	55,266	1,309,093	178,713
2030	1,309,093	-	1,309,093	2.4220	55,266	1,253,827	173,502
2031	1,253,827	-	1,253,827	2.4220	55,266	1,198,561	168,290
2032	1,198,561	-	1,198,561	2.4220	55,266	1,143,295	163,079
2033	1,143,295	-	1,143,295	2.4220	55,266	1,088,029	157,867
2034	1,088,029	-	1,088,029	2.4220	55,266	1,032,763	152,656
2035	1,032,763	-	1,032,763	2.4220	55,266	977,497	147,444
2036	977,497	-	977,497	2.4220	55,266	922,231	142,232
2037	922,231	-	922,231	2.4220	55,266	866,965	137,021
2038	866,965	-	866,965	2.4220	55,266	811,699	131,809
2039	811,699	-	811,699	2.4220	55,266	756,433	126,598
2040	756,433	-	756,433	2.4220	55,266	701,167	121,386

Project 12 - (Describe) **Actual Rev. Req. - XFR-Hale County 115/69kV Transformer - UID 10202, 10203**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,320,836	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,320,836	-	2,320,836	1.8840	21,862	2,298,974	-
2011	2,298,974	(38,999)	2,259,975	1.8840	42,990	2,216,985	-
2012	2,216,985	-	2,216,985	1.8840	42,990	2,173,995	-
2013	2,173,995	-	2,173,995	1.8840	42,990	2,131,005	-
2014	2,131,005	-	2,131,005	1.8840	42,990	2,088,015	-
2015	2,088,015	-	2,088,015	1.8840	42,990	2,045,025	-
2016	2,045,025	-	2,045,025	1.8840	42,990	2,002,035	-
2017	2,002,035	-	2,002,035	1.8840	42,990	1,959,045	-
2018	1,959,045	-	1,959,045	1.8840	42,990	1,916,055	-
2019	1,916,055	-	1,916,055	2.3793	54,292	1,861,763	-

1048	2020	1,861,763	-		1,861,763	2.4205	55,232	1,806,531	-
1049	2021	1,806,531	-		1,806,531	2.4205	55,232	1,751,299	-
1050	2022	1,751,299	-		1,751,299	#DIV/0!	#DIV/0!	#DIV/0!	-
1051	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1052	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1053	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1054	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1055	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1056	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1057	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1058	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1059	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1060	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1061	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1062	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1063	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1064	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1065	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1066	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1067	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1068	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1069	....	....	.....		.....		.....	.....	....

Project 13 - (Describe) **Projected Rev. Req. - XFR-Cochran 115/69kV Transformer - UID 10323, 10324**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,884,658	Projected Year - Input	2020
Service Year (yyyy)	2010	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,884,658	-	2,884,658	1.8840	27,173	2,857,485	184,358
2011	2,857,485	3,042	2,860,527	1.8840	54,404	2,806,123	319,021
2012	2,806,123	-	2,806,123	1.8840	54,404	2,751,719	313,891
2013	2,751,719	-	2,751,719	1.8840	54,404	2,697,315	308,761
2014	2,697,315	-	2,697,315	1.8840	54,404	2,642,911	303,631
2015	2,642,911	-	2,642,911	1.8840	54,404	2,588,507	298,500
2016	2,588,507	-	2,588,507	1.8840	54,404	2,534,103	293,370
2017	2,534,103	-	2,534,103	1.8840	54,404	2,479,699	288,240
2018	2,479,699	-	2,479,699	1.8840	54,404	2,425,295	283,109
2019	2,425,295	-	2,425,295	2.3793	68,708	2,356,587	290,934
2020	2,356,587	-	2,356,587	2.4205	69,897	2,286,690	285,532
2021	2,286,690	-	2,286,690	2.4239	69,995	2,216,695	279,029
2022	2,216,695	-	2,216,695	2.4220	69,940	2,146,755	272,379
2023	2,146,755	-	2,146,755	2.4220	69,940	2,076,815	265,784
2024	2,076,815	-	2,076,815	2.4220	69,940	2,006,875	259,188
2025	2,006,875	-	2,006,875	2.4220	69,940	1,936,935	252,593
2026	1,936,935	-	1,936,935	2.4220	69,940	1,866,995	245,998
2027	1,866,995	-	1,866,995	2.4220	69,940	1,797,055	239,402
2028	1,797,055	-	1,797,055	2.4220	69,940	1,727,115	232,807
2029	1,727,115	-	1,727,115	2.4220	69,940	1,657,175	226,212
2030	1,657,175	-	1,657,175	2.4220	69,940	1,587,235	219,616
2031	1,587,235	-	1,587,235	2.4220	69,940	1,517,295	213,021
2032	1,517,295	-	1,517,295	2.4220	69,940	1,447,355	206,426
2033	1,447,355	-	1,447,355	2.4220	69,940	1,377,415	199,830
2034	1,377,415	-	1,377,415	2.4220	69,940	1,307,475	193,235
2035	1,307,475	-	1,307,475	2.4220	69,940	1,237,535	186,640
2036	1,237,535	-	1,237,535	2.4220	69,940	1,167,595	180,044
2037	1,167,595	-	1,167,595	2.4220	69,940	1,097,655	173,449
2038	1,097,655	-	1,097,655	2.4220	69,940	1,027,715	166,854
2039	1,027,715	-	1,027,715	2.4220	69,940	957,775	160,258
2040	957,775	-	957,775	2.4220	69,940	887,835	153,663
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Project 13 - (Describe) **Actual Rev. Req. - XFR-Cochran 115/69kV Transformer - UID 10323, 10324**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,884,658	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	2,884,658	-	2,884,658	1.8840	27,173	2,857,485	-
2011	2,857,485	3,042	2,860,527	1.8840	54,404	2,806,123	-
2012	2,806,123	-	2,806,123	1.8840	54,404	2,751,719	-
2013	2,751,719	-	2,751,719	1.8840	54,404	2,697,315	-
2014	2,697,315	-	2,697,315	1.8840	54,404	2,642,911	-
2015	2,642,911	-	2,642,911	1.8840	54,404	2,588,507	-
2016	2,588,507	-	2,588,507	1.8840	54,404	2,534,103	-
2017	2,534,103	-	2,534,103	1.8840	54,404	2,479,699	-
2018	2,479,699	-	2,479,699	1.8840	54,404	2,425,295	-
2019	2,425,295	-	2,425,295	2.3793	68,708	2,356,587	-

1137	2020	2,356,587	-		2,356,587	2.4205	69,897	2,286,690	-		
1138	2021	2,286,690	-		2,286,690	2.4205	69,897	2,216,793	-		
1139	2022	2,216,793	-		2,216,793	#DIV/0!	#DIV/0!	#DIV/0!	-		
1140	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1141	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1142	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1143	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1144	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1145	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1146	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1147	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1148	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1149	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1150	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1151	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1152	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1153	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1154	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1155	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1156	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1157	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1158	....	....	.....		.....		.....	.....	....		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 14 - (Describe) **Projected Rev. Req. - Line-Curry County-North Clovis Conversion - UID 10183**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	333,199	Projected Year - Input	2020
Service Year (yyyy)	2010	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	333,199	-	333,199	1.8840	2,616	330,583	18,203
2011	330,583	389,010	719,593	1.8840	13,606	705,987	80,181
2012	705,987	-	705,987	1.8840	13,606	692,381	78,898
2013	692,381	-	692,381	1.8840	13,606	678,775	77,614
2014	678,775	-	678,775	1.8840	13,606	665,169	76,331
2015	665,169	-	665,169	1.8840	13,606	651,563	75,048
2016	651,563	-	651,563	1.8840	13,606	637,957	73,765
2017	637,957	-	637,957	1.8840	13,606	624,351	72,482
2018	624,351	-	624,351	1.8840	13,606	610,745	71,199
2019	610,745	-	610,745	2.3793	17,184	593,561	73,157
2020	593,561	-	593,561	2.4205	17,481	576,080	71,805
2021	576,080	-	576,080	2.4239	17,506	558,574	70,180
2022	558,574	-	558,574	2.4220	17,492	541,082	68,516
2023	541,082	-	541,082	2.4220	17,492	523,590	66,867
2024	523,590	-	523,590	2.4220	17,492	506,098	65,217
2025	506,098	-	506,098	2.4220	17,492	488,606	63,568
2026	488,606	-	488,606	2.4220	17,492	471,114	61,918
2027	471,114	-	471,114	2.4220	17,492	453,622	60,269
2028	453,622	-	453,622	2.4220	17,492	436,130	58,619
2029	436,130	-	436,130	2.4220	17,492	418,638	56,970
2030	418,638	-	418,638	2.4220	17,492	401,146	55,320
2031	401,146	-	401,146	2.4220	17,492	383,654	53,671
2032	383,654	-	383,654	2.4220	17,492	366,162	52,021
2033	366,162	-	366,162	2.4220	17,492	348,670	50,372
2034	348,670	-	348,670	2.4220	17,492	331,178	48,722
2035	331,178	-	331,178	2.4220	17,492	313,686	47,073
2036	313,686	-	313,686	2.4220	17,492	296,194	45,423
2037	296,194	-	296,194	2.4220	17,492	278,702	43,774
2038	278,702	-	278,702	2.4220	17,492	261,210	42,124
2039	261,210	-	261,210	2.4220	17,492	243,718	40,475
2040	243,718	-	243,718	2.4220	17,492	226,226	38,825
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Project 14 - (Describe) **Actual Rev. Req. - Line-Curry County-North Clovis Conversion - UID 10183**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	333,199	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	333,199	-	333,199	1.8840	2,616	330,583	-
2011	330,583	389,010	719,593	1.8840	13,606	705,987	-
2012	705,987	-	705,987	1.8840	13,606	692,381	-
2013	692,381	-	692,381	1.8840	13,606	678,775	-
2014	678,775	-	678,775	1.8840	13,606	665,169	-
2015	665,169	-	665,169	1.8840	13,606	651,563	-
2016	651,563	-	651,563	1.8840	13,606	637,957	-
2017	637,957	-	637,957	1.8840	13,606	624,351	-
2018	624,351	-	624,351	1.8840	13,606	610,745	-
2019	610,745	-	610,745	2.3793	17,184	593,561	-

1226	2020	593,561	-		593,561	2.4205	17,481	576,080	-		
1227	2021	576,080	-		576,080	2.4205	17,481	558,599	-		
1228	2022	558,599	-		558,599	#DIV/0!	#DIV/0!	#DIV/0!	-		
1229	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1230	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1231	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1232	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1233	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1234	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1235	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1236	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1237	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1238	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1239	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1240	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1241	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1242	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1243	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1244	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1245	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1246	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1247	....	....	.....		.....		.....	.....	....		

Project 15 - (Describe) **Projected Rev. Req. - Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details

Beginning Investment	13,663,093	Projected Year - Input	2020
Service Year (yyyy)	2011	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	13,663,093	-	13,663,093	1.8840	107,255	13,555,838	746,413
2012	13,555,838	673,987	14,229,825	1.8840	270,111	13,959,714	1,586,512
2013	13,959,714	-	13,959,714	1.8840	270,111	13,689,603	1,561,041
2014	13,689,603	-	13,689,603	1.8840	270,111	13,419,492	1,535,569
2015	13,419,492	-	13,419,492	1.8840	270,111	13,149,381	1,510,098
2016	13,149,381	-	13,149,381	1.8840	270,111	12,879,270	1,484,626
2017	12,879,270	-	12,879,270	1.8840	270,111	12,609,159	1,459,155
2018	12,609,159	-	12,609,159	1.8840	270,111	12,339,048	1,433,683
2019	12,339,048	-	12,339,048	2.3793	341,125	11,997,923	1,472,529
2020	11,997,923	-	11,997,923	2.4205	347,031	11,650,892	1,445,710
2021	11,650,892	-	11,650,892	2.4239	347,518	11,303,374	1,413,426
2022	11,303,374	-	11,303,374	2.4220	347,244	10,956,130	1,380,407
2023	10,956,130	-	10,956,130	2.4220	347,244	10,608,886	1,347,662
2024	10,608,886	-	10,608,886	2.4220	347,244	10,261,642	1,314,917
2025	10,261,642	-	10,261,642	2.4220	347,244	9,914,398	1,282,172
2026	9,914,398	-	9,914,398	2.4220	347,244	9,567,154	1,249,427
2027	9,567,154	-	9,567,154	2.4220	347,244	9,219,910	1,216,681
2028	9,219,910	-	9,219,910	2.4220	347,244	8,872,666	1,183,936
2029	8,872,666	-	8,872,666	2.4220	347,244	8,525,422	1,151,191
2030	8,525,422	-	8,525,422	2.4220	347,244	8,178,178	1,118,446
2031	8,178,178	-	8,178,178	2.4220	347,244	7,830,934	1,085,701
2032	7,830,934	-	7,830,934	2.4220	347,244	7,483,690	1,052,956
2033	7,483,690	-	7,483,690	2.4220	347,244	7,136,446	1,020,211
2034	7,136,446	-	7,136,446	2.4220	347,244	6,789,202	987,466
2035	6,789,202	-	6,789,202	2.4220	347,244	6,441,958	954,721
2036	6,441,958	-	6,441,958	2.4220	347,244	6,094,714	921,975
2037	6,094,714	-	6,094,714	2.4220	347,244	5,747,470	889,230
2038	5,747,470	-	5,747,470	2.4220	347,244	5,400,226	856,485
2039	5,400,226	-	5,400,226	2.4220	347,244	5,052,982	823,740
2040	5,052,982	-	5,052,982	2.4220	347,244	4,705,738	790,995
2041	4,705,738	-	4,705,738	2.4220	347,244	4,358,494	758,250

Project 15 - (Describe) **Actual Rev. Req. - Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details

Beginning Investment	13,663,093	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	13,663,093	-	13,663,093	1.8840	107,255	13,555,838	-
2012	13,555,838	673,987	14,229,825	1.8840	270,111	13,959,714	-
2013	13,959,714	-	13,959,714	1.8840	270,111	13,689,603	-
2014	13,689,603	-	13,689,603	1.8840	270,111	13,419,492	-
2015	13,419,492	-	13,419,492	1.8840	270,111	13,149,381	-
2016	13,149,381	-	13,149,381	1.8840	270,111	12,879,270	-
2017	12,879,270	-	12,879,270	1.8840	270,111	12,609,159	-
2018	12,609,159	-	12,609,159	1.8840	270,111	12,339,048	-
2019	12,339,048	-	12,339,048	2.3793	341,125	11,997,923	-
2020	11,997,923	-	11,997,923	2.4205	347,031	11,650,892	-

1315	2021	11,650,892	-		11,650,892	2.4205	347,031	11,303,861	-
1316	2022	11,303,861	-		11,303,861	#DIV/0!	#DIV/0!	#DIV/0!	-
1317	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1318	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1319	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1320	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1321	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1322	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1323	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1324	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1325	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1326	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1327	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1328	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1329	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1330	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1331	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1332	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1333	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1334	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1335	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1336	....	....	.....		.....	.....	.....	....	

Project 16 - (Describe) **Projected Rev. Req. - Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,007,560	Projected Year - Input	2020
Service Year (yyyy)	2011	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	11,007,560	-	11,007,560	1.8840	69,127	10,938,433	498,916
2012	10,938,433	-	10,938,433	1.8840	207,382	10,731,051	1,219,320
2013	10,731,051	-	10,731,051	1.8840	207,382	10,523,669	1,199,764
2014	10,523,669	-	10,523,669	1.8840	207,382	10,316,287	1,180,208
2015	10,316,287	-	10,316,287	1.8840	207,382	10,108,905	1,160,652
2016	10,108,905	-	10,108,905	1.8840	207,382	9,901,523	1,141,096
2017	9,901,523	-	9,901,523	1.8840	207,382	9,694,141	1,121,539
2018	9,694,141	-	9,694,141	1.8840	207,382	9,486,759	1,101,983
2019	9,486,759	-	9,486,759	2.3793	261,905	9,224,854	1,131,809
2020	9,224,854	-	9,224,854	2.4205	266,439	8,958,415	1,111,218
2021	8,958,415	-	8,958,415	2.4239	266,814	8,691,601	1,086,432
2022	8,691,601	-	8,691,601	2.4220	266,603	8,424,998	1,061,080
2023	8,424,998	-	8,424,998	2.4220	266,603	8,158,395	1,035,940
2024	8,158,395	-	8,158,395	2.4220	266,603	7,891,792	1,010,799
2025	7,891,792	-	7,891,792	2.4220	266,603	7,625,189	985,658
2026	7,625,189	-	7,625,189	2.4220	266,603	7,358,586	960,518
2027	7,358,586	-	7,358,586	2.4220	266,603	7,091,983	935,377
2028	7,091,983	-	7,091,983	2.4220	266,603	6,825,380	910,236
2029	6,825,380	-	6,825,380	2.4220	266,603	6,558,777	885,096
2030	6,558,777	-	6,558,777	2.4220	266,603	6,292,174	859,955
2031	6,292,174	-	6,292,174	2.4220	266,603	6,025,571	834,814
2032	6,025,571	-	6,025,571	2.4220	266,603	5,758,968	809,674
2033	5,758,968	-	5,758,968	2.4220	266,603	5,492,365	784,533
2034	5,492,365	-	5,492,365	2.4220	266,603	5,225,762	759,392
2035	5,225,762	-	5,225,762	2.4220	266,603	4,959,159	734,252
2036	4,959,159	-	4,959,159	2.4220	266,603	4,692,556	709,111
2037	4,692,556	-	4,692,556	2.4220	266,603	4,425,953	683,970
2038	4,425,953	-	4,425,953	2.4220	266,603	4,159,350	658,830
2039	4,159,350	-	4,159,350	2.4220	266,603	3,892,747	633,689
2040	3,892,747	-	3,892,747	2.4220	266,603	3,626,144	608,548
2041	3,626,144	-	3,626,144	2.4220	266,603	3,359,541	583,408
....	....	.....	.....	.....	.....	....	

Project 16 - (Describe) **Actual Rev. Req. - Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,007,560	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	11,007,560	-	11,007,560	1.8840	69,127	10,938,433	-
2012	10,938,433	-	10,938,433	1.8840	207,382	10,731,051	-
2013	10,731,051	-	10,731,051	1.8840	207,382	10,523,669	-
2014	10,523,669	-	10,523,669	1.8840	207,382	10,316,287	-
2015	10,316,287	-	10,316,287	1.8840	207,382	10,108,905	-
2016	10,108,905	-	10,108,905	1.8840	207,382	9,901,523	-
2017	9,901,523	-	9,901,523	1.8840	207,382	9,694,141	-
2018	9,694,141	-	9,694,141	1.8840	207,382	9,486,759	-
2019	9,486,759	-	9,486,759	2.3793	261,905	9,224,854	-

1403	2020	9,224,854	-		9,224,854	2.4205	266,439	8,958,415	-
1404	2021	8,958,415	-		8,958,415	2.4205	266,439	8,691,976	-
1405	2022	8,691,976	-		8,691,976	#DIV/0!	#DIV/0!	#DIV/0!	-
1406	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1407	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1408	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1409	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1410	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1411	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1412	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1413	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1414	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1415	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1416	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1417	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1418	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1419	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1420	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1421	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1422	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1423	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1424	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1425	....	....	.....			.....	.....	....	

Project 17 - (Describe) **Projected Rev. Req. - Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details					
Beginning Investment	5,517,902	Projected Year - Input					2020	
Service Year (yyyy)	2011	Projected Year - FCR w/o incentives, less depreciation					9.43%	
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No			Projected				17
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2011	5,517,902	-	5,517,902	1.8840	34,652	5,483,250	250,098	
2012	5,483,250	-	5,483,250	1.8840	103,957	5,379,293	611,224	
2013	5,379,293	-	5,379,293	1.8840	103,957	5,275,336	601,421	
2014	5,275,336	662,280	5,937,616	1.8840	116,435	5,821,181	665,372	
2015	5,821,181	3,989,927	9,811,108	1.8840	191,605	9,619,503	1,098,724	
2016	9,619,503	68,547	9,688,050	1.8840	192,896	9,495,154	1,088,289	
2017	9,495,154	99,481	9,594,635	1.8840	194,770	9,399,865	1,081,177	
2018	9,399,865	3,501	9,403,366	1.8840	194,836	9,208,530	1,063,200	
2019	9,208,530	-	9,208,530	2.3793	246,060	8,962,470	1,091,221	
2020	8,962,470	-	8,962,470	2.4205	250,320	8,712,150	1,071,876	
2021	8,712,150	-	8,712,150	2.4239	250,672	8,461,478	1,048,589	
2022	8,461,478	-	8,461,478	2.4220	250,474	8,211,004	1,024,772	
2023	8,211,004	-	8,211,004	2.4220	250,474	7,960,530	1,001,152	
2024	7,960,530	-	7,960,530	2.4220	250,474	7,710,056	977,532	
2025	7,710,056	-	7,710,056	2.4220	250,474	7,459,582	953,913	
2026	7,459,582	-	7,459,582	2.4220	250,474	7,209,108	930,293	
2027	7,209,108	-	7,209,108	2.4220	250,474	6,958,634	906,673	
2028	6,958,634	-	6,958,634	2.4220	250,474	6,708,160	883,053	
2029	6,708,160	-	6,708,160	2.4220	250,474	6,457,686	859,434	
2030	6,457,686	-	6,457,686	2.4220	250,474	6,207,212	835,814	
2031	6,207,212	-	6,207,212	2.4220	250,474	5,956,738	812,194	
2032	5,956,738	-	5,956,738	2.4220	250,474	5,706,264	788,575	
2033	5,706,264	-	5,706,264	2.4220	250,474	5,455,790	764,955	
2034	5,455,790	-	5,455,790	2.4220	250,474	5,205,316	741,335	
2035	5,205,316	-	5,205,316	2.4220	250,474	4,954,842	717,716	
2036	4,954,842	-	4,954,842	2.4220	250,474	4,704,368	694,096	
2037	4,704,368	-	4,704,368	2.4220	250,474	4,453,894	670,476	
2038	4,453,894	-	4,453,894	2.4220	250,474	4,203,420	646,857	
2039	4,203,420	-	4,203,420	2.4220	250,474	3,952,946	623,237	
2040	3,952,946	-	3,952,946	2.4220	250,474	3,702,472	599,617	
2041	3,702,472	-	3,702,472	2.4220	250,474	3,451,998	575,997	
....	....	.....	.....	.....	.....	.....	....	

Project 17 - (Describe) **Actual Rev. Req. - Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details					
Beginning Investment	5,517,902	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2020	
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No			Actual				17
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2011	5,517,902	-	5,517,902	1.8840	34,652	5,483,250	-	
2012	5,483,250	-	5,483,250	1.8840	103,957	5,379,293	-	
2013	5,379,293	-	5,379,293	1.8840	103,957	5,275,336	-	
2014	5,275,336	662,280	5,937,616	1.8840	116,435	5,821,181	-	
2015	5,821,181	3,989,927	9,811,108	1.8840	191,605	9,619,503	-	
2016	9,619,503	68,547	9,688,050	1.8840	192,896	9,495,154	-	
2017	9,495,154	99,481	9,594,635	1.8840	194,770	9,399,865	-	
2018	9,399,865	3,501	9,403,366	1.8840	194,836	9,208,530	-	
2019	9,208,530	-	9,208,530	2.3793	246,060	8,962,470	-	

1492	2020	8,962,470	-		8,962,470	2.4205	250,320	8,712,150	-		
1493	2021	8,712,150	-		8,712,150	2.4205	250,320	8,461,830	-		
1494	2022	8,461,830	-		8,461,830	#DIV/0!	#DIV/0!	#DIV/0!	-		
1495	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1496	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1497	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1498	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1499	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1500	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1501	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1502	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1503	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1504	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1505	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1506	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1507	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1508	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1509	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1510	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1511	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1512	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1513	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-		
1514	....	....	.....	.....		.....	.....	.....	....		

Project 18 - (Describe) **Projected Rev. Req. - Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	47,413,304	Projected Year - Input	2020
Service Year (yyyy)	2012	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	47,413,304	-	47,413,304	1.8840	446,633	46,966,671	3,030,191
2013	46,966,671	(5,349)	46,961,322	1.8840	893,166	46,068,156	5,237,393
2014	46,068,156	708	46,068,864	1.8840	893,179	45,175,685	5,153,246
2015	45,175,685	(19)	45,175,666	1.8840	893,179	44,282,487	5,069,018
2016	44,282,487	-	44,282,487	1.8840	893,179	43,389,308	4,984,791
2017	43,389,308	-	43,389,308	1.8840	893,179	42,496,129	4,900,564
2018	42,496,129	-	42,496,129	1.8840	893,179	41,602,950	4,816,337
2019	41,602,950	-	41,602,950	2.3793	1,128,003	40,474,947	4,944,791
2020	40,474,947	-	40,474,947	2.4205	1,147,531	39,327,416	4,856,106
2021	39,327,416	-	39,327,416	2.4239	1,149,145	38,178,271	4,749,356
2022	38,178,271	-	38,178,271	2.4220	1,148,236	37,030,035	4,640,168
2023	37,030,035	-	37,030,035	2.4220	1,148,236	35,881,799	4,531,890
2024	35,881,799	-	35,881,799	2.4220	1,148,236	34,733,563	4,423,611
2025	34,733,563	-	34,733,563	2.4220	1,148,236	33,585,327	4,315,332
2026	33,585,327	-	33,585,327	2.4220	1,148,236	32,437,091	4,207,054
2027	32,437,091	-	32,437,091	2.4220	1,148,236	31,288,855	4,098,775
2028	31,288,855	-	31,288,855	2.4220	1,148,236	30,140,619	3,990,496
2029	30,140,619	-	30,140,619	2.4220	1,148,236	28,992,383	3,882,218
2030	28,992,383	-	28,992,383	2.4220	1,148,236	27,844,147	3,773,939
2031	27,844,147	-	27,844,147	2.4220	1,148,236	26,695,911	3,665,660
2032	26,695,911	-	26,695,911	2.4220	1,148,236	25,547,675	3,557,382
2033	25,547,675	-	25,547,675	2.4220	1,148,236	24,399,439	3,449,103
2034	24,399,439	-	24,399,439	2.4220	1,148,236	23,251,203	3,340,824
2035	23,251,203	-	23,251,203	2.4220	1,148,236	22,102,967	3,232,546
2036	22,102,967	-	22,102,967	2.4220	1,148,236	20,954,731	3,124,267
2037	20,954,731	-	20,954,731	2.4220	1,148,236	19,806,495	3,015,988
2038	19,806,495	-	19,806,495	2.4220	1,148,236	18,658,259	2,907,710
2039	18,658,259	-	18,658,259	2.4220	1,148,236	17,510,023	2,799,431
2040	17,510,023	-	17,510,023	2.4220	1,148,236	16,361,787	2,691,153
2041	16,361,787	-	16,361,787	2.4220	1,148,236	15,213,551	2,582,874
2042	15,213,551	-	15,213,551	2.4220	1,148,236	14,065,315	2,474,595
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Project 18 - (Describe) **Actual Rev. Req. - Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	47,413,304	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	18

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	47,413,304	-	47,413,304	1.8840	446,633	46,966,671	-
2013	46,966,671	(5,349)	46,961,322	1.8840	893,166	46,068,156	-
2014	46,068,156	708	46,068,864	1.8840	893,179	45,175,685	-
2015	45,175,685	(19)	45,175,666	1.8840	893,179	44,282,487	-
2016	44,282,487	-	44,282,487	1.8840	893,179	43,389,308	-
2017	43,389,308	-	43,389,308	1.8840	893,179	42,496,129	-
2018	42,496,129	-	42,496,129	1.8840	893,179	41,602,950	-
2019	41,602,950	-	41,602,950	2.3793	1,128,003	40,474,947	-
2020	40,474,947	-	40,474,947	2.4205	1,147,531	39,327,416	-

1581	2021	39,327,416	-		39,327,416	2.4205	1,147,531	38,179,885	-
1582	2022	38,179,885	-		38,179,885	#DIV/0!	#DIV/0!	#DIV/0!	-
1583	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1584	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1585	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1586	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1587	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1588	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1589	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1590	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1591	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1592	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1593	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1594	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1595	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1596	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1597	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1598	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1599	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1600	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1601	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1602	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1603	....	....	.....			.....	.....	....	

Project 19 - (Describe) **Projected Rev. Req. - Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	95,379,557	Projected Year - Input	2020
Service Year (yyyy)	2012	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	19

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	95,379,557	-	95,379,557	1.8840	748,730	94,630,827	5,210,574
2013	94,630,827	4,344,024	98,974,851	1.8840	1,878,792	97,096,059	11,034,950
2014	97,096,059	1,436	97,097,496	1.8840	1,878,819	95,218,677	10,857,940
2015	95,218,677	(454)	95,218,223	1.8840	1,878,811	93,339,412	10,680,718
2016	93,339,412	-	93,339,412	1.8840	1,878,811	91,460,601	10,503,546
2017	91,460,601	(51,301)	91,409,300	1.8840	1,877,844	89,531,456	10,320,660
2018	89,531,456	-	89,531,456	1.8840	1,877,844	87,653,612	10,143,580
2019	87,653,612	-	87,653,612	2.3793	2,371,544	85,282,068	10,413,643
2020	85,282,068	-	85,282,068	2.4205	2,412,602	82,869,466	10,227,193
2021	82,869,466	-	82,869,466	2.4239	2,415,994	80,453,472	10,002,756
2022	80,453,472	-	80,453,472	2.4220	2,414,084	78,039,388	9,773,198
2023	78,039,388	-	78,039,388	2.4220	2,414,084	75,625,304	9,545,550
2024	75,625,304	-	75,625,304	2.4220	2,414,084	73,211,220	9,317,902
2025	73,211,220	-	73,211,220	2.4220	2,414,084	70,797,136	9,090,254
2026	70,797,136	-	70,797,136	2.4220	2,414,084	68,383,052	8,862,606
2027	68,383,052	-	68,383,052	2.4220	2,414,084	65,968,968	8,634,958
2028	65,968,968	-	65,968,968	2.4220	2,414,084	63,554,884	8,407,310
2029	63,554,884	-	63,554,884	2.4220	2,414,084	61,140,800	8,179,661
2030	61,140,800	-	61,140,800	2.4220	2,414,084	58,726,716	7,952,013
2031	58,726,716	-	58,726,716	2.4220	2,414,084	56,312,632	7,724,365
2032	56,312,632	-	56,312,632	2.4220	2,414,084	53,898,548	7,496,717
2033	53,898,548	-	53,898,548	2.4220	2,414,084	51,484,464	7,269,069
2034	51,484,464	-	51,484,464	2.4220	2,414,084	49,070,380	7,041,421
2035	49,070,380	-	49,070,380	2.4220	2,414,084	46,656,296	6,813,773
2036	46,656,296	-	46,656,296	2.4220	2,414,084	44,242,212	6,586,125
2037	44,242,212	-	44,242,212	2.4220	2,414,084	41,828,128	6,358,476
2038	41,828,128	-	41,828,128	2.4220	2,414,084	39,414,044	6,130,828
2039	39,414,044	-	39,414,044	2.4220	2,414,084	36,999,960	5,903,180
2040	36,999,960	-	36,999,960	2.4220	2,414,084	34,585,876	5,675,532
2041	34,585,876	-	34,585,876	2.4220	2,414,084	32,171,792	5,447,884
2042	32,171,792	-	32,171,792	2.4220	2,414,084	29,757,708	5,220,236
....	....	.....	.....	.....	.....	.....	....

Project 19 - (Describe) **Actual Rev. Req. - Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	95,379,557	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	19

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	95,379,557	-	95,379,557	1.8840	748,730	94,630,827	-
2013	94,630,827	4,344,024	98,974,851	1.8840	1,878,792	97,096,059	-
2014	97,096,059	1,436	97,097,496	1.8840	1,878,819	95,218,677	-
2015	95,218,677	(454)	95,218,223	1.8840	1,878,811	93,339,412	-
2016	93,339,412	-	93,339,412	1.8840	1,878,811	91,460,601	-
2017	91,460,601	(51,301)	91,409,300	1.8840	1,877,844	89,531,456	-
2018	89,531,456	-	89,531,456	1.8840	1,877,844	87,653,612	-
2019	87,653,612	-	87,653,612	2.3793	2,371,544	85,282,068	-
2020	85,282,068	-	85,282,068	2.4205	2,412,602	82,869,466	-

1670	2021	82,869,466	-		82,869,466	2.4205	2,412,602	80,456,864	-
1671	2022	80,456,864	-		80,456,864	#DIV/0!	#DIV/0!	#DIV/0!	-
1672	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1673	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1674	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1675	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1676	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1677	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1678	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1679	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1680	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1681	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1682	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1683	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1684	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1685	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1686	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1687	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1688	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1689	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1690	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1691	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1692	....	....	.....			.....	.....	....	

Project 20 - (Describe) **Projected Rev. Req. - 11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,304,412	Projected Year - Input	2020
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	6,304,412	-	6,304,412	2.4205	114,449	6,189,963	600,877
2021	6,189,963	8	6,189,971	2.4239	152,814	6,037,157	722,118
2022	6,037,157	-	6,037,157	2.4220	152,693	5,884,464	707,598
2023	5,884,464	-	5,884,464	2.4220	152,693	5,731,771	693,199
2024	5,731,771	-	5,731,771	2.4220	152,693	5,579,078	678,800
2025	5,579,078	-	5,579,078	2.4220	152,693	5,426,385	664,401
2026	5,426,385	-	5,426,385	2.4220	152,693	5,273,692	650,002
2027	5,273,692	-	5,273,692	2.4220	152,693	5,120,999	635,603
2028	5,120,999	-	5,120,999	2.4220	152,693	4,968,306	621,204
2029	4,968,306	-	4,968,306	2.4220	152,693	4,815,613	606,805
2030	4,815,613	-	4,815,613	2.4220	152,693	4,662,920	592,406
2031	4,662,920	-	4,662,920	2.4220	152,693	4,510,227	578,007
2032	4,510,227	-	4,510,227	2.4220	152,693	4,357,534	563,608
2033	4,357,534	-	4,357,534	2.4220	152,693	4,204,841	549,210
2034	4,204,841	-	4,204,841	2.4220	152,693	4,052,148	534,811
2035	4,052,148	-	4,052,148	2.4220	152,693	3,899,455	520,412
2036	3,899,455	-	3,899,455	2.4220	152,693	3,746,762	506,013
2037	3,746,762	-	3,746,762	2.4220	152,693	3,594,069	491,614
2038	3,594,069	-	3,594,069	2.4220	152,693	3,441,376	477,215
2039	3,441,376	-	3,441,376	2.4220	152,693	3,288,683	462,816
2040	3,288,683	-	3,288,683	2.4220	152,693	3,135,990	448,417
2041	3,135,990	-	3,135,990	2.4220	152,693	2,983,297	434,018
2042	2,983,297	-	2,983,297	2.4220	152,693	2,830,604	419,619
2043	2,830,604	-	2,830,604	2.4220	152,693	2,677,911	405,220
2044	2,677,911	-	2,677,911	2.4220	152,693	2,525,218	390,821
2045	2,525,218	-	2,525,218	2.4220	152,693	2,372,525	376,422
2046	2,372,525	-	2,372,525	2.4220	152,693	2,219,832	362,023
2047	2,219,832	-	2,219,832	2.4220	152,693	2,067,139	347,624
2048	2,067,139	-	2,067,139	2.4220	152,693	1,914,446	333,225
2049	1,914,446	-	1,914,446	2.4220	152,693	1,761,753	318,826
2050	1,761,753	-	1,761,753	2.4220	152,693	1,609,060	304,427
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Project 20 - (Describe) **Actual Rev. Req. - 11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	6,304,412	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	20

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	6,304,412	-	6,304,412	2.4205	114,449	6,189,963	-
2021	6,189,963	-	6,189,963	2.4205	152,599	6,037,364	-
2022	6,037,364	-	6,037,364	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

1759	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1760	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1761	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1762	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1763	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1764	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1765	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1766	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1767	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1768	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1769	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1770	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1771	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1772	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1773	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1774	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1775	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1776	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1777	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1778	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1779	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1780	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1781	....	....	.....	.....	.....	.....	.....	....

Project 21 - (Describe) **Projected Rev. Req. - Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	19,635,378	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	21

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	19,635,378		19,635,378	1.8840	123,310	19,512,068	889,972
2015	19,512,068	4,956,542	24,468,610	1.8840	463,312	24,005,298	2,727,012
2016	24,005,298	(47,757)	23,957,541	1.8840	462,412	23,495,129	2,678,003
2017	23,495,129	(16,435)	23,478,694	1.8840	462,102	23,016,592	2,632,567
2018	23,016,592	(124,356)	22,892,236	1.8840	459,760	22,432,476	2,575,143
2019	22,432,476	-	22,432,476	2.3793	580,634	21,851,842	2,641,263
2020	21,851,842	-	21,851,842	2.4205	590,686	21,261,156	2,595,613
2021	21,261,156	-	21,261,156	2.4239	591,517	20,669,639	2,540,664
2022	20,669,639	-	20,669,639	2.4220	591,049	20,078,590	2,484,460
2023	20,078,590	-	20,078,590	2.4220	591,049	19,487,541	2,428,724
2024	19,487,541	-	19,487,541	2.4220	591,049	18,896,492	2,372,988
2025	18,896,492	-	18,896,492	2.4220	591,049	18,305,443	2,317,252
2026	18,305,443	-	18,305,443	2.4220	591,049	17,714,394	2,261,516
2027	17,714,394	-	17,714,394	2.4220	591,049	17,123,345	2,205,780
2028	17,123,345	-	17,123,345	2.4220	591,049	16,532,296	2,150,045
2029	16,532,296	-	16,532,296	2.4220	591,049	15,941,247	2,094,309
2030	15,941,247	-	15,941,247	2.4220	591,049	15,350,198	2,038,573
2031	15,350,198	-	15,350,198	2.4220	591,049	14,759,149	1,982,837
2032	14,759,149	-	14,759,149	2.4220	591,049	14,168,100	1,927,101
2033	14,168,100	-	14,168,100	2.4220	591,049	13,577,051	1,871,365
2034	13,577,051	-	13,577,051	2.4220	591,049	12,986,002	1,815,629
2035	12,986,002	-	12,986,002	2.4220	591,049	12,394,953	1,759,893
2036	12,394,953	-	12,394,953	2.4220	591,049	11,803,904	1,704,157
2037	11,803,904	-	11,803,904	2.4220	591,049	11,212,855	1,648,421
2038	11,212,855	-	11,212,855	2.4220	591,049	10,621,806	1,592,685
2039	10,621,806	-	10,621,806	2.4220	591,049	10,030,757	1,536,949
2040	10,030,757	-	10,030,757	2.4220	591,049	9,439,708	1,481,213
2041	9,439,708	-	9,439,708	2.4220	591,049	8,848,659	1,425,478
2042	8,848,659	-	8,848,659	2.4220	591,049	8,257,610	1,369,742
2043	8,257,610	-	8,257,610	2.4220	591,049	7,666,561	1,314,006
2044	7,666,561	-	7,666,561	2.4220	591,049	7,075,512	1,258,270
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Project 21 - (Describe) **Actual Rev. Req. - Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	19,635,378	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	21

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	19,635,378	-	19,635,378	1.8840	123,310	19,512,068	-
2015	19,512,068	4,956,542	24,468,610	1.8840	463,312	24,005,298	-
2016	24,005,298	(47,757)	23,957,541	1.8840	462,412	23,495,129	-
2017	23,495,129	(16,435)	23,478,694	1.8840	462,102	23,016,592	-
2018	23,016,592	(124,356)	22,892,237	1.8840	459,760	22,432,477	-
2019	22,432,477	-	22,432,477	2.3793	580,634	21,851,843	-
2020	21,851,843	-	21,851,843	2.4205	590,686	21,261,157	-
2021	21,261,157	-	21,261,157	2.4205	590,686	20,670,471	-
2022	20,670,471	-	20,670,471	#DIV/0!	#DIV/0!	#DIV/0!	-

1848	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1849	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1850	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1851	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1852	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1853	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1854	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1855	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1856	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1857	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1858	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1859	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1860	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1861	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1862	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1863	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1864	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1865	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1866	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1867	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1868	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1869	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1870	....	....	.....	.....	.....	.....	.....	....

Project 22 - (Describe) **Projected Rev. Req. - Line-Maddox Sanger SW 115 kV - UID 11029, 11316**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	867,121	Projected Year - Input	2020
Service Year (yyyy)	2012	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	867,121	-	867,121	1.8840	8,168	858,953	55,418
2013	858,953	1,277,532	2,136,485	1.8840	40,405	2,096,080	238,065
2014	2,096,080	28,043	2,124,123	1.8840	40,934	2,083,189	237,379
2015	2,083,189	-	2,083,189	1.8840	40,934	2,042,255	233,519
2016	2,042,255	-	2,042,255	1.8840	40,934	2,001,321	229,659
2017	2,001,321	-	2,001,321	1.8840	40,934	1,960,387	225,798
2018	1,960,387	-	1,960,387	1.8840	40,934	1,919,453	221,938
2019	1,919,453	-	1,919,453	2.3793	51,695	1,867,758	227,825
2020	1,867,758	-	1,867,758	2.4205	52,590	1,815,168	223,760
2021	1,815,168	-	1,815,168	2.4239	52,664	1,762,504	218,868
2022	1,762,504	-	1,762,504	2.4220	52,623	1,709,881	213,865
2023	1,709,881	-	1,709,881	2.4220	52,623	1,657,258	208,902
2024	1,657,258	-	1,657,258	2.4220	52,623	1,604,635	203,940
2025	1,604,635	-	1,604,635	2.4220	52,623	1,552,012	198,978
2026	1,552,012	-	1,552,012	2.4220	52,623	1,499,389	194,015
2027	1,499,389	-	1,499,389	2.4220	52,623	1,446,766	189,053
2028	1,446,766	-	1,446,766	2.4220	52,623	1,394,143	184,091
2029	1,394,143	-	1,394,143	2.4220	52,623	1,341,520	179,128
2030	1,341,520	-	1,341,520	2.4220	52,623	1,288,897	174,166
2031	1,288,897	-	1,288,897	2.4220	52,623	1,236,274	169,204
2032	1,236,274	-	1,236,274	2.4220	52,623	1,183,651	164,241
2033	1,183,651	-	1,183,651	2.4220	52,623	1,131,028	159,279
2034	1,131,028	-	1,131,028	2.4220	52,623	1,078,405	154,317
2035	1,078,405	-	1,078,405	2.4220	52,623	1,025,782	149,354
2036	1,025,782	-	1,025,782	2.4220	52,623	973,159	144,392
2037	973,159	-	973,159	2.4220	52,623	920,536	139,430
2038	920,536	-	920,536	2.4220	52,623	867,913	134,467
2039	867,913	-	867,913	2.4220	52,623	815,290	129,505
2040	815,290	-	815,290	2.4220	52,623	762,667	124,542
2041	762,667	-	762,667	2.4220	52,623	710,044	119,580
2042	710,044	-	710,044	2.4220	52,623	657,421	114,618
....	....	.....	.....	.....	.....	....	

Project 22 - (Describe) **Actual Rev. Req. - Line-Maddox Sanger SW 115 kV - UID 11029, 11316**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	867,121	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	867,121	-	867,121	1.8840	8,168	858,953	-
2013	858,953	1,277,532	2,136,485	1.8840	40,405	2,096,080	-
2014	2,096,080	28,043	2,124,123	1.8840	40,934	2,083,189	-
2015	2,083,189	-	2,083,189	1.8840	40,934	2,042,255	-
2016	2,042,255	-	2,042,255	1.8840	40,934	2,001,321	-
2017	2,001,321	-	2,001,321	1.8840	40,934	1,960,387	-
2018	1,960,387	-	1,960,387	1.8840	40,934	1,919,453	-
2019	1,919,453	-	1,919,453	2.3793	51,695	1,867,758	-
2020	1,867,758	-	1,867,758	2.4205	52,590	1,815,168	-

1937	2021	1,815,168	-		1,815,168	2.4205	52,590	1,762,578	-
1938	2022	1,762,578	-		1,762,578	#DIV/0!	#DIV/0!	#DIV/0!	-
1939	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1940	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1941	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1942	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1943	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1944	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1945	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1946	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1947	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1948	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1949	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1950	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1951	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1952	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1953	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1954	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1955	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1956	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1957	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1958	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1959	....	....	.....			.....	.....	....	

Project 23 - (Describe) **Projected Rev. Req. - Line-Maddox Station Monument 115 kV - UID 11036**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details		
Beginning Investment	1,213,580	Projected Year - Input			2020
Service Year (yyyy)	2012	Projected Year - FCR w/o incentives, less depreciation			9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No		Projected		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	1,213,580	-	1,213,580	1.8840	11,432	1,202,148	77,560
2013	1,202,148	149,825	1,351,973	1.8840	25,687	1,326,286	150,756
2014	1,326,286	-	1,326,286	1.8840	25,687	1,300,599	148,333
2015	1,300,599	-	1,300,599	1.8840	25,687	1,274,912	145,911
2016	1,274,912	-	1,274,912	1.8840	25,687	1,249,225	143,489
2017	1,249,225	-	1,249,225	1.8840	25,687	1,223,538	141,067
2018	1,223,538	-	1,223,538	1.8840	25,687	1,197,851	138,644
2019	1,197,851	-	1,197,851	2.3793	32,440	1,165,411	142,338
2020	1,165,411	-	1,165,411	2.4205	33,001	1,132,410	139,787
2021	1,132,410	-	1,132,410	2.4239	33,048	1,099,362	136,718
2022	1,099,362	-	1,099,362	2.4220	33,022	1,066,340	133,578
2023	1,066,340	-	1,066,340	2.4220	33,022	1,033,318	130,464
2024	1,033,318	-	1,033,318	2.4220	33,022	1,000,296	127,350
2025	1,000,296	-	1,000,296	2.4220	33,022	967,274	124,236
2026	967,274	-	967,274	2.4220	33,022	934,252	121,122
2027	934,252	-	934,252	2.4220	33,022	901,230	118,008
2028	901,230	-	901,230	2.4220	33,022	868,208	114,894
2029	868,208	-	868,208	2.4220	33,022	835,186	111,780
2030	835,186	-	835,186	2.4220	33,022	802,164	108,666
2031	802,164	-	802,164	2.4220	33,022	769,142	105,552
2032	769,142	-	769,142	2.4220	33,022	736,120	102,438
2033	736,120	-	736,120	2.4220	33,022	703,098	99,324
2034	703,098	-	703,098	2.4220	33,022	670,076	96,210
2035	670,076	-	670,076	2.4220	33,022	637,054	93,096
2036	637,054	-	637,054	2.4220	33,022	604,032	89,982
2037	604,032	-	604,032	2.4220	33,022	571,010	86,868
2038	571,010	-	571,010	2.4220	33,022	537,988	83,754
2039	537,988	-	537,988	2.4220	33,022	504,966	80,640
2040	504,966	-	504,966	2.4220	33,022	471,944	77,526
2041	471,944	-	471,944	2.4220	33,022	438,922	74,412
2042	438,922	-	438,922	2.4220	33,022	405,900	71,298

Project 23 - (Describe) **Actual Rev. Req. - Line-Maddox Station Monument 115 kV - UID 11036**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details		
Beginning Investment	1,213,580	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2020
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation			0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)			
CIAC (Yes or No)	No		Actual		23

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	1,213,580	-	1,213,580	1.8840	11,432	1,202,148	-
2013	1,202,148	149,825	1,351,973	1.8840	25,687	1,326,286	-
2014	1,326,286	-	1,326,286	1.8840	25,687	1,300,599	-
2015	1,300,599	-	1,300,599	1.8840	25,687	1,274,912	-
2016	1,274,912	-	1,274,912	1.8840	25,687	1,249,225	-
2017	1,249,225	-	1,249,225	1.8840	25,687	1,223,538	-
2018	1,223,538	-	1,223,538	1.8840	25,687	1,197,851	-
2019	1,197,851	-	1,197,851	2.3793	32,440	1,165,411	-
2020	1,165,411	-	1,165,411	2.4205	33,001	1,132,410	-

2026	2021	1,132,410	-		1,132,410	2.4205	33,001	1,099,409	-
2027	2022	1,099,409	-		1,099,409	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2029	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2030	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2031	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2032	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2033	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2034	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2035	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2036	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2037	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2038	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2039	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2040	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2041	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2042	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2043	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2044	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2045	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2046	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2047	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2048	....	....	.....	.....		.....	.....	....	

Project 24 - (Describe) **Projected Rev. Req. - Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details						
Beginning Investment	70,071	Projected Year - Input						2020	
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation						9.43%	
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No				Projected				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**		**Ending Balance**	**Revenue Requirement**
2013	70,071		-	70,071	1.8840	110		69,961	1,210
2014	69,961		414	70,375	1.8840	1,328		69,047	7,839
2015	69,047		-	69,047	1.8840	1,328		67,719	7,714
2016	67,719		-	67,719	1.8840	1,328		66,391	7,589
2017	66,391		-	66,391	1.8840	1,328		65,063	7,463
2018	65,063		-	65,063	1.8840	1,328		63,735	7,338
2019	63,735		-	63,735	2.3793	1,677		62,058	7,529
2020	62,058		-	62,058	2.4205	1,706		60,352	7,397
2021	60,352		-	60,352	2.4239	1,708		58,644	7,238
2022	58,644		-	58,644	2.4220	1,707		56,937	7,076
2023	56,937		-	56,937	2.4220	1,707		55,230	6,915
2024	55,230		-	55,230	2.4220	1,707		53,523	6,754
2025	53,523		-	53,523	2.4220	1,707		51,816	6,593
2026	51,816		-	51,816	2.4220	1,707		50,109	6,432
2027	50,109		-	50,109	2.4220	1,707		48,402	6,271
2028	48,402		-	48,402	2.4220	1,707		46,695	6,110
2029	46,695		-	46,695	2.4220	1,707		44,988	5,949
2030	44,988		-	44,988	2.4220	1,707		43,281	5,788
2031	43,281		-	43,281	2.4220	1,707		41,574	5,627
2032	41,574		-	41,574	2.4220	1,707		39,867	5,466
2033	39,867		-	39,867	2.4220	1,707		38,160	5,305
2034	38,160		-	38,160	2.4220	1,707		36,453	5,145
2035	36,453		-	36,453	2.4220	1,707		34,746	4,984
2036	34,746		-	34,746	2.4220	1,707		33,039	4,823
2037	33,039		-	33,039	2.4220	1,707		31,332	4,662
2038	31,332		-	31,332	2.4220	1,707		29,625	4,501
2039	29,625		-	29,625	2.4220	1,707		27,918	4,340
2040	27,918		-	27,918	2.4220	1,707		26,211	4,179
2041	26,211		-	26,211	2.4220	1,707		24,504	4,018
2042	24,504		-	24,504	2.4220	1,707		22,797	3,857
2043	22,797		-	22,797	2.4220	1,707		21,090	3,696
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Project 24 - (Describe) **Actual Rev. Req. - Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details						
Beginning Investment	70,071	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2020	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation						0.00%	
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No				Actual				24
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**		**Ending Balance**	**Revenue Requirement**
2013	70,071		-	70,071	1.8840	110		69,961	-
2014	69,961		414	70,375	1.8840	1,328		69,047	-
2015	69,047		-	69,047	1.8840	1,328		67,719	-
2016	67,719		-	67,719	1.8840	1,328		66,391	-
2017	66,391		-	66,391	1.8840	1,328		65,063	-
2018	65,063		-	65,063	1.8840	1,328		63,735	-
2019	63,735		-	63,735	2.3793	1,677		62,058	-
2020	62,058		-	62,058	2.4205	1,706		60,352	-
2021	60,352		-	60,352	2.4205	1,706		58,646	-

2115	2022	58,646	-		58,646	#DIV/0!	#DIV/0!	#DIV/0!	-
2116	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2117	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2118	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2119	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2120	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2121	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2122	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2123	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2124	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2125	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2126	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2127	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2128	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2129	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2130	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2131	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2132	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2133	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2134	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2135	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2136	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2137	....	....	.....			.....	.....	....	

Project 25 - (Describe) **Projected Rev. Req. - Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	8,755,385	Projected Year - Input		2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	8,755,385	-	8,755,385	1.8840	137,460	8,617,925	882,408
2015	8,617,925	-	8,617,925	1.8840	164,951	8,452,974	962,066
2016	8,452,974	-	8,452,974	1.8840	164,951	8,288,023	946,512
2017	8,288,023	-	8,288,023	1.8840	164,951	8,123,072	930,957
2018	8,123,072	-	8,123,072	1.8840	164,951	7,958,121	915,402
2019	7,958,121	-	7,958,121	2.3793	208,318	7,749,803	939,124
2020	7,749,803	-	7,749,803	2.4205	211,925	7,537,878	922,747
2021	7,537,878	-	7,537,878	2.4239	212,223	7,325,655	903,032
2022	7,325,655	-	7,325,655	2.4220	212,055	7,113,600	882,867
2023	7,113,600	-	7,113,600	2.4220	212,055	6,901,545	862,871
2024	6,901,545	-	6,901,545	2.4220	212,055	6,689,490	842,874
2025	6,689,490	-	6,689,490	2.4220	212,055	6,477,435	822,877
2026	6,477,435	-	6,477,435	2.4220	212,055	6,265,380	802,880
2027	6,265,380	-	6,265,380	2.4220	212,055	6,053,325	782,884
2028	6,053,325	-	6,053,325	2.4220	212,055	5,841,270	762,887
2029	5,841,270	-	5,841,270	2.4220	212,055	5,629,215	742,890
2030	5,629,215	-	5,629,215	2.4220	212,055	5,417,160	722,893
2031	5,417,160	-	5,417,160	2.4220	212,055	5,205,105	702,896
2032	5,205,105	-	5,205,105	2.4220	212,055	4,993,050	682,900
2033	4,993,050	-	4,993,050	2.4220	212,055	4,780,995	662,903
2034	4,780,995	-	4,780,995	2.4220	212,055	4,568,940	642,906
2035	4,568,940	-	4,568,940	2.4220	212,055	4,356,885	622,909
2036	4,356,885	-	4,356,885	2.4220	212,055	4,144,830	602,912
2037	4,144,830	-	4,144,830	2.4220	212,055	3,932,775	582,916
2038	3,932,775	-	3,932,775	2.4220	212,055	3,720,720	562,919
2039	3,720,720	-	3,720,720	2.4220	212,055	3,508,665	542,922
2040	3,508,665	-	3,508,665	2.4220	212,055	3,296,610	522,925
2041	3,296,610	-	3,296,610	2.4220	212,055	3,084,555	502,929
2042	3,084,555	-	3,084,555	2.4220	212,055	2,872,500	482,932
2043	2,872,500	-	2,872,500	2.4220	212,055	2,660,445	462,935
2044	2,660,445	-	2,660,445	2.4220	212,055	2,448,390	442,938
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Project 25 - (Describe) **Actual Rev. Req. - Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	8,755,385	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	25

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	8,755,385	-	8,755,385	1.8840	137,460	8,617,925	-
2015	8,617,925	-	8,617,925	1.8840	164,951	8,452,974	-
2016	8,452,974	-	8,452,974	1.8840	164,951	8,288,023	-
2017	8,288,023	-	8,288,023	1.8840	164,951	8,123,072	-
2018	8,123,072	-	8,123,072	1.8840	164,951	7,958,121	-
2019	7,958,121	-	7,958,121	2.3793	208,318	7,749,803	-
2020	7,749,803	-	7,749,803	2.4205	211,925	7,537,878	-
2021	7,537,878	-	7,537,878	2.4205	211,925	7,325,953	-
2022	7,325,953	-	7,325,953	#DIV/0!	#DIV/0!	#DIV/0!	-

2204	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2205	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2206	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2207	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2208	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2209	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2210	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2211	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2212	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2213	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2214	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2215	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2216	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2217	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2218	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2219	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2220	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2221	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2222	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2223	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2224	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2225	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2226	....	....	.....	.....		.....	.....	....

Project 26 - (Describe) **Projected Rev. Req. - Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	42,257	Projected Year - Input	2020
Service Year (yyyy)	2010	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	26

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	42,257	-	42,257	1.8840	265	41,992	1,915
2011	41,992	-	41,992	1.8840	796	41,196	4,681
2012	41,196	-	41,196	1.8840	796	40,400	4,606
2013	40,400	-	40,400	1.8840	796	39,604	4,531
2014	39,604	-	39,604	1.8840	796	38,808	4,456
2015	38,808	-	38,808	1.8840	796	38,012	4,381
2016	38,012	-	38,012	1.8840	796	37,216	4,305
2017	37,216	-	37,216	1.8840	796	36,420	4,230
2018	36,420	-	36,420	1.8840	796	35,624	4,155
2019	35,624	-	35,624	2.3793	1,005	34,619	4,270
2020	34,619	-	34,619	2.4205	1,023	33,596	4,191
2021	33,596	-	33,596	2.4239	1,024	32,572	4,096
2022	32,572	-	32,572	2.4220	1,023	31,549	3,998
2023	31,549	-	31,549	2.4220	1,023	30,526	3,902
2024	30,526	-	30,526	2.4220	1,023	29,503	3,805
2025	29,503	-	29,503	2.4220	1,023	28,480	3,709
2026	28,480	-	28,480	2.4220	1,023	27,457	3,612
2027	27,457	-	27,457	2.4220	1,023	26,434	3,516
2028	26,434	-	26,434	2.4220	1,023	25,411	3,419
2029	25,411	-	25,411	2.4220	1,023	24,388	3,323
2030	24,388	-	24,388	2.4220	1,023	23,365	3,226
2031	23,365	-	23,365	2.4220	1,023	22,342	3,130
2032	22,342	-	22,342	2.4220	1,023	21,319	3,033
2033	21,319	-	21,319	2.4220	1,023	20,296	2,937
2034	20,296	-	20,296	2.4220	1,023	19,273	2,840
2035	19,273	-	19,273	2.4220	1,023	18,250	2,744
2036	18,250	-	18,250	2.4220	1,023	17,227	2,648
2037	17,227	-	17,227	2.4220	1,023	16,204	2,551
2038	16,204	-	16,204	2.4220	1,023	15,181	2,455
2039	15,181	-	15,181	2.4220	1,023	14,158	2,358
2040	14,158	-	14,158	2.4220	1,023	13,135	2,262
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Project 26 - (Describe) **Actual Rev. Req. - Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	42,257	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2010	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	26

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2010	42,257	-	42,257	1.8840	265	41,992	-
2011	41,992	-	41,992	1.8840	796	41,196	-
2012	41,196	-	41,196	1.8840	796	40,400	-
2013	40,400	-	40,400	1.8840	796	39,604	-
2014	39,604	-	39,604	1.8840	796	38,808	-
2015	38,808	-	38,808	1.8840	796	38,012	-
2016	38,012	-	38,012	1.8840	796	37,216	-
2017	37,216	-	37,216	1.8840	796	36,420	-
2018	36,420	-	36,420	1.8840	796	35,624	-

2293	2019	35,624	-		35,624	2.3793		1,005		34,619		-
2294	2020	34,619	-		34,619	2.4205		1,023		33,596		-
2295	2021	33,596	-		33,596	2.4205		1,023		32,573		-
2296	2022	32,573	-		32,573	#DIV/0!		#DIV/0!		#DIV/0!		-
2297	2023	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2298	2024	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2299	2025	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2300	2026	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2301	2027	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2302	2028	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2303	2029	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2304	2030	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2305	2031	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2306	2032	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2307	2033	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2308	2034	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2309	2035	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2310	2036	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2311	2037	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2312	2038	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2313	2039	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2314	2040	#DIV/0!	-	#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		-
2315	....	....	.....	.....			.....		.....		....	

Project 27 - (Describe) **Projected Rev. Req. - Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	1,041,175	Projected Year - Input		2020
Service Year (yyyy)	2011	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	1,041,175	-	1,041,175	1.8840	9,808	1,031,367	66,542
2012	1,031,367	73,608	1,104,975	1.8840	21,003	1,083,972	123,222
2013	1,083,972	-	1,083,972	1.8840	21,003	1,062,969	121,241
2014	1,062,969	-	1,062,969	1.8840	21,003	1,041,966	119,260
2015	1,041,966	-	1,041,966	1.8840	21,003	1,020,963	117,280
2016	1,020,963	-	1,020,963	1.8840	21,003	999,960	115,299
2017	999,960	-	999,960	1.8840	21,003	978,957	113,319
2018	978,957	-	978,957	1.8840	21,003	957,954	111,338
2019	957,954	-	957,954	2.3793	26,524	931,430	114,358
2020	931,430	-	931,430	2.4205	26,983	904,447	112,272
2021	904,447	-	904,447	2.4239	27,021	877,426	109,762
2022	877,426	-	877,426	2.4220	27,000	850,426	107,195
2023	850,426	-	850,426	2.4220	27,000	823,426	104,649
2024	823,426	-	823,426	2.4220	27,000	796,426	102,103
2025	796,426	-	796,426	2.4220	27,000	769,426	99,557
2026	769,426	-	769,426	2.4220	27,000	742,426	97,011
2027	742,426	-	742,426	2.4220	27,000	715,426	94,465
2028	715,426	-	715,426	2.4220	27,000	688,426	91,919
2029	688,426	-	688,426	2.4220	27,000	661,426	89,373
2030	661,426	-	661,426	2.4220	27,000	634,426	86,826
2031	634,426	-	634,426	2.4220	27,000	607,426	84,280
2032	607,426	-	607,426	2.4220	27,000	580,426	81,734
2033	580,426	-	580,426	2.4220	27,000	553,426	79,188
2034	553,426	-	553,426	2.4220	27,000	526,426	76,642
2035	526,426	-	526,426	2.4220	27,000	499,426	74,096
2036	499,426	-	499,426	2.4220	27,000	472,426	71,550
2037	472,426	-	472,426	2.4220	27,000	445,426	69,004
2038	445,426	-	445,426	2.4220	27,000	418,426	66,458
2039	418,426	-	418,426	2.4220	27,000	391,426	63,912
2040	391,426	-	391,426	2.4220	27,000	364,426	61,365
2041	364,426	-	364,426	2.4220	27,000	337,426	58,819
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Project 27 - (Describe) **Actual Rev. Req. - Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	1,041,175	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2020
Service Year (yyyy)	2011	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2011	1,041,175	-	1,041,175	1.8840	9,808	1,031,367	-
2012	1,031,367	73,608	1,104,975	1.8840	21,003	1,083,972	-
2013	1,083,972	-	1,083,972	1.8840	21,003	1,062,969	-
2014	1,062,969	-	1,062,969	1.8840	21,003	1,041,966	-
2015	1,041,966	-	1,041,966	1.8840	21,003	1,020,963	-
2016	1,020,963	-	1,020,963	1.8840	21,003	999,960	-
2017	999,960	-	999,960	1.8840	21,003	978,957	-
2018	978,957	-	978,957	1.8840	21,003	957,954	-
2019	957,954	-	957,954	2.3793	26,524	931,430	-

2382	2020	931,430	-		931,430	2.4205	26,983	904,447	-
2383	2021	904,447	-		904,447	2.4205	26,983	877,464	-
2384	2022	877,464	-		877,464	#DIV/0!	#DIV/0!	#DIV/0!	-
2385	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2386	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2387	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2388	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2389	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2390	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2391	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2392	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2393	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2394	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2395	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2396	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2397	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2398	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2399	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2400	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2401	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2402	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2403	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2404	....	....	.....			.....	.....	....	

Project 28 - (Describe) **Projected Rev. Req. - Line-Ocotillo Sub conversion 115 KV - UID 10757**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	2,608,022	Projected Year - Input		2020
Service Year (yyyy)	2012	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	2,608,022	-	2,608,022	1.8840	36,851	2,571,171	238,902
2013	2,571,171	-	2,571,171	1.8840	49,135	2,522,036	286,963
2014	2,522,036	-	2,522,036	1.8840	49,135	2,472,901	282,330
2015	2,472,901	(1,109)	2,471,792	1.8840	49,114	2,422,678	277,573
2016	2,422,678	-	2,422,678	1.8840	49,114	2,373,564	272,941
2017	2,373,564	-	2,373,564	1.8840	49,114	2,324,450	268,310
2018	2,324,450	-	2,324,450	1.8840	49,114	2,275,336	263,678
2019	2,275,336	-	2,275,336	2.3793	62,027	2,213,309	270,742
2020	2,213,309	-	2,213,309	2.4205	63,101	2,150,208	265,866
2021	2,150,208	-	2,150,208	2.4239	63,189	2,087,019	259,995
2022	2,087,019	-	2,087,019	2.4220	63,139	2,023,880	253,991
2023	2,023,880	-	2,023,880	2.4220	63,139	1,960,741	248,037
2024	1,960,741	-	1,960,741	2.4220	63,139	1,897,602	242,083
2025	1,897,602	-	1,897,602	2.4220	63,139	1,834,463	236,129
2026	1,834,463	-	1,834,463	2.4220	63,139	1,771,324	230,175
2027	1,771,324	-	1,771,324	2.4220	63,139	1,708,185	224,221
2028	1,708,185	-	1,708,185	2.4220	63,139	1,645,046	218,267
2029	1,645,046	-	1,645,046	2.4220	63,139	1,581,907	212,313
2030	1,581,907	-	1,581,907	2.4220	63,139	1,518,768	206,359
2031	1,518,768	-	1,518,768	2.4220	63,139	1,455,629	200,405
2032	1,455,629	-	1,455,629	2.4220	63,139	1,392,490	194,451
2033	1,392,490	-	1,392,490	2.4220	63,139	1,329,351	188,497
2034	1,329,351	-	1,329,351	2.4220	63,139	1,266,212	182,543
2035	1,266,212	-	1,266,212	2.4220	63,139	1,203,073	176,589
2036	1,203,073	-	1,203,073	2.4220	63,139	1,139,934	170,635
2037	1,139,934	-	1,139,934	2.4220	63,139	1,076,795	164,681
2038	1,076,795	-	1,076,795	2.4220	63,139	1,013,656	158,727
2039	1,013,656	-	1,013,656	2.4220	63,139	950,517	152,773
2040	950,517	-	950,517	2.4220	63,139	887,378	146,819
2041	887,378	-	887,378	2.4220	63,139	824,239	140,865
2042	824,239	-	824,239	2.4220	63,139	761,100	134,911
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Project 28 - (Describe) **Actual Rev. Req. - Line-Ocotillo Sub conversion 115 KV - UID 10757**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	2,608,022	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2020
Service Year (yyyy)	2012	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2012	2,608,022	-	2,608,022	1.8840	36,851	2,571,171	-
2013	2,571,171	-	2,571,171	1.8840	49,135	2,522,036	-
2014	2,522,036	-	2,522,036	1.8840	49,135	2,472,901	-
2015	2,472,901	(1,109)	2,471,792	1.8840	49,114	2,422,678	-
2016	2,422,678	-	2,422,678	1.8840	49,114	2,373,564	-
2017	2,373,564	-	2,373,564	1.8840	49,114	2,324,450	-
2018	2,324,450	-	2,324,450	1.8840	49,114	2,275,336	-
2019	2,275,336	-	2,275,336	2.3793	62,027	2,213,309	-
2020	2,213,309	-	2,213,309	2.4205	63,101	2,150,208	-

2471	2021	2,150,208	-		2,150,208	2.4205	63,101	2,087,107	-
2472	2022	2,087,107	-		2,087,107	#DIV/0!	#DIV/0!	#DIV/0!	-
2473	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2474	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2475	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2476	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2477	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2478	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2479	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2480	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2481	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2482	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2483	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2484	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2485	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2486	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2487	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2488	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2489	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2490	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2491	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2492	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2493	....	....	.....	.....		.....	.....	....	

Project 29 - (Describe) **Projected Rev. Req. - XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details					
Beginning Investment	8,201,772	Projected Year - Input					2020	
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation					9.43%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No			Projected				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2013	8,201,772		-	8,201,772	1.8840	103,014	8,098,758	675,799
2014	8,098,758		-	8,098,758	1.8840	154,521	7,944,237	903,663
2015	7,944,237		-	7,944,237	1.8840	154,521	7,789,716	889,091
2016	7,789,716		-	7,789,716	1.8840	154,521	7,635,195	874,520
2017	7,635,195		-	7,635,195	1.8840	154,521	7,480,674	859,949
2018	7,480,674		-	7,480,674	1.8840	154,521	7,326,153	845,377
2019	7,326,153		-	7,326,153	2.3793	195,146	7,131,007	867,600
2020	7,131,007		-	7,131,007	2.4205	198,525	6,932,482	852,258
2021	6,932,482		-	6,932,482	2.4239	198,804	6,733,678	833,790
2022	6,733,678		-	6,733,678	2.4220	198,647	6,535,031	814,900
2023	6,535,031		-	6,535,031	2.4220	198,647	6,336,384	796,168
2024	6,336,384		-	6,336,384	2.4220	198,647	6,137,737	777,436
2025	6,137,737		-	6,137,737	2.4220	198,647	5,939,090	758,703
2026	5,939,090		-	5,939,090	2.4220	198,647	5,740,443	739,971
2027	5,740,443		-	5,740,443	2.4220	198,647	5,541,796	721,238
2028	5,541,796		-	5,541,796	2.4220	198,647	5,343,149	702,506
2029	5,343,149		-	5,343,149	2.4220	198,647	5,144,502	683,774
2030	5,144,502		-	5,144,502	2.4220	198,647	4,945,855	665,041
2031	4,945,855		-	4,945,855	2.4220	198,647	4,747,208	646,309
2032	4,747,208		-	4,747,208	2.4220	198,647	4,548,561	627,576
2033	4,548,561		-	4,548,561	2.4220	198,647	4,349,914	608,844
2034	4,349,914		-	4,349,914	2.4220	198,647	4,151,267	590,111
2035	4,151,267		-	4,151,267	2.4220	198,647	3,952,620	571,379
2036	3,952,620		-	3,952,620	2.4220	198,647	3,753,973	552,647
2037	3,753,973		-	3,753,973	2.4220	198,647	3,555,326	533,914
2038	3,555,326		-	3,555,326	2.4220	198,647	3,356,679	515,182
2039	3,356,679		-	3,356,679	2.4220	198,647	3,158,032	496,449
2040	3,158,032		-	3,158,032	2.4220	198,647	2,959,385	477,717
2041	2,959,385		-	2,959,385	2.4220	198,647	2,760,738	458,985
2042	2,760,738		-	2,760,738	2.4220	198,647	2,562,091	440,252
2043	2,562,091		-	2,562,091	2.4220	198,647	2,363,444	421,520
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Project 29 - (Describe) **Actual Rev. Req. - XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details					
Beginning Investment	8,201,772	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2020	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No			Actual				29
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2013	8,201,772		-	8,201,772	1.8840	103,014	8,098,758	-
2014	8,098,758		-	8,098,758	1.8840	154,521	7,944,237	-
2015	7,944,237		-	7,944,237	1.8840	154,521	7,789,716	-
2016	7,789,716		-	7,789,716	1.8840	154,521	7,635,195	-
2017	7,635,195		-	7,635,195	1.8840	154,521	7,480,674	-
2018	7,480,674		-	7,480,674	1.8840	154,521	7,326,153	-
2019	7,326,153		-	7,326,153	2.3793	195,146	7,131,007	-
2020	7,131,007		-	7,131,007	2.4205	198,525	6,932,482	-
2021	6,932,482		-	6,932,482	2.4205	198,525	6,733,957	-

2560	2022	6,733,957	-	6,733,957	#DIV/0!	#DIV/0!	#DIV/0!	-
2561	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2562	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2563	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2564	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2565	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2566	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2567	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2568	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2569	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2570	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2571	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2572	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2573	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2574	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2575	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2576	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2577	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2578	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2579	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2580	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2581	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2582	....	....	.....	.....	.....	.....	.....	....

Project 30 - (Describe) **Projected Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	13,001,665	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	30

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	13,001,665	-	13,001,665	1.8840	-	13,001,665	102,171
2015	13,001,665	112,739	13,114,404	1.8840	247,075	12,867,329	1,460,464
2016	12,867,329	(86,467)	12,780,862	1.8840	245,446	12,535,416	1,427,536
2017	12,535,416	59,739	12,595,155	1.8840	246,572	12,348,583	1,411,043
2018	12,348,583	-	12,348,583	1.8840	246,572	12,102,011	1,387,792
2019	12,102,011	-	12,102,011	2.3793	311,397	11,790,614	1,423,252
2020	11,790,614	-	11,790,614	2.4205	316,789	11,473,825	1,398,771
2021	11,473,825	-	11,473,825	2.4239	317,234	11,156,591	1,369,301
2022	11,156,591	-	11,156,591	2.4220	316,983	10,839,608	1,339,158
2023	10,839,608	-	10,839,608	2.4220	316,983	10,522,625	1,309,267
2024	10,522,625	-	10,522,625	2.4220	316,983	10,205,642	1,279,375
2025	10,205,642	-	10,205,642	2.4220	316,983	9,888,659	1,249,484
2026	9,888,659	-	9,888,659	2.4220	316,983	9,571,676	1,219,592
2027	9,571,676	-	9,571,676	2.4220	316,983	9,254,693	1,189,701
2028	9,254,693	-	9,254,693	2.4220	316,983	8,937,710	1,159,809
2029	8,937,710	-	8,937,710	2.4220	316,983	8,620,727	1,129,918
2030	8,620,727	-	8,620,727	2.4220	316,983	8,303,744	1,100,026
2031	8,303,744	-	8,303,744	2.4220	316,983	7,986,761	1,070,135
2032	7,986,761	-	7,986,761	2.4220	316,983	7,669,778	1,040,243
2033	7,669,778	-	7,669,778	2.4220	316,983	7,352,795	1,010,352
2034	7,352,795	-	7,352,795	2.4220	316,983	7,035,812	980,460
2035	7,035,812	-	7,035,812	2.4220	316,983	6,718,829	950,569
2036	6,718,829	-	6,718,829	2.4220	316,983	6,401,846	920,677
2037	6,401,846	-	6,401,846	2.4220	316,983	6,084,863	890,786
2038	6,084,863	-	6,084,863	2.4220	316,983	5,767,880	860,894
2039	5,767,880	-	5,767,880	2.4220	316,983	5,450,897	831,003
2040	5,450,897	-	5,450,897	2.4220	316,983	5,133,914	801,111
2041	5,133,914	-	5,133,914	2.4220	316,983	4,816,931	771,220
2042	4,816,931	-	4,816,931	2.4220	316,983	4,499,948	741,328
2043	4,499,948	-	4,499,948	2.4220	316,983	4,182,965	711,437
2044	4,182,965	-	4,182,965	2.4220	316,983	3,865,982	681,545
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Project 30 - (Describe) **Actual Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	13,001,665	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	30

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	13,001,665	-	13,001,665	1.8840	-	13,001,665	-
2015	13,001,665	112,739	13,114,404	1.8840	247,075	12,867,329	-
2016	12,867,329	(86,467)	12,780,862	1.8840	245,446	12,535,416	-
2017	12,535,416	59,739	12,595,155	1.8840	246,572	12,348,583	-
2018	12,348,583	-	12,348,583	1.8840	246,572	12,102,011	-
2019	12,102,011	-	12,102,011	2.3793	311,397	11,790,614	-
2020	11,790,614	-	11,790,614	2.4205	316,789	11,473,825	-
2021	11,473,825	-	11,473,825	2.4205	316,789	11,157,036	-
2022	11,157,036	-	11,157,036	#DIV/0!	#DIV/0!	#DIV/0!	-

2649	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2650	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2651	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2652	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2653	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2654	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2655	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2656	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2657	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2658	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2659	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2660	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2661	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2662	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2663	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2664	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2665	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2666	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2667	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2668	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2669	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2670	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2671	....	....	.....	.....		.....	.....	....	

Project 31 - (Describe) **Projected Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	18,902,542	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	31

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	18,902,542	-	18,902,542	1.8840	-	18,902,542	148,542
2015	18,902,542	620,013	19,522,555	1.8840	367,805	19,154,750	2,174,098
2016	19,154,750	12,493	19,167,243	1.8840	368,040	18,799,203	2,140,805
2017	18,799,203	(1,333)	18,797,870	1.8840	368,015	18,429,855	2,105,950
2018	18,429,855	5	18,429,861	1.8840	368,015	18,061,846	2,071,247
2019	18,061,846	-	18,061,846	2.3793	464,769	17,597,077	2,124,173
2020	17,597,077	-	17,597,077	2.4205	472,816	17,124,261	2,087,634
2021	17,124,261	-	17,124,261	2.4239	473,481	16,650,780	2,043,650
2022	16,650,780	-	16,650,780	2.4220	473,106	16,177,674	1,998,661
2023	16,177,674	-	16,177,674	2.4220	473,106	15,704,568	1,954,047
2024	15,704,568	-	15,704,568	2.4220	473,106	15,231,462	1,909,433
2025	15,231,462	-	15,231,462	2.4220	473,106	14,758,356	1,864,819
2026	14,758,356	-	14,758,356	2.4220	473,106	14,285,250	1,820,205
2027	14,285,250	-	14,285,250	2.4220	473,106	13,812,144	1,775,591
2028	13,812,144	-	13,812,144	2.4220	473,106	13,339,038	1,730,977
2029	13,339,038	-	13,339,038	2.4220	473,106	12,865,932	1,686,363
2030	12,865,932	-	12,865,932	2.4220	473,106	12,392,826	1,641,749
2031	12,392,826	-	12,392,826	2.4220	473,106	11,919,720	1,597,136
2032	11,919,720	-	11,919,720	2.4220	473,106	11,446,614	1,552,522
2033	11,446,614	-	11,446,614	2.4220	473,106	10,973,508	1,507,908
2034	10,973,508	-	10,973,508	2.4220	473,106	10,500,402	1,463,294
2035	10,500,402	-	10,500,402	2.4220	473,106	10,027,296	1,418,680
2036	10,027,296	-	10,027,296	2.4220	473,106	9,554,190	1,374,066
2037	9,554,190	-	9,554,190	2.4220	473,106	9,081,084	1,329,452
2038	9,081,084	-	9,081,084	2.4220	473,106	8,607,978	1,284,838
2039	8,607,978	-	8,607,978	2.4220	473,106	8,134,872	1,240,224
2040	8,134,872	-	8,134,872	2.4220	473,106	7,661,766	1,195,611
2041	7,661,766	-	7,661,766	2.4220	473,106	7,188,660	1,150,997
2042	7,188,660	-	7,188,660	2.4220	473,106	6,715,554	1,106,383
2043	6,715,554	-	6,715,554	2.4220	473,106	6,242,448	1,061,769
2044	6,242,448	-	6,242,448	2.4220	473,106	5,769,342	1,017,155
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Project 31 - (Describe) **Actual Rev. Req. - Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	18,902,542	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	31

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	18,902,542	-	18,902,542	1.8840	-	18,902,542	-
2015	18,902,542	620,013	19,522,555	1.8840	367,805	19,154,750	-
2016	19,154,750	12,493	19,167,243	1.8840	368,040	18,799,203	-
2017	18,799,203	(1,333)	18,797,870	1.8840	368,015	18,429,855	-
2018	18,429,855	-	18,429,855	1.8840	368,015	18,061,840	-
2019	18,061,840	-	18,061,840	2.3793	464,769	17,597,071	-
2020	17,597,071	-	17,597,071	2.4205	472,816	17,124,255	-
2021	17,124,255	-	17,124,255	2.4205	472,816	16,651,439	-
2022	16,651,439	-	16,651,439	#DIV/0!	#DIV/0!	#DIV/0!	-

2738	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2739	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2740	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2741	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2742	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2743	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2744	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2745	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2746	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2747	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2748	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2749	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2750	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2751	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2752	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2753	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2754	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2755	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2756	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2757	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2758	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2759	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2760	....	....	.....	.....		.....	.....	....

Project 32 - (Describe) **Projected Rev. Req. - Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,509,428	Projected Year - Input	2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	32

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	9,509,428	-	9,509,428	1.8840	119,438	9,389,990	783,545
2019	9,389,990	50,911	9,440,901	2.3793	227,471	9,213,430	1,096,297
2020	9,213,430	4,882	9,218,312	2.4205	231,527	8,986,785	1,078,981
2021	8,986,785	-	8,986,785	2.4239	231,853	8,754,932	1,057,443
2022	8,754,932	-	8,754,932	2.4220	231,669	8,523,263	1,035,413
2023	8,523,263	-	8,523,263	2.4220	231,669	8,291,594	1,013,566
2024	8,291,594	-	8,291,594	2.4220	231,669	8,059,925	991,720
2025	8,059,925	-	8,059,925	2.4220	231,669	7,828,256	969,874
2026	7,828,256	-	7,828,256	2.4220	231,669	7,596,587	948,027
2027	7,596,587	-	7,596,587	2.4220	231,669	7,364,918	926,181
2028	7,364,918	-	7,364,918	2.4220	231,669	7,133,249	904,334
2029	7,133,249	-	7,133,249	2.4220	231,669	6,901,580	882,488
2030	6,901,580	-	6,901,580	2.4220	231,669	6,669,911	860,642
2031	6,669,911	-	6,669,911	2.4220	231,669	6,438,242	838,795
2032	6,438,242	-	6,438,242	2.4220	231,669	6,206,573	816,949
2033	6,206,573	-	6,206,573	2.4220	231,669	5,974,904	795,102
2034	5,974,904	-	5,974,904	2.4220	231,669	5,743,235	773,256
2035	5,743,235	-	5,743,235	2.4220	231,669	5,511,566	751,410
2036	5,511,566	-	5,511,566	2.4220	231,669	5,279,897	729,563
2037	5,279,897	-	5,279,897	2.4220	231,669	5,048,228	707,717
2038	5,048,228	-	5,048,228	2.4220	231,669	4,816,559	685,870
2039	4,816,559	-	4,816,559	2.4220	231,669	4,584,890	664,024
2040	4,584,890	-	4,584,890	2.4220	231,669	4,353,221	642,178
2041	4,353,221	-	4,353,221	2.4220	231,669	4,121,552	620,331
2042	4,121,552	-	4,121,552	2.4220	231,669	3,889,883	598,485
2043	3,889,883	-	3,889,883	2.4220	231,669	3,658,214	576,639
2044	3,658,214	-	3,658,214	2.4220	231,669	3,426,545	554,792
2045	3,426,545	-	3,426,545	2.4220	231,669	3,194,876	532,946
2046	3,194,876	-	3,194,876	2.4220	231,669	2,963,207	511,099
2047	2,963,207	-	2,963,207	2.4220	231,669	2,731,538	489,253
2048	2,731,538	-	2,731,538	2.4220	231,669	2,499,869	467,407
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Project 32 - (Describe) **Actual Rev. Req. - Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	9,509,428	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	9,509,428	-	9,509,428	1.8840	119,438	9,389,990	-
2019	9,389,990	50,911	9,440,901	2.3793	227,471	9,213,430	-
2020	9,213,430	4,882	9,218,312	2.4205	231,527	8,986,785	-
2021	8,986,785	-	8,986,785	2.4205	231,527	8,755,258	-
2022	8,755,258	-	8,755,258	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2827	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2828	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2829	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2830	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2831	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2832	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2833	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2834	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2835	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2836	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2837	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2838	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2839	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2840	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2841	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2842	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2843	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2844	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2845	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2846	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2847	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2848	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2849	....	....	.....	.....		.....	.....	.....	....

Project 33 - (Describe) **Projected Rev. Req. - Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,320,205	Projected Year - Input	2020
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	3,320,205	-	3,320,205	1.8840	10,425	3,309,780	88,453
2014	3,309,780	26,385	3,336,165	1.8840	63,050	3,273,115	371,705
2015	3,273,115	-	3,273,115	1.8840	63,050	3,210,065	365,759
2016	3,210,065	-	3,210,065	1.8840	63,050	3,147,015	359,814
2017	3,147,015	-	3,147,015	1.8840	63,050	3,083,965	353,868
2018	3,083,965	-	3,083,965	1.8840	63,050	3,020,915	347,922
2019	3,020,915	-	3,020,915	2.3793	79,626	2,941,289	356,990
2020	2,941,289	-	2,941,289	2.4205	81,005	2,860,284	350,730
2021	2,860,284	-	2,860,284	2.4239	81,118	2,779,166	343,193
2022	2,779,166	-	2,779,166	2.4220	81,054	2,698,112	335,486
2023	2,698,112	-	2,698,112	2.4220	81,054	2,617,058	327,843
2024	2,617,058	-	2,617,058	2.4220	81,054	2,536,004	320,199
2025	2,536,004	-	2,536,004	2.4220	81,054	2,454,950	312,556
2026	2,454,950	-	2,454,950	2.4220	81,054	2,373,896	304,912
2027	2,373,896	-	2,373,896	2.4220	81,054	2,292,842	297,269
2028	2,292,842	-	2,292,842	2.4220	81,054	2,211,788	289,626
2029	2,211,788	-	2,211,788	2.4220	81,054	2,130,734	281,982
2030	2,130,734	-	2,130,734	2.4220	81,054	2,049,680	274,339
2031	2,049,680	-	2,049,680	2.4220	81,054	1,968,626	266,695
2032	1,968,626	-	1,968,626	2.4220	81,054	1,887,572	259,052
2033	1,887,572	-	1,887,572	2.4220	81,054	1,806,518	251,409
2034	1,806,518	-	1,806,518	2.4220	81,054	1,725,464	243,765
2035	1,725,464	-	1,725,464	2.4220	81,054	1,644,410	236,122
2036	1,644,410	-	1,644,410	2.4220	81,054	1,563,356	228,479
2037	1,563,356	-	1,563,356	2.4220	81,054	1,482,302	220,835
2038	1,482,302	-	1,482,302	2.4220	81,054	1,401,248	213,192
2039	1,401,248	-	1,401,248	2.4220	81,054	1,320,194	205,548
2040	1,320,194	-	1,320,194	2.4220	81,054	1,239,140	197,905
2041	1,239,140	-	1,239,140	2.4220	81,054	1,158,086	190,262
2042	1,158,086	-	1,158,086	2.4220	81,054	1,077,032	182,618
2043	1,077,032	-	1,077,032	2.4220	81,054	995,978	174,975
....	....	.....	.....	.....	.....	....	

Project 33 - (Describe) **Actual Rev. Req. - Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,320,205	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	33

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	3,320,205	-	3,320,205	1.8840	10,425	3,309,780	-
2014	3,309,780	26,385	3,336,165	1.8840	63,050	3,273,115	-
2015	3,273,115	-	3,273,115	1.8840	63,050	3,210,065	-
2016	3,210,065	-	3,210,065	1.8840	63,050	3,147,015	-
2017	3,147,015	-	3,147,015	1.8840	63,050	3,083,965	-
2018	3,083,965	-	3,083,965	1.8840	63,050	3,020,915	-
2019	3,020,915	-	3,020,915	2.3793	79,626	2,941,289	-
2020	2,941,289	-	2,941,289	2.4205	81,005	2,860,284	-
2021	2,860,284	-	2,860,284	2.4205	81,005	2,779,279	-

2916	2022	2,779,279	-	2,779,279	#DIV/0!	#DIV/0!	#DIV/0!	-
2917	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2918	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2919	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2920	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2921	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2922	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2923	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2924	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2925	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2926	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2927	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2928	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2929	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2930	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2931	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2932	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2933	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2934	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2935	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2936	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2937	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2938	....	....	.....	.....	.....	.....	.....	....

Project 34 - (Describe) **Projected Rev. Req. - Multi-TUCO-Woodward 345 kV - UID 11085**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details		
Beginning Investment	11,731,386	Projected Year - Input			2020
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation			9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No		Projected		34

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	11,731,386	-	11,731,386	1.8840	147,346	11,584,040	966,627
2014	11,584,040	153,520	11,737,560	1.8840	223,912	11,513,648	1,309,649
2015	11,513,648	208,916	11,722,564	1.8840	227,848	11,494,716	1,311,800
2016	11,494,716	914,098	12,408,814	1.8840	245,069	12,163,745	1,392,110
2017	12,163,745	206,581	12,370,326	1.8840	248,961	12,121,365	1,392,006
2018	12,121,365	13,267	12,134,632	1.8840	249,211	11,885,421	1,370,006
2019	11,885,421	-	11,885,421	2.3793	314,731	11,570,690	1,405,847
2020	11,570,690	269,914	11,840,604	2.4205	326,713	11,513,891	1,412,473
2021	11,513,891	1,449	11,515,340	2.4239	327,207	11,188,133	1,382,248
2022	11,188,133	-	11,188,133	2.4220	326,949	10,861,184	1,351,159
2023	10,861,184	-	10,861,184	2.4220	326,949	10,534,235	1,320,327
2024	10,534,235	-	10,534,235	2.4220	326,949	10,207,286	1,289,496
2025	10,207,286	-	10,207,286	2.4220	326,949	9,880,337	1,258,665
2026	9,880,337	-	9,880,337	2.4220	326,949	9,553,388	1,227,834
2027	9,553,388	-	9,553,388	2.4220	326,949	9,226,439	1,197,002
2028	9,226,439	-	9,226,439	2.4220	326,949	8,899,490	1,166,171
2029	8,899,490	-	8,899,490	2.4220	326,949	8,572,541	1,135,340
2030	8,572,541	-	8,572,541	2.4220	326,949	8,245,592	1,104,508
2031	8,245,592	-	8,245,592	2.4220	326,949	7,918,643	1,073,677
2032	7,918,643	-	7,918,643	2.4220	326,949	7,591,694	1,042,846
2033	7,591,694	-	7,591,694	2.4220	326,949	7,264,745	1,012,014
2034	7,264,745	-	7,264,745	2.4220	326,949	6,937,796	981,183
2035	6,937,796	-	6,937,796	2.4220	326,949	6,610,847	950,352
2036	6,610,847	-	6,610,847	2.4220	326,949	6,283,898	919,521
2037	6,283,898	-	6,283,898	2.4220	326,949	5,956,949	888,689
2038	5,956,949	-	5,956,949	2.4220	326,949	5,630,000	857,858
2039	5,630,000	-	5,630,000	2.4220	326,949	5,303,051	827,027
2040	5,303,051	-	5,303,051	2.4220	326,949	4,976,102	796,195
2041	4,976,102	-	4,976,102	2.4220	326,949	4,649,153	765,364
2042	4,649,153	-	4,649,153	2.4220	326,949	4,322,204	734,533
2043	4,322,204	-	4,322,204	2.4220	326,949	3,995,255	703,702
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Project 34 - (Describe) **Actual Rev. Req. - Multi-TUCO-Woodward 345 kV - UID 11085**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details		
Beginning Investment	11,731,386	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2020
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation			0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)			
CIAC (Yes or No)	No		Actual		34

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	11,731,386	-	11,731,386	1.8840	147,346	11,584,040	-
2014	11,584,040	153,520	11,737,560	1.8840	223,912	11,513,648	-
2015	11,513,648	208,916	11,722,564	1.8840	227,848	11,494,716	-
2016	11,494,716	914,098	12,408,814	1.8840	245,069	12,163,745	-
2017	12,163,745	206,581	12,370,326	1.8840	248,961	12,121,365	-
2018	12,121,365	13,267	12,134,632	1.8840	249,211	11,885,421	-
2019	11,885,421	-	11,885,421	2.3793	314,731	11,570,690	-
2020	11,570,690	269,914	11,840,604	2.4205	326,713	11,513,891	-
2021	11,513,891	-	11,513,891	2.4205	326,713	11,187,178	-

3005	2022	11,187,178	-		11,187,178	#DIV/0!	#DIV/0!	#DIV/0!		-
3006	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3007	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3008	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3009	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3010	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3011	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3012	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3013	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3014	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3015	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3016	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3017	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3018	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3019	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3020	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3021	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3022	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3023	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3024	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3025	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3026	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3027	....	....	.....			.....	.....	....		

Project 35 - (Describe) **Projected Rev. Req. - XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details						
Beginning Investment	4,651,782	Projected Year - Input						2020	
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation						9.43%	
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No				Projected				35
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2013	4,651,782	-		4,651,782	1.8840	51,123	4,600,659	340,351	
2014	4,600,659	(17,835)		4,582,824	1.8840	87,304	4,495,520	511,232	
2015	4,495,520	(53,463)		4,442,057	1.8840	86,296	4,355,761	497,044	
2016	4,355,761	(40,508)		4,315,254	1.8840	85,533	4,229,721	484,396	
2017	4,229,721	-		4,229,721	1.8840	85,533	4,144,188	476,330	
2018	4,144,188	-		4,144,188	1.8840	85,533	4,058,655	468,264	
2019	4,058,655	-		4,058,655	2.3793	108,020	3,950,635	480,565	
2020	3,950,635	-		3,950,635	2.4205	109,891	3,840,744	472,073	
2021	3,840,744	-		3,840,744	2.4239	110,045	3,730,699	461,850	
2022	3,730,699	-		3,730,699	2.4220	109,958	3,620,741	451,394	
2023	3,620,741	-		3,620,741	2.4220	109,958	3,510,783	441,025	
2024	3,510,783	-		3,510,783	2.4220	109,958	3,400,825	430,656	
2025	3,400,825	-		3,400,825	2.4220	109,958	3,290,867	420,287	
2026	3,290,867	-		3,290,867	2.4220	109,958	3,180,909	409,918	
2027	3,180,909	-		3,180,909	2.4220	109,958	3,070,951	399,549	
2028	3,070,951	-		3,070,951	2.4220	109,958	2,960,993	389,180	
2029	2,960,993	-		2,960,993	2.4220	109,958	2,851,035	378,811	
2030	2,851,035	-		2,851,035	2.4220	109,958	2,741,077	368,442	
2031	2,741,077	-		2,741,077	2.4220	109,958	2,631,119	358,072	
2032	2,631,119	-		2,631,119	2.4220	109,958	2,521,161	347,703	
2033	2,521,161	-		2,521,161	2.4220	109,958	2,411,203	337,334	
2034	2,411,203	-		2,411,203	2.4220	109,958	2,301,245	326,965	
2035	2,301,245	-		2,301,245	2.4220	109,958	2,191,287	316,596	
2036	2,191,287	-		2,191,287	2.4220	109,958	2,081,329	306,227	
2037	2,081,329	-		2,081,329	2.4220	109,958	1,971,371	295,858	
2038	1,971,371	-		1,971,371	2.4220	109,958	1,861,413	285,489	
2039	1,861,413	-		1,861,413	2.4220	109,958	1,751,455	275,120	
2040	1,751,455	-		1,751,455	2.4220	109,958	1,641,497	264,751	
2041	1,641,497	-		1,641,497	2.4220	109,958	1,531,539	254,382	
2042	1,531,539	-		1,531,539	2.4220	109,958	1,421,581	244,013	
2043	1,421,581	-		1,421,581	2.4220	109,958	1,311,623	233,644	
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Project 35 - (Describe) **Actual Rev. Req. - XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details						
Beginning Investment	4,651,782	True-Up Year (Actual Year Used for Revenue Requirement - Input)						2020	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation						0.00%	
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No				Actual				35
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2013	4,651,782	-		4,651,782	1.8840	51,123	4,600,659	-	
2014	4,600,659	(17,835)		4,582,824	1.8840	87,304	4,495,520	-	
2015	4,495,520	(53,463)		4,442,057	1.8840	86,296	4,355,761	-	
2016	4,355,761	(40,508)		4,315,254	1.8840	85,533	4,229,721	-	
2017	4,229,721	-		4,229,721	1.8840	85,533	4,144,188	-	
2018	4,144,188	-		4,144,188	1.8840	85,533	4,058,655	-	
2019	4,058,655	-		4,058,655	2.3793	108,020	3,950,635	-	
2020	3,950,635	-		3,950,635	2.4205	109,891	3,840,744	-	
2021	3,840,744	-		3,840,744	2.4205	109,891	3,730,853	-	

3094	2022	3,730,853	-		3,730,853	#DIV/0!	#DIV/0!	#DIV/0!	-
3095	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3096	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3097	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3098	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3099	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3100	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3101	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3102	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3103	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3104	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3105	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3106	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3107	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3108	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3109	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3110	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3111	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3112	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3113	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3114	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3115	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3116	....	....	.....	.....		.....	.....	....	

Project 36 - (Describe) **Projected Rev. Req. - XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	4,553,922	Projected Year - Input		2020
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		36

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,553,922	-	4,553,922	1.8840	28,599	4,525,323	206,406
2014	4,525,323	3,846,258	8,371,581	1.8840	158,259	8,213,322	932,775
2015	8,213,322	(1,012,747)	7,200,575	1.8840	139,179	7,061,396	805,069
2016	7,061,396	1,064,659	8,126,055	1.8840	159,237	7,966,818	910,508
2017	7,966,818	(918,051)	7,048,767	1.8840	141,941	6,906,826	793,255
2018	6,906,826	-	6,906,826	1.8840	141,941	6,764,885	779,870
2019	6,764,885	-	6,764,885	2.3793	179,259	6,585,626	800,284
2020	6,585,626	-	6,585,626	2.4205	182,362	6,403,264	786,190
2021	6,403,264	-	6,403,264	2.4239	182,619	6,220,645	769,226
2022	6,220,645	-	6,220,645	2.4220	182,474	6,038,171	751,874
2023	6,038,171	-	6,038,171	2.4220	182,474	5,855,697	734,666
2024	5,855,697	-	5,855,697	2.4220	182,474	5,673,223	717,459
2025	5,673,223	-	5,673,223	2.4220	182,474	5,490,749	700,252
2026	5,490,749	-	5,490,749	2.4220	182,474	5,308,275	683,044
2027	5,308,275	-	5,308,275	2.4220	182,474	5,125,801	665,837
2028	5,125,801	-	5,125,801	2.4220	182,474	4,943,327	648,630
2029	4,943,327	-	4,943,327	2.4220	182,474	4,760,853	631,422
2030	4,760,853	-	4,760,853	2.4220	182,474	4,578,379	614,215
2031	4,578,379	-	4,578,379	2.4220	182,474	4,395,905	597,008
2032	4,395,905	-	4,395,905	2.4220	182,474	4,213,431	579,801
2033	4,213,431	-	4,213,431	2.4220	182,474	4,030,957	562,593
2034	4,030,957	-	4,030,957	2.4220	182,474	3,848,483	545,386
2035	3,848,483	-	3,848,483	2.4220	182,474	3,666,009	528,179
2036	3,666,009	-	3,666,009	2.4220	182,474	3,483,535	510,971
2037	3,483,535	-	3,483,535	2.4220	182,474	3,301,061	493,764
2038	3,301,061	-	3,301,061	2.4220	182,474	3,118,587	476,557
2039	3,118,587	-	3,118,587	2.4220	182,474	2,936,113	459,350
2040	2,936,113	-	2,936,113	2.4220	182,474	2,753,639	442,142
2041	2,753,639	-	2,753,639	2.4220	182,474	2,571,165	424,935
2042	2,571,165	-	2,571,165	2.4220	182,474	2,388,691	407,728
2043	2,388,691	-	2,388,691	2.4220	182,474	2,206,217	390,520
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Project 36 - (Describe) **Actual Rev. Req. - XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	4,553,922	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2020
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		36

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,553,922	-	4,553,922	1.8840	28,599	4,525,323	-
2014	4,525,323	3,846,258	8,371,581	1.8840	158,259	8,213,322	-
2015	8,213,322	(1,012,747)	7,200,575	1.8840	139,179	7,061,396	-
2016	7,061,396	1,064,659	8,126,055	1.8840	159,237	7,966,818	-
2017	7,966,818	(918,051)	7,048,767	1.8840	141,941	6,906,826	-
2018	6,906,826	-	6,906,826	1.8840	141,941	6,764,885	-
2019	6,764,885	-	6,764,885	2.3793	179,259	6,585,626	-
2020	6,585,626	-	6,585,626	2.4205	182,362	6,403,264	-
2021	6,403,264	-	6,403,264	2.4205	182,362	6,220,902	-

3183	2022	6,220,902	-	6,220,902	#DIV/0!	#DIV/0!	#DIV/0!	-		
3184	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3185	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3186	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3187	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3188	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3189	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3190	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3191	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3192	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3193	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3194	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3195	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3196	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3197	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3198	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3199	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3200	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3201	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3202	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3203	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3204	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
3205	....	....	.....	.....		.....	.....	....		

Project 37 - (Describe) **Projected Rev. Req. - Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	8,084,263	Projected Year - Input	2020
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	37

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,084,263	-	8,084,263	1.8840	76,154	8,008,109	516,667
2016	8,008,109	(73,059)	7,935,050	1.8840	150,931	7,784,119	884,973
2017	7,784,119	(12,657)	7,771,462	1.8840	150,693	7,620,769	869,332
2018	7,620,769	4,571	7,625,340	1.8840	150,779	7,474,561	855,630
2019	7,474,561	-	7,474,561	2.3793	190,420	7,284,141	877,314
2020	7,284,141	-	7,284,141	2.4205	193,716	7,090,425	862,343
2021	7,090,425	-	7,090,425	2.4239	193,989	6,896,436	844,323
2022	6,896,436	-	6,896,436	2.4220	193,835	6,702,601	825,890
2023	6,702,601	-	6,702,601	2.4220	193,835	6,508,766	807,612
2024	6,508,766	-	6,508,766	2.4220	193,835	6,314,931	789,333
2025	6,314,931	-	6,314,931	2.4220	193,835	6,121,096	771,054
2026	6,121,096	-	6,121,096	2.4220	193,835	5,927,261	752,776
2027	5,927,261	-	5,927,261	2.4220	193,835	5,733,426	734,497
2028	5,733,426	-	5,733,426	2.4220	193,835	5,539,591	716,218
2029	5,539,591	-	5,539,591	2.4220	193,835	5,345,756	697,940
2030	5,345,756	-	5,345,756	2.4220	193,835	5,151,921	679,661
2031	5,151,921	-	5,151,921	2.4220	193,835	4,958,086	661,382
2032	4,958,086	-	4,958,086	2.4220	193,835	4,764,251	643,104
2033	4,764,251	-	4,764,251	2.4220	193,835	4,570,416	624,825
2034	4,570,416	-	4,570,416	2.4220	193,835	4,376,581	606,547
2035	4,376,581	-	4,376,581	2.4220	193,835	4,182,746	588,268
2036	4,182,746	-	4,182,746	2.4220	193,835	3,988,911	569,989
2037	3,988,911	-	3,988,911	2.4220	193,835	3,795,076	551,711
2038	3,795,076	-	3,795,076	2.4220	193,835	3,601,241	533,432
2039	3,601,241	-	3,601,241	2.4220	193,835	3,407,406	515,153
2040	3,407,406	-	3,407,406	2.4220	193,835	3,213,571	496,875
2041	3,213,571	-	3,213,571	2.4220	193,835	3,019,736	478,596
2042	3,019,736	-	3,019,736	2.4220	193,835	2,825,901	460,317
2043	2,825,901	-	2,825,901	2.4220	193,835	2,632,066	442,039
2044	2,632,066	-	2,632,066	2.4220	193,835	2,438,231	423,760
2045	2,438,231	-	2,438,231	2.4220	193,835	2,244,396	405,482
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Project 37 - (Describe) **Actual Rev. Req. - Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	8,084,263	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	37

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	8,084,263	-	8,084,263	1.8840	76,154	8,008,109	-
2016	8,008,109	(73,059)	7,935,050	1.8840	150,931	7,784,119	-
2017	7,784,119	(12,657)	7,771,462	1.8840	150,693	7,620,769	-
2018	7,620,769	4,571	7,625,340	1.8840	150,779	7,474,561	-
2019	7,474,561	-	7,474,561	2.3793	190,420	7,284,141	-
2020	7,284,141	-	7,284,141	2.4205	193,716	7,090,425	-
2021	7,090,425	-	7,090,425	2.4205	193,716	6,896,709	-
2022	6,896,709	-	6,896,709	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

3272	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3273	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3274	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3275	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3276	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3277	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3278	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3279	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3280	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3281	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3282	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3283	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3284	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3285	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3286	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3287	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3288	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3289	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3290	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3291	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3292	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3293	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3294	....	....	.....	.....		.....	.....	....

Project 38 - (Describe) **Projected Rev. Req. - Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details					
Beginning Investment	707,970	Projected Year - Input					2020	
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation					9.43%	
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No			Projected				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2013	707,970	-	707,970	1.8840	6,669	701,301	45,246	
2014	701,301	7,136	708,437	1.8840	13,473	694,964	79,008	
2015	694,964	11	694,975	1.8840	13,473	681,502	77,739	
2016	681,502	-	681,502	1.8840	13,473	668,029	76,468	
2017	668,029	-	668,029	1.8840	13,473	654,556	75,198	
2018	654,556	-	654,556	1.8840	13,473	641,083	73,927	
2019	641,083	-	641,083	2.3793	17,015	624,068	75,865	
2020	624,068	-	624,068	2.4205	17,309	606,759	74,526	
2021	606,759	-	606,759	2.4239	17,334	589,425	72,917	
2022	589,425	-	589,425	2.4220	17,320	572,105	71,270	
2023	572,105	-	572,105	2.4220	17,320	554,785	69,636	
2024	554,785	-	554,785	2.4220	17,320	537,465	68,003	
2025	537,465	-	537,465	2.4220	17,320	520,145	66,370	
2026	520,145	-	520,145	2.4220	17,320	502,825	64,736	
2027	502,825	-	502,825	2.4220	17,320	485,505	63,103	
2028	485,505	-	485,505	2.4220	17,320	468,185	61,470	
2029	468,185	-	468,185	2.4220	17,320	450,865	59,837	
2030	450,865	-	450,865	2.4220	17,320	433,545	58,203	
2031	433,545	-	433,545	2.4220	17,320	416,225	56,570	
2032	416,225	-	416,225	2.4220	17,320	398,905	54,937	
2033	398,905	-	398,905	2.4220	17,320	381,585	53,303	
2034	381,585	-	381,585	2.4220	17,320	364,265	51,670	
2035	364,265	-	364,265	2.4220	17,320	346,945	50,037	
2036	346,945	-	346,945	2.4220	17,320	329,625	48,404	
2037	329,625	-	329,625	2.4220	17,320	312,305	46,770	
2038	312,305	-	312,305	2.4220	17,320	294,985	45,137	
2039	294,985	-	294,985	2.4220	17,320	277,665	43,504	
2040	277,665	-	277,665	2.4220	17,320	260,345	41,871	
2041	260,345	-	260,345	2.4220	17,320	243,025	40,237	
2042	243,025	-	243,025	2.4220	17,320	225,705	38,604	
2043	225,705	-	225,705	2.4220	17,320	208,385	36,971	
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Project 38 - (Describe) **Actual Rev. Req. - Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details					
Beginning Investment	707,970	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2020	
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No			Actual				38
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2013	707,970	-	707,970	1.8840	6,669	701,301	-	
2014	701,301	7,136	708,437	1.8840	13,473	694,964	-	
2015	694,964	11	694,975	1.8840	13,473	681,502	-	
2016	681,502	-	681,502	1.8840	13,473	668,029	-	
2017	668,029	-	668,029	1.8840	13,473	654,556	-	
2018	654,556	-	654,556	1.8840	13,473	641,083	-	
2019	641,083	-	641,083	2.3793	17,015	624,068	-	
2020	624,068	-	624,068	2.4205	17,309	606,759	-	
2021	606,759	-	606,759	2.4205	17,309	589,450	-	

3361	2022	589,450	-		589,450	#DIV/0!	#DIV/0!	#DIV/0!		-
3362	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3363	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3364	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3365	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3366	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3367	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3368	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3369	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3370	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3371	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3372	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3373	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3374	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3375	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3376	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3377	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3378	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3379	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3380	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3381	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3382	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!		-
3383	....	....	.....	.....		.....	.....	.....	....	

Project 39 - (Describe) **Projected Rev. Req. - XFR - Happy County 115/69 kV Transformers - UID 11009**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	1,179,557	Projected Year - Input		2020
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		39

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,179,557	-	1,179,557	1.8840	7,408	1,172,149	53,464
2017	1,172,149	942,356	2,114,505	1.8840	39,977	2,074,528	235,605
2018	2,074,528	(950,834)	1,123,694	1.8840	22,063	1,101,631	125,947
2019	1,101,631	-	1,101,631	2.3793	27,864	1,073,767	129,120
2020	1,073,767	-	1,073,767	2.4205	28,346	1,045,421	126,929
2021	1,045,421	-	1,045,421	2.4239	28,386	1,017,035	124,292
2022	1,017,035	-	1,017,035	2.4220	28,363	988,672	121,595
2023	988,672	-	988,672	2.4220	28,363	960,309	118,920
2024	960,309	-	960,309	2.4220	28,363	931,946	116,245
2025	931,946	-	931,946	2.4220	28,363	903,583	113,571
2026	903,583	-	903,583	2.4220	28,363	875,220	110,896
2027	875,220	-	875,220	2.4220	28,363	846,857	108,222
2028	846,857	-	846,857	2.4220	28,363	818,494	105,547
2029	818,494	-	818,494	2.4220	28,363	790,131	102,872
2030	790,131	-	790,131	2.4220	28,363	761,768	100,198
2031	761,768	-	761,768	2.4220	28,363	733,405	97,523
2032	733,405	-	733,405	2.4220	28,363	705,042	94,848
2033	705,042	-	705,042	2.4220	28,363	676,679	92,174
2034	676,679	-	676,679	2.4220	28,363	648,316	89,499
2035	648,316	-	648,316	2.4220	28,363	619,953	86,825
2036	619,953	-	619,953	2.4220	28,363	591,590	84,150
2037	591,590	-	591,590	2.4220	28,363	563,227	81,475
2038	563,227	-	563,227	2.4220	28,363	534,864	78,801
2039	534,864	-	534,864	2.4220	28,363	506,501	76,126
2040	506,501	-	506,501	2.4220	28,363	478,138	73,451
2041	478,138	-	478,138	2.4220	28,363	449,775	70,777
2042	449,775	-	449,775	2.4220	28,363	421,412	68,102
2043	421,412	-	421,412	2.4220	28,363	393,049	65,427
2044	393,049	-	393,049	2.4220	28,363	364,686	62,753
2045	364,686	-	364,686	2.4220	28,363	336,323	60,078
2046	336,323	-	336,323	2.4220	28,363	307,960	57,404
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Project 39 - (Describe) **Actual Rev. Req. - XFR - Happy County 115/69 kV Transformers - UID 11009**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	1,179,557	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2020
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		39

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,179,557	-	1,179,557	1.8840	7,408	1,172,149	-
2017	1,172,149	942,356	2,114,505	1.8840	39,977	2,074,528	-
2018	2,074,528	(950,834)	1,123,694	1.8840	22,063	1,101,631	-
2019	1,101,631	-	1,101,631	2.3793	27,864	1,073,767	-
2020	1,073,767	-	1,073,767	2.4205	28,346	1,045,421	-
2021	1,045,421	-	1,045,421	2.4205	28,346	1,017,075	-
2022	1,017,075	-	1,017,075	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

3450	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3451	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3452	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3453	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3454	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3455	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3456	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3457	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3458	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3459	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3460	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3461	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3462	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3463	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3464	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3465	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3466	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3467	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3468	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3469	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3470	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3471	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3472	....	....	.....	.....		.....	.....	....

Project 40 - (Describe) **Projected Rev. Req. - Line-Harrington-Randall County 230 kV - UID 11121**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	159,163	Projected Year - Input	2020
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	159,163	-	159,163	1.8840	1,999	157,164	13,114
2014	157,164	(80)	157,084	1.8840	2,997	154,087	17,527
2015	154,087	-	154,087	1.8840	2,997	151,090	17,245
2016	151,090	-	151,090	1.8840	2,997	148,093	16,962
2017	148,093	-	148,093	1.8840	2,997	145,096	16,680
2018	145,096	-	145,096	1.8840	2,997	142,099	16,397
2019	142,099	-	142,099	2.3793	3,785	138,314	16,828
2020	138,314	-	138,314	2.4205	3,851	134,463	16,531
2021	134,463	-	134,463	2.4239	3,856	130,607	16,172
2022	130,607	-	130,607	2.4220	3,853	126,754	15,806
2023	126,754	-	126,754	2.4220	3,853	122,901	15,443
2024	122,901	-	122,901	2.4220	3,853	119,048	15,079
2025	119,048	-	119,048	2.4220	3,853	115,195	14,716
2026	115,195	-	115,195	2.4220	3,853	111,342	14,353
2027	111,342	-	111,342	2.4220	3,853	107,489	13,989
2028	107,489	-	107,489	2.4220	3,853	103,636	13,626
2029	103,636	-	103,636	2.4220	3,853	99,783	13,263
2030	99,783	-	99,783	2.4220	3,853	95,930	12,899
2031	95,930	-	95,930	2.4220	3,853	92,077	12,536
2032	92,077	-	92,077	2.4220	3,853	88,224	12,173
2033	88,224	-	88,224	2.4220	3,853	84,371	11,809
2034	84,371	-	84,371	2.4220	3,853	80,518	11,446
2035	80,518	-	80,518	2.4220	3,853	76,665	11,083
2036	76,665	-	76,665	2.4220	3,853	72,812	10,719
2037	72,812	-	72,812	2.4220	3,853	68,959	10,356
2038	68,959	-	68,959	2.4220	3,853	65,106	9,992
2039	65,106	-	65,106	2.4220	3,853	61,253	9,629
2040	61,253	-	61,253	2.4220	3,853	57,400	9,266
2041	57,400	-	57,400	2.4220	3,853	53,547	8,902
2042	53,547	-	53,547	2.4220	3,853	49,694	8,539
2043	49,694	-	49,694	2.4220	3,853	45,841	8,176
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Project 40 - (Describe) **Actual Rev. Req. - Line-Harrington-Randall County 230 kV - UID 11121**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	159,163	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	40

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	159,163	-	159,163	1.8840	1,999	157,164	-
2014	157,164	(80)	157,084	1.8840	2,997	154,087	-
2015	154,087	-	154,087	1.8840	2,997	151,090	-
2016	151,090	-	151,090	1.8840	2,997	148,093	-
2017	148,093	-	148,093	1.8840	2,997	145,096	-
2018	145,096	-	145,096	1.8840	2,997	142,099	-
2019	142,099	-	142,099	2.3793	3,785	138,314	-
2020	138,314	-	138,314	2.4205	3,851	134,463	-
2021	134,463	-	134,463	2.4205	3,851	130,612	-

3539	2022	130,612	-		130,612	#DIV/0!	#DIV/0!	#DIV/0!	-
3540	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3541	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3542	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3543	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3544	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3545	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3546	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3547	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3548	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3549	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3550	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3551	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3552	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3553	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3554	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3555	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3556	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3557	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3558	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3559	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3560	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3561	....	....	.....			.....	.....	....	

Project 41 - (Describe) **Projected Rev. Req. - XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,084,890	Projected Year - Input	2020
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	41

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,084,890	-	4,084,890	1.8840	38,480	4,046,410	261,066
2014	4,046,410	488	4,046,898	1.8840	76,969	3,969,929	451,333
2015	3,969,929	252,667	4,222,596	1.8840	81,729	4,140,867	472,213
2016	4,140,867	81	4,140,948	1.8840	81,730	4,059,218	464,514
2017	4,059,218	-	4,059,218	1.8840	81,730	3,977,488	456,807
2018	3,977,488	-	3,977,488	1.8840	81,730	3,895,758	449,100
2019	3,895,758	-	3,895,758	2.3793	103,218	3,792,540	460,855
2020	3,792,540	-	3,792,540	2.4205	105,005	3,687,535	452,740
2021	3,687,535	-	3,687,535	2.4239	105,152	3,582,383	442,971
2022	3,582,383	-	3,582,383	2.4220	105,069	3,477,314	432,980
2023	3,477,314	-	3,477,314	2.4220	105,069	3,372,245	423,072
2024	3,372,245	-	3,372,245	2.4220	105,069	3,267,176	413,164
2025	3,267,176	-	3,267,176	2.4220	105,069	3,162,107	403,256
2026	3,162,107	-	3,162,107	2.4220	105,069	3,057,038	393,348
2027	3,057,038	-	3,057,038	2.4220	105,069	2,951,969	383,440
2028	2,951,969	-	2,951,969	2.4220	105,069	2,846,900	373,532
2029	2,846,900	-	2,846,900	2.4220	105,069	2,741,831	363,624
2030	2,741,831	-	2,741,831	2.4220	105,069	2,636,762	353,716
2031	2,636,762	-	2,636,762	2.4220	105,069	2,531,693	343,808
2032	2,531,693	-	2,531,693	2.4220	105,069	2,426,624	333,900
2033	2,426,624	-	2,426,624	2.4220	105,069	2,321,555	323,992
2034	2,321,555	-	2,321,555	2.4220	105,069	2,216,486	314,084
2035	2,216,486	-	2,216,486	2.4220	105,069	2,111,417	304,176
2036	2,111,417	-	2,111,417	2.4220	105,069	2,006,348	294,268
2037	2,006,348	-	2,006,348	2.4220	105,069	1,901,279	284,360
2038	1,901,279	-	1,901,279	2.4220	105,069	1,796,210	274,452
2039	1,796,210	-	1,796,210	2.4220	105,069	1,691,141	264,544
2040	1,691,141	-	1,691,141	2.4220	105,069	1,586,072	254,636
2041	1,586,072	-	1,586,072	2.4220	105,069	1,481,003	244,728
2042	1,481,003	-	1,481,003	2.4220	105,069	1,375,934	234,820
2043	1,375,934	-	1,375,934	2.4220	105,069	1,270,865	224,912
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Project 41 - (Describe) **Actual Rev. Req. - XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,084,890	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	41

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	4,084,890	-	4,084,890	1.8840	38,480	4,046,410	-
2014	4,046,410	488	4,046,898	1.8840	76,969	3,969,929	-
2015	3,969,929	252,667	4,222,596	1.8840	81,729	4,140,867	-
2016	4,140,867	81	4,140,948	1.8840	81,730	4,059,218	-
2017	4,059,218	-	4,059,218	1.8840	81,730	3,977,488	-
2018	3,977,488	-	3,977,488	1.8840	81,730	3,895,758	-
2019	3,895,758	-	3,895,758	2.3793	103,218	3,792,540	-
2020	3,792,540	-	3,792,540	2.4205	105,005	3,687,535	-
2021	3,687,535	-	3,687,535	2.4205	105,005	3,582,530	-

3628	2022	3,582,530	-	3,582,530	#DIV/0!	#DIV/0!	#DIV/0!	-	
3629	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3630	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3631	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3632	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3633	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3634	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3635	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3636	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3637	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3638	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3639	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3640	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3641	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3642	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3643	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3644	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3645	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3646	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3647	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3648	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3649	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3650	....	....	.....	.....	.....	.....	.....	....	

Project 42 - (Describe) **Projected Rev. Req. - Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details		
Beginning Investment	12,306,963	Projected Year - Input	2020
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	12,306,963	-	12,306,963	1.8840	154,575	12,152,388	1,014,053
2014	12,152,388	(24,881)	12,127,507	1.8840	231,394	11,896,113	1,353,197
2015	11,896,113	-	11,896,113	1.8840	231,394	11,664,719	1,331,377
2016	11,664,719	-	11,664,719	1.8840	231,394	11,433,325	1,309,557
2017	11,433,325	-	11,433,325	1.8840	231,394	11,201,931	1,287,736
2018	11,201,931	-	11,201,931	1.8840	231,394	10,970,537	1,265,916
2019	10,970,537	-	10,970,537	2.3793	292,230	10,678,307	1,299,194
2020	10,678,307	-	10,678,307	2.4205	297,289	10,381,018	1,276,219
2021	10,381,018	-	10,381,018	2.4239	297,707	10,083,311	1,248,563
2022	10,083,311	-	10,083,311	2.4220	297,472	9,785,839	1,220,277
2023	9,785,839	-	9,785,839	2.4220	297,472	9,488,367	1,192,225
2024	9,488,367	-	9,488,367	2.4220	297,472	9,190,895	1,164,173
2025	9,190,895	-	9,190,895	2.4220	297,472	8,893,423	1,136,122
2026	8,893,423	-	8,893,423	2.4220	297,472	8,595,951	1,108,070
2027	8,595,951	-	8,595,951	2.4220	297,472	8,298,479	1,080,019
2028	8,298,479	-	8,298,479	2.4220	297,472	8,001,007	1,051,967
2029	8,001,007	-	8,001,007	2.4220	297,472	7,703,535	1,023,915
2030	7,703,535	-	7,703,535	2.4220	297,472	7,406,063	995,864
2031	7,406,063	-	7,406,063	2.4220	297,472	7,108,591	967,812
2032	7,108,591	-	7,108,591	2.4220	297,472	6,811,119	939,761
2033	6,811,119	-	6,811,119	2.4220	297,472	6,513,647	911,709
2034	6,513,647	-	6,513,647	2.4220	297,472	6,216,175	883,657
2035	6,216,175	-	6,216,175	2.4220	297,472	5,918,703	855,606
2036	5,918,703	-	5,918,703	2.4220	297,472	5,621,231	827,554
2037	5,621,231	-	5,621,231	2.4220	297,472	5,323,759	799,502
2038	5,323,759	-	5,323,759	2.4220	297,472	5,026,287	771,451
2039	5,026,287	-	5,026,287	2.4220	297,472	4,728,815	743,399
2040	4,728,815	-	4,728,815	2.4220	297,472	4,431,343	715,348
2041	4,431,343	-	4,431,343	2.4220	297,472	4,133,871	687,296
2042	4,133,871	-	4,133,871	2.4220	297,472	3,836,399	659,244
2043	3,836,399	-	3,836,399	2.4220	297,472	3,538,927	631,193
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Project 42 - (Describe) **Actual Rev. Req. - Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details		
Beginning Investment	12,306,963	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	42

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	12,306,963	-	12,306,963	1.8840	154,575	12,152,388	-
2014	12,152,388	(24,881)	12,127,507	1.8840	231,394	11,896,113	-
2015	11,896,113	-	11,896,113	1.8840	231,394	11,664,719	-
2016	11,664,719	-	11,664,719	1.8840	231,394	11,433,325	-
2017	11,433,325	-	11,433,325	1.8840	231,394	11,201,931	-
2018	11,201,931	-	11,201,931	1.8840	231,394	10,970,537	-
2019	10,970,537	-	10,970,537	2.3793	292,230	10,678,307	-
2020	10,678,307	-	10,678,307	2.4205	297,289	10,381,018	-
2021	10,381,018	-	10,381,018	2.4205	297,289	10,083,729	-

3717	2022	10,083,729	-	10,083,729	#DIV/0!	#DIV/0!	#DIV/0!	-	
3718	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3719	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3720	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3721	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3722	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3723	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3724	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3725	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3726	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3727	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3728	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3729	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3730	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3731	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3732	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3733	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3734	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3735	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3736	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3737	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3738	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3739	....	....	.....	.....		.....	.....	....	

Project 43 - (Describe) **Projected Rev. Req. - Multi-Hitchland-Woodward 345 kV - UID 11241, 11242, 11243**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details	
Beginning Investment	9,580,049	Projected Year - Input		2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		43

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,580,049	-	9,580,049	1.8840	105,285	9,474,764	700,932
2015	9,474,764	43,210	9,517,974	1.8840	181,302	9,336,672	1,061,750
2016	9,336,672	(132)	9,336,540	1.8840	181,300	9,155,240	1,044,639
2017	9,155,240	733	9,155,973	1.8840	181,314	8,974,659	1,027,624
2018	8,974,659	(268,840)	8,705,819	1.8840	176,249	8,529,570	980,587
2019	8,529,570	-	8,529,570	2.3793	222,586	8,306,984	1,005,935
2020	8,306,984	-	8,306,984	2.4205	226,439	8,080,545	988,434
2021	8,080,545	-	8,080,545	2.4239	226,758	7,853,787	967,370
2022	7,853,787	-	7,853,787	2.4220	226,578	7,627,209	945,824
2023	7,627,209	-	7,627,209	2.4220	226,578	7,400,631	924,457
2024	7,400,631	-	7,400,631	2.4220	226,578	7,174,053	903,091
2025	7,174,053	-	7,174,053	2.4220	226,578	6,947,475	881,725
2026	6,947,475	-	6,947,475	2.4220	226,578	6,720,897	860,359
2027	6,720,897	-	6,720,897	2.4220	226,578	6,494,319	838,992
2028	6,494,319	-	6,494,319	2.4220	226,578	6,267,741	817,626
2029	6,267,741	-	6,267,741	2.4220	226,578	6,041,163	796,260
2030	6,041,163	-	6,041,163	2.4220	226,578	5,814,585	774,893
2031	5,814,585	-	5,814,585	2.4220	226,578	5,588,007	753,527
2032	5,588,007	-	5,588,007	2.4220	226,578	5,361,429	732,161
2033	5,361,429	-	5,361,429	2.4220	226,578	5,134,851	710,794
2034	5,134,851	-	5,134,851	2.4220	226,578	4,908,273	689,428
2035	4,908,273	-	4,908,273	2.4220	226,578	4,681,695	668,062
2036	4,681,695	-	4,681,695	2.4220	226,578	4,455,117	646,695
2037	4,455,117	-	4,455,117	2.4220	226,578	4,228,539	625,329
2038	4,228,539	-	4,228,539	2.4220	226,578	4,001,961	603,963
2039	4,001,961	-	4,001,961	2.4220	226,578	3,775,383	582,597
2040	3,775,383	-	3,775,383	2.4220	226,578	3,548,805	561,230
2041	3,548,805	-	3,548,805	2.4220	226,578	3,322,227	539,864
2042	3,322,227	-	3,322,227	2.4220	226,578	3,095,649	518,498
2043	3,095,649	-	3,095,649	2.4220	226,578	2,869,071	497,131
2044	2,869,071	-	2,869,071	2.4220	226,578	2,642,493	475,765
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Project 43 - (Describe) **Actual Rev. Req. - Multi-Hitchland-Woodward 345 kV - UID 11241, 11242, 11243**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details	
Beginning Investment	9,580,049	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		43

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,580,049	-	9,580,049	1.8840	105,285	9,474,764	-
2015	9,474,764	43,210	9,517,974	1.8840	181,302	9,336,672	-
2016	9,336,672	(132)	9,336,540	1.8840	181,300	9,155,240	-
2017	9,155,240	733	9,155,973	1.8840	181,314	8,974,659	-
2018	8,974,659	(268,840)	8,705,819	1.8840	176,249	8,529,570	-
2019	8,529,570	-	8,529,570	2.3793	222,586	8,306,984	-
2020	8,306,984	-	8,306,984	2.4205	226,439	8,080,545	-
2021	8,080,545	-	8,080,545	2.4205	226,439	7,854,106	-
2022	7,854,106	-	7,854,106	#DIV/0!	#DIV/0!	#DIV/0!	-

3806	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3807	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3808	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3809	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3810	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3811	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3812	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3813	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3814	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3815	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3816	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3817	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3818	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3819	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3820	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3821	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3822	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3823	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3824	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3825	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3826	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3827	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3828	....	....	.....	.....		.....	.....	....

Project 44 - (Describe) **Projected Rev. Req. - Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	123,115	Projected Year - Input	2020
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	44

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	123,115	-	123,115	1.8840	1,353	121,762	9,008
2014	121,762	(5,606)	116,156	1.8840	2,214	113,942	12,959
2015	113,942	-	113,942	1.8840	2,214	111,728	12,750
2016	111,728	-	111,728	1.8840	2,214	109,514	12,541
2017	109,514	-	109,514	1.8840	2,214	107,300	12,332
2018	107,300	-	107,300	1.8840	2,214	105,086	12,124
2019	105,086	-	105,086	2.3793	2,796	102,290	12,442
2020	102,290	-	102,290	2.4205	2,844	99,446	12,222
2021	99,446	-	99,446	2.4239	2,848	96,598	11,957
2022	96,598	-	96,598	2.4220	2,846	93,752	11,687
2023	93,752	-	93,752	2.4220	2,846	90,906	11,418
2024	90,906	-	90,906	2.4220	2,846	88,060	11,150
2025	88,060	-	88,060	2.4220	2,846	85,214	10,882
2026	85,214	-	85,214	2.4220	2,846	82,368	10,613
2027	82,368	-	82,368	2.4220	2,846	79,522	10,345
2028	79,522	-	79,522	2.4220	2,846	76,676	10,077
2029	76,676	-	76,676	2.4220	2,846	73,830	9,808
2030	73,830	-	73,830	2.4220	2,846	70,984	9,540
2031	70,984	-	70,984	2.4220	2,846	68,138	9,271
2032	68,138	-	68,138	2.4220	2,846	65,292	9,003
2033	65,292	-	65,292	2.4220	2,846	62,446	8,735
2034	62,446	-	62,446	2.4220	2,846	59,600	8,466
2035	59,600	-	59,600	2.4220	2,846	56,754	8,198
2036	56,754	-	56,754	2.4220	2,846	53,908	7,930
2037	53,908	-	53,908	2.4220	2,846	51,062	7,661
2038	51,062	-	51,062	2.4220	2,846	48,216	7,393
2039	48,216	-	48,216	2.4220	2,846	45,370	7,124
2040	45,370	-	45,370	2.4220	2,846	42,524	6,856
2041	42,524	-	42,524	2.4220	2,846	39,678	6,588
2042	39,678	-	39,678	2.4220	2,846	36,832	6,319
2043	36,832	-	36,832	2.4220	2,846	33,986	6,051
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Project 44 - (Describe) **Actual Rev. Req. - Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	123,115	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	44

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	123,115	-	123,115	1.8840	1,353	121,762	-
2014	121,762	(5,606)	116,156	1.8840	2,214	113,942	-
2015	113,942	-	113,942	1.8840	2,214	111,728	-
2016	111,728	-	111,728	1.8840	2,214	109,514	-
2017	109,514	-	109,514	1.8840	2,214	107,300	-
2018	107,300	-	107,300	1.8840	2,214	105,086	-
2019	105,086	-	105,086	2.3793	2,796	102,290	-
2020	102,290	-	102,290	2.4205	2,844	99,446	-
2021	99,446	-	99,446	2.4205	2,844	96,602	-

3895	2022	96,602	-		96,602	#DIV/0!	#DIV/0!	#DIV/0!	-
3896	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3897	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3898	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3899	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3900	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3901	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3902	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3903	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3904	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3905	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3906	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3907	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3908	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3909	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3910	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3911	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3912	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3913	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3914	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3915	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3916	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3917	....	....	.....			.....	.....	....	

Project 45 - (Describe) **Projected Rev. Req. - Multi-Cochran-Whiteface 115 kV - UID 51358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	4,404,786	Projected Year - Input		2020
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		45

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,404,786	-	4,404,786	1.8840	-	4,404,786	34,614
2019	4,404,786	(256,636)	4,148,150	2.3793	98,698	4,049,452	480,561
2020	4,049,452	310,191	4,359,644	2.4205	107,915	4,251,729	508,853
2021	4,251,729	-	4,251,729	2.4239	108,066	4,143,663	498,813
2022	4,143,663	-	4,143,663	2.4220	107,981	4,035,682	488,546
2023	4,035,682	-	4,035,682	2.4220	107,981	3,927,701	478,363
2024	3,927,701	-	3,927,701	2.4220	107,981	3,819,720	468,181
2025	3,819,720	-	3,819,720	2.4220	107,981	3,711,739	457,998
2026	3,711,739	-	3,711,739	2.4220	107,981	3,603,758	447,815
2027	3,603,758	-	3,603,758	2.4220	107,981	3,495,777	437,633
2028	3,495,777	-	3,495,777	2.4220	107,981	3,387,796	427,450
2029	3,387,796	-	3,387,796	2.4220	107,981	3,279,815	417,268
2030	3,279,815	-	3,279,815	2.4220	107,981	3,171,834	407,085
2031	3,171,834	-	3,171,834	2.4220	107,981	3,063,853	396,902
2032	3,063,853	-	3,063,853	2.4220	107,981	2,955,872	386,720
2033	2,955,872	-	2,955,872	2.4220	107,981	2,847,891	376,537
2034	2,847,891	-	2,847,891	2.4220	107,981	2,739,910	366,354
2035	2,739,910	-	2,739,910	2.4220	107,981	2,631,929	356,172
2036	2,631,929	-	2,631,929	2.4220	107,981	2,523,948	345,989
2037	2,523,948	-	2,523,948	2.4220	107,981	2,415,967	335,807
2038	2,415,967	-	2,415,967	2.4220	107,981	2,307,986	325,624
2039	2,307,986	-	2,307,986	2.4220	107,981	2,200,005	315,441
2040	2,200,005	-	2,200,005	2.4220	107,981	2,092,024	305,259
2041	2,092,024	-	2,092,024	2.4220	107,981	1,984,043	295,076
2042	1,984,043	-	1,984,043	2.4220	107,981	1,876,062	284,894
2043	1,876,062	-	1,876,062	2.4220	107,981	1,768,081	274,711
2044	1,768,081	-	1,768,081	2.4220	107,981	1,660,100	264,528
2045	1,660,100	-	1,660,100	2.4220	107,981	1,552,119	254,346
2046	1,552,119	-	1,552,119	2.4220	107,981	1,444,138	244,163
2047	1,444,138	-	1,444,138	2.4220	107,981	1,336,157	233,981
2048	1,336,157	-	1,336,157	2.4220	107,981	1,228,176	223,798
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Project 45 - (Describe) **Actual Rev. Req. - Multi-Cochran-Whiteface 115 kV - UID 51358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	4,404,786	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2020
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,404,786	-	4,404,786	1.8840	-	4,404,786	-
2019	4,404,786	(256,636)	4,148,150	2.3793	98,698	4,049,452	-
2020	4,049,452	310,191	4,359,644	2.4205	107,915	4,251,729	-
2021	4,251,729	-	4,251,729	2.4205	107,915	4,143,814	-
2022	4,143,814	-	4,143,814	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

3984	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3985	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3986	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3987	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3988	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3989	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3990	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3991	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3992	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3993	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3994	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3995	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3996	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3997	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3998	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3999	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4000	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4001	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4002	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4003	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4004	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4005	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4006	....	....	.....	.....		.....	.....	....

Project 46 - (Describe) **Projected Rev. Req. - Convert Lynn County Load to 115 kV - UID 11353**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details				
Beginning Investment	8,759,840	Projected Year - Input				2020	
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation				9.43%	
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No		Projected				46
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	8,759,840	-	8,759,840	1.8840	96,271	8,663,569	640,921
2016	8,663,569	(292,262)	8,371,307	1.8840	159,529	8,211,778	933,900
2017	8,211,778	-	8,211,778	1.8840	159,529	8,052,249	918,856
2018	8,052,249	(231,421)	7,820,828	1.8840	155,169	7,665,659	878,041
2019	7,665,659	-	7,665,659	2.3793	195,964	7,469,695	900,356
2020	7,469,695	-	7,469,695	2.4205	199,357	7,270,338	884,950
2021	7,270,338	-	7,270,338	2.4239	199,637	7,070,701	866,404
2022	7,070,701	-	7,070,701	2.4220	199,480	6,871,221	847,436
2023	6,871,221	-	6,871,221	2.4220	199,480	6,671,741	828,625
2024	6,671,741	-	6,671,741	2.4220	199,480	6,472,261	809,814
2025	6,472,261	-	6,472,261	2.4220	199,480	6,272,781	791,003
2026	6,272,781	-	6,272,781	2.4220	199,480	6,073,301	772,192
2027	6,073,301	-	6,073,301	2.4220	199,480	5,873,821	753,381
2028	5,873,821	-	5,873,821	2.4220	199,480	5,674,341	734,570
2029	5,674,341	-	5,674,341	2.4220	199,480	5,474,861	715,759
2030	5,474,861	-	5,474,861	2.4220	199,480	5,275,381	696,948
2031	5,275,381	-	5,275,381	2.4220	199,480	5,075,901	678,137
2032	5,075,901	-	5,075,901	2.4220	199,480	4,876,421	659,326
2033	4,876,421	-	4,876,421	2.4220	199,480	4,676,941	640,516
2034	4,676,941	-	4,676,941	2.4220	199,480	4,477,461	621,705
2035	4,477,461	-	4,477,461	2.4220	199,480	4,277,981	602,894
2036	4,277,981	-	4,277,981	2.4220	199,480	4,078,501	584,083
2037	4,078,501	-	4,078,501	2.4220	199,480	3,879,021	565,272
2038	3,879,021	-	3,879,021	2.4220	199,480	3,679,541	546,461
2039	3,679,541	-	3,679,541	2.4220	199,480	3,480,061	527,650
2040	3,480,061	-	3,480,061	2.4220	199,480	3,280,581	508,839
2041	3,280,581	-	3,280,581	2.4220	199,480	3,081,101	490,028
2042	3,081,101	-	3,081,101	2.4220	199,480	2,881,621	471,217
2043	2,881,621	-	2,881,621	2.4220	199,480	2,682,141	452,406
2044	2,682,141	-	2,682,141	2.4220	199,480	2,482,661	433,595
2045	2,482,661	-	2,482,661	2.4220	199,480	2,283,181	414,784
....	....	.....	.....	.....	.....	....	

Project 46 - (Describe) **Actual Rev. Req. - Convert Lynn County Load to 115 kV - UID 11353**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details				
Beginning Investment	8,759,840	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2020	
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation				0.00%	
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No		Actual				46
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	8,759,840	-	8,759,840	1.8840	96,271	8,663,569	-
2016	8,663,569	(292,262)	8,371,307	1.8840	159,529	8,211,778	-
2017	8,211,778	-	8,211,778	1.8840	159,529	8,052,249	-
2018	8,052,249	(231,421)	7,820,828	1.8840	155,169	7,665,659	-
2019	7,665,659	-	7,665,659	2.3793	195,964	7,469,695	-
2020	7,469,695	-	7,469,695	2.4205	199,357	7,270,338	-
2021	7,270,338	-	7,270,338	2.4205	199,357	7,070,981	-
2022	7,070,981	-	7,070,981	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

4073	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4074	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4075	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4076	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4077	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4078	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4079	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4080	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4081	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4082	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4083	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4084	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4085	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4086	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4087	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4088	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4089	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4090	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4091	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4092	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4093	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4094	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4095	....	....	.....	.....		.....	.....	....

Project 47 - (Describe) **Projected Rev. Req. - Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment Service Year (yyyy)	2023	Projected Year - Input	2020
Billing Month (1-12)		Projected Year - FCR w/o incentives, less depreciation (From ARR - Projected Data, line 40 col 5)	9.43%
CIAC (Yes or No)	No	Projected	47

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
2047	-	-	-	2.4220	-	-	-
2048	-	-	-	2.4220	-	-	-
2049	-	-	-	2.4220	-	-	-
2050	-	-	-	2.4220	-	-	-
2051	-	-	-	2.4220	-	-	-
2052	-	-	-	2.4220	-	-	-
2053	-	-	-	2.4220	-	-	-
....	....	.....	.....		.....	.....	....

Project 47 - (Describe) **Actual Rev. Req. - Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment Service Year (yyyy)	- 2022	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Billing Month (1-12)	-	True-Up Year - Actual FCR w/o incentives, less depreciation (From ARR - Actual Data, line 176 col 5)	0.00%
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

4162	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4163	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4164	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4165	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4166	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4167	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4168	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4169	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4170	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4171	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4172	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4173	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4174	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4175	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4176	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4177	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4178	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4179	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4180	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4181	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4182	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4183	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4184	....	....	.....	.....		.....	.....	....

Project 48 - (Describe) **Projected Rev. Req. - Device-Bushland Interchange 230 kV Capacitor - UID 50093**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details			
Beginning Investment	1,805,571	Projected Year - Input			2020
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation			9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No	Projected			48

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	1,805,571	-	1,805,571	1.8840	-	1,805,571	14,189
2014	1,805,571	107,446	1,913,017	1.8840	36,041	1,876,976	213,040
2015	1,876,976	(10,348)	1,866,628	1.8840	35,846	1,830,782	208,489
2016	1,830,782	-	1,830,782	1.8840	35,846	1,794,936	205,108
2017	1,794,936	-	1,794,936	1.8840	35,846	1,759,090	201,728
2018	1,759,090	-	1,759,090	1.8840	35,846	1,723,244	198,348
2019	1,723,244	-	1,723,244	2.3793	45,271	1,677,973	203,504
2020	1,677,973	-	1,677,973	2.4205	46,054	1,631,919	199,944
2021	1,631,919	-	1,631,919	2.4239	46,119	1,585,800	195,660
2022	1,585,800	-	1,585,800	2.4220	46,083	1,539,717	191,278
2023	1,539,717	-	1,539,717	2.4220	46,083	1,493,634	186,933
2024	1,493,634	-	1,493,634	2.4220	46,083	1,447,551	182,587
2025	1,447,551	-	1,447,551	2.4220	46,083	1,401,468	178,241
2026	1,401,468	-	1,401,468	2.4220	46,083	1,355,385	173,896
2027	1,355,385	-	1,355,385	2.4220	46,083	1,309,302	169,550
2028	1,309,302	-	1,309,302	2.4220	46,083	1,263,219	165,205
2029	1,263,219	-	1,263,219	2.4220	46,083	1,217,136	160,859
2030	1,217,136	-	1,217,136	2.4220	46,083	1,171,053	156,513
2031	1,171,053	-	1,171,053	2.4220	46,083	1,124,970	152,168
2032	1,124,970	-	1,124,970	2.4220	46,083	1,078,887	147,822
2033	1,078,887	-	1,078,887	2.4220	46,083	1,032,804	143,476
2034	1,032,804	-	1,032,804	2.4220	46,083	986,721	139,131
2035	986,721	-	986,721	2.4220	46,083	940,638	134,785
2036	940,638	-	940,638	2.4220	46,083	894,555	130,440
2037	894,555	-	894,555	2.4220	46,083	848,472	126,094
2038	848,472	-	848,472	2.4220	46,083	802,389	121,748
2039	802,389	-	802,389	2.4220	46,083	756,306	117,403
2040	756,306	-	756,306	2.4220	46,083	710,223	113,057
2041	710,223	-	710,223	2.4220	46,083	664,140	108,711
2042	664,140	-	664,140	2.4220	46,083	618,057	104,366
2043	618,057	-	618,057	2.4220	46,083	571,974	100,020
....	....	.....	.....	.....	.....	....	

Project 48 - (Describe) **Actual Rev. Req. - Device-Bushland Interchange 230 kV Capacitor - UID 50093**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details			
Beginning Investment	1,805,571	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2020
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation			0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)			
CIAC (Yes or No)	No	Actual			48

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	1,805,571	-	1,805,571	1.8840	-	1,805,571	-
2014	1,805,571	107,446	1,913,017	1.8840	36,041	1,876,976	-
2015	1,876,976	(10,348)	1,866,628	1.8840	35,846	1,830,782	-
2016	1,830,782	-	1,830,782	1.8840	35,846	1,794,936	-
2017	1,794,936	-	1,794,936	1.8840	35,846	1,759,090	-
2018	1,759,090	-	1,759,090	1.8840	35,846	1,723,244	-
2019	1,723,244	-	1,723,244	2.3793	45,271	1,677,973	-
2020	1,677,973	-	1,677,973	2.4205	46,054	1,631,919	-
2021	1,631,919	-	1,631,919	2.4205	46,054	1,585,865	-

4251	2022	1,585,865	-	1,585,865	#DIV/0!	#DIV/0!	#DIV/0!	-
4252	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4253	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4254	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4255	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4256	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4257	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4258	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4259	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4260	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4261	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4262	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4263	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4264	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4265	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4266	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4267	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4268	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4269	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4270	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4271	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4272	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4273	....	....	.....	.....		.....	.....	.....	....

Project 49 - (Describe) **Projected Rev. Req. - Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	10,821,800	Projected Year - Input	2020
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	49

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,821,800	-	10,821,800	1.8840	118,932	10,702,868	791,786
2015	10,702,868	1,069	10,703,937	1.8840	203,903	10,500,034	1,194,056
2016	10,500,034	(16,173)	10,483,861	1.8840	203,598	10,280,263	1,173,027
2017	10,280,263	(296)	10,279,968	1.8840	203,593	10,076,375	1,153,795
2018	10,076,375	-	10,076,375	1.8840	203,593	9,872,782	1,134,596
2019	9,872,782	-	9,872,782	2.3793	257,119	9,615,663	1,163,876
2020	9,615,663	-	9,615,663	2.4205	261,570	9,354,093	1,143,661
2021	9,354,093	-	9,354,093	2.4239	261,938	9,092,155	1,119,328
2022	9,092,155	-	9,092,155	2.4220	261,731	8,830,424	1,094,440
2023	8,830,424	-	8,830,424	2.4220	261,731	8,568,693	1,069,759
2024	8,568,693	-	8,568,693	2.4220	261,731	8,306,962	1,045,077
2025	8,306,962	-	8,306,962	2.4220	261,731	8,045,231	1,020,396
2026	8,045,231	-	8,045,231	2.4220	261,731	7,783,500	995,715
2027	7,783,500	-	7,783,500	2.4220	261,731	7,521,769	971,034
2028	7,521,769	-	7,521,769	2.4220	261,731	7,260,038	946,353
2029	7,260,038	-	7,260,038	2.4220	261,731	6,998,307	921,671
2030	6,998,307	-	6,998,307	2.4220	261,731	6,736,576	896,990
2031	6,736,576	-	6,736,576	2.4220	261,731	6,474,845	872,309
2032	6,474,845	-	6,474,845	2.4220	261,731	6,213,114	847,628
2033	6,213,114	-	6,213,114	2.4220	261,731	5,951,383	822,946
2034	5,951,383	-	5,951,383	2.4220	261,731	5,689,652	798,265
2035	5,689,652	-	5,689,652	2.4220	261,731	5,427,921	773,584
2036	5,427,921	-	5,427,921	2.4220	261,731	5,166,190	748,903
2037	5,166,190	-	5,166,190	2.4220	261,731	4,904,459	724,221
2038	4,904,459	-	4,904,459	2.4220	261,731	4,642,728	699,540
2039	4,642,728	-	4,642,728	2.4220	261,731	4,380,997	674,859
2040	4,380,997	-	4,380,997	2.4220	261,731	4,119,266	650,178
2041	4,119,266	-	4,119,266	2.4220	261,731	3,857,535	625,497
2042	3,857,535	-	3,857,535	2.4220	261,731	3,595,804	600,815
2043	3,595,804	-	3,595,804	2.4220	261,731	3,334,073	576,134
2044	3,334,073	-	3,334,073	2.4220	261,731	3,072,342	551,453
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Project 49 - (Describe) **Actual Rev. Req. - Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	10,821,800	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	49

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,821,800	-	10,821,800	1.8840	118,932	10,702,868	-
2015	10,702,868	1,069	10,703,937	1.8840	203,903	10,500,034	-
2016	10,500,034	(16,173)	10,483,861	1.8840	203,598	10,280,263	-
2017	10,280,263	(296)	10,279,968	1.8840	203,593	10,076,375	-
2018	10,076,375	-	10,076,375	1.8840	203,593	9,872,782	-
2019	9,872,782	-	9,872,782	2.3793	257,119	9,615,663	-
2020	9,615,663	-	9,615,663	2.4205	261,570	9,354,093	-
2021	9,354,093	-	9,354,093	2.4205	261,570	9,092,523	-
2022	9,092,523	-	9,092,523	#DIV/0!	#DIV/0!	#DIV/0!	-

4340	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4341	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4342	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4343	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4344	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4345	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4346	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4347	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4348	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4349	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4350	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4351	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4352	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4353	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4354	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4355	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4356	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4357	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4358	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4359	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4360	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4361	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4362	....	....	.....	.....		.....	.....	....

Project 50 - (Describe) **Projected Rev. Req. - Multi-Cedar Lake Interchange 115 kV - UID 50406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details		
Beginning Investment	111,046	Projected Year - Input			2020
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation			9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No		Projected		50

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	111,046	-	111,046	1.8840	174	110,872	1,917
2014	110,872	-	110,872	1.8840	2,092	108,780	12,350
2015	108,780	6,563,721	6,672,501	1.8840	125,753	6,546,748	743,111
2016	6,546,748	(133,923)	6,412,826	1.8840	123,230	6,289,596	716,339
2017	6,289,596	(279)	6,289,316	1.8840	123,224	6,166,092	704,687
2018	6,166,092	(52,037)	6,114,055	1.8840	122,244	5,991,811	687,272
2019	5,991,811	-	5,991,811	2.3793	154,383	5,837,428	704,852
2020	5,837,428	-	5,837,428	2.4205	157,056	5,680,372	692,715
2021	5,680,372	-	5,680,372	2.4239	157,276	5,523,096	678,104
2022	5,523,096	-	5,523,096	2.4220	157,152	5,365,944	663,161
2023	5,365,944	-	5,365,944	2.4220	157,152	5,208,792	648,341
2024	5,208,792	-	5,208,792	2.4220	157,152	5,051,640	633,522
2025	5,051,640	-	5,051,640	2.4220	157,152	4,894,488	618,702
2026	4,894,488	-	4,894,488	2.4220	157,152	4,737,336	603,883
2027	4,737,336	-	4,737,336	2.4220	157,152	4,580,184	589,063
2028	4,580,184	-	4,580,184	2.4220	157,152	4,423,032	574,244
2029	4,423,032	-	4,423,032	2.4220	157,152	4,265,880	559,424
2030	4,265,880	-	4,265,880	2.4220	157,152	4,108,728	544,605
2031	4,108,728	-	4,108,728	2.4220	157,152	3,951,576	529,786
2032	3,951,576	-	3,951,576	2.4220	157,152	3,794,424	514,966
2033	3,794,424	-	3,794,424	2.4220	157,152	3,637,272	500,147
2034	3,637,272	-	3,637,272	2.4220	157,152	3,480,120	485,327
2035	3,480,120	-	3,480,120	2.4220	157,152	3,322,968	470,508
2036	3,322,968	-	3,322,968	2.4220	157,152	3,165,816	455,688
2037	3,165,816	-	3,165,816	2.4220	157,152	3,008,664	440,869
2038	3,008,664	-	3,008,664	2.4220	157,152	2,851,512	426,050
2039	2,851,512	-	2,851,512	2.4220	157,152	2,694,360	411,230
2040	2,694,360	-	2,694,360	2.4220	157,152	2,537,208	396,411
2041	2,537,208	-	2,537,208	2.4220	157,152	2,380,056	381,591
2042	2,380,056	-	2,380,056	2.4220	157,152	2,222,904	366,772
2043	2,222,904	-	2,222,904	2.4220	157,152	2,065,752	351,952
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Project 50 - (Describe) **Actual Rev. Req. - Multi-Cedar Lake Interchange 115 kV - UID 50406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details		
Beginning Investment	111,046	True-Up Year (Actual Year Used for Revenue Requirement - Input)			2020
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation			0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)			
CIAC (Yes or No)	No		Actual		50

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	111,046	-	111,046	1.8840	174	110,872	-
2014	110,872	-	110,872	1.8840	2,092	108,780	-
2015	108,780	6,563,721	6,672,501	1.8840	125,753	6,546,748	-
2016	6,546,748	(133,923)	6,412,826	1.8840	123,230	6,289,596	-
2017	6,289,596	(279)	6,289,316	1.8840	123,224	6,166,092	-
2018	6,166,092	(52,037)	6,114,055	1.8840	122,244	5,991,811	-
2019	5,991,811	-	5,991,811	2.3793	154,383	5,837,428	-
2020	5,837,428	-	5,837,428	2.4205	157,056	5,680,372	-
2021	5,680,372	-	5,680,372	2.4205	157,056	5,523,316	-

4429	2022	5,523,316	-	5,523,316	#DIV/0!	#DIV/0!	#DIV/0!	-
4430	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4431	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4432	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4433	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4434	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4435	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4436	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4437	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4438	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4439	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4440	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4441	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4442	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4443	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4444	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4445	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4446	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4447	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4448	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4449	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4450	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4451	....	....	.....		.....	.....	....	

Project 51 - (Describe) **Projected Rev. Req. - 50958 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,469,677	Projected Year - Input	2020
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,469,677	-	2,469,677	2.3793	44,071	2,425,606	234,683
2020	2,425,606	29,081	2,454,687	2.4205	60,483	2,394,204	286,256
2021	2,394,204	-	2,394,204	2.4239	60,568	2,333,636	280,630
2022	2,333,636	-	2,333,636	2.4220	60,520	2,273,116	274,875
2023	2,273,116	-	2,273,116	2.4220	60,520	2,212,596	269,168
2024	2,212,596	-	2,212,596	2.4220	60,520	2,152,076	263,461
2025	2,152,076	-	2,152,076	2.4220	60,520	2,091,556	257,754
2026	2,091,556	-	2,091,556	2.4220	60,520	2,031,036	252,047
2027	2,031,036	-	2,031,036	2.4220	60,520	1,970,516	246,340
2028	1,970,516	-	1,970,516	2.4220	60,520	1,909,996	240,633
2029	1,909,996	-	1,909,996	2.4220	60,520	1,849,476	234,926
2030	1,849,476	-	1,849,476	2.4220	60,520	1,788,956	229,219
2031	1,788,956	-	1,788,956	2.4220	60,520	1,728,436	223,512
2032	1,728,436	-	1,728,436	2.4220	60,520	1,667,916	217,804
2033	1,667,916	-	1,667,916	2.4220	60,520	1,607,396	212,097
2034	1,607,396	-	1,607,396	2.4220	60,520	1,546,876	206,390
2035	1,546,876	-	1,546,876	2.4220	60,520	1,486,356	200,683
2036	1,486,356	-	1,486,356	2.4220	60,520	1,425,836	194,976
2037	1,425,836	-	1,425,836	2.4220	60,520	1,365,316	189,269
2038	1,365,316	-	1,365,316	2.4220	60,520	1,304,796	183,562
2039	1,304,796	-	1,304,796	2.4220	60,520	1,244,276	177,855
2040	1,244,276	-	1,244,276	2.4220	60,520	1,183,756	172,148
2041	1,183,756	-	1,183,756	2.4220	60,520	1,123,236	166,441
2042	1,123,236	-	1,123,236	2.4220	60,520	1,062,716	160,734
2043	1,062,716	-	1,062,716	2.4220	60,520	1,002,196	155,027
2044	1,002,196	-	1,002,196	2.4220	60,520	941,676	149,320
2045	941,676	-	941,676	2.4220	60,520	881,156	143,613
2046	881,156	-	881,156	2.4220	60,520	820,636	137,906
2047	820,636	-	820,636	2.4220	60,520	760,116	132,199
2048	760,116	-	760,116	2.4220	60,520	699,596	126,492
2049	699,596	-	699,596	2.4220	60,520	639,076	120,785
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Project 51 - (Describe) **Actual Rev. Req. - 50958 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,469,677	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2020
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,469,677	-	2,469,677	2.3793	44,071	2,425,606	-
2020	2,425,606	29,081	2,454,687	2.4205	60,483	2,394,204	-
2021	2,394,204	-	2,394,204	2.4205	60,483	2,333,721	-
2022	2,333,721	-	2,333,721	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

4518	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4519	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4520	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4521	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4522	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4523	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4524	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4525	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4526	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4527	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4528	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4529	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4530	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4531	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4532	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4533	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4534	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4535	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4536	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4537	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4538	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4539	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4540	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details
Beginning Investment	-	Projected Year - Input
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
0	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

		Details
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
0	0.00	
CIAC (Yes or No)		

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

	Details	
Beginning Investment		Projected Year - Input
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
	0	
CIAC (Yes or No)		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details	
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
	0	
CIAC (Yes or No)		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

4657	-	-	-	-	-	-	-	-
4658	-	-	-	-	-	-	-	-
4659	-	-	-	-	-	-	-	-
4660	-	-	-	-	-	-	-	-
4661	-	-	-	-	-	-	-	-
4662	-	-	-	-	-	-	-	-
4663	-	-	-	-	-	-	-	-
4664	-	-	-	-	-	-	-	-
4665	-	-	-	-	-	-	-	-
4666	-	-	-	-	-	-	-	-
4667	-	-	-	-	-	-	-	-
4668	-	-	-	-	-	-	-	-
4669	-	-	-	-	-	-	-	-
4670	-	-	-	-	-	-	-	-
4671	-	-	-	-	-	-	-	-
4672	-	-	-	-	-	-	-	-
4673	-	-	-	-	-	-	-	-
4674	-	-	-	-	-	-	-	-
4675	-	-	-	-	-	-	-	-
4676	-	-	-	-	-	-	-	-
4677	-	-	-	-	-	-	-	-
4678	-	-	-	-	-	-	-	-
4679	-	-	-	-	-	-	-	-
4680	-	-	-	-	-	-	-	-
4681	-	-	-	-	-	-	-	-
4682	....	....	.....	.....	-	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Line No.

4683 **D. Sponsored Upgrades.**

4684 **i. Project 1, Projected (Describe)**

4685 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4686 **matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.**
4687 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

		Details
4688	Beginning Investment	Projected Year - Input
4689	Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
4690	Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
4691	0	
4692	CIAC (Yes or No)	
4693		

4694	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4695	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4696	-	-	-	-	-	-	-
4697	-	-	-	-	-	-	-
4698	-	-	-	-	-	-	-
4699	-	-	-	-	-	-	-
4700	-	-	-	-	-	-	-
4701	-	-	-	-	-	-	-
4702	-	-	-	-	-	-	-
4703	-	-	-	-	-	-	-
4704	-	-	-	-	-	-	-
4705	-	-	-	-	-	-	-
4706	-	-	-	-	-	-	-
4707	-	-	-	-	-	-	-
4708	-	-	-	-	-	-	-
4709	-	-	-	-	-	-	-
4710	-	-	-	-	-	-	-
4711	-	-	-	-	-	-	-
4712	-	-	-	-	-	-	-
4713	-	-	-	-	-	-	-
4714	-	-	-	-	-	-	-
4715	-	-	-	-	-	-	-
4716	-	-	-	-	-	-	-
4717	-	-	-	-	-	-	-
4718	-	-	-	-	-	-	-
4719	-	-	-	-	-	-	-
4720	-	-	-	-	-	-	-
4721	-	-	-	-	-	-	-
4722	-	-	-	-	-	-	-
4723	-	-	-	-	-	-	-
4724	-	-	-	-	-	-	-
4725	-	-	-	-	-	-	-
4726	-	-	-	-	-	-	-
4727	....	....	.....	.....	.....	.....	....

4728 **i. Project 1, Actual (Describe)**

4729 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4730 **matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.**
4731 **These changes will not result in a refund or additional charge related to years prior to the True-up Year.**

		Details
4732	Beginning Investment	True-Up Year (Actual Year Used for Revenue Requirement - Input)
4733	Service Year (yyyy)	True-Up Year - Actual FCR w/o incentives, less depreciation
4734	Billing Month (1-12)	(From ARR - Actual Data, line 176 col 5)
4735	0	
4736	CIAC (Yes or No)	
4737		

4738	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4739	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4740	-	-	-	-	-	-	-
4741	-	-	-	-	-	-	-
4742	-	-	-	-	-	-	-

4743	-	-	-	-	-	-	-
4744	-	-	-	-	-	-	-
4745	-	-	-	-	-	-	-
4746	-	-	-	-	-	-	-
4747	-	-	-	-	-	-	-
4748	-	-	-	-	-	-	-
4749	-	-	-	-	-	-	-
4750	-	-	-	-	-	-	-
4751	-	-	-	-	-	-	-
4752	-	-	-	-	-	-	-
4753	-	-	-	-	-	-	-
4754	-	-	-	-	-	-	-
4755	-	-	-	-	-	-	-
4756	-	-	-	-	-	-	-
4757	-	-	-	-	-	-	-
4758	-	-	-	-	-	-	-
4759	-	-	-	-	-	-	-
4760	-	-	-	-	-	-	-
4761	-	-	-	-	-	-	-
4762	-	-	-	-	-	-	-
4763	-	-	-	-	-	-	-
4764	-	-	-	-	-	-	-
4765	-	-	-	-	-	-	-
4766	-	-	-	-	-	-	-
4767	-	-	-	-	-	-	-
4768	-	-	-	-	-	-	-
4769	-	-	-	-	-	-	-
4770	-	-	-	-	-	-	-
4771	....	....	.....	.....	.....	.....	....

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

	Details	
Beginning Investment		Projected Year - Input
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
	0	
CIAC (Yes or No)		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details	
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
	0	
CIAC (Yes or No)		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

4834	-	-	-	-	-	-	-
4835	-	-	-	-	-	-	-
4836	-	-	-	-	-	-	-
4837	-	-	-	-	-	-	-
4838	-	-	-	-	-	-	-
4839	-	-	-	-	-	-	-
4840	-	-	-	-	-	-	-
4841	-	-	-	-	-	-	-
4842	-	-	-	-	-	-	-
4843	-	-	-	-	-	-	-
4844	-	-	-	-	-	-	-
4845	-	-	-	-	-	-	-
4846	-	-	-	-	-	-	-
4847	-	-	-	-	-	-	-
4848	-	-	-	-	-	-	-
4849	-	-	-	-	-	-	-
4850	-	-	-	-	-	-	-
4851	-	-	-	-	-	-	-
4852	-	-	-	-	-	-	-
4853	-	-	-	-	-	-	-
4854	-	-	-	-	-	-	-
4855	-	-	-	-	-	-	-
4856	-	-	-	-	-	-	-
4857	-	-	-	-	-	-	-
4858	-						
4859	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

A. Base Plan facilities. In Service

Project 52 - (Describe) **Projected Rev. Req. - XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,098,780	Projected Year - Input	**2022**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	3,098,780		3,098,780	1.8840	34,056	3,064,724	226,725
2015	3,064,724	5,499	3,070,223	1.8840	58,485	3,011,738	342,492
2016	3,011,738	-	3,011,738	1.8840	58,485	2,953,253	336,977
2017	2,953,253	-	2,953,253	1.8840	58,485	2,894,768	331,462
2018	2,894,768	-	2,894,768	1.8840	58,485	2,836,283	325,946
2019	2,836,283	-	2,836,283	2.3793	73,861	2,762,422	334,357
2020	2,762,422	-	2,762,422	2.4205	75,139	2,687,283	328,550
2021	2,687,283	-	2,687,283	2.4239	75,245	2,612,038	321,560
2022	2,612,038	-	2,612,038	2.4220	75,186	2,536,852	314,411
2023	2,536,852	-	2,536,852	2.4220	75,186	2,461,666	307,321
2024	2,461,666	-	2,461,666	2.4220	75,186	2,386,480	300,231
2025	2,386,480	-	2,386,480	2.4220	75,186	2,311,294	293,141
2026	2,311,294	-	2,311,294	2.4220	75,186	2,236,108	286,051
2027	2,236,108	-	2,236,108	2.4220	75,186	2,160,922	278,961
2028	2,160,922	-	2,160,922	2.4220	75,186	2,085,736	271,871
2029	2,085,736	-	2,085,736	2.4220	75,186	2,010,550	264,781
2030	2,010,550	-	2,010,550	2.4220	75,186	1,935,364	257,691
2031	1,935,364	-	1,935,364	2.4220	75,186	1,860,178	250,601
2032	1,860,178	-	1,860,178	2.4220	75,186	1,784,992	243,511
2033	1,784,992	-	1,784,992	2.4220	75,186	1,709,806	236,421
2034	1,709,806	-	1,709,806	2.4220	75,186	1,634,620	229,331
2035	1,634,620	-	1,634,620	2.4220	75,186	1,559,434	222,241
2036	1,559,434	-	1,559,434	2.4220	75,186	1,484,248	215,151
2037	1,484,248	-	1,484,248	2.4220	75,186	1,409,062	208,061
2038	1,409,062	-	1,409,062	2.4220	75,186	1,333,876	200,971
2039	1,333,876	-	1,333,876	2.4220	75,186	1,258,690	193,880
2040	1,258,690	-	1,258,690	2.4220	75,186	1,183,504	186,790
2041	1,183,504	-	1,183,504	2.4220	75,186	1,108,318	179,700
2042	1,108,318	-	1,108,318	2.4220	75,186	1,033,132	172,610
2043	1,033,132	-	1,033,132	2.4220	75,186	957,946	165,520
2044	957,946	-	957,946	2.4220	75,186	882,760	158,430
....	....	.....	.....	.....	.....	....	

Project 52 - (Describe) **Actual Rev. Req. - XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,098,780	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%

54	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)						
55									
56	CIAC (Yes or No)	No				Actual			52
57	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**		**Depreciation**	**Depreciation**	**Ending**	**Revenue**
58	**Year**	**Balance**	**Amount**	**Balance**		**Rate**	**Expense**	**Balance**	**Requirement**
59	2014	3,098,780	-	3,098,780		1.8840	34,056	3,064,724	-
60	2015	3,064,724	5,499	3,070,223		1.8840	58,485	3,011,738	-
61	2016	3,011,738	-	3,011,738		1.8840	58,485	2,953,253	-
62	2017	2,953,253	-	2,953,253		1.8840	58,485	2,894,768	-
63	2018	2,894,768	-	2,894,768		1.8840	58,485	2,836,283	-
64	2019	2,836,283	-	2,836,283		2.3793	73,861	2,762,422	-
65	2020	2,762,422	-	2,762,422		2.4205	75,139	2,687,283	-
66	2021	2,687,283	-	2,687,283		2.4205	75,139	2,612,144	-
67	2022	2,612,144	-	2,612,144		#DIV/0!	#DIV/0!	#DIV/0!	-
68	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
69	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
70	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
71	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
72	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
73	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
74	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
75	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
76	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
77	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
78	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
79	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
80	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
81	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
82	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
83	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
84	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
85	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
86	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
87	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
88	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
89	2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
90	....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 53 - (Describe) **Projected Rev. Req. - Line-Curry-Bailey 115kV - UID 10597**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	38,490,346	Projected Year - Input	**2022**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	38,490,346	-	38,490,346	1.8840	120,860	38,369,486	1,025,421
2017	38,369,486	533,579	38,903,065	1.8840	735,211	38,167,854	4,334,440
2018	38,167,854	(26,232)	38,141,622	1.8840	734,717	37,406,905	4,262,188
2019	37,406,905	(8,901)	37,398,005	2.3793	927,667	36,470,338	4,366,820
2020	36,470,338	-	36,470,338	2.4205	943,728	35,526,610	4,293,887
2021	35,526,610	31	35,526,641	2.4239	945,055	34,581,586	4,206,099
2022	34,581,586	-	34,581,586	2.4220	944,308	33,637,278	4,116,303
2023	33,637,278	-	33,637,278	2.4220	944,308	32,692,970	4,027,255
2024	32,692,970	-	32,692,970	2.4220	944,308	31,748,662	3,938,207
2025	31,748,662	-	31,748,662	2.4220	944,308	30,804,354	3,849,159
2026	30,804,354	-	30,804,354	2.4220	944,308	29,860,046	3,760,110
2027	29,860,046	-	29,860,046	2.4220	944,308	28,915,738	3,671,062
2028	28,915,738	-	28,915,738	2.4220	944,308	27,971,430	3,582,014
2029	27,971,430	-	27,971,430	2.4220	944,308	27,027,122	3,492,966
2030	27,027,122	-	27,027,122	2.4220	944,308	26,082,814	3,403,917
2031	26,082,814	-	26,082,814	2.4220	944,308	25,138,506	3,314,869
2032	25,138,506	-	25,138,506	2.4220	944,308	24,194,198	3,225,821
2033	24,194,198	-	24,194,198	2.4220	944,308	23,249,890	3,136,773
2034	23,249,890	-	23,249,890	2.4220	944,308	22,305,582	3,047,724
2035	22,305,582	-	22,305,582	2.4220	944,308	21,361,274	2,958,676
2036	21,361,274	-	21,361,274	2.4220	944,308	20,416,966	2,869,628
2037	20,416,966	-	20,416,966	2.4220	944,308	19,472,658	2,780,580
2038	19,472,658	-	19,472,658	2.4220	944,308	18,528,350	2,691,531
2039	18,528,350	-	18,528,350	2.4220	944,308	17,584,042	2,602,483
2040	17,584,042	-	17,584,042	2.4220	944,308	16,639,734	2,513,435
2041	16,639,734	-	16,639,734	2.4220	944,308	15,695,426	2,424,387
2042	15,695,426	-	15,695,426	2.4220	944,308	14,751,118	2,335,338
2043	14,751,118	-	14,751,118	2.4220	944,308	13,806,810	2,246,290
2044	13,806,810	-	13,806,810	2.4220	944,308	12,862,502	2,157,242
2045	12,862,502	-	12,862,502	2.4220	944,308	11,918,194	2,068,194
2046	11,918,194	-	11,918,194	2.4220	944,308	10,973,886	1,979,145
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Project 53 - (Describe) **Actual Rev. Req. - Line-Curry-Bailey 115kV - UID 10597**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	38,490,346	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				53
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	38,490,346	-	38,490,346	1.8840	120,860	38,369,486	-
2017	38,369,486	533,579	38,903,065	1.8840	735,211	38,167,854	-
2018	38,167,854	(26,232)	38,141,622	1.8840	734,717	37,406,905	-
2019	37,406,905	(8,901)	37,398,005	2.3793	927,667	36,470,338	-
2020	36,470,338	-	36,470,338	2.4205	943,728	35,526,610	-
2021	35,526,610	-	35,526,610	2.4205	943,728	34,582,882	-
2022	34,582,882	-	34,582,882	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 54 - (Describe) **Projected Rev. Req. - Multi-TUCO-Woodward 345kV - UID 10936**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	201,954,301	Projected Year - Input	2022
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	201,954,301		201,954,301	1.8840	951,205	201,003,096	7,269,402
2015	201,003,096	3,377,961	204,381,057	1.8840	3,868,460	200,512,597	22,776,798
2016	200,512,597	(641,720)	199,870,877	1.8840	3,856,370	196,014,507	22,340,538
2017	196,014,507	200,962	196,215,470	1.8840	3,860,156	192,355,314	21,999,262
2018	192,355,314	(387,890)	191,967,424	1.8840	3,852,848	188,114,576	21,592,053
2019	188,114,576	11,047	188,125,623	2.3793	4,866,055	183,259,568	22,147,432
2020	183,259,568	10,084	183,269,652	2.4205	4,950,543	178,319,109	21,766,035
2021	178,319,109	544	178,319,654	2.4239	4,957,516	173,362,138	21,305,566
2022	173,362,138	-	173,362,138	2.4220	4,953,598	168,408,540	20,834,523
2023	168,408,540	-	168,408,540	2.4220	4,953,598	163,454,942	20,367,399
2024	163,454,942	-	163,454,942	2.4220	4,953,598	158,501,344	19,900,275
2025	158,501,344	-	158,501,344	2.4220	4,953,598	153,547,746	19,433,150
2026	153,547,746	-	153,547,746	2.4220	4,953,598	148,594,148	18,966,026
2027	148,594,148	-	148,594,148	2.4220	4,953,598	143,640,550	18,498,902
2028	143,640,550	-	143,640,550	2.4220	4,953,598	138,686,952	18,031,778
2029	138,686,952	-	138,686,952	2.4220	4,953,598	133,733,354	17,564,653
2030	133,733,354	-	133,733,354	2.4220	4,953,598	128,779,756	17,097,529
2031	128,779,756	-	128,779,756	2.4220	4,953,598	123,826,158	16,630,405
2032	123,826,158	-	123,826,158	2.4220	4,953,598	118,872,560	16,163,280
2033	118,872,560	-	118,872,560	2.4220	4,953,598	113,918,962	15,696,156
2034	113,918,962	-	113,918,962	2.4220	4,953,598	108,965,364	15,229,032
2035	108,965,364	-	108,965,364	2.4220	4,953,598	104,011,766	14,761,908
2036	104,011,766	-	104,011,766	2.4220	4,953,598	99,058,168	14,294,783
2037	99,058,168	-	99,058,168	2.4220	4,953,598	94,104,570	13,827,659
2038	94,104,570	-	94,104,570	2.4220	4,953,598	89,150,972	13,360,535
2039	89,150,972	-	89,150,972	2.4220	4,953,598	84,197,374	12,893,410
2040	84,197,374	-	84,197,374	2.4220	4,953,598	79,243,776	12,426,286
2041	79,243,776	-	79,243,776	2.4220	4,953,598	74,290,178	11,959,162
2042	74,290,178	-	74,290,178	2.4220	4,953,598	69,336,580	11,492,037
2043	69,336,580	-	69,336,580	2.4220	4,953,598	64,382,982	11,024,913
2044	64,382,982	-	64,382,982	2.4220	4,953,598	59,429,384	10,557,789
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Project 54 - (Describe) **Actual Rev. Req. - Multi-TUCO-Woodward 345kV - UID 10936**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	201,954,301	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				54
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	201,954,301	-	201,954,301	1.8840	951,205	201,003,096	-
2015	201,003,096	3,377,961	204,381,057	1.8840	3,868,460	200,512,597	-
2016	200,512,597	(641,720)	199,870,877	1.8840	3,856,370	196,014,507	-
2017	196,014,507	200,962	196,215,470	1.8840	3,860,156	192,355,314	-
2018	192,355,314	(387,890)	191,967,424	1.8840	3,852,848	188,114,576	-
2019	188,114,576	11,047	188,125,623	2.3793	4,866,055	183,259,568	-
2020	183,259,568	10,084	183,269,652	2.4205	4,950,543	178,319,109	-
2021	178,319,109	-	178,319,109	2.4205	4,950,543	173,368,566	-
2022	173,368,566	-	173,368,566	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 55 - (Describe) **Projected Rev. Req. - Intrepid West - Red Bluff - UID 50521**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,032,320	Projected Year - Input	**2022**
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2013	2,032,320	-	2,032,320	1.8840	22,335	2,009,985	148,696
2014	2,009,985	-	2,009,985	1.8840	38,289	1,971,696	224,220
2015	1,971,696	-	1,971,696	1.8840	38,289	1,933,407	220,609
2016	1,933,407	-	1,933,407	1.8840	38,289	1,895,118	216,999
2017	1,895,118	-	1,895,118	1.8840	38,289	1,856,829	213,388
2018	1,856,829	-	1,856,829	1.8840	38,289	1,818,540	209,777
2019	1,818,540	-	1,818,540	2.3793	48,355	1,770,185	215,283
2020	1,770,185	-	1,770,185	2.4205	49,193	1,720,992	211,483
2021	1,720,992	-	1,720,992	2.4239	49,262	1,671,730	206,906
2022	1,671,730	-	1,671,730	2.4220	49,223	1,622,507	202,225
2023	1,622,507	-	1,622,507	2.4220	49,223	1,573,284	197,584
2024	1,573,284	-	1,573,284	2.4220	49,223	1,524,061	192,942
2025	1,524,061	-	1,524,061	2.4220	49,223	1,474,838	188,300
2026	1,474,838	-	1,474,838	2.4220	49,223	1,425,615	183,658
2027	1,425,615	-	1,425,615	2.4220	49,223	1,376,392	179,017
2028	1,376,392	-	1,376,392	2.4220	49,223	1,327,169	174,375
2029	1,327,169	-	1,327,169	2.4220	49,223	1,277,946	169,733
2030	1,277,946	-	1,277,946	2.4220	49,223	1,228,723	165,092
2031	1,228,723	-	1,228,723	2.4220	49,223	1,179,500	160,450
2032	1,179,500	-	1,179,500	2.4220	49,223	1,130,277	155,808
2033	1,130,277	-	1,130,277	2.4220	49,223	1,081,054	151,166
2034	1,081,054	-	1,081,054	2.4220	49,223	1,031,831	146,525
2035	1,031,831	-	1,031,831	2.4220	49,223	982,608	141,883
2036	982,608	-	982,608	2.4220	49,223	933,385	137,241
2037	933,385	-	933,385	2.4220	49,223	884,162	132,599
2038	884,162	-	884,162	2.4220	49,223	834,939	127,958
2039	834,939	-	834,939	2.4220	49,223	785,716	123,316
2040	785,716	-	785,716	2.4220	49,223	736,493	118,674
2041	736,493	-	736,493	2.4220	49,223	687,270	114,033
2042	687,270	-	687,270	2.4220	49,223	638,047	109,391
2043	638,047	-	638,047	2.4220	49,223	588,824	104,749
....	....	.....	.....	.....	.....	....	

Project 55 - (Describe) **Actual Rev. Req. - Intrepid West - Red Bluff - UID 50521**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,032,320	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%

320	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)						
321									
322	CIAC (Yes or No)	No				Actual			55
323	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**		**Depreciation**	**Depreciation**	**Ending**	**Revenue**
324	**Year**	**Balance**	**Amount**	**Balance**		**Rate**	**Expense**	**Balance**	**Requirement**
325	2013	2,032,320	-		2,032,320	1.8840	22,335	2,009,985	-
326	2014	2,009,985	-		2,009,985	1.8840	38,289	1,971,696	-
327	2015	1,971,696	-		1,971,696	1.8840	38,289	1,933,407	-
328	2016	1,933,407	-		1,933,407	1.8840	38,289	1,895,118	-
329	2017	1,895,118	-		1,895,118	1.8840	38,289	1,856,829	-
330	2018	1,856,829	-		1,856,829	1.8840	38,289	1,818,540	-
331	2019	1,818,540	-		1,818,540	2.3793	48,355	1,770,185	-
332	2020	1,770,185	-		1,770,185	2.4205	49,193	1,720,992	-
333	2021	1,720,992	-		1,720,992	2.4205	49,193	1,671,799	-
334	2022	1,671,799	-		1,671,799	#DIV/0!	#DIV/0!	#DIV/0!	-
335	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
336	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
337	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
338	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
339	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
340	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
341	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
342	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
343	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
344	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
345	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
346	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
347	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
348	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
349	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
350	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
351	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
352	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
353	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
354	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
355	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
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357									

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 56 - (Describe) **Projected Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11042**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	14,748,408	Projected Year - Input	2022
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	14,748,408		14,748,408	1.8840	138,930	14,609,478	942,573
2015	14,609,478	281,006	14,890,484	1.8840	283,154	14,607,330	1,660,625
2016	14,607,330	9,097	14,616,427	1.8840	283,326	14,333,101	1,634,937
2017	14,333,101	4,233	14,337,334	1.8840	283,405	14,053,929	1,608,690
2018	14,053,929	-	14,053,929	1.8840	283,405	13,770,524	1,581,965
2019	13,770,524	-	13,770,524	2.3793	357,915	13,412,609	1,622,724
2020	13,412,609	-	13,412,609	2.4205	364,111	13,048,498	1,594,584
2021	13,048,498	-	13,048,498	2.4239	364,623	12,683,875	1,560,712
2022	12,683,875	-	12,683,875	2.4220	364,335	12,319,540	1,526,068
2023	12,319,540	-	12,319,540	2.4220	364,335	11,955,205	1,491,711
2024	11,955,205	-	11,955,205	2.4220	364,335	11,590,870	1,457,354
2025	11,590,870	-	11,590,870	2.4220	364,335	11,226,535	1,422,997
2026	11,226,535	-	11,226,535	2.4220	364,335	10,862,200	1,388,640
2027	10,862,200	-	10,862,200	2.4220	364,335	10,497,865	1,354,284
2028	10,497,865	-	10,497,865	2.4220	364,335	10,133,530	1,319,927
2029	10,133,530	-	10,133,530	2.4220	364,335	9,769,195	1,285,570
2030	9,769,195	-	9,769,195	2.4220	364,335	9,404,860	1,251,213
2031	9,404,860	-	9,404,860	2.4220	364,335	9,040,525	1,216,856
2032	9,040,525	-	9,040,525	2.4220	364,335	8,676,190	1,182,500
2033	8,676,190	-	8,676,190	2.4220	364,335	8,311,855	1,148,143
2034	8,311,855	-	8,311,855	2.4220	364,335	7,947,520	1,113,786
2035	7,947,520	-	7,947,520	2.4220	364,335	7,583,185	1,079,429
2036	7,583,185	-	7,583,185	2.4220	364,335	7,218,850	1,045,073
2037	7,218,850	-	7,218,850	2.4220	364,335	6,854,515	1,010,716
2038	6,854,515	-	6,854,515	2.4220	364,335	6,490,180	976,359
2039	6,490,180	-	6,490,180	2.4220	364,335	6,125,845	942,002
2040	6,125,845	-	6,125,845	2.4220	364,335	5,761,510	907,645
2041	5,761,510	-	5,761,510	2.4220	364,335	5,397,175	873,289
2042	5,397,175	-	5,397,175	2.4220	364,335	5,032,840	838,932
2043	5,032,840	-	5,032,840	2.4220	364,335	4,668,505	804,575
2044	4,668,505	-	4,668,505	2.4220	364,335	4,304,170	770,218
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Project 56 - (Describe) **Actual Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11042**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	14,748,408	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				56
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	14,748,408	-	14,748,408	1.8840	138,930	14,609,478	-
2015	14,609,478	281,006	14,890,484	1.8840	283,154	14,607,330	-
2016	14,607,330	9,097	14,616,427	1.8840	283,326	14,333,101	-
2017	14,333,101	4,233	14,337,334	1.8840	283,405	14,053,929	-
2018	14,053,929	-	14,053,929	1.8840	283,405	13,770,524	-
2019	13,770,524	-	13,770,524	2.3793	357,915	13,412,609	-
2020	13,412,609	-	13,412,609	2.4205	364,111	13,048,498	-
2021	13,048,498	-	13,048,498	2.4205	364,111	12,684,387	-
2022	12,684,387	-	12,684,387	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 57 - (Describe) **Projected Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11043**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	16,132,370	Projected Year - Input	**2022**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,132,370	-	16,132,370	1.8840	278,606	15,853,764	1,773,616
2015	15,853,764	100,072	15,953,836	1.8840	305,819	15,648,017	1,781,427
2016	15,648,017	209,095	15,857,112	1.8840	309,759	15,547,353	1,775,874
2017	15,547,353	206	15,547,559	1.8840	309,762	15,237,797	1,746,686
2018	15,237,797	-	15,237,797	1.8840	309,762	14,928,035	1,717,476
2019	14,928,035	-	14,928,035	2.3793	391,201	14,536,834	1,762,024
2020	14,536,834	-	14,536,834	2.4205	397,974	14,138,860	1,731,269
2021	14,138,860	-	14,138,860	2.4239	398,534	13,740,326	1,694,247
2022	13,740,326	-	13,740,326	2.4220	398,219	13,342,107	1,656,380
2023	13,342,107	-	13,342,107	2.4220	398,219	12,943,888	1,618,828
2024	12,943,888	-	12,943,888	2.4220	398,219	12,545,669	1,581,276
2025	12,545,669	-	12,545,669	2.4220	398,219	12,147,450	1,543,724
2026	12,147,450	-	12,147,450	2.4220	398,219	11,749,231	1,506,172
2027	11,749,231	-	11,749,231	2.4220	398,219	11,351,012	1,468,619
2028	11,351,012	-	11,351,012	2.4220	398,219	10,952,793	1,431,067
2029	10,952,793	-	10,952,793	2.4220	398,219	10,554,574	1,393,515
2030	10,554,574	-	10,554,574	2.4220	398,219	10,156,355	1,355,963
2031	10,156,355	-	10,156,355	2.4220	398,219	9,758,136	1,318,411
2032	9,758,136	-	9,758,136	2.4220	398,219	9,359,917	1,280,859
2033	9,359,917	-	9,359,917	2.4220	398,219	8,961,698	1,243,307
2034	8,961,698	-	8,961,698	2.4220	398,219	8,563,479	1,205,755
2035	8,563,479	-	8,563,479	2.4220	398,219	8,165,260	1,168,203
2036	8,165,260	-	8,165,260	2.4220	398,219	7,767,041	1,130,651
2037	7,767,041	-	7,767,041	2.4220	398,219	7,368,822	1,093,099
2038	7,368,822	-	7,368,822	2.4220	398,219	6,970,603	1,055,547
2039	6,970,603	-	6,970,603	2.4220	398,219	6,572,384	1,017,995
2040	6,572,384	-	6,572,384	2.4220	398,219	6,174,165	980,443
2041	6,174,165	-	6,174,165	2.4220	398,219	5,775,946	942,891
2042	5,775,946	-	5,775,946	2.4220	398,219	5,377,727	905,339
2043	5,377,727	-	5,377,727	2.4220	398,219	4,979,508	867,787
2044	4,979,508	-	4,979,508	2.4220	398,219	4,581,289	830,235
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Project 57 - (Describe) **Actual Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11043**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	16,132,370	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				57
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	16,132,370	-	16,132,370	1.8840	278,606	15,853,764	-
2015	15,853,764	100,072	15,953,836	1.8840	305,819	15,648,017	-
2016	15,648,017	209,095	15,857,112	1.8840	309,759	15,547,353	-
2017	15,547,353	206	15,547,559	1.8840	309,762	15,237,797	-
2018	15,237,797	-	15,237,797	1.8840	309,762	14,928,035	-
2019	14,928,035	-	14,928,035	2.3793	391,201	14,536,834	-
2020	14,536,834	-	14,536,834	2.4205	397,974	14,138,860	-
2021	14,138,860	-	14,138,860	2.4205	397,974	13,740,886	-
2022	13,740,886	-	13,740,886	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 59 - (Describe) **Projected Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11045**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	16,870,028	Projected Year - Input	**2022**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 59

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	16,870,028		16,870,028	1.8840	26,486	16,843,542	291,210
2015	16,843,542	704,321	17,547,863	1.8840	331,101	17,216,762	1,954,642
2016	17,216,762	149,058	17,365,820	1.8840	333,909	17,031,911	1,940,018
2017	17,031,911	38,377	17,070,289	1.8840	334,632	16,735,657	1,912,804
2018	16,735,657	(283,707)	16,451,950	1.8840	329,287	16,122,663	1,849,654
2019	16,122,663	46	16,122,709	2.3793	415,860	15,706,849	1,897,016
2020	15,706,849	-	15,706,849	2.4205	423,060	15,283,789	1,864,321
2021	15,283,789	-	15,283,789	2.4239	423,655	14,860,134	1,824,966
2022	14,860,134	-	14,860,134	2.4220	423,320	14,436,814	1,784,712
2023	14,436,814	-	14,436,814	2.4220	423,320	14,013,494	1,744,792
2024	14,013,494	-	14,013,494	2.4220	423,320	13,590,174	1,704,873
2025	13,590,174	-	13,590,174	2.4220	423,320	13,166,854	1,664,954
2026	13,166,854	-	13,166,854	2.4220	423,320	12,743,534	1,625,035
2027	12,743,534	-	12,743,534	2.4220	423,320	12,320,214	1,585,116
2028	12,320,214	-	12,320,214	2.4220	423,320	11,896,894	1,545,197
2029	11,896,894	-	11,896,894	2.4220	423,320	11,473,574	1,505,278
2030	11,473,574	-	11,473,574	2.4220	423,320	11,050,254	1,465,359
2031	11,050,254	-	11,050,254	2.4220	423,320	10,626,934	1,425,440
2032	10,626,934	-	10,626,934	2.4220	423,320	10,203,614	1,385,521
2033	10,203,614	-	10,203,614	2.4220	423,320	9,780,294	1,345,602
2034	9,780,294	-	9,780,294	2.4220	423,320	9,356,974	1,305,683
2035	9,356,974	-	9,356,974	2.4220	423,320	8,933,654	1,265,764
2036	8,933,654	-	8,933,654	2.4220	423,320	8,510,334	1,225,844
2037	8,510,334	-	8,510,334	2.4220	423,320	8,087,014	1,185,925
2038	8,087,014	-	8,087,014	2.4220	423,320	7,663,694	1,146,006
2039	7,663,694	-	7,663,694	2.4220	423,320	7,240,374	1,106,087
2040	7,240,374	-	7,240,374	2.4220	423,320	6,817,054	1,066,168
2041	6,817,054	-	6,817,054	2.4220	423,320	6,393,734	1,026,249
2042	6,393,734	-	6,393,734	2.4220	423,320	5,970,414	986,330
2043	5,970,414	-	5,970,414	2.4220	423,320	5,547,094	946,411
2044	5,547,094	-	5,547,094	2.4220	423,320	5,123,774	906,492
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Project 59 - (Describe) **Actual Rev. Req. - Multi-New Hart Interchange 230/115 kV - UID 11045**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	16,870,028	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2011**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				59
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	16,870,028	-	16,870,028	1.8840	26,486	16,843,542	-
2015	16,843,542	704,321	17,547,863	1.8840	331,101	17,216,762	-
2016	17,216,762	149,058	17,365,820	1.8840	333,909	17,031,911	-
2017	17,031,911	38,377	17,070,289	1.8840	334,632	16,735,657	-
2018	16,735,657	(283,707)	16,451,950	1.8840	329,287	16,122,663	-
2019	16,122,663	46	16,122,709	2.3793	415,860	15,706,849	-
2020	15,706,849	-	15,706,849	2.4205	423,060	15,283,789	-
2021	15,283,789	-	15,283,789	2.4205	423,060	14,860,729	-
2022	14,860,729	-	14,860,729	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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626 **Project 60 - (Describe)** **Projected Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052**

627 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
628 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
629 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

630	Details			
631	Beginning Investment	3,153,468	Projected Year - Input	**2022**
632	Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
633	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
634				
635	CIAC (Yes or No)	No	Projected	60

636	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
637	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
638	2014	3,153,468	-	3,153,468	1.8840	-	3,153,468	24,781
639	2015	3,153,468	12,978,245	16,131,713	1.8840	303,921	15,827,792	1,796,482
640	2016	15,827,792	(387,283)	15,440,509	1.8840	296,625	15,143,884	1,724,693
641	2017	15,143,884	5	15,143,889	1.8840	296,625	14,847,264	1,696,722
642	2018	14,847,264	(138,477)	14,708,787	1.8840	294,016	14,414,771	1,653,329
643	2019	14,414,771	-	14,414,771	2.3793	371,315	14,043,456	1,695,613
644	2020	14,043,456	-	14,043,456	2.4205	377,744	13,665,712	1,666,421
645	2021	13,665,712	-	13,665,712	2.4239	378,275	13,287,437	1,631,280
646	2022	13,287,437	-	13,287,437	2.4220	377,976	12,909,461	1,595,338
647	2023	12,909,461	-	12,909,461	2.4220	377,976	12,531,485	1,559,695
648	2024	12,531,485	-	12,531,485	2.4220	377,976	12,153,509	1,524,052
649	2025	12,153,509	-	12,153,509	2.4220	377,976	11,775,533	1,488,409
650	2026	11,775,533	-	11,775,533	2.4220	377,976	11,397,557	1,452,766
651	2027	11,397,557	-	11,397,557	2.4220	377,976	11,019,581	1,417,122
652	2028	11,019,581	-	11,019,581	2.4220	377,976	10,641,605	1,381,479
653	2029	10,641,605	-	10,641,605	2.4220	377,976	10,263,629	1,345,836
654	2030	10,263,629	-	10,263,629	2.4220	377,976	9,885,653	1,310,193
655	2031	9,885,653	-	9,885,653	2.4220	377,976	9,507,677	1,274,550
656	2032	9,507,677	-	9,507,677	2.4220	377,976	9,129,701	1,238,907
657	2033	9,129,701	-	9,129,701	2.4220	377,976	8,751,725	1,203,264
658	2034	8,751,725	-	8,751,725	2.4220	377,976	8,373,749	1,167,621
659	2035	8,373,749	-	8,373,749	2.4220	377,976	7,995,773	1,131,977
660	2036	7,995,773	-	7,995,773	2.4220	377,976	7,617,797	1,096,334
661	2037	7,617,797	-	7,617,797	2.4220	377,976	7,239,821	1,060,691
662	2038	7,239,821	-	7,239,821	2.4220	377,976	6,861,845	1,025,048
663	2039	6,861,845	-	6,861,845	2.4220	377,976	6,483,869	989,405
664	2040	6,483,869	-	6,483,869	2.4220	377,976	6,105,893	953,762
665	2041	6,105,893	-	6,105,893	2.4220	377,976	5,727,917	918,119
666	2042	5,727,917	-	5,727,917	2.4220	377,976	5,349,941	882,475
667	2043	5,349,941	-	5,349,941	2.4220	377,976	4,971,965	846,832
668	2044	4,971,965	-	4,971,965	2.4220	377,976	4,593,989	811,189
669	....	....	.....	.....		.....	.....	....

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671 **Project 60 - (Describe)** **Actual Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052**

672 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
673 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
674 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

675	Details			
676	Beginning Investment	3,153,468	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
677	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
678	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				60
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	3,153,468	-	3,153,468	1.8840	-	3,153,468	-
2015	3,153,468	12,978,245	16,131,713	1.8840	303,921	15,827,792	-
2016	15,827,792	(387,283)	15,440,509	1.8840	296,625	15,143,884	-
2017	15,143,884	5	15,143,889	1.8840	296,625	14,847,264	-
2018	14,847,264	(138,477)	14,708,787	1.8840	294,016	14,414,771	-
2019	14,414,771	-	14,414,771	2.3793	371,315	14,043,456	-
2020	14,043,456	-	14,043,456	2.4205	377,744	13,665,712	-
2021	13,665,712	-	13,665,712	2.4205	377,744	13,287,968	-
2022	13,287,968	-	13,287,968	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 61 - (Describe) **Projected Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	10,851,556	Projected Year - Input	2022
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	10,851,556	-	10,851,556	1.8840	-	10,851,556	85,275
2015	10,851,556	425,399	11,276,955	1.8840	212,458	11,064,497	1,255,840
2016	11,064,497	(4,336)	11,060,161	1.8840	212,376	10,847,785	1,235,322
2017	10,847,785	13,398	10,861,183	1.8840	212,629	10,648,554	1,216,788
2018	10,648,554	-	10,648,554	1.8840	212,629	10,435,925	1,196,737
2019	10,435,925	-	10,435,925	2.3793	268,530	10,167,395	1,227,315
2020	10,167,395	-	10,167,395	2.4205	273,179	9,894,216	1,206,204
2021	9,894,216	-	9,894,216	2.4239	273,563	9,620,653	1,180,791
2022	9,620,653	-	9,620,653	2.4220	273,347	9,347,306	1,154,798
2023	9,347,306	-	9,347,306	2.4220	273,347	9,073,959	1,129,021
2024	9,073,959	-	9,073,959	2.4220	273,347	8,800,612	1,103,245
2025	8,800,612	-	8,800,612	2.4220	273,347	8,527,265	1,077,468
2026	8,527,265	-	8,527,265	2.4220	273,347	8,253,918	1,051,692
2027	8,253,918	-	8,253,918	2.4220	273,347	7,980,571	1,025,915
2028	7,980,571	-	7,980,571	2.4220	273,347	7,707,224	1,000,138
2029	7,707,224	-	7,707,224	2.4220	273,347	7,433,877	974,362
2030	7,433,877	-	7,433,877	2.4220	273,347	7,160,530	948,585
2031	7,160,530	-	7,160,530	2.4220	273,347	6,887,183	922,808
2032	6,887,183	-	6,887,183	2.4220	273,347	6,613,836	897,032
2033	6,613,836	-	6,613,836	2.4220	273,347	6,340,489	871,255
2034	6,340,489	-	6,340,489	2.4220	273,347	6,067,142	845,479
2035	6,067,142	-	6,067,142	2.4220	273,347	5,793,795	819,702
2036	5,793,795	-	5,793,795	2.4220	273,347	5,520,448	793,925
2037	5,520,448	-	5,520,448	2.4220	273,347	5,247,101	768,149
2038	5,247,101	-	5,247,101	2.4220	273,347	4,973,754	742,372
2039	4,973,754	-	4,973,754	2.4220	273,347	4,700,407	716,595
2040	4,700,407	-	4,700,407	2.4220	273,347	4,427,060	690,819
2041	4,427,060	-	4,427,060	2.4220	273,347	4,153,713	665,042
2042	4,153,713	-	4,153,713	2.4220	273,347	3,880,366	639,266
2043	3,880,366	-	3,880,366	2.4220	273,347	3,607,019	613,489
2044	3,607,019	-	3,607,019	2.4220	273,347	3,333,672	587,712
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Project 61 - (Describe) **Actual Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	10,851,556	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				61
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	10,851,556	-	10,851,556	1.8840	-	10,851,556	-
2015	10,851,556	425,399	11,276,955	1.8840	212,458	11,064,497	-
2016	11,064,497	(4,336)	11,060,161	1.8840	212,376	10,847,785	-
2017	10,847,785	13,398	10,861,183	1.8840	212,629	10,648,554	-
2018	10,648,554	-	10,648,554	1.8840	212,629	10,435,925	-
2019	10,435,925	-	10,435,925	2.3793	268,530	10,167,395	-
2020	10,167,395	-	10,167,395	2.4205	273,179	9,894,216	-
2021	9,894,216	-	9,894,216	2.4205	273,179	9,621,037	-
2022	9,621,037	-	9,621,037	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

760 **Project 62 - (Describe)** **Projected Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054**

761 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
762 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
763 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

764	Details			
765	Beginning Investment	2,883,620	Projected Year - Input	**2022**
766	Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
767	Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
768				
769	CIAC (Yes or No)	No	Projected	62

770	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
772	2014	2,883,620		2,883,620	1.8840	13,582	2,870,038	103,797
773	2015	2,870,038	13,118,037	15,988,075	1.8840	301,471	15,686,604	1,780,718
774	2016	15,686,604	3,666	15,690,270	1.8840	301,540	15,388,730	1,752,697
775	2017	15,388,730	121,399	15,510,128	1.8840	303,827	15,206,301	1,737,781
776	2018	15,206,301	(45,306)	15,160,995	1.8840	302,974	14,858,021	1,704,085
777	2019	14,858,021	-	14,858,021	2.3793	382,628	14,475,393	1,747,658
778	2020	14,475,393	-	14,475,393	2.4205	389,252	14,086,141	1,717,575
779	2021	14,086,141	-	14,086,141	2.4239	389,800	13,696,341	1,681,365
780	2022	13,696,341	-	13,696,341	2.4220	389,492	13,306,849	1,644,328
781	2023	13,306,849	-	13,306,849	2.4220	389,492	12,917,357	1,607,599
782	2024	12,917,357	-	12,917,357	2.4220	389,492	12,527,865	1,570,870
783	2025	12,527,865	-	12,527,865	2.4220	389,492	12,138,373	1,534,141
784	2026	12,138,373	-	12,138,373	2.4220	389,492	11,748,881	1,497,411
785	2027	11,748,881	-	11,748,881	2.4220	389,492	11,359,389	1,460,682
786	2028	11,359,389	-	11,359,389	2.4220	389,492	10,969,897	1,423,953
787	2029	10,969,897	-	10,969,897	2.4220	389,492	10,580,405	1,387,224
788	2030	10,580,405	-	10,580,405	2.4220	389,492	10,190,913	1,350,495
789	2031	10,190,913	-	10,190,913	2.4220	389,492	9,801,421	1,313,766
790	2032	9,801,421	-	9,801,421	2.4220	389,492	9,411,929	1,277,037
791	2033	9,411,929	-	9,411,929	2.4220	389,492	9,022,437	1,240,308
792	2034	9,022,437	-	9,022,437	2.4220	389,492	8,632,945	1,203,579
793	2035	8,632,945	-	8,632,945	2.4220	389,492	8,243,453	1,166,850
794	2036	8,243,453	-	8,243,453	2.4220	389,492	7,853,961	1,130,121
795	2037	7,853,961	-	7,853,961	2.4220	389,492	7,464,469	1,093,391
796	2038	7,464,469	-	7,464,469	2.4220	389,492	7,074,977	1,056,662
797	2039	7,074,977	-	7,074,977	2.4220	389,492	6,685,485	1,019,933
798	2040	6,685,485	-	6,685,485	2.4220	389,492	6,295,993	983,204
799	2041	6,295,993	-	6,295,993	2.4220	389,492	5,906,501	946,475
800	2042	5,906,501	-	5,906,501	2.4220	389,492	5,517,009	909,746
801	2043	5,517,009	-	5,517,009	2.4220	389,492	5,127,517	873,017
802	2044	5,127,517	-	5,127,517	2.4220	389,492	4,738,025	836,288
803	....	....	.....	.....		.....	.....	....

804

805 **Project 62 - (Describe)** **Actual Rev. Req. - Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054**

806 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
807 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
808 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

809	Details			
810	Beginning Investment	2,883,620	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
811	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
812	Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				62
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	2,883,620	-	2,883,620	1.8840	13,582	2,870,038	-
2015	2,870,038	13,118,037	15,988,075	1.8840	301,471	15,686,604	-
2016	15,686,604	3,666	15,690,270	1.8840	301,540	15,388,730	-
2017	15,388,730	121,399	15,510,128	1.8840	303,827	15,206,301	-
2018	15,206,301	(45,306)	15,160,995	1.8840	302,974	14,858,021	-
2019	14,858,021	-	14,858,021	2.3793	382,628	14,475,393	-
2020	14,475,393	-	14,475,393	2.4205	389,252	14,086,141	-
2021	14,086,141	-	14,086,141	2.4205	389,252	13,696,889	-
2022	13,696,889	-	13,696,889	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....		.....	.....	....

Project 63 - (Describe) **Projected Rev. Req. - Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	27,716,849	Projected Year - Input	**2022**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 63

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	27,716,849	-	27,716,849	1.8840	-	27,716,849	217,808
2015	27,716,849	569,324	28,286,173	1.8840	532,911	27,753,262	3,150,044
2016	27,753,262	15,948	27,769,210	1.8840	533,212	27,235,998	3,101,567
2017	27,235,998	(1,026)	27,234,972	1.8840	533,193	26,701,779	3,051,171
2018	26,701,779	(171,541)	26,530,238	1.8840	529,961	26,000,277	2,981,787
2019	26,000,277	-	26,000,277	2.3793	669,292	25,330,985	3,058,004
2020	25,330,985	-	25,330,985	2.4205	680,879	24,650,106	3,005,384
2021	24,650,106	-	24,650,106	2.4239	681,836	23,968,270	2,942,044
2022	23,968,270	-	23,968,270	2.4220	681,297	23,286,973	2,877,259
2023	23,286,973	-	23,286,973	2.4220	681,297	22,605,676	2,813,012
2024	22,605,676	-	22,605,676	2.4220	681,297	21,924,379	2,748,766
2025	21,924,379	-	21,924,379	2.4220	681,297	21,243,082	2,684,520
2026	21,243,082	-	21,243,082	2.4220	681,297	20,561,785	2,620,273
2027	20,561,785	-	20,561,785	2.4220	681,297	19,880,488	2,556,027
2028	19,880,488	-	19,880,488	2.4220	681,297	19,199,191	2,491,781
2029	19,199,191	-	19,199,191	2.4220	681,297	18,517,894	2,427,534
2030	18,517,894	-	18,517,894	2.4220	681,297	17,836,597	2,363,288
2031	17,836,597	-	17,836,597	2.4220	681,297	17,155,300	2,299,042
2032	17,155,300	-	17,155,300	2.4220	681,297	16,474,003	2,234,795
2033	16,474,003	-	16,474,003	2.4220	681,297	15,792,706	2,170,549
2034	15,792,706	-	15,792,706	2.4220	681,297	15,111,409	2,106,303
2035	15,111,409	-	15,111,409	2.4220	681,297	14,430,112	2,042,057
2036	14,430,112	-	14,430,112	2.4220	681,297	13,748,815	1,977,810
2037	13,748,815	-	13,748,815	2.4220	681,297	13,067,518	1,913,564
2038	13,067,518	-	13,067,518	2.4220	681,297	12,386,221	1,849,318
2039	12,386,221	-	12,386,221	2.4220	681,297	11,704,924	1,785,071
2040	11,704,924	-	11,704,924	2.4220	681,297	11,023,627	1,720,825
2041	11,023,627	-	11,023,627	2.4220	681,297	10,342,330	1,656,579
2042	10,342,330	-	10,342,330	2.4220	681,297	9,661,033	1,592,332
2043	9,661,033	-	9,661,033	2.4220	681,297	8,979,736	1,528,086
2044	8,979,736	-	8,979,736	2.4220	681,297	8,298,439	1,463,840
....	....	.....	.....		.....	.....	....

Project 63 - (Describe) **Actual Rev. Req. - Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	27,716,849	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				63
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	27,716,849	-	27,716,849	1.8840	-	27,716,849	-
2015	27,716,849	569,324	28,286,173	1.8840	532,911	27,753,262	-
2016	27,753,262	15,948	27,769,210	1.8840	533,212	27,235,998	-
2017	27,235,998	(1,026)	27,234,972	1.8840	533,193	26,701,779	-
2018	26,701,779	(171,541)	26,530,238	1.8840	529,961	26,000,277	-
2019	26,000,277	-	26,000,277	2.3793	669,292	25,330,985	-
2020	25,330,985	-	25,330,985	2.4205	680,879	24,650,106	-
2021	24,650,106	-	24,650,106	2.4205	680,879	23,969,227	-
2022	23,969,227	-	23,969,227	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 64 - (Describe) **Projected Rev. Req. - Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,976,736	Projected Year - Input	**2022**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,976,736	-	2,976,736	1.8840	32,714	2,944,022	217,795
2017	2,944,022	(4,718)	2,939,304	1.8840	55,993	2,883,311	327,889
2018	2,883,311	-	2,883,311	1.8840	55,993	2,827,318	322,609
2019	2,827,318	-	2,827,318	2.3793	70,714	2,756,604	330,662
2020	2,756,604	-	2,756,604	2.4205	71,938	2,684,666	325,102
2021	2,684,666	-	2,684,666	2.4239	72,039	2,612,627	318,410
2022	2,612,627	-	2,612,627	2.4220	71,982	2,540,645	311,565
2023	2,540,645	-	2,540,645	2.4220	71,982	2,468,663	304,777
2024	2,468,663	-	2,468,663	2.4220	71,982	2,396,681	297,989
2025	2,396,681	-	2,396,681	2.4220	71,982	2,324,699	291,201
2026	2,324,699	-	2,324,699	2.4220	71,982	2,252,717	284,413
2027	2,252,717	-	2,252,717	2.4220	71,982	2,180,735	277,625
2028	2,180,735	-	2,180,735	2.4220	71,982	2,108,753	270,837
2029	2,108,753	-	2,108,753	2.4220	71,982	2,036,771	264,050
2030	2,036,771	-	2,036,771	2.4220	71,982	1,964,789	257,262
2031	1,964,789	-	1,964,789	2.4220	71,982	1,892,807	250,474
2032	1,892,807	-	1,892,807	2.4220	71,982	1,820,825	243,686
2033	1,820,825	-	1,820,825	2.4220	71,982	1,748,843	236,898
2034	1,748,843	-	1,748,843	2.4220	71,982	1,676,861	230,110
2035	1,676,861	-	1,676,861	2.4220	71,982	1,604,879	223,322
2036	1,604,879	-	1,604,879	2.4220	71,982	1,532,897	216,534
2037	1,532,897	-	1,532,897	2.4220	71,982	1,460,915	209,746
2038	1,460,915	-	1,460,915	2.4220	71,982	1,388,933	202,958
2039	1,388,933	-	1,388,933	2.4220	71,982	1,316,951	196,171
2040	1,316,951	-	1,316,951	2.4220	71,982	1,244,969	189,383
2041	1,244,969	-	1,244,969	2.4220	71,982	1,172,987	182,595
2042	1,172,987	-	1,172,987	2.4220	71,982	1,101,005	175,807
2043	1,101,005	-	1,101,005	2.4220	71,982	1,029,023	169,019
2044	1,029,023	-	1,029,023	2.4220	71,982	957,041	162,231
2045	957,041	-	957,041	2.4220	71,982	885,059	155,443
2046	885,059	-	885,059	2.4220	71,982	813,077	148,655
....	....	.....	.....		.....	.....	....

Project 64 - (Describe) **Actual Rev. Req. - Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,976,736	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				64
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	2,976,736	-	2,976,736	1.8840	32,714	2,944,022	-
2017	2,944,022	(4,718)	2,939,304	1.8840	55,993	2,883,311	-
2018	2,883,311	-	2,883,311	1.8840	55,993	2,827,318	-
2019	2,827,318	-	2,827,318	2.3793	70,714	2,756,604	-
2020	2,756,604	-	2,756,604	2.4205	71,938	2,684,666	-
2021	2,684,666	-	2,684,666	2.4205	71,938	2,612,728	-
2022	2,612,728	-	2,612,728	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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983 **Project 65 - (Describe)** **Projected Rev. Req. - Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241**

984 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
985 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
986 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

987	Details			
988	Beginning Investment	51,186,642	Projected Year - Input	**2022**
989	Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
990	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
991				
992	CIAC (Yes or No)	No	Projected	65

993	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
994	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
995	2014	51,186,642		51,186,642	1.8840	562,541	50,624,101	3,745,109
996	2015	50,624,101	8,257	50,632,358	1.8840	964,512	49,667,846	5,648,190
997	2016	49,667,846	83,376	49,751,222	1.8840	966,083	48,785,139	5,566,522
998	2017	48,785,139	1,124	48,786,264	1.8840	966,104	47,820,160	5,475,545
999	2018	47,820,160	-	47,820,160	1.8840	966,104	46,854,056	5,384,441
1000	2019	46,854,056	-	46,854,056	2.3793	1,220,100	45,633,956	5,523,382
1001	2020	45,633,956	-	45,633,956	2.4205	1,241,223	44,392,733	5,427,458
1002	2021	44,392,733	-	44,392,733	2.4239	1,242,968	43,149,765	5,311,991
1003	2022	43,149,765	-	43,149,765	2.4220	1,241,986	41,907,779	5,193,890
1004	2023	41,907,779	-	41,907,779	2.4220	1,241,986	40,665,793	5,076,770
1005	2024	40,665,793	-	40,665,793	2.4220	1,241,986	39,423,807	4,959,651
1006	2025	39,423,807	-	39,423,807	2.4220	1,241,986	38,181,821	4,842,532
1007	2026	38,181,821	-	38,181,821	2.4220	1,241,986	36,939,835	4,725,412
1008	2027	36,939,835	-	36,939,835	2.4220	1,241,986	35,697,849	4,608,293
1009	2028	35,697,849	-	35,697,849	2.4220	1,241,986	34,455,863	4,491,174
1010	2029	34,455,863	-	34,455,863	2.4220	1,241,986	33,213,877	4,374,055
1011	2030	33,213,877	-	33,213,877	2.4220	1,241,986	31,971,891	4,256,935
1012	2031	31,971,891	-	31,971,891	2.4220	1,241,986	30,729,905	4,139,816
1013	2032	30,729,905	-	30,729,905	2.4220	1,241,986	29,487,919	4,022,697
1014	2033	29,487,919	-	29,487,919	2.4220	1,241,986	28,245,933	3,905,577
1015	2034	28,245,933	-	28,245,933	2.4220	1,241,986	27,003,947	3,788,458
1016	2035	27,003,947	-	27,003,947	2.4220	1,241,986	25,761,961	3,671,339
1017	2036	25,761,961	-	25,761,961	2.4220	1,241,986	24,519,975	3,554,220
1018	2037	24,519,975	-	24,519,975	2.4220	1,241,986	23,277,989	3,437,100
1019	2038	23,277,989	-	23,277,989	2.4220	1,241,986	22,036,003	3,319,981
1020	2039	22,036,003	-	22,036,003	2.4220	1,241,986	20,794,017	3,202,862
1021	2040	20,794,017	-	20,794,017	2.4220	1,241,986	19,552,031	3,085,742
1022	2041	19,552,031	-	19,552,031	2.4220	1,241,986	18,310,045	2,968,623
1023	2042	18,310,045	-	18,310,045	2.4220	1,241,986	17,068,059	2,851,504
1024	2043	17,068,059	-	17,068,059	2.4220	1,241,986	15,826,073	2,734,385
1025	2044	15,826,073	-	15,826,073	2.4220	1,241,986	14,584,087	2,617,265
1026	....	....	.....	.....		.....	.....	....

1027

1028 **Project 65 - (Describe)** **Actual Rev. Req. - Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241**

1029 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1030 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
1031 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

1032	Details			
1033	Beginning Investment	51,186,642	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
1034	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
1035	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				65
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	51,186,642	-	51,186,642	1.8840	562,541	50,624,101	-
2015	50,624,101	8,257	50,632,358	1.8840	964,512	49,667,846	-
2016	49,667,846	83,376	49,751,222	1.8840	966,083	48,785,139	-
2017	48,785,139	1,124	48,786,264	1.8840	966,104	47,820,160	-
2018	47,820,160	-	47,820,160	1.8840	966,104	46,854,056	-
2019	46,854,056	-	46,854,056	2.3793	1,220,100	45,633,956	-
2020	45,633,956	-	45,633,956	2.4205	1,241,223	44,392,733	-
2021	44,392,733	-	44,392,733	2.4205	1,241,223	43,151,510	-
2022	43,151,510	-	43,151,510	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 66 - (Describe) **Projected Rev. Req. - Line-North Plainview Line Tap 115 kV - UID 11383**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	313,869	Projected Year - Input	2022
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	313,869	-	313,869	1.8840	-	313,869	2,466
2015	313,869	(26,898)	286,971	1.8840	5,407	281,564	31,958
2016	281,564	-	281,564	1.8840	5,407	276,157	31,449
2017	276,157	-	276,157	1.8840	5,407	270,750	30,939
2018	270,750	170,106	440,856	1.8840	8,611	432,245	49,372
2019	432,245	1,963	434,208	2.3793	10,922	423,286	50,838
2020	423,286	(3,326)	419,959	2.4205	11,031	408,928	49,593
2021	408,928	-	408,928	2.4239	11,046	397,882	48,566
2022	397,882	-	397,882	2.4220	11,037	386,845	47,517
2023	386,845	-	386,845	2.4220	11,037	375,808	46,476
2024	375,808	-	375,808	2.4220	11,037	364,771	45,435
2025	364,771	-	364,771	2.4220	11,037	353,734	44,394
2026	353,734	-	353,734	2.4220	11,037	342,697	43,353
2027	342,697	-	342,697	2.4220	11,037	331,660	42,313
2028	331,660	-	331,660	2.4220	11,037	320,623	41,272
2029	320,623	-	320,623	2.4220	11,037	309,586	40,231
2030	309,586	-	309,586	2.4220	11,037	298,549	39,190
2031	298,549	-	298,549	2.4220	11,037	287,512	38,149
2032	287,512	-	287,512	2.4220	11,037	276,475	37,109
2033	276,475	-	276,475	2.4220	11,037	265,438	36,068
2034	265,438	-	265,438	2.4220	11,037	254,401	35,027
2035	254,401	-	254,401	2.4220	11,037	243,364	33,986
2036	243,364	-	243,364	2.4220	11,037	232,327	32,945
2037	232,327	-	232,327	2.4220	11,037	221,290	31,905
2038	221,290	-	221,290	2.4220	11,037	210,253	30,864
2039	210,253	-	210,253	2.4220	11,037	199,216	29,823
2040	199,216	-	199,216	2.4220	11,037	188,179	28,782
2041	188,179	-	188,179	2.4220	11,037	177,142	27,742
2042	177,142	-	177,142	2.4220	11,037	166,105	26,701
2043	166,105	-	166,105	2.4220	11,037	155,068	25,660
2044	155,068	-	155,068	2.4220	11,037	144,031	24,619
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Project 66 - (Describe) **Actual Rev. Req. - Line-North Plainview Line Tap 115 kV - UID 11383**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	313,869	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				66
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	313,869	-	313,869	1.8840	-	313,869	-
2015	313,869	(26,898)	286,971	1.8840	5,407	281,564	-
2016	281,564	-	281,564	1.8840	5,407	276,157	-
2017	276,157	-	276,157	1.8840	5,407	270,750	-
2018	270,750	170,106	440,856	1.8840	8,611	432,245	-
2019	432,245	1,963	434,208	2.3793	10,922	423,286	-
2020	423,286	(3,326)	419,959	2.4205	11,031	408,928	-
2021	408,928	-	408,928	2.4205	11,031	397,897	-
2022	397,897	-	397,897	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 67 - (Describe) **Projected Rev. Req. - Substation - North Plainview 115 kV - UID 11384**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	737,327	Projected Year - Input	**2022**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	737,327	-	737,327	1.8840	-	737,327	5,794
2015	737,327	(311,405)	425,922	1.8840	8,024	417,898	47,432
2016	417,898	(3,897)	414,001	1.8840	7,951	406,050	46,242
2017	406,050	-	406,050	1.8840	7,951	398,099	45,492
2018	398,099	-	398,099	1.8840	7,951	390,148	44,742
2019	390,148	-	390,148	2.3793	10,041	380,107	45,885
2020	380,107	-	380,107	2.4205	10,215	369,892	45,096
2021	369,892	-	369,892	2.4239	10,230	359,662	44,146
2022	359,662	-	359,662	2.4220	10,221	349,441	43,173
2023	349,441	-	349,441	2.4220	10,221	339,220	42,209
2024	339,220	-	339,220	2.4220	10,221	328,999	41,246
2025	328,999	-	328,999	2.4220	10,221	318,778	40,282
2026	318,778	-	318,778	2.4220	10,221	308,557	39,318
2027	308,557	-	308,557	2.4220	10,221	298,336	38,354
2028	298,336	-	298,336	2.4220	10,221	288,115	37,390
2029	288,115	-	288,115	2.4220	10,221	277,894	36,426
2030	277,894	-	277,894	2.4220	10,221	267,673	35,463
2031	267,673	-	267,673	2.4220	10,221	257,452	34,499
2032	257,452	-	257,452	2.4220	10,221	247,231	33,535
2033	247,231	-	247,231	2.4220	10,221	237,010	32,571
2034	237,010	-	237,010	2.4220	10,221	226,789	31,607
2035	226,789	-	226,789	2.4220	10,221	216,568	30,643
2036	216,568	-	216,568	2.4220	10,221	206,347	29,680
2037	206,347	-	206,347	2.4220	10,221	196,126	28,716
2038	196,126	-	196,126	2.4220	10,221	185,905	27,752
2039	185,905	-	185,905	2.4220	10,221	175,684	26,788
2040	175,684	-	175,684	2.4220	10,221	165,463	25,824
2041	165,463	-	165,463	2.4220	10,221	155,242	24,860
2042	155,242	-	155,242	2.4220	10,221	145,021	23,897
2043	145,021	-	145,021	2.4220	10,221	134,800	22,933
2044	134,800	-	134,800	2.4220	10,221	124,579	21,969
....	....	.....	.....		.....	.....	....

Project 67 - (Describe) **Actual Rev. Req. - Substation - North Plainview 115 kV - UID 11384**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	737,327	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				67
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	737,327	-	737,327	1.8840	-	737,327	-
2015	737,327	(311,405)	425,922	1.8840	8,024	417,898	-
2016	417,898	(3,897)	414,001	1.8840	7,951	406,050	-
2017	406,050	-	406,050	1.8840	7,951	398,099	-
2018	398,099	-	398,099	1.8840	7,951	390,148	-
2019	390,148	-	390,148	2.3793	10,041	380,107	-
2020	380,107	-	380,107	2.4205	10,215	369,892	-
2021	369,892	-	369,892	2.4205	10,215	359,677	-
2022	359,677	-	359,677	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 68 - (Describe) **Projected Rev. Req. - XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	897,768	Projected Year - Input	**2022**
Service Year (yyyy)	2013	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Projected				
2013	897,768	-	897,768	1.8840	7,047	890,721	49,044
2014	890,721	8,651	899,372	1.8840	17,077	882,295	100,277
2015	882,295	(6,195)	876,100	1.8840	16,960	859,140	97,977
2016	859,140	-	859,140	1.8840	16,960	842,180	96,378
2017	842,180	-	842,180	1.8840	16,960	825,220	94,778
2018	825,220	-	825,220	1.8840	16,960	808,260	93,179
2019	808,260	-	808,260	2.3793	21,419	786,841	95,618
2020	786,841	-	786,841	2.4205	21,790	765,051	93,934
2021	765,051	-	765,051	2.4239	21,821	743,230	91,908
2022	743,230	-	743,230	2.4220	21,803	721,427	89,834
2023	721,427	-	721,427	2.4220	21,803	699,624	87,778
2024	699,624	-	699,624	2.4220	21,803	677,821	85,722
2025	677,821	-	677,821	2.4220	21,803	656,018	83,665
2026	656,018	-	656,018	2.4220	21,803	634,215	81,609
2027	634,215	-	634,215	2.4220	21,803	612,412	79,553
2028	612,412	-	612,412	2.4220	21,803	590,609	77,497
2029	590,609	-	590,609	2.4220	21,803	568,806	75,441
2030	568,806	-	568,806	2.4220	21,803	547,003	73,385
2031	547,003	-	547,003	2.4220	21,803	525,200	71,329
2032	525,200	-	525,200	2.4220	21,803	503,397	69,273
2033	503,397	-	503,397	2.4220	21,803	481,594	67,217
2034	481,594	-	481,594	2.4220	21,803	459,791	65,161
2035	459,791	-	459,791	2.4220	21,803	437,988	63,105
2036	437,988	-	437,988	2.4220	21,803	416,185	61,049
2037	416,185	-	416,185	2.4220	21,803	394,382	58,993
2038	394,382	-	394,382	2.4220	21,803	372,579	56,937
2039	372,579	-	372,579	2.4220	21,803	350,776	54,881
2040	350,776	-	350,776	2.4220	21,803	328,973	52,825
2041	328,973	-	328,973	2.4220	21,803	307,170	50,769
2042	307,170	-	307,170	2.4220	21,803	285,367	48,713
2043	285,367	-	285,367	2.4220	21,803	263,564	46,657
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Project 68 - (Describe) **Actual Rev. Req. - XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	897,768	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2013	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				68
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2013	897,768	-	897,768	1.8840	7,047	890,721	-
2014	890,721	8,651	899,372	1.8840	17,077	882,295	-
2015	882,295	(6,195)	876,100	1.8840	16,960	859,140	-
2016	859,140	-	859,140	1.8840	16,960	842,180	-
2017	842,180	-	842,180	1.8840	16,960	825,220	-
2018	825,220	-	825,220	1.8840	16,960	808,260	-
2019	808,260	-	808,260	2.3793	21,419	786,841	-
2020	786,841	-	786,841	2.4205	21,790	765,051	-
2021	765,051	-	765,051	2.4205	21,790	743,261	-
2022	743,261	-	743,261	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 69 - (Describe) **Projected Rev. Req. - Device-Drinkard 115 kV Capacitor - UID 50379**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,518,830	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,518,830	-	1,518,830	1.8840	14,307	1,504,523	97,068
2016	1,504,523	38,940	1,543,463	1.8840	29,348	1,514,115	172,129
2017	1,514,115	(256)	1,513,858	1.8840	29,344	1,484,514	169,334
2018	1,484,514	(179,497)	1,305,017	1.8840	25,962	1,279,055	146,577
2019	1,279,055	-	1,279,055	2.3793	32,787	1,246,268	150,310
2020	1,246,268	-	1,246,268	2.4205	33,355	1,212,913	147,733
2021	1,212,913	-	1,212,913	2.4239	33,402	1,179,511	144,630
2022	1,179,511	-	1,179,511	2.4220	33,376	1,146,135	141,457
2023	1,146,135	-	1,146,135	2.4220	33,376	1,112,759	138,309
2024	1,112,759	-	1,112,759	2.4220	33,376	1,079,383	135,162
2025	1,079,383	-	1,079,383	2.4220	33,376	1,046,007	132,014
2026	1,046,007	-	1,046,007	2.4220	33,376	1,012,631	128,867
2027	1,012,631	-	1,012,631	2.4220	33,376	979,255	125,720
2028	979,255	-	979,255	2.4220	33,376	945,879	122,572
2029	945,879	-	945,879	2.4220	33,376	912,503	119,425
2030	912,503	-	912,503	2.4220	33,376	879,127	116,278
2031	879,127	-	879,127	2.4220	33,376	845,751	113,130
2032	845,751	-	845,751	2.4220	33,376	812,375	109,983
2033	812,375	-	812,375	2.4220	33,376	778,999	106,836
2034	778,999	-	778,999	2.4220	33,376	745,623	103,688
2035	745,623	-	745,623	2.4220	33,376	712,247	100,541
2036	712,247	-	712,247	2.4220	33,376	678,871	97,394
2037	678,871	-	678,871	2.4220	33,376	645,495	94,246
2038	645,495	-	645,495	2.4220	33,376	612,119	91,099
2039	612,119	-	612,119	2.4220	33,376	578,743	87,951
2040	578,743	-	578,743	2.4220	33,376	545,367	84,804
2041	545,367	-	545,367	2.4220	33,376	511,991	81,657
2042	511,991	-	511,991	2.4220	33,376	478,615	78,509
2043	478,615	-	478,615	2.4220	33,376	445,239	75,362
2044	445,239	-	445,239	2.4220	33,376	411,863	72,215
2045	411,863	-	411,863	2.4220	33,376	378,487	69,067
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Project 69 - (Describe) **Actual Rev. Req. - Device-Drinkard 115 kV Capacitor - UID 50379**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,518,830	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				69
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	1,518,830	-	1,518,830	1.8840	14,307	1,504,523	-
2016	1,504,523	38,940	1,543,463	1.8840	29,348	1,514,115	-
2017	1,514,115	(256)	1,513,858	1.8840	29,344	1,484,514	-
2018	1,484,514	(179,497)	1,305,017	1.8840	25,962	1,279,055	-
2019	1,279,055	-	1,279,055	2.3793	32,787	1,246,268	-
2020	1,246,268	-	1,246,268	2.4205	33,355	1,212,913	-
2021	1,212,913	-	1,212,913	2.4205	33,355	1,179,558	-
2022	1,179,558	-	1,179,558	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 70 - (Describe) **Projected Rev. Req. - Device-Crosby Co. 115kV Capacitor - UID 50401**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,334,087	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 70

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,334,087	-	1,334,087	1.8840	8,378	1,325,709	60,467
2016	1,325,709	74,988	1,400,697	1.8840	26,547	1,374,150	156,129
2017	1,374,150	(222)	1,373,928	1.8840	26,543	1,347,385	153,601
2018	1,347,385	(33,106)	1,314,279	1.8840	25,919	1,288,360	147,411
2019	1,288,360	-	1,288,360	2.3793	32,733	1,255,627	151,139
2020	1,255,627	-	1,255,627	2.4205	33,300	1,222,327	148,565
2021	1,222,327	-	1,222,327	2.4239	33,347	1,188,980	145,468
2022	1,188,980	-	1,188,980	2.4220	33,321	1,155,659	142,300
2023	1,155,659	-	1,155,659	2.4220	33,321	1,122,338	139,157
2024	1,122,338	-	1,122,338	2.4220	33,321	1,089,017	136,015
2025	1,089,017	-	1,089,017	2.4220	33,321	1,055,696	132,873
2026	1,055,696	-	1,055,696	2.4220	33,321	1,022,375	129,731
2027	1,022,375	-	1,022,375	2.4220	33,321	989,054	126,589
2028	989,054	-	989,054	2.4220	33,321	955,733	123,447
2029	955,733	-	955,733	2.4220	33,321	922,412	120,304
2030	922,412	-	922,412	2.4220	33,321	889,091	117,162
2031	889,091	-	889,091	2.4220	33,321	855,770	114,020
2032	855,770	-	855,770	2.4220	33,321	822,449	110,878
2033	822,449	-	822,449	2.4220	33,321	789,128	107,736
2034	789,128	-	789,128	2.4220	33,321	755,807	104,594
2035	755,807	-	755,807	2.4220	33,321	722,486	101,451
2036	722,486	-	722,486	2.4220	33,321	689,165	98,309
2037	689,165	-	689,165	2.4220	33,321	655,844	95,167
2038	655,844	-	655,844	2.4220	33,321	622,523	92,025
2039	622,523	-	622,523	2.4220	33,321	589,202	88,883
2040	589,202	-	589,202	2.4220	33,321	555,881	85,741
2041	555,881	-	555,881	2.4220	33,321	522,560	82,598
2042	522,560	-	522,560	2.4220	33,321	489,239	79,456
2043	489,239	-	489,239	2.4220	33,321	455,918	76,314
2044	455,918	-	455,918	2.4220	33,321	422,597	73,172
2045	422,597	-	422,597	2.4220	33,321	389,276	70,030
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Project 70 - (Describe) **Actual Rev. Req. - Device-Crosby Co. 115kV Capacitor - UID 50401**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,334,087	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				70
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	1,334,087	-	1,334,087	1.8840	8,378	1,325,709	-
2016	1,325,709	74,988	1,400,697	1.8840	26,547	1,374,150	-
2017	1,374,150	(222)	1,373,928	1.8840	26,543	1,347,385	-
2018	1,347,385	(33,106)	1,314,279	1.8840	25,919	1,288,360	-
2019	1,288,360	-	1,288,360	2.3793	32,733	1,255,627	-
2020	1,255,627	-	1,255,627	2.4205	33,300	1,222,327	-
2021	1,222,327	-	1,222,327	2.4205	33,300	1,189,027	-
2022	1,189,027	-	1,189,027	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 71 - (Describe) **Projected Rev. Req. - Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,357,972	Projected Year - Input	2022
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 71

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2014	9,357,972	-	9,357,972	1.8840	-	9,357,972	73,538
2015	9,357,972	6,203,406	15,561,378	1.8840	293,176	15,268,202	1,732,967
2016	15,268,202	25,285,477	40,553,679	1.8840	769,555	39,784,124	4,521,198
2017	39,784,124	485,662	40,269,786	1.8840	778,705	39,491,081	4,502,714
2018	39,491,081	(313,323)	39,177,758	1.8840	772,802	38,404,956	4,394,389
2019	38,404,956	(10,947)	38,394,008	2.3793	975,717	37,418,291	4,504,262
2020	37,418,291	-	37,418,291	2.4205	992,609	36,425,682	4,427,551
2021	36,425,682	-	36,425,682	2.4239	994,004	35,431,678	4,335,211
2022	35,431,678	-	35,431,678	2.4220	993,219	34,438,459	4,240,766
2023	34,438,459	-	34,438,459	2.4220	993,219	33,445,240	4,147,105
2024	33,445,240	-	33,445,240	2.4220	993,219	32,452,021	4,053,445
2025	32,452,021	-	32,452,021	2.4220	993,219	31,458,802	3,959,784
2026	31,458,802	-	31,458,802	2.4220	993,219	30,465,583	3,866,124
2027	30,465,583	-	30,465,583	2.4220	993,219	29,472,364	3,772,463
2028	29,472,364	-	29,472,364	2.4220	993,219	28,479,145	3,678,802
2029	28,479,145	-	28,479,145	2.4220	993,219	27,485,926	3,585,142
2030	27,485,926	-	27,485,926	2.4220	993,219	26,492,707	3,491,481
2031	26,492,707	-	26,492,707	2.4220	993,219	25,499,488	3,397,821
2032	25,499,488	-	25,499,488	2.4220	993,219	24,506,269	3,304,160
2033	24,506,269	-	24,506,269	2.4220	993,219	23,513,050	3,210,500
2034	23,513,050	-	23,513,050	2.4220	993,219	22,519,831	3,116,839
2035	22,519,831	-	22,519,831	2.4220	993,219	21,526,612	3,023,179
2036	21,526,612	-	21,526,612	2.4220	993,219	20,533,393	2,929,518
2037	20,533,393	-	20,533,393	2.4220	993,219	19,540,174	2,835,857
2038	19,540,174	-	19,540,174	2.4220	993,219	18,546,955	2,742,197
2039	18,546,955	-	18,546,955	2.4220	993,219	17,553,736	2,648,536
2040	17,553,736	-	17,553,736	2.4220	993,219	16,560,517	2,554,876
2041	16,560,517	-	16,560,517	2.4220	993,219	15,567,298	2,461,215
2042	15,567,298	-	15,567,298	2.4220	993,219	14,574,079	2,367,555
2043	14,574,079	-	14,574,079	2.4220	993,219	13,580,860	2,273,894
2044	13,580,860	-	13,580,860	2.4220	993,219	12,587,641	2,180,234
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Project 71 - (Describe) **Actual Rev. Req. - Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	9,357,972	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				71
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	9,357,972	-	9,357,972	1.8840	-	9,357,972	-
2015	9,357,972	6,203,406	15,561,378	1.8840	293,176	15,268,202	-
2016	15,268,202	25,285,477	40,553,679	1.8840	769,555	39,784,124	-
2017	39,784,124	485,662	40,269,786	1.8840	778,705	39,491,081	-
2018	39,491,081	(313,323)	39,177,758	1.8840	772,802	38,404,956	-
2019	38,404,956	(10,947)	38,394,008	2.3793	975,717	37,418,291	-
2020	37,418,291	-	37,418,291	2.4205	992,609	36,425,682	-
2021	36,425,682	-	36,425,682	2.4205	992,609	35,433,073	-
2022	35,433,073	-	35,433,073	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 72 - (Describe) **Projected Rev. Req. - XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,751,165	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 72

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,751,165	-	2,751,165	1.8840	34,555	2,716,610	226,687
2016	2,716,610	19	2,716,629	1.8840	51,832	2,664,797	303,122
2017	2,664,797	-	2,664,797	1.8840	51,832	2,612,965	298,235
2018	2,612,965	-	2,612,965	1.8840	51,832	2,561,133	293,347
2019	2,561,133	-	2,561,133	2.3793	65,459	2,495,674	300,801
2020	2,495,674	-	2,495,674	2.4205	66,593	2,429,081	295,655
2021	2,429,081	-	2,429,081	2.4239	66,686	2,362,395	289,460
2022	2,362,395	-	2,362,395	2.4220	66,634	2,295,761	283,124
2023	2,295,761	-	2,295,761	2.4220	66,634	2,229,127	276,841
2024	2,229,127	-	2,229,127	2.4220	66,634	2,162,493	270,557
2025	2,162,493	-	2,162,493	2.4220	66,634	2,095,859	264,273
2026	2,095,859	-	2,095,859	2.4220	66,634	2,029,225	257,990
2027	2,029,225	-	2,029,225	2.4220	66,634	1,962,591	251,706
2028	1,962,591	-	1,962,591	2.4220	66,634	1,895,957	245,423
2029	1,895,957	-	1,895,957	2.4220	66,634	1,829,323	239,139
2030	1,829,323	-	1,829,323	2.4220	66,634	1,762,689	232,856
2031	1,762,689	-	1,762,689	2.4220	66,634	1,696,055	226,572
2032	1,696,055	-	1,696,055	2.4220	66,634	1,629,421	220,288
2033	1,629,421	-	1,629,421	2.4220	66,634	1,562,787	214,005
2034	1,562,787	-	1,562,787	2.4220	66,634	1,496,153	207,721
2035	1,496,153	-	1,496,153	2.4220	66,634	1,429,519	201,438
2036	1,429,519	-	1,429,519	2.4220	66,634	1,362,885	195,154
2037	1,362,885	-	1,362,885	2.4220	66,634	1,296,251	188,870
2038	1,296,251	-	1,296,251	2.4220	66,634	1,229,617	182,587
2039	1,229,617	-	1,229,617	2.4220	66,634	1,162,983	176,303
2040	1,162,983	-	1,162,983	2.4220	66,634	1,096,349	170,020
2041	1,096,349	-	1,096,349	2.4220	66,634	1,029,715	163,736
2042	1,029,715	-	1,029,715	2.4220	66,634	963,081	157,453
2043	963,081	-	963,081	2.4220	66,634	896,447	151,169
2044	896,447	-	896,447	2.4220	66,634	829,813	144,885
2045	829,813	-	829,813	2.4220	66,634	763,179	138,602
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Project 72 - (Describe) **Actual Rev. Req. - XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,751,165	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				72
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	2,751,165	-	2,751,165	1.8840	34,555	2,716,610	-
2016	2,716,610	19	2,716,629	1.8840	51,832	2,664,797	-
2017	2,664,797	-	2,664,797	1.8840	51,832	2,612,965	-
2018	2,612,965	-	2,612,965	1.8840	51,832	2,561,133	-
2019	2,561,133	-	2,561,133	2.3793	65,459	2,495,674	-
2020	2,495,674	-	2,495,674	2.4205	66,593	2,429,081	-
2021	2,429,081	-	2,429,081	2.4205	66,593	2,362,488	-
2022	2,362,488	-	2,362,488	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 73 - (Describe) **Projected Rev. Req. - XFR-Graham 115/69 kV Ckt 1 - UID 11110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,337,255	Projected Year - Input	**2022**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 73

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,337,255	-	1,337,255	1.8840	14,696	1,322,559	97,841
2017	1,322,559	(22,222)	1,300,337	1.8840	24,775	1,275,562	145,061
2018	1,275,562	-	1,275,562	1.8840	24,775	1,250,787	142,724
2019	1,250,787	-	1,250,787	2.3793	31,289	1,219,498	146,288
2020	1,219,498	-	1,219,498	2.4205	31,831	1,187,667	143,828
2021	1,187,667	-	1,187,667	2.4239	31,875	1,155,792	140,866
2022	1,155,792	-	1,155,792	2.4220	31,850	1,123,942	137,838
2023	1,123,942	-	1,123,942	2.4220	31,850	1,092,092	134,834
2024	1,092,092	-	1,092,092	2.4220	31,850	1,060,242	131,831
2025	1,060,242	-	1,060,242	2.4220	31,850	1,028,392	128,827
2026	1,028,392	-	1,028,392	2.4220	31,850	996,542	125,824
2027	996,542	-	996,542	2.4220	31,850	964,692	122,820
2028	964,692	-	964,692	2.4220	31,850	932,842	119,817
2029	932,842	-	932,842	2.4220	31,850	900,992	116,814
2030	900,992	-	900,992	2.4220	31,850	869,142	113,810
2031	869,142	-	869,142	2.4220	31,850	837,292	110,807
2032	837,292	-	837,292	2.4220	31,850	805,442	107,803
2033	805,442	-	805,442	2.4220	31,850	773,592	104,800
2034	773,592	-	773,592	2.4220	31,850	741,742	101,796
2035	741,742	-	741,742	2.4220	31,850	709,892	98,793
2036	709,892	-	709,892	2.4220	31,850	678,042	95,789
2037	678,042	-	678,042	2.4220	31,850	646,192	92,786
2038	646,192	-	646,192	2.4220	31,850	614,342	89,782
2039	614,342	-	614,342	2.4220	31,850	582,492	86,779
2040	582,492	-	582,492	2.4220	31,850	550,642	83,776
2041	550,642	-	550,642	2.4220	31,850	518,792	80,772
2042	518,792	-	518,792	2.4220	31,850	486,942	77,769
2043	486,942	-	486,942	2.4220	31,850	455,092	74,765
2044	455,092	-	455,092	2.4220	31,850	423,242	71,762
2045	423,242	-	423,242	2.4220	31,850	391,392	68,758
2046	391,392	-	391,392	2.4220	31,850	359,542	65,755
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Project 73 - (Describe) **Actual Rev. Req. - XFR-Graham 115/69 kV Ckt 1 - UID 11110**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,337,255	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				73
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	1,337,255	-	1,337,255	1.8840	14,696	1,322,559	-
2017	1,322,559	(22,222)	1,300,337	1.8840	24,775	1,275,562	-
2018	1,275,562	-	1,275,562	1.8840	24,775	1,250,787	-
2019	1,250,787	-	1,250,787	2.3793	31,289	1,219,498	-
2020	1,219,498	-	1,219,498	2.4205	31,831	1,187,667	-
2021	1,187,667	-	1,187,667	2.4205	31,831	1,155,836	-
2022	1,155,836	-	1,155,836	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 74 - (Describe) **Projected Rev. Req. - XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,024,618	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 74

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	5,024,618	-	5,024,618	1.8840	78,887	4,945,731	506,404
2016	4,945,731	(74)	4,945,657	1.8840	94,662	4,850,995	552,111
2017	4,850,995	-	4,850,995	1.8840	94,662	4,756,333	543,184
2018	4,756,333	-	4,756,333	1.8840	94,662	4,661,671	534,258
2019	4,661,671	-	4,661,671	2.3793	119,550	4,542,121	547,872
2020	4,542,121	-	4,542,121	2.4205	121,620	4,420,501	538,473
2021	4,420,501	-	4,420,501	2.4239	121,791	4,298,710	527,159
2022	4,298,710	-	4,298,710	2.4220	121,694	4,177,016	515,587
2023	4,177,016	-	4,177,016	2.4220	121,694	4,055,322	504,111
2024	4,055,322	-	4,055,322	2.4220	121,694	3,933,628	492,635
2025	3,933,628	-	3,933,628	2.4220	121,694	3,811,934	481,159
2026	3,811,934	-	3,811,934	2.4220	121,694	3,690,240	469,684
2027	3,690,240	-	3,690,240	2.4220	121,694	3,568,546	458,208
2028	3,568,546	-	3,568,546	2.4220	121,694	3,446,852	446,732
2029	3,446,852	-	3,446,852	2.4220	121,694	3,325,158	435,256
2030	3,325,158	-	3,325,158	2.4220	121,694	3,203,464	423,781
2031	3,203,464	-	3,203,464	2.4220	121,694	3,081,770	412,305
2032	3,081,770	-	3,081,770	2.4220	121,694	2,960,076	400,829
2033	2,960,076	-	2,960,076	2.4220	121,694	2,838,382	389,353
2034	2,838,382	-	2,838,382	2.4220	121,694	2,716,688	377,878
2035	2,716,688	-	2,716,688	2.4220	121,694	2,594,994	366,402
2036	2,594,994	-	2,594,994	2.4220	121,694	2,473,300	354,926
2037	2,473,300	-	2,473,300	2.4220	121,694	2,351,606	343,450
2038	2,351,606	-	2,351,606	2.4220	121,694	2,229,912	331,975
2039	2,229,912	-	2,229,912	2.4220	121,694	2,108,218	320,499
2040	2,108,218	-	2,108,218	2.4220	121,694	1,986,524	309,023
2041	1,986,524	-	1,986,524	2.4220	121,694	1,864,830	297,547
2042	1,864,830	-	1,864,830	2.4220	121,694	1,743,136	286,072
2043	1,743,136	-	1,743,136	2.4220	121,694	1,621,442	274,596
2044	1,621,442	-	1,621,442	2.4220	121,694	1,499,748	263,120
2045	1,499,748	-	1,499,748	2.4220	121,694	1,378,054	251,644
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Project 74 - (Describe) **Actual Rev. Req. - XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	5,024,618	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				74
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	5,024,618	-	5,024,618	1.8840	78,887	4,945,731	-
2016	4,945,731	(74)	4,945,657	1.8840	94,662	4,850,995	-
2017	4,850,995	-	4,850,995	1.8840	94,662	4,756,333	-
2018	4,756,333	-	4,756,333	1.8840	94,662	4,661,671	-
2019	4,661,671	-	4,661,671	2.3793	119,550	4,542,121	-
2020	4,542,121	-	4,542,121	2.4205	121,620	4,420,501	-
2021	4,420,501	-	4,420,501	2.4205	121,620	4,298,881	-
2022	4,298,881	-	4,298,881	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 75 - (Describe) **Projected Rev. Req. - Floyd County 115 Cap Bank Comm - UID 50523**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,780,164	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 75

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,780,164	-	1,780,164	1.8840	22,359	1,757,805	146,680
2016	1,757,805	15	1,757,820	1.8840	33,539	1,724,281	196,139
2017	1,724,281	-	1,724,281	1.8840	33,539	1,690,742	192,976
2018	1,690,742	-	1,690,742	1.8840	33,539	1,657,203	189,813
2019	1,657,203	-	1,657,203	2.3793	42,356	1,614,847	194,636
2020	1,614,847	-	1,614,847	2.4205	43,089	1,571,758	191,306
2021	1,571,758	-	1,571,758	2.4239	43,150	1,528,608	187,298
2022	1,528,608	-	1,528,608	2.4220	43,116	1,485,492	183,198
2023	1,485,492	-	1,485,492	2.4220	43,116	1,442,376	179,132
2024	1,442,376	-	1,442,376	2.4220	43,116	1,399,260	175,066
2025	1,399,260	-	1,399,260	2.4220	43,116	1,356,144	171,000
2026	1,356,144	-	1,356,144	2.4220	43,116	1,313,028	166,935
2027	1,313,028	-	1,313,028	2.4220	43,116	1,269,912	162,869
2028	1,269,912	-	1,269,912	2.4220	43,116	1,226,796	158,803
2029	1,226,796	-	1,226,796	2.4220	43,116	1,183,680	154,737
2030	1,183,680	-	1,183,680	2.4220	43,116	1,140,564	150,671
2031	1,140,564	-	1,140,564	2.4220	43,116	1,097,448	146,605
2032	1,097,448	-	1,097,448	2.4220	43,116	1,054,332	142,540
2033	1,054,332	-	1,054,332	2.4220	43,116	1,011,216	138,474
2034	1,011,216	-	1,011,216	2.4220	43,116	968,100	134,408
2035	968,100	-	968,100	2.4220	43,116	924,984	130,342
2036	924,984	-	924,984	2.4220	43,116	881,868	126,276
2037	881,868	-	881,868	2.4220	43,116	838,752	122,210
2038	838,752	-	838,752	2.4220	43,116	795,636	118,144
2039	795,636	-	795,636	2.4220	43,116	752,520	114,079
2040	752,520	-	752,520	2.4220	43,116	709,404	110,013
2041	709,404	-	709,404	2.4220	43,116	666,288	105,947
2042	666,288	-	666,288	2.4220	43,116	623,172	101,881
2043	623,172	-	623,172	2.4220	43,116	580,056	97,815
2044	580,056	-	580,056	2.4220	43,116	536,940	93,749
2045	536,940	-	536,940	2.4220	43,116	493,824	89,684
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Project 75 - (Describe) **Actual Rev. Req. - Floyd County 115 Cap Bank Comm - UID 50523**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,780,164	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				75
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	1,780,164	-	1,780,164	1.8840	22,359	1,757,805	-
2016	1,757,805	15	1,757,820	1.8840	33,539	1,724,281	-
2017	1,724,281	-	1,724,281	1.8840	33,539	1,690,742	-
2018	1,690,742	-	1,690,742	1.8840	33,539	1,657,203	-
2019	1,657,203	-	1,657,203	2.3793	42,356	1,614,847	-
2020	1,614,847	-	1,614,847	2.4205	43,089	1,571,758	-
2021	1,571,758	-	1,571,758	2.4205	43,089	1,528,669	-
2022	1,528,669	-	1,528,669	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 76 - (Describe) **Projected Rev. Req. - Eddy County 230/115 kV Transformer Ckt 1 - UID 11064**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,490,583	Projected Year - Input	2022
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 76

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,490,583	-	4,490,583	1.8840	56,402	4,434,181	370,009
2018	4,434,181	(1,064,791)	3,369,390	1.8840	64,542	3,304,848	376,189
2019	3,304,848	-	3,304,848	2.3793	81,511	3,223,337	385,472
2020	3,223,337	-	3,223,337	2.4205	82,922	3,140,415	379,063
2021	3,140,415	-	3,140,415	2.4239	83,038	3,057,377	371,349
2022	3,057,377	-	3,057,377	2.4220	82,973	2,974,404	363,459
2023	2,974,404	-	2,974,404	2.4220	82,973	2,891,431	355,635
2024	2,891,431	-	2,891,431	2.4220	82,973	2,808,458	347,811
2025	2,808,458	-	2,808,458	2.4220	82,973	2,725,485	339,986
2026	2,725,485	-	2,725,485	2.4220	82,973	2,642,512	332,162
2027	2,642,512	-	2,642,512	2.4220	82,973	2,559,539	324,338
2028	2,559,539	-	2,559,539	2.4220	82,973	2,476,566	316,513
2029	2,476,566	-	2,476,566	2.4220	82,973	2,393,593	308,689
2030	2,393,593	-	2,393,593	2.4220	82,973	2,310,620	300,864
2031	2,310,620	-	2,310,620	2.4220	82,973	2,227,647	293,040
2032	2,227,647	-	2,227,647	2.4220	82,973	2,144,674	285,216
2033	2,144,674	-	2,144,674	2.4220	82,973	2,061,701	277,391
2034	2,061,701	-	2,061,701	2.4220	82,973	1,978,728	269,567
2035	1,978,728	-	1,978,728	2.4220	82,973	1,895,755	261,743
2036	1,895,755	-	1,895,755	2.4220	82,973	1,812,782	253,918
2037	1,812,782	-	1,812,782	2.4220	82,973	1,729,809	246,094
2038	1,729,809	-	1,729,809	2.4220	82,973	1,646,836	238,270
2039	1,646,836	-	1,646,836	2.4220	82,973	1,563,863	230,445
2040	1,563,863	-	1,563,863	2.4220	82,973	1,480,890	222,621
2041	1,480,890	-	1,480,890	2.4220	82,973	1,397,917	214,797
2042	1,397,917	-	1,397,917	2.4220	82,973	1,314,944	206,972
2043	1,314,944	-	1,314,944	2.4220	82,973	1,231,971	199,148
2044	1,231,971	-	1,231,971	2.4220	82,973	1,148,998	191,324
2045	1,148,998	-	1,148,998	2.4220	82,973	1,066,025	183,499
2046	1,066,025	-	1,066,025	2.4220	82,973	983,052	175,675
2047	983,052	-	983,052	2.4220	82,973	900,079	167,850
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Project 76 - (Describe) **Actual Rev. Req. - Eddy County 230/115 kV Transformer Ckt 1 - UID 11064**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,490,583	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				76
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2017	4,490,583	-	4,490,583		1.8840	56,402	4,434,181	-
2018	4,434,181	(1,064,791)	3,369,390		1.8840	64,542	3,304,848	-
2019	3,304,848	-	3,304,848		2.3793	81,511	3,223,337	-
2020	3,223,337	-	3,223,337		2.4205	82,922	3,140,415	-
2021	3,140,415	-	3,140,415		2.4205	82,922	3,057,493	-
2022	3,057,493	-	3,057,493		#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 77 - (Describe) **Projected Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,422,732	Projected Year - Input	**2022**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 77

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,422,732	-	2,422,732	1.8840	11,411	2,411,321	87,207
2016	2,411,321	(135,765)	2,275,556	1.8840	43,086	2,232,470	253,608
2017	2,232,470	8,105	2,240,575	1.8840	43,239	2,197,336	250,448
2018	2,197,336	-	2,197,336	1.8840	43,239	2,154,097	246,370
2019	2,154,097	25	2,154,122	2.3793	54,608	2,099,514	252,592
2020	2,099,514	-	2,099,514	2.4205	55,553	2,043,961	248,299
2021	2,043,961	-	2,043,961	2.4239	55,631	1,988,330	243,131
2022	1,988,330	-	1,988,330	2.4220	55,587	1,932,743	237,845
2023	1,932,743	-	1,932,743	2.4220	55,587	1,877,156	232,603
2024	1,877,156	-	1,877,156	2.4220	55,587	1,821,569	227,361
2025	1,821,569	-	1,821,569	2.4220	55,587	1,765,982	222,119
2026	1,765,982	-	1,765,982	2.4220	55,587	1,710,395	216,877
2027	1,710,395	-	1,710,395	2.4220	55,587	1,654,808	211,635
2028	1,654,808	-	1,654,808	2.4220	55,587	1,599,221	206,394
2029	1,599,221	-	1,599,221	2.4220	55,587	1,543,634	201,152
2030	1,543,634	-	1,543,634	2.4220	55,587	1,488,047	195,910
2031	1,488,047	-	1,488,047	2.4220	55,587	1,432,460	190,668
2032	1,432,460	-	1,432,460	2.4220	55,587	1,376,873	185,426
2033	1,376,873	-	1,376,873	2.4220	55,587	1,321,286	180,184
2034	1,321,286	-	1,321,286	2.4220	55,587	1,265,699	174,942
2035	1,265,699	-	1,265,699	2.4220	55,587	1,210,112	169,701
2036	1,210,112	-	1,210,112	2.4220	55,587	1,154,525	164,459
2037	1,154,525	-	1,154,525	2.4220	55,587	1,098,938	159,217
2038	1,098,938	-	1,098,938	2.4220	55,587	1,043,351	153,975
2039	1,043,351	-	1,043,351	2.4220	55,587	987,764	148,733
2040	987,764	-	987,764	2.4220	55,587	932,177	143,491
2041	932,177	-	932,177	2.4220	55,587	876,590	138,249
2042	876,590	-	876,590	2.4220	55,587	821,003	133,008
2043	821,003	-	821,003	2.4220	55,587	765,416	127,766
2044	765,416	-	765,416	2.4220	55,587	709,829	122,524
2045	709,829	-	709,829	2.4220	55,587	654,242	117,282
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Project 77 - (Describe) **Actual Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,422,732	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				77
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	2,422,732	-	2,422,732	1.8840	11,411	2,411,321	-
2016	2,411,321	(135,765)	2,275,556	1.8840	43,086	2,232,470	-
2017	2,232,470	8,105	2,240,575	1.8840	43,239	2,197,336	-
2018	2,197,336	-	2,197,336	1.8840	43,239	2,154,097	-
2019	2,154,097	25	2,154,122	2.3793	54,608	2,099,514	-
2020	2,099,514	-	2,099,514	2.4205	55,553	2,043,961	-
2021	2,043,961	-	2,043,961	2.4205	55,553	1,988,408	-
2022	1,988,408	-	1,988,408	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 78 - (Describe) **Projected Rev. Req. - Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,631,376	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 78

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,631,376	-	1,631,376	1.8840	-	1,631,376	12,820
2016	1,631,376	(71,492)	1,559,884	1.8840	29,388	1,530,496	173,714
2017	1,530,496	7,549	1,538,044	1.8840	29,530	1,508,514	171,783
2018	1,508,514	(6,686)	1,501,828	1.8840	29,404	1,472,424	168,254
2019	1,472,424	-	1,472,424	2.3793	37,135	1,435,289	172,483
2020	1,435,289	-	1,435,289	2.4205	37,778	1,397,511	169,563
2021	1,397,511	-	1,397,511	2.4239	37,831	1,359,680	166,049
2022	1,359,680	-	1,359,680	2.4220	37,801	1,321,879	162,454
2023	1,321,879	-	1,321,879	2.4220	37,801	1,284,078	158,890
2024	1,284,078	-	1,284,078	2.4220	37,801	1,246,277	155,325
2025	1,246,277	-	1,246,277	2.4220	37,801	1,208,476	151,760
2026	1,208,476	-	1,208,476	2.4220	37,801	1,170,675	148,196
2027	1,170,675	-	1,170,675	2.4220	37,801	1,132,874	144,631
2028	1,132,874	-	1,132,874	2.4220	37,801	1,095,073	141,066
2029	1,095,073	-	1,095,073	2.4220	37,801	1,057,272	137,502
2030	1,057,272	-	1,057,272	2.4220	37,801	1,019,471	133,937
2031	1,019,471	-	1,019,471	2.4220	37,801	981,670	130,373
2032	981,670	-	981,670	2.4220	37,801	943,869	126,808
2033	943,869	-	943,869	2.4220	37,801	906,068	123,243
2034	906,068	-	906,068	2.4220	37,801	868,267	119,679
2035	868,267	-	868,267	2.4220	37,801	830,466	116,114
2036	830,466	-	830,466	2.4220	37,801	792,665	112,549
2037	792,665	-	792,665	2.4220	37,801	754,864	108,985
2038	754,864	-	754,864	2.4220	37,801	717,063	105,420
2039	717,063	-	717,063	2.4220	37,801	679,262	101,855
2040	679,262	-	679,262	2.4220	37,801	641,461	98,291
2041	641,461	-	641,461	2.4220	37,801	603,660	94,726
2042	603,660	-	603,660	2.4220	37,801	565,859	91,162
2043	565,859	-	565,859	2.4220	37,801	528,058	87,597
2044	528,058	-	528,058	2.4220	37,801	490,257	84,032
2045	490,257	-	490,257	2.4220	37,801	452,456	80,468
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Project 78 - (Describe) **Actual Rev. Req. - Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,631,376	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				78
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	1,631,376	-	1,631,376	1.8840	-	1,631,376	-
2016	1,631,376	(71,492)	1,559,884	1.8840	29,388	1,530,496	-
2017	1,530,496	7,549	1,538,044	1.8840	29,530	1,508,514	-
2018	1,508,514	(6,686)	1,501,828	1.8840	29,404	1,472,424	-
2019	1,472,424	-	1,472,424	2.3793	37,135	1,435,289	-
2020	1,435,289	-	1,435,289	2.4205	37,778	1,397,511	-
2021	1,397,511	-	1,397,511	2.4205	37,778	1,359,733	-
2022	1,359,733	-	1,359,733	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 79 - (Describe) **Projected Rev. Req. - Line-Osage Station and Line Re-termination - UID 11315**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,142,098	Projected Year - Input	2022
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 79

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,142,098	-	11,142,098	1.8840	139,945	11,002,153	918,072
2018	11,002,153	168,432	11,170,586	1.8840	213,090	10,957,496	1,246,382
2019	10,957,496	9,842	10,967,338	2.3793	269,348	10,697,990	1,278,168
2020	10,697,990	559	10,698,548	2.4205	274,024	10,424,524	1,257,057
2021	10,424,524	-	10,424,524	2.4239	274,410	10,150,114	1,231,566
2022	10,150,114	-	10,150,114	2.4220	274,193	9,875,921	1,205,492
2023	9,875,921	-	9,875,921	2.4220	274,193	9,601,728	1,179,636
2024	9,601,728	-	9,601,728	2.4220	274,193	9,327,535	1,153,780
2025	9,327,535	-	9,327,535	2.4220	274,193	9,053,342	1,127,923
2026	9,053,342	-	9,053,342	2.4220	274,193	8,779,149	1,102,067
2027	8,779,149	-	8,779,149	2.4220	274,193	8,504,956	1,076,210
2028	8,504,956	-	8,504,956	2.4220	274,193	8,230,763	1,050,354
2029	8,230,763	-	8,230,763	2.4220	274,193	7,956,570	1,024,498
2030	7,956,570	-	7,956,570	2.4220	274,193	7,682,377	998,641
2031	7,682,377	-	7,682,377	2.4220	274,193	7,408,184	972,785
2032	7,408,184	-	7,408,184	2.4220	274,193	7,133,991	946,928
2033	7,133,991	-	7,133,991	2.4220	274,193	6,859,798	921,072
2034	6,859,798	-	6,859,798	2.4220	274,193	6,585,605	895,216
2035	6,585,605	-	6,585,605	2.4220	274,193	6,311,412	869,359
2036	6,311,412	-	6,311,412	2.4220	274,193	6,037,219	843,503
2037	6,037,219	-	6,037,219	2.4220	274,193	5,763,026	817,646
2038	5,763,026	-	5,763,026	2.4220	274,193	5,488,833	791,790
2039	5,488,833	-	5,488,833	2.4220	274,193	5,214,640	765,934
2040	5,214,640	-	5,214,640	2.4220	274,193	4,940,447	740,077
2041	4,940,447	-	4,940,447	2.4220	274,193	4,666,254	714,221
2042	4,666,254	-	4,666,254	2.4220	274,193	4,392,061	688,364
2043	4,392,061	-	4,392,061	2.4220	274,193	4,117,868	662,508
2044	4,117,868	-	4,117,868	2.4220	274,193	3,843,675	636,652
2045	3,843,675	-	3,843,675	2.4220	274,193	3,569,482	610,795
2046	3,569,482	-	3,569,482	2.4220	274,193	3,295,289	584,939
2047	3,295,289	-	3,295,289	2.4220	274,193	3,021,096	559,082
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Project 79 - (Describe) **Actual Rev. Req. - Line-Osage Station and Line Re-termination - UID 11315**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,142,098	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				79
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2017	11,142,098	-	11,142,098	1.8840	139,945	11,002,153	-	
2018	11,002,153	168,432	11,170,586	1.8840	213,090	10,957,496	-	
2019	10,957,496	9,842	10,967,338	2.3793	269,348	10,697,990	-	
2020	10,697,990	559	10,698,548	2.4205	274,024	10,424,524	-	
2021	10,424,524	-	10,424,524	2.4205	274,024	10,150,500	-	
2022	10,150,500	-	10,150,500	#DIV/0!	#DIV/0!	#DIV/0!	-	
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
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Project 80 - (Describe) **Projected Rev. Req. - XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,013,798	Projected Year - Input	2022
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 80

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,013,798	-	4,013,798	1.8840	63,017	3,950,781	404,529
2017	3,950,781	879	3,951,660	1.8840	75,637	3,876,023	441,146
2018	3,876,023	(118,701)	3,757,322	1.8840	73,400	3,683,922	420,794
2019	3,683,922	-	3,683,922	2.3793	92,698	3,591,224	431,350
2020	3,591,224	-	3,591,224	2.4205	94,303	3,496,921	424,063
2021	3,496,921	-	3,496,921	2.4239	94,435	3,402,486	415,289
2022	3,402,486	-	3,402,486	2.4220	94,360	3,308,126	406,316
2023	3,308,126	-	3,308,126	2.4220	94,360	3,213,766	397,418
2024	3,213,766	-	3,213,766	2.4220	94,360	3,119,406	388,520
2025	3,119,406	-	3,119,406	2.4220	94,360	3,025,046	379,622
2026	3,025,046	-	3,025,046	2.4220	94,360	2,930,686	370,724
2027	2,930,686	-	2,930,686	2.4220	94,360	2,836,326	361,826
2028	2,836,326	-	2,836,326	2.4220	94,360	2,741,966	352,927
2029	2,741,966	-	2,741,966	2.4220	94,360	2,647,606	344,029
2030	2,647,606	-	2,647,606	2.4220	94,360	2,553,246	335,131
2031	2,553,246	-	2,553,246	2.4220	94,360	2,458,886	326,233
2032	2,458,886	-	2,458,886	2.4220	94,360	2,364,526	317,335
2033	2,364,526	-	2,364,526	2.4220	94,360	2,270,166	308,437
2034	2,270,166	-	2,270,166	2.4220	94,360	2,175,806	299,538
2035	2,175,806	-	2,175,806	2.4220	94,360	2,081,446	290,640
2036	2,081,446	-	2,081,446	2.4220	94,360	1,987,086	281,742
2037	1,987,086	-	1,987,086	2.4220	94,360	1,892,726	272,844
2038	1,892,726	-	1,892,726	2.4220	94,360	1,798,366	263,946
2039	1,798,366	-	1,798,366	2.4220	94,360	1,704,006	255,048
2040	1,704,006	-	1,704,006	2.4220	94,360	1,609,646	246,150
2041	1,609,646	-	1,609,646	2.4220	94,360	1,515,286	237,251
2042	1,515,286	-	1,515,286	2.4220	94,360	1,420,926	228,353
2043	1,420,926	-	1,420,926	2.4220	94,360	1,326,566	219,455
2044	1,326,566	-	1,326,566	2.4220	94,360	1,232,206	210,557
2045	1,232,206	-	1,232,206	2.4220	94,360	1,137,846	201,659
2046	1,137,846	-	1,137,846	2.4220	94,360	1,043,486	192,761
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Project 80 - (Describe) **Actual Rev. Req. - XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,013,798	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				80
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	4,013,798	-	4,013,798	1.8840	63,017	3,950,781	-
2017	3,950,781	879	3,951,660	1.8840	75,637	3,876,023	-
2018	3,876,023	(118,701)	3,757,322	1.8840	73,400	3,683,922	-
2019	3,683,922	-	3,683,922	2.3793	92,698	3,591,224	-
2020	3,591,224	-	3,591,224	2.4205	94,303	3,496,921	-
2021	3,496,921	-	3,496,921	2.4205	94,303	3,402,618	-
2022	3,402,618	-	3,402,618	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 81 - (Describe) **Projected Rev. Req. - Line-Randall-South Georgia 115kV Reconductor - UID 11358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,678,798	Projected Year - Input	2022
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	4,678,798	-	4,678,798	1.8840	58,766	4,620,032	385,518
2018	4,620,032	(31,066)	4,588,966	1.8840	87,563	4,501,403	512,045
2019	4,501,403	-	4,501,403	2.3793	110,584	4,390,819	524,638
2020	4,390,819	-	4,390,819	2.4205	112,499	4,278,320	515,945
2021	4,278,320	-	4,278,320	2.4239	112,657	4,165,663	505,479
2022	4,165,663	-	4,165,663	2.4220	112,568	4,053,095	494,775
2023	4,053,095	-	4,053,095	2.4220	112,568	3,940,527	484,160
2024	3,940,527	-	3,940,527	2.4220	112,568	3,827,959	473,545
2025	3,827,959	-	3,827,959	2.4220	112,568	3,715,391	462,929
2026	3,715,391	-	3,715,391	2.4220	112,568	3,602,823	452,314
2027	3,602,823	-	3,602,823	2.4220	112,568	3,490,255	441,699
2028	3,490,255	-	3,490,255	2.4220	112,568	3,377,687	431,084
2029	3,377,687	-	3,377,687	2.4220	112,568	3,265,119	420,469
2030	3,265,119	-	3,265,119	2.4220	112,568	3,152,551	409,854
2031	3,152,551	-	3,152,551	2.4220	112,568	3,039,983	399,238
2032	3,039,983	-	3,039,983	2.4220	112,568	2,927,415	388,623
2033	2,927,415	-	2,927,415	2.4220	112,568	2,814,847	378,008
2034	2,814,847	-	2,814,847	2.4220	112,568	2,702,279	367,393
2035	2,702,279	-	2,702,279	2.4220	112,568	2,589,711	356,778
2036	2,589,711	-	2,589,711	2.4220	112,568	2,477,143	346,163
2037	2,477,143	-	2,477,143	2.4220	112,568	2,364,575	335,547
2038	2,364,575	-	2,364,575	2.4220	112,568	2,252,007	324,932
2039	2,252,007	-	2,252,007	2.4220	112,568	2,139,439	314,317
2040	2,139,439	-	2,139,439	2.4220	112,568	2,026,871	303,702
2041	2,026,871	-	2,026,871	2.4220	112,568	1,914,303	293,087
2042	1,914,303	-	1,914,303	2.4220	112,568	1,801,735	282,472
2043	1,801,735	-	1,801,735	2.4220	112,568	1,689,167	271,856
2044	1,689,167	-	1,689,167	2.4220	112,568	1,576,599	261,241
2045	1,576,599	-	1,576,599	2.4220	112,568	1,464,031	250,626
2046	1,464,031	-	1,464,031	2.4220	112,568	1,351,463	240,011
2047	1,351,463	-	1,351,463	2.4220	112,568	1,238,895	229,396
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Project 81 - (Describe) **Actual Rev. Req. - Line-Randall-South Georgia 115kV Reconductor - UID 11358**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,678,798	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				81
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2017	4,678,798	-	4,678,798		1.8840	58,766	4,620,032	-
2018	4,620,032	(31,066)	4,588,966		1.8840	87,563	4,501,403	-
2019	4,501,403	-	4,501,403		2.3793	110,584	4,390,819	-
2020	4,390,819	-	4,390,819		2.4205	112,499	4,278,320	-
2021	4,278,320	-	4,278,320		2.4205	112,499	4,165,821	-
2022	4,165,821	-	4,165,821		#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 82 - (Describe) **Projected Rev. Req. - Line-Convert Soncy Load to 115 kV - UID 11372**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,088,429	Projected Year - Input	2022
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,088,429	-	4,088,429	1.8840	57,770	4,030,659	374,513
2017	4,030,659	9,853	4,040,512	1.8840	77,212	3,963,300	450,951
2018	3,963,300	2,237,104	6,200,404	1.8840	119,359	6,081,045	692,802
2019	6,081,045	144,895	6,225,941	2.3793	154,187	6,071,754	726,753
2020	6,071,754	9,631	6,081,384	2.4205	157,089	5,924,295	715,750
2021	5,924,295	-	5,924,295	2.4239	157,310	5,766,985	701,137
2022	5,766,985	-	5,766,985	2.4220	157,186	5,609,799	686,190
2023	5,609,799	-	5,609,799	2.4220	157,186	5,452,613	671,367
2024	5,452,613	-	5,452,613	2.4220	157,186	5,295,427	656,545
2025	5,295,427	-	5,295,427	2.4220	157,186	5,138,241	641,722
2026	5,138,241	-	5,138,241	2.4220	157,186	4,981,055	626,900
2027	4,981,055	-	4,981,055	2.4220	157,186	4,823,869	612,077
2028	4,823,869	-	4,823,869	2.4220	157,186	4,666,683	597,254
2029	4,666,683	-	4,666,683	2.4220	157,186	4,509,497	582,432
2030	4,509,497	-	4,509,497	2.4220	157,186	4,352,311	567,609
2031	4,352,311	-	4,352,311	2.4220	157,186	4,195,125	552,786
2032	4,195,125	-	4,195,125	2.4220	157,186	4,037,939	537,964
2033	4,037,939	-	4,037,939	2.4220	157,186	3,880,753	523,141
2034	3,880,753	-	3,880,753	2.4220	157,186	3,723,567	508,318
2035	3,723,567	-	3,723,567	2.4220	157,186	3,566,381	493,496
2036	3,566,381	-	3,566,381	2.4220	157,186	3,409,195	478,673
2037	3,409,195	-	3,409,195	2.4220	157,186	3,252,009	463,850
2038	3,252,009	-	3,252,009	2.4220	157,186	3,094,823	449,028
2039	3,094,823	-	3,094,823	2.4220	157,186	2,937,637	434,205
2040	2,937,637	-	2,937,637	2.4220	157,186	2,780,451	419,383
2041	2,780,451	-	2,780,451	2.4220	157,186	2,623,265	404,560
2042	2,623,265	-	2,623,265	2.4220	157,186	2,466,079	389,737
2043	2,466,079	-	2,466,079	2.4220	157,186	2,308,893	374,915
2044	2,308,893	-	2,308,893	2.4220	157,186	2,151,707	360,092
2045	2,151,707	-	2,151,707	2.4220	157,186	1,994,521	345,269
2046	1,994,521	-	1,994,521	2.4220	157,186	1,837,335	330,447
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Project 82 - (Describe) **Actual Rev. Req. - Line-Convert Soncy Load to 115 kV - UID 11372**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,088,429	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				82
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	4,088,429	-	4,088,429	1.8840	57,770	4,030,659	-
2017	4,030,659	9,853	4,040,512	1.8840	77,212	3,963,300	-
2018	3,963,300	2,237,104	6,200,404	1.8840	119,359	6,081,045	-
2019	6,081,045	144,895	6,225,941	2.3793	154,187	6,071,754	-
2020	6,071,754	9,631	6,081,384	2.4205	157,089	5,924,295	-
2021	5,924,295	-	5,924,295	2.4205	157,089	5,767,206	-
2022	5,767,206	-	5,767,206	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 83 - (Describe) **Projected Rev. Req. - Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,900,207	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	1,900,207	-	1,900,207	1.8840	2,983	1,897,224	32,801
2016	1,897,224	663,606	2,560,830	1.8840	48,302	2,512,528	285,233
2017	2,512,528	(10,481)	2,502,047	1.8840	48,105	2,453,942	279,512
2018	2,453,942	66,461	2,520,404	1.8840	49,357	2,471,047	282,377
2019	2,471,047	-	2,471,047	2.3793	62,333	2,408,714	289,475
2020	2,408,714	-	2,408,714	2.4205	63,412	2,345,302	284,574
2021	2,345,302	-	2,345,302	2.4239	63,502	2,281,800	278,676
2022	2,281,800	-	2,281,800	2.4220	63,451	2,218,349	272,641
2023	2,218,349	-	2,218,349	2.4220	63,451	2,154,898	266,658
2024	2,154,898	-	2,154,898	2.4220	63,451	2,091,447	260,674
2025	2,091,447	-	2,091,447	2.4220	63,451	2,027,996	254,691
2026	2,027,996	-	2,027,996	2.4220	63,451	1,964,545	248,708
2027	1,964,545	-	1,964,545	2.4220	63,451	1,901,094	242,724
2028	1,901,094	-	1,901,094	2.4220	63,451	1,837,643	236,741
2029	1,837,643	-	1,837,643	2.4220	63,451	1,774,192	230,757
2030	1,774,192	-	1,774,192	2.4220	63,451	1,710,741	224,774
2031	1,710,741	-	1,710,741	2.4220	63,451	1,647,290	218,790
2032	1,647,290	-	1,647,290	2.4220	63,451	1,583,839	212,807
2033	1,583,839	-	1,583,839	2.4220	63,451	1,520,388	206,824
2034	1,520,388	-	1,520,388	2.4220	63,451	1,456,937	200,840
2035	1,456,937	-	1,456,937	2.4220	63,451	1,393,486	194,857
2036	1,393,486	-	1,393,486	2.4220	63,451	1,330,035	188,873
2037	1,330,035	-	1,330,035	2.4220	63,451	1,266,584	182,890
2038	1,266,584	-	1,266,584	2.4220	63,451	1,203,133	176,906
2039	1,203,133	-	1,203,133	2.4220	63,451	1,139,682	170,923
2040	1,139,682	-	1,139,682	2.4220	63,451	1,076,231	164,940
2041	1,076,231	-	1,076,231	2.4220	63,451	1,012,780	158,956
2042	1,012,780	-	1,012,780	2.4220	63,451	949,329	152,973
2043	949,329	-	949,329	2.4220	63,451	885,878	146,989
2044	885,878	-	885,878	2.4220	63,451	822,427	141,006
2045	822,427	-	822,427	2.4220	63,451	758,976	135,022
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Project 83 - (Describe) **Actual Rev. Req. - Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,900,207	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				83
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	1,900,207	-	1,900,207	1.8840	2,983	1,897,224	-
2016	1,897,224	663,606	2,560,830	1.8840	48,302	2,512,528	-
2017	2,512,528	(10,481)	2,502,047	1.8840	48,105	2,453,942	-
2018	2,453,942	66,461	2,520,404	1.8840	49,357	2,471,047	-
2019	2,471,047	-	2,471,047	2.3793	62,333	2,408,714	-
2020	2,408,714	-	2,408,714	2.4205	63,412	2,345,302	-
2021	2,345,302	-	2,345,302	2.4205	63,412	2,281,890	-
2022	2,281,890	-	2,281,890	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 84 - (Describe) **Projected Rev. Req. - Channing - Potter County 230 kV Ckt 1 - UID 11514**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	815,439	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	815,439	-	815,439	1.8840	1,280	814,159	14,076
2016	814,159	73,680	887,839	1.8840	16,751	871,088	98,895
2017	871,088	(386)	870,702	1.8840	16,744	853,958	97,272
2018	853,958	-	853,958	1.8840	16,744	837,214	95,693
2019	837,214	-	837,214	2.3793	21,146	816,068	98,101
2020	816,068	-	816,068	2.4205	21,512	794,556	96,439
2021	794,556	-	794,556	2.4239	21,542	773,014	94,437
2022	773,014	-	773,014	2.4220	21,525	751,489	92,390
2023	751,489	-	751,489	2.4220	21,525	729,964	90,361
2024	729,964	-	729,964	2.4220	21,525	708,439	88,331
2025	708,439	-	708,439	2.4220	21,525	686,914	86,301
2026	686,914	-	686,914	2.4220	21,525	665,389	84,271
2027	665,389	-	665,389	2.4220	21,525	643,864	82,241
2028	643,864	-	643,864	2.4220	21,525	622,339	80,212
2029	622,339	-	622,339	2.4220	21,525	600,814	78,182
2030	600,814	-	600,814	2.4220	21,525	579,289	76,152
2031	579,289	-	579,289	2.4220	21,525	557,764	74,122
2032	557,764	-	557,764	2.4220	21,525	536,239	72,092
2033	536,239	-	536,239	2.4220	21,525	514,714	70,063
2034	514,714	-	514,714	2.4220	21,525	493,189	68,033
2035	493,189	-	493,189	2.4220	21,525	471,664	66,003
2036	471,664	-	471,664	2.4220	21,525	450,139	63,973
2037	450,139	-	450,139	2.4220	21,525	428,614	61,943
2038	428,614	-	428,614	2.4220	21,525	407,089	59,913
2039	407,089	-	407,089	2.4220	21,525	385,564	57,884
2040	385,564	-	385,564	2.4220	21,525	364,039	55,854
2041	364,039	-	364,039	2.4220	21,525	342,514	53,824
2042	342,514	-	342,514	2.4220	21,525	320,989	51,794
2043	320,989	-	320,989	2.4220	21,525	299,464	49,764
2044	299,464	-	299,464	2.4220	21,525	277,939	47,735
2045	277,939	-	277,939	2.4220	21,525	256,414	45,705
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Project 84 - (Describe) **Actual Rev. Req. - Channing - Potter County 230 kV Ckt 1 - UID 11514**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	815,439	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				84
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	815,439	-	815,439	1.8840	1,280	814,159	-
2016	814,159	73,680	887,839	1.8840	16,751	871,088	-
2017	871,088	(386)	870,702	1.8840	16,744	853,958	-
2018	853,958	-	853,958	1.8840	16,744	837,214	-
2019	837,214	-	837,214	2.3793	21,146	816,068	-
2020	816,068	-	816,068	2.4205	21,512	794,556	-
2021	794,556	-	794,556	2.4205	21,512	773,044	-
2022	773,044	-	773,044	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 85 - (Describe) **Projected Rev. Req. - Multi-Cedar Lake Interchange 115kV - UID 50407**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,552,688	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,552,688	-	9,552,688	1.8840	59,991	9,492,697	432,975
2016	9,492,697	13,209	9,505,906	1.8840	180,221	9,325,685	1,059,633
2017	9,325,685	(831)	9,324,854	1.8840	180,206	9,144,648	1,042,546
2018	9,144,648	(62,647)	9,082,001	1.8840	179,026	8,902,975	1,018,577
2019	8,902,975	-	8,902,975	2.3793	226,093	8,676,882	1,044,323
2020	8,676,882	-	8,676,882	2.4205	230,007	8,446,875	1,026,547
2021	8,446,875	-	8,446,875	2.4239	230,330	8,216,545	1,005,150
2022	8,216,545	-	8,216,545	2.4220	230,148	7,986,397	983,265
2023	7,986,397	-	7,986,397	2.4220	230,148	7,756,249	961,562
2024	7,756,249	-	7,756,249	2.4220	230,148	7,526,101	939,859
2025	7,526,101	-	7,526,101	2.4220	230,148	7,295,953	918,156
2026	7,295,953	-	7,295,953	2.4220	230,148	7,065,805	896,453
2027	7,065,805	-	7,065,805	2.4220	230,148	6,835,657	874,750
2028	6,835,657	-	6,835,657	2.4220	230,148	6,605,509	853,048
2029	6,605,509	-	6,605,509	2.4220	230,148	6,375,361	831,345
2030	6,375,361	-	6,375,361	2.4220	230,148	6,145,213	809,642
2031	6,145,213	-	6,145,213	2.4220	230,148	5,915,065	787,939
2032	5,915,065	-	5,915,065	2.4220	230,148	5,684,917	766,236
2033	5,684,917	-	5,684,917	2.4220	230,148	5,454,769	744,533
2034	5,454,769	-	5,454,769	2.4220	230,148	5,224,621	722,830
2035	5,224,621	-	5,224,621	2.4220	230,148	4,994,473	701,127
2036	4,994,473	-	4,994,473	2.4220	230,148	4,764,325	679,424
2037	4,764,325	-	4,764,325	2.4220	230,148	4,534,177	657,721
2038	4,534,177	-	4,534,177	2.4220	230,148	4,304,029	636,018
2039	4,304,029	-	4,304,029	2.4220	230,148	4,073,881	614,315
2040	4,073,881	-	4,073,881	2.4220	230,148	3,843,733	592,612
2041	3,843,733	-	3,843,733	2.4220	230,148	3,613,585	570,909
2042	3,613,585	-	3,613,585	2.4220	230,148	3,383,437	549,206
2043	3,383,437	-	3,383,437	2.4220	230,148	3,153,289	527,503
2044	3,153,289	-	3,153,289	2.4220	230,148	2,923,141	505,800
2045	2,923,141	-	2,923,141	2.4220	230,148	2,692,993	484,097
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Project 85 - (Describe) **Actual Rev. Req. - Multi-Cedar Lake Interchange 115kV - UID 50407**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	9,552,688	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				85
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2015	9,552,688	-	9,552,688	1.8840	59,991	9,492,697	-	
2016	9,492,697	13,209	9,505,906	1.8840	180,221	9,325,685	-	
2017	9,325,685	(831)	9,324,854	1.8840	180,206	9,144,648	-	
2018	9,144,648	(62,647)	9,082,001	1.8840	179,026	8,902,975	-	
2019	8,902,975	-	8,902,975	2.3793	226,093	8,676,882	-	
2020	8,676,882	-	8,676,882	2.4205	230,007	8,446,875	-	
2021	8,446,875	-	8,446,875	2.4205	230,007	8,216,868	-	
2022	8,216,868	-	8,216,868	#DIV/0!	#DIV/0!	#DIV/0!	-	
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 86 - (Describe) **Projected Rev. Req. - XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	559,970	Projected Year - Input	2022
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Projected				
2014	559,970	-	559,970	1.8840	7,912	552,058	51,295
2015	552,058	196	552,254	1.8840	10,554	541,700	61,636
2016	541,700	-	541,700	1.8840	10,554	531,146	60,641
2017	531,146	-	531,146	1.8840	10,554	520,592	59,646
2018	520,592	-	520,592	1.8840	10,554	510,038	58,651
2019	510,038	-	510,038	2.3793	13,328	496,710	60,168
2020	496,710	-	496,710	2.4205	13,559	483,151	59,120
2021	483,151	-	483,151	2.4239	13,578	469,573	57,859
2022	469,573	-	469,573	2.4220	13,567	456,006	56,568
2023	456,006	-	456,006	2.4220	13,567	442,439	55,289
2024	442,439	-	442,439	2.4220	13,567	428,872	54,010
2025	428,872	-	428,872	2.4220	13,567	415,305	52,730
2026	415,305	-	415,305	2.4220	13,567	401,738	51,451
2027	401,738	-	401,738	2.4220	13,567	388,171	50,172
2028	388,171	-	388,171	2.4220	13,567	374,604	48,892
2029	374,604	-	374,604	2.4220	13,567	361,037	47,613
2030	361,037	-	361,037	2.4220	13,567	347,470	46,333
2031	347,470	-	347,470	2.4220	13,567	333,903	45,054
2032	333,903	-	333,903	2.4220	13,567	320,336	43,775
2033	320,336	-	320,336	2.4220	13,567	306,769	42,495
2034	306,769	-	306,769	2.4220	13,567	293,202	41,216
2035	293,202	-	293,202	2.4220	13,567	279,635	39,937
2036	279,635	-	279,635	2.4220	13,567	266,068	38,657
2037	266,068	-	266,068	2.4220	13,567	252,501	37,378
2038	252,501	-	252,501	2.4220	13,567	238,934	36,098
2039	238,934	-	238,934	2.4220	13,567	225,367	34,819
2040	225,367	-	225,367	2.4220	13,567	211,800	33,540
2041	211,800	-	211,800	2.4220	13,567	198,233	32,260
2042	198,233	-	198,233	2.4220	13,567	184,666	30,981
2043	184,666	-	184,666	2.4220	13,567	171,099	29,702
2044	171,099	-	171,099	2.4220	13,567	157,532	28,422
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Project 86 - (Describe) **Actual Rev. Req. - XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	559,970	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				86
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	559,970	-	559,970	1.8840	7,912	552,058	-
2015	552,058	196	552,254	1.8840	10,554	541,700	-
2016	541,700	-	541,700	1.8840	10,554	531,146	-
2017	531,146	-	531,146	1.8840	10,554	520,592	-
2018	520,592	-	520,592	1.8840	10,554	510,038	-
2019	510,038	-	510,038	2.3793	13,328	496,710	-
2020	496,710	-	496,710	2.4205	13,559	483,151	-
2021	483,151	-	483,151	2.4205	13,559	469,592	-
2022	469,592	-	469,592	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 87 - (Describe) **Projected Rev. Req. - XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,428,156	Projected Year - Input	2022
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 87

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	3,428,156	-	3,428,156	1.8840	43,058	3,385,098	282,469
2017	3,385,098	(44,802)	3,340,296	1.8840	63,742	3,276,554	372,721
2018	3,276,554	-	3,276,554	1.8840	63,742	3,212,812	366,710
2019	3,212,812	-	3,212,812	2.3793	80,501	3,132,311	375,878
2020	3,132,311	-	3,132,311	2.4205	81,894	3,050,417	369,548
2021	3,050,417	-	3,050,417	2.4239	82,010	2,968,407	361,931
2022	2,968,407	-	2,968,407	2.4220	81,945	2,886,462	354,138
2023	2,886,462	-	2,886,462	2.4220	81,945	2,804,517	346,411
2024	2,804,517	-	2,804,517	2.4220	81,945	2,722,572	338,684
2025	2,722,572	-	2,722,572	2.4220	81,945	2,640,627	330,956
2026	2,640,627	-	2,640,627	2.4220	81,945	2,558,682	323,229
2027	2,558,682	-	2,558,682	2.4220	81,945	2,476,737	315,501
2028	2,476,737	-	2,476,737	2.4220	81,945	2,394,792	307,774
2029	2,394,792	-	2,394,792	2.4220	81,945	2,312,847	300,047
2030	2,312,847	-	2,312,847	2.4220	81,945	2,230,902	292,319
2031	2,230,902	-	2,230,902	2.4220	81,945	2,148,957	284,592
2032	2,148,957	-	2,148,957	2.4220	81,945	2,067,012	276,864
2033	2,067,012	-	2,067,012	2.4220	81,945	1,985,067	269,137
2034	1,985,067	-	1,985,067	2.4220	81,945	1,903,122	261,409
2035	1,903,122	-	1,903,122	2.4220	81,945	1,821,177	253,682
2036	1,821,177	-	1,821,177	2.4220	81,945	1,739,232	245,955
2037	1,739,232	-	1,739,232	2.4220	81,945	1,657,287	238,227
2038	1,657,287	-	1,657,287	2.4220	81,945	1,575,342	230,500
2039	1,575,342	-	1,575,342	2.4220	81,945	1,493,397	222,772
2040	1,493,397	-	1,493,397	2.4220	81,945	1,411,452	215,045
2041	1,411,452	-	1,411,452	2.4220	81,945	1,329,507	207,318
2042	1,329,507	-	1,329,507	2.4220	81,945	1,247,562	199,590
2043	1,247,562	-	1,247,562	2.4220	81,945	1,165,617	191,863
2044	1,165,617	-	1,165,617	2.4220	81,945	1,083,672	184,135
2045	1,083,672	-	1,083,672	2.4220	81,945	1,001,727	176,408
2046	1,001,727	-	1,001,727	2.4220	81,945	919,782	168,680
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Project 87 - (Describe) **Actual Rev. Req. - XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,428,156	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				87
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	3,428,156	-	3,428,156	1.8840	43,058	3,385,098	-
2017	3,385,098	(44,802)	3,340,296	1.8840	63,742	3,276,554	-
2018	3,276,554	-	3,276,554	1.8840	63,742	3,212,812	-
2019	3,212,812	-	3,212,812	2.3793	80,501	3,132,311	-
2020	3,132,311	-	3,132,311	2.4205	81,894	3,050,417	-
2021	3,050,417	-	3,050,417	2.4205	81,894	2,968,523	-
2022	2,968,523	-	2,968,523	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 88 - (Describe) **Projected Rev. Req. - Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,735,967	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 88

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,735,967	-	11,735,967	1.8840	18,425	11,717,542	202,586
2016	11,717,542	(1,411,833)	10,305,709	1.8840	194,507	10,111,202	1,147,993
2017	10,111,202	(33,158)	10,078,044	1.8840	193,882	9,884,162	1,125,958
2018	9,884,162	-	9,884,162	1.8840	193,882	9,690,280	1,107,675
2019	9,690,280	-	9,690,280	2.3793	244,855	9,445,425	1,135,559
2020	9,445,425	-	9,445,425	2.4205	249,094	9,196,331	1,116,308
2021	9,196,331	-	9,196,331	2.4239	249,444	8,946,887	1,093,135
2022	8,946,887	-	8,946,887	2.4220	249,247	8,697,640	1,069,434
2023	8,697,640	-	8,697,640	2.4220	249,247	8,448,393	1,045,930
2024	8,448,393	-	8,448,393	2.4220	249,247	8,199,146	1,022,426
2025	8,199,146	-	8,199,146	2.4220	249,247	7,949,899	998,922
2026	7,949,899	-	7,949,899	2.4220	249,247	7,700,652	975,418
2027	7,700,652	-	7,700,652	2.4220	249,247	7,451,405	951,914
2028	7,451,405	-	7,451,405	2.4220	249,247	7,202,158	928,411
2029	7,202,158	-	7,202,158	2.4220	249,247	6,952,911	904,907
2030	6,952,911	-	6,952,911	2.4220	249,247	6,703,664	881,403
2031	6,703,664	-	6,703,664	2.4220	249,247	6,454,417	857,899
2032	6,454,417	-	6,454,417	2.4220	249,247	6,205,170	834,395
2033	6,205,170	-	6,205,170	2.4220	249,247	5,955,923	810,891
2034	5,955,923	-	5,955,923	2.4220	249,247	5,706,676	787,387
2035	5,706,676	-	5,706,676	2.4220	249,247	5,457,429	763,883
2036	5,457,429	-	5,457,429	2.4220	249,247	5,208,182	740,379
2037	5,208,182	-	5,208,182	2.4220	249,247	4,958,935	716,875
2038	4,958,935	-	4,958,935	2.4220	249,247	4,709,688	693,371
2039	4,709,688	-	4,709,688	2.4220	249,247	4,460,441	669,867
2040	4,460,441	-	4,460,441	2.4220	249,247	4,211,194	646,363
2041	4,211,194	-	4,211,194	2.4220	249,247	3,961,947	622,859
2042	3,961,947	-	3,961,947	2.4220	249,247	3,712,700	599,355
2043	3,712,700	-	3,712,700	2.4220	249,247	3,463,453	575,851
2044	3,463,453	-	3,463,453	2.4220	249,247	3,214,206	552,347
2045	3,214,206	-	3,214,206	2.4220	249,247	2,964,959	528,843
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Project 88 - (Describe) **Actual Rev. Req. - Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,735,967	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				88
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	11,735,967	-	11,735,967	1.8840	18,425	11,717,542	-
2016	11,717,542	(1,411,833)	10,305,709	1.8840	194,507	10,111,202	-
2017	10,111,202	(33,158)	10,078,044	1.8840	193,882	9,884,162	-
2018	9,884,162	-	9,884,162	1.8840	193,882	9,690,280	-
2019	9,690,280	-	9,690,280	2.3793	244,855	9,445,425	-
2020	9,445,425	-	9,445,425	2.4205	249,094	9,196,331	-
2021	9,196,331	-	9,196,331	2.4205	249,094	8,947,237	-
2022	8,947,237	-	8,947,237	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 89 - (Describe) **Projected Rev. Req. - XFR-Sundown 230/115 kV Transformer - UID 51450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	7,377,235	Projected Year - Input	**2022**
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	7,377,235	-	7,377,235	2.4205	-	7,377,235	57,973
2021	7,377,235	833,285	8,210,519	2.4239	199,016	8,011,503	954,501
2022	8,011,503	-	8,011,503	2.4220	198,859	7,812,644	935,591
2023	7,812,644	-	7,812,644	2.4220	198,859	7,613,785	916,839
2024	7,613,785	-	7,613,785	2.4220	198,859	7,414,926	898,087
2025	7,414,926	-	7,414,926	2.4220	198,859	7,216,067	879,334
2026	7,216,067	-	7,216,067	2.4220	198,859	7,017,208	860,582
2027	7,017,208	-	7,017,208	2.4220	198,859	6,818,349	841,829
2028	6,818,349	-	6,818,349	2.4220	198,859	6,619,490	823,077
2029	6,619,490	-	6,619,490	2.4220	198,859	6,420,631	804,325
2030	6,420,631	-	6,420,631	2.4220	198,859	6,221,772	785,572
2031	6,221,772	-	6,221,772	2.4220	198,859	6,022,913	766,820
2032	6,022,913	-	6,022,913	2.4220	198,859	5,824,054	748,067
2033	5,824,054	-	5,824,054	2.4220	198,859	5,625,195	729,315
2034	5,625,195	-	5,625,195	2.4220	198,859	5,426,336	710,563
2035	5,426,336	-	5,426,336	2.4220	198,859	5,227,477	691,810
2036	5,227,477	-	5,227,477	2.4220	198,859	5,028,618	673,058
2037	5,028,618	-	5,028,618	2.4220	198,859	4,829,759	654,305
2038	4,829,759	-	4,829,759	2.4220	198,859	4,630,900	635,553
2039	4,630,900	-	4,630,900	2.4220	198,859	4,432,041	616,800
2040	4,432,041	-	4,432,041	2.4220	198,859	4,233,182	598,048
2041	4,233,182	-	4,233,182	2.4220	198,859	4,034,323	579,296
2042	4,034,323	-	4,034,323	2.4220	198,859	3,835,464	560,543
2043	3,835,464	-	3,835,464	2.4220	198,859	3,636,605	541,791
2044	3,636,605	-	3,636,605	2.4220	198,859	3,437,746	523,038
2045	3,437,746	-	3,437,746	2.4220	198,859	3,238,887	504,286
2046	3,238,887	-	3,238,887	2.4220	198,859	3,040,028	485,534
2047	3,040,028	-	3,040,028	2.4220	198,859	2,841,169	466,781
2048	2,841,169	-	2,841,169	2.4220	198,859	2,642,310	448,029
2049	2,642,310	-	2,642,310	2.4220	198,859	2,443,451	429,276
2050	2,443,451	-	2,443,451	2.4220	198,859	2,244,592	410,524
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Project 89 - (Describe) **Actual Rev. Req. - XFR-Sundown 230/115 kV Transformer - UID 51450**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	7,377,235	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				89
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2020	7,377,235	-	7,377,235	2.4205	-	7,377,235	-
2021	7,377,235	-	7,377,235	2.4205	178,567	7,198,668	-
2022	7,198,668	-	7,198,668	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 90 - (Describe) **Projected Rev. Req. - Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	24,272,586	Projected Year - Input	**2022**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 90

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	24,272,586	-	24,272,586	1.8840	-	24,272,586	190,742
2019	24,272,586	240,743	24,513,328	2.3793	583,250	23,930,078	2,839,856
2020	23,930,078	8,129	23,938,207	2.4205	593,544	23,344,663	2,794,946
2021	23,344,663	16,219	23,360,883	2.4239	594,772	22,766,111	2,741,616
2022	22,766,111	-	22,766,111	2.4220	594,302	22,171,809	2,685,104
2023	22,171,809	-	22,171,809	2.4220	594,302	21,577,507	2,629,061
2024	21,577,507	-	21,577,507	2.4220	594,302	20,983,205	2,573,018
2025	20,983,205	-	20,983,205	2.4220	594,302	20,388,903	2,516,976
2026	20,388,903	-	20,388,903	2.4220	594,302	19,794,601	2,460,933
2027	19,794,601	-	19,794,601	2.4220	594,302	19,200,299	2,404,890
2028	19,200,299	-	19,200,299	2.4220	594,302	18,605,997	2,348,848
2029	18,605,997	-	18,605,997	2.4220	594,302	18,011,695	2,292,805
2030	18,011,695	-	18,011,695	2.4220	594,302	17,417,393	2,236,762
2031	17,417,393	-	17,417,393	2.4220	594,302	16,823,091	2,180,719
2032	16,823,091	-	16,823,091	2.4220	594,302	16,228,789	2,124,677
2033	16,228,789	-	16,228,789	2.4220	594,302	15,634,487	2,068,634
2034	15,634,487	-	15,634,487	2.4220	594,302	15,040,185	2,012,591
2035	15,040,185	-	15,040,185	2.4220	594,302	14,445,883	1,956,549
2036	14,445,883	-	14,445,883	2.4220	594,302	13,851,581	1,900,506
2037	13,851,581	-	13,851,581	2.4220	594,302	13,257,279	1,844,463
2038	13,257,279	-	13,257,279	2.4220	594,302	12,662,977	1,788,421
2039	12,662,977	-	12,662,977	2.4220	594,302	12,068,675	1,732,378
2040	12,068,675	-	12,068,675	2.4220	594,302	11,474,373	1,676,335
2041	11,474,373	-	11,474,373	2.4220	594,302	10,880,071	1,620,293
2042	10,880,071	-	10,880,071	2.4220	594,302	10,285,769	1,564,250
2043	10,285,769	-	10,285,769	2.4220	594,302	9,691,467	1,508,207
2044	9,691,467	-	9,691,467	2.4220	594,302	9,097,165	1,452,165
2045	9,097,165	-	9,097,165	2.4220	594,302	8,502,863	1,396,122
2046	8,502,863	-	8,502,863	2.4220	594,302	7,908,561	1,340,079
2047	7,908,561	-	7,908,561	2.4220	594,302	7,314,259	1,284,037
2048	7,314,259	-	7,314,259	2.4220	594,302	6,719,957	1,227,994
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Project 90 - (Describe) **Actual Rev. Req. - Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	24,272,586	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				90
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2018	24,272,586	-	24,272,586	1.8840	-	24,272,586	-
2019	24,272,586	240,743	24,513,328	2.3793	583,250	23,930,078	-
2020	23,930,078	8,129	23,938,207	2.4205	593,544	23,344,663	-
2021	23,344,663	-	23,344,663	2.4205	593,544	22,751,119	-
2022	22,751,119	-	22,751,119	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 91 - (Describe) **Projected Rev. Req. - XFR-Happy County 115/69 kV Transformers - UID 11007**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,057,140	Projected Year - Input	**2022**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,057,140	-	2,057,140	1.8840	19,378	2,037,762	131,472
2017	2,037,762	(896,803)	1,140,959	1.8840	21,861	1,119,098	127,392
2018	1,119,098	827,063	1,946,162	1.8840	37,443	1,908,719	217,435
2019	1,908,719	-	1,908,719	2.3793	47,287	1,861,432	222,820
2020	1,861,432	-	1,861,432	2.4205	48,105	1,813,327	219,102
2021	1,813,327	-	1,813,327	2.4239	48,173	1,765,154	214,627
2022	1,765,154	-	1,765,154	2.4220	48,135	1,717,019	210,050
2023	1,717,019	-	1,717,019	2.4220	48,135	1,668,884	205,511
2024	1,668,884	-	1,668,884	2.4220	48,135	1,620,749	200,972
2025	1,620,749	-	1,620,749	2.4220	48,135	1,572,614	196,432
2026	1,572,614	-	1,572,614	2.4220	48,135	1,524,479	191,893
2027	1,524,479	-	1,524,479	2.4220	48,135	1,476,344	187,354
2028	1,476,344	-	1,476,344	2.4220	48,135	1,428,209	182,815
2029	1,428,209	-	1,428,209	2.4220	48,135	1,380,074	178,276
2030	1,380,074	-	1,380,074	2.4220	48,135	1,331,939	173,737
2031	1,331,939	-	1,331,939	2.4220	48,135	1,283,804	169,198
2032	1,283,804	-	1,283,804	2.4220	48,135	1,235,669	164,659
2033	1,235,669	-	1,235,669	2.4220	48,135	1,187,534	160,119
2034	1,187,534	-	1,187,534	2.4220	48,135	1,139,399	155,580
2035	1,139,399	-	1,139,399	2.4220	48,135	1,091,264	151,041
2036	1,091,264	-	1,091,264	2.4220	48,135	1,043,129	146,502
2037	1,043,129	-	1,043,129	2.4220	48,135	994,994	141,963
2038	994,994	-	994,994	2.4220	48,135	946,859	137,424
2039	946,859	-	946,859	2.4220	48,135	898,724	132,885
2040	898,724	-	898,724	2.4220	48,135	850,589	128,346
2041	850,589	-	850,589	2.4220	48,135	802,454	123,806
2042	802,454	-	802,454	2.4220	48,135	754,319	119,267
2043	754,319	-	754,319	2.4220	48,135	706,184	114,728
2044	706,184	-	706,184	2.4220	48,135	658,049	110,189
2045	658,049	-	658,049	2.4220	48,135	609,914	105,650
2046	609,914	-	609,914	2.4220	48,135	561,779	101,111
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Project 91 - (Describe) **Actual Rev. Req. - XFR-Happy County 115/69 kV Transformers - UID 11007**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,057,140	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				91
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	2,057,140	-	2,057,140	1.8840	19,378	2,037,762	-
2017	2,037,762	(896,803)	1,140,959	1.8840	21,861	1,119,098	-
2018	1,119,098	827,063	1,946,162	1.8840	37,443	1,908,719	-
2019	1,908,719	-	1,908,719	2.3793	47,287	1,861,432	-
2020	1,861,432	-	1,861,432	2.4205	48,105	1,813,327	-
2021	1,813,327	-	1,813,327	2.4205	48,105	1,765,222	-
2022	1,765,222	-	1,765,222	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 92 - (Describe) **Projected Rev. Req. - Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,012,039	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 92

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	3,012,039	-	3,012,039	1.8840	37,831	2,974,208	248,182
2016	2,974,208	25,719	2,999,927	1.8840	57,231	2,942,696	334,727
2017	2,942,696	-	2,942,696	1.8840	57,231	2,885,465	329,330
2018	2,885,465	(51,121)	2,834,343	1.8840	56,268	2,778,075	318,241
2019	2,778,075	-	2,778,075	2.3793	71,062	2,707,013	326,333
2020	2,707,013	-	2,707,013	2.4205	72,292	2,634,721	320,746
2021	2,634,721	-	2,634,721	2.4239	72,393	2,562,328	314,021
2022	2,562,328	-	2,562,328	2.4220	72,336	2,489,992	307,142
2023	2,489,992	-	2,489,992	2.4220	72,336	2,417,656	300,321
2024	2,417,656	-	2,417,656	2.4220	72,336	2,345,320	293,500
2025	2,345,320	-	2,345,320	2.4220	72,336	2,272,984	286,678
2026	2,272,984	-	2,272,984	2.4220	72,336	2,200,648	279,857
2027	2,200,648	-	2,200,648	2.4220	72,336	2,128,312	273,036
2028	2,128,312	-	2,128,312	2.4220	72,336	2,055,976	266,215
2029	2,055,976	-	2,055,976	2.4220	72,336	1,983,640	259,393
2030	1,983,640	-	1,983,640	2.4220	72,336	1,911,304	252,572
2031	1,911,304	-	1,911,304	2.4220	72,336	1,838,968	245,751
2032	1,838,968	-	1,838,968	2.4220	72,336	1,766,632	238,929
2033	1,766,632	-	1,766,632	2.4220	72,336	1,694,296	232,108
2034	1,694,296	-	1,694,296	2.4220	72,336	1,621,960	225,287
2035	1,621,960	-	1,621,960	2.4220	72,336	1,549,624	218,466
2036	1,549,624	-	1,549,624	2.4220	72,336	1,477,288	211,644
2037	1,477,288	-	1,477,288	2.4220	72,336	1,404,952	204,823
2038	1,404,952	-	1,404,952	2.4220	72,336	1,332,616	198,002
2039	1,332,616	-	1,332,616	2.4220	72,336	1,260,280	191,180
2040	1,260,280	-	1,260,280	2.4220	72,336	1,187,944	184,359
2041	1,187,944	-	1,187,944	2.4220	72,336	1,115,608	177,538
2042	1,115,608	-	1,115,608	2.4220	72,336	1,043,272	170,717
2043	1,043,272	-	1,043,272	2.4220	72,336	970,936	163,895
2044	970,936	-	970,936	2.4220	72,336	898,600	157,074
2045	898,600	-	898,600	2.4220	72,336	826,264	150,253
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Project 92 - (Describe) **Actual Rev. Req. - Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,012,039	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				92
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	3,012,039	-	3,012,039	1.8840	37,831	2,974,208	-
2016	2,974,208	25,719	2,999,927	1.8840	57,231	2,942,696	-
2017	2,942,696	-	2,942,696	1.8840	57,231	2,885,465	-
2018	2,885,465	(51,121)	2,834,343	1.8840	56,268	2,778,075	-
2019	2,778,075	-	2,778,075	2.3793	71,062	2,707,013	-
2020	2,707,013	-	2,707,013	2.4205	72,292	2,634,721	-
2021	2,634,721	-	2,634,721	2.4205	72,292	2,562,429	-
2022	2,562,429	-	2,562,429	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 93 - (Describe) **Projected Rev. Req. - Line-Carlisle-Wolfforth 230 kV - UID 11017**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	17,774,222	Projected Year - Input	**2022**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 93

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	17,774,222	-	17,774,222	1.8840	27,906	17,746,316	306,819
2018	17,746,316	11,364,528	29,110,844	1.8840	548,974	28,561,870	3,242,358
2019	28,561,870	28,201	28,590,071	2.3793	693,975	27,896,096	3,324,577
2020	27,896,096	20,213	27,916,310	2.4205	706,478	27,209,832	3,272,365
2021	27,209,832	-	27,209,832	2.4239	707,472	26,502,360	3,206,645
2022	26,502,360	-	26,502,360	2.4220	706,912	25,795,448	3,139,423
2023	25,795,448	-	25,795,448	2.4220	706,912	25,088,536	3,072,761
2024	25,088,536	-	25,088,536	2.4220	706,912	24,381,624	3,006,099
2025	24,381,624	-	24,381,624	2.4220	706,912	23,674,712	2,939,437
2026	23,674,712	-	23,674,712	2.4220	706,912	22,967,800	2,872,776
2027	22,967,800	-	22,967,800	2.4220	706,912	22,260,888	2,806,114
2028	22,260,888	-	22,260,888	2.4220	706,912	21,553,976	2,739,452
2029	21,553,976	-	21,553,976	2.4220	706,912	20,847,064	2,672,790
2030	20,847,064	-	20,847,064	2.4220	706,912	20,140,152	2,606,128
2031	20,140,152	-	20,140,152	2.4220	706,912	19,433,240	2,539,467
2032	19,433,240	-	19,433,240	2.4220	706,912	18,726,328	2,472,805
2033	18,726,328	-	18,726,328	2.4220	706,912	18,019,416	2,406,143
2034	18,019,416	-	18,019,416	2.4220	706,912	17,312,504	2,339,481
2035	17,312,504	-	17,312,504	2.4220	706,912	16,605,592	2,272,819
2036	16,605,592	-	16,605,592	2.4220	706,912	15,898,680	2,206,158
2037	15,898,680	-	15,898,680	2.4220	706,912	15,191,768	2,139,496
2038	15,191,768	-	15,191,768	2.4220	706,912	14,484,856	2,072,834
2039	14,484,856	-	14,484,856	2.4220	706,912	13,777,944	2,006,172
2040	13,777,944	-	13,777,944	2.4220	706,912	13,071,032	1,939,510
2041	13,071,032	-	13,071,032	2.4220	706,912	12,364,120	1,872,849
2042	12,364,120	-	12,364,120	2.4220	706,912	11,657,208	1,806,187
2043	11,657,208	-	11,657,208	2.4220	706,912	10,950,296	1,739,525
2044	10,950,296	-	10,950,296	2.4220	706,912	10,243,384	1,672,863
2045	10,243,384	-	10,243,384	2.4220	706,912	9,536,472	1,606,201
2046	9,536,472	-	9,536,472	2.4220	706,912	8,829,560	1,539,539
2047	8,829,560	-	8,829,560	2.4220	706,912	8,122,648	1,472,878
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Project 93 - (Describe) **Actual Rev. Req. - Line-Carlisle-Wolfforth 230 kV - UID 11017**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	17,774,222	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				93
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2017	17,774,222	-	17,774,222	1.8840	27,906	17,746,316	-
2018	17,746,316	11,364,528	29,110,844	1.8840	548,974	28,561,870	-
2019	28,561,870	28,201	28,590,071	2.3793	693,975	27,896,096	-
2020	27,896,096	20,213	27,916,310	2.4205	706,478	27,209,832	-
2021	27,209,832	-	27,209,832	2.4205	706,478	26,503,354	-
2022	26,503,354	-	26,503,354	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 94 - (Describe) **Projected Rev. Req. - XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,869,670	Projected Year - Input	**2022**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	2,869,670	-	2,869,670	1.8840	-	2,869,670	22,551
2016	2,869,670	117,498	2,987,168	1.8840	56,278	2,930,890	332,661
2017	2,930,890	(2,233)	2,928,657	1.8840	56,236	2,872,421	327,105
2018	2,872,421	-	2,872,421	1.8840	56,236	2,816,185	321,802
2019	2,816,185	-	2,816,185	2.3793	71,021	2,745,164	329,890
2020	2,745,164	-	2,745,164	2.4205	72,251	2,672,913	324,307
2021	2,672,913	-	2,672,913	2.4239	72,352	2,600,561	317,585
2022	2,600,561	-	2,600,561	2.4220	72,295	2,528,266	310,710
2023	2,528,266	-	2,528,266	2.4220	72,295	2,455,971	303,893
2024	2,455,971	-	2,455,971	2.4220	72,295	2,383,676	297,076
2025	2,383,676	-	2,383,676	2.4220	72,295	2,311,381	290,258
2026	2,311,381	-	2,311,381	2.4220	72,295	2,239,086	283,441
2027	2,239,086	-	2,239,086	2.4220	72,295	2,166,791	276,623
2028	2,166,791	-	2,166,791	2.4220	72,295	2,094,496	269,806
2029	2,094,496	-	2,094,496	2.4220	72,295	2,022,201	262,989
2030	2,022,201	-	2,022,201	2.4220	72,295	1,949,906	256,171
2031	1,949,906	-	1,949,906	2.4220	72,295	1,877,611	249,354
2032	1,877,611	-	1,877,611	2.4220	72,295	1,805,316	242,536
2033	1,805,316	-	1,805,316	2.4220	72,295	1,733,021	235,719
2034	1,733,021	-	1,733,021	2.4220	72,295	1,660,726	228,901
2035	1,660,726	-	1,660,726	2.4220	72,295	1,588,431	222,084
2036	1,588,431	-	1,588,431	2.4220	72,295	1,516,136	215,267
2037	1,516,136	-	1,516,136	2.4220	72,295	1,443,841	208,449
2038	1,443,841	-	1,443,841	2.4220	72,295	1,371,546	201,632
2039	1,371,546	-	1,371,546	2.4220	72,295	1,299,251	194,814
2040	1,299,251	-	1,299,251	2.4220	72,295	1,226,956	187,997
2041	1,226,956	-	1,226,956	2.4220	72,295	1,154,661	181,180
2042	1,154,661	-	1,154,661	2.4220	72,295	1,082,366	174,362
2043	1,082,366	-	1,082,366	2.4220	72,295	1,010,071	167,545
2044	1,010,071	-	1,010,071	2.4220	72,295	937,776	160,727
2045	937,776	-	937,776	2.4220	72,295	865,481	153,910
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Project 94 - (Describe) **Actual Rev. Req. - XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,869,670	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				94
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	2,869,670	-	2,869,670	1.8840	-	2,869,670	-
2016	2,869,670	117,498	2,987,168	1.8840	56,278	2,930,890	-
2017	2,930,890	(2,233)	2,928,657	1.8840	56,236	2,872,421	-
2018	2,872,421	-	2,872,421	1.8840	56,236	2,816,185	-
2019	2,816,185	-	2,816,185	2.3793	71,021	2,745,164	-
2020	2,745,164	-	2,745,164	2.4205	72,251	2,672,913	-
2021	2,672,913	-	2,672,913	2.4205	72,251	2,600,662	-
2022	2,600,662	-	2,600,662	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 95 - (Describe) **Projected Rev. Req. - 50957 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,332,087	Projected Year - Input	**2022**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 95

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,332,087	-	2,332,087	2.3793	41,616	2,290,471	221,609
2020	2,290,471	11,408	2,301,879	2.4205	56,725	2,245,154	268,443
2021	2,245,154	-	2,245,154	2.4239	56,804	2,188,350	263,165
2022	2,188,350	-	2,188,350	2.4220	56,759	2,131,591	257,768
2023	2,131,591	-	2,131,591	2.4220	56,759	2,074,832	252,416
2024	2,074,832	-	2,074,832	2.4220	56,759	2,018,073	247,063
2025	2,018,073	-	2,018,073	2.4220	56,759	1,961,314	241,711
2026	1,961,314	-	1,961,314	2.4220	56,759	1,904,555	236,359
2027	1,904,555	-	1,904,555	2.4220	56,759	1,847,796	231,006
2028	1,847,796	-	1,847,796	2.4220	56,759	1,791,037	225,654
2029	1,791,037	-	1,791,037	2.4220	56,759	1,734,278	220,301
2030	1,734,278	-	1,734,278	2.4220	56,759	1,677,519	214,949
2031	1,677,519	-	1,677,519	2.4220	56,759	1,620,760	209,597
2032	1,620,760	-	1,620,760	2.4220	56,759	1,564,001	204,244
2033	1,564,001	-	1,564,001	2.4220	56,759	1,507,242	198,892
2034	1,507,242	-	1,507,242	2.4220	56,759	1,450,483	193,540
2035	1,450,483	-	1,450,483	2.4220	56,759	1,393,724	188,187
2036	1,393,724	-	1,393,724	2.4220	56,759	1,336,965	182,835
2037	1,336,965	-	1,336,965	2.4220	56,759	1,280,206	177,482
2038	1,280,206	-	1,280,206	2.4220	56,759	1,223,447	172,130
2039	1,223,447	-	1,223,447	2.4220	56,759	1,166,688	166,778
2040	1,166,688	-	1,166,688	2.4220	56,759	1,109,929	161,425
2041	1,109,929	-	1,109,929	2.4220	56,759	1,053,170	156,073
2042	1,053,170	-	1,053,170	2.4220	56,759	996,411	150,721
2043	996,411	-	996,411	2.4220	56,759	939,652	145,368
2044	939,652	-	939,652	2.4220	56,759	882,893	140,016
2045	882,893	-	882,893	2.4220	56,759	826,134	134,663
2046	826,134	-	826,134	2.4220	56,759	769,375	129,311
2047	769,375	-	769,375	2.4220	56,759	712,616	123,959
2048	712,616	-	712,616	2.4220	56,759	655,857	118,606
2049	655,857	-	655,857	2.4220	56,759	599,098	113,254
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Project 95 - (Describe) **Actual Rev. Req. - 50957 Multi - Road Runner 115 kV Loop Rebuild**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,332,087	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual			
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2019	2,332,087	-	2,332,087	2.3793	41,616	2,290,471	-
2020	2,290,471	11,408	2,301,879	2.4205	56,725	2,245,154	-
2021	2,245,154	-	2,245,154	2.4205	56,725	2,188,429	-
2022	2,188,429	-	2,188,429	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 96 - (Describe) **Projected Rev. Req. - 51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,105,033	Projected Year - Input	2022
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 96

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	3,105,033	-	3,105,033	2.3793	43,096	3,061,937	235,590
2020	3,061,937	(398,903)	2,663,034	2.4205	65,502	2,597,532	310,449
2021	2,597,532	-	2,597,532	2.4239	65,594	2,531,938	304,356
2022	2,531,938	-	2,531,938	2.4220	65,542	2,466,396	298,123
2023	2,466,396	-	2,466,396	2.4220	65,542	2,400,854	291,943
2024	2,400,854	-	2,400,854	2.4220	65,542	2,335,312	285,762
2025	2,335,312	-	2,335,312	2.4220	65,542	2,269,770	279,581
2026	2,269,770	-	2,269,770	2.4220	65,542	2,204,228	273,401
2027	2,204,228	-	2,204,228	2.4220	65,542	2,138,686	267,220
2028	2,138,686	-	2,138,686	2.4220	65,542	2,073,144	261,040
2029	2,073,144	-	2,073,144	2.4220	65,542	2,007,602	254,859
2030	2,007,602	-	2,007,602	2.4220	65,542	1,942,060	248,678
2031	1,942,060	-	1,942,060	2.4220	65,542	1,876,518	242,498
2032	1,876,518	-	1,876,518	2.4220	65,542	1,810,976	236,317
2033	1,810,976	-	1,810,976	2.4220	65,542	1,745,434	230,136
2034	1,745,434	-	1,745,434	2.4220	65,542	1,679,892	223,956
2035	1,679,892	-	1,679,892	2.4220	65,542	1,614,350	217,775
2036	1,614,350	-	1,614,350	2.4220	65,542	1,548,808	211,595
2037	1,548,808	-	1,548,808	2.4220	65,542	1,483,266	205,414
2038	1,483,266	-	1,483,266	2.4220	65,542	1,417,724	199,233
2039	1,417,724	-	1,417,724	2.4220	65,542	1,352,182	193,053
2040	1,352,182	-	1,352,182	2.4220	65,542	1,286,640	186,872
2041	1,286,640	-	1,286,640	2.4220	65,542	1,221,098	180,692
2042	1,221,098	-	1,221,098	2.4220	65,542	1,155,556	174,511
2043	1,155,556	-	1,155,556	2.4220	65,542	1,090,014	168,330
2044	1,090,014	-	1,090,014	2.4220	65,542	1,024,472	162,150
2045	1,024,472	-	1,024,472	2.4220	65,542	958,930	155,969
2046	958,930	-	958,930	2.4220	65,542	893,388	149,789
2047	893,388	-	893,388	2.4220	65,542	827,846	143,608
2048	827,846	-	827,846	2.4220	65,542	762,304	137,427
2049	762,304	-	762,304	2.4220	65,542	696,762	131,247
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Project 96 - (Describe) **Actual Rev. Req. - 51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,105,033	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2019	3,105,033	-	3,105,033	2.3793	43,096	3,061,937	-
2020	3,061,937	(398,903)	2,663,034	2.4205	65,502	2,597,532	-
2021	2,597,532	-	2,597,532	2.4205	65,502	2,532,030	-
2022	2,532,030	-	2,532,030	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 97 - (Describe) **Projected Rev. Req. - XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,204,317	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	9	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 97

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,204,317	-	4,204,317	1.8840	19,802	4,184,515	151,335
2016	4,184,515	12,814	4,197,329	1.8840	79,451	4,117,878	467,767
2017	4,117,878	-	4,117,878	1.8840	79,451	4,038,427	460,275
2018	4,038,427	17,012	4,055,439	1.8840	79,771	3,975,668	454,676
2019	3,975,668	(58,784)	3,916,884	2.3793	99,345	3,817,539	459,339
2020	3,817,539	-	3,817,539	2.4205	101,065	3,716,474	451,528
2021	3,716,474	-	3,716,474	2.4239	101,207	3,615,267	442,127
2022	3,615,267	-	3,615,267	2.4220	101,127	3,514,140	432,510
2023	3,514,140	-	3,514,140	2.4220	101,127	3,413,013	422,974
2024	3,413,013	-	3,413,013	2.4220	101,127	3,311,886	413,438
2025	3,311,886	-	3,311,886	2.4220	101,127	3,210,759	403,902
2026	3,210,759	-	3,210,759	2.4220	101,127	3,109,632	394,365
2027	3,109,632	-	3,109,632	2.4220	101,127	3,008,505	384,829
2028	3,008,505	-	3,008,505	2.4220	101,127	2,907,378	375,293
2029	2,907,378	-	2,907,378	2.4220	101,127	2,806,251	365,756
2030	2,806,251	-	2,806,251	2.4220	101,127	2,705,124	356,220
2031	2,705,124	-	2,705,124	2.4220	101,127	2,603,997	346,684
2032	2,603,997	-	2,603,997	2.4220	101,127	2,502,870	337,148
2033	2,502,870	-	2,502,870	2.4220	101,127	2,401,743	327,611
2034	2,401,743	-	2,401,743	2.4220	101,127	2,300,616	318,075
2035	2,300,616	-	2,300,616	2.4220	101,127	2,199,489	308,539
2036	2,199,489	-	2,199,489	2.4220	101,127	2,098,362	299,002
2037	2,098,362	-	2,098,362	2.4220	101,127	1,997,235	289,466
2038	1,997,235	-	1,997,235	2.4220	101,127	1,896,108	279,930
2039	1,896,108	-	1,896,108	2.4220	101,127	1,794,981	270,394
2040	1,794,981	-	1,794,981	2.4220	101,127	1,693,854	260,857
2041	1,693,854	-	1,693,854	2.4220	101,127	1,592,727	251,321
2042	1,592,727	-	1,592,727	2.4220	101,127	1,491,600	241,785
2043	1,491,600	-	1,491,600	2.4220	101,127	1,390,473	232,249
2044	1,390,473	-	1,390,473	2.4220	101,127	1,289,346	222,712
2045	1,289,346	-	1,289,346	2.4220	101,127	1,188,219	213,176
....	....	.....	.....	.....	.....	....	

Project 97 - (Describe) **Actual Rev. Req. - XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,204,317	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	9	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				97
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	4,204,317	-	4,204,317	1.8840	19,802	4,184,515	-
2016	4,184,515	12,814	4,197,329	1.8840	79,451	4,117,878	-
2017	4,117,878	-	4,117,878	1.8840	79,451	4,038,427	-
2018	4,038,427	17,012	4,055,439	1.8840	79,771	3,975,668	-
2019	3,975,668	(58,784)	3,916,884	2.3793	99,345	3,817,539	-
2020	3,817,539	-	3,817,539	2.4205	101,065	3,716,474	-
2021	3,716,474	-	3,716,474	2.4205	101,065	3,615,409	-
2022	3,615,409	-	3,615,409	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 98 - (Describe) **Projected Rev. Req. - XFR - Hereford Interchange 115/69 kV #1 and #2 - UID 51549**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	539,421	Projected Year - Input	2022
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 98

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	539,421	-	539,421	2.4205	11,969	527,452	61,708
2021	527,452	-	527,452	2.4239	13,075	514,377	61,581
2022	514,377	-	514,377	2.4220	13,065	501,312	60,339
2023	501,312	-	501,312	2.4220	13,065	488,247	59,107
2024	488,247	-	488,247	2.4220	13,065	475,182	57,875
2025	475,182	-	475,182	2.4220	13,065	462,117	56,643
2026	462,117	-	462,117	2.4220	13,065	449,052	55,411
2027	449,052	-	449,052	2.4220	13,065	435,987	54,179
2028	435,987	-	435,987	2.4220	13,065	422,922	52,947
2029	422,922	-	422,922	2.4220	13,065	409,857	51,715
2030	409,857	-	409,857	2.4220	13,065	396,792	50,483
2031	396,792	-	396,792	2.4220	13,065	383,727	49,251
2032	383,727	-	383,727	2.4220	13,065	370,662	48,018
2033	370,662	-	370,662	2.4220	13,065	357,597	46,786
2034	357,597	-	357,597	2.4220	13,065	344,532	45,554
2035	344,532	-	344,532	2.4220	13,065	331,467	44,322
2036	331,467	-	331,467	2.4220	13,065	318,402	43,090
2037	318,402	-	318,402	2.4220	13,065	305,337	41,858
2038	305,337	-	305,337	2.4220	13,065	292,272	40,626
2039	292,272	-	292,272	2.4220	13,065	279,207	39,394
2040	279,207	-	279,207	2.4220	13,065	266,142	38,162
2041	266,142	-	266,142	2.4220	13,065	253,077	36,930
2042	253,077	-	253,077	2.4220	13,065	240,012	35,698
2043	240,012	-	240,012	2.4220	13,065	226,947	34,466
2044	226,947	-	226,947	2.4220	13,065	213,882	33,234
2045	213,882	-	213,882	2.4220	13,065	200,817	32,002
2046	200,817	-	200,817	2.4220	13,065	187,752	30,770
2047	187,752	-	187,752	2.4220	13,065	174,687	29,538
2048	174,687	-	174,687	2.4220	13,065	161,622	28,306
2049	161,622	-	161,622	2.4220	13,065	148,557	27,074
2050	148,557	-	148,557	2.4220	13,065	135,492	25,842
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Project 98 - (Describe) **Actual Rev. Req. - XFR - Hereford Interchange 115/69 kV #1 and #2 - UID 51549**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	539,421	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				98
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2020	539,421	-	539,421	2.4205	11,969	527,452	-	
2021	527,452	-	527,452	2.4205	13,057	514,395	-	
2022	514,395	-	514,395	#DIV/0!	#DIV/0!	#DIV/0!	-	
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 99 - (Describe) **Projected Rev. Req. - Device-Kingsmill 115kV Capacitors - UID 50505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	955,471	Projected Year - Input	2022
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Projected				
2014	955,471	-	955,471	1.8840	1,500	953,971	16,493
2015	953,971	3,730	957,701	1.8840	18,071	939,630	106,678
2016	939,630	-	939,630	1.8840	18,071	921,559	104,974
2017	921,559	-	921,559	1.8840	18,071	903,488	103,270
2018	903,488	-	903,488	1.8840	18,071	885,417	101,566
2019	885,417	-	885,417	2.3793	22,822	862,595	104,165
2020	862,595	-	862,595	2.4205	23,218	839,377	102,371
2021	839,377	-	839,377	2.4239	23,250	816,127	100,211
2022	816,127	-	816,127	2.4220	23,232	792,895	98,002
2023	792,895	-	792,895	2.4220	23,232	769,663	95,811
2024	769,663	-	769,663	2.4220	23,232	746,431	93,620
2025	746,431	-	746,431	2.4220	23,232	723,199	91,430
2026	723,199	-	723,199	2.4220	23,232	699,967	89,239
2027	699,967	-	699,967	2.4220	23,232	676,735	87,048
2028	676,735	-	676,735	2.4220	23,232	653,503	84,857
2029	653,503	-	653,503	2.4220	23,232	630,271	82,667
2030	630,271	-	630,271	2.4220	23,232	607,039	80,476
2031	607,039	-	607,039	2.4220	23,232	583,807	78,285
2032	583,807	-	583,807	2.4220	23,232	560,575	76,094
2033	560,575	-	560,575	2.4220	23,232	537,343	73,903
2034	537,343	-	537,343	2.4220	23,232	514,111	71,713
2035	514,111	-	514,111	2.4220	23,232	490,879	69,522
2036	490,879	-	490,879	2.4220	23,232	467,647	67,331
2037	467,647	-	467,647	2.4220	23,232	444,415	65,140
2038	444,415	-	444,415	2.4220	23,232	421,183	62,950
2039	421,183	-	421,183	2.4220	23,232	397,951	60,759
2040	397,951	-	397,951	2.4220	23,232	374,719	58,568
2041	374,719	-	374,719	2.4220	23,232	351,487	56,377
2042	351,487	-	351,487	2.4220	23,232	328,255	54,186
2043	328,255	-	328,255	2.4220	23,232	305,023	51,996
2044	305,023	-	305,023	2.4220	23,232	281,791	49,805
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Project 99 - (Describe) **Actual Rev. Req. - Device-Kingsmill 115kV Capacitors - UID 50505**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	955,471	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				99
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	955,471	-	955,471	1.8840	1,500	953,971	-
2015	953,971	3,730	957,701	1.8840	18,071	939,630	-
2016	939,630	-	939,630	1.8840	18,071	921,559	-
2017	921,559	-	921,559	1.8840	18,071	903,488	-
2018	903,488	-	903,488	1.8840	18,071	885,417	-
2019	885,417	-	885,417	2.3793	22,822	862,595	-
2020	862,595	-	862,595	2.4205	23,218	839,377	-
2021	839,377	-	839,377	2.4205	23,218	816,159	-
2022	816,159	-	816,159	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 100 - (Describe) **Projected Rev. Req. - Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,820,278	Projected Year - Input	2022
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 100

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	9,820,278	-	9,820,278	1.8840	-	9,820,278	77,171
2016	9,820,278	234,504	10,054,782	1.8840	189,432	9,865,350	1,119,735
2017	9,865,350	7,152	9,872,502	1.8840	189,567	9,682,935	1,102,668
2018	9,682,935	(176,484)	9,506,451	1.8840	186,242	9,320,209	1,065,138
2019	9,320,209	-	9,320,209	2.3793	235,206	9,085,003	1,091,922
2020	9,085,003	-	9,085,003	2.4205	239,278	8,845,725	1,073,430
2021	8,845,725	-	8,845,725	2.4239	239,615	8,606,110	1,051,171
2022	8,606,110	-	8,606,110	2.4220	239,425	8,366,685	1,028,403
2023	8,366,685	-	8,366,685	2.4220	239,425	8,127,260	1,005,826
2024	8,127,260	-	8,127,260	2.4220	239,425	7,887,835	983,248
2025	7,887,835	-	7,887,835	2.4220	239,425	7,648,410	960,670
2026	7,648,410	-	7,648,410	2.4220	239,425	7,408,985	938,092
2027	7,408,985	-	7,408,985	2.4220	239,425	7,169,560	915,514
2028	7,169,560	-	7,169,560	2.4220	239,425	6,930,135	892,937
2029	6,930,135	-	6,930,135	2.4220	239,425	6,690,710	870,359
2030	6,690,710	-	6,690,710	2.4220	239,425	6,451,285	847,781
2031	6,451,285	-	6,451,285	2.4220	239,425	6,211,860	825,203
2032	6,211,860	-	6,211,860	2.4220	239,425	5,972,435	802,626
2033	5,972,435	-	5,972,435	2.4220	239,425	5,733,010	780,048
2034	5,733,010	-	5,733,010	2.4220	239,425	5,493,585	757,470
2035	5,493,585	-	5,493,585	2.4220	239,425	5,254,160	734,892
2036	5,254,160	-	5,254,160	2.4220	239,425	5,014,735	712,314
2037	5,014,735	-	5,014,735	2.4220	239,425	4,775,310	689,737
2038	4,775,310	-	4,775,310	2.4220	239,425	4,535,885	667,159
2039	4,535,885	-	4,535,885	2.4220	239,425	4,296,460	644,581
2040	4,296,460	-	4,296,460	2.4220	239,425	4,057,035	622,003
2041	4,057,035	-	4,057,035	2.4220	239,425	3,817,610	599,426
2042	3,817,610	-	3,817,610	2.4220	239,425	3,578,185	576,848
2043	3,578,185	-	3,578,185	2.4220	239,425	3,338,760	554,270
2044	3,338,760	-	3,338,760	2.4220	239,425	3,099,335	531,692
2045	3,099,335	-	3,099,335	2.4220	239,425	2,859,910	509,114
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Project 100 - (Describe) **Actual Rev. Req. - Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	9,820,278	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				100
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2015	9,820,278	-	9,820,278	1.8840	-	9,820,278	-
2016	9,820,278	234,504	10,054,782	1.8840	189,432	9,865,350	-
2017	9,865,350	7,152	9,872,502	1.8840	189,567	9,682,935	-
2018	9,682,935	(176,484)	9,506,451	1.8840	186,242	9,320,209	-
2019	9,320,209	-	9,320,209	2.3793	235,206	9,085,003	-
2020	9,085,003	-	9,085,003	2.4205	239,278	8,845,725	-
2021	8,845,725	-	8,845,725	2.4205	239,278	8,606,447	-
2022	8,606,447	-	8,606,447	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 101 - (Describe) **Projected Rev. Req. - XFR-Howard 115/69 kV Transformers - UID 50504**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,424,342	Projected Year - Input	2022
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Projected				
2014	1,424,342	-	1,424,342	1.8840	-	1,424,342	11,193
2015	1,424,342	149,975	1,574,317	1.8840	29,660	1,544,657	175,321
2016	1,544,657	-	1,544,657	1.8840	29,660	1,514,997	172,524
2017	1,514,997	-	1,514,997	1.8840	29,660	1,485,337	169,727
2018	1,485,337	-	1,485,337	1.8840	29,660	1,455,677	166,930
2019	1,455,677	-	1,455,677	2.3793	37,458	1,418,219	171,196
2020	1,418,219	-	1,418,219	2.4205	38,107	1,380,112	168,252
2021	1,380,112	-	1,380,112	2.4239	38,160	1,341,952	164,706
2022	1,341,952	-	1,341,952	2.4220	38,130	1,303,822	161,080
2023	1,303,822	-	1,303,822	2.4220	38,130	1,265,692	157,485
2024	1,265,692	-	1,265,692	2.4220	38,130	1,227,562	153,889
2025	1,227,562	-	1,227,562	2.4220	38,130	1,189,432	150,293
2026	1,189,432	-	1,189,432	2.4220	38,130	1,151,302	146,698
2027	1,151,302	-	1,151,302	2.4220	38,130	1,113,172	143,102
2028	1,113,172	-	1,113,172	2.4220	38,130	1,075,042	139,506
2029	1,075,042	-	1,075,042	2.4220	38,130	1,036,912	135,911
2030	1,036,912	-	1,036,912	2.4220	38,130	998,782	132,315
2031	998,782	-	998,782	2.4220	38,130	960,652	128,719
2032	960,652	-	960,652	2.4220	38,130	922,522	125,124
2033	922,522	-	922,522	2.4220	38,130	884,392	121,528
2034	884,392	-	884,392	2.4220	38,130	846,262	117,932
2035	846,262	-	846,262	2.4220	38,130	808,132	114,337
2036	808,132	-	808,132	2.4220	38,130	770,002	110,741
2037	770,002	-	770,002	2.4220	38,130	731,872	107,146
2038	731,872	-	731,872	2.4220	38,130	693,742	103,550
2039	693,742	-	693,742	2.4220	38,130	655,612	99,954
2040	655,612	-	655,612	2.4220	38,130	617,482	96,359
2041	617,482	-	617,482	2.4220	38,130	579,352	92,763
2042	579,352	-	579,352	2.4220	38,130	541,222	89,167
2043	541,222	-	541,222	2.4220	38,130	503,092	85,572
2044	503,092	-	503,092	2.4220	38,130	464,962	81,976
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Project 101 - (Describe) **Actual Rev. Req. - XFR-Howard 115/69 kV Transformers - UID 50504**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,424,342	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				101
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2014	1,424,342	-	1,424,342	1.8840	-	1,424,342	-	
2015	1,424,342	149,975	1,574,317	1.8840	29,660	1,544,657	-	
2016	1,544,657	-	1,544,657	1.8840	29,660	1,514,997	-	
2017	1,514,997	-	1,514,997	1.8840	29,660	1,485,337	-	
2018	1,485,337	-	1,485,337	1.8840	29,660	1,455,677	-	
2019	1,455,677	-	1,455,677	2.3793	37,458	1,418,219	-	
2020	1,418,219	-	1,418,219	2.4205	38,107	1,380,112	-	
2021	1,380,112	-	1,380,112	2.4205	38,107	1,342,005	-	
2022	1,342,005	-	1,342,005	#DIV/0!	#DIV/0!	#DIV/0!	-	
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
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Project 102 - (Describe) **Projected Rev. Req. - Device-Howard 115kV Capacitors - UID 50507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,274,730	Projected Year - Input	**2022**
Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Projected				
2014	1,274,730	-	1,274,730	1.8840	12,008	1,262,722	81,468
2015	1,262,722	(650)	1,262,072	1.8840	24,004	1,238,068	140,754
2016	1,238,068	-	1,238,068	1.8840	24,004	1,214,064	138,490
2017	1,214,064	-	1,214,064	1.8840	24,004	1,190,060	136,227
2018	1,190,060	-	1,190,060	1.8840	24,004	1,166,056	133,963
2019	1,166,056	-	1,166,056	2.3793	30,314	1,135,742	137,414
2020	1,135,742	-	1,135,742	2.4205	30,839	1,104,903	135,031
2021	1,104,903	-	1,104,903	2.4239	30,883	1,074,020	132,163
2022	1,074,020	-	1,074,020	2.4220	30,858	1,043,162	129,228
2023	1,043,162	-	1,043,162	2.4220	30,858	1,012,304	126,318
2024	1,012,304	-	1,012,304	2.4220	30,858	981,446	123,408
2025	981,446	-	981,446	2.4220	30,858	950,588	120,498
2026	950,588	-	950,588	2.4220	30,858	919,730	117,589
2027	919,730	-	919,730	2.4220	30,858	888,872	114,679
2028	888,872	-	888,872	2.4220	30,858	858,014	111,769
2029	858,014	-	858,014	2.4220	30,858	827,156	108,859
2030	827,156	-	827,156	2.4220	30,858	796,298	105,949
2031	796,298	-	796,298	2.4220	30,858	765,440	103,039
2032	765,440	-	765,440	2.4220	30,858	734,582	100,129
2033	734,582	-	734,582	2.4220	30,858	703,724	97,219
2034	703,724	-	703,724	2.4220	30,858	672,866	94,309
2035	672,866	-	672,866	2.4220	30,858	642,008	91,399
2036	642,008	-	642,008	2.4220	30,858	611,150	88,489
2037	611,150	-	611,150	2.4220	30,858	580,292	85,580
2038	580,292	-	580,292	2.4220	30,858	549,434	82,670
2039	549,434	-	549,434	2.4220	30,858	518,576	79,760
2040	518,576	-	518,576	2.4220	30,858	487,718	76,850
2041	487,718	-	487,718	2.4220	30,858	456,860	73,940
2042	456,860	-	456,860	2.4220	30,858	426,002	71,030
2043	426,002	-	426,002	2.4220	30,858	395,144	68,120
2044	395,144	-	395,144	2.4220	30,858	364,286	65,210
....	....	.....	.....	.....	.....	....	

Project 102 - (Describe) **Actual Rev. Req. - Device-Howard 115kV Capacitors - UID 50507**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,274,730	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				102
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2014	1,274,730	-	1,274,730	1.8840	12,008	1,262,722	-
2015	1,262,722	(650)	1,262,072	1.8840	24,004	1,238,068	-
2016	1,238,068	-	1,238,068	1.8840	24,004	1,214,064	-
2017	1,214,064	-	1,214,064	1.8840	24,004	1,190,060	-
2018	1,190,060	-	1,190,060	1.8840	24,004	1,166,056	-
2019	1,166,056	-	1,166,056	2.3793	30,314	1,135,742	-
2020	1,135,742	-	1,135,742	2.4205	30,839	1,104,903	-
2021	1,104,903	-	1,104,903	2.4205	30,839	1,074,064	-
2022	1,074,064	-	1,074,064	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 103 - (Describe) **Projected Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,604,052	Projected Year - Input	2022
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 103

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,604,052	-	4,604,052	1.8840	72,284	4,531,768	464,018
2019	4,531,768	9,575	4,541,343	2.3793	109,773	4,431,570	527,670
2020	4,431,570	(21,928)	4,409,642	2.4205	111,143	4,298,499	516,491
2021	4,298,499	-	4,298,499	2.4239	111,299	4,187,200	506,152
2022	4,187,200	-	4,187,200	2.4220	111,211	4,075,989	495,577
2023	4,075,989	-	4,075,989	2.4220	111,211	3,964,778	485,090
2024	3,964,778	-	3,964,778	2.4220	111,211	3,853,567	474,602
2025	3,853,567	-	3,853,567	2.4220	111,211	3,742,356	464,115
2026	3,742,356	-	3,742,356	2.4220	111,211	3,631,145	453,628
2027	3,631,145	-	3,631,145	2.4220	111,211	3,519,934	443,141
2028	3,519,934	-	3,519,934	2.4220	111,211	3,408,723	432,654
2029	3,408,723	-	3,408,723	2.4220	111,211	3,297,512	422,166
2030	3,297,512	-	3,297,512	2.4220	111,211	3,186,301	411,679
2031	3,186,301	-	3,186,301	2.4220	111,211	3,075,090	401,192
2032	3,075,090	-	3,075,090	2.4220	111,211	2,963,879	390,705
2033	2,963,879	-	2,963,879	2.4220	111,211	2,852,668	380,218
2034	2,852,668	-	2,852,668	2.4220	111,211	2,741,457	369,730
2035	2,741,457	-	2,741,457	2.4220	111,211	2,630,246	359,243
2036	2,630,246	-	2,630,246	2.4220	111,211	2,519,035	348,756
2037	2,519,035	-	2,519,035	2.4220	111,211	2,407,824	338,269
2038	2,407,824	-	2,407,824	2.4220	111,211	2,296,613	327,782
2039	2,296,613	-	2,296,613	2.4220	111,211	2,185,402	317,294
2040	2,185,402	-	2,185,402	2.4220	111,211	2,074,191	306,807
2041	2,074,191	-	2,074,191	2.4220	111,211	1,962,980	296,320
2042	1,962,980	-	1,962,980	2.4220	111,211	1,851,769	285,833
2043	1,851,769	-	1,851,769	2.4220	111,211	1,740,558	275,346
2044	1,740,558	-	1,740,558	2.4220	111,211	1,629,347	264,858
2045	1,629,347	-	1,629,347	2.4220	111,211	1,518,136	254,371
2046	1,518,136	-	1,518,136	2.4220	111,211	1,406,925	243,884
2047	1,406,925	-	1,406,925	2.4220	111,211	1,295,714	233,397
2048	1,295,714	-	1,295,714	2.4220	111,211	1,184,503	222,910
....	....	.....	.....	.....	.....	....	

Project 103 - (Describe) **Actual Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,604,052	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				103
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2018	4,604,052	-	4,604,052		1.8840	72,284	4,531,768	-
2019	4,531,768	9,575	4,541,343		2.3793	109,773	4,431,570	-
2020	4,431,570	(21,928)	4,409,642		2.4205	111,143	4,298,499	-
2021	4,298,499	-	4,298,499		2.4205	111,143	4,187,356	-
2022	4,187,356	-	4,187,356		#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details
Beginning Investment		-	Projected Year - Input
Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

			Details
Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	

4501	Sep	-		
4502	Oct	-		
4503	Nov	-		
4504	Dec	-		
4505				
4506	13 Mo Average	-	$	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details

4556	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)					
4557	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation					
4558	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)					
4559		0						
4560	CIAC (Yes or No)							
4561								
4562	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**		**Depreciation**	**Ending**	**Revenue**
4563	**Year**	**Balance**	**Amount**	**Balance**		**Expense**	**Balance**	**Requirement**
4564	-	-	-	-		-	-	-
4565	-	-	-	-		-	-	-
4566	-	-	-	-		-	-	-
4567	-	-	-	-		-	-	-
4568	-	-	-	-		-	-	-
4569	-	-	-	-		-	-	-
4570	-	-	-	-		-	-	-
4571	-	-	-	-		-	-	-
4572	-	-	-	-		-	-	-
4573	-	-	-	-		-	-	-
4574	-	-	-	-		-	-	-
4575	-	-	-	-		-	-	-
4576	-	-	-	-		-	-	-
4577	-	-	-	-		-	-	-
4578	-	-	-	-		-	-	-
4579	-	-	-	-		-	-	-
4580	-	-	-	-		-	-	-
4581	-	-	-	-		-	-	-
4582	-	-	-	-		-	-	-
4583	-	-	-	-		-	-	-
4584	-	-	-	-		-	-	-
4585	-	-	-	-		-	-	-
4586	-	-	-	-		-	-	-
4587	-	-	-	-		-	-	-
4588	-	-	-	-		-	-	-
4589	-	-	-	-		-	-	-
4590	-	-	-	-		-	-	-
4591	-	-	-	-		-	-	-
4592	-	-	-	-		-	-	-
4593	-	-	-	-		-	-	-
4594	-	-	-	-		-	-	-
4595	....	....	.....	.....	-	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Line No.

4596 **D. Sponsored Upgrades.**

4597 **i. Project 1, Projected (Describe)**

4598 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4599 **matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated.**
4600 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

		Details
4601	Beginning Investment	Projected Year - Input
4602	Service Year (yyyy)	Projected Year - FCR w/o incentives, less depreciation
4603	Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)
4604	0	
4605	CIAC (Yes or No)	
4606		

4607 / 4608	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4609	-	-	-	-	-	-	-
4610	-	-	-	-	-	-	-
4611	-	-	-	-	-	-	-
4612	-	-	-	-	-	-	-
4613	-	-	-	-	-	-	-
4614	-	-	-	-	-	-	-
4615	-	-	-	-	-	-	-
4616	-	-	-	-	-	-	-
4617	-	-	-	-	-	-	-
4618	-	-	-	-	-	-	-
4619	-	-	-	-	-	-	-
4620	-	-	-	-	-	-	-
4621	-	-	-	-	-	-	-
4622	-	-	-	-	-	-	-
4623	-	-	-	-	-	-	-
4624	-	-	-	-	-	-	-
4625	-	-	-	-	-	-	-
4626	-	-	-	-	-	-	-
4627	-	-	-	-	-	-	-
4628	-	-	-	-	-	-	-
4629	-	-	-	-	-	-	-
4630	-	-	-	-	-	-	-
4631	-	-	-	-	-	-	-
4632	-	-	-	-	-	-	-
4633	-	-	-	-	-	-	-
4634	-	-	-	-	-	-	-
4635	-	-	-	-	-	-	-
4636	-	-	-	-	-	-	-
4637	-	-	-	-	-	-	-
4638	-	-	-	-	-	-	-
4639	-	-	-	-	-	-	-
4640	....	....	.....	.....	.....	.....	....

4641 **i. Project 1, Actual (Describe)**

4642 **The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year**
4643 **matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated.**
4644 **These changes will not result in a refund or additional charge related to years prior to the True-up Year.**

	Details			
4645	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4646	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4647	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
4648		0		
4649	CIAC (Yes or No)			
4650				

4651 / 4652	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4653	-	-	-	-	-	-	-
4654	-	-	-	-	-	-	-
4655	-	-	-	-	-	-	-
4656	-	-	-	-	-	-	-
4657	-	-	-	-	-	-	-
4658	-	-	-	-	-	-	-
4659	-	-	-	-	-	-	-
4660	-	-	-	-	-	-	-
4661	-	-	-	-	-	-	-
4662	-	-	-	-	-	-	-
4663	-	-	-	-	-	-	-
4664	-	-	-	-	-	-	-
4665	-	-	-	-	-	-	-
4666	-	-	-	-	-	-	-
4667	-	-	-	-	-	-	-
4668	-	-	-	-	-	-	-
4669	-	-	-	-	-	-	-
4670	-	-	-	-	-	-	-
4671	-	-	-	-	-	-	-
4672	-	-	-	-	-	-	-
4673	-	-	-	-	-	-	-
4674	-	-	-	-	-	-	-
4675	-	-	-	-	-	-	-
4676	-	-	-	-	-	-	-
4677	-	-	-	-	-	-	-
4678	-	-	-	-	-	-	-
4679	-	-	-	-	-	-	-
4680	-	-	-	-	-	-	-
4681	-	-	-	-	-	-	-
4682	-	-	-	-	-	-	-
4683	-	-	-	-	-	-	-
4684	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment Service Year (yyyy)		Projected Year - Input	
Billing Month (1-12)		Projected Year - FCR w/o incentives, less depreciation	
	0	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details			
4734	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
4735	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4736	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
4737	0			
4738	CIAC (Yes or No)			
4739				

4740 / 4741	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4742	-	-	-	-	-	-	-
4743	-	-	-	-	-	-	-
4744	-	-	-	-	-	-	-
4745	-	-	-	-	-	-	-
4746	-	-	-	-	-	-	-
4747	-	-	-	-	-	-	-
4748	-	-	-	-	-	-	-
4749	-	-	-	-	-	-	-
4750	-	-	-	-	-	-	-
4751	-	-	-	-	-	-	-
4752	-	-	-	-	-	-	-
4753	-	-	-	-	-	-	-
4754	-	-	-	-	-	-	-
4755	-	-	-	-	-	-	-
4756	-	-	-	-	-	-	-
4757	-	-	-	-	-	-	-
4758	-	-	-	-	-	-	-
4759	-	-	-	-	-	-	-
4760	-	-	-	-	-	-	-
4761	-	-	-	-	-	-	-
4762	-	-	-	-	-	-	-
4763	-	-	-	-	-	-	-
4764	-	-	-	-	-	-	-
4765	-	-	-	-	-	-	-
4766	-	-	-	-	-	-	-
4767	-	-	-	-	-	-	-
4768	-	-	-	-	-	-	-
4769	-	-	-	-	-	-	-
4770	-	-	-	-	-	-	-
4771	-						
4772	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

A. Base Plan facilities. In Service

Project 104 - (Describe) **Projected Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,850,346	Projected Year - Input	2022
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 104

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	4,850,346	-	4,850,346	1.8840	38,075	4,812,271	264,974
2019	4,812,271	(95,439)	4,716,832	2.3793	113,134	4,603,698	547,263
2020	4,603,698	(230)	4,603,468	2.4205	115,087	4,488,381	538,341
2021	4,488,381	-	4,488,381	2.4239	115,249	4,373,132	527,635
2022	4,373,132	-	4,373,132	2.4220	115,158	4,257,974	516,685
2023	4,257,974	-	4,257,974	2.4220	115,158	4,142,816	505,826
2024	4,142,816	-	4,142,816	2.4220	115,158	4,027,658	494,966
2025	4,027,658	-	4,027,658	2.4220	115,158	3,912,500	484,107
2026	3,912,500	-	3,912,500	2.4220	115,158	3,797,342	473,247
2027	3,797,342	-	3,797,342	2.4220	115,158	3,682,184	462,388
2028	3,682,184	-	3,682,184	2.4220	115,158	3,567,026	451,529
2029	3,567,026	-	3,567,026	2.4220	115,158	3,451,868	440,669
2030	3,451,868	-	3,451,868	2.4220	115,158	3,336,710	429,810
2031	3,336,710	-	3,336,710	2.4220	115,158	3,221,552	418,950
2032	3,221,552	-	3,221,552	2.4220	115,158	3,106,394	408,091
2033	3,106,394	-	3,106,394	2.4220	115,158	2,991,236	397,232
2034	2,991,236	-	2,991,236	2.4220	115,158	2,876,078	386,372
2035	2,876,078	-	2,876,078	2.4220	115,158	2,760,920	375,513
2036	2,760,920	-	2,760,920	2.4220	115,158	2,645,762	364,653
2037	2,645,762	-	2,645,762	2.4220	115,158	2,530,604	353,794
2038	2,530,604	-	2,530,604	2.4220	115,158	2,415,446	342,935
2039	2,415,446	-	2,415,446	2.4220	115,158	2,300,288	332,075
2040	2,300,288	-	2,300,288	2.4220	115,158	2,185,130	321,216
2041	2,185,130	-	2,185,130	2.4220	115,158	2,069,972	310,356
2042	2,069,972	-	2,069,972	2.4220	115,158	1,954,814	299,497
2043	1,954,814	-	1,954,814	2.4220	115,158	1,839,656	288,638
2044	1,839,656	-	1,839,656	2.4220	115,158	1,724,498	277,778
2045	1,724,498	-	1,724,498	2.4220	115,158	1,609,340	266,919
2046	1,609,340	-	1,609,340	2.4220	115,158	1,494,182	256,059
2047	1,494,182	-	1,494,182	2.4220	115,158	1,379,024	245,200
2048	1,379,024	-	1,379,024	2.4220	115,158	1,263,866	234,341
....	....	.....	.....		.....	.....	....

Project 104 - (Describe) **Actual Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Yea

Details			
Beginning Investment	4,850,346	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				104
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2018	4,850,346	-	4,850,346	1.8840	38,075	4,812,271	-	
2019	4,812,271	(95,439)	4,716,832	2.3793	113,134	4,603,698	-	
2020	4,603,698	(230)	4,603,468	2.4205	115,087	4,488,381	-	
2021	4,488,381	-	4,488,381	2.4205	115,087	4,373,294	-	
2022	4,373,294	-	4,373,294	#DIV/0!	#DIV/0!	#DIV/0!	-	
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
....	....	.....	.....	.....	.....	....		

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 105 - (Describe) **Projected Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	15,189,905	Projected Year - Input	**2022**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	105

Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2018	15,189,905	-	15,189,905	1.8840	238,482	14,951,423	1,530,908
2019	14,951,423	173,408	15,124,832	2.3793	365,542	14,759,290	1,757,343
2020	14,759,290	-	14,759,290	2.4205	371,871	14,387,419	1,728,605
2021	14,387,419	-	14,387,419	2.4239	372,393	14,015,026	1,694,010
2022	14,015,026	-	14,015,026	2.4220	372,099	13,642,927	1,658,627
2023	13,642,927	-	13,642,927	2.4220	372,099	13,270,828	1,623,538
2024	13,270,828	-	13,270,828	2.4220	372,099	12,898,729	1,588,449
2025	12,898,729	-	12,898,729	2.4220	372,099	12,526,630	1,553,360
2026	12,526,630	-	12,526,630	2.4220	372,099	12,154,531	1,518,271

112	2027	12,154,531	-	12,154,531	2.4220	372,099	11,782,432	1,483,182
113	2028	11,782,432	-	11,782,432	2.4220	372,099	11,410,333	1,448,093
114	2029	11,410,333	-	11,410,333	2.4220	372,099	11,038,234	1,413,004
115	2030	11,038,234	-	11,038,234	2.4220	372,099	10,666,135	1,377,916
116	2031	10,666,135	-	10,666,135	2.4220	372,099	10,294,036	1,342,827
117	2032	10,294,036	-	10,294,036	2.4220	372,099	9,921,937	1,307,738
118	2033	9,921,937	-	9,921,937	2.4220	372,099	9,549,838	1,272,649
119	2034	9,549,838	-	9,549,838	2.4220	372,099	9,177,739	1,237,560
120	2035	9,177,739	-	9,177,739	2.4220	372,099	8,805,640	1,202,471
121	2036	8,805,640	-	8,805,640	2.4220	372,099	8,433,541	1,167,382
122	2037	8,433,541	-	8,433,541	2.4220	372,099	8,061,442	1,132,293
123	2038	8,061,442	-	8,061,442	2.4220	372,099	7,689,343	1,097,204
124	2039	7,689,343	-	7,689,343	2.4220	372,099	7,317,244	1,062,115
125	2040	7,317,244	-	7,317,244	2.4220	372,099	6,945,145	1,027,026
126	2041	6,945,145	-	6,945,145	2.4220	372,099	6,573,046	991,937
127	2042	6,573,046	-	6,573,046	2.4220	372,099	6,200,947	956,848
128	2043	6,200,947	-	6,200,947	2.4220	372,099	5,828,848	921,759
129	2044	5,828,848	-	5,828,848	2.4220	372,099	5,456,749	886,670
130	2045	5,456,749	-	5,456,749	2.4220	372,099	5,084,650	851,581
131	2046	5,084,650	-	5,084,650	2.4220	372,099	4,712,551	816,493
132	2047	4,712,551	-	4,712,551	2.4220	372,099	4,340,452	781,404
133	2048	4,340,452	-	4,340,452	2.4220	372,099	3,968,353	746,315
134	....	....	.....	.....	.....	.....	.....	....

135

136 **Project 105 - (Describe)** **Actual Rev. Req. - Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565**

137 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
138 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
139 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

140				Details					
141	Beginning Investment	15,189,905	True-Up Year (Actual Year Used for Revenue Requirement - Input)				**2022**		
142	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation				0.00%		
143	Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)						
144									
145	CIAC (Yes or No)	No			Actual				105
146	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**	
147	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**	
148	2018	15,189,905	-	15,189,905	1.8840	238,482	14,951,423	-	
149	2019	14,951,423	173,408	15,124,832	2.3793	365,542	14,759,290	-	
150	2020	14,759,290	-	14,759,290	2.4205	371,871	14,387,419	-	
151	2021	14,387,419	-	14,387,419	2.4205	371,871	14,015,548	-	
152	2022	14,015,548	-	14,015,548	#DIV/0!	#DIV/0!	#DIV/0!	-	
153	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
154	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
155	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
156	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
157	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
158	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
159	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
160	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
161	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
162	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
163	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
164	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
165	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
166	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
167	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
168	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
169	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
170	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
171	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
172	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
173	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	

174	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
175	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
176	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
177	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
178	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
179	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

180 **Project 106 - (Describe)** **Projected Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561**

181 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
182 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
183 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

184			Details			
185	Beginning Investment	2,340,115	Projected Year - Input		**2022**	
186	Service Year (yyyy)	2014	Projected Year - FCR w/o incentives, less depreciation		9.43%	
187	Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)			
188						
189	CIAC (Yes or No)	No		Projected		106

190 191	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
192	2014	2,340,115		2,340,115	1.8840	18,370	2,321,745	127,840
193	2015	2,321,745	9,863	2,331,608	1.8840	44,274	2,287,334	259,970
194	2016	2,287,334	1,206	2,288,540	1.8840	44,296	2,244,244	255,928
195	2017	2,244,244	-	2,244,244	1.8840	44,296	2,199,948	251,751
196	2018	2,199,948	-	2,199,948	1.8840	44,296	2,155,652	247,574
197	2019	2,155,652	-	2,155,652	2.3793	55,942	2,099,710	253,945
198	2020	2,099,710	-	2,099,710	2.4205	56,911	2,042,799	249,547
199	2021	2,042,799	-	2,042,799	2.4239	56,991	1,985,808	244,253
200	2022	1,985,808	-	1,985,808	2.4220	56,946	1,928,862	238,838
201	2023	1,928,862	-	1,928,862	2.4220	56,946	1,871,916	233,468
202	2024	1,871,916	-	1,871,916	2.4220	56,946	1,814,970	228,098
203	2025	1,814,970	-	1,814,970	2.4220	56,946	1,758,024	222,728
204	2026	1,758,024	-	1,758,024	2.4220	56,946	1,701,078	217,358
205	2027	1,701,078	-	1,701,078	2.4220	56,946	1,644,132	211,988
206	2028	1,644,132	-	1,644,132	2.4220	56,946	1,587,186	206,618
207	2029	1,587,186	-	1,587,186	2.4220	56,946	1,530,240	201,248
208	2030	1,530,240	-	1,530,240	2.4220	56,946	1,473,294	195,878
209	2031	1,473,294	-	1,473,294	2.4220	56,946	1,416,348	190,508
210	2032	1,416,348	-	1,416,348	2.4220	56,946	1,359,402	185,138
211	2033	1,359,402	-	1,359,402	2.4220	56,946	1,302,456	179,768
212	2034	1,302,456	-	1,302,456	2.4220	56,946	1,245,510	174,398
213	2035	1,245,510	-	1,245,510	2.4220	56,946	1,188,564	169,028
214	2036	1,188,564	-	1,188,564	2.4220	56,946	1,131,618	163,658
215	2037	1,131,618	-	1,131,618	2.4220	56,946	1,074,672	158,288
216	2038	1,074,672	-	1,074,672	2.4220	56,946	1,017,726	152,918
217	2039	1,017,726	-	1,017,726	2.4220	56,946	960,780	147,548
218	2040	960,780	-	960,780	2.4220	56,946	903,834	142,178
219	2041	903,834	-	903,834	2.4220	56,946	846,888	136,808
220	2042	846,888	-	846,888	2.4220	56,946	789,942	131,438
221	2043	789,942	-	789,942	2.4220	56,946	732,996	126,068
222	2044	732,996	-	732,996	2.4220	56,946	676,050	120,698
223	....	....	.....	.....	.....	.....	....	

224 **Project 106 - (Describe)** **Actual Rev. Req. - XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561**

225 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
226 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
227 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

228	Details								
229	Beginning Investment	2,340,115	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2022	
230	Service Year (yyyy)	2014	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
231	Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)						
232									
233	CIAC (Yes or No)	No			Actual				106
234	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**	
235	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**	
236	2014	2,340,115		2,340,115	1.8840	18,370	2,321,745	-	
237	2015	2,321,745	9,863	2,331,608	1.8840	44,274	2,287,334	-	
238	2016	2,287,334	1,206	2,288,540	1.8840	44,296	2,244,244	-	
239	2017	2,244,244	-	2,244,244	1.8840	44,296	2,199,948	-	
240	2018	2,199,948	-	2,199,948	1.8840	44,296	2,155,652	-	
241	2019	2,155,652	-	2,155,652	2.3793	55,942	2,099,710	-	
242	2020	2,099,710	-	2,099,710	2.4205	56,911	2,042,799	-	
243	2021	2,042,799	-	2,042,799	2.4205	56,911	1,985,888	-	
244	2022	1,985,888	-	1,985,888	#DIV/0!	#DIV/0!	#DIV/0!	-	
245	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
246	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
247	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
248	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
249	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
250	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
251	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
252	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
253	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
254	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
255	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
256	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
257	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
258	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
259	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
260	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
261	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
262	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
263	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
264	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
265	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
266	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
267	....	....	.....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 107 - (Describe) **Projected Rev. Req. - Quahada Switching Station 115 kV - UID 50693**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	7,678,334	Projected Year - Input	**2022**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	107

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	7,678,334	-	7,678,334	1.8840	60,275	7,618,059	419,466
2016	7,618,059	(140,942)	7,477,117	1.8840	142,004	7,335,113	833,705
2017	7,335,113	6,529	7,341,642	1.8840	142,127	7,199,515	821,041
2018	7,199,515	-	7,199,515	1.8840	142,127	7,057,388	807,639
2019	7,057,388	-	7,057,388	2.3793	179,494	6,877,894	828,079
2020	6,877,894	-	6,877,894	2.4205	182,601	6,695,293	813,967
2021	6,695,293	4,151	6,699,444	2.4239	182,959	6,516,485	797,464
2022	6,516,485	-	6,516,485	2.4220	182,814	6,333,671	780,079
2023	6,333,671	-	6,333,671	2.4220	182,814	6,150,857	762,840
2024	6,150,857	-	6,150,857	2.4220	182,814	5,968,043	745,600
2025	5,968,043	-	5,968,043	2.4220	182,814	5,785,229	728,361
2026	5,785,229	-	5,785,229	2.4220	182,814	5,602,415	711,122
2027	5,602,415	-	5,602,415	2.4220	182,814	5,419,601	693,882
2028	5,419,601	-	5,419,601	2.4220	182,814	5,236,787	676,643
2029	5,236,787	-	5,236,787	2.4220	182,814	5,053,973	659,404
2030	5,053,973	-	5,053,973	2.4220	182,814	4,871,159	642,164
2031	4,871,159	-	4,871,159	2.4220	182,814	4,688,345	624,925
2032	4,688,345	-	4,688,345	2.4220	182,814	4,505,531	607,686
2033	4,505,531	-	4,505,531	2.4220	182,814	4,322,717	590,446
2034	4,322,717	-	4,322,717	2.4220	182,814	4,139,903	573,207
2035	4,139,903	-	4,139,903	2.4220	182,814	3,957,089	555,967
2036	3,957,089	-	3,957,089	2.4220	182,814	3,774,275	538,728
2037	3,774,275	-	3,774,275	2.4220	182,814	3,591,461	521,489
2038	3,591,461	-	3,591,461	2.4220	182,814	3,408,647	504,249
2039	3,408,647	-	3,408,647	2.4220	182,814	3,225,833	487,010
2040	3,225,833	-	3,225,833	2.4220	182,814	3,043,019	469,771
2041	3,043,019	-	3,043,019	2.4220	182,814	2,860,205	452,531
2042	2,860,205	-	2,860,205	2.4220	182,814	2,677,391	435,292
2043	2,677,391	-	2,677,391	2.4220	182,814	2,494,577	418,053
2044	2,494,577	-	2,494,577	2.4220	182,814	2,311,763	400,813
2045	2,311,763	-	2,311,763	2.4220	182,814	2,128,949	383,574
....	....	.....	.....	.....	.....	....	

Project 107 - (Describe) **Actual Rev. Req. - Quahada Switching Station 115 kV - UID 50693**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	7,678,334	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	107

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	7,678,334	-	7,678,334	1.8840	60,275	7,618,059	-
2016	7,618,059	(140,942)	7,477,117	1.8840	142,004	7,335,113	-

2017	7,335,113	6,529		7,341,642	1.8840	142,127	7,199,515	-
2018	7,199,515	-		7,199,515	1.8840	142,127	7,057,388	-
2019	7,057,388	-		7,057,388	2.3793	179,494	6,877,894	-
2020	6,877,894	-		6,877,894	2.4205	182,601	6,695,293	-
2021	6,695,293	-		6,695,293	2.4205	182,601	6,512,692	-
2022	6,512,692	-		6,512,692	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 108 - (Describe) **Projected Rev. Req. - Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	59,848,300	Projected Year - Input	**2022**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	108

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	59,848,300	-	59,848,300	1.8840	187,924	59,660,376	1,594,417
2016	59,660,376	1,375,628	61,036,004	1.8840	1,153,459	59,882,545	6,800,383
2017	59,882,545	55,207	59,937,752	1.8840	1,154,499	58,783,253	6,697,760
2018	58,783,253	(1,428)	58,781,825	1.8840	1,154,472	57,627,353	6,588,731
2019	57,627,353	4,151	57,631,504	2.3793	1,458,090	56,173,414	6,755,243
2020	56,173,414	(546)	56,172,868	2.4205	1,483,321	54,689,547	6,640,545
2021	54,689,547	76	54,689,623	2.4239	1,485,408	53,204,215	6,502,565
2022	53,204,215	-	53,204,215	2.4220	1,484,234	51,719,981	6,361,428
2023	51,719,981	-	51,719,981	2.4220	1,484,234	50,235,747	6,221,465
2024	50,235,747	-	50,235,747	2.4220	1,484,234	48,751,513	6,081,502
2025	48,751,513	-	48,751,513	2.4220	1,484,234	47,267,279	5,941,538
2026	47,267,279	-	47,267,279	2.4220	1,484,234	45,783,045	5,801,575
2027	45,783,045	-	45,783,045	2.4220	1,484,234	44,298,811	5,661,612
2028	44,298,811	-	44,298,811	2.4220	1,484,234	42,814,577	5,521,649
2029	42,814,577	-	42,814,577	2.4220	1,484,234	41,330,343	5,381,685
2030	41,330,343	-	41,330,343	2.4220	1,484,234	39,846,109	5,241,722
2031	39,846,109	-	39,846,109	2.4220	1,484,234	38,361,875	5,101,759
2032	38,361,875	-	38,361,875	2.4220	1,484,234	36,877,641	4,961,796
2033	36,877,641	-	36,877,641	2.4220	1,484,234	35,393,407	4,821,832
2034	35,393,407	-	35,393,407	2.4220	1,484,234	33,909,173	4,681,869
2035	33,909,173	-	33,909,173	2.4220	1,484,234	32,424,939	4,541,906
2036	32,424,939	-	32,424,939	2.4220	1,484,234	30,940,705	4,401,943
2037	30,940,705	-	30,940,705	2.4220	1,484,234	29,456,471	4,261,979
2038	29,456,471	-	29,456,471	2.4220	1,484,234	27,972,237	4,122,016
2039	27,972,237	-	27,972,237	2.4220	1,484,234	26,488,003	3,982,053
2040	26,488,003	-	26,488,003	2.4220	1,484,234	25,003,769	3,842,089
2041	25,003,769	-	25,003,769	2.4220	1,484,234	23,519,535	3,702,126
2042	23,519,535	-	23,519,535	2.4220	1,484,234	22,035,301	3,562,163
2043	22,035,301	-	22,035,301	2.4220	1,484,234	20,551,067	3,422,200
2044	20,551,067	-	20,551,067	2.4220	1,484,234	19,066,833	3,282,236
2045	19,066,833	-	19,066,833	2.4220	1,484,234	17,582,599	3,142,273
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Project 108 - (Describe) **Actual Rev. Req. - Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	59,848,300	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	108

Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue

Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2015	59,848,300	-	59,848,300	1.8840	187,924	59,660,376	-
2016	59,660,376	1,375,628	61,036,004	1.8840	1,153,459	59,882,545	-
2017	59,882,545	55,207	59,937,752	1.8840	1,154,499	58,783,253	-
2018	58,783,253	(1,428)	58,781,825	1.8840	1,154,472	57,627,353	-
2019	57,627,353	4,151	57,631,504	2.3793	1,458,090	56,173,414	-
2020	56,173,414	(546)	56,172,868	2.4205	1,483,321	54,689,547	-
2021	54,689,547	-	54,689,547	2.4205	1,483,321	53,206,226	-
2022	53,206,226	-	53,206,226	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 109 - (Describe) **Projected Rev. Req. - Sub - Coulter 115 kV - UID 61840**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	256,154	Projected Year - Input	2022
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	256,154	-	256,154	2.4205	4,133	252,021	21,957
2021	252,021	-	252,021	2.4239	6,209	245,812	29,389
2022	245,812	-	245,812	2.4220	6,204	239,608	28,799
2023	239,608	-	239,608	2.4220	6,204	233,404	28,214
2024	233,404	-	233,404	2.4220	6,204	227,200	27,629
2025	227,200	-	227,200	2.4220	6,204	220,996	27,044
2026	220,996	-	220,996	2.4220	6,204	214,792	26,459
2027	214,792	-	214,792	2.4220	6,204	208,588	25,874
2028	208,588	-	208,588	2.4220	6,204	202,384	25,289
2029	202,384	-	202,384	2.4220	6,204	196,180	24,704
2030	196,180	-	196,180	2.4220	6,204	189,976	24,119
2031	189,976	-	189,976	2.4220	6,204	183,772	23,534
2032	183,772	-	183,772	2.4220	6,204	177,568	22,949
2033	177,568	-	177,568	2.4220	6,204	171,364	22,364
2034	171,364	-	171,364	2.4220	6,204	165,160	21,779
2035	165,160	-	165,160	2.4220	6,204	158,956	21,194
2036	158,956	-	158,956	2.4220	6,204	152,752	20,608
2037	152,752	-	152,752	2.4220	6,204	146,548	20,023
2038	146,548	-	146,548	2.4220	6,204	140,344	19,438
2039	140,344	-	140,344	2.4220	6,204	134,140	18,853
2040	134,140	-	134,140	2.4220	6,204	127,936	18,268
2041	127,936	-	127,936	2.4220	6,204	121,732	17,683
2042	121,732	-	121,732	2.4220	6,204	115,528	17,098
2043	115,528	-	115,528	2.4220	6,204	109,324	16,513
2044	109,324	-	109,324	2.4220	6,204	103,120	15,928
2045	103,120	-	103,120	2.4220	6,204	96,916	15,343
2046	96,916	-	96,916	2.4220	6,204	90,712	14,758
2047	90,712	-	90,712	2.4220	6,204	84,508	14,173
2048	84,508	-	84,508	2.4220	6,204	78,304	13,588
2049	78,304	-	78,304	2.4220	6,204	72,100	13,003
2050	72,100	-	72,100	2.4220	6,204	65,896	12,418

Project 109 - (Describe) **Actual Rev. Req. - Sub - Coulter 115 kV - UID 61840**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	256,154	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	256,154	-	256,154	2.4205	4,133	252,021	-
2021	252,021	-	252,021	2.4205	6,200	245,821	-
2022	245,821	-	245,821	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 110 - (Describe)

Projected Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,926,147	Projected Year - Input	**2022**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

110

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,926,147	-	11,926,147	1.8840	18,724	11,907,423	205,869
2018	11,907,423	1,640,307	13,547,730	1.8840	255,592	13,292,138	1,509,041
2019	13,292,138	753	13,292,891	2.3793	322,807	12,970,084	1,545,886
2020	12,970,084	(29,295)	12,940,789	2.4205	327,687	12,613,102	1,517,103
2021	12,613,102	-	12,613,102	2.4239	328,147	12,284,955	1,486,618
2022	12,284,955	-	12,284,955	2.4220	327,888	11,957,067	1,455,439
2023	11,957,067	-	11,957,067	2.4220	327,888	11,629,179	1,424,520
2024	11,629,179	-	11,629,179	2.4220	327,888	11,301,291	1,393,600
2025	11,301,291	-	11,301,291	2.4220	327,888	10,973,403	1,362,680
2026	10,973,403	-	10,973,403	2.4220	327,888	10,645,515	1,331,760

2027	10,645,515	-	10,645,515	2.4220	327,888	10,317,627	1,300,840
2028	10,317,627	-	10,317,627	2.4220	327,888	9,989,739	1,269,920
2029	9,989,739	-	9,989,739	2.4220	327,888	9,661,851	1,239,001
2030	9,661,851	-	9,661,851	2.4220	327,888	9,333,963	1,208,081
2031	9,333,963	-	9,333,963	2.4220	327,888	9,006,075	1,177,161
2032	9,006,075	-	9,006,075	2.4220	327,888	8,678,187	1,146,241
2033	8,678,187	-	8,678,187	2.4220	327,888	8,350,299	1,115,321
2034	8,350,299	-	8,350,299	2.4220	327,888	8,022,411	1,084,401
2035	8,022,411	-	8,022,411	2.4220	327,888	7,694,523	1,053,482
2036	7,694,523	-	7,694,523	2.4220	327,888	7,366,635	1,022,562
2037	7,366,635	-	7,366,635	2.4220	327,888	7,038,747	991,642
2038	7,038,747	-	7,038,747	2.4220	327,888	6,710,859	960,722
2039	6,710,859	-	6,710,859	2.4220	327,888	6,382,971	929,802
2040	6,382,971	-	6,382,971	2.4220	327,888	6,055,083	898,882
2041	6,055,083	-	6,055,083	2.4220	327,888	5,727,195	867,962
2042	5,727,195	-	5,727,195	2.4220	327,888	5,399,307	837,043
2043	5,399,307	-	5,399,307	2.4220	327,888	5,071,419	806,123
2044	5,071,419	-	5,071,419	2.4220	327,888	4,743,531	775,203
2045	4,743,531	-	4,743,531	2.4220	327,888	4,415,643	744,283
2046	4,415,643	-	4,415,643	2.4220	327,888	4,087,755	713,363
2047	4,087,755	-	4,087,755	2.4220	327,888	3,759,867	682,443
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Project 110 - (Describe) **Actual Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,926,147	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2011**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	110

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,926,147	-	11,926,147	1.8840	18,724	11,907,423	-
2018	11,907,423	1,640,307	13,547,730	1.8840	255,592	13,292,138	-
2019	13,292,138	753	13,292,891	2.3793	322,807	12,970,084	-
2020	12,970,084	(29,295)	12,940,789	2.4205	327,687	12,613,102	-
2021	12,613,102	-	12,613,102	2.4205	327,687	12,285,415	-
2022	12,285,415	-	12,285,415	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 111 - (Describe) **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	14,113,711	Projected Year - Input	**2022**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	14,113,711	-	14,113,711	1.8840	199,427	13,914,284	1,292,858
2019	13,914,284	20,259	13,934,543	2.3793	336,292	13,598,251	1,618,607
2020	13,598,251	32,265	13,630,516	2.4205	342,895	13,287,621	1,595,918
2021	13,287,621	1,875	13,289,496	2.4239	343,423	12,946,073	1,564,238
2022	12,946,073	-	12,946,073	2.4220	343,151	12,602,922	1,531,607
2023	12,602,922	-	12,602,922	2.4220	343,151	12,259,771	1,499,247
2024	12,259,771	-	12,259,771	2.4220	343,151	11,916,620	1,466,888
2025	11,916,620	-	11,916,620	2.4220	343,151	11,573,469	1,434,529
2026	11,573,469	-	11,573,469	2.4220	343,151	11,230,318	1,402,170
2027	11,230,318	-	11,230,318	2.4220	343,151	10,887,167	1,369,811
2028	10,887,167	-	10,887,167	2.4220	343,151	10,544,016	1,337,452
2029	10,544,016	-	10,544,016	2.4220	343,151	10,200,865	1,305,093
2030	10,200,865	-	10,200,865	2.4220	343,151	9,857,714	1,272,733
2031	9,857,714	-	9,857,714	2.4220	343,151	9,514,563	1,240,374
2032	9,514,563	-	9,514,563	2.4220	343,151	9,171,412	1,208,015
2033	9,171,412	-	9,171,412	2.4220	343,151	8,828,261	1,175,656
2034	8,828,261	-	8,828,261	2.4220	343,151	8,485,110	1,143,297
2035	8,485,110	-	8,485,110	2.4220	343,151	8,141,959	1,110,938
2036	8,141,959	-	8,141,959	2.4220	343,151	7,798,808	1,078,579
2037	7,798,808	-	7,798,808	2.4220	343,151	7,455,657	1,046,219
2038	7,455,657	-	7,455,657	2.4220	343,151	7,112,506	1,013,860
2039	7,112,506	-	7,112,506	2.4220	343,151	6,769,355	981,501
2040	6,769,355	-	6,769,355	2.4220	343,151	6,426,204	949,142
2041	6,426,204	-	6,426,204	2.4220	343,151	6,083,053	916,783
2042	6,083,053	-	6,083,053	2.4220	343,151	5,739,902	884,424
2043	5,739,902	-	5,739,902	2.4220	343,151	5,396,751	852,065
2044	5,396,751	-	5,396,751	2.4220	343,151	5,053,600	819,705
2045	5,053,600	-	5,053,600	2.4220	343,151	4,710,449	787,346
2046	4,710,449	-	4,710,449	2.4220	343,151	4,367,298	754,987
2047	4,367,298	-	4,367,298	2.4220	343,151	4,024,147	722,628
2048	4,024,147	-	4,024,147	2.4220	343,151	3,680,996	690,269
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Project 111 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details					
Beginning Investment	14,113,711	True-Up Year (Actual Year Used for Revenue Requirement - Input)					**2022**	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No			Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2018	14,113,711	-	14,113,711	1.8840	199,427	13,914,284	-	
2019	13,914,284	20,259	13,934,543	2.3793	336,292	13,598,251	-	
2020	13,598,251	32,265	13,630,516	2.4205	342,895	13,287,621	-	
2021	13,287,621	-	13,287,621	2.4205	342,895	12,944,726	-	
2022	12,944,726	-	12,944,726	#DIV/0!	#DIV/0!	#DIV/0!	-	
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 112 - (Describe) **Projected Rev. Req. - XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details					
Beginning Investment	7,012,238	Projected Year - Input					**2022**	
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation					9.43%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No			Projected				112
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2017	7,012,238	-	7,012,238	1.8840	88,074	6,924,164	577,785	
2018	6,924,164	4,258	6,928,422	1.8840	132,191	6,796,231	773,076	
2019	6,796,231	-	6,796,231	2.3793	166,945	6,629,286	792,087	
2020	6,629,286	-	6,629,286	2.4205	169,835	6,459,451	778,961	

687	2021	6,459,451	-	6,459,451	2.4239	170,074	6,289,377	763,162
688	2022	6,289,377	-	6,289,377	2.4220	169,939	6,119,438	747,002
689	2023	6,119,438	-	6,119,438	2.4220	169,939	5,949,499	730,977
690	2024	5,949,499	-	5,949,499	2.4220	169,939	5,779,560	714,951
691	2025	5,779,560	-	5,779,560	2.4220	169,939	5,609,621	698,926
692	2026	5,609,621	-	5,609,621	2.4220	169,939	5,439,682	682,901
693	2027	5,439,682	-	5,439,682	2.4220	169,939	5,269,743	666,876
694	2028	5,269,743	-	5,269,743	2.4220	169,939	5,099,804	650,850
695	2029	5,099,804	-	5,099,804	2.4220	169,939	4,929,865	634,825
696	2030	4,929,865	-	4,929,865	2.4220	169,939	4,759,926	618,800
697	2031	4,759,926	-	4,759,926	2.4220	169,939	4,589,987	602,775
698	2032	4,589,987	-	4,589,987	2.4220	169,939	4,420,048	586,749
699	2033	4,420,048	-	4,420,048	2.4220	169,939	4,250,109	570,724
700	2034	4,250,109	-	4,250,109	2.4220	169,939	4,080,170	554,699
701	2035	4,080,170	-	4,080,170	2.4220	169,939	3,910,231	538,674
702	2036	3,910,231	-	3,910,231	2.4220	169,939	3,740,292	522,648
703	2037	3,740,292	-	3,740,292	2.4220	169,939	3,570,353	506,623
704	2038	3,570,353	-	3,570,353	2.4220	169,939	3,400,414	490,598
705	2039	3,400,414	-	3,400,414	2.4220	169,939	3,230,475	474,573
706	2040	3,230,475	-	3,230,475	2.4220	169,939	3,060,536	458,548
707	2041	3,060,536	-	3,060,536	2.4220	169,939	2,890,597	442,522
708	2042	2,890,597	-	2,890,597	2.4220	169,939	2,720,658	426,497
709	2043	2,720,658	-	2,720,658	2.4220	169,939	2,550,719	410,472
710	2044	2,550,719	-	2,550,719	2.4220	169,939	2,380,780	394,447
711	2045	2,380,780	-	2,380,780	2.4220	169,939	2,210,841	378,421
712	2046	2,210,841	-	2,210,841	2.4220	169,939	2,040,902	362,396
713	2047	2,040,902	-	2,040,902	2.4220	169,939	1,870,963	346,371
714	....	....	.....	.....		.....	.....	....	

715

716 **Project 112 - (Describe)** **Actual Rev. Req. - XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508**

717 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
718 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
719 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

720

		Details		
721	Beginning Investment	7,012,238	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
722	Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
723	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
724				
725	CIAC (Yes or No)	No	Actual	112

726	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
727	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
728	2017	7,012,238	-	7,012,238	1.8840	88,074	6,924,164	-
729	2018	6,924,164	4,258	6,928,422	1.8840	132,191	6,796,231	-
730	2019	6,796,231	-	6,796,231	2.3793	166,945	6,629,286	-
731	2020	6,629,286	-	6,629,286	2.4205	169,835	6,459,451	-
732	2021	6,459,451	-	6,459,451	2.4205	169,835	6,289,616	-
733	2022	6,289,616	-	6,289,616	#DIV/0!	#DIV/0!	#DIV/0!	-
734	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
735	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
736	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
737	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
738	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
739	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
740	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
741	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
742	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
743	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
744	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
745	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
746	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
747	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
748	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 113 - (Describe) **Projected Rev. Req. - 112364**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	297,233	Projected Year - Input	**2022**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	297,233	-	297,233	2.4239	5,403	291,830	28,336
2022	291,830	-	291,830	2.4220	7,199	284,631	34,040
2023	284,631	-	284,631	2.4220	7,199	277,432	33,361
2024	277,432	-	277,432	2.4220	7,199	270,233	32,682
2025	270,233	-	270,233	2.4220	7,199	263,034	32,003
2026	263,034	-	263,034	2.4220	7,199	255,835	31,324
2027	255,835	-	255,835	2.4220	7,199	248,636	30,645
2028	248,636	-	248,636	2.4220	7,199	241,437	29,966
2029	241,437	-	241,437	2.4220	7,199	234,238	29,288
2030	234,238	-	234,238	2.4220	7,199	227,039	28,609
2031	227,039	-	227,039	2.4220	7,199	219,840	27,930
2032	219,840	-	219,840	2.4220	7,199	212,641	27,251
2033	212,641	-	212,641	2.4220	7,199	205,442	26,572
2034	205,442	-	205,442	2.4220	7,199	198,243	25,893
2035	198,243	-	198,243	2.4220	7,199	191,044	25,214
2036	191,044	-	191,044	2.4220	7,199	183,845	24,536
2037	183,845	-	183,845	2.4220	7,199	176,646	23,857
2038	176,646	-	176,646	2.4220	7,199	169,447	23,178
2039	169,447	-	169,447	2.4220	7,199	162,248	22,499
2040	162,248	-	162,248	2.4220	7,199	155,049	21,820
2041	155,049	-	155,049	2.4220	7,199	147,850	21,141
2042	147,850	-	147,850	2.4220	7,199	140,651	20,462
2043	140,651	-	140,651	2.4220	7,199	133,452	19,784
2044	133,452	-	133,452	2.4220	7,199	126,253	19,105
2045	126,253	-	126,253	2.4220	7,199	119,054	18,426
2046	119,054	-	119,054	2.4220	7,199	111,855	17,747
2047	111,855	-	111,855	2.4220	7,199	104,656	17,068
2048	104,656	-	104,656	2.4220	7,199	97,457	16,389
2049	97,457	-	97,457	2.4220	7,199	90,258	15,710
2050	90,258	-	90,258	2.4220	7,199	83,059	15,031
2051	83,059	-	83,059	2.4220	7,199	75,860	14,353
....	....	.....	.....	.....	.....	.....	....

Project 113 - (Describe) **Actual Rev. Req. - 112364**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details					
Beginning Investment			True-Up Year (Actual Year Used for Revenue Requirement - Input)				2022	
Service Year (yyyy)		2023	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%
Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)		No			Actual			
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 114 - (Describe) **Projected Rev. Req. - 112365 Sub - Denver City Interchange South 115kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details					
Beginning Investment		379,339	Projected Year - Input				2022	
Service Year (yyyy)		2021	Projected Year - FCR w/o incentives, less depreciation					9.43%
Billing Month (1-12)		1	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)		No			Projected			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	379,339	-	379,339	2.4239	8,429	370,910	43,406
2022	370,910	-	370,910	2.4220	9,188	361,722	43,298
2023	361,722	-	361,722	2.4220	9,188	352,534	42,432
2024	352,534	-	352,534	2.4220	9,188	343,346	41,566
2025	343,346	-	343,346	2.4220	9,188	334,158	40,699
2026	334,158	-	334,158	2.4220	9,188	324,970	39,833
2027	324,970	-	324,970	2.4220	9,188	315,782	38,966
2028	315,782	-	315,782	2.4220	9,188	306,594	38,100
2029	306,594	-	306,594	2.4220	9,188	297,406	37,233
2030	297,406	-	297,406	2.4220	9,188	288,218	36,367
2031	288,218	-	288,218	2.4220	9,188	279,030	35,501
2032	279,030	-	279,030	2.4220	9,188	269,842	34,634
2033	269,842	-	269,842	2.4220	9,188	260,654	33,768
2034	260,654	-	260,654	2.4220	9,188	251,466	32,901
2035	251,466	-	251,466	2.4220	9,188	242,278	32,035
2036	242,278	-	242,278	2.4220	9,188	233,090	31,168
2037	233,090	-	233,090	2.4220	9,188	223,902	30,302
2038	223,902	-	223,902	2.4220	9,188	214,714	29,436
2039	214,714	-	214,714	2.4220	9,188	205,526	28,569
2040	205,526	-	205,526	2.4220	9,188	196,338	27,703
2041	196,338	-	196,338	2.4220	9,188	187,150	26,836
2042	187,150	-	187,150	2.4220	9,188	177,962	25,970
2043	177,962	-	177,962	2.4220	9,188	168,774	25,103
2044	168,774	-	168,774	2.4220	9,188	159,586	24,237
2045	159,586	-	159,586	2.4220	9,188	150,398	23,371
2046	150,398	-	150,398	2.4220	9,188	141,210	22,504
2047	141,210	-	141,210	2.4220	9,188	132,022	21,638
2048	132,022	-	132,022	2.4220	9,188	122,834	20,771
2049	122,834	-	122,834	2.4220	9,188	113,646	19,905
2050	113,646	-	113,646	2.4220	9,188	104,458	19,038
2051	104,458	-	104,458	2.4220	9,188	95,270	18,172
....	....	.....	.....		.....	.....	....

Project 114 - (Describe) **Actual Rev. Req. - 112365 Sub - Denver City Interchange South 115kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

833	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
834	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
835	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
836	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
837	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
838	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
839	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
840	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
841	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
842	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
843	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
844	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
845	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
846	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
847	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
848	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
849	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

850 **Project 115 - (Describe)** **Projected Rev. Req. - UID 112425**

851 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
852 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
853 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

854	Details				
855	Beginning Investment	66,562	Projected Year - Input	**2022**	
856	Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.43%	
857	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
858					
859	CIAC (Yes or No)	No	Projected		115

860 861	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
862	2020	66,562	-	66,562	2.4205	134	66,428	1,178
863	2021	66,428	29,089	95,517	2.4239	2,318	93,199	11,107
864	2022	93,199	-	93,199	2.4220	2,317	90,882	10,887
865	2023	90,882	-	90,882	2.4220	2,317	88,565	10,669
866	2024	88,565	-	88,565	2.4220	2,317	86,248	10,450
867	2025	86,248	-	86,248	2.4220	2,317	83,931	10,232
868	2026	83,931	-	83,931	2.4220	2,317	81,614	10,013
869	2027	81,614	-	81,614	2.4220	2,317	79,297	9,795
870	2028	79,297	-	79,297	2.4220	2,317	76,980	9,576
871	2029	76,980	-	76,980	2.4220	2,317	74,663	9,358
872	2030	74,663	-	74,663	2.4220	2,317	72,346	9,139
873	2031	72,346	-	72,346	2.4220	2,317	70,029	8,921
874	2032	70,029	-	70,029	2.4220	2,317	67,712	8,702
875	2033	67,712	-	67,712	2.4220	2,317	65,395	8,484
876	2034	65,395	-	65,395	2.4220	2,317	63,078	8,265
877	2035	63,078	-	63,078	2.4220	2,317	60,761	8,047
878	2036	60,761	-	60,761	2.4220	2,317	58,444	7,828
879	2037	58,444	-	58,444	2.4220	2,317	56,127	7,610
880	2038	56,127	-	56,127	2.4220	2,317	53,810	7,391
881	2039	53,810	-	53,810	2.4220	2,317	51,493	7,173
882	2040	51,493	-	51,493	2.4220	2,317	49,176	6,954
883	2041	49,176	-	49,176	2.4220	2,317	46,859	6,736
884	2042	46,859	-	46,859	2.4220	2,317	44,542	6,517
885	2043	44,542	-	44,542	2.4220	2,317	42,225	6,299
886	2044	42,225	-	42,225	2.4220	2,317	39,908	6,080
887	2045	39,908	-	39,908	2.4220	2,317	37,591	5,862
888	2046	37,591	-	37,591	2.4220	2,317	35,274	5,643

2047	35,274	-	35,274	2.4220	2,317	32,957	5,425
2048	32,957	-	32,957	2.4220	2,317	30,640	5,206
2049	30,640	-	30,640	2.4220	2,317	28,323	4,988
2050	28,323	-	28,323	2.4220	2,317	26,006	4,769
....	....	.....	.....	.....	.....	.....	....

Project 115 - (Describe) **Actual Rev. Req. - UID 112425**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	66,562	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	66,562	-	66,562	2.4205	134	66,428	-
2021	66,428	-	66,428	2.4205	1,611	64,817	-
2022	64,817	-	64,817	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 116 - (Describe) **Projected Rev. Req. - Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	4,300,650	Projected Year - Input		2022
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		116

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,300,650	-	4,300,650	1.8840	47,264	4,253,386	314,660
2017	4,253,386	117,032	4,370,418	1.8840	83,229	4,287,189	487,511
2018	4,287,189	-	4,287,189	1.8840	83,229	4,203,960	479,662
2019	4,203,960	-	4,203,960	2.3793	105,111	4,098,849	491,632
2020	4,098,849	-	4,098,849	2.4205	106,930	3,991,919	483,368
2021	3,991,919	-	3,991,919	2.4239	107,081	3,884,838	473,421
2022	3,884,838	-	3,884,838	2.4220	106,996	3,777,842	463,246
2023	3,777,842	-	3,777,842	2.4220	106,996	3,670,846	453,157
2024	3,670,846	-	3,670,846	2.4220	106,996	3,563,850	443,067
2025	3,563,850	-	3,563,850	2.4220	106,996	3,456,854	432,977
2026	3,456,854	-	3,456,854	2.4220	106,996	3,349,858	422,888
2027	3,349,858	-	3,349,858	2.4220	106,996	3,242,862	412,798
2028	3,242,862	-	3,242,862	2.4220	106,996	3,135,866	402,708
2029	3,135,866	-	3,135,866	2.4220	106,996	3,028,870	392,618
2030	3,028,870	-	3,028,870	2.4220	106,996	2,921,874	382,529
2031	2,921,874	-	2,921,874	2.4220	106,996	2,814,878	372,439
2032	2,814,878	-	2,814,878	2.4220	106,996	2,707,882	362,349
2033	2,707,882	-	2,707,882	2.4220	106,996	2,600,886	352,260
2034	2,600,886	-	2,600,886	2.4220	106,996	2,493,890	342,170
2035	2,493,890	-	2,493,890	2.4220	106,996	2,386,894	332,080
2036	2,386,894	-	2,386,894	2.4220	106,996	2,279,898	321,990
2037	2,279,898	-	2,279,898	2.4220	106,996	2,172,902	311,901
2038	2,172,902	-	2,172,902	2.4220	106,996	2,065,906	301,811
2039	2,065,906	-	2,065,906	2.4220	106,996	1,958,910	291,721
2040	1,958,910	-	1,958,910	2.4220	106,996	1,851,914	281,631
2041	1,851,914	-	1,851,914	2.4220	106,996	1,744,918	271,542
2042	1,744,918	-	1,744,918	2.4220	106,996	1,637,922	261,452
2043	1,637,922	-	1,637,922	2.4220	106,996	1,530,926	251,362
2044	1,530,926	-	1,530,926	2.4220	106,996	1,423,930	241,273
2045	1,423,930	-	1,423,930	2.4220	106,996	1,316,934	231,183
2046	1,316,934	-	1,316,934	2.4220	106,996	1,209,938	221,093
....	....	.....	.....		.....	.....	....

Project 116 - (Describe) **Actual Rev. Req. - Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	4,300,650	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2022
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		116

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	4,300,650	-	4,300,650	1.8840	47,264	4,253,386	-
2017	4,253,386	117,032	4,370,418	1.8840	83,229	4,287,189	-
2018	4,287,189	-	4,287,189	1.8840	83,229	4,203,960	-
2019	4,203,960	-	4,203,960	2.3793	105,111	4,098,849	-
2020	4,098,849	-	4,098,849	2.4205	106,930	3,991,919	-
2021	3,991,919	-	3,991,919	2.4205	106,930	3,884,989	-
2022	3,884,989	-	3,884,989	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

1004	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1005	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1006	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1007	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1008	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1009	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1010	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1011	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1012	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1013	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1014	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1015	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1016	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1017	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1018	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1019	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1020	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1021	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1022	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1023	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1024	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1025	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1026	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1027	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

1028 **Project 117 - (Describe)** **Projected Rev. Req. - 112433**

1029 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1030 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1031 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1032 Details

1033	Beginning Investment	394,005	Projected Year - Input **2022**
1034	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation 9.43%
1035	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)
1036			
1037	CIAC (Yes or No)	No	Projected 117

1038 / 1039	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1040	2021	394,005	-	394,005	2.4239	6,367	387,638	33,783
1041	2022	387,638	-	387,638	2.4220	9,543	378,095	45,197
1042	2023	378,095	-	378,095	2.4220	9,543	368,552	44,297
1043	2024	368,552	-	368,552	2.4220	9,543	359,009	43,398
1044	2025	359,009	-	359,009	2.4220	9,543	349,466	42,498
1045	2026	349,466	-	349,466	2.4220	9,543	339,923	41,598
1046	2027	339,923	-	339,923	2.4220	9,543	330,380	40,698
1047	2028	330,380	-	330,380	2.4220	9,543	320,837	39,798
1048	2029	320,837	-	320,837	2.4220	9,543	311,294	38,898
1049	2030	311,294	-	311,294	2.4220	9,543	301,751	37,998
1050	2031	301,751	-	301,751	2.4220	9,543	292,208	37,098
1051	2032	292,208	-	292,208	2.4220	9,543	282,665	36,198
1052	2033	282,665	-	282,665	2.4220	9,543	273,122	35,298
1053	2034	273,122	-	273,122	2.4220	9,543	263,579	34,398
1054	2035	263,579	-	263,579	2.4220	9,543	254,036	33,499
1055	2036	254,036	-	254,036	2.4220	9,543	244,493	32,599
1056	2037	244,493	-	244,493	2.4220	9,543	234,950	31,699
1057	2038	234,950	-	234,950	2.4220	9,543	225,407	30,799
1058	2039	225,407	-	225,407	2.4220	9,543	215,864	29,899
1059	2040	215,864	-	215,864	2.4220	9,543	206,321	28,999

2041	206,321	-	206,321	2.4220	9,543	196,778	28,099
2042	196,778	-	196,778	2.4220	9,543	187,235	27,199
2043	187,235	-	187,235	2.4220	9,543	177,692	26,299
2044	177,692	-	177,692	2.4220	9,543	168,149	25,399
2045	168,149	-	168,149	2.4220	9,543	158,606	24,500
2046	158,606	-	158,606	2.4220	9,543	149,063	23,600
2047	149,063	-	149,063	2.4220	9,543	139,520	22,700
2048	139,520	-	139,520	2.4220	9,543	129,977	21,800
2049	129,977	-	129,977	2.4220	9,543	120,434	20,900
2050	120,434	-	120,434	2.4220	9,543	110,891	20,000
2051	110,891	-	110,891	2.4220	9,543	101,348	19,100
....	....	.....	.....	.....	.....	....	

Project 117 - (Describe) **Actual Rev. Req. - 112433**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Project 118 - (Describe) **Projected Rev. Req. - Device-Eagle Creek 115 kV - UID 50378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,417,036	Projected Year - Input	2022
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	8	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	118

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,417,036	-	1,417,036	1.8840	8,899	1,408,137	64,227
2017	1,408,137	(43)	1,408,094	1.8840	26,696	1,381,398	156,962
2018	1,381,398	-	1,381,398	1.8840	26,696	1,354,702	154,444
2019	1,354,702	-	1,354,702	2.3793	33,715	1,320,987	158,284
2020	1,320,987	-	1,320,987	2.4205	34,298	1,286,689	155,633
2021	1,286,689	-	1,286,689	2.4239	34,347	1,252,342	152,443
2022	1,252,342	-	1,252,342	2.4220	34,320	1,218,022	149,179
2023	1,218,022	-	1,218,022	2.4220	34,320	1,183,702	145,943
2024	1,183,702	-	1,183,702	2.4220	34,320	1,149,382	142,707
2025	1,149,382	-	1,149,382	2.4220	34,320	1,115,062	139,470
2026	1,115,062	-	1,115,062	2.4220	34,320	1,080,742	136,234
2027	1,080,742	-	1,080,742	2.4220	34,320	1,046,422	132,998
2028	1,046,422	-	1,046,422	2.4220	34,320	1,012,102	129,761
2029	1,012,102	-	1,012,102	2.4220	34,320	977,782	126,525
2030	977,782	-	977,782	2.4220	34,320	943,462	123,288
2031	943,462	-	943,462	2.4220	34,320	909,142	120,052
2032	909,142	-	909,142	2.4220	34,320	874,822	116,816
2033	874,822	-	874,822	2.4220	34,320	840,502	113,579
2034	840,502	-	840,502	2.4220	34,320	806,182	110,343
2035	806,182	-	806,182	2.4220	34,320	771,862	107,107
2036	771,862	-	771,862	2.4220	34,320	737,542	103,870
2037	737,542	-	737,542	2.4220	34,320	703,222	100,634
2038	703,222	-	703,222	2.4220	34,320	668,902	97,397
2039	668,902	-	668,902	2.4220	34,320	634,582	94,161
2040	634,582	-	634,582	2.4220	34,320	600,262	90,925
2041	600,262	-	600,262	2.4220	34,320	565,942	87,688
2042	565,942	-	565,942	2.4220	34,320	531,622	84,452
2043	531,622	-	531,622	2.4220	34,320	497,302	81,216
2044	497,302	-	497,302	2.4220	34,320	462,982	77,979
2045	462,982	-	462,982	2.4220	34,320	428,662	74,743
2046	428,662	-	428,662	2.4220	34,320	394,342	71,506
....	....	.....	.....		.....	.....	....

Project 118 - (Describe) **Actual Rev. Req. - Device-Eagle Creek 115 kV - UID 50378**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,417,036	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	8	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	118

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	1,417,036	-	1,417,036	1.8840	8,899	1,408,137	-

1175	2017	1,408,137	(43)		1,408,094	1.8840	26,696	1,381,398	-
1176	2018	1,381,398	-		1,381,398	1.8840	26,696	1,354,702	-
1177	2019	1,354,702	-		1,354,702	2.3793	33,715	1,320,987	-
1178	2020	1,320,987	-		1,320,987	2.4205	34,298	1,286,689	-
1179	2021	1,286,689	-		1,286,689	2.4205	34,298	1,252,391	-
1180	2022	1,252,391	-		1,252,391	#DIV/0!	#DIV/0!	#DIV/0!	-
1181	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1182	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1183	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1184	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1185	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1186	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1187	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1188	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1189	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1190	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1191	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1192	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1193	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1194	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1195	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1196	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1197	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1198	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1199	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1200	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1201	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1202	2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1203	2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1204	2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1205	....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

1206 **Project 119 - (Describe)** **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447**

1207 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1208 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1209 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1210	Details						
1211	Beginning Investment	132,562,158	Projected Year - Input			2022	
1212	Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation			9.43%	
1213	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)				
1214							
1215	CIAC (Yes or No)	No		Projected			119

1216 / 1217	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1218	2020	132,562,158	-	132,562,158	2.4205	1,871,731	130,690,427	10,087,803
1219	2021	130,690,427	217,957	130,908,384	2.4239	3,218,475	127,689,909	15,259,633
1220	2022	127,689,909	-	127,689,909	2.4220	3,215,931	124,473,978	14,953,827
1221	2023	124,473,978	-	124,473,978	2.4220	3,215,931	121,258,047	14,650,565
1222	2024	121,258,047	-	121,258,047	2.4220	3,215,931	118,042,116	14,347,303
1223	2025	118,042,116	-	118,042,116	2.4220	3,215,931	114,826,185	14,044,040
1224	2026	114,826,185	-	114,826,185	2.4220	3,215,931	111,610,254	13,740,778
1225	2027	111,610,254	-	111,610,254	2.4220	3,215,931	108,394,323	13,437,516
1226	2028	108,394,323	-	108,394,323	2.4220	3,215,931	105,178,392	13,134,253
1227	2029	105,178,392	-	105,178,392	2.4220	3,215,931	101,962,461	12,830,991
1228	2030	101,962,461	-	101,962,461	2.4220	3,215,931	98,746,530	12,527,729
1229	2031	98,746,530	-	98,746,530	2.4220	3,215,931	95,530,599	12,224,466
1230	2032	95,530,599	-	95,530,599	2.4220	3,215,931	92,314,668	11,921,204

2033	92,314,668	-	92,314,668	2.4220	3,215,931	89,098,737	11,617,942
2034	89,098,737	-	89,098,737	2.4220	3,215,931	85,882,806	11,314,680
2035	85,882,806	-	85,882,806	2.4220	3,215,931	82,666,875	11,011,417
2036	82,666,875	-	82,666,875	2.4220	3,215,931	79,450,944	10,708,155
2037	79,450,944	-	79,450,944	2.4220	3,215,931	76,235,013	10,404,893
2038	76,235,013	-	76,235,013	2.4220	3,215,931	73,019,082	10,101,630
2039	73,019,082	-	73,019,082	2.4220	3,215,931	69,803,151	9,798,368
2040	69,803,151	-	69,803,151	2.4220	3,215,931	66,587,220	9,495,106
2041	66,587,220	-	66,587,220	2.4220	3,215,931	63,371,289	9,191,844
2042	63,371,289	-	63,371,289	2.4220	3,215,931	60,155,358	8,888,581
2043	60,155,358	-	60,155,358	2.4220	3,215,931	56,939,427	8,585,319
2044	56,939,427	-	56,939,427	2.4220	3,215,931	53,723,496	8,282,057
2045	53,723,496	-	53,723,496	2.4220	3,215,931	50,507,565	7,978,794
2046	50,507,565	-	50,507,565	2.4220	3,215,931	47,291,634	7,675,532
2047	47,291,634	-	47,291,634	2.4220	3,215,931	44,075,703	7,372,270
2048	44,075,703	-	44,075,703	2.4220	3,215,931	40,859,772	7,069,007
2049	40,859,772	-	40,859,772	2.4220	3,215,931	37,643,841	6,765,745
2050	37,643,841	-	37,643,841	2.4220	3,215,931	34,427,910	6,462,483
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Project 119 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	132,562,158	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	132,562,158	-	132,562,158	2.4205	1,871,731	130,690,427	-
2021	130,690,427	-	130,690,427	2.4205	3,208,681	127,481,746	-
2022	127,481,746	-	127,481,746	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 120 - (Describe) **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	9,701,619	Projected Year - Input	**2022**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 120

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	9,701,619	-	9,701,619	2.3793	134,652	9,566,967	736,095
2020	9,566,967	681,108	10,248,075	2.4205	251,315	9,996,760	1,194,009
2021	9,996,760	(299)	9,996,462	2.4239	251,661	9,744,801	1,170,596
2022	9,744,801	-	9,744,801	2.4220	251,462	9,493,339	1,146,684
2023	9,493,339	-	9,493,339	2.4220	251,462	9,241,877	1,122,971
2024	9,241,877	-	9,241,877	2.4220	251,462	8,990,415	1,099,258
2025	8,990,415	-	8,990,415	2.4220	251,462	8,738,953	1,075,545
2026	8,738,953	-	8,738,953	2.4220	251,462	8,487,491	1,051,832
2027	8,487,491	-	8,487,491	2.4220	251,462	8,236,029	1,028,119
2028	8,236,029	-	8,236,029	2.4220	251,462	7,984,567	1,004,407
2029	7,984,567	-	7,984,567	2.4220	251,462	7,733,105	980,694
2030	7,733,105	-	7,733,105	2.4220	251,462	7,481,643	956,981
2031	7,481,643	-	7,481,643	2.4220	251,462	7,230,181	933,268
2032	7,230,181	-	7,230,181	2.4220	251,462	6,978,719	909,555
2033	6,978,719	-	6,978,719	2.4220	251,462	6,727,257	885,842
2034	6,727,257	-	6,727,257	2.4220	251,462	6,475,795	862,129
2035	6,475,795	-	6,475,795	2.4220	251,462	6,224,333	838,417
2036	6,224,333	-	6,224,333	2.4220	251,462	5,972,871	814,704
2037	5,972,871	-	5,972,871	2.4220	251,462	5,721,409	790,991
2038	5,721,409	-	5,721,409	2.4220	251,462	5,469,947	767,278
2039	5,469,947	-	5,469,947	2.4220	251,462	5,218,485	743,565
2040	5,218,485	-	5,218,485	2.4220	251,462	4,967,023	719,852
2041	4,967,023	-	4,967,023	2.4220	251,462	4,715,561	696,139
2042	4,715,561	-	4,715,561	2.4220	251,462	4,464,099	672,427
2043	4,464,099	-	4,464,099	2.4220	251,462	4,212,637	648,714
2044	4,212,637	-	4,212,637	2.4220	251,462	3,961,175	625,001
2045	3,961,175	-	3,961,175	2.4220	251,462	3,709,713	601,288
2046	3,709,713	-	3,709,713	2.4220	251,462	3,458,251	577,575
2047	3,458,251	-	3,458,251	2.4220	251,462	3,206,789	553,862
2048	3,206,789	-	3,206,789	2.4220	251,462	2,955,327	530,149
2049	2,955,327	-	2,955,327	2.4220	251,462	2,703,865	506,436
....	....	.....	.....		.....	.....	....	

Project 120 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	9,701,619	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**

1346	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation				0.00%	
1347	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)					
1348								
1349	CIAC (Yes or No)	No			Actual			
1350	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
1351	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
1352	2019	9,701,619	-	9,701,619	2.3793	134,652	9,566,967	-
1353	2020	9,566,967	681,108	10,248,075	2.4205	251,315	9,996,760	-
1354	2021	9,996,760	-	9,996,760	2.4205	251,315	9,745,445	-
1355	2022	9,745,445	-	9,745,445	#DIV/0!	#DIV/0!	#DIV/0!	-
1356	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1357	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1358	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1359	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1360	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1361	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1362	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1363	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1364	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1365	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1366	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1367	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1368	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1369	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1370	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1371	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1372	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1373	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1374	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1375	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1376	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1377	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1378	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1379	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1380	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1381	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1382	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1383	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

1384 **Project 121 - (Describe)** **Projected Rev. Req. - Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513**

1385 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1386 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1387 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1388				Details				
1389	Beginning Investment	246,927	Projected Year - Input				**2022**	
1390	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.43%	
1391	Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)					
1392								
1393	CIAC (Yes or No)	No			Projected			121
1394	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
1395	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
1396	2016	246,927	-	246,927	1.8840	775	246,152	6,578
1397	2017	246,152	2,199	248,351	1.8840	4,694	243,657	27,671
1398	2018	243,657	-	243,657	1.8840	4,694	238,963	27,228
1399	2019	238,963	-	238,963	2.3793	5,927	233,036	27,902
1400	2020	233,036	-	233,036	2.4205	6,030	227,006	27,437
1401	2021	227,006	-	227,006	2.4239	6,039	220,967	26,876

2022	220,967	-	220,967	2.4220	6,034	214,933	26,302
2023	214,933	-	214,933	2.4220	6,034	208,899	25,733
2024	208,899	-	208,899	2.4220	6,034	202,865	25,164
2025	202,865	-	202,865	2.4220	6,034	196,831	24,595
2026	196,831	-	196,831	2.4220	6,034	190,797	24,026
2027	190,797	-	190,797	2.4220	6,034	184,763	23,457
2028	184,763	-	184,763	2.4220	6,034	178,729	22,888
2029	178,729	-	178,729	2.4220	6,034	172,695	22,319
2030	172,695	-	172,695	2.4220	6,034	166,661	21,750
2031	166,661	-	166,661	2.4220	6,034	160,627	21,181
2032	160,627	-	160,627	2.4220	6,034	154,593	20,612
2033	154,593	-	154,593	2.4220	6,034	148,559	20,043
2034	148,559	-	148,559	2.4220	6,034	142,525	19,474
2035	142,525	-	142,525	2.4220	6,034	136,491	18,905
2036	136,491	-	136,491	2.4220	6,034	130,457	18,336
2037	130,457	-	130,457	2.4220	6,034	124,423	17,767
2038	124,423	-	124,423	2.4220	6,034	118,389	17,198
2039	118,389	-	118,389	2.4220	6,034	112,355	16,629
2040	112,355	-	112,355	2.4220	6,034	106,321	16,060
2041	106,321	-	106,321	2.4220	6,034	100,287	15,491
2042	100,287	-	100,287	2.4220	6,034	94,253	14,922
2043	94,253	-	94,253	2.4220	6,034	88,219	14,353
2044	88,219	-	88,219	2.4220	6,034	82,185	13,784
2045	82,185	-	82,185	2.4220	6,034	76,151	13,215
2046	76,151	-	76,151	2.4220	6,034	70,117	12,646
....	....	.....	.....		.....	.....	....	

Project 121 - (Describe) **Actual Rev. Req. - Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	246,927	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

121

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	246,927	-	246,927	1.8840	775	246,152	-
2017	246,152	2,199	248,351	1.8840	4,694	243,657	-
2018	243,657	-	243,657	1.8840	4,694	238,963	-
2019	238,963	-	238,963	2.3793	5,927	233,036	-
2020	233,036	-	233,036	2.4205	6,030	227,006	-
2021	227,006	-	227,006	2.4205	6,030	220,976	-
2022	220,976	-	220,976	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 122 - (Describe) **Projected Rev. Req. - Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	18,699,621	Projected Year - Input	**2022**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

122

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	18,699,621	-	18,699,621	2.3793	296,616	18,403,005	1,598,169
2020	18,403,005	278,217	18,681,222	2.4205	459,361	18,221,861	2,177,682
2021	18,221,861	-	18,221,861	2.4239	460,006	17,761,855	2,134,949
2022	17,761,855	-	17,761,855	2.4220	459,643	17,302,212	2,091,242
2023	17,302,212	-	17,302,212	2.4220	459,643	16,842,569	2,047,897
2024	16,842,569	-	16,842,569	2.4220	459,643	16,382,926	2,004,553
2025	16,382,926	-	16,382,926	2.4220	459,643	15,923,283	1,961,209
2026	15,923,283	-	15,923,283	2.4220	459,643	15,463,640	1,917,864
2027	15,463,640	-	15,463,640	2.4220	459,643	15,003,997	1,874,520
2028	15,003,997	-	15,003,997	2.4220	459,643	14,544,354	1,831,176
2029	14,544,354	-	14,544,354	2.4220	459,643	14,084,711	1,787,831
2030	14,084,711	-	14,084,711	2.4220	459,643	13,625,068	1,744,487
2031	13,625,068	-	13,625,068	2.4220	459,643	13,165,425	1,701,143
2032	13,165,425	-	13,165,425	2.4220	459,643	12,705,782	1,657,798
2033	12,705,782	-	12,705,782	2.4220	459,643	12,246,139	1,614,454
2034	12,246,139	-	12,246,139	2.4220	459,643	11,786,496	1,571,110
2035	11,786,496	-	11,786,496	2.4220	459,643	11,326,853	1,527,765
2036	11,326,853	-	11,326,853	2.4220	459,643	10,867,210	1,484,421
2037	10,867,210	-	10,867,210	2.4220	459,643	10,407,567	1,441,077
2038	10,407,567	-	10,407,567	2.4220	459,643	9,947,924	1,397,732
2039	9,947,924	-	9,947,924	2.4220	459,643	9,488,281	1,354,388
2040	9,488,281	-	9,488,281	2.4220	459,643	9,028,638	1,311,044
2041	9,028,638	-	9,028,638	2.4220	459,643	8,568,995	1,267,699
2042	8,568,995	-	8,568,995	2.4220	459,643	8,109,352	1,224,355
2043	8,109,352	-	8,109,352	2.4220	459,643	7,649,709	1,181,011
2044	7,649,709	-	7,649,709	2.4220	459,643	7,190,066	1,137,666
2045	7,190,066	-	7,190,066	2.4220	459,643	6,730,423	1,094,322
2046	6,730,423	-	6,730,423	2.4220	459,643	6,270,780	1,050,978
2047	6,270,780	-	6,270,780	2.4220	459,643	5,811,137	1,007,633
2048	5,811,137	-	5,811,137	2.4220	459,643	5,351,494	964,289
2049	5,351,494	-	5,351,494	2.4220	459,643	4,891,851	920,945
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Project 122 - (Describe) **Actual Rev. Req. - Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	18,699,621	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**	
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		122

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	18,699,621	-	18,699,621	2.3793	296,616	18,403,005	-
2020	18,403,005	278,217	18,681,222	2.4205	459,361	18,221,861	-
2021	18,221,861	-	18,221,861	2.4205	459,361	17,762,500	-
2022	17,762,500	-	17,762,500	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 123 - (Describe) **Projected Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment		Projected Year - Input	**2022**	
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.43%	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		123

Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue

Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
2047	-	-	-	2.4220	-	-	-
2048	-	-	-	2.4220	-	-	-
2049	-	-	-	2.4220	-	-	-
2050	-	-	-	2.4220	-	-	-
2051	-	-	-	2.4220	-	-	-
2052	-	-	-	2.4220	-	-	-
2053	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	....	

Project 123 - (Describe) **Actual Rev. Req. - Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	123

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

1634	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1635	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1636	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1637	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1638	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1639	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1640	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1641	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1642	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1643	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1644	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1645	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1646	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1647	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1648	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1649	2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1650	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

1651 **Project 124 - (Describe)** **Projected Rev. Req. -**

1652 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1653 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1654 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1655	Details				
1656	Beginning Investment		Projected Year - Input	**2022**	
1657	Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.43%	
1658	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
1659					
1660	CIAC (Yes or No)	No	Projected		124

1661 1662	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
1663	2023	-	-	-	2.4220	-	-	-
1664	2024	-	-	-	2.4220	-	-	-
1665	2025	-	-	-	2.4220	-	-	-
1666	2026	-	-	-	2.4220	-	-	-
1667	2027	-	-	-	2.4220	-	-	-
1668	2028	-	-	-	2.4220	-	-	-
1669	2029	-	-	-	2.4220	-	-	-
1670	2030	-	-	-	2.4220	-	-	-
1671	2031	-	-	-	2.4220	-	-	-
1672	2032	-	-	-	2.4220	-	-	-
1673	2033	-	-	-	2.4220	-	-	-
1674	2034	-	-	-	2.4220	-	-	-
1675	2035	-	-	-	2.4220	-	-	-
1676	2036	-	-	-	2.4220	-	-	-
1677	2037	-	-	-	2.4220	-	-	-
1678	2038	-	-	-	2.4220	-	-	-
1679	2039	-	-	-	2.4220	-	-	-
1680	2040	-	-	-	2.4220	-	-	-
1681	2041	-	-	-	2.4220	-	-	-
1682	2042	-	-	-	2.4220	-	-	-
1683	2043	-	-	-	2.4220	-	-	-
1684	2044	-	-	-	2.4220	-	-	-
1685	2045	-	-	-	2.4220	-	-	-
1686	2046	-	-	-	2.4220	-	-	-
1687	2047	-	-	-	2.4220	-	-	-
1688	2048	-	-	-	2.4220	-	-	-
1689	2049	-	-	-	2.4220	-	-	-

2050	-	-	-	2.4220	-	-	-		
2051	-	-	-	2.4220	-	-	-		
2052	-	-	-	2.4220	-	-	-		
2053	-	-	-	2.4220	-	-	-		
....	....	.....	.....	.....	.....	.....	....		

Project 124 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 125 - (Describe) **Projected Rev. Req. - Sub-Curry County 115 kV - UID 50794**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,831,247	Projected Year - Input	2022
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	125

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,831,247	-	2,831,247	1.8840	31,115	2,800,132	207,150
2019	2,800,132	75,497	2,875,629	2.3793	69,161	2,806,468	333,811
2020	2,806,468	8,196	2,814,665	2.4205	70,556	2,744,109	329,325
2021	2,744,109	-	2,744,109	2.4239	70,656	2,673,453	322,763
2022	2,673,453	-	2,673,453	2.4220	70,600	2,602,853	316,049
2023	2,602,853	-	2,602,853	2.4220	70,600	2,532,253	309,391
2024	2,532,253	-	2,532,253	2.4220	70,600	2,461,653	302,734
2025	2,461,653	-	2,461,653	2.4220	70,600	2,391,053	296,076
2026	2,391,053	-	2,391,053	2.4220	70,600	2,320,453	289,419
2027	2,320,453	-	2,320,453	2.4220	70,600	2,249,853	282,761
2028	2,249,853	-	2,249,853	2.4220	70,600	2,179,253	276,104
2029	2,179,253	-	2,179,253	2.4220	70,600	2,108,653	269,446
2030	2,108,653	-	2,108,653	2.4220	70,600	2,038,053	262,788
2031	2,038,053	-	2,038,053	2.4220	70,600	1,967,453	256,131
2032	1,967,453	-	1,967,453	2.4220	70,600	1,896,853	249,473
2033	1,896,853	-	1,896,853	2.4220	70,600	1,826,253	242,816
2034	1,826,253	-	1,826,253	2.4220	70,600	1,755,653	236,158
2035	1,755,653	-	1,755,653	2.4220	70,600	1,685,053	229,500
2036	1,685,053	-	1,685,053	2.4220	70,600	1,614,453	222,843
2037	1,614,453	-	1,614,453	2.4220	70,600	1,543,853	216,185
2038	1,543,853	-	1,543,853	2.4220	70,600	1,473,253	209,528
2039	1,473,253	-	1,473,253	2.4220	70,600	1,402,653	202,870
2040	1,402,653	-	1,402,653	2.4220	70,600	1,332,053	196,213
2041	1,332,053	-	1,332,053	2.4220	70,600	1,261,453	189,555
2042	1,261,453	-	1,261,453	2.4220	70,600	1,190,853	182,897
2043	1,190,853	-	1,190,853	2.4220	70,600	1,120,253	176,240
2044	1,120,253	-	1,120,253	2.4220	70,600	1,049,653	169,582
2045	1,049,653	-	1,049,653	2.4220	70,600	979,053	162,925
2046	979,053	-	979,053	2.4220	70,600	908,453	156,267
2047	908,453	-	908,453	2.4220	70,600	837,853	149,609
2048	837,853	-	837,853	2.4220	70,600	767,253	142,952
....	....	.....	.....		.....	.....	....

Project 125 - (Describe) **Actual Rev. Req. - Sub-Curry County 115 kV - UID 50794**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,831,247	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,831,247	-	2,831,247	1.8840	31,115	2,800,132	-
2019	2,800,132	75,497	2,875,629	2.3793	69,161	2,806,468	-
2020	2,806,468	8,196	2,814,665	2.4205	70,556	2,744,109	-
2021	2,744,109	-	2,744,109	2.4205	70,556	2,673,553	-
2022	2,673,553	-	2,673,553	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

1805	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1806	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1807	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1808	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1809	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1810	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1811	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1812	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1813	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1814	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1815	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1816	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1817	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1818	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1819	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1820	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1821	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1822	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1823	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1824	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1825	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1826	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1827	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1828	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

1829 **Project 126 - (Describe)** **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819**

1830 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1831 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1832 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1833			Details					
1834	Beginning Investment	20,816,118	Projected Year - Input				**2022**	
1835	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation				9.43%	
1836	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
1837								
1838	CIAC (Yes or No)	No			Projected			126
1839	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
1840	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
1841	2018	20,816,118	-	20,816,118	1.8840	228,769	20,587,349	1,523,027
1842	2019	20,587,349	138,299	20,725,649	2.3793	498,572	20,227,077	2,405,985
1843	2020	20,227,077	18,347	20,245,424	2.4205	507,648	19,737,776	2,368,920
1844	2021	19,737,776	-	19,737,776	2.4239	508,362	19,229,414	2,321,696
1845	2022	19,229,414	-	19,229,414	2.4220	507,960	18,721,454	2,273,393
1846	2023	18,721,454	-	18,721,454	2.4220	507,960	18,213,494	2,225,492
1847	2024	18,213,494	-	18,213,494	2.4220	507,960	17,705,534	2,177,592
1848	2025	17,705,534	-	17,705,534	2.4220	507,960	17,197,574	2,129,691
1849	2026	17,197,574	-	17,197,574	2.4220	507,960	16,689,614	2,081,791
1850	2027	16,689,614	-	16,689,614	2.4220	507,960	16,181,654	2,033,890
1851	2028	16,181,654	-	16,181,654	2.4220	507,960	15,673,694	1,985,989
1852	2029	15,673,694	-	15,673,694	2.4220	507,960	15,165,734	1,938,089
1853	2030	15,165,734	-	15,165,734	2.4220	507,960	14,657,774	1,890,188
1854	2031	14,657,774	-	14,657,774	2.4220	507,960	14,149,814	1,842,287
1855	2032	14,149,814	-	14,149,814	2.4220	507,960	13,641,854	1,794,387
1856	2033	13,641,854	-	13,641,854	2.4220	507,960	13,133,894	1,746,486
1857	2034	13,133,894	-	13,133,894	2.4220	507,960	12,625,934	1,698,586
1858	2035	12,625,934	-	12,625,934	2.4220	507,960	12,117,974	1,650,685
1859	2036	12,117,974	-	12,117,974	2.4220	507,960	11,610,014	1,602,784
1860	2037	11,610,014	-	11,610,014	2.4220	507,960	11,102,054	1,554,884

1861	2038	11,102,054	-	11,102,054	2.4220	507,960	10,594,094	1,506,983
1862	2039	10,594,094	-	10,594,094	2.4220	507,960	10,086,134	1,459,082
1863	2040	10,086,134	-	10,086,134	2.4220	507,960	9,578,174	1,411,182
1864	2041	9,578,174	-	9,578,174	2.4220	507,960	9,070,214	1,363,281
1865	2042	9,070,214	-	9,070,214	2.4220	507,960	8,562,254	1,315,381
1866	2043	8,562,254	-	8,562,254	2.4220	507,960	8,054,294	1,267,480
1867	2044	8,054,294	-	8,054,294	2.4220	507,960	7,546,334	1,219,579
1868	2045	7,546,334	-	7,546,334	2.4220	507,960	7,038,374	1,171,679
1869	2046	7,038,374	-	7,038,374	2.4220	507,960	6,530,414	1,123,778
1870	2047	6,530,414	-	6,530,414	2.4220	507,960	6,022,454	1,075,877
1871	2048	6,022,454	-	6,022,454	2.4220	507,960	5,514,494	1,027,977
1872	....	....	.....	.....		.....	.....	....	
1873									

1874 **Project 126 - (Describe)** **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819**

1875 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1876 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
1877 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

1878			Details	
1879	Beginning Investment	20,816,118	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
1880	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
1881	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
1882				
1883	CIAC (Yes or No)	No		

Actual

1884	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
1885	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
1886	2018	20,816,118	-	20,816,118	1.8840	228,769	20,587,349	-
1887	2019	20,587,349	138,299	20,725,649	2.3793	498,572	20,227,077	-
1888	2020	20,227,077	18,347	20,245,424	2.4205	507,648	19,737,776	-
1889	2021	19,737,776	-	19,737,776	2.4205	507,648	19,230,128	-
1890	2022	19,230,128	-	19,230,128	#DIV/0!	#DIV/0!	#DIV/0!	-
1891	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1892	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1893	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1894	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1895	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1896	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1897	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1898	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1899	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1900	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1901	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1902	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1903	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1904	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1905	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1906	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1907	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1908	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1909	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1910	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1911	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1912	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1913	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1914	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1915	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1916	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1917	....	....	.....	.....		.....	.....	....	

Project 127 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	25,905,391	Projected Year - Input		2022
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		127

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	25,905,391	-	25,905,391	1.8840	284,700	25,620,691	1,895,387
2019	25,620,691	874,912	26,495,603	2.3793	637,189	25,858,414	3,075,637
2020	25,858,414	28,922	25,887,336	2.4205	648,920	25,238,416	3,028,903
2021	25,238,416	-	25,238,416	2.4239	649,832	24,588,584	2,968,535
2022	24,588,584	-	24,588,584	2.4220	649,319	23,939,265	2,906,792
2023	23,939,265	-	23,939,265	2.4220	649,319	23,289,946	2,845,561
2024	23,289,946	-	23,289,946	2.4220	649,319	22,640,627	2,784,330
2025	22,640,627	-	22,640,627	2.4220	649,319	21,991,308	2,723,099
2026	21,991,308	-	21,991,308	2.4220	649,319	21,341,989	2,661,869
2027	21,341,989	-	21,341,989	2.4220	649,319	20,692,670	2,600,638
2028	20,692,670	-	20,692,670	2.4220	649,319	20,043,351	2,539,407
2029	20,043,351	-	20,043,351	2.4220	649,319	19,394,032	2,478,176
2030	19,394,032	-	19,394,032	2.4220	649,319	18,744,713	2,416,945
2031	18,744,713	-	18,744,713	2.4220	649,319	18,095,394	2,355,715
2032	18,095,394	-	18,095,394	2.4220	649,319	17,446,075	2,294,484
2033	17,446,075	-	17,446,075	2.4220	649,319	16,796,756	2,233,253
2034	16,796,756	-	16,796,756	2.4220	649,319	16,147,437	2,172,022
2035	16,147,437	-	16,147,437	2.4220	649,319	15,498,118	2,110,791
2036	15,498,118	-	15,498,118	2.4220	649,319	14,848,799	2,049,561
2037	14,848,799	-	14,848,799	2.4220	649,319	14,199,480	1,988,330
2038	14,199,480	-	14,199,480	2.4220	649,319	13,550,161	1,927,099
2039	13,550,161	-	13,550,161	2.4220	649,319	12,900,842	1,865,868
2040	12,900,842	-	12,900,842	2.4220	649,319	12,251,523	1,804,638
2041	12,251,523	-	12,251,523	2.4220	649,319	11,602,204	1,743,407
2042	11,602,204	-	11,602,204	2.4220	649,319	10,952,885	1,682,176
2043	10,952,885	-	10,952,885	2.4220	649,319	10,303,566	1,620,945
2044	10,303,566	-	10,303,566	2.4220	649,319	9,654,247	1,559,714
2045	9,654,247	-	9,654,247	2.4220	649,319	9,004,928	1,498,484
2046	9,004,928	-	9,004,928	2.4220	649,319	8,355,609	1,437,253
2047	8,355,609	-	8,355,609	2.4220	649,319	7,706,290	1,376,022
2048	7,706,290	-	7,706,290	2.4220	649,319	7,056,971	1,314,791
....	....	.....	.....		.....	.....	....

Project 127 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	25,905,391	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2022
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	25,905,391	-	25,905,391	1.8840	284,700	25,620,691	-

1976	2019	25,620,691	874,912		26,495,603	2.3793	637,189	25,858,414	-
1977	2020	25,858,414	28,922		25,887,336	2.4205	648,920	25,238,416	-
1978	2021	25,238,416	-		25,238,416	2.4205	648,920	24,589,496	-
1979	2022	24,589,496	-		24,589,496	#DIV/0!	#DIV/0!	#DIV/0!	-
1980	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1981	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1982	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1983	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1984	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1985	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1986	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1987	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1988	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1989	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1990	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1991	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1992	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1993	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1994	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1995	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1996	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1997	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1998	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
1999	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2000	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2001	2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2002	2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2003	2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2004	2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2005	2048	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2006	....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2007 **Project 128 - (Describe)** **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849**

2008 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2009 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2010 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2011

Details			
Beginning Investment	5,434,144	Projected Year - Input	**2022**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	128

2017 2018	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2018	5,434,144	-	5,434,144	1.8840	59,721	5,374,423	397,593
2020	2019	5,374,423	7,668	5,382,091	2.3793	129,478	5,252,613	624,799
2021	2020	5,252,613	-	5,252,613	2.4205	131,720	5,120,893	614,620
2022	2021	5,120,893	-	5,120,893	2.4239	131,905	4,988,988	602,367
2023	2022	4,988,988	-	4,988,988	2.4220	131,801	4,857,187	589,834
2024	2023	4,857,187	-	4,857,187	2.4220	131,801	4,725,386	577,405
2025	2024	4,725,386	-	4,725,386	2.4220	131,801	4,593,585	564,976
2026	2025	4,593,585	-	4,593,585	2.4220	131,801	4,461,784	552,547
2027	2026	4,461,784	-	4,461,784	2.4220	131,801	4,329,983	540,118
2028	2027	4,329,983	-	4,329,983	2.4220	131,801	4,198,182	527,690
2029	2028	4,198,182	-	4,198,182	2.4220	131,801	4,066,381	515,261
2030	2029	4,066,381	-	4,066,381	2.4220	131,801	3,934,580	502,832
2031	2030	3,934,580	-	3,934,580	2.4220	131,801	3,802,779	490,403

2032	2031	3,802,779	-	3,802,779	2.4220	131,801	3,670,978	477,974
2033	2032	3,670,978	-	3,670,978	2.4220	131,801	3,539,177	465,545
2034	2033	3,539,177	-	3,539,177	2.4220	131,801	3,407,376	453,117
2035	2034	3,407,376	-	3,407,376	2.4220	131,801	3,275,575	440,688
2036	2035	3,275,575	-	3,275,575	2.4220	131,801	3,143,774	428,259
2037	2036	3,143,774	-	3,143,774	2.4220	131,801	3,011,973	415,830
2038	2037	3,011,973	-	3,011,973	2.4220	131,801	2,880,172	403,401
2039	2038	2,880,172	-	2,880,172	2.4220	131,801	2,748,371	390,972
2040	2039	2,748,371	-	2,748,371	2.4220	131,801	2,616,570	378,544
2041	2040	2,616,570	-	2,616,570	2.4220	131,801	2,484,769	366,115
2042	2041	2,484,769	-	2,484,769	2.4220	131,801	2,352,968	353,686
2043	2042	2,352,968	-	2,352,968	2.4220	131,801	2,221,167	341,257
2044	2043	2,221,167	-	2,221,167	2.4220	131,801	2,089,366	328,828
2045	2044	2,089,366	-	2,089,366	2.4220	131,801	1,957,565	316,399
2046	2045	1,957,565	-	1,957,565	2.4220	131,801	1,825,764	303,971
2047	2046	1,825,764	-	1,825,764	2.4220	131,801	1,693,963	291,542
2048	2047	1,693,963	-	1,693,963	2.4220	131,801	1,562,162	279,113
2049	2048	1,562,162	-	1,562,162	2.4220	131,801	1,430,361	266,684
2050	....	....	.....	.....	.....	.....	....	

Project 128 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	5,434,144	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,434,144	-	5,434,144	1.8840	59,721	5,374,423	-
2019	5,374,423	7,668	5,382,091	2.3793	129,478	5,252,613	-
2020	5,252,613	-	5,252,613	2.4205	131,720	5,120,893	-
2021	5,120,893	-	5,120,893	2.4205	131,720	4,989,173	-
2022	4,989,173	-	4,989,173	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2093	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2094	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2095	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2096 **Project 129 - (Describe)** **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850**

2097 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2098 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2099 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2100	Details			
2101	Beginning Investment	6,110,103	Projected Year - Input	**2022**
2102	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
2103	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
2104				
2105	CIAC (Yes or No)	No	Projected	129

2106								
2107	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2108	2018	6,110,103	-	6,110,103	1.8840	67,150	6,042,953	447,050
2109	2019	6,042,953	62,530	6,105,483	2.3793	146,867	5,958,616	708,765
2110	2020	5,958,616	-	5,958,616	2.4205	149,409	5,809,207	697,217
2111	2021	5,809,207	-	5,809,207	2.4239	149,619	5,659,588	683,318
2112	2022	5,659,588	-	5,659,588	2.4220	149,501	5,510,087	669,102
2113	2023	5,510,087	-	5,510,087	2.4220	149,501	5,360,586	655,004
2114	2024	5,360,586	-	5,360,586	2.4220	149,501	5,211,085	640,906
2115	2025	5,211,085	-	5,211,085	2.4220	149,501	5,061,584	626,808
2116	2026	5,061,584	-	5,061,584	2.4220	149,501	4,912,083	612,710
2117	2027	4,912,083	-	4,912,083	2.4220	149,501	4,762,582	598,613
2118	2028	4,762,582	-	4,762,582	2.4220	149,501	4,613,081	584,515
2119	2029	4,613,081	-	4,613,081	2.4220	149,501	4,463,580	570,417
2120	2030	4,463,580	-	4,463,580	2.4220	149,501	4,314,079	556,319
2121	2031	4,314,079	-	4,314,079	2.4220	149,501	4,164,578	542,221
2122	2032	4,164,578	-	4,164,578	2.4220	149,501	4,015,077	528,123
2123	2033	4,015,077	-	4,015,077	2.4220	149,501	3,865,576	514,025
2124	2034	3,865,576	-	3,865,576	2.4220	149,501	3,716,075	499,927
2125	2035	3,716,075	-	3,716,075	2.4220	149,501	3,566,574	485,829
2126	2036	3,566,574	-	3,566,574	2.4220	149,501	3,417,073	471,731
2127	2037	3,417,073	-	3,417,073	2.4220	149,501	3,267,572	457,633
2128	2038	3,267,572	-	3,267,572	2.4220	149,501	3,118,071	443,535
2129	2039	3,118,071	-	3,118,071	2.4220	149,501	2,968,570	429,437
2130	2040	2,968,570	-	2,968,570	2.4220	149,501	2,819,069	415,339
2131	2041	2,819,069	-	2,819,069	2.4220	149,501	2,669,568	401,241
2132	2042	2,669,568	-	2,669,568	2.4220	149,501	2,520,067	387,143
2133	2043	2,520,067	-	2,520,067	2.4220	149,501	2,370,566	373,045
2134	2044	2,370,566	-	2,370,566	2.4220	149,501	2,221,065	358,947
2135	2045	2,221,065	-	2,221,065	2.4220	149,501	2,071,564	344,850
2136	2046	2,071,564	-	2,071,564	2.4220	149,501	1,922,063	330,752
2137	2047	1,922,063	-	1,922,063	2.4220	149,501	1,772,562	316,654
2138	2048	1,772,562	-	1,772,562	2.4220	149,501	1,623,061	302,556
2139	....	....	.....	.....		.....	.....	....

2140

2141 **Project 129 - (Describe)** **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850**

2142 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2143 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
2144 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

2145	Details			
2146	Beginning Investment	6,110,103	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**

Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No			Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2018	6,110,103	-	6,110,103	1.8840	67,150	6,042,953	-	
2019	6,042,953	62,530	6,105,483	2.3793	146,867	5,958,616	-	
2020	5,958,616	-	5,958,616	2.4205	149,409	5,809,207	-	
2021	5,809,207	-	5,809,207	2.4205	149,409	5,659,798	-	
2022	5,659,798	-	5,659,798	#DIV/0!	#DIV/0!	#DIV/0!	-	
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 130 - (Describe) **Projected Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details					
Beginning Investment	7,318,532	Projected Year - Input				**2022**		
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.43%	
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No			Projected				130
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2018	7,318,532	-	7,318,532	1.8840	80,431	7,238,101	535,466	
2019	7,238,101	2,545	7,240,646	2.3793	174,192	7,066,454	840,559	
2020	7,066,454	(785)	7,065,669	2.4205	177,188	6,888,481	826,772	
2021	6,888,481	-	6,888,481	2.4239	177,438	6,711,043	810,289	
2022	6,711,043	-	6,711,043	2.4220	177,297	6,533,746	793,429	
2023	6,533,746	-	6,533,746	2.4220	177,297	6,356,449	776,710	

2024	6,356,449	-	6,356,449	2.4220	177,297	6,179,152	759,991
2025	6,179,152	-	6,179,152	2.4220	177,297	6,001,855	743,272
2026	6,001,855	-	6,001,855	2.4220	177,297	5,824,558	726,553
2027	5,824,558	-	5,824,558	2.4220	177,297	5,647,261	709,834
2028	5,647,261	-	5,647,261	2.4220	177,297	5,469,964	693,115
2029	5,469,964	-	5,469,964	2.4220	177,297	5,292,667	676,395
2030	5,292,667	-	5,292,667	2.4220	177,297	5,115,370	659,676
2031	5,115,370	-	5,115,370	2.4220	177,297	4,938,073	642,957
2032	4,938,073	-	4,938,073	2.4220	177,297	4,760,776	626,238
2033	4,760,776	-	4,760,776	2.4220	177,297	4,583,479	609,519
2034	4,583,479	-	4,583,479	2.4220	177,297	4,406,182	592,800
2035	4,406,182	-	4,406,182	2.4220	177,297	4,228,885	576,081
2036	4,228,885	-	4,228,885	2.4220	177,297	4,051,588	559,362
2037	4,051,588	-	4,051,588	2.4220	177,297	3,874,291	542,643
2038	3,874,291	-	3,874,291	2.4220	177,297	3,696,994	525,924
2039	3,696,994	-	3,696,994	2.4220	177,297	3,519,697	509,204
2040	3,519,697	-	3,519,697	2.4220	177,297	3,342,400	492,485
2041	3,342,400	-	3,342,400	2.4220	177,297	3,165,103	475,766
2042	3,165,103	-	3,165,103	2.4220	177,297	2,987,806	459,047
2043	2,987,806	-	2,987,806	2.4220	177,297	2,810,509	442,328
2044	2,810,509	-	2,810,509	2.4220	177,297	2,633,212	425,609
2045	2,633,212	-	2,633,212	2.4220	177,297	2,455,915	408,890
2046	2,455,915	-	2,455,915	2.4220	177,297	2,278,618	392,171
2047	2,278,618	-	2,278,618	2.4220	177,297	2,101,321	375,452
2048	2,101,321	-	2,101,321	2.4220	177,297	1,924,024	358,732
....	....	.....	.....		.....	.....	....	

Project 130 - (Describe) **Actual Rev. Req. - Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	7,318,532	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	7,318,532	-	7,318,532	1.8840	80,431	7,238,101	-
2019	7,238,101	2,545	7,240,646	2.3793	174,192	7,066,454	-
2020	7,066,454	(785)	7,065,669	2.4205	177,188	6,888,481	-
2021	6,888,481	-	6,888,481	2.4205	177,188	6,711,293	-
2022	6,711,293	-	6,711,293	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2264	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2265	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2266	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2267	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2268	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2269	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2270	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2271	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2272	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2273	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

2274 **Project 131 - (Describe)** **Projected Rev. Req. - Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862**

2275 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2276 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2277 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2278	Details				
2279	Beginning Investment	6,777,778	Projected Year - Input	**2022**	
2280	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%	
2281	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
2282					
2283	CIAC (Yes or No)	No	Projected		131

2284	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2285	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2286	2018	6,777,778	-	6,777,778	1.8840	85,129	6,692,649	558,467
2287	2019	6,692,649	103,606	6,796,256	2.3793	163,730	6,632,526	789,177
2288	2020	6,632,526	-	6,632,526	2.4205	166,565	6,465,961	776,305
2289	2021	6,465,961	-	6,465,961	2.4239	166,799	6,299,162	760,810
2290	2022	6,299,162	-	6,299,162	2.4220	166,667	6,132,495	744,961
2291	2023	6,132,495	-	6,132,495	2.4220	166,667	5,965,828	729,245
2292	2024	5,965,828	-	5,965,828	2.4220	166,667	5,799,161	713,528
2293	2025	5,799,161	-	5,799,161	2.4220	166,667	5,632,494	697,811
2294	2026	5,632,494	-	5,632,494	2.4220	166,667	5,465,827	682,094
2295	2027	5,465,827	-	5,465,827	2.4220	166,667	5,299,160	666,378
2296	2028	5,299,160	-	5,299,160	2.4220	166,667	5,132,493	650,661
2297	2029	5,132,493	-	5,132,493	2.4220	166,667	4,965,826	634,944
2298	2030	4,965,826	-	4,965,826	2.4220	166,667	4,799,159	619,228
2299	2031	4,799,159	-	4,799,159	2.4220	166,667	4,632,492	603,511
2300	2032	4,632,492	-	4,632,492	2.4220	166,667	4,465,825	587,794
2301	2033	4,465,825	-	4,465,825	2.4220	166,667	4,299,158	572,078
2302	2034	4,299,158	-	4,299,158	2.4220	166,667	4,132,491	556,361
2303	2035	4,132,491	-	4,132,491	2.4220	166,667	3,965,824	540,644
2304	2036	3,965,824	-	3,965,824	2.4220	166,667	3,799,157	524,927
2305	2037	3,799,157	-	3,799,157	2.4220	166,667	3,632,490	509,211
2306	2038	3,632,490	-	3,632,490	2.4220	166,667	3,465,823	493,494
2307	2039	3,465,823	-	3,465,823	2.4220	166,667	3,299,156	477,777
2308	2040	3,299,156	-	3,299,156	2.4220	166,667	3,132,489	462,061
2309	2041	3,132,489	-	3,132,489	2.4220	166,667	2,965,822	446,344
2310	2042	2,965,822	-	2,965,822	2.4220	166,667	2,799,155	430,627
2311	2043	2,799,155	-	2,799,155	2.4220	166,667	2,632,488	414,911
2312	2044	2,632,488	-	2,632,488	2.4220	166,667	2,465,821	399,194
2313	2045	2,465,821	-	2,465,821	2.4220	166,667	2,299,154	383,477
2314	2046	2,299,154	-	2,299,154	2.4220	166,667	2,132,487	367,761
2315	2047	2,132,487	-	2,132,487	2.4220	166,667	1,965,820	352,044
2316	2048	1,965,820	-	1,965,820	2.4220	166,667	1,799,153	336,327
2317	....	....	.....	.....		.....	.....	....

2318

2319 **Project 131 - (Describe)** **Actual Rev. Req. - Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details				
Beginning Investment	6,777,778	True-Up Year (Actual Year Used for Revenue Requirement - Input)				**2022**	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation				0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No			Actual			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,777,778	-	6,777,778	1.8840	85,129	6,692,649	-
2019	6,692,649	103,606	6,796,256	2.3793	163,730	6,632,526	-
2020	6,632,526	-	6,632,526	2.4205	166,565	6,465,961	-
2021	6,465,961	-	6,465,961	2.4205	166,565	6,299,396	-
2022	6,299,396	-	6,299,396	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 132 - (Describe) **Projected Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details				
Beginning Investment	2,626,680	Projected Year - Input				**2022**	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation				9.43%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No			Projected			132

Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue

Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2018	2,626,680	-	2,626,680	1.8840	32,991	2,593,689	216,430
2019	2,593,689	(554,978)	2,038,711	2.3793	49,292	1,989,419	236,894
2020	1,989,419	557,522	2,546,941	2.4205	63,641	2,483,300	297,816
2021	2,483,300	-	2,483,300	2.4239	63,730	2,419,570	291,895
2022	2,419,570	-	2,419,570	2.4220	63,680	2,355,890	285,840
2023	2,355,890	-	2,355,890	2.4220	63,680	2,292,210	279,835
2024	2,292,210	-	2,292,210	2.4220	63,680	2,228,530	273,830
2025	2,228,530	-	2,228,530	2.4220	63,680	2,164,850	267,825
2026	2,164,850	-	2,164,850	2.4220	63,680	2,101,170	261,820
2027	2,101,170	-	2,101,170	2.4220	63,680	2,037,490	255,815
2028	2,037,490	-	2,037,490	2.4220	63,680	1,973,810	249,810
2029	1,973,810	-	1,973,810	2.4220	63,680	1,910,130	243,805
2030	1,910,130	-	1,910,130	2.4220	63,680	1,846,450	237,800
2031	1,846,450	-	1,846,450	2.4220	63,680	1,782,770	231,795
2032	1,782,770	-	1,782,770	2.4220	63,680	1,719,090	225,790
2033	1,719,090	-	1,719,090	2.4220	63,680	1,655,410	219,785
2034	1,655,410	-	1,655,410	2.4220	63,680	1,591,730	213,780
2035	1,591,730	-	1,591,730	2.4220	63,680	1,528,050	207,775
2036	1,528,050	-	1,528,050	2.4220	63,680	1,464,370	201,770
2037	1,464,370	-	1,464,370	2.4220	63,680	1,400,690	195,765
2038	1,400,690	-	1,400,690	2.4220	63,680	1,337,010	189,760
2039	1,337,010	-	1,337,010	2.4220	63,680	1,273,330	183,755
2040	1,273,330	-	1,273,330	2.4220	63,680	1,209,650	177,750
2041	1,209,650	-	1,209,650	2.4220	63,680	1,145,970	171,745
2042	1,145,970	-	1,145,970	2.4220	63,680	1,082,290	165,740
2043	1,082,290	-	1,082,290	2.4220	63,680	1,018,610	159,735
2044	1,018,610	-	1,018,610	2.4220	63,680	954,930	153,730
2045	954,930	-	954,930	2.4220	63,680	891,250	147,725
2046	891,250	-	891,250	2.4220	63,680	827,570	141,720
2047	827,570	-	827,570	2.4220	63,680	763,890	135,715
2048	763,890	-	763,890	2.4220	63,680	700,210	129,710

Project 132 - (Describe) **Actual Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,626,680	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,626,680	-	2,626,680	1.8840	32,991	2,593,689	-
2019	2,593,689	(554,978)	2,038,711	2.3793	49,292	1,989,419	-
2020	1,989,419	557,522	2,546,941	2.4205	63,641	2,483,300	-
2021	2,483,300	-	2,483,300	2.4205	63,641	2,419,659	-
2022	2,419,659	-	2,419,659	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2435	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2436	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2437	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2438	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2439	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2440	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2441	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2442	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2443	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2444	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2445	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2446	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2447	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2448	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2449	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2450	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2451	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2452 **Project 133 - (Describe)** **Projected Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 50864**

2453 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2454 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2455 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2456 Details

2457	Beginning Investment	27,265,316	Projected Year - Input	**2022**
2458	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
2459	Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
2460				
2461	CIAC (Yes or No)	No	Projected	133

2462 / 2463	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2464	2016	27,265,316	-	27,265,316	1.8840	256,839	27,008,477	1,742,530
2465	2017	27,008,477	(9,042)	26,999,435	1.8840	513,508	26,485,927	3,011,131
2466	2018	26,485,927	-	26,485,927	1.8840	513,508	25,972,419	2,962,707
2467	2019	25,972,419	-	25,972,419	2.3793	648,513	25,323,906	3,036,557
2468	2020	25,323,906	-	25,323,906	2.4205	659,741	24,664,165	2,985,572
2469	2021	24,664,165	-	24,664,165	2.4239	660,669	24,003,496	2,924,199
2470	2022	24,003,496	-	24,003,496	2.4220	660,146	23,343,350	2,861,424
2471	2023	23,343,350	-	23,343,350	2.4220	660,146	22,683,204	2,799,172
2472	2024	22,683,204	-	22,683,204	2.4220	660,146	22,023,058	2,736,920
2473	2025	22,023,058	-	22,023,058	2.4220	660,146	21,362,912	2,674,669
2474	2026	21,362,912	-	21,362,912	2.4220	660,146	20,702,766	2,612,417
2475	2027	20,702,766	-	20,702,766	2.4220	660,146	20,042,620	2,550,165
2476	2028	20,042,620	-	20,042,620	2.4220	660,146	19,382,474	2,487,913
2477	2029	19,382,474	-	19,382,474	2.4220	660,146	18,722,328	2,425,662
2478	2030	18,722,328	-	18,722,328	2.4220	660,146	18,062,182	2,363,410
2479	2031	18,062,182	-	18,062,182	2.4220	660,146	17,402,036	2,301,158
2480	2032	17,402,036	-	17,402,036	2.4220	660,146	16,741,890	2,238,906
2481	2033	16,741,890	-	16,741,890	2.4220	660,146	16,081,744	2,176,654
2482	2034	16,081,744	-	16,081,744	2.4220	660,146	15,421,598	2,114,403
2483	2035	15,421,598	-	15,421,598	2.4220	660,146	14,761,452	2,052,151
2484	2036	14,761,452	-	14,761,452	2.4220	660,146	14,101,306	1,989,899
2485	2037	14,101,306	-	14,101,306	2.4220	660,146	13,441,160	1,927,647
2486	2038	13,441,160	-	13,441,160	2.4220	660,146	12,781,014	1,865,396
2487	2039	12,781,014	-	12,781,014	2.4220	660,146	12,120,868	1,803,144
2488	2040	12,120,868	-	12,120,868	2.4220	660,146	11,460,722	1,740,892
2489	2041	11,460,722	-	11,460,722	2.4220	660,146	10,800,576	1,678,640
2490	2042	10,800,576	-	10,800,576	2.4220	660,146	10,140,430	1,616,389

2043	10,140,430	-	10,140,430	2.4220	660,146	9,480,284	1,554,137
2044	9,480,284	-	9,480,284	2.4220	660,146	8,820,138	1,491,885
2045	8,820,138	-	8,820,138	2.4220	660,146	8,159,992	1,429,633
2046	8,159,992	-	8,159,992	2.4220	660,146	7,499,846	1,367,381
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Project 133 - (Describe) **Actual Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 50864**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	27,265,316	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	27,265,316	-	27,265,316	1.8840	256,839	27,008,477	-
2017	27,008,477	(9,042)	26,999,435	1.8840	513,508	26,485,927	-
2018	26,485,927	-	26,485,927	1.8840	513,508	25,972,419	-
2019	25,972,419	-	25,972,419	2.3793	648,513	25,323,906	-
2020	25,323,906	-	25,323,906	2.4205	659,741	24,664,165	-
2021	24,664,165	-	24,664,165	2.4205	659,741	24,004,424	-
2022	24,004,424	-	24,004,424	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Project 134 - (Describe) **Projected Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	6,133,123	Projected Year - Input		2022
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,133,123	-	6,133,123	1.8840	77,032	6,056,091	505,349
2019	6,056,091	443	6,056,534	2.3793	145,937	5,910,597	703,306
2020	5,910,597	-	5,910,597	2.4205	148,464	5,762,133	691,833
2021	5,762,133	-	5,762,133	2.4239	148,672	5,613,461	678,021
2022	5,613,461	-	5,613,461	2.4220	148,555	5,464,906	663,896
2023	5,464,906	-	5,464,906	2.4220	148,555	5,316,351	649,887
2024	5,316,351	-	5,316,351	2.4220	148,555	5,167,796	635,878
2025	5,167,796	-	5,167,796	2.4220	148,555	5,019,241	621,869
2026	5,019,241	-	5,019,241	2.4220	148,555	4,870,686	607,861
2027	4,870,686	-	4,870,686	2.4220	148,555	4,722,131	593,852
2028	4,722,131	-	4,722,131	2.4220	148,555	4,573,576	579,843
2029	4,573,576	-	4,573,576	2.4220	148,555	4,425,021	565,834
2030	4,425,021	-	4,425,021	2.4220	148,555	4,276,466	551,826
2031	4,276,466	-	4,276,466	2.4220	148,555	4,127,911	537,817
2032	4,127,911	-	4,127,911	2.4220	148,555	3,979,356	523,808
2033	3,979,356	-	3,979,356	2.4220	148,555	3,830,801	509,800
2034	3,830,801	-	3,830,801	2.4220	148,555	3,682,246	495,791
2035	3,682,246	-	3,682,246	2.4220	148,555	3,533,691	481,782
2036	3,533,691	-	3,533,691	2.4220	148,555	3,385,136	467,773
2037	3,385,136	-	3,385,136	2.4220	148,555	3,236,581	453,765
2038	3,236,581	-	3,236,581	2.4220	148,555	3,088,026	439,756
2039	3,088,026	-	3,088,026	2.4220	148,555	2,939,471	425,747
2040	2,939,471	-	2,939,471	2.4220	148,555	2,790,916	411,738
2041	2,790,916	-	2,790,916	2.4220	148,555	2,642,361	397,730
2042	2,642,361	-	2,642,361	2.4220	148,555	2,493,806	383,721
2043	2,493,806	-	2,493,806	2.4220	148,555	2,345,251	369,712
2044	2,345,251	-	2,345,251	2.4220	148,555	2,196,696	355,703
2045	2,196,696	-	2,196,696	2.4220	148,555	2,048,141	341,695
2046	2,048,141	-	2,048,141	2.4220	148,555	1,899,586	327,686
2047	1,899,586	-	1,899,586	2.4220	148,555	1,751,031	313,677
2048	1,751,031	-	1,751,031	2.4220	148,555	1,602,476	299,668
....	....	.....	.....		.....	.....	....

Project 134 - (Describe) **Actual Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	6,133,123	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2022
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,133,123	-	6,133,123	1.8840	77,032	6,056,091	-
2019	6,056,091	443	6,056,534	2.3793	145,937	5,910,597	-
2020	5,910,597	-	5,910,597	2.4205	148,464	5,762,133	-
2021	5,762,133	-	5,762,133	2.4205	148,464	5,613,669	-
2022	5,613,669	-	5,613,669	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2606	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2607	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2608	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2609	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2610	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2611	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2612	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2613	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2614	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2615	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2616	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2617	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2618	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2619	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2620	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2621	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2622	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2623	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2624	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2625	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2626	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2627	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2628	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2629	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2630 **Project 135 - (Describe)** **Projected Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869**

2631 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2632 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2633 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2634	Details							
2635	Beginning Investment		Projected Year - Input				2022	
2636	Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation				9.43%	
2637	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
2638								
2639	CIAC (Yes or No)	No		Projected				135
2640	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
2641	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
2642	2023	-	-	-	2.4220	-	-	-
2643	2024	-	-	-	2.4220	-	-	-
2644	2025	-	-	-	2.4220	-	-	-
2645	2026	-	-	-	2.4220	-	-	-
2646	2027	-	-	-	2.4220	-	-	-
2647	2028	-	-	-	2.4220	-	-	-
2648	2029	-	-	-	2.4220	-	-	-
2649	2030	-	-	-	2.4220	-	-	-
2650	2031	-	-	-	2.4220	-	-	-
2651	2032	-	-	-	2.4220	-	-	-
2652	2033	-	-	-	2.4220	-	-	-
2653	2034	-	-	-	2.4220	-	-	-
2654	2035	-	-	-	2.4220	-	-	-
2655	2036	-	-	-	2.4220	-	-	-
2656	2037	-	-	-	2.4220	-	-	-
2657	2038	-	-	-	2.4220	-	-	-
2658	2039	-	-	-	2.4220	-	-	-
2659	2040	-	-	-	2.4220	-	-	-
2660	2041	-	-	-	2.4220	-	-	-
2661	2042	-	-	-	2.4220	-	-	-

2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
2047	-	-	-	2.4220	-	-	-
2048	-	-	-	2.4220	-	-	-
2049	-	-	-	2.4220	-	-	-
2050	-	-	-	2.4220	-	-	-
2051	-	-	-	2.4220	-	-	-
2052	-	-	-	2.4220	-	-	-
2053	-	-	-	2.4220	-	-	-
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Project 135 - (Describe) **Actual Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	.....	....

Project 136 - (Describe) **Projected Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment	10,421,028	Projected Year - Input	**2022**	
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%	
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		136

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	10,421,028	-	10,421,028	1.8840	114,527	10,306,501	762,462
2016	10,306,501	121,222	10,427,723	1.8840	198,616	10,229,107	1,163,221
2017	10,229,107	991	10,230,097	1.8840	198,635	10,031,462	1,144,602
2018	10,031,462	-	10,031,462	1.8840	198,635	9,832,827	1,125,871
2019	9,832,827	1,162	9,833,989	2.3793	250,885	9,583,104	1,154,572
2020	9,583,104	-	9,583,104	2.4205	255,228	9,327,876	1,134,847
2021	9,327,876	-	9,327,876	2.4239	255,587	9,072,289	1,111,104
2022	9,072,289	-	9,072,289	2.4220	255,385	8,816,904	1,086,819
2023	8,816,904	-	8,816,904	2.4220	255,385	8,561,519	1,062,736
2024	8,561,519	-	8,561,519	2.4220	255,385	8,306,134	1,038,653
2025	8,306,134	-	8,306,134	2.4220	255,385	8,050,749	1,014,571
2026	8,050,749	-	8,050,749	2.4220	255,385	7,795,364	990,488
2027	7,795,364	-	7,795,364	2.4220	255,385	7,539,979	966,405
2028	7,539,979	-	7,539,979	2.4220	255,385	7,284,594	942,322
2029	7,284,594	-	7,284,594	2.4220	255,385	7,029,209	918,239
2030	7,029,209	-	7,029,209	2.4220	255,385	6,773,824	894,157
2031	6,773,824	-	6,773,824	2.4220	255,385	6,518,439	870,074
2032	6,518,439	-	6,518,439	2.4220	255,385	6,263,054	845,991
2033	6,263,054	-	6,263,054	2.4220	255,385	6,007,669	821,908
2034	6,007,669	-	6,007,669	2.4220	255,385	5,752,284	797,825
2035	5,752,284	-	5,752,284	2.4220	255,385	5,496,899	773,743
2036	5,496,899	-	5,496,899	2.4220	255,385	5,241,514	749,660
2037	5,241,514	-	5,241,514	2.4220	255,385	4,986,129	725,577
2038	4,986,129	-	4,986,129	2.4220	255,385	4,730,744	701,494
2039	4,730,744	-	4,730,744	2.4220	255,385	4,475,359	677,411
2040	4,475,359	-	4,475,359	2.4220	255,385	4,219,974	653,329
2041	4,219,974	-	4,219,974	2.4220	255,385	3,964,589	629,246
2042	3,964,589	-	3,964,589	2.4220	255,385	3,709,204	605,163
2043	3,709,204	-	3,709,204	2.4220	255,385	3,453,819	581,080
2044	3,453,819	-	3,453,819	2.4220	255,385	3,198,434	556,997
2045	3,198,434	-	3,198,434	2.4220	255,385	2,943,049	532,915
....	....	.....	.....		.....	.....	....

Project 136 - (Describe) **Actual Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	10,421,028	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**	
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		136

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	10,421,028	-	10,421,028	1.8840	114,527	10,306,501	-

2777	2016	10,306,501	121,222	10,427,723	1.8840	198,616	10,229,107	-
2778	2017	10,229,107	991	10,230,097	1.8840	198,635	10,031,462	-
2779	2018	10,031,462	-	10,031,462	1.8840	198,635	9,832,827	-
2780	2019	9,832,827	1,162	9,833,989	2.3793	250,885	9,583,104	-
2781	2020	9,583,104	-	9,583,104	2.4205	255,228	9,327,876	-
2782	2021	9,327,876	-	9,327,876	2.4205	255,228	9,072,648	-
2783	2022	9,072,648	-	9,072,648	#DIV/0!	#DIV/0!	#DIV/0!	-
2784	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2785	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2786	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2787	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2788	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2789	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2790	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2791	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2792	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2793	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2794	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2795	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2796	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2797	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2798	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2799	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2800	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2801	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2802	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2803	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2804	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2805	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2806	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2807	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2808 **Project 137 - (Describe)** **Projected Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871**

2809 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2810 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2811 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2812	Details				
2813	Beginning Investment	5,136,295	Projected Year - Input	**2022**	
2814	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%	
2815	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
2816					
2817	CIAC (Yes or No)	No	Projected		137

2818 / 2819	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2820	2018	5,136,295	-	5,136,295	1.8840	64,512	5,071,783	423,214
2821	2019	5,071,783	(62,539)	5,009,244	2.3793	120,721	4,888,523	581,709
2822	2020	4,888,523	(324)	4,888,198	2.4205	122,803	4,765,395	572,180
2823	2021	4,765,395	-	4,765,395	2.4239	122,976	4,642,419	560,756
2824	2022	4,642,419	-	4,642,419	2.4220	122,878	4,519,541	549,071
2825	2023	4,519,541	-	4,519,541	2.4220	122,878	4,396,663	537,483
2826	2024	4,396,663	-	4,396,663	2.4220	122,878	4,273,785	525,896
2827	2025	4,273,785	-	4,273,785	2.4220	122,878	4,150,907	514,309
2828	2026	4,150,907	-	4,150,907	2.4220	122,878	4,028,029	502,721
2829	2027	4,028,029	-	4,028,029	2.4220	122,878	3,905,151	491,134
2830	2028	3,905,151	-	3,905,151	2.4220	122,878	3,782,273	479,546
2831	2029	3,782,273	-	3,782,273	2.4220	122,878	3,659,395	467,959
2832	2030	3,659,395	-	3,659,395	2.4220	122,878	3,536,517	456,372

2031	3,536,517	-	3,536,517	2.4220	122,878	3,413,639	444,784
2032	3,413,639	-	3,413,639	2.4220	122,878	3,290,761	433,197
2033	3,290,761	-	3,290,761	2.4220	122,878	3,167,883	421,609
2034	3,167,883	-	3,167,883	2.4220	122,878	3,045,005	410,022
2035	3,045,005	-	3,045,005	2.4220	122,878	2,922,127	398,435
2036	2,922,127	-	2,922,127	2.4220	122,878	2,799,249	386,847
2037	2,799,249	-	2,799,249	2.4220	122,878	2,676,371	375,260
2038	2,676,371	-	2,676,371	2.4220	122,878	2,553,493	363,672
2039	2,553,493	-	2,553,493	2.4220	122,878	2,430,615	352,085
2040	2,430,615	-	2,430,615	2.4220	122,878	2,307,737	340,498
2041	2,307,737	-	2,307,737	2.4220	122,878	2,184,859	328,910
2042	2,184,859	-	2,184,859	2.4220	122,878	2,061,981	317,323
2043	2,061,981	-	2,061,981	2.4220	122,878	1,939,103	305,735
2044	1,939,103	-	1,939,103	2.4220	122,878	1,816,225	294,148
2045	1,816,225	-	1,816,225	2.4220	122,878	1,693,347	282,561
2046	1,693,347	-	1,693,347	2.4220	122,878	1,570,469	270,973
2047	1,570,469	-	1,570,469	2.4220	122,878	1,447,591	259,386
2048	1,447,591	-	1,447,591	2.4220	122,878	1,324,713	247,798
....	....	.....	.....	.....	.....	....	

Project 137 - (Describe) **Actual Rev. Req. - Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	5,136,295	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,136,295	-	5,136,295	1.8840	64,512	5,071,783	-
2019	5,071,783	(62,539)	5,009,244	2.3793	120,721	4,888,523	-
2020	4,888,523	(324)	4,888,198	2.4205	122,803	4,765,395	-
2021	4,765,395	-	4,765,395	2.4205	122,803	4,642,592	-
2022	4,642,592	-	4,642,592	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2894	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2895	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2896	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

2897 **Project 138 - (Describe)** **Projected Rev. Req. - 51818 Line - Cox Interchange - Hale Co. Interchange 115 kV**

2898 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2899 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2900 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2901	Details			
2902	Beginning Investment	11,468,740	Projected Year - Input	**2022**
2903	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
2904	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
2905				
2906	CIAC (Yes or No)	No	Projected	138

2907	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2908	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2909	2021	11,468,740	-	11,468,740	2.4239	162,162	11,306,578	872,969
2910	2022	11,306,578	-	11,306,578	2.4220	277,773	11,028,805	1,317,789
2911	2023	11,028,805	-	11,028,805	2.4220	277,773	10,751,032	1,291,595
2912	2024	10,751,032	-	10,751,032	2.4220	277,773	10,473,259	1,265,401
2913	2025	10,473,259	-	10,473,259	2.4220	277,773	10,195,486	1,239,207
2914	2026	10,195,486	-	10,195,486	2.4220	277,773	9,917,713	1,213,013
2915	2027	9,917,713	-	9,917,713	2.4220	277,773	9,639,940	1,186,819
2916	2028	9,639,940	-	9,639,940	2.4220	277,773	9,362,167	1,160,625
2917	2029	9,362,167	-	9,362,167	2.4220	277,773	9,084,394	1,134,431
2918	2030	9,084,394	-	9,084,394	2.4220	277,773	8,806,621	1,108,237
2919	2031	8,806,621	-	8,806,621	2.4220	277,773	8,528,848	1,082,043
2920	2032	8,528,848	-	8,528,848	2.4220	277,773	8,251,075	1,055,849
2921	2033	8,251,075	-	8,251,075	2.4220	277,773	7,973,302	1,029,655
2922	2034	7,973,302	-	7,973,302	2.4220	277,773	7,695,529	1,003,461
2923	2035	7,695,529	-	7,695,529	2.4220	277,773	7,417,756	977,267
2924	2036	7,417,756	-	7,417,756	2.4220	277,773	7,139,983	951,073
2925	2037	7,139,983	-	7,139,983	2.4220	277,773	6,862,210	924,879
2926	2038	6,862,210	-	6,862,210	2.4220	277,773	6,584,437	898,685
2927	2039	6,584,437	-	6,584,437	2.4220	277,773	6,306,664	872,491
2928	2040	6,306,664	-	6,306,664	2.4220	277,773	6,028,891	846,297
2929	2041	6,028,891	-	6,028,891	2.4220	277,773	5,751,118	820,103
2930	2042	5,751,118	-	5,751,118	2.4220	277,773	5,473,345	793,909
2931	2043	5,473,345	-	5,473,345	2.4220	277,773	5,195,572	767,715
2932	2044	5,195,572	-	5,195,572	2.4220	277,773	4,917,799	741,521
2933	2045	4,917,799	-	4,917,799	2.4220	277,773	4,640,026	715,327
2934	2046	4,640,026	-	4,640,026	2.4220	277,773	4,362,253	689,133
2935	2047	4,362,253	-	4,362,253	2.4220	277,773	4,084,480	662,939
2936	2048	4,084,480	-	4,084,480	2.4220	277,773	3,806,707	636,745
2937	2049	3,806,707	-	3,806,707	2.4220	277,773	3,528,934	610,551
2938	2050	3,528,934	-	3,528,934	2.4220	277,773	3,251,161	584,357
2939	2051	3,251,161	-	3,251,161	2.4220	277,773	2,973,388	558,163
2940	....	....	.....	.....		.....	.....	....

2941

2942 **Project 138 - (Describe)** **Actual Rev. Req. - 51818 Line - Cox Interchange - Hale Co. Interchange 115 kV**

2943 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2944 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
2945 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

2946	Details			
2947	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**

2948	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
2949	Billing Month (1-12)	2,021	(From ARR - Actual Data, line 176 col 5)						
2950									
2951	CIAC (Yes or No)	No			Actual				
2952	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**		**Ending**	**Revenue**
2953	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**		**Balance**	**Requirement**
2954	2021	-	-	-	2.4205	-		-	-
2955	2022	-	-	-	#DIV/0!	#DIV/0!		#DIV/0!	-
2956	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2957	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2958	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2959	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2960	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2961	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2962	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2963	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2964	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2965	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2966	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2967	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2968	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2969	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2970	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2971	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2972	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2973	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2974	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2975	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2976	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2977	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2978	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2979	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2980	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2981	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2982	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2983	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2984	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2985	....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

2986 **Project 139 - (Describe)** **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439**

2987 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2988 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2989 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2990					Details				
2991	Beginning Investment	2,449,206	Projected Year - Input					**2022**	
2992	Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation					9.43%	
2993	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)						
2994									
2995	CIAC (Yes or No)	No			Projected				139
2996	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**		**Ending**	**Revenue**
2997	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**		**Balance**	**Requirement**
2998	2017	2,449,206	-	2,449,206	1.8840	34,607		2,414,599	224,354
2999	2018	2,414,599	107,086	2,521,685	1.8840	48,161		2,473,524	281,414
3000	2019	2,473,524	26,084	2,499,609	2.3793	61,443		2,438,166	291,362
3001	2020	2,438,166	(843)	2,437,322	2.4205	62,486		2,374,836	286,433
3002	2021	2,374,836	-	2,374,836	2.4239	62,574		2,312,262	280,620
3003	2022	2,312,262	-	2,312,262	2.4220	62,525		2,249,737	274,675

2023	2,249,737	-	2,249,737	2.4220	62,525	2,187,212	268,779
2024	2,187,212	-	2,187,212	2.4220	62,525	2,124,687	262,883
2025	2,124,687	-	2,124,687	2.4220	62,525	2,062,162	256,987
2026	2,062,162	-	2,062,162	2.4220	62,525	1,999,637	251,091
2027	1,999,637	-	1,999,637	2.4220	62,525	1,937,112	245,195
2028	1,937,112	-	1,937,112	2.4220	62,525	1,874,587	239,299
2029	1,874,587	-	1,874,587	2.4220	62,525	1,812,062	233,402
2030	1,812,062	-	1,812,062	2.4220	62,525	1,749,537	227,506
2031	1,749,537	-	1,749,537	2.4220	62,525	1,687,012	221,610
2032	1,687,012	-	1,687,012	2.4220	62,525	1,624,487	215,714
2033	1,624,487	-	1,624,487	2.4220	62,525	1,561,962	209,818
2034	1,561,962	-	1,561,962	2.4220	62,525	1,499,437	203,922
2035	1,499,437	-	1,499,437	2.4220	62,525	1,436,912	198,026
2036	1,436,912	-	1,436,912	2.4220	62,525	1,374,387	192,130
2037	1,374,387	-	1,374,387	2.4220	62,525	1,311,862	186,234
2038	1,311,862	-	1,311,862	2.4220	62,525	1,249,337	180,337
2039	1,249,337	-	1,249,337	2.4220	62,525	1,186,812	174,441
2040	1,186,812	-	1,186,812	2.4220	62,525	1,124,287	168,545
2041	1,124,287	-	1,124,287	2.4220	62,525	1,061,762	162,649
2042	1,061,762	-	1,061,762	2.4220	62,525	999,237	156,753
2043	999,237	-	999,237	2.4220	62,525	936,712	150,857
2044	936,712	-	936,712	2.4220	62,525	874,187	144,961
2045	874,187	-	874,187	2.4220	62,525	811,662	139,065
2046	811,662	-	811,662	2.4220	62,525	749,137	133,169
2047	749,137	-	749,137	2.4220	62,525	686,612	127,273
....	....	.....	.....		.....	.....	....	

Project 139 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,449,206	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

139

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	2,449,206	-	2,449,206	1.8840	34,607	2,414,599	-
2018	2,414,599	107,086	2,521,685	1.8840	48,161	2,473,524	-
2019	2,473,524	26,084	2,499,609	2.3793	61,443	2,438,166	-
2020	2,438,166	(843)	2,437,322	2.4205	62,486	2,374,836	-
2021	2,374,836	-	2,374,836	2.4205	62,486	2,312,350	-
2022	2,312,350	-	2,312,350	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 140 - (Describe) **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,137,605	Projected Year - Input	**2022**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	1,137,605	-	1,137,605	1.8840	14,288	1,123,317	93,735
2018	1,123,317	4,494	1,127,811	1.8840	21,517	1,106,294	125,841
2019	1,106,294	-	1,106,294	2.3793	27,174	1,079,120	128,935
2020	1,079,120	(311)	1,078,809	2.4205	27,637	1,051,172	126,763
2021	1,051,172	-	1,051,172	2.4239	27,676	1,023,496	124,192
2022	1,023,496	-	1,023,496	2.4220	27,654	995,842	121,562
2023	995,842	-	995,842	2.4220	27,654	968,188	118,954
2024	968,188	-	968,188	2.4220	27,654	940,534	116,346
2025	940,534	-	940,534	2.4220	27,654	912,880	113,739
2026	912,880	-	912,880	2.4220	27,654	885,226	111,131
2027	885,226	-	885,226	2.4220	27,654	857,572	108,523
2028	857,572	-	857,572	2.4220	27,654	829,918	105,915
2029	829,918	-	829,918	2.4220	27,654	802,264	103,307
2030	802,264	-	802,264	2.4220	27,654	774,610	100,700
2031	774,610	-	774,610	2.4220	27,654	746,956	98,092
2032	746,956	-	746,956	2.4220	27,654	719,302	95,484
2033	719,302	-	719,302	2.4220	27,654	691,648	92,876
2034	691,648	-	691,648	2.4220	27,654	663,994	90,269
2035	663,994	-	663,994	2.4220	27,654	636,340	87,661
2036	636,340	-	636,340	2.4220	27,654	608,686	85,053
2037	608,686	-	608,686	2.4220	27,654	581,032	82,445
2038	581,032	-	581,032	2.4220	27,654	553,378	79,838
2039	553,378	-	553,378	2.4220	27,654	525,724	77,230
2040	525,724	-	525,724	2.4220	27,654	498,070	74,622
2041	498,070	-	498,070	2.4220	27,654	470,416	72,014
2042	470,416	-	470,416	2.4220	27,654	442,762	69,406
2043	442,762	-	442,762	2.4220	27,654	415,108	66,799
2044	415,108	-	415,108	2.4220	27,654	387,454	64,191
2045	387,454	-	387,454	2.4220	27,654	359,800	61,583
2046	359,800	-	359,800	2.4220	27,654	332,146	58,975
2047	332,146	-	332,146	2.4220	27,654	304,492	56,368
....	....	.....	.....	.....	.....	....	

Project 140 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details		
Beginning Investment	1,137,605	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	140

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	1,137,605	-	1,137,605	1.8840	14,288	1,123,317	-
2018	1,123,317	4,494	1,127,811	1.8840	21,517	1,106,294	-
2019	1,106,294	-	1,106,294	2.3793	27,174	1,079,120	-
2020	1,079,120	(311)	1,078,809	2.4205	27,637	1,051,172	-
2021	1,051,172	-	1,051,172	2.4205	27,637	1,023,535	-
2022	1,023,535	-	1,023,535	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 141 - (Describe) **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details		
Beginning Investment	289,533	Projected Year - Input	2022
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	141

Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue

Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2018	289,533	-	289,533	1.8840	2,273	287,260	15,817
2019	287,260	(20,583)	266,677	2.3793	6,399	260,278	30,943
2020	260,278	(54)	260,224	2.4205	6,509	253,715	30,434
2021	253,715	(562)	253,153	2.4239	6,504	246,649	29,763
2022	246,649	-	246,649	2.4220	6,499	240,150	29,145
2023	240,150	-	240,150	2.4220	6,499	233,651	28,532
2024	233,651	-	233,651	2.4220	6,499	227,152	27,919
2025	227,152	-	227,152	2.4220	6,499	220,653	27,307
2026	220,653	-	220,653	2.4220	6,499	214,154	26,694
2027	214,154	-	214,154	2.4220	6,499	207,655	26,081
2028	207,655	-	207,655	2.4220	6,499	201,156	25,468
2029	201,156	-	201,156	2.4220	6,499	194,657	24,855
2030	194,657	-	194,657	2.4220	6,499	188,158	24,242
2031	188,158	-	188,158	2.4220	6,499	181,659	23,629
2032	181,659	-	181,659	2.4220	6,499	175,160	23,017
2033	175,160	-	175,160	2.4220	6,499	168,661	22,404
2034	168,661	-	168,661	2.4220	6,499	162,162	21,791
2035	162,162	-	162,162	2.4220	6,499	155,663	21,178
2036	155,663	-	155,663	2.4220	6,499	149,164	20,565
2037	149,164	-	149,164	2.4220	6,499	142,665	19,952
2038	142,665	-	142,665	2.4220	6,499	136,166	19,339
2039	136,166	-	136,166	2.4220	6,499	129,667	18,727
2040	129,667	-	129,667	2.4220	6,499	123,168	18,114
2041	123,168	-	123,168	2.4220	6,499	116,669	17,501
2042	116,669	-	116,669	2.4220	6,499	110,170	16,888
2043	110,170	-	110,170	2.4220	6,499	103,671	16,275
2044	103,671	-	103,671	2.4220	6,499	97,172	15,662
2045	97,172	-	97,172	2.4220	6,499	90,673	15,049
2046	90,673	-	90,673	2.4220	6,499	84,174	14,437
2047	84,174	-	84,174	2.4220	6,499	77,675	13,824
2048	77,675	-	77,675	2.4220	6,499	71,176	13,211
....	....	.....	.....	.....	.....	....	

Project 141 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	289,533	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	141

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	289,533	-	289,533	1.8840	2,273	287,260	-
2019	287,260	(20,583)	266,677	2.3793	6,399	260,278	-
2020	260,278	(54)	260,224	2.4205	6,509	253,715	-
2021	253,715	-	253,715	2.4205	6,509	247,206	-
2022	247,206	-	247,206	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

3236	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3237	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3238	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3239	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3240	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3241	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3242	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3243	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3244	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3245	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3246	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3247	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3248	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3249	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3250	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3251	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3252	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

3253 **Project 142 - (Describe)** **Projected Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443**

3254 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3255 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
3256 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

3257	Details				
3258	Beginning Investment	162,507	Projected Year - Input	**2022**	
3259	Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%	
3260	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
3261					
3262	CIAC (Yes or No)	No	Projected		142

3263	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3264	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3265	2017	162,507	-	162,507	1.8840	2,041	160,466	13,390
3266	2018	160,466	-	160,466	1.8840	3,062	157,404	17,905
3267	2019	157,404	-	157,404	2.3793	3,867	153,537	18,346
3268	2020	153,537	-	153,537	2.4205	3,934	149,603	18,042
3269	2021	149,603	-	149,603	2.4239	3,939	145,664	17,675
3270	2022	145,664	-	145,664	2.4220	3,936	141,728	17,301
3271	2023	141,728	-	141,728	2.4220	3,936	137,792	16,930
3272	2024	137,792	-	137,792	2.4220	3,936	133,856	16,559
3273	2025	133,856	-	133,856	2.4220	3,936	129,920	16,187
3274	2026	129,920	-	129,920	2.4220	3,936	125,984	15,816
3275	2027	125,984	-	125,984	2.4220	3,936	122,048	15,445
3276	2028	122,048	-	122,048	2.4220	3,936	118,112	15,074
3277	2029	118,112	-	118,112	2.4220	3,936	114,176	14,703
3278	2030	114,176	-	114,176	2.4220	3,936	110,240	14,332
3279	2031	110,240	-	110,240	2.4220	3,936	106,304	13,960
3280	2032	106,304	-	106,304	2.4220	3,936	102,368	13,589
3281	2033	102,368	-	102,368	2.4220	3,936	98,432	13,218
3282	2034	98,432	-	98,432	2.4220	3,936	94,496	12,847
3283	2035	94,496	-	94,496	2.4220	3,936	90,560	12,476
3284	2036	90,560	-	90,560	2.4220	3,936	86,624	12,105
3285	2037	86,624	-	86,624	2.4220	3,936	82,688	11,734
3286	2038	82,688	-	82,688	2.4220	3,936	78,752	11,362
3287	2039	78,752	-	78,752	2.4220	3,936	74,816	10,991
3288	2040	74,816	-	74,816	2.4220	3,936	70,880	10,620
3289	2041	70,880	-	70,880	2.4220	3,936	66,944	10,249
3290	2042	66,944	-	66,944	2.4220	3,936	63,008	9,878
3291	2043	63,008	-	63,008	2.4220	3,936	59,072	9,507

2044	59,072	-	59,072	2.4220	3,936	55,136	9,135
2045	55,136	-	55,136	2.4220	3,936	51,200	8,764
2046	51,200	-	51,200	2.4220	3,936	47,264	8,393
2047	47,264	-	47,264	2.4220	3,936	43,328	8,022
....	....	.....	.....	.....	.....	.....	....

Project 142 - (Describe) **Actual Rev. Req. - Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	162,507	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	162,507	-	162,507	1.8840	2,041	160,466	-
2018	160,466	-	160,466	1.8840	3,062	157,404	-
2019	157,404	-	157,404	2.3793	3,867	153,537	-
2020	153,537	-	153,537	2.4205	3,934	149,603	-
2021	149,603	-	149,603	2.4205	3,934	145,669	-
2022	145,669	-	145,669	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 143 - (Describe) **Projected Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	12,154,289	Projected Year - Input		2022
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		143

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	12,154,289	-	12,154,289	1.8840	133,576	12,020,713	889,278
2017	12,020,713	13,867	12,034,580	1.8840	229,248	11,805,332	1,342,491
2018	11,805,332	(613)	11,804,719	1.8840	229,237	11,575,482	1,320,805
2019	11,575,482	-	11,575,482	2.3793	289,505	11,285,977	1,353,773
2020	11,285,977	-	11,285,977	2.4205	294,517	10,991,460	1,331,012
2021	10,991,460	-	10,991,460	2.4239	294,931	10,696,529	1,303,614
2022	10,696,529	-	10,696,529	2.4220	294,698	10,401,831	1,275,591
2023	10,401,831	-	10,401,831	2.4220	294,698	10,107,133	1,247,801
2024	10,107,133	-	10,107,133	2.4220	294,698	9,812,435	1,220,011
2025	9,812,435	-	9,812,435	2.4220	294,698	9,517,737	1,192,221
2026	9,517,737	-	9,517,737	2.4220	294,698	9,223,039	1,164,431
2027	9,223,039	-	9,223,039	2.4220	294,698	8,928,341	1,136,641
2028	8,928,341	-	8,928,341	2.4220	294,698	8,633,643	1,108,851
2029	8,633,643	-	8,633,643	2.4220	294,698	8,338,945	1,081,061
2030	8,338,945	-	8,338,945	2.4220	294,698	8,044,247	1,053,271
2031	8,044,247	-	8,044,247	2.4220	294,698	7,749,549	1,025,480
2032	7,749,549	-	7,749,549	2.4220	294,698	7,454,851	997,690
2033	7,454,851	-	7,454,851	2.4220	294,698	7,160,153	969,900
2034	7,160,153	-	7,160,153	2.4220	294,698	6,865,455	942,110
2035	6,865,455	-	6,865,455	2.4220	294,698	6,570,757	914,320
2036	6,570,757	-	6,570,757	2.4220	294,698	6,276,059	886,530
2037	6,276,059	-	6,276,059	2.4220	294,698	5,981,361	858,740
2038	5,981,361	-	5,981,361	2.4220	294,698	5,686,663	830,950
2039	5,686,663	-	5,686,663	2.4220	294,698	5,391,965	803,160
2040	5,391,965	-	5,391,965	2.4220	294,698	5,097,267	775,370
2041	5,097,267	-	5,097,267	2.4220	294,698	4,802,569	747,580
2042	4,802,569	-	4,802,569	2.4220	294,698	4,507,871	719,790
2043	4,507,871	-	4,507,871	2.4220	294,698	4,213,173	692,000
2044	4,213,173	-	4,213,173	2.4220	294,698	3,918,475	664,210
2045	3,918,475	-	3,918,475	2.4220	294,698	3,623,777	636,420
2046	3,623,777	-	3,623,777	2.4220	294,698	3,329,079	608,630
....	....	.....	.....		.....	.....	....

Project 143 - (Describe) **Actual Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	12,154,289	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2022
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		143

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	12,154,289	-	12,154,289	1.8840	133,576	12,020,713	-
2017	12,020,713	13,867	12,034,580	1.8840	229,248	11,805,332	-
2018	11,805,332	(613)	11,804,719	1.8840	229,237	11,575,482	-
2019	11,575,482	-	11,575,482	2.3793	289,505	11,285,977	-
2020	11,285,977	-	11,285,977	2.4205	294,517	10,991,460	-
2021	10,991,460	-	10,991,460	2.4205	294,517	10,696,943	-
2022	10,696,943	-	10,696,943	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

3407	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3408	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3409	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3410	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3411	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3412	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3413	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3414	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3415	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3416	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3417	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3418	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3419	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3420	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3421	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3422	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3423	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3424	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3425	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3426	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3427	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3428	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3429	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3430	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

3431 **Project 144 - (Describe)** **Projected Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882**

3432 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3433 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
3434 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

3435	Details				
3436	Beginning Investment	4,156,007	Projected Year - Input	**2022**	
3437	Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%	
3438	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)		
3439					
3440	CIAC (Yes or No)	No	Projected		144

3441	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
3442	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
3443	2015	4,156,007	-	4,156,007	1.8840	-	4,156,007	32,659
3444	2016	4,156,007	140,975	4,296,982	1.8840	80,955	4,216,027	478,526
3445	2017	4,216,027	260,101	4,476,129	1.8840	85,855	4,390,274	499,858
3446	2018	4,390,274	-	4,390,274	1.8840	85,855	4,304,419	491,762
3447	2019	4,304,419	-	4,304,419	2.3793	108,428	4,195,991	504,110
3448	2020	4,195,991	-	4,195,991	2.4205	110,305	4,085,686	495,585
3449	2021	4,085,686	-	4,085,686	2.4239	110,460	3,975,226	485,324
3450	2022	3,975,226	-	3,975,226	2.4220	110,372	3,864,854	474,828
3451	2023	3,864,854	-	3,864,854	2.4220	110,372	3,754,482	464,420
3452	2024	3,754,482	-	3,754,482	2.4220	110,372	3,644,110	454,012
3453	2025	3,644,110	-	3,644,110	2.4220	110,372	3,533,738	443,603
3454	2026	3,533,738	-	3,533,738	2.4220	110,372	3,423,366	433,195
3455	2027	3,423,366	-	3,423,366	2.4220	110,372	3,312,994	422,787
3456	2028	3,312,994	-	3,312,994	2.4220	110,372	3,202,622	412,379
3457	2029	3,202,622	-	3,202,622	2.4220	110,372	3,092,250	401,971
3458	2030	3,092,250	-	3,092,250	2.4220	110,372	2,981,878	391,563
3459	2031	2,981,878	-	2,981,878	2.4220	110,372	2,871,506	381,155
3460	2032	2,871,506	-	2,871,506	2.4220	110,372	2,761,134	370,747
3461	2033	2,761,134	-	2,761,134	2.4220	110,372	2,650,762	360,339
3462	2034	2,650,762	-	2,650,762	2.4220	110,372	2,540,390	349,931

2035	2,540,390	-	2,540,390	2.4220	110,372	2,430,018	339,523
2036	2,430,018	-	2,430,018	2.4220	110,372	2,319,646	329,115
2037	2,319,646	-	2,319,646	2.4220	110,372	2,209,274	318,707
2038	2,209,274	-	2,209,274	2.4220	110,372	2,098,902	308,298
2039	2,098,902	-	2,098,902	2.4220	110,372	1,988,530	297,890
2040	1,988,530	-	1,988,530	2.4220	110,372	1,878,158	287,482
2041	1,878,158	-	1,878,158	2.4220	110,372	1,767,786	277,074
2042	1,767,786	-	1,767,786	2.4220	110,372	1,657,414	266,666
2043	1,657,414	-	1,657,414	2.4220	110,372	1,547,042	256,258
2044	1,547,042	-	1,547,042	2.4220	110,372	1,436,670	245,850
2045	1,436,670	-	1,436,670	2.4220	110,372	1,326,298	235,442
....	....	.....	.....	.....	.....	....	

Project 144 - (Describe) **Actual Rev. Req. - Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,156,007	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 144

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	4,156,007	-	4,156,007	1.8840	-	4,156,007	-
2016	4,156,007	140,975	4,296,982	1.8840	80,955	4,216,027	-
2017	4,216,027	260,101	4,476,129	1.8840	85,855	4,390,274	-
2018	4,390,274	-	4,390,274	1.8840	85,855	4,304,419	-
2019	4,304,419	-	4,304,419	2.3793	108,428	4,195,991	-
2020	4,195,991	-	4,195,991	2.4205	110,305	4,085,686	-
2021	4,085,686	-	4,085,686	2.4205	110,305	3,975,381	-
2022	3,975,381	-	3,975,381	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Project 145 - (Describe) **Projected Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details		
Beginning Investment	11,070,902	Projected Year - Input		**2022**	
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation		9.43%	
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No		Projected		145

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,070,902	-	11,070,902	1.8840	121,669	10,949,233	810,011
2016	10,949,233	437,538	11,386,771	1.8840	216,819	11,169,952	1,270,146
2017	11,169,952	782	11,170,735	1.8840	216,834	10,953,901	1,249,787
2018	10,953,901	(125,351)	10,828,550	1.8840	214,472	10,614,078	1,215,380
2019	10,614,078	-	10,614,078	2.3793	270,859	10,343,219	1,246,225
2020	10,343,219	-	10,343,219	2.4205	275,548	10,067,671	1,224,929
2021	10,067,671	-	10,067,671	2.4239	275,935	9,791,736	1,199,296
2022	9,791,736	-	9,791,736	2.4220	275,717	9,516,019	1,173,078
2023	9,516,019	-	9,516,019	2.4220	275,717	9,240,302	1,147,077
2024	9,240,302	-	9,240,302	2.4220	275,717	8,964,585	1,121,077
2025	8,964,585	-	8,964,585	2.4220	275,717	8,688,868	1,095,077
2026	8,688,868	-	8,688,868	2.4220	275,717	8,413,151	1,069,077
2027	8,413,151	-	8,413,151	2.4220	275,717	8,137,434	1,043,077
2028	8,137,434	-	8,137,434	2.4220	275,717	7,861,717	1,017,077
2029	7,861,717	-	7,861,717	2.4220	275,717	7,586,000	991,077
2030	7,586,000	-	7,586,000	2.4220	275,717	7,310,283	965,077
2031	7,310,283	-	7,310,283	2.4220	275,717	7,034,566	939,077
2032	7,034,566	-	7,034,566	2.4220	275,717	6,758,849	913,076
2033	6,758,849	-	6,758,849	2.4220	275,717	6,483,132	887,076
2034	6,483,132	-	6,483,132	2.4220	275,717	6,207,415	861,076
2035	6,207,415	-	6,207,415	2.4220	275,717	5,931,698	835,076
2036	5,931,698	-	5,931,698	2.4220	275,717	5,655,981	809,076
2037	5,655,981	-	5,655,981	2.4220	275,717	5,380,264	783,076
2038	5,380,264	-	5,380,264	2.4220	275,717	5,104,547	757,076
2039	5,104,547	-	5,104,547	2.4220	275,717	4,828,830	731,076
2040	4,828,830	-	4,828,830	2.4220	275,717	4,553,113	705,076
2041	4,553,113	-	4,553,113	2.4220	275,717	4,277,396	679,075
2042	4,277,396	-	4,277,396	2.4220	275,717	4,001,679	653,075
2043	4,001,679	-	4,001,679	2.4220	275,717	3,725,962	627,075
2044	3,725,962	-	3,725,962	2.4220	275,717	3,450,245	601,075
2045	3,450,245	-	3,450,245	2.4220	275,717	3,174,528	575,075
....	....	.....	.....		.....	.....	....

Project 145 - (Describe) **Actual Rev. Req. - Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details		
Beginning Investment	11,070,902	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2022**	
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%	
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)			
CIAC (Yes or No)	No		Actual		145

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	11,070,902	-	11,070,902	1.8840	121,669	10,949,233	-

3578	2016	10,949,233	437,538		11,386,771	1.8840	216,819	11,169,952	-
3579	2017	11,169,952	782		11,170,735	1.8840	216,834	10,953,901	-
3580	2018	10,953,901	(125,351)		10,828,550	1.8840	214,472	10,614,078	-
3581	2019	10,614,078	-		10,614,078	2.3793	270,859	10,343,219	-
3582	2020	10,343,219	-		10,343,219	2.4205	275,548	10,067,671	-
3583	2021	10,067,671	-		10,067,671	2.4205	275,548	9,792,123	-
3584	2022	9,792,123	-		9,792,123	#DIV/0!	#DIV/0!	#DIV/0!	-
3585	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3586	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3587	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3588	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3589	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3590	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3591	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3592	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3593	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3594	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3595	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3596	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3597	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3598	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3599	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3600	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3601	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3602	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3603	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3604	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3605	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3606	2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3607	2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3608	....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

3609 **Project 146 - (Describe)** **Projected Rev. Req. - Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724**

3610 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3611 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
3612 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

3613	Details					
3614	Beginning Investment	1,727,131	Projected Year - Input		**2022**	
3615	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.43%	
3616	Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)			
3617						
3618	CIAC (Yes or No)	No		Projected		146

3619 / 3620	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3621	2018	1,727,131	-	1,727,131	1.8840	29,828	1,697,303	189,884
3622	2019	1,697,303	(67,668)	1,629,635	2.3793	39,484	1,590,151	189,435
3623	2020	1,590,151	-	1,590,151	2.4205	40,167	1,549,984	186,331
3624	2021	1,549,984	-	1,549,984	2.4239	40,224	1,509,760	182,594
3625	2022	1,509,760	-	1,509,760	2.4220	40,192	1,469,568	178,772
3626	2023	1,469,568	-	1,469,568	2.4220	40,192	1,429,376	174,982
3627	2024	1,429,376	-	1,429,376	2.4220	40,192	1,389,184	171,192
3628	2025	1,389,184	-	1,389,184	2.4220	40,192	1,348,992	167,402
3629	2026	1,348,992	-	1,348,992	2.4220	40,192	1,308,800	163,612
3630	2027	1,308,800	-	1,308,800	2.4220	40,192	1,268,608	159,822
3631	2028	1,268,608	-	1,268,608	2.4220	40,192	1,228,416	156,032
3632	2029	1,228,416	-	1,228,416	2.4220	40,192	1,188,224	152,242
3633	2030	1,188,224	-	1,188,224	2.4220	40,192	1,148,032	148,451

2031	1,148,032	-	1,148,032	2.4220	40,192	1,107,840	144,661
2032	1,107,840	-	1,107,840	2.4220	40,192	1,067,648	140,871
2033	1,067,648	-	1,067,648	2.4220	40,192	1,027,456	137,081
2034	1,027,456	-	1,027,456	2.4220	40,192	987,264	133,291
2035	987,264	-	987,264	2.4220	40,192	947,072	129,501
2036	947,072	-	947,072	2.4220	40,192	906,880	125,711
2037	906,880	-	906,880	2.4220	40,192	866,688	121,921
2038	866,688	-	866,688	2.4220	40,192	826,496	118,131
2039	826,496	-	826,496	2.4220	40,192	786,304	114,340
2040	786,304	-	786,304	2.4220	40,192	746,112	110,550
2041	746,112	-	746,112	2.4220	40,192	705,920	106,760
2042	705,920	-	705,920	2.4220	40,192	665,728	102,970
2043	665,728	-	665,728	2.4220	40,192	625,536	99,180
2044	625,536	-	625,536	2.4220	40,192	585,344	95,390
2045	585,344	-	585,344	2.4220	40,192	545,152	91,600
2046	545,152	-	545,152	2.4220	40,192	504,960	87,810
2047	504,960	-	504,960	2.4220	40,192	464,768	84,020
2048	464,768	-	464,768	2.4220	40,192	424,576	80,230
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Project 146 - (Describe) **Actual Rev. Req. - Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,727,131	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,727,131	-	1,727,131	1.8840	29,828	1,697,303	-
2019	1,697,303	(67,668)	1,629,635	2.3793	39,484	1,590,151	-
2020	1,590,151	-	1,590,151	2.4205	40,167	1,549,984	-
2021	1,549,984	-	1,549,984	2.4205	40,167	1,509,817	-
2022	1,509,817	-	1,509,817	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 147 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	6,001,736	Projected Year - Input	**2022**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 147

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	6,001,736	-	6,001,736	1.8840	9,423	5,992,313	103,602
2018	5,992,313	257,367	6,249,680	1.8840	117,921	6,131,759	696,146
2019	6,131,759	(189,098)	5,942,661	2.3793	144,425	5,798,236	691,199
2020	5,798,236	151,634	5,949,870	2.4205	150,595	5,799,275	697,467
2021	5,799,275	(8,129)	5,791,146	2.4239	150,610	5,640,536	682,513
2022	5,640,536	-	5,640,536	2.4220	150,491	5,490,045	668,202
2023	5,490,045	-	5,490,045	2.4220	150,491	5,339,554	654,011
2024	5,339,554	-	5,339,554	2.4220	150,491	5,189,063	639,820
2025	5,189,063	-	5,189,063	2.4220	150,491	5,038,572	625,628
2026	5,038,572	-	5,038,572	2.4220	150,491	4,888,081	611,437
2027	4,888,081	-	4,888,081	2.4220	150,491	4,737,590	597,246
2028	4,737,590	-	4,737,590	2.4220	150,491	4,587,099	583,054
2029	4,587,099	-	4,587,099	2.4220	150,491	4,436,608	568,863
2030	4,436,608	-	4,436,608	2.4220	150,491	4,286,117	554,672
2031	4,286,117	-	4,286,117	2.4220	150,491	4,135,626	540,481
2032	4,135,626	-	4,135,626	2.4220	150,491	3,985,135	526,289
2033	3,985,135	-	3,985,135	2.4220	150,491	3,834,644	512,098
2034	3,834,644	-	3,834,644	2.4220	150,491	3,684,153	497,907
2035	3,684,153	-	3,684,153	2.4220	150,491	3,533,662	483,715
2036	3,533,662	-	3,533,662	2.4220	150,491	3,383,171	469,524
2037	3,383,171	-	3,383,171	2.4220	150,491	3,232,680	455,333
2038	3,232,680	-	3,232,680	2.4220	150,491	3,082,189	441,141
2039	3,082,189	-	3,082,189	2.4220	150,491	2,931,698	426,950
2040	2,931,698	-	2,931,698	2.4220	150,491	2,781,207	412,759
2041	2,781,207	-	2,781,207	2.4220	150,491	2,630,716	398,568
2042	2,630,716	-	2,630,716	2.4220	150,491	2,480,225	384,376
2043	2,480,225	-	2,480,225	2.4220	150,491	2,329,734	370,185
2044	2,329,734	-	2,329,734	2.4220	150,491	2,179,243	355,994
2045	2,179,243	-	2,179,243	2.4220	150,491	2,028,752	341,802
2046	2,028,752	-	2,028,752	2.4220	150,491	1,878,261	327,611
2047	1,878,261	-	1,878,261	2.4220	150,491	1,727,770	313,420
....	....	.....	.....	.....	.....	.....	....

Project 147 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	6,001,736	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**

3749	Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
3750	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)						
3751									
3752	CIAC (Yes or No)	No			Actual				147
3753	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**	
3754	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**	
3755	2017	6,001,736	-	6,001,736	1.8840	9,423	5,992,313	-	
3756	2018	5,992,313	257,367	6,249,680	1.8840	117,921	6,131,759	-	
3757	2019	6,131,759	(189,098)	5,942,661	2.3793	144,425	5,798,236	-	
3758	2020	5,798,236	151,634	5,949,870	2.4205	150,595	5,799,275	-	
3759	2021	5,799,275	-	5,799,275	2.4205	150,595	5,648,680	-	
3760	2022	5,648,680	-	5,648,680	#DIV/0!	#DIV/0!	#DIV/0!	-	
3761	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3762	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3763	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3764	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3765	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3766	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3767	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3768	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3769	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3770	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3771	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3772	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3773	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3774	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3775	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3776	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3777	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3778	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3779	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3780	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3781	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3782	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3783	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3784	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3785	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
3786	....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

3787 **Project 148 - (Describe)** **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925**

3788 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3789 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
3790 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

3791				Details					
3792	Beginning Investment	2,430,161	Projected Year - Input					**2022**	
3793	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.43%	
3794	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)						
3795									
3796	CIAC (Yes or No)	No			Projected				148
3797	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**	
3798	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**	
3799	2016	2,430,161	-	2,430,161	1.8840	-	2,430,161	19,097	
3800	2017	2,430,161	302,563	2,732,724	1.8840	51,485	2,681,239	304,326	
3801	2018	2,681,239	2,351	2,683,590	1.8840	51,529	2,632,061	299,732	
3802	2019	2,632,061	(294)	2,631,766	2.3793	65,069	2,566,697	307,109	
3803	2020	2,566,697	-	2,566,697	2.4205	66,196	2,500,501	301,993	
3804	2021	2,500,501	-	2,500,501	2.4239	66,289	2,434,212	295,835	

2022	2,434,212	-	2,434,212	2.4220	66,236	2,367,976	289,536
2023	2,367,976	-	2,367,976	2.4220	66,236	2,301,740	283,290
2024	2,301,740	-	2,301,740	2.4220	66,236	2,235,504	277,044
2025	2,235,504	-	2,235,504	2.4220	66,236	2,169,268	270,798
2026	2,169,268	-	2,169,268	2.4220	66,236	2,103,032	264,552
2027	2,103,032	-	2,103,032	2.4220	66,236	2,036,796	258,306
2028	2,036,796	-	2,036,796	2.4220	66,236	1,970,560	252,060
2029	1,970,560	-	1,970,560	2.4220	66,236	1,904,324	245,814
2030	1,904,324	-	1,904,324	2.4220	66,236	1,838,088	239,568
2031	1,838,088	-	1,838,088	2.4220	66,236	1,771,852	233,322
2032	1,771,852	-	1,771,852	2.4220	66,236	1,705,616	227,076
2033	1,705,616	-	1,705,616	2.4220	66,236	1,639,380	220,830
2034	1,639,380	-	1,639,380	2.4220	66,236	1,573,144	214,584
2035	1,573,144	-	1,573,144	2.4220	66,236	1,506,908	208,337
2036	1,506,908	-	1,506,908	2.4220	66,236	1,440,672	202,091
2037	1,440,672	-	1,440,672	2.4220	66,236	1,374,436	195,845
2038	1,374,436	-	1,374,436	2.4220	66,236	1,308,200	189,599
2039	1,308,200	-	1,308,200	2.4220	66,236	1,241,964	183,353
2040	1,241,964	-	1,241,964	2.4220	66,236	1,175,728	177,107
2041	1,175,728	-	1,175,728	2.4220	66,236	1,109,492	170,861
2042	1,109,492	-	1,109,492	2.4220	66,236	1,043,256	164,615
2043	1,043,256	-	1,043,256	2.4220	66,236	977,020	158,369
2044	977,020	-	977,020	2.4220	66,236	910,784	152,123
2045	910,784	-	910,784	2.4220	66,236	844,548	145,877
2046	844,548	-	844,548	2.4220	66,236	778,312	139,631
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Project 148 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,430,161	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

148

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	2,430,161	-	2,430,161	1.8840	-	2,430,161	-
2017	2,430,161	302,563	2,732,724	1.8840	51,485	2,681,239	-
2018	2,681,239	2,351	2,683,590	1.8840	51,529	2,632,061	-
2019	2,632,061	(294)	2,631,766	2.3793	65,069	2,566,697	-
2020	2,566,697	-	2,566,697	2.4205	66,196	2,500,501	-
2021	2,500,501	-	2,500,501	2.4205	66,196	2,434,305	-
2022	2,434,305	-	2,434,305	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 149 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,943,519	Projected Year - Input	2022
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,943,519	-	11,943,519	1.8840	37,503	11,906,016	318,187
2018	11,906,016	39,914	11,945,930	1.8840	225,768	11,720,162	1,330,979
2019	11,720,162	197	11,720,359	2.3793	285,129	11,435,230	1,363,471
2020	11,435,230	-	11,435,230	2.4205	290,065	11,145,165	1,341,054
2021	11,145,165	-	11,145,165	2.4239	290,473	10,854,692	1,314,070
2022	10,854,692	-	10,854,692	2.4220	290,243	10,564,449	1,286,471
2023	10,564,449	-	10,564,449	2.4220	290,243	10,274,206	1,259,101
2024	10,274,206	-	10,274,206	2.4220	290,243	9,983,963	1,231,731
2025	9,983,963	-	9,983,963	2.4220	290,243	9,693,720	1,204,361
2026	9,693,720	-	9,693,720	2.4220	290,243	9,403,477	1,176,991
2027	9,403,477	-	9,403,477	2.4220	290,243	9,113,234	1,149,621
2028	9,113,234	-	9,113,234	2.4220	290,243	8,822,991	1,122,251
2029	8,822,991	-	8,822,991	2.4220	290,243	8,532,748	1,094,881
2030	8,532,748	-	8,532,748	2.4220	290,243	8,242,505	1,067,511
2031	8,242,505	-	8,242,505	2.4220	290,243	7,952,262	1,040,141
2032	7,952,262	-	7,952,262	2.4220	290,243	7,662,019	1,012,771
2033	7,662,019	-	7,662,019	2.4220	290,243	7,371,776	985,402
2034	7,371,776	-	7,371,776	2.4220	290,243	7,081,533	958,032
2035	7,081,533	-	7,081,533	2.4220	290,243	6,791,290	930,662
2036	6,791,290	-	6,791,290	2.4220	290,243	6,501,047	903,292
2037	6,501,047	-	6,501,047	2.4220	290,243	6,210,804	875,922
2038	6,210,804	-	6,210,804	2.4220	290,243	5,920,561	848,552
2039	5,920,561	-	5,920,561	2.4220	290,243	5,630,318	821,182
2040	5,630,318	-	5,630,318	2.4220	290,243	5,340,075	793,812
2041	5,340,075	-	5,340,075	2.4220	290,243	5,049,832	766,442
2042	5,049,832	-	5,049,832	2.4220	290,243	4,759,589	739,072
2043	4,759,589	-	4,759,589	2.4220	290,243	4,469,346	711,702
2044	4,469,346	-	4,469,346	2.4220	290,243	4,179,103	684,332
2045	4,179,103	-	4,179,103	2.4220	290,243	3,888,860	656,963
2046	3,888,860	-	3,888,860	2.4220	290,243	3,598,617	629,593
2047	3,598,617	-	3,598,617	2.4220	290,243	3,308,374	602,223
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Project 149 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details		
Beginning Investment	11,943,519	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	149

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,943,519	-	11,943,519	1.8840	37,503	11,906,016	-
2018	11,906,016	39,914	11,945,930	1.8840	225,768	11,720,162	-
2019	11,720,162	197	11,720,359	2.3793	285,129	11,435,230	-
2020	11,435,230	-	11,435,230	2.4205	290,065	11,145,165	-
2021	11,145,165	-	11,145,165	2.4205	290,065	10,855,100	-
2022	10,855,100	-	10,855,100	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 150 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details		
Beginning Investment	8,378,836	Projected Year - Input	2022
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	150

Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue

Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2016	8,378,836	-	8,378,836	1.8840	-	8,378,836	65,844
2017	8,378,836	65,435	8,444,271	1.8840	159,090	8,285,181	940,383
2018	8,285,181	29,317	8,314,498	1.8840	159,642	8,154,856	928,645
2019	8,154,856	4,851	8,159,707	2.3793	201,729	7,957,978	952,166
2020	7,957,978	-	7,957,978	2.4205	205,222	7,752,756	936,307
2021	7,752,756	-	7,752,756	2.4239	205,510	7,547,246	917,215
2022	7,547,246	-	7,547,246	2.4220	205,348	7,341,898	897,689
2023	7,341,898	-	7,341,898	2.4220	205,348	7,136,550	878,325
2024	7,136,550	-	7,136,550	2.4220	205,348	6,931,202	858,960
2025	6,931,202	-	6,931,202	2.4220	205,348	6,725,854	839,596
2026	6,725,854	-	6,725,854	2.4220	205,348	6,520,506	820,232
2027	6,520,506	-	6,520,506	2.4220	205,348	6,315,158	800,867
2028	6,315,158	-	6,315,158	2.4220	205,348	6,109,810	781,503
2029	6,109,810	-	6,109,810	2.4220	205,348	5,904,462	762,139
2030	5,904,462	-	5,904,462	2.4220	205,348	5,699,114	742,774
2031	5,699,114	-	5,699,114	2.4220	205,348	5,493,766	723,410
2032	5,493,766	-	5,493,766	2.4220	205,348	5,288,418	704,046
2033	5,288,418	-	5,288,418	2.4220	205,348	5,083,070	684,682
2034	5,083,070	-	5,083,070	2.4220	205,348	4,877,722	665,317
2035	4,877,722	-	4,877,722	2.4220	205,348	4,672,374	645,953
2036	4,672,374	-	4,672,374	2.4220	205,348	4,467,026	626,589
2037	4,467,026	-	4,467,026	2.4220	205,348	4,261,678	607,224
2038	4,261,678	-	4,261,678	2.4220	205,348	4,056,330	587,860
2039	4,056,330	-	4,056,330	2.4220	205,348	3,850,982	568,496
2040	3,850,982	-	3,850,982	2.4220	205,348	3,645,634	549,131
2041	3,645,634	-	3,645,634	2.4220	205,348	3,440,286	529,767
2042	3,440,286	-	3,440,286	2.4220	205,348	3,234,938	510,403
2043	3,234,938	-	3,234,938	2.4220	205,348	3,029,590	491,038
2044	3,029,590	-	3,029,590	2.4220	205,348	2,824,242	471,674
2045	2,824,242	-	2,824,242	2.4220	205,348	2,618,894	452,310
2046	2,618,894	-	2,618,894	2.4220	205,348	2,413,546	432,945
....	....	.....	.....	.....	.....	....	

Project 150 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	8,378,836	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	150

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,378,836	-	8,378,836	1.8840	-	8,378,836	-
2017	8,378,836	65,435	8,444,271	1.8840	159,090	8,285,181	-
2018	8,285,181	29,317	8,314,498	1.8840	159,642	8,154,856	-
2019	8,154,856	4,851	8,159,707	2.3793	201,729	7,957,978	-
2020	7,957,978	-	7,957,978	2.4205	205,222	7,752,756	-
2021	7,752,756	-	7,752,756	2.4205	205,222	7,547,534	-
2022	7,547,534	-	7,547,534	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

4037	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4038	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4039	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4040	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4041	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4042	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4043	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4044	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4045	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4046	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4047	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4048	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4049	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4050	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4051	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4052	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4053	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

4054 **Project 151 - (Describe)** **Projected Rev. Req. - Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931**

4055 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
4056 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
4057 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

4058 Details

4059	Beginning Investment	14,514,395	Projected Year - Input	**2022**
4060	Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%
4061	Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
4062				
4063	CIAC (Yes or No)	No	Projected	151

4064 / 4065	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
4066	2017	14,514,395	-	14,514,395	1.8840	136,726	14,377,669	927,618
4067	2018	14,377,669	(361,121)	14,016,547	1.8840	266,648	13,749,899	1,563,263
4068	2019	13,749,899	205,542	13,955,442	2.3793	341,642	13,613,800	1,625,423
4069	2020	13,613,800	1,197,263	14,811,062	2.4205	376,537	14,434,525	1,737,713
4070	2021	14,434,525	-	14,434,525	2.4239	377,066	14,057,459	1,702,684
4071	2022	14,057,459	-	14,057,459	2.4220	376,768	13,680,691	1,666,857
4072	2023	13,680,691	-	13,680,691	2.4220	376,768	13,303,923	1,631,328
4073	2024	13,303,923	-	13,303,923	2.4220	376,768	12,927,155	1,595,799
4074	2025	12,927,155	-	12,927,155	2.4220	376,768	12,550,387	1,560,270
4075	2026	12,550,387	-	12,550,387	2.4220	376,768	12,173,619	1,524,740
4076	2027	12,173,619	-	12,173,619	2.4220	376,768	11,796,851	1,489,211
4077	2028	11,796,851	-	11,796,851	2.4220	376,768	11,420,083	1,453,682
4078	2029	11,420,083	-	11,420,083	2.4220	376,768	11,043,315	1,418,153
4079	2030	11,043,315	-	11,043,315	2.4220	376,768	10,666,547	1,382,623
4080	2031	10,666,547	-	10,666,547	2.4220	376,768	10,289,779	1,347,094
4081	2032	10,289,779	-	10,289,779	2.4220	376,768	9,913,011	1,311,565
4082	2033	9,913,011	-	9,913,011	2.4220	376,768	9,536,243	1,276,036
4083	2034	9,536,243	-	9,536,243	2.4220	376,768	9,159,475	1,240,507
4084	2035	9,159,475	-	9,159,475	2.4220	376,768	8,782,707	1,204,977
4085	2036	8,782,707	-	8,782,707	2.4220	376,768	8,405,939	1,169,448
4086	2037	8,405,939	-	8,405,939	2.4220	376,768	8,029,171	1,133,919
4087	2038	8,029,171	-	8,029,171	2.4220	376,768	7,652,403	1,098,390
4088	2039	7,652,403	-	7,652,403	2.4220	376,768	7,275,635	1,062,860
4089	2040	7,275,635	-	7,275,635	2.4220	376,768	6,898,867	1,027,331
4090	2041	6,898,867	-	6,898,867	2.4220	376,768	6,522,099	991,802
4091	2042	6,522,099	-	6,522,099	2.4220	376,768	6,145,331	956,273
4092	2043	6,145,331	-	6,145,331	2.4220	376,768	5,768,563	920,744

2044	5,768,563	-	5,768,563	2.4220	376,768	5,391,795	885,214
2045	5,391,795	-	5,391,795	2.4220	376,768	5,015,027	849,685
2046	5,015,027	-	5,015,027	2.4220	376,768	4,638,259	814,156
2047	4,638,259	-	4,638,259	2.4220	376,768	4,261,491	778,627
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Project 151 - (Describe) **Actual Rev. Req. - Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	14,514,395	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	14,514,395	-	14,514,395	1.8840	136,726	14,377,669	-
2018	14,377,669	(361,121)	14,016,547	1.8840	266,648	13,749,899	-
2019	13,749,899	205,542	13,955,442	2.3793	341,642	13,613,800	-
2020	13,613,800	1,197,263	14,811,062	2.4205	376,537	14,434,525	-
2021	14,434,525	-	14,434,525	2.4205	376,537	14,057,988	-
2022	14,057,988	-	14,057,988	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 152 - (Describe) **Projected Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details						
Beginning Investment	5,687,646	Projected Year - Input				2022	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.43%	
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No		Projected				152

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	5,687,646	-	5,687,646	1.8840	-	5,687,646	44,695
2017	5,687,646	71,575	5,759,221	1.8840	108,504	5,650,717	641,367
2018	5,650,717	(2)	5,650,715	1.8840	108,504	5,542,211	631,135
2019	5,542,211	-	5,542,211	2.3793	137,030	5,405,181	646,739
2020	5,405,181	-	5,405,181	2.4205	139,403	5,265,778	635,966
2021	5,265,778	-	5,265,778	2.4239	139,598	5,126,180	622,997
2022	5,126,180	-	5,126,180	2.4220	139,488	4,986,692	609,733
2023	4,986,692	-	4,986,692	2.4220	139,488	4,847,204	596,579
2024	4,847,204	-	4,847,204	2.4220	139,488	4,707,716	583,426
2025	4,707,716	-	4,707,716	2.4220	139,488	4,568,228	570,272
2026	4,568,228	-	4,568,228	2.4220	139,488	4,428,740	557,118
2027	4,428,740	-	4,428,740	2.4220	139,488	4,289,252	543,964
2028	4,289,252	-	4,289,252	2.4220	139,488	4,149,764	530,811
2029	4,149,764	-	4,149,764	2.4220	139,488	4,010,276	517,657
2030	4,010,276	-	4,010,276	2.4220	139,488	3,870,788	504,503
2031	3,870,788	-	3,870,788	2.4220	139,488	3,731,300	491,350
2032	3,731,300	-	3,731,300	2.4220	139,488	3,591,812	478,196
2033	3,591,812	-	3,591,812	2.4220	139,488	3,452,324	465,042
2034	3,452,324	-	3,452,324	2.4220	139,488	3,312,836	451,888
2035	3,312,836	-	3,312,836	2.4220	139,488	3,173,348	438,735
2036	3,173,348	-	3,173,348	2.4220	139,488	3,033,860	425,581
2037	3,033,860	-	3,033,860	2.4220	139,488	2,894,372	412,427
2038	2,894,372	-	2,894,372	2.4220	139,488	2,754,884	399,274
2039	2,754,884	-	2,754,884	2.4220	139,488	2,615,396	386,120
2040	2,615,396	-	2,615,396	2.4220	139,488	2,475,908	372,966
2041	2,475,908	-	2,475,908	2.4220	139,488	2,336,420	359,812
2042	2,336,420	-	2,336,420	2.4220	139,488	2,196,932	346,659
2043	2,196,932	-	2,196,932	2.4220	139,488	2,057,444	333,505
2044	2,057,444	-	2,057,444	2.4220	139,488	1,917,956	320,351
2045	1,917,956	-	1,917,956	2.4220	139,488	1,778,468	307,198
2046	1,778,468	-	1,778,468	2.4220	139,488	1,638,980	294,044
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Project 152 - (Describe) **Actual Rev. Req. - Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details						
Beginning Investment	5,687,646	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2022	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				0.00%	
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No		Actual				152

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	5,687,646	-	5,687,646	1.8840	-	5,687,646	-
2017	5,687,646	71,575	5,759,221	1.8840	108,504	5,650,717	-
2018	5,650,717	(2)	5,650,715	1.8840	108,504	5,542,211	-
2019	5,542,211	-	5,542,211	2.3793	137,030	5,405,181	-
2020	5,405,181	-	5,405,181	2.4205	139,403	5,265,778	-
2021	5,265,778	-	5,265,778	2.4205	139,403	5,126,375	-
2022	5,126,375	-	5,126,375	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 153 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 50952**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,354,881	Projected Year - Input	**2022**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	153

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	4,354,881	-	4,354,881	2.3793	77,712	4,277,169	413,826
2020	4,277,169	(9,869)	4,267,300	2.4205	105,171	4,162,129	497,660
2021	4,162,129	-	4,162,129	2.4239	105,319	4,056,810	487,876
2022	4,056,810	-	4,056,810	2.4220	105,236	3,951,574	477,869
2023	3,951,574	-	3,951,574	2.4220	105,236	3,846,338	467,946
2024	3,846,338	-	3,846,338	2.4220	105,236	3,741,102	458,022
2025	3,741,102	-	3,741,102	2.4220	105,236	3,635,866	448,098
2026	3,635,866	-	3,635,866	2.4220	105,236	3,530,630	438,174
2027	3,530,630	-	3,530,630	2.4220	105,236	3,425,394	428,251
2028	3,425,394	-	3,425,394	2.4220	105,236	3,320,158	418,327
2029	3,320,158	-	3,320,158	2.4220	105,236	3,214,922	408,403
2030	3,214,922	-	3,214,922	2.4220	105,236	3,109,686	398,479
2031	3,109,686	-	3,109,686	2.4220	105,236	3,004,450	388,556
2032	3,004,450	-	3,004,450	2.4220	105,236	2,899,214	378,632
2033	2,899,214	-	2,899,214	2.4220	105,236	2,793,978	368,708
2034	2,793,978	-	2,793,978	2.4220	105,236	2,688,742	358,784
2035	2,688,742	-	2,688,742	2.4220	105,236	2,583,506	348,861
2036	2,583,506	-	2,583,506	2.4220	105,236	2,478,270	338,937
2037	2,478,270	-	2,478,270	2.4220	105,236	2,373,034	329,013
2038	2,373,034	-	2,373,034	2.4220	105,236	2,267,798	319,089

2039	2,267,798	-	2,267,798	2.4220	105,236	2,162,562	309,166
2040	2,162,562	-	2,162,562	2.4220	105,236	2,057,326	299,242
2041	2,057,326	-	2,057,326	2.4220	105,236	1,952,090	289,318
2042	1,952,090	-	1,952,090	2.4220	105,236	1,846,854	279,394
2043	1,846,854	-	1,846,854	2.4220	105,236	1,741,618	269,471
2044	1,741,618	-	1,741,618	2.4220	105,236	1,636,382	259,547
2045	1,636,382	-	1,636,382	2.4220	105,236	1,531,146	249,623
2046	1,531,146	-	1,531,146	2.4220	105,236	1,425,910	239,699
2047	1,425,910	-	1,425,910	2.4220	105,236	1,320,674	229,776
2048	1,320,674	-	1,320,674	2.4220	105,236	1,215,438	219,852
2049	1,215,438	-	1,215,438	2.4220	105,236	1,110,202	209,928
....	....	.....	.....	.....	.....	....	

Project 153 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 50952**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,354,881	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2022**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	4,354,881	-	4,354,881	2.3793	77,712	4,277,169	-
2020	4,277,169	(9,869)	4,267,300	2.4205	105,171	4,162,129	-
2021	4,162,129	-	4,162,129	2.4205	105,171	4,056,958	-
2022	4,056,958	-	4,056,958	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 154 - (Describe) **Projected Rev. Req. - Sub-Hale County 115 kV - UID 61834**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	49,956	Projected Year - Input	2022
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	154

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	49,956	-	49,956	1.8840	-	49,956	393
2019	49,956	415	50,372	2.3793	1,199	49,173	5,836
2020	49,173	-	49,173	2.4205	1,219	47,954	5,741
2021	47,954	-	47,954	2.4239	1,221	46,733	5,628
2022	46,733	-	46,733	2.4220	1,220	45,513	5,512
2023	45,513	-	45,513	2.4220	1,220	44,293	5,397
2024	44,293	-	44,293	2.4220	1,220	43,073	5,282
2025	43,073	-	43,073	2.4220	1,220	41,853	5,167
2026	41,853	-	41,853	2.4220	1,220	40,633	5,052
2027	40,633	-	40,633	2.4220	1,220	39,413	4,937
2028	39,413	-	39,413	2.4220	1,220	38,193	4,822
2029	38,193	-	38,193	2.4220	1,220	36,973	4,707
2030	36,973	-	36,973	2.4220	1,220	35,753	4,591
2031	35,753	-	35,753	2.4220	1,220	34,533	4,476
2032	34,533	-	34,533	2.4220	1,220	33,313	4,361
2033	33,313	-	33,313	2.4220	1,220	32,093	4,246
2034	32,093	-	32,093	2.4220	1,220	30,873	4,131
2035	30,873	-	30,873	2.4220	1,220	29,653	4,016
2036	29,653	-	29,653	2.4220	1,220	28,433	3,901
2037	28,433	-	28,433	2.4220	1,220	27,213	3,786
2038	27,213	-	27,213	2.4220	1,220	25,993	3,671
2039	25,993	-	25,993	2.4220	1,220	24,773	3,556
2040	24,773	-	24,773	2.4220	1,220	23,553	3,441
2041	23,553	-	23,553	2.4220	1,220	22,333	3,326
2042	22,333	-	22,333	2.4220	1,220	21,113	3,211
2043	21,113	-	21,113	2.4220	1,220	19,893	3,096
2044	19,893	-	19,893	2.4220	1,220	18,673	2,981
2045	18,673	-	18,673	2.4220	1,220	17,453	2,866
2046	17,453	-	17,453	2.4220	1,220	16,233	2,751
2047	16,233	-	16,233	2.4220	1,220	15,013	2,636
2048	15,013	-	15,013	2.4220	1,220	13,793	2,521
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Project 154 - (Describe) **Actual Rev. Req. - Sub-Hale County 115 kV - UID 61834**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	49,956	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2022
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	49,956	-	49,956	1.8840	-	49,956	-

4379	2019	49,956	415		50,372	2.3793	1,199	49,173	-
4380	2020	49,173	-		49,173	2.4205	1,219	47,954	-
4381	2021	47,954	-		47,954	2.4205	1,219	46,735	-
4382	2022	46,735	-		46,735	#DIV/0!	#DIV/0!	#DIV/0!	-
4383	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4384	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4385	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4386	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4387	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4388	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4389	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4390	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4391	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4392	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4393	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4394	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4395	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4396	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4397	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4398	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4399	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4400	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4401	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4402	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4403	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4404	2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4405	2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4406	2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4407	2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4408	2048	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
4409	....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details
Beginning Investment		-	Projected Year - Input
Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

			Details
Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	

4459	Nov	-		
4460	Dec	-		
4461				
4462	13 Mo Average	-	$	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

	Details			
Beginning Investment		Projected Year - Input		
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation		
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
	0			
CIAC (Yes or No)				

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details		
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	

Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Line No.

D. Sponsored Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
-	-	-	-	-	-	-
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i. Project 1, Actual (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details

Beginning Investment			True-Up Year (Actual Year Used for Revenue Requirement - Input)				
Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation				
Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)				
	0						
CIAC (Yes or No)							

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
-	-	-	-	-	-	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
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-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	

4691	Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
4692	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
4693		0		
4694	CIAC (Yes or No)			
4695				

4696 / 4697	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
4698	-	-	-	-	-	-	-
4699	-	-	-	-	-	-	-
4700	-	-	-	-	-	-	-
4701	-	-	-	-	-	-	-
4702	-	-	-	-	-	-	-
4703	-	-	-	-	-	-	-
4704	-	-	-	-	-	-	-
4705	-	-	-	-	-	-	-
4706	-	-	-	-	-	-	-
4707	-	-	-	-	-	-	-
4708	-	-	-	-	-	-	-
4709	-	-	-	-	-	-	-
4710	-	-	-	-	-	-	-
4711	-	-	-	-	-	-	-
4712	-	-	-	-	-	-	-
4713	-	-	-	-	-	-	-
4714	-	-	-	-	-	-	-
4715	-	-	-	-	-	-	-
4716	-	-	-	-	-	-	-
4717	-	-	-	-	-	-	-
4718	-	-	-	-	-	-	-
4719	-	-	-	-	-	-	-
4720	-	-	-	-	-	-	-
4721	-	-	-	-	-	-	-
4722	-	-	-	-	-	-	-
4723	-	-	-	-	-	-	-
4724	-	-	-	-	-	-	-
4725	-	-	-	-	-	-	-
4726	-	-	-	-	-	-	-
4727	-						
4728	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities. In Service

Project 155 - (Describe) — **Projected Rev. Req. - 92153 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	32,686,918	Projected Year - Input	2019
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected — 155

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	32,686,918	-	32,686,918	2.4239	66,025	32,620,893	578,717
2022	32,620,893	-	32,620,893	2.4220	791,676	31,829,217	3,793,171
2023	31,829,217	-	31,829,217	2.4220	791,676	31,037,541	3,718,516
2024	31,037,541	-	31,037,541	2.4220	791,676	30,245,865	3,643,861
2025	30,245,865	-	30,245,865	2.4220	791,676	29,454,189	3,569,206
2026	29,454,189	-	29,454,189	2.4220	791,676	28,662,513	3,494,551
2027	28,662,513	-	28,662,513	2.4220	791,676	27,870,837	3,419,896
2028	27,870,837	-	27,870,837	2.4220	791,676	27,079,161	3,345,241
2029	27,079,161	-	27,079,161	2.4220	791,676	26,287,485	3,270,586
2030	26,287,485	-	26,287,485	2.4220	791,676	25,495,809	3,195,931
2031	25,495,809	-	25,495,809	2.4220	791,676	24,704,133	3,121,276
2032	24,704,133	-	24,704,133	2.4220	791,676	23,912,457	3,046,621
2033	23,912,457	-	23,912,457	2.4220	791,676	23,120,781	2,971,966
2034	23,120,781	-	23,120,781	2.4220	791,676	22,329,105	2,897,311
2035	22,329,105	-	22,329,105	2.4220	791,676	21,537,429	2,822,656
2036	21,537,429	-	21,537,429	2.4220	791,676	20,745,753	2,748,001
2037	20,745,753	-	20,745,753	2.4220	791,676	19,954,077	2,673,345
2038	19,954,077	-	19,954,077	2.4220	791,676	19,162,401	2,598,690
2039	19,162,401	-	19,162,401	2.4220	791,676	18,370,725	2,524,035
2040	18,370,725	-	18,370,725	2.4220	791,676	17,579,049	2,449,380
2041	17,579,049	-	17,579,049	2.4220	791,676	16,787,373	2,374,725
2042	16,787,373	-	16,787,373	2.4220	791,676	15,995,697	2,300,070
2043	15,995,697	-	15,995,697	2.4220	791,676	15,204,021	2,225,415
2044	15,204,021	-	15,204,021	2.4220	791,676	14,412,345	2,150,760
2045	14,412,345	-	14,412,345	2.4220	791,676	13,620,669	2,076,105
2046	13,620,669	-	13,620,669	2.4220	791,676	12,828,993	2,001,450
2047	12,828,993	-	12,828,993	2.4220	791,676	12,037,317	1,926,795
2048	12,037,317	-	12,037,317	2.4220	791,676	11,245,641	1,852,140
2049	11,245,641	-	11,245,641	2.4220	791,676	10,453,965	1,777,485
2050	10,453,965	-	10,453,965	2.4220	791,676	9,662,289	1,702,830
2051	9,662,289	-	9,662,289	2.4220	791,676	8,870,613	1,628,175
....	....	.....	.....		.....	.....	....

Project 155 - (Describe) — **Actual Rev. Req. - 92153 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

62	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
63	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
64	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
65	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
66	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
67	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
68	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
69	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
70	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
71	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
72	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
73	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
74	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
75	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
76	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
77	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
78	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
79	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
80	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
81	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
82	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
83	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
84	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
85	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
86	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
87	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
88	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
89	2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
90	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

91 **Project 156 - (Describe)** **Projected Rev. Req. - Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954**

92 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
93 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
94 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

95 Details

96	Beginning Investment	4,190,439	Projected Year - Input **2019**
97	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation 9.43%
98	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)
99			
100	CIAC (Yes or No)	No	Projected 156

101 / 102	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
103	2018	4,190,439	-	4,190,439	1.8840	46,053	4,144,386	306,597
104	2019	4,144,386	(20,112)	4,124,274	2.3793	99,225	4,025,049	478,787
105	2020	4,025,049	-	4,025,049	2.4205	100,943	3,924,106	470,986
106	2021	3,924,106	-	3,924,106	2.4239	101,085	3,823,021	461,596
107	2022	3,823,021	-	3,823,021	2.4220	101,005	3,722,016	451,991
108	2023	3,722,016	-	3,722,016	2.4220	101,005	3,621,011	442,466
109	2024	3,621,011	-	3,621,011	2.4220	101,005	3,520,006	432,942
110	2025	3,520,006	-	3,520,006	2.4220	101,005	3,419,001	423,417
111	2026	3,419,001	-	3,419,001	2.4220	101,005	3,317,996	413,892
112	2027	3,317,996	-	3,317,996	2.4220	101,005	3,216,991	404,367
113	2028	3,216,991	-	3,216,991	2.4220	101,005	3,115,986	394,842
114	2029	3,115,986	-	3,115,986	2.4220	101,005	3,014,981	385,318
115	2030	3,014,981	-	3,014,981	2.4220	101,005	2,913,976	375,793
116	2031	2,913,976	-	2,913,976	2.4220	101,005	2,812,971	366,268
117	2032	2,812,971	-	2,812,971	2.4220	101,005	2,711,966	356,743
118	2033	2,711,966	-	2,711,966	2.4220	101,005	2,610,961	347,219
119	2034	2,610,961	-	2,610,961	2.4220	101,005	2,509,956	337,694
120	2035	2,509,956	-	2,509,956	2.4220	101,005	2,408,951	328,169
121	2036	2,408,951	-	2,408,951	2.4220	101,005	2,307,946	318,644
122	2037	2,307,946	-	2,307,946	2.4220	101,005	2,206,941	309,120
123	2038	2,206,941	-	2,206,941	2.4220	101,005	2,105,936	299,595
124	2039	2,105,936	-	2,105,936	2.4220	101,005	2,004,931	290,070

125	2040	2,004,931	-	2,004,931	2.4220	101,005	1,903,926	280,545
126	2041	1,903,926	-	1,903,926	2.4220	101,005	1,802,921	271,020
127	2042	1,802,921	-	1,802,921	2.4220	101,005	1,701,916	261,496
128	2043	1,701,916	-	1,701,916	2.4220	101,005	1,600,911	251,971
129	2044	1,600,911	-	1,600,911	2.4220	101,005	1,499,906	242,446
130	2045	1,499,906	-	1,499,906	2.4220	101,005	1,398,901	232,921
131	2046	1,398,901	-	1,398,901	2.4220	101,005	1,297,896	223,397
132	2047	1,297,896	-	1,297,896	2.4220	101,005	1,196,891	213,872
133	2048	1,196,891	-	1,196,891	2.4220	101,005	1,095,886	204,347
134	....	....	.....	.....	.....	.....	.....	....

Project 156 - (Describe) **Actual Rev. Req. - Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	4,190,439	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Actual				
2018	4,190,439	-	4,190,439	1.8840	46,053	4,144,386	-
2019	4,144,386	(20,112)	4,124,274	2.3793	99,225	4,025,049	-
2020	4,025,049	-	4,025,049	2.4205	100,943	3,924,106	-
2021	3,924,106	-	3,924,106	2.4205	100,943	3,823,163	-
2022	3,823,163	-	3,823,163	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 157 - (Describe) **Projected Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	385,890	Projected Year - Input	**2019**

186	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.43%	
187	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)						
188									
189	CIAC (Yes or No)	No				Projected			157
190	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**		**Depreciation**	**Depreciation**	**Ending**	**Revenue**
191	**Year**	**Balance**	**Amount**	**Balance**		**Rate**	**Expense**	**Balance**	**Requirement**
192	2019	385,890	-	385,890		2.3793	5,356	380,534	29,279
193	2020	380,534	-	380,534		2.4205	9,341	371,193	44,344
194	2021	371,193	-	371,193		2.4239	9,354	361,839	43,475
195	2022	361,839	-	361,839		2.4220	9,346	352,493	42,586
196	2023	352,493	-	352,493		2.4220	9,346	343,147	41,705
197	2024	343,147	-	343,147		2.4220	9,346	333,801	40,823
198	2025	333,801	-	333,801		2.4220	9,346	324,455	39,942
199	2026	324,455	-	324,455		2.4220	9,346	315,109	39,061
200	2027	315,109	-	315,109		2.4220	9,346	305,763	38,179
201	2028	305,763	-	305,763		2.4220	9,346	296,417	37,298
202	2029	296,417	-	296,417		2.4220	9,346	287,071	36,417
203	2030	287,071	-	287,071		2.4220	9,346	277,725	35,535
204	2031	277,725	-	277,725		2.4220	9,346	268,379	34,654
205	2032	268,379	-	268,379		2.4220	9,346	259,033	33,773
206	2033	259,033	-	259,033		2.4220	9,346	249,687	32,891
207	2034	249,687	-	249,687		2.4220	9,346	240,341	32,010
208	2035	240,341	-	240,341		2.4220	9,346	230,995	31,129
209	2036	230,995	-	230,995		2.4220	9,346	221,649	30,247
210	2037	221,649	-	221,649		2.4220	9,346	212,303	29,366
211	2038	212,303	-	212,303		2.4220	9,346	202,957	28,485
212	2039	202,957	-	202,957		2.4220	9,346	193,611	27,604
213	2040	193,611	-	193,611		2.4220	9,346	184,265	26,722
214	2041	184,265	-	184,265		2.4220	9,346	174,919	25,841
215	2042	174,919	-	174,919		2.4220	9,346	165,573	24,960
216	2043	165,573	-	165,573		2.4220	9,346	156,227	24,078
217	2044	156,227	-	156,227		2.4220	9,346	146,881	23,197
218	2045	146,881	-	146,881		2.4220	9,346	137,535	22,316
219	2046	137,535	-	137,535		2.4220	9,346	128,189	21,434
220	2047	128,189	-	128,189		2.4220	9,346	118,843	20,553
221	2048	118,843	-	118,843		2.4220	9,346	109,497	19,672
222	2049	109,497	-	109,497		2.4220	9,346	100,151	18,790
223	....	....	.....	.....			.....	.....	....

224 **Project 157 - (Describe)** **Actual Rev. Req. - Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988**

225 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
226 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
227 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

228			Details						
229	Beginning Investment	385,890	True-Up Year (Actual Year Used for Revenue Requirement - Input)					**2019**	
230	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
231	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)						
232									
233	CIAC (Yes or No)	No				Actual			
234	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**		**Depreciation**	**Depreciation**	**Ending**	**Revenue**
235	**Year**	**Balance**	**Amount**	**Balance**		**Rate**	**Expense**	**Balance**	**Requirement**
236	2019	385,890	-	385,890		2.3793	5,356	380,534	-
237	2020	380,534	-	380,534		2.4205	9,341	371,193	-
238	2021	371,193	-	371,193		2.4205	9,341	361,852	-
239	2022	361,852	-	361,852		#DIV/0!	#DIV/0!	#DIV/0!	-
240	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
241	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
242	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
243	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
244	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
245	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
246	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
247	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
248	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
249	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
250	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
251	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
252	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-

253	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
254	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
255	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
256	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
257	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
258	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
259	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
260	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
261	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
262	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
263	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
264	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
265	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
266	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
267	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Project 158 - (Describe) **Projected Rev. Req. - XFR-Tuco 230/115 kV Ckt 1 - UID 50992**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	73,024	Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected

158

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	73,024	-	73,024	2.3793	869	72,155	4,838
2020	72,155	-	72,155	2.4205	1,768	70,387	8,405
2021	70,387	-	70,387	2.4239	1,770	68,617	8,241
2022	68,617	-	68,617	2.4220	1,769	66,848	8,073
2023	66,848	-	66,848	2.4220	1,769	65,079	7,906
2024	65,079	-	65,079	2.4220	1,769	63,310	7,739
2025	63,310	-	63,310	2.4220	1,769	61,541	7,572
2026	61,541	-	61,541	2.4220	1,769	59,772	7,405
2027	59,772	-	59,772	2.4220	1,769	58,003	7,239
2028	58,003	-	58,003	2.4220	1,769	56,234	7,072
2029	56,234	-	56,234	2.4220	1,769	54,465	6,905
2030	54,465	-	54,465	2.4220	1,769	52,696	6,738
2031	52,696	-	52,696	2.4220	1,769	50,927	6,571
2032	50,927	-	50,927	2.4220	1,769	49,158	6,405
2033	49,158	-	49,158	2.4220	1,769	47,389	6,238
2034	47,389	-	47,389	2.4220	1,769	45,620	6,071
2035	45,620	-	45,620	2.4220	1,769	43,851	5,904
2036	43,851	-	43,851	2.4220	1,769	42,082	5,737
2037	42,082	-	42,082	2.4220	1,769	40,313	5,571
2038	40,313	-	40,313	2.4220	1,769	38,544	5,404
2039	38,544	-	38,544	2.4220	1,769	36,775	5,237
2040	36,775	-	36,775	2.4220	1,769	35,006	5,070
2041	35,006	-	35,006	2.4220	1,769	33,237	4,903
2042	33,237	-	33,237	2.4220	1,769	31,468	4,736
2043	31,468	-	31,468	2.4220	1,769	29,699	4,570
2044	29,699	-	29,699	2.4220	1,769	27,930	4,403
2045	27,930	-	27,930	2.4220	1,769	26,161	4,236
2046	26,161	-	26,161	2.4220	1,769	24,392	4,069
2047	24,392	-	24,392	2.4220	1,769	22,623	3,902
2048	22,623	-	22,623	2.4220	1,769	20,854	3,736
2049	20,854	-	20,854	2.4220	1,769	19,085	3,569
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Project 158 - (Describe) **Actual Rev. Req. - XFR-Tuco 230/115 kV Ckt 1 - UID 50992**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	73,024	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	73,024	-	73,024	2.3793	869	72,155	-
2020	72,155	-	72,155	2.4205	1,768	70,387	-
2021	70,387	-	70,387	2.4205	1,768	68,619	-
2022	68,619	-	68,619	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

333	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
334	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
335	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
336	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
337	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
338	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
339	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
340	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
341	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
342	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
343	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
344	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
345	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
346	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
347	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
348	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
349	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
350	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
351	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
352	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
353	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
354	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
355	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
356	....	....	.....	.....		.....	.....	....
357								
313								

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 159 - (Describe) — **Projected Rev. Req. - XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,331,345	Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	159

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,331,345	-	2,331,345	2.3793	41,603	2,289,742	221,539
2020	2,289,742	(18,216)	2,271,526	2.4205	55,990	2,215,536	264,915
2021	2,215,536	-	2,215,536	2.4239	56,068	2,159,468	259,706
2022	2,159,468	-	2,159,468	2.4220	56,024	2,103,444	254,379
2023	2,103,444	-	2,103,444	2.4220	56,024	2,047,420	249,096
2024	2,047,420	-	2,047,420	2.4220	56,024	1,991,396	243,813
2025	1,991,396	-	1,991,396	2.4220	56,024	1,935,372	238,530
2026	1,935,372	-	1,935,372	2.4220	56,024	1,879,348	233,246
2027	1,879,348	-	1,879,348	2.4220	56,024	1,823,324	227,963
2028	1,823,324	-	1,823,324	2.4220	56,024	1,767,300	222,680
2029	1,767,300	-	1,767,300	2.4220	56,024	1,711,276	217,397
2030	1,711,276	-	1,711,276	2.4220	56,024	1,655,252	212,114
2031	1,655,252	-	1,655,252	2.4220	56,024	1,599,228	206,831
2032	1,599,228	-	1,599,228	2.4220	56,024	1,543,204	201,548
2033	1,543,204	-	1,543,204	2.4220	56,024	1,487,180	196,265
2034	1,487,180	-	1,487,180	2.4220	56,024	1,431,156	190,982
2035	1,431,156	-	1,431,156	2.4220	56,024	1,375,132	185,699
2036	1,375,132	-	1,375,132	2.4220	56,024	1,319,108	180,416
2037	1,319,108	-	1,319,108	2.4220	56,024	1,263,084	175,133
2038	1,263,084	-	1,263,084	2.4220	56,024	1,207,060	169,850
2039	1,207,060	-	1,207,060	2.4220	56,024	1,151,036	164,567
2040	1,151,036	-	1,151,036	2.4220	56,024	1,095,012	159,284
2041	1,095,012	-	1,095,012	2.4220	56,024	1,038,988	154,001
2042	1,038,988	-	1,038,988	2.4220	56,024	982,964	148,717
2043	982,964	-	982,964	2.4220	56,024	926,940	143,434
2044	926,940	-	926,940	2.4220	56,024	870,916	138,151
2045	870,916	-	870,916	2.4220	56,024	814,892	132,868
2046	814,892	-	814,892	2.4220	56,024	758,868	127,585
2047	758,868	-	758,868	2.4220	56,024	702,844	122,302
2048	702,844	-	702,844	2.4220	56,024	646,820	117,019
2049	646,820	-	646,820	2.4220	56,024	590,796	111,736
....	....	.....	.....		.....	.....	....

Project 159 - (Describe) — **Actual Rev. Req. - XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,331,345	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,331,345	-	2,331,345	2.3793	41,603	2,289,742	-
2020	2,289,742	(18,216)	2,271,526	2.4205	55,990	2,215,536	-
2021	2,215,536	-	2,215,536	2.4205	55,990	2,159,546	-
2022	2,159,546	-	2,159,546	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

377	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
378	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
379	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
380	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
381	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
382	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
383	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
384	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
385	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
386	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
387	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
388	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
389	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
390	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
391	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
392	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
393	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
394	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
395	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
396	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
397	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
398	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
399	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
400	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
401	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
402	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 160 - (Describe) — **Projected Rev. Req. - Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Beginning Investment	6,814,454	Projected Year - Input		**2019**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	160

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,814,454	-	6,814,454	1.8840	74,891	6,739,563	498,585
2019	6,739,563	45,494	6,785,058	2.3793	163,220	6,621,838	787,659
2020	6,621,838	9,093	6,630,931	2.4205	166,266	6,464,665	775,884
2021	6,464,665	-	6,464,665	2.4239	166,500	6,298,165	760,417
2022	6,298,165	-	6,298,165	2.4220	166,368	6,131,797	744,596
2023	6,131,797	-	6,131,797	2.4220	166,368	5,965,429	728,908
2024	5,965,429	-	5,965,429	2.4220	166,368	5,799,061	713,219
2025	5,799,061	-	5,799,061	2.4220	166,368	5,632,693	697,531
2026	5,632,693	-	5,632,693	2.4220	166,368	5,466,325	681,842
2027	5,466,325	-	5,466,325	2.4220	166,368	5,299,957	666,154
2028	5,299,957	-	5,299,957	2.4220	166,368	5,133,589	650,465
2029	5,133,589	-	5,133,589	2.4220	166,368	4,967,221	634,777
2030	4,967,221	-	4,967,221	2.4220	166,368	4,800,853	619,088
2031	4,800,853	-	4,800,853	2.4220	166,368	4,634,485	603,400
2032	4,634,485	-	4,634,485	2.4220	166,368	4,468,117	587,711
2033	4,468,117	-	4,468,117	2.4220	166,368	4,301,749	572,023
2034	4,301,749	-	4,301,749	2.4220	166,368	4,135,381	556,334
2035	4,135,381	-	4,135,381	2.4220	166,368	3,969,013	540,646
2036	3,969,013	-	3,969,013	2.4220	166,368	3,802,645	524,957
2037	3,802,645	-	3,802,645	2.4220	166,368	3,636,277	509,269
2038	3,636,277	-	3,636,277	2.4220	166,368	3,469,909	493,580
2039	3,469,909	-	3,469,909	2.4220	166,368	3,303,541	477,892
2040	3,303,541	-	3,303,541	2.4220	166,368	3,137,173	462,203
2041	3,137,173	-	3,137,173	2.4220	166,368	2,970,805	446,515
2042	2,970,805	-	2,970,805	2.4220	166,368	2,804,437	430,826
2043	2,804,437	-	2,804,437	2.4220	166,368	2,638,069	415,138
2044	2,638,069	-	2,638,069	2.4220	166,368	2,471,701	399,449
2045	2,471,701	-	2,471,701	2.4220	166,368	2,305,333	383,761
2046	2,305,333	-	2,305,333	2.4220	166,368	2,138,965	368,072
2047	2,138,965	-	2,138,965	2.4220	166,368	1,972,597	352,384
2048	1,972,597	-	1,972,597	2.4220	166,368	1,806,229	336,695
....	....	.....	.....	.....	.....	.....	....

Project 160 - (Describe) — **Actual Rev. Req. - Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Beginning Investment	6,814,454	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	6,814,454	-	6,814,454	1.8840	74,891	6,739,563	-
2019	6,739,563	45,494	6,785,058	2.3793	163,220	6,621,838	-
2020	6,621,838	9,093	6,630,931	2.4205	166,266	6,464,665	-
2021	6,464,665	-	6,464,665	2.4205	166,266	6,298,399	-
2022	6,298,399	-	6,298,399	#DIV/0!	#DIV/0!	#DIV/0!	-

2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 161 - (Describe) **Projected Rev. Req. - 92154 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	30,838,177	Projected Year - Input	**2019**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 161

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	30,838,177	-	30,838,177	2.4239	62,291	30,775,886	545,985
2022	30,775,886		30,775,886	2.4220	746,900	30,028,986	3,578,633
2023	30,028,986		30,028,986	2.4220	746,900	29,282,086	3,508,201
2024	29,282,086	-	29,282,086	2.4220	746,900	28,535,186	3,437,768
2025	28,535,186	-	28,535,186	2.4220	746,900	27,788,286	3,367,335
2026	27,788,286	-	27,788,286	2.4220	746,900	27,041,386	3,296,903
2027	27,041,386	-	27,041,386	2.4220	746,900	26,294,486	3,226,470
2028	26,294,486	-	26,294,486	2.4220	746,900	25,547,586	3,156,037
2029	25,547,586	-	25,547,586	2.4220	746,900	24,800,686	3,085,605
2030	24,800,686	-	24,800,686	2.4220	746,900	24,053,786	3,015,172
2031	24,053,786	-	24,053,786	2.4220	746,900	23,306,886	2,944,739
2032	23,306,886	-	23,306,886	2.4220	746,900	22,559,986	2,874,307
2033	22,559,986	-	22,559,986	2.4220	746,900	21,813,086	2,803,874
2034	21,813,086	-	21,813,086	2.4220	746,900	21,066,186	2,733,441
2035	21,066,186	-	21,066,186	2.4220	746,900	20,319,286	2,663,009
2036	20,319,286	-	20,319,286	2.4220	746,900	19,572,386	2,592,576
2037	19,572,386	-	19,572,386	2.4220	746,900	18,825,486	2,522,143
2038	18,825,486	-	18,825,486	2.4220	746,900	18,078,586	2,451,711
2039	18,078,586	-	18,078,586	2.4220	746,900	17,331,686	2,381,278
2040	17,331,686	-	17,331,686	2.4220	746,900	16,584,786	2,310,845
2041	16,584,786	-	16,584,786	2.4220	746,900	15,837,886	2,240,413
2042	15,837,886	-	15,837,886	2.4220	746,900	15,090,986	2,169,980
2043	15,090,986	-	15,090,986	2.4220	746,900	14,344,086	2,099,547
2044	14,344,086	-	14,344,086	2.4220	746,900	13,597,186	2,029,115

529	2045	13,597,186	-	13,597,186	2.4220	746,900	12,850,286	1,958,682
530	2046	12,850,286	-	12,850,286	2.4220	746,900	12,103,386	1,888,249
531	2047	12,103,386	-	12,103,386	2.4220	746,900	11,356,486	1,817,817
532	2048	11,356,486	-	11,356,486	2.4220	746,900	10,609,586	1,747,384
533	2049	10,609,586	-	10,609,586	2.4220	746,900	9,862,686	1,676,951
534	2050	9,862,686	-	9,862,686	2.4220	746,900	9,115,786	1,606,519
535	2051	9,115,786	-	9,115,786	2.4220	746,900	8,368,886	1,536,086
536	....	....	.....	.....	.....	.....	.....	....
537								

538 **Project 161 - (Describe)** **Actual Rev. Req. - 92154 OPIE 3 Roadrunner - China Draw 345 kV**

539 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
540 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
541 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

542	Details			
543	Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
544	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
545	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
546				
547	CIAC (Yes or No)	No		

548					Actual			
549	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
550	2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
551	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
552	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
553	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
554	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
555	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
556	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
557	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
558	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
559	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
560	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
561	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
562	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
563	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
564	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
565	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
566	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
567	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
568	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
569	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
570	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
571	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
572	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
573	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
574	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
575	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
576	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
577	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
578	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
579	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
580	2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
581	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

582 **Project 162 - (Describe)** **Projected Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109**

583 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
584 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
585 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

586	Details			
587	Beginning Investment	3,483,013	Projected Year - Input	**2019**
588	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
589	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	

CIAC (Yes or No)	No			Projected				162
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2018	3,483,013	-	3,483,013	1.8840	43,747	3,439,266	286,989	
2019	3,439,266	17,377	3,456,644	2.3793	83,285	3,373,359	401,393	
2020	3,373,359	(8,253)	3,365,106	2.4205	84,528	3,280,578	393,886	
2021	3,280,578	-	3,280,578	2.4239	84,646	3,195,932	386,022	
2022	3,195,932	-	3,195,932	2.4220	84,579	3,111,353	377,980	
2023	3,111,353	-	3,111,353	2.4220	84,579	3,026,774	370,004	
2024	3,026,774	-	3,026,774	2.4220	84,579	2,942,195	362,028	
2025	2,942,195	-	2,942,195	2.4220	84,579	2,857,616	354,052	
2026	2,857,616	-	2,857,616	2.4220	84,579	2,773,037	346,076	
2027	2,773,037	-	2,773,037	2.4220	84,579	2,688,458	338,101	
2028	2,688,458	-	2,688,458	2.4220	84,579	2,603,879	330,125	
2029	2,603,879	-	2,603,879	2.4220	84,579	2,519,300	322,149	
2030	2,519,300	-	2,519,300	2.4220	84,579	2,434,721	314,173	
2031	2,434,721	-	2,434,721	2.4220	84,579	2,350,142	306,197	
2032	2,350,142	-	2,350,142	2.4220	84,579	2,265,563	298,222	
2033	2,265,563	-	2,265,563	2.4220	84,579	2,180,984	290,246	
2034	2,180,984	-	2,180,984	2.4220	84,579	2,096,405	282,270	
2035	2,096,405	-	2,096,405	2.4220	84,579	2,011,826	274,294	
2036	2,011,826	-	2,011,826	2.4220	84,579	1,927,247	266,318	
2037	1,927,247	-	1,927,247	2.4220	84,579	1,842,668	258,343	
2038	1,842,668	-	1,842,668	2.4220	84,579	1,758,089	250,367	
2039	1,758,089	-	1,758,089	2.4220	84,579	1,673,510	242,391	
2040	1,673,510	-	1,673,510	2.4220	84,579	1,588,931	234,415	
2041	1,588,931	-	1,588,931	2.4220	84,579	1,504,352	226,439	
2042	1,504,352	-	1,504,352	2.4220	84,579	1,419,773	218,464	
2043	1,419,773	-	1,419,773	2.4220	84,579	1,335,194	210,488	
2044	1,335,194	-	1,335,194	2.4220	84,579	1,250,615	202,512	
2045	1,250,615	-	1,250,615	2.4220	84,579	1,166,036	194,536	
2046	1,166,036	-	1,166,036	2.4220	84,579	1,081,457	186,560	
2047	1,081,457	-	1,081,457	2.4220	84,579	996,878	178,585	
2048	996,878	-	996,878	2.4220	84,579	912,299	170,609	
....	....	.....	.....		.....	.....	....	

Project 162 - (Describe) **Actual Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,483,013	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	

CIAC (Yes or No)	No			Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2018	3,483,013	-	3,483,013	1.8840	43,747	3,439,266	-	
2019	3,439,266	17,377	3,456,644	2.3793	83,285	3,373,359	-	
2020	3,373,359	(8,253)	3,365,106	2.4205	84,528	3,280,578	-	
2021	3,280,578	-	3,280,578	2.4205	84,528	3,196,050	-	
2022	3,196,050	-	3,196,050	#DIV/0!	#DIV/0!	#DIV/0!	-	
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	

658	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
659	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
660	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
661	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
662	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
663	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
664	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
665	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
666	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
667	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
668	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
669	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
670	....	....	.....	.....	.....	.....	....	

671 **Project 163 - (Describe)** **Projected Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110**

672 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
673 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
674 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

675	Details			
676	Beginning Investment	1,738,575	Projected Year - Input	**2019**
677	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
678	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
679				
680	CIAC (Yes or No)	No	Projected	163

681	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
682	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
683	2018	1,738,575	-	1,738,575	1.8840	2,730	1,735,845	30,012
684	2019	1,735,845	55,024	1,790,869	2.3793	42,675	1,748,194	207,530
685	2020	1,748,194	-	1,748,194	2.4205	43,414	1,704,780	204,175
686	2021	1,704,780	-	1,704,780	2.4239	43,475	1,661,305	200,136
687	2022	1,661,305	-	1,661,305	2.4220	43,441	1,617,864	196,006
688	2023	1,617,864	-	1,617,864	2.4220	43,441	1,574,423	191,909
689	2024	1,574,423	-	1,574,423	2.4220	43,441	1,530,982	187,813
690	2025	1,530,982	-	1,530,982	2.4220	43,441	1,487,541	183,716
691	2026	1,487,541	-	1,487,541	2.4220	43,441	1,444,100	179,620
692	2027	1,444,100	-	1,444,100	2.4220	43,441	1,400,659	175,523
693	2028	1,400,659	-	1,400,659	2.4220	43,441	1,357,218	171,427
694	2029	1,357,218	-	1,357,218	2.4220	43,441	1,313,777	167,330
695	2030	1,313,777	-	1,313,777	2.4220	43,441	1,270,336	163,234
696	2031	1,270,336	-	1,270,336	2.4220	43,441	1,226,895	159,137
697	2032	1,226,895	-	1,226,895	2.4220	43,441	1,183,454	155,041
698	2033	1,183,454	-	1,183,454	2.4220	43,441	1,140,013	150,944
699	2034	1,140,013	-	1,140,013	2.4220	43,441	1,096,572	146,848
700	2035	1,096,572	-	1,096,572	2.4220	43,441	1,053,131	142,751
701	2036	1,053,131	-	1,053,131	2.4220	43,441	1,009,690	138,655
702	2037	1,009,690	-	1,009,690	2.4220	43,441	966,249	134,558
703	2038	966,249	-	966,249	2.4220	43,441	922,808	130,462
704	2039	922,808	-	922,808	2.4220	43,441	879,367	126,365
705	2040	879,367	-	879,367	2.4220	43,441	835,926	122,269
706	2041	835,926	-	835,926	2.4220	43,441	792,485	118,172
707	2042	792,485	-	792,485	2.4220	43,441	749,044	114,076
708	2043	749,044	-	749,044	2.4220	43,441	705,603	109,979
709	2044	705,603	-	705,603	2.4220	43,441	662,162	105,883
710	2045	662,162	-	662,162	2.4220	43,441	618,721	101,786
711	2046	618,721	-	618,721	2.4220	43,441	575,280	97,690
712	2047	575,280	-	575,280	2.4220	43,441	531,839	93,593
713	2048	531,839	-	531,839	2.4220	43,441	488,398	89,497
714	....	....	.....	.....	.....	.....	....	

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716 **Project 163 - (Describe)** **Actual Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110**

717 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
718 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
719 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

720			Details						
721	Beginning Investment	1,738,575	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2019	
722	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
723	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)						
724									
725	CIAC (Yes or No)	No			Actual				
726	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**		**Depreciation**	**Depreciation**	**Ending**	**Revenue**
727	**Year**	**Balance**	**Amount**	**Balance**		**Rate**	**Expense**	**Balance**	**Requirement**
728	2018	1,738,575	-	1,738,575		1.8840	2,730	1,735,845	-
729	2019	1,735,845	55,024	1,790,869		2.3793	42,675	1,748,194	-
730	2020	1,748,194	-	1,748,194		2.4205	43,414	1,704,780	-
731	2021	1,704,780	-	1,704,780		2.4205	43,414	1,661,366	-
732	2022	1,661,366	-	1,661,366		#DIV/0!	#DIV/0!	#DIV/0!	-
733	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
734	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
735	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
736	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
737	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
738	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
739	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
740	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
741	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
742	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
743	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
744	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
745	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
746	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
747	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
748	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
749	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
750	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
751	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
752	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
753	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
754	2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
755	2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
756	2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
757	2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
758	2048	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
759	....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

716 **Project 164 - (Describe)** **Projected Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111**

717 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
718 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
719 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

720			Details						
721	Beginning Investment	5,289,345	Projected Year - Input					2019	
722	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation					9.43%	
723	Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)						
724									
725	CIAC (Yes or No)	No			Projected				164
726	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**		**Depreciation**	**Depreciation**	**Ending**	**Revenue**
727	**Year**	**Balance**	**Amount**	**Balance**		**Rate**	**Expense**	**Balance**	**Requirement**
728	2018	5,289,345	-	5,289,345		1.8840	83,043	5,206,302	533,084
729	2019	5,206,302	614,350	5,820,651		2.3793	140,468	5,680,183	676,109
730	2020	5,680,183	-	5,680,183		2.4205	142,900	5,537,283	665,066
731	2021	5,537,283	-	5,537,283		2.4239	143,100	5,394,183	651,771
732	2022	5,394,183	-	5,394,183		2.4220	142,987	5,251,196	638,175
733	2023	5,251,196	-	5,251,196		2.4220	142,987	5,108,209	624,691
734	2024	5,108,209	-	5,108,209		2.4220	142,987	4,965,222	611,207
735	2025	4,965,222	-	4,965,222		2.4220	142,987	4,822,235	597,724
736	2026	4,822,235	-	4,822,235		2.4220	142,987	4,679,248	584,240
737	2027	4,679,248	-	4,679,248		2.4220	142,987	4,536,261	570,756

2028	4,536,261	-	4,536,261	2.4220	142,987	4,393,274	557,273
2029	4,393,274	-	4,393,274	2.4220	142,987	4,250,287	543,789
2030	4,250,287	-	4,250,287	2.4220	142,987	4,107,300	530,305
2031	4,107,300	-	4,107,300	2.4220	142,987	3,964,313	516,822
2032	3,964,313	-	3,964,313	2.4220	142,987	3,821,326	503,338
2033	3,821,326	-	3,821,326	2.4220	142,987	3,678,339	489,854
2034	3,678,339	-	3,678,339	2.4220	142,987	3,535,352	476,371
2035	3,535,352	-	3,535,352	2.4220	142,987	3,392,365	462,887
2036	3,392,365	-	3,392,365	2.4220	142,987	3,249,378	449,403
2037	3,249,378	-	3,249,378	2.4220	142,987	3,106,391	435,920
2038	3,106,391	-	3,106,391	2.4220	142,987	2,963,404	422,436
2039	2,963,404	-	2,963,404	2.4220	142,987	2,820,417	408,952
2040	2,820,417	-	2,820,417	2.4220	142,987	2,677,430	395,469
2041	2,677,430	-	2,677,430	2.4220	142,987	2,534,443	381,985
2042	2,534,443	-	2,534,443	2.4220	142,987	2,391,456	368,501
2043	2,391,456	-	2,391,456	2.4220	142,987	2,248,469	355,018
2044	2,248,469	-	2,248,469	2.4220	142,987	2,105,482	341,534
2045	2,105,482	-	2,105,482	2.4220	142,987	1,962,495	328,050
2046	1,962,495	-	1,962,495	2.4220	142,987	1,819,508	314,567
2047	1,819,508	-	1,819,508	2.4220	142,987	1,676,521	301,083
2048	1,676,521	-	1,676,521	2.4220	142,987	1,533,534	287,599
....	....	.....	.....		.....	.....	....	

Project 164 - (Describe) **Actual Rev. Req. - Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	5,289,345	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	5,289,345	-	5,289,345	1.8840	83,043	5,206,302	-
2019	5,206,302	614,350	5,820,651	2.3793	140,468	5,680,183	-
2020	5,680,183	-	5,680,183	2.4205	142,900	5,537,283	-
2021	5,537,283	-	5,537,283	2.4205	142,900	5,394,383	-
2022	5,394,383	-	5,394,383	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....		.....	.....	....	

761 **Project 165 - (Describe)** **Projected Rev. Req. - Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112**

762 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
763 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
764 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

765			Details				
766	Beginning Investment	326,937	Projected Year - Input			**2019**	
767	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation			9.43%	
768	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)				
769							
770	CIAC (Yes or No)	No		Projected			165
771	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
772	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
773	2016	326,937	-	326,937	1.8840	4,106	322,831	26,938
774	2017	322,831	184,383	507,214	1.8840	9,633	497,581	56,555
775	2018	497,581		497,581	1.8840	9,633	487,948	55,646
776	2019	487,948	-	487,948	2.3793	12,166	475,782	57,032
777	2020	475,782	-	475,782	2.4205	12,377	463,405	56,076
778	2021	463,405	-	463,405	2.4239	12,394	451,011	54,924
779	2022	451,011	-	451,011	2.4220	12,384	438,627	53,747
780	2023	438,627	-	438,627	2.4220	12,384	426,243	52,579
781	2024	426,243	-	426,243	2.4220	12,384	413,859	51,411
782	2025	413,859	-	413,859	2.4220	12,384	401,475	50,243
783	2026	401,475	-	401,475	2.4220	12,384	389,091	49,075
784	2027	389,091	-	389,091	2.4220	12,384	376,707	47,907
785	2028	376,707	-	376,707	2.4220	12,384	364,323	46,740
786	2029	364,323	-	364,323	2.4220	12,384	351,939	45,572
787	2030	351,939	-	351,939	2.4220	12,384	339,555	44,404
788	2031	339,555	-	339,555	2.4220	12,384	327,171	43,236
789	2032	327,171	-	327,171	2.4220	12,384	314,787	42,068
790	2033	314,787	-	314,787	2.4220	12,384	302,403	40,901
791	2034	302,403	-	302,403	2.4220	12,384	290,019	39,733
792	2035	290,019	-	290,019	2.4220	12,384	277,635	38,565
793	2036	277,635	-	277,635	2.4220	12,384	265,251	37,397
794	2037	265,251	-	265,251	2.4220	12,384	252,867	36,229
795	2038	252,867	-	252,867	2.4220	12,384	240,483	35,062
796	2039	240,483	-	240,483	2.4220	12,384	228,099	33,894
797	2040	228,099	-	228,099	2.4220	12,384	215,715	32,726
798	2041	215,715	-	215,715	2.4220	12,384	203,331	31,558
799	2042	203,331	-	203,331	2.4220	12,384	190,947	30,390
800	2043	190,947	-	190,947	2.4220	12,384	178,563	29,222
801	2044	178,563	-	178,563	2.4220	12,384	166,179	28,055
802	2045	166,179	-	166,179	2.4220	12,384	153,795	26,887
803	2046	153,795	-	153,795	2.4220	12,384	141,411	25,719
804	....	....	.....	.....	.....	.....	.....	....

805

806 **Project 165 - (Describe)** **Actual Rev. Req. - Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112**

807 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
808 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
809 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

810			Details				
811	Beginning Investment	326,937	True-Up Year (Actual Year Used for Revenue Requirement - Input)			**2019**	
812	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation			0.00%	
813	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)				
814							
815	CIAC (Yes or No)	No		Actual			165
816	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
817	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
818	2016	326,937	-	326,937	1.8840	4,106	322,831	-
819	2017	322,831	184,383	507,214	1.8840	9,633	497,581	-
820	2018	497,581	-	497,581	1.8840	9,633	487,948	-
821	2019	487,948	-	487,948	2.3793	12,166	475,782	-
822	2020	475,782	-	475,782	2.4205	12,377	463,405	-

823	2021	463,405	-		463,405	2.4205	12,377	451,028	-
824	2022	451,028	-		451,028	#DIV/0!	#DIV/0!	#DIV/0!	-
825	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
826	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
827	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
828	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
829	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
830	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
831	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
832	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
833	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
834	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
835	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
836	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
837	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
838	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
839	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
840	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
841	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
842	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
843	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
844	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
845	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
846	2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
847	2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
848	2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
849	....	....	.....			.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

850 **Project 166 - (Describe)** **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51131**

851 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
852 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
853 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

854	Details				
855	Beginning Investment	3,240,716	Projected Year - Input	**2019**	
856	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%	
857	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
858					
859	CIAC (Yes or No)	No		Projected	166

860	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
861	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
862	2018	3,240,716	-	3,240,716	1.8840	5,088	3,235,628	55,941
863	2019	3,235,628	(174,821)	3,060,807	2.3793	72,947	2,987,860	354,702
864	2020	2,987,860	(231,906)	2,755,954	2.4205	68,597	2,687,357	322,015
865	2021	2,687,357	-	2,687,357	2.4239	68,693	2,618,664	315,633
866	2022	2,618,664	-	2,618,664	2.4220	68,639	2,550,025	309,106
867	2023	2,550,025	-	2,550,025	2.4220	68,639	2,481,386	302,634
868	2024	2,481,386	-	2,481,386	2.4220	68,639	2,412,747	296,161
869	2025	2,412,747	-	2,412,747	2.4220	68,639	2,344,108	289,688
870	2026	2,344,108	-	2,344,108	2.4220	68,639	2,275,469	283,216
871	2027	2,275,469	-	2,275,469	2.4220	68,639	2,206,830	276,743
872	2028	2,206,830	-	2,206,830	2.4220	68,639	2,138,191	270,270
873	2029	2,138,191	-	2,138,191	2.4220	68,639	2,069,552	263,798
874	2030	2,069,552	-	2,069,552	2.4220	68,639	2,000,913	257,325
875	2031	2,000,913	-	2,000,913	2.4220	68,639	1,932,274	250,852
876	2032	1,932,274	-	1,932,274	2.4220	68,639	1,863,635	244,380
877	2033	1,863,635	-	1,863,635	2.4220	68,639	1,794,996	237,907
878	2034	1,794,996	-	1,794,996	2.4220	68,639	1,726,357	231,434
879	2035	1,726,357	-	1,726,357	2.4220	68,639	1,657,718	224,962
880	2036	1,657,718	-	1,657,718	2.4220	68,639	1,589,079	218,489
881	2037	1,589,079	-	1,589,079	2.4220	68,639	1,520,440	212,017
882	2038	1,520,440	-	1,520,440	2.4220	68,639	1,451,801	205,544
883	2039	1,451,801	-	1,451,801	2.4220	68,639	1,383,162	199,071
884	2040	1,383,162	-	1,383,162	2.4220	68,639	1,314,523	192,599
885	2041	1,314,523	-	1,314,523	2.4220	68,639	1,245,884	186,126

886	2042	1,245,884	-	1,245,884	2.4220	68,639	1,177,245	179,653
887	2043	1,177,245	-	1,177,245	2.4220	68,639	1,108,606	173,181
888	2044	1,108,606	-	1,108,606	2.4220	68,639	1,039,967	166,708
889	2045	1,039,967	-	1,039,967	2.4220	68,639	971,328	160,235
890	2046	971,328	-	971,328	2.4220	68,639	902,689	153,763
891	2047	902,689	-	902,689	2.4220	68,639	834,050	147,290
892	2048	834,050	-	834,050	2.4220	68,639	765,411	140,817
893	....	....	.....	.....	.....	.....	.....	....
894								

895 **Project 166 - (Describe)** **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51131**

896 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
897 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
898 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

899	Details			
900	Beginning Investment	3,240,716	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
901	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
902	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
903				
904	CIAC (Yes or No)	No		

905			Actual					
906	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
907	2018	3,240,716	-	3,240,716	1.8840	5,088	3,235,628	-
908	2019	3,235,628	(174,821)	3,060,807	2.3793	72,947	2,987,860	-
909	2020	2,987,860	(231,906)	2,755,954	2.4205	68,597	2,687,357	-
910	2021	2,687,357	-	2,687,357	2.4205	68,597	2,618,760	-
911	2022	2,618,760	-	2,618,760	#DIV/0!	#DIV/0!	#DIV/0!	-
912	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
913	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
914	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
915	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
916	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
917	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
918	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
919	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
920	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
921	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
922	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
923	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
924	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
925	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
926	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
927	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
928	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
929	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
930	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
931	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
932	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
933	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
934	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
935	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
936	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
937	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
938	....	....	.....	.....	.....	.....	.....	....

939 **Project 167 - (Describe)** **Projected Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 51132**

940 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
941 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
942 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

943	Details			
944	Beginning Investment	30,006,542	Projected Year - Input	**2019**
945	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
946	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	

CIAC (Yes or No)	No			Projected				167
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2016	30,006,542	-	30,006,542	1.8840	329,772	29,676,770	2,195,452	
2017	29,676,770	(17,640)	29,659,129	1.8840	564,991	29,094,138	3,308,568	
2018	29,094,138	-	29,094,138	1.8840	564,991	28,529,147	3,255,290	
2019	28,529,147	-	28,529,147	2.3793	713,531	27,815,616	3,336,544	
2020	27,815,616	-	27,815,616	2.4205	725,885	27,089,731	3,280,447	
2021	27,089,731	-	27,089,731	2.4239	726,905	26,362,826	3,212,920	
2022	26,362,826	-	26,362,826	2.4220	726,331	25,636,495	3,143,853	
2023	25,636,495	-	25,636,495	2.4220	726,331	24,910,164	3,075,359	
2024	24,910,164	-	24,910,164	2.4220	726,331	24,183,833	3,006,866	
2025	24,183,833	-	24,183,833	2.4220	726,331	23,457,502	2,938,373	
2026	23,457,502	-	23,457,502	2.4220	726,331	22,731,171	2,869,880	
2027	22,731,171	-	22,731,171	2.4220	726,331	22,004,840	2,801,387	
2028	22,004,840	-	22,004,840	2.4220	726,331	21,278,509	2,732,894	
2029	21,278,509	-	21,278,509	2.4220	726,331	20,552,178	2,664,401	
2030	20,552,178	-	20,552,178	2.4220	726,331	19,825,847	2,595,908	
2031	19,825,847	-	19,825,847	2.4220	726,331	19,099,516	2,527,415	
2032	19,099,516	-	19,099,516	2.4220	726,331	18,373,185	2,458,922	
2033	18,373,185	-	18,373,185	2.4220	726,331	17,646,854	2,390,429	
2034	17,646,854	-	17,646,854	2.4220	726,331	16,920,523	2,321,936	
2035	16,920,523	-	16,920,523	2.4220	726,331	16,194,192	2,253,443	
2036	16,194,192	-	16,194,192	2.4220	726,331	15,467,861	2,184,950	
2037	15,467,861	-	15,467,861	2.4220	726,331	14,741,530	2,116,457	
2038	14,741,530	-	14,741,530	2.4220	726,331	14,015,199	2,047,964	
2039	14,015,199	-	14,015,199	2.4220	726,331	13,288,868	1,979,471	
2040	13,288,868	-	13,288,868	2.4220	726,331	12,562,537	1,910,978	
2041	12,562,537	-	12,562,537	2.4220	726,331	11,836,206	1,842,485	
2042	11,836,206	-	11,836,206	2.4220	726,331	11,109,875	1,773,992	
2043	11,109,875	-	11,109,875	2.4220	726,331	10,383,544	1,705,499	
2044	10,383,544	-	10,383,544	2.4220	726,331	9,657,213	1,637,006	
2045	9,657,213	-	9,657,213	2.4220	726,331	8,930,882	1,568,513	
2046	8,930,882	-	8,930,882	2.4220	726,331	8,204,551	1,500,020	
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Project 167 - (Describe) **Actual Rev. Req. - Device-China Draw and Road Runner 115 kV SVC - UID 51132**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details		
Beginning Investment	30,006,542	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		167

Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	30,006,542	-	30,006,542	1.8840	329,772	29,676,770	-
2017	29,676,770	(17,640)	29,659,129	1.8840	564,991	29,094,138	-
2018	29,094,138	-	29,094,138	1.8840	564,991	28,529,147	-
2019	28,529,147	-	28,529,147	2.3793	713,531	27,815,616	-
2020	27,815,616	-	27,815,616	2.4205	725,885	27,089,731	-
2021	27,089,731	-	27,089,731	2.4205	725,885	26,363,846	-
2022	26,363,846	-	26,363,846	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
....	....	.....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 168 - (Describe) **Projected Rev. Req. - Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details		
Beginning Investment		Projected Year - Input	**2019**	
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.43%	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		168

Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
2047	-	-	-	2.4220	-	-	-
2048	-	-	-	2.4220	-	-	-
2049	-	-	-	2.4220	-	-	-
2050	-	-	-	2.4220	-	-	-
2051	-	-	-	2.4220	-	-	-
2052	-	-	-	2.4220	-	-	-
2053	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 168 - (Describe) **Actual Rev. Req. - Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

1077			Details						
1078	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2019	
1079	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
1080	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)						
1081									
1082	CIAC (Yes or No)	No			Actual				
1083	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**	
1084	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**	
1085	2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	
1086	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1087	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1088	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1089	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1090	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1091	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1092	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1093	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1094	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1095	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1096	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1097	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1098	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1099	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1100	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1101	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1102	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1103	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1104	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1105	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1106	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1107	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1108	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1109	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1110	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1111	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1112	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1113	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1114	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1115	2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
1116	....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

1117 **Project 169 - (Describe)** **Projected Rev. Req. - Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140**

1118 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1119 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1120 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1121			Details						
1122	Beginning Investment	648,565	Projected Year - Input					2019	
1123	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.43%	
1124	Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)						
1125									
1126	CIAC (Yes or No)	No			Projected				169
1127	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**	
1128	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**	
1129	2019	648,565	-	648,565	2.3793	12,860	635,705	67,811	
1130	2020	635,705	(1,876)	633,830	2.4205	15,653	618,177	73,947	
1131	2021	618,177	-	618,177	2.4239	15,675	602,502	72,491	
1132	2022	602,502	-	602,502	2.4220	15,663	586,839	71,002	
1133	2023	586,839	-	586,839	2.4220	15,663	571,176	69,525	
1134	2024	571,176	-	571,176	2.4220	15,663	555,513	68,048	
1135	2025	555,513	-	555,513	2.4220	15,663	539,850	66,571	
1136	2026	539,850	-	539,850	2.4220	15,663	524,187	65,094	
1137	2027	524,187	-	524,187	2.4220	15,663	508,524	63,617	
1138	2028	508,524	-	508,524	2.4220	15,663	492,861	62,140	

2029	492,861	-	492,861	2.4220	15,663	477,198	60,663
2030	477,198	-	477,198	2.4220	15,663	461,535	59,186
2031	461,535	-	461,535	2.4220	15,663	445,872	57,709
2032	445,872	-	445,872	2.4220	15,663	430,209	56,232
2033	430,209	-	430,209	2.4220	15,663	414,546	54,755
2034	414,546	-	414,546	2.4220	15,663	398,883	53,278
2035	398,883	-	398,883	2.4220	15,663	383,220	51,801
2036	383,220	-	383,220	2.4220	15,663	367,557	50,324
2037	367,557	-	367,557	2.4220	15,663	351,894	48,847
2038	351,894	-	351,894	2.4220	15,663	336,231	47,370
2039	336,231	-	336,231	2.4220	15,663	320,568	45,893
2040	320,568	-	320,568	2.4220	15,663	304,905	44,415
2041	304,905	-	304,905	2.4220	15,663	289,242	42,938
2042	289,242	-	289,242	2.4220	15,663	273,579	41,461
2043	273,579	-	273,579	2.4220	15,663	257,916	39,984
2044	257,916	-	257,916	2.4220	15,663	242,253	38,507
2045	242,253	-	242,253	2.4220	15,663	226,590	37,030
2046	226,590	-	226,590	2.4220	15,663	210,927	35,553
2047	210,927	-	210,927	2.4220	15,663	195,264	34,076
2048	195,264	-	195,264	2.4220	15,663	179,601	32,599
2049	179,601	-	179,601	2.4220	15,663	163,938	31,122
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Project 169 - (Describe) **Actual Rev. Req. - Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	648,565	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	648,565	-	648,565	2.3793	12,860	635,705	-
2020	635,705	(1,876)	633,830	2.4205	15,653	618,177	-
2021	618,177	-	618,177	2.4205	15,653	602,524	-
2022	602,524	-	602,524	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 170 - (Describe) **Projected Rev. Req. - 50922 Wolfforth 230/115 kV Ckt 1 Transformer**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,144,082	Projected Year - Input	**2019**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	170

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	4,144,082	-	4,144,082	2.4239	66,966	4,077,116	355,320
2022	4,077,116	-	4,077,116	2.4220	100,370	3,976,746	475,377
2023	3,976,746	-	3,976,746	2.4220	100,370	3,876,376	465,912
2024	3,876,376	-	3,876,376	2.4220	100,370	3,776,006	456,447
2025	3,776,006	-	3,776,006	2.4220	100,370	3,675,636	446,982
2026	3,675,636	-	3,675,636	2.4220	100,370	3,575,266	437,518
2027	3,575,266	-	3,575,266	2.4220	100,370	3,474,896	428,053
2028	3,474,896	-	3,474,896	2.4220	100,370	3,374,526	418,588
2029	3,374,526	-	3,374,526	2.4220	100,370	3,274,156	409,123
2030	3,274,156	-	3,274,156	2.4220	100,370	3,173,786	399,658
2031	3,173,786	-	3,173,786	2.4220	100,370	3,073,416	390,193
2032	3,073,416	-	3,073,416	2.4220	100,370	2,973,046	380,728
2033	2,973,046	-	2,973,046	2.4220	100,370	2,872,676	371,263
2034	2,872,676	-	2,872,676	2.4220	100,370	2,772,306	361,798
2035	2,772,306	-	2,772,306	2.4220	100,370	2,671,936	352,334
2036	2,671,936	-	2,671,936	2.4220	100,370	2,571,566	342,869
2037	2,571,566	-	2,571,566	2.4220	100,370	2,471,196	333,404
2038	2,471,196	-	2,471,196	2.4220	100,370	2,370,826	323,939
2039	2,370,826	-	2,370,826	2.4220	100,370	2,270,456	314,474
2040	2,270,456	-	2,270,456	2.4220	100,370	2,170,086	305,009
2041	2,170,086	-	2,170,086	2.4220	100,370	2,069,716	295,544
2042	2,069,716	-	2,069,716	2.4220	100,370	1,969,346	286,079
2043	1,969,346	-	1,969,346	2.4220	100,370	1,868,976	276,614
2044	1,868,976	-	1,868,976	2.4220	100,370	1,768,606	267,150
2045	1,768,606	-	1,768,606	2.4220	100,370	1,668,236	257,685
2046	1,668,236	-	1,668,236	2.4220	100,370	1,567,866	248,220
2047	1,567,866	-	1,567,866	2.4220	100,370	1,467,496	238,755
2048	1,467,496	-	1,467,496	2.4220	100,370	1,367,126	229,290
2049	1,367,126	-	1,367,126	2.4220	100,370	1,266,756	219,825
2050	1,266,756	-	1,266,756	2.4220	100,370	1,166,386	210,360
2051	1,166,386	-	1,166,386	2.4220	100,370	1,066,016	200,895
....	....	.....	.....	.....	.....	....	

Project 170 - (Describe) **Actual Rev. Req. - 50922 Wolfforth 230/115 kV Ckt 1 Transformer**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

1267	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1268	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1269	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1270	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1271	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1272	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1273	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1274	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1275	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1276	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1277	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1278	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1279	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1280	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1281	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1282	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1283	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1284	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1285	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1286	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1287	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1288	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1289	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1290	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1291	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1292	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1293	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1294	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

1295 **Project 171 - (Describe)** **Projected Rev. Req. - Sub - Nichols 230 kV - UID 71949**

1296 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1297 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1298 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1299 Details

1300	Beginning Investment	92,162	Projected Year - Input	**2019**
1301	Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.43%
1302	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
1303				
1304	CIAC (Yes or No)	No		

Projected 171

1305	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1306								
1307	2020	92,162	-	92,162	2.4205	1,487	90,675	7,900
1308	2021	90,675	2,069	92,743	2.4239	2,284	90,459	10,814
1309	2022	90,459	-	90,459	2.4220	2,282	88,177	10,597
1310	2023	88,177	-	88,177	2.4220	2,282	85,895	10,382
1311	2024	85,895	-	85,895	2.4220	2,282	83,613	10,167
1312	2025	83,613	-	83,613	2.4220	2,282	81,331	9,952
1313	2026	81,331	-	81,331	2.4220	2,282	79,049	9,736
1314	2027	79,049	-	79,049	2.4220	2,282	76,767	9,521
1315	2028	76,767	-	76,767	2.4220	2,282	74,485	9,306
1316	2029	74,485	-	74,485	2.4220	2,282	72,203	9,091
1317	2030	72,203	-	72,203	2.4220	2,282	69,921	8,876
1318	2031	69,921	-	69,921	2.4220	2,282	67,639	8,660
1319	2032	67,639	-	67,639	2.4220	2,282	65,357	8,445
1320	2033	65,357	-	65,357	2.4220	2,282	63,075	8,230
1321	2034	63,075	-	63,075	2.4220	2,282	60,793	8,015
1322	2035	60,793	-	60,793	2.4220	2,282	58,511	7,800
1323	2036	58,511	-	58,511	2.4220	2,282	56,229	7,584
1324	2037	56,229	-	56,229	2.4220	2,282	53,947	7,369
1325	2038	53,947	-	53,947	2.4220	2,282	51,665	7,154
1326	2039	51,665	-	51,665	2.4220	2,282	49,383	6,939
1327	2040	49,383	-	49,383	2.4220	2,282	47,101	6,724
1328	2041	47,101	-	47,101	2.4220	2,282	44,819	6,508
1329	2042	44,819	-	44,819	2.4220	2,282	42,537	6,293

2043	42,537	-	42,537	2.4220	2,282	40,255	6,078
2044	40,255	-	40,255	2.4220	2,282	37,973	5,863
2045	37,973	-	37,973	2.4220	2,282	35,691	5,648
2046	35,691	-	35,691	2.4220	2,282	33,409	5,432
2047	33,409	-	33,409	2.4220	2,282	31,127	5,217
2048	31,127	-	31,127	2.4220	2,282	28,845	5,002
2049	28,845	-	28,845	2.4220	2,282	26,563	4,787
2050	26,563	-	26,563	2.4220	2,282	24,281	4,572
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Project 171 - (Describe) **Actual Rev. Req. - Sub - Nichols 230 kV - UID 71949**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	92,162	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	92,162	-	92,162	2.4205	1,487	90,675	-
2021	90,675	-	90,675	2.4205	2,231	88,444	-
2022	88,444	-	88,444	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 172 - (Describe) **Projected Rev. Req. - Device-Plains Interchange 115 kV Cap Bank - UID 51163**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,696,418	Projected Year - Input	**2019**

Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation						9.43%	
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No				Projected				172
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2018	1,696,418	-	1,696,418		1.8840	21,307	1,675,111	139,779	
2019	1,675,111	25,973	1,701,084		2.3793	40,981	1,660,103	197,529	
2020	1,660,103	(8,820)	1,651,283		2.4205	41,477	1,609,806	193,282	
2021	1,609,806	-	1,609,806		2.4239	41,535	1,568,271	189,423	
2022	1,568,271	-	1,568,271		2.4220	41,503	1,526,768	185,477	
2023	1,526,768	-	1,526,768		2.4220	41,503	1,485,265	181,564	
2024	1,485,265	-	1,485,265		2.4220	41,503	1,443,762	177,650	
2025	1,443,762	-	1,443,762		2.4220	41,503	1,402,259	173,736	
2026	1,402,259	-	1,402,259		2.4220	41,503	1,360,756	169,822	
2027	1,360,756	-	1,360,756		2.4220	41,503	1,319,253	165,909	
2028	1,319,253	-	1,319,253		2.4220	41,503	1,277,750	161,995	
2029	1,277,750	-	1,277,750		2.4220	41,503	1,236,247	158,081	
2030	1,236,247	-	1,236,247		2.4220	41,503	1,194,744	154,167	
2031	1,194,744	-	1,194,744		2.4220	41,503	1,153,241	150,254	
2032	1,153,241	-	1,153,241		2.4220	41,503	1,111,738	146,340	
2033	1,111,738	-	1,111,738		2.4220	41,503	1,070,235	142,426	
2034	1,070,235	-	1,070,235		2.4220	41,503	1,028,732	138,512	
2035	1,028,732	-	1,028,732		2.4220	41,503	987,229	134,599	
2036	987,229	-	987,229		2.4220	41,503	945,726	130,685	
2037	945,726	-	945,726		2.4220	41,503	904,223	126,771	
2038	904,223	-	904,223		2.4220	41,503	862,720	122,858	
2039	862,720	-	862,720		2.4220	41,503	821,217	118,944	
2040	821,217	-	821,217		2.4220	41,503	779,714	115,030	
2041	779,714	-	779,714		2.4220	41,503	738,211	111,116	
2042	738,211	-	738,211		2.4220	41,503	696,708	107,203	
2043	696,708	-	696,708		2.4220	41,503	655,205	103,289	
2044	655,205	-	655,205		2.4220	41,503	613,702	99,375	
2045	613,702	-	613,702		2.4220	41,503	572,199	95,461	
2046	572,199	-	572,199		2.4220	41,503	530,696	91,548	
2047	530,696	-	530,696		2.4220	41,503	489,193	87,634	
2048	489,193	-	489,193		2.4220	41,503	447,690	83,720	
....	....	.....	.....			.....	.....	....	

Project 172 - (Describe) **Actual Rev. Req. - Device-Plains Interchange 115 kV Cap Bank - UID 51163**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details							
Beginning Investment	1,696,418	True-Up Year (Actual Year Used for Revenue Requirement - Input)						**2019**	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation						0.00%	
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No				Actual				172
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2018	1,696,418	-	1,696,418		1.8840	21,307	1,675,111	-	
2019	1,675,111	25,973	1,701,084		2.3793	40,981	1,660,103	-	
2020	1,660,103	(8,820)	1,651,283		2.4205	41,477	1,609,806	-	
2021	1,609,806	-	1,609,806		2.4205	41,477	1,568,329	-	
2022	1,568,329	-	1,568,329		#DIV/0!	#DIV/0!	#DIV/0!	-	
2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-	

2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 173 - (Describe) **Projected Rev. Req. - 50943 Northwest to Rolling Hills 115kV, R**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	4,878,167	Projected Year - Input	**2019**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 173

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	4,878,167	-	4,878,167	2.4239	68,975	4,809,192	371,313
2022	4,809,192	-	4,809,192	2.4220	118,149	4,691,043	560,514
2023	4,691,043	-	4,691,043	2.4220	118,149	4,572,894	549,373
2024	4,572,894	-	4,572,894	2.4220	118,149	4,454,745	538,231
2025	4,454,745	-	4,454,745	2.4220	118,149	4,336,596	527,090
2026	4,336,596	-	4,336,596	2.4220	118,149	4,218,447	515,949
2027	4,218,447	-	4,218,447	2.4220	118,149	4,100,298	504,807
2028	4,100,298	-	4,100,298	2.4220	118,149	3,982,149	493,666
2029	3,982,149	-	3,982,149	2.4220	118,149	3,864,000	482,524
2030	3,864,000	-	3,864,000	2.4220	118,149	3,745,851	471,383
2031	3,745,851	-	3,745,851	2.4220	118,149	3,627,702	460,241
2032	3,627,702	-	3,627,702	2.4220	118,149	3,509,553	449,100
2033	3,509,553	-	3,509,553	2.4220	118,149	3,391,404	437,958
2034	3,391,404	-	3,391,404	2.4220	118,149	3,273,255	426,817
2035	3,273,255	-	3,273,255	2.4220	118,149	3,155,106	415,675
2036	3,155,106	-	3,155,106	2.4220	118,149	3,036,957	404,534
2037	3,036,957	-	3,036,957	2.4220	118,149	2,918,808	393,393
2038	2,918,808	-	2,918,808	2.4220	118,149	2,800,659	382,251
2039	2,800,659	-	2,800,659	2.4220	118,149	2,682,510	371,110
2040	2,682,510	-	2,682,510	2.4220	118,149	2,564,361	359,968
2041	2,564,361	-	2,564,361	2.4220	118,149	2,446,212	348,827
2042	2,446,212	-	2,446,212	2.4220	118,149	2,328,063	337,685
2043	2,328,063	-	2,328,063	2.4220	118,149	2,209,914	326,544
2044	2,209,914	-	2,209,914	2.4220	118,149	2,091,765	315,402
2045	2,091,765	-	2,091,765	2.4220	118,149	1,973,616	304,261
2046	1,973,616	-	1,973,616	2.4220	118,149	1,855,467	293,120
2047	1,855,467	-	1,855,467	2.4220	118,149	1,737,318	281,978
2048	1,737,318	-	1,737,318	2.4220	118,149	1,619,169	270,837
2049	1,619,169	-	1,619,169	2.4220	118,149	1,501,020	259,695
2050	1,501,020	-	1,501,020	2.4220	118,149	1,382,871	248,554
2051	1,382,871	-	1,382,871	2.4220	118,149	1,264,722	237,412
....	....	.....	.....	.....	.....	....	

Project 173 - (Describe) **Actual Rev. Req. - 50943 Northwest to Rolling Hills 115kV, R**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details				
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2019**	
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation			0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)			
CIAC (Yes or No)	No		Actual		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 174 - (Describe) **Projected Rev. Req. - Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details				
Beginning Investment	-	Projected Year - Input		**2019**	
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation			9.43%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No		Projected		174

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-

2030	-	-	-	2.4220	-	-	-		
2031	-	-	-	2.4220	-	-	-		
2032	-	-	-	2.4220	-	-	-		
2033	-	-	-	2.4220	-	-	-		
2034	-	-	-	2.4220	-	-	-		
2035	-	-	-	2.4220	-	-	-		
2036	-	-	-	2.4220	-	-	-		
2037	-	-	-	2.4220	-	-	-		
2038	-	-	-	2.4220	-	-	-		
2039	-	-	-	2.4220	-	-	-		
2040	-	-	-	2.4220	-	-	-		
2041	-	-	-	2.4220	-	-	-		
2042	-	-	-	2.4220	-	-	-		
2043	-	-	-	2.4220	-	-	-		
2044	-	-	-	2.4220	-	-	-		
2045	-	-	-	2.4220	-	-	-		
2046	-	-	-	2.4220	-	-	-		
2047	-	-	-	2.4220	-	-	-		
2048	-	-	-	2.4220	-	-	-		
2049	-	-	-	2.4220	-	-	-		
2050	-	-	-	2.4220	-	-	-		
2051	-	-	-	2.4220	-	-	-		
2052	-	-	-	2.4220	-	-	-		
2053	-	-	-	2.4220	-	-	-		
....	....	.....	.....	.....	.....	.....	....		

Project 174 - (Describe) **Actual Rev. Req. - Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 175 - (Describe) **Projected Rev. Req. - Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	11,174,333	Projected Year - Input	**2019**
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	175

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,174,333	-	11,174,333	1.8840	157,893	11,016,440	1,023,602
2018	11,016,440	(1,140,806)	9,875,635	1.8840	189,032	9,686,603	1,102,479
2019	9,686,603	14,398	9,701,000	2.3793	239,072	9,461,928	1,131,332
2020	9,461,928	(6,143)	9,455,785	2.4205	243,062	9,212,723	1,111,822
2021	9,212,723	-	9,212,723	2.4239	243,404	8,969,319	1,089,211
2022	8,969,319	-	8,969,319	2.4220	243,212	8,726,107	1,066,084
2023	8,726,107	-	8,726,107	2.4220	243,212	8,482,895	1,043,149
2024	8,482,895	-	8,482,895	2.4220	243,212	8,239,683	1,020,214
2025	8,239,683	-	8,239,683	2.4220	243,212	7,996,471	997,279
2026	7,996,471	-	7,996,471	2.4220	243,212	7,753,259	974,344
2027	7,753,259	-	7,753,259	2.4220	243,212	7,510,047	951,409
2028	7,510,047	-	7,510,047	2.4220	243,212	7,266,835	928,475
2029	7,266,835	-	7,266,835	2.4220	243,212	7,023,623	905,540
2030	7,023,623	-	7,023,623	2.4220	243,212	6,780,411	882,605
2031	6,780,411	-	6,780,411	2.4220	243,212	6,537,199	859,670
2032	6,537,199	-	6,537,199	2.4220	243,212	6,293,987	836,735
2033	6,293,987	-	6,293,987	2.4220	243,212	6,050,775	813,800
2034	6,050,775	-	6,050,775	2.4220	243,212	5,807,563	790,865
2035	5,807,563	-	5,807,563	2.4220	243,212	5,564,351	767,930
2036	5,564,351	-	5,564,351	2.4220	243,212	5,321,139	744,995
2037	5,321,139	-	5,321,139	2.4220	243,212	5,077,927	722,061
2038	5,077,927	-	5,077,927	2.4220	243,212	4,834,715	699,126
2039	4,834,715	-	4,834,715	2.4220	243,212	4,591,503	676,191
2040	4,591,503	-	4,591,503	2.4220	243,212	4,348,291	653,256
2041	4,348,291	-	4,348,291	2.4220	243,212	4,105,079	630,321
2042	4,105,079	-	4,105,079	2.4220	243,212	3,861,867	607,386
2043	3,861,867	-	3,861,867	2.4220	243,212	3,618,655	584,451
2044	3,618,655	-	3,618,655	2.4220	243,212	3,375,443	561,516
2045	3,375,443	-	3,375,443	2.4220	243,212	3,132,231	538,581
2046	3,132,231	-	3,132,231	2.4220	243,212	2,889,019	515,646
2047	2,889,019	-	2,889,019	2.4220	243,212	2,645,807	492,712

Project 175 - (Describe) **Actual Rev. Req. - Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,174,333	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	175

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	11,174,333	-	11,174,333	1.8840	157,893	11,016,440	-

2018	11,016,440	(1,140,806)		9,875,635	1.8840	189,032	9,686,603	-
2019	9,686,603	14,398		9,701,000	2.3793	239,072	9,461,928	-
2020	9,461,928	(6,143)		9,455,785	2.4205	243,062	9,212,723	-
2021	9,212,723	-		9,212,723	2.4205	243,062	8,969,661	-
2022	8,969,661	-		8,969,661	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 176 - (Describe) **Projected Rev. Req. - Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	285,590	Projected Year - Input	**2019**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

								Projected	176
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**		
2021	285,590	-	285,590	2.4239	4,615	280,975	24,487		
2022	280,975	-	280,975	2.4220	6,917	274,058	32,761		
2023	274,058	-	274,058	2.4220	6,917	267,141	32,108		
2024	267,141	-	267,141	2.4220	6,917	260,224	31,456		
2025	260,224	-	260,224	2.4220	6,917	253,307	30,804		
2026	253,307	-	253,307	2.4220	6,917	246,390	30,152		
2027	246,390	-	246,390	2.4220	6,917	239,473	29,499		
2028	239,473	-	239,473	2.4220	6,917	232,556	28,847		
2029	232,556	-	232,556	2.4220	6,917	225,639	28,195		
2030	225,639	-	225,639	2.4220	6,917	218,722	27,542		
2031	218,722	-	218,722	2.4220	6,917	211,805	26,890		
2032	211,805	-	211,805	2.4220	6,917	204,888	26,238		
2033	204,888	-	204,888	2.4220	6,917	197,971	25,586		
2034	197,971	-	197,971	2.4220	6,917	191,054	24,933		
2035	191,054	-	191,054	2.4220	6,917	184,137	24,281		
2036	184,137	-	184,137	2.4220	6,917	177,220	23,629		
2037	177,220	-	177,220	2.4220	6,917	170,303	22,977		
2038	170,303	-	170,303	2.4220	6,917	163,386	22,324		
2039	163,386	-	163,386	2.4220	6,917	156,469	21,672		
2040	156,469	-	156,469	2.4220	6,917	149,552	21,020		

2041	149,552	-	149,552	2.4220	6,917	142,635	20,367
2042	142,635	-	142,635	2.4220	6,917	135,718	19,715
2043	135,718	-	135,718	2.4220	6,917	128,801	19,063
2044	128,801	-	128,801	2.4220	6,917	121,884	18,411
2045	121,884	-	121,884	2.4220	6,917	114,967	17,758
2046	114,967	-	114,967	2.4220	6,917	108,050	17,106
2047	108,050	-	108,050	2.4220	6,917	101,133	16,454
2048	101,133	-	101,133	2.4220	6,917	94,216	15,802
2049	94,216	-	94,216	2.4220	6,917	87,299	15,149
2050	87,299	-	87,299	2.4220	6,917	80,382	14,497
2051	80,382	-	80,382	2.4220	6,917	73,465	13,845
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Project 176 - (Describe) **Actual Rev. Req. - Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 176

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 177 - (Describe) **Projected Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details							
Beginning Investment	10,370,161	Projected Year - Input					2019	
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation					9.43%	
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No			Projected				177
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**		**Ending Balance**	**Revenue Requirement**
2020	10,370,161	-	10,370,161	2.4205	-		10,370,161	81,492
2021	10,370,161	225,784	10,595,946	2.4239	256,837		10,339,109	1,231,815
2022	10,339,109	-	10,339,109	2.4220	256,634		10,082,475	1,207,411
2023	10,082,475	-	10,082,475	2.4220	256,634		9,825,841	1,183,211
2024	9,825,841	-	9,825,841	2.4220	256,634		9,569,207	1,159,010
2025	9,569,207	-	9,569,207	2.4220	256,634		9,312,573	1,134,810
2026	9,312,573	-	9,312,573	2.4220	256,634		9,055,939	1,110,609
2027	9,055,939	-	9,055,939	2.4220	256,634		8,799,305	1,086,408
2028	8,799,305	-	8,799,305	2.4220	256,634		8,542,671	1,062,208
2029	8,542,671	-	8,542,671	2.4220	256,634		8,286,037	1,038,007
2030	8,286,037	-	8,286,037	2.4220	256,634		8,029,403	1,013,807
2031	8,029,403	-	8,029,403	2.4220	256,634		7,772,769	989,606
2032	7,772,769	-	7,772,769	2.4220	256,634		7,516,135	965,405
2033	7,516,135	-	7,516,135	2.4220	256,634		7,259,501	941,205
2034	7,259,501	-	7,259,501	2.4220	256,634		7,002,867	917,004
2035	7,002,867	-	7,002,867	2.4220	256,634		6,746,233	892,804
2036	6,746,233	-	6,746,233	2.4220	256,634		6,489,599	868,603
2037	6,489,599	-	6,489,599	2.4220	256,634		6,232,965	844,403
2038	6,232,965	-	6,232,965	2.4220	256,634		5,976,331	820,202
2039	5,976,331	-	5,976,331	2.4220	256,634		5,719,697	796,001
2040	5,719,697	-	5,719,697	2.4220	256,634		5,463,063	771,801
2041	5,463,063	-	5,463,063	2.4220	256,634		5,206,429	747,600
2042	5,206,429	-	5,206,429	2.4220	256,634		4,949,795	723,400
2043	4,949,795	-	4,949,795	2.4220	256,634		4,693,161	699,199
2044	4,693,161	-	4,693,161	2.4220	256,634		4,436,527	674,998
2045	4,436,527	-	4,436,527	2.4220	256,634		4,179,893	650,798
2046	4,179,893	-	4,179,893	2.4220	256,634		3,923,259	626,597
2047	3,923,259	-	3,923,259	2.4220	256,634		3,666,625	602,397
2048	3,666,625	-	3,666,625	2.4220	256,634		3,409,991	578,196
2049	3,409,991	-	3,409,991	2.4220	256,634		3,153,357	553,996
2050	3,153,357	-	3,153,357	2.4220	256,634		2,896,723	529,795
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Project 177 - (Describe) **Actual Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details							
Beginning Investment	10,370,161	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2019	
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No			Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**		**Ending Balance**	**Revenue Requirement**
2020	10,370,161	-	10,370,161	2.4205	-		10,370,161	-
2021	10,370,161	-	10,370,161	2.4205	251,011		10,119,150	-
2022	10,119,150	-	10,119,150	#DIV/0!	#DIV/0!		#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	-

2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 178 - (Describe) **Projected Rev. Req. - XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details	
Beginning Investment	240,941	Projected Year - Input	**2019**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	178

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	240,941	-	240,941	2.3793	3,344	237,597	18,281
2020	237,597	-	237,597	2.4205	5,832	231,765	27,687
2021	231,765	-	231,765	2.4239	5,840	225,925	27,145
2022	225,925	-	225,925	2.4220	5,836	220,089	26,590
2023	220,089	-	220,089	2.4220	5,836	214,253	26,040
2024	214,253	-	214,253	2.4220	5,836	208,417	25,490
2025	208,417	-	208,417	2.4220	5,836	202,581	24,939
2026	202,581	-	202,581	2.4220	5,836	196,745	24,389
2027	196,745	-	196,745	2.4220	5,836	190,909	23,839
2028	190,909	-	190,909	2.4220	5,836	185,073	23,288
2029	185,073	-	185,073	2.4220	5,836	179,237	22,738
2030	179,237	-	179,237	2.4220	5,836	173,401	22,188
2031	173,401	-	173,401	2.4220	5,836	167,565	21,637
2032	167,565	-	167,565	2.4220	5,836	161,729	21,087
2033	161,729	-	161,729	2.4220	5,836	155,893	20,537
2034	155,893	-	155,893	2.4220	5,836	150,057	19,986
2035	150,057	-	150,057	2.4220	5,836	144,221	19,436
2036	144,221	-	144,221	2.4220	5,836	138,385	18,886
2037	138,385	-	138,385	2.4220	5,836	132,549	18,335
2038	132,549	-	132,549	2.4220	5,836	126,713	17,785
2039	126,713	-	126,713	2.4220	5,836	120,877	17,235
2040	120,877	-	120,877	2.4220	5,836	115,041	16,684
2041	115,041	-	115,041	2.4220	5,836	109,205	16,134
2042	109,205	-	109,205	2.4220	5,836	103,369	15,584
2043	103,369	-	103,369	2.4220	5,836	97,533	15,033
2044	97,533	-	97,533	2.4220	5,836	91,697	14,483
2045	91,697	-	91,697	2.4220	5,836	85,861	13,933
2046	85,861	-	85,861	2.4220	5,836	80,025	13,382
2047	80,025	-	80,025	2.4220	5,836	74,189	12,832
2048	74,189	-	74,189	2.4220	5,836	68,353	12,282
2049	68,353	-	68,353	2.4220	5,836	62,517	11,731
....	....	.....	.....	.....	.....	....	

Project 178 - (Describe) **Actual Rev. Req. - XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	240,941	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	240,941	-	240,941	2.3793	3,344	237,597	-
2020	237,597	-	237,597	2.4205	5,832	231,765	-
2021	231,765	-	231,765	2.4205	5,832	225,933	-
2022	225,933	-	225,933	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 179 - (Describe) **Projected Rev. Req. - 72095 Carlisle-Murphy 115kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	310,040	Projected Year - Input	2019
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	179

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	310,040	-	310,040	2.4220	5,632	304,408	29,553
2023	304,408	-	304,408	2.4220	7,509	296,899	35,507
2024	296,899	-	296,899	2.4220	7,509	289,390	34,799
2025	289,390	-	289,390	2.4220	7,509	281,881	34,090

2023	2026	281,881	-	281,881	2.4220	7,509	274,372	33,382
2024	2027	274,372	-	274,372	2.4220	7,509	266,863	32,674
2025	2028	266,863	-	266,863	2.4220	7,509	259,354	31,966
2026	2029	259,354	-	259,354	2.4220	7,509	251,845	31,258
2027	2030	251,845	-	251,845	2.4220	7,509	244,336	30,550
2028	2031	244,336	-	244,336	2.4220	7,509	236,827	29,842
2029	2032	236,827	-	236,827	2.4220	7,509	229,318	29,134
2030	2033	229,318	-	229,318	2.4220	7,509	221,809	28,426
2031	2034	221,809	-	221,809	2.4220	7,509	214,300	27,718
2032	2035	214,300	-	214,300	2.4220	7,509	206,791	27,009
2033	2036	206,791	-	206,791	2.4220	7,509	199,282	26,301
2034	2037	199,282	-	199,282	2.4220	7,509	191,773	25,593
2035	2038	191,773	-	191,773	2.4220	7,509	184,264	24,885
2036	2039	184,264	-	184,264	2.4220	7,509	176,755	24,177
2037	2040	176,755	-	176,755	2.4220	7,509	169,246	23,469
2038	2041	169,246	-	169,246	2.4220	7,509	161,737	22,761
2039	2042	161,737	-	161,737	2.4220	7,509	154,228	22,053
2040	2043	154,228	-	154,228	2.4220	7,509	146,719	21,345
2041	2044	146,719	-	146,719	2.4220	7,509	139,210	20,637
2042	2045	139,210	-	139,210	2.4220	7,509	131,701	19,928
2043	2046	131,701	-	131,701	2.4220	7,509	124,192	19,220
2044	2047	124,192	-	124,192	2.4220	7,509	116,683	18,512
2045	2048	116,683	-	116,683	2.4220	7,509	109,174	17,804
2046	2049	109,174	-	109,174	2.4220	7,509	101,665	17,096
2047	2050	101,665	-	101,665	2.4220	7,509	94,156	16,388
2048	2051	94,156	-	94,156	2.4220	7,509	86,647	15,680
2049	2052	86,647	-	86,647	2.4220	7,509	79,138	14,972
2050	....	.....	.....	.....	.....	.....	.....	....

2051

2052 **Project 179 - (Describe)** **Actual Rev. Req. - 72095 Carlisle-Murphy 115kV Terminal Upgrades**

2053 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2054 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
2055 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

2056	Details			
2057	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
2058	Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
2059	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
2060				
2061	CIAC (Yes or No)	No		

2062					Actual			
2063	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2064	2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2065	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2066	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2067	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2068	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2069	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2070	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2071	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2072	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2073	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2074	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2075	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2076	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2077	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2078	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2079	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2080	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2081	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2082	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2083	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2084	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2085	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2086	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2087	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2088	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2089	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2090	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2091	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2092	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2093	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2094	2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2095	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2096 **Project 180 - (Describe)** **Projected Rev. Req. - Device-Cargill 115 kV Cap Bank - UID 51214**

2097 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2098 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2099 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2100	Details			
2101	Beginning Investment	1,768,172	Projected Year - Input	**2019**
2102	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
2103	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
2104				
2105	CIAC (Yes or No)	No	Projected	180

2106	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2107	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2108	2018	1,768,172	-	1,768,172	1.8840	-	1,768,172	13,895
2109	2019	1,768,172	18,203	1,786,375	2.3793	42,504	1,743,871	206,951
2110	2020	1,743,871	(887)	1,742,984	2.4205	43,218	1,699,766	203,506
2111	2021	1,699,766	-	1,699,766	2.4239	43,279	1,656,487	199,486
2112	2022	1,656,487	-	1,656,487	2.4220	43,244	1,613,243	195,373
2113	2023	1,613,243	-	1,613,243	2.4220	43,244	1,569,999	191,295
2114	2024	1,569,999	-	1,569,999	2.4220	43,244	1,526,755	187,217
2115	2025	1,526,755	-	1,526,755	2.4220	43,244	1,483,511	183,139
2116	2026	1,483,511	-	1,483,511	2.4220	43,244	1,440,267	179,061
2117	2027	1,440,267	-	1,440,267	2.4220	43,244	1,397,023	174,983
2118	2028	1,397,023	-	1,397,023	2.4220	43,244	1,353,779	170,905
2119	2029	1,353,779	-	1,353,779	2.4220	43,244	1,310,535	166,827
2120	2030	1,310,535	-	1,310,535	2.4220	43,244	1,267,291	162,750
2121	2031	1,267,291	-	1,267,291	2.4220	43,244	1,224,047	158,672
2122	2032	1,224,047	-	1,224,047	2.4220	43,244	1,180,803	154,594
2123	2033	1,180,803	-	1,180,803	2.4220	43,244	1,137,559	150,516
2124	2034	1,137,559	-	1,137,559	2.4220	43,244	1,094,315	146,438
2125	2035	1,094,315	-	1,094,315	2.4220	43,244	1,051,071	142,360
2126	2036	1,051,071	-	1,051,071	2.4220	43,244	1,007,827	138,282
2127	2037	1,007,827	-	1,007,827	2.4220	43,244	964,583	134,204
2128	2038	964,583	-	964,583	2.4220	43,244	921,339	130,126
2129	2039	921,339	-	921,339	2.4220	43,244	878,095	126,048
2130	2040	878,095	-	878,095	2.4220	43,244	834,851	121,970
2131	2041	834,851	-	834,851	2.4220	43,244	791,607	117,893
2132	2042	791,607	-	791,607	2.4220	43,244	748,363	113,815
2133	2043	748,363	-	748,363	2.4220	43,244	705,119	109,737
2134	2044	705,119	-	705,119	2.4220	43,244	661,875	105,659
2135	2045	661,875	-	661,875	2.4220	43,244	618,631	101,581
2136	2046	618,631	-	618,631	2.4220	43,244	575,387	97,503
2137	2047	575,387	-	575,387	2.4220	43,244	532,143	93,425
2138	2048	532,143	-	532,143	2.4220	43,244	488,899	89,347
2139	....	....	.....	.....	.....	.....	.....	....
2140								

2141 **Project 180 - (Describe)** **Actual Rev. Req. - Device-Cargill 115 kV Cap Bank - UID 51214**

2142 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2143 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
2144 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

2145	Details			
2146	Beginning Investment	1,768,172	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
2147	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
2148	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
2149				
2150	CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,768,172	-	1,768,172	1.8840	-	1,768,172	-
2019	1,768,172	18,203	1,786,375	2.3793	42,504	1,743,871	-
2020	1,743,871	(887)	1,742,984	2.4205	43,218	1,699,766	-
2021	1,699,766	-	1,699,766	2.4205	43,218	1,656,548	-
2022	1,656,548	-	1,656,548	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 181 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51245**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,285,381	Projected Year - Input	**2019**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	181

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,285,381	-	1,285,381	1.8840	22,199	1,263,182	141,317
2019	1,263,182	16,449	1,279,631	2.3793	30,975	1,248,656	148,723
2020	1,248,656	(80)	1,248,576	2.4205	31,509	1,217,067	146,278
2021	1,217,067	-	1,217,067	2.4239	31,553	1,185,514	143,347
2022	1,185,514	-	1,185,514	2.4220	31,528	1,153,986	140,349
2023	1,153,986	-	1,153,986	2.4220	31,528	1,122,458	137,376
2024	1,122,458	-	1,122,458	2.4220	31,528	1,090,930	134,403
2025	1,090,930	-	1,090,930	2.4220	31,528	1,059,402	131,430
2026	1,059,402	-	1,059,402	2.4220	31,528	1,027,874	128,457
2027	1,027,874	-	1,027,874	2.4220	31,528	996,346	125,483
2028	996,346	-	996,346	2.4220	31,528	964,818	122,510
2029	964,818	-	964,818	2.4220	31,528	933,290	119,537
2030	933,290	-	933,290	2.4220	31,528	901,762	116,564
2031	901,762	-	901,762	2.4220	31,528	870,234	113,591
2032	870,234	-	870,234	2.4220	31,528	838,706	110,618
2033	838,706	-	838,706	2.4220	31,528	807,178	107,645
2034	807,178	-	807,178	2.4220	31,528	775,650	104,672

2035	775,650	-	775,650	2.4220	31,528	744,122	101,699
2036	744,122	-	744,122	2.4220	31,528	712,594	98,726
2037	712,594	-	712,594	2.4220	31,528	681,066	95,753
2038	681,066	-	681,066	2.4220	31,528	649,538	92,779
2039	649,538	-	649,538	2.4220	31,528	618,010	89,806
2040	618,010	-	618,010	2.4220	31,528	586,482	86,833
2041	586,482	-	586,482	2.4220	31,528	554,954	83,860
2042	554,954	-	554,954	2.4220	31,528	523,426	80,887
2043	523,426	-	523,426	2.4220	31,528	491,898	77,914
2044	491,898	-	491,898	2.4220	31,528	460,370	74,941
2045	460,370	-	460,370	2.4220	31,528	428,842	71,968
2046	428,842	-	428,842	2.4220	31,528	397,314	68,995
2047	397,314	-	397,314	2.4220	31,528	365,786	66,022
2048	365,786	-	365,786	2.4220	31,528	334,258	63,049
....	....	.....	.....	.....	.....	....	

Project 181 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51245**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,285,381	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

181

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	1,285,381	-	1,285,381	1.8840	22,199	1,263,182	-
2019	1,263,182	16,449	1,279,631	2.3793	30,975	1,248,656	-
2020	1,248,656	(80)	1,248,576	2.4205	31,509	1,217,067	-
2021	1,217,067	-	1,217,067	2.4205	31,509	1,185,558	-
2022	1,185,558	-	1,185,558	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 182 - (Describe) **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51250**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details						
Beginning Investment	1,095,981	Projected Year - Input					2019		
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.43%		
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No				Projected				182
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**		
2019	1,095,981	-	1,095,981	2.3793	21,731	1,074,250	114,591		
2020	1,074,250	106,678	1,180,928	2.4205	29,110	1,151,818	137,726		
2021	1,151,818	-	1,151,818	2.4239	29,151	1,122,667	135,018		
2022	1,122,667	-	1,122,667	2.4220	29,128	1,093,539	132,249		
2023	1,093,539	-	1,093,539	2.4220	29,128	1,064,411	129,502		
2024	1,064,411	-	1,064,411	2.4220	29,128	1,035,283	126,755		
2025	1,035,283	-	1,035,283	2.4220	29,128	1,006,155	124,008		
2026	1,006,155	-	1,006,155	2.4220	29,128	977,027	121,262		
2027	977,027	-	977,027	2.4220	29,128	947,899	118,515		
2028	947,899	-	947,899	2.4220	29,128	918,771	115,768		
2029	918,771	-	918,771	2.4220	29,128	889,643	113,021		
2030	889,643	-	889,643	2.4220	29,128	860,515	110,275		
2031	860,515	-	860,515	2.4220	29,128	831,387	107,528		
2032	831,387	-	831,387	2.4220	29,128	802,259	104,781		
2033	802,259	-	802,259	2.4220	29,128	773,131	102,034		
2034	773,131	-	773,131	2.4220	29,128	744,003	99,287		
2035	744,003	-	744,003	2.4220	29,128	714,875	96,541		
2036	714,875	-	714,875	2.4220	29,128	685,747	93,794		
2037	685,747	-	685,747	2.4220	29,128	656,619	91,047		
2038	656,619	-	656,619	2.4220	29,128	627,491	88,300		
2039	627,491	-	627,491	2.4220	29,128	598,363	85,554		
2040	598,363	-	598,363	2.4220	29,128	569,235	82,807		
2041	569,235	-	569,235	2.4220	29,128	540,107	80,060		
2042	540,107	-	540,107	2.4220	29,128	510,979	77,313		
2043	510,979	-	510,979	2.4220	29,128	481,851	74,567		
2044	481,851	-	481,851	2.4220	29,128	452,723	71,820		
2045	452,723	-	452,723	2.4220	29,128	423,595	69,073		
2046	423,595	-	423,595	2.4220	29,128	394,467	66,326		
2047	394,467	-	394,467	2.4220	29,128	365,339	63,579		
2048	365,339	-	365,339	2.4220	29,128	336,211	60,833		
2049	336,211	-	336,211	2.4220	29,128	307,083	58,086		
....	....	.....	.....		.....	.....	....		

Project 182 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 51250**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details						
Beginning Investment	1,095,981	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2019		
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%		
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No				Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**		
2019	1,095,981	-	1,095,981	2.3793	21,731	1,074,250	-		
2020	1,074,250	106,678	1,180,928	2.4205	29,110	1,151,818	-		
2021	1,151,818	-	1,151,818	2.4205	29,110	1,122,708	-		
2022	1,122,708	-	1,122,708	#DIV/0!	#DIV/0!	#DIV/0!	-		
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		

2342	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2343	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2344	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2345	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2346	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2347	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2348	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2349	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2350	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2351	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2352	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2353	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2354	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2355	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2356	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2357	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2358	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2359	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2360	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2361	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2362	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2363 **Project 183 - (Describe)** **Projected Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480**

2364 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2365 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2366 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2367	Details			
2368	Beginning Investment	2,285,342	Projected Year - Input	**2019**
2369	Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.43%
2370	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
2371				
2372	CIAC (Yes or No)	No	Projected	183

2373	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2374	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
2375	2020	2,285,342	-	2,285,342	2.4205	-	2,285,342	17,959
2376	2021	2,285,342	83,157	2,368,499	2.4239	57,410	2,311,089	275,346
2377	2022	2,311,089	-	2,311,089	2.4220	57,365	2,253,724	269,891
2378	2023	2,253,724	-	2,253,724	2.4220	57,365	2,196,359	264,482
2379	2024	2,196,359	-	2,196,359	2.4220	57,365	2,138,994	259,072
2380	2025	2,138,994	-	2,138,994	2.4220	57,365	2,081,629	253,663
2381	2026	2,081,629	-	2,081,629	2.4220	57,365	2,024,264	248,253
2382	2027	2,024,264	-	2,024,264	2.4220	57,365	1,966,899	242,844
2383	2028	1,966,899	-	1,966,899	2.4220	57,365	1,909,534	237,434
2384	2029	1,909,534	-	1,909,534	2.4220	57,365	1,852,169	232,025
2385	2030	1,852,169	-	1,852,169	2.4220	57,365	1,794,804	226,615
2386	2031	1,794,804	-	1,794,804	2.4220	57,365	1,737,439	221,206
2387	2032	1,737,439	-	1,737,439	2.4220	57,365	1,680,074	215,796
2388	2033	1,680,074	-	1,680,074	2.4220	57,365	1,622,709	210,386
2389	2034	1,622,709	-	1,622,709	2.4220	57,365	1,565,344	204,977
2390	2035	1,565,344	-	1,565,344	2.4220	57,365	1,507,979	199,567
2391	2036	1,507,979	-	1,507,979	2.4220	57,365	1,450,614	194,158
2392	2037	1,450,614	-	1,450,614	2.4220	57,365	1,393,249	188,748
2393	2038	1,393,249	-	1,393,249	2.4220	57,365	1,335,884	183,339
2394	2039	1,335,884	-	1,335,884	2.4220	57,365	1,278,519	177,929
2395	2040	1,278,519	-	1,278,519	2.4220	57,365	1,221,154	172,520
2396	2041	1,221,154	-	1,221,154	2.4220	57,365	1,163,789	167,110
2397	2042	1,163,789	-	1,163,789	2.4220	57,365	1,106,424	161,701
2398	2043	1,106,424	-	1,106,424	2.4220	57,365	1,049,059	156,291
2399	2044	1,049,059	-	1,049,059	2.4220	57,365	991,694	150,882
2400	2045	991,694	-	991,694	2.4220	57,365	934,329	145,472
2401	2046	934,329	-	934,329	2.4220	57,365	876,964	140,063
2402	2047	876,964	-	876,964	2.4220	57,365	819,599	134,653
2403	2048	819,599	-	819,599	2.4220	57,365	762,234	129,244
2404	2049	762,234	-	762,234	2.4220	57,365	704,869	123,834

2050	704,869	-	704,869	2.4220	57,365	647,504	118,425	

Project 183 - (Describe) **Actual Rev. Req. - Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,285,342	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	2,285,342	-	2,285,342	2.4205	-	2,285,342	-
2021	2,285,342	-	2,285,342	2.4205	55,317	2,230,025	-
2022	2,230,025	-	2,230,025	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 184 - (Describe) **Projected Rev. Req. - XFR-Newhart 230/115 kV Ckt 2 - UID 11010**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	8,734,222	Projected Year - Input	2019
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	184

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,734,222	-	8,734,222	1.8840	-	8,734,222	68,636

2017	8,734,222	(43,854)	8,690,368	1.8840	163,727	8,526,641	967,789
2018	8,526,641	-	8,526,641	1.8840	163,727	8,362,914	952,350
2019	8,362,914	-	8,362,914	2.3793	206,772	8,156,142	975,896
2020	8,156,142	-	8,156,142	2.4205	210,351	7,945,791	959,639
2021	7,945,791	-	7,945,791	2.4239	210,647	7,735,144	940,071
2022	7,735,144	-	7,735,144	2.4220	210,481	7,524,663	920,057
2023	7,524,663	-	7,524,663	2.4220	210,481	7,314,182	900,208
2024	7,314,182	-	7,314,182	2.4220	210,481	7,103,701	880,360
2025	7,103,701	-	7,103,701	2.4220	210,481	6,893,220	860,512
2026	6,893,220	-	6,893,220	2.4220	210,481	6,682,739	840,663
2027	6,682,739	-	6,682,739	2.4220	210,481	6,472,258	820,815
2028	6,472,258	-	6,472,258	2.4220	210,481	6,261,777	800,967
2029	6,261,777	-	6,261,777	2.4220	210,481	6,051,296	781,118
2030	6,051,296	-	6,051,296	2.4220	210,481	5,840,815	761,270
2031	5,840,815	-	5,840,815	2.4220	210,481	5,630,334	741,422
2032	5,630,334	-	5,630,334	2.4220	210,481	5,419,853	721,573
2033	5,419,853	-	5,419,853	2.4220	210,481	5,209,372	701,725
2034	5,209,372	-	5,209,372	2.4220	210,481	4,998,891	681,876
2035	4,998,891	-	4,998,891	2.4220	210,481	4,788,410	662,028
2036	4,788,410	-	4,788,410	2.4220	210,481	4,577,929	642,180
2037	4,577,929	-	4,577,929	2.4220	210,481	4,367,448	622,331
2038	4,367,448	-	4,367,448	2.4220	210,481	4,156,967	602,483
2039	4,156,967	-	4,156,967	2.4220	210,481	3,946,486	582,635
2040	3,946,486	-	3,946,486	2.4220	210,481	3,736,005	562,786
2041	3,736,005	-	3,736,005	2.4220	210,481	3,525,524	542,938
2042	3,525,524	-	3,525,524	2.4220	210,481	3,315,043	523,090
2043	3,315,043	-	3,315,043	2.4220	210,481	3,104,562	503,241
2044	3,104,562	-	3,104,562	2.4220	210,481	2,894,081	483,393
2045	2,894,081	-	2,894,081	2.4220	210,481	2,683,600	463,545
2046	2,683,600	-	2,683,600	2.4220	210,481	2,473,119	443,696
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Project 184 - (Describe) **Actual Rev. Req. - XFR-Newhart 230/115 kV Ckt 2 - UID 11010**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	8,734,222	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 184

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	8,734,222	-	8,734,222	1.8840	-	8,734,222	-
2017	8,734,222	(43,854)	8,690,368	1.8840	163,727	8,526,641	-
2018	8,526,641	-	8,526,641	1.8840	163,727	8,362,914	-
2019	8,362,914	-	8,362,914	2.3793	206,772	8,156,142	-
2020	8,156,142	-	8,156,142	2.4205	210,351	7,945,791	-
2021	7,945,791	-	7,945,791	2.4205	210,351	7,735,440	-
2022	7,735,440	-	7,735,440	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 185 - (Describe) **Projected Rev. Req. - Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,824,252	Projected Year - Input	**2019**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	185

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,824,252	-	2,824,252	2.3793	39,199	2,785,053	214,286
2020	2,785,053	1,095,454	3,880,507	2.4205	94,877	3,785,630	451,862
2021	3,785,630	159	3,785,789	2.4239	95,014	3,690,775	443,054
2022	3,690,775	-	3,690,775	2.4220	94,939	3,595,836	434,026
2023	3,595,836	-	3,595,836	2.4220	94,939	3,500,897	425,074
2024	3,500,897	-	3,500,897	2.4220	94,939	3,405,958	416,121
2025	3,405,958	-	3,405,958	2.4220	94,939	3,311,019	407,168
2026	3,311,019	-	3,311,019	2.4220	94,939	3,216,080	398,215
2027	3,216,080	-	3,216,080	2.4220	94,939	3,121,141	389,263
2028	3,121,141	-	3,121,141	2.4220	94,939	3,026,202	380,310
2029	3,026,202	-	3,026,202	2.4220	94,939	2,931,263	371,357
2030	2,931,263	-	2,931,263	2.4220	94,939	2,836,324	362,404
2031	2,836,324	-	2,836,324	2.4220	94,939	2,741,385	353,452
2032	2,741,385	-	2,741,385	2.4220	94,939	2,646,446	344,499
2033	2,646,446	-	2,646,446	2.4220	94,939	2,551,507	335,546
2034	2,551,507	-	2,551,507	2.4220	94,939	2,456,568	326,593
2035	2,456,568	-	2,456,568	2.4220	94,939	2,361,629	317,641
2036	2,361,629	-	2,361,629	2.4220	94,939	2,266,690	308,688
2037	2,266,690	-	2,266,690	2.4220	94,939	2,171,751	299,735
2038	2,171,751	-	2,171,751	2.4220	94,939	2,076,812	290,782
2039	2,076,812	-	2,076,812	2.4220	94,939	1,981,873	281,830
2040	1,981,873	-	1,981,873	2.4220	94,939	1,886,934	272,877
2041	1,886,934	-	1,886,934	2.4220	94,939	1,791,995	263,924
2042	1,791,995	-	1,791,995	2.4220	94,939	1,697,056	254,971
2043	1,697,056	-	1,697,056	2.4220	94,939	1,602,117	246,019
2044	1,602,117	-	1,602,117	2.4220	94,939	1,507,178	237,066
2045	1,507,178	-	1,507,178	2.4220	94,939	1,412,239	228,113
2046	1,412,239	-	1,412,239	2.4220	94,939	1,317,300	219,160
2047	1,317,300	-	1,317,300	2.4220	94,939	1,222,361	210,208
2048	1,222,361	-	1,222,361	2.4220	94,939	1,127,422	201,255
2049	1,127,422	-	1,127,422	2.4220	94,939	1,032,483	192,302
....	....	.....	.....	.....	.....	....	

Project 185 - (Describe) **Actual Rev. Req. - Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	2,824,252	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%

Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	2,824,252	-	2,824,252	2.3793	39,199	2,785,053	-
2020	2,785,053	1,095,454	3,880,507	2.4205	94,877	3,785,630	-
2021	3,785,630	-	3,785,630	2.4205	94,877	3,690,753	-
2022	3,690,753	-	3,690,753	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 186 - (Describe) **Projected Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

		Details	
Beginning Investment	80,359,997	Projected Year - Input	**2019**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	186

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	80,359,997	-	80,359,997	2.3793	1,115,345	79,244,652	6,097,192
2020	79,244,652	232,049	79,476,702	2.4205	1,950,739	77,525,963	9,261,437
2021	77,525,963	(8,488)	77,517,474	2.4239	1,953,276	75,564,198	9,078,980
2022	75,564,198	-	75,564,198	2.4220	1,951,732	73,612,466	8,893,388
2023	73,612,466	-	73,612,466	2.4220	1,951,732	71,660,734	8,709,339
2024	71,660,734	-	71,660,734	2.4220	1,951,732	69,709,002	8,525,291
2025	69,709,002	-	69,709,002	2.4220	1,951,732	67,757,270	8,341,243
2026	67,757,270	-	67,757,270	2.4220	1,951,732	65,805,538	8,157,194
2027	65,805,538	-	65,805,538	2.4220	1,951,732	63,853,806	7,973,146
2028	63,853,806	-	63,853,806	2.4220	1,951,732	61,902,074	7,789,098
2029	61,902,074	-	61,902,074	2.4220	1,951,732	59,950,342	7,605,049
2030	59,950,342	-	59,950,342	2.4220	1,951,732	57,998,610	7,421,001
2031	57,998,610	-	57,998,610	2.4220	1,951,732	56,046,878	7,236,953
2032	56,046,878	-	56,046,878	2.4220	1,951,732	54,095,146	7,052,904

2033	54,095,146	-	54,095,146	2.4220	1,951,732	52,143,414	6,868,856
2034	52,143,414	-	52,143,414	2.4220	1,951,732	50,191,682	6,684,808
2035	50,191,682	-	50,191,682	2.4220	1,951,732	48,239,950	6,500,759
2036	48,239,950	-	48,239,950	2.4220	1,951,732	46,288,218	6,316,711
2037	46,288,218	-	46,288,218	2.4220	1,951,732	44,336,486	6,132,663
2038	44,336,486	-	44,336,486	2.4220	1,951,732	42,384,754	5,948,614
2039	42,384,754	-	42,384,754	2.4220	1,951,732	40,433,022	5,764,566
2040	40,433,022	-	40,433,022	2.4220	1,951,732	38,481,290	5,580,518
2041	38,481,290	-	38,481,290	2.4220	1,951,732	36,529,558	5,396,469
2042	36,529,558	-	36,529,558	2.4220	1,951,732	34,577,826	5,212,421
2043	34,577,826	-	34,577,826	2.4220	1,951,732	32,626,094	5,028,373
2044	32,626,094	-	32,626,094	2.4220	1,951,732	30,674,362	4,844,324
2045	30,674,362	-	30,674,362	2.4220	1,951,732	28,722,630	4,660,276
2046	28,722,630	-	28,722,630	2.4220	1,951,732	26,770,898	4,476,228
2047	26,770,898	-	26,770,898	2.4220	1,951,732	24,819,166	4,292,179
2048	24,819,166	-	24,819,166	2.4220	1,951,732	22,867,434	4,108,131
2049	22,867,434	-	22,867,434	2.4220	1,951,732	20,915,702	3,924,083

Project 186 - (Describe) **Actual Rev. Req. - Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	80,359,997	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Actual				
2019	80,359,997	-	80,359,997	2.3793	1,115,345	79,244,652	-
2020	79,244,652	232,049	79,476,702	2.4205	1,950,739	77,525,963	-
2021	77,525,963	-	77,525,963	2.4205	1,950,739	75,575,224	-
2022	75,575,224	-	75,575,224	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

Project 187 - (Describe) **Projected Rev. Req. - Line-Bowers-Canadian 69kV Rebuild - UID 50503**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment	28,931,563	Projected Year - Input		2019
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No	Projected		187

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	28,931,563	-	28,931,563	1.8840	454,226	28,477,337	2,915,854
2016	28,477,337	339,857	28,817,194	1.8840	551,474	28,265,720	3,216,931
2017	28,265,720	3,655	28,269,376	1.8840	551,542	27,717,834	3,165,334
2018	27,717,834	7,244	27,725,077	1.8840	551,679	27,173,398	3,114,130
2019	27,173,398	-	27,173,398	2.3793	696,720	26,476,678	3,193,471
2020	26,476,678	-	26,476,678	2.4205	708,782	25,767,896	3,138,695
2021	25,767,896	-	25,767,896	2.4239	709,778	25,058,118	3,072,759
2022	25,058,118	-	25,058,118	2.4220	709,217	24,348,901	3,005,318
2023	24,348,901	-	24,348,901	2.4220	709,217	23,639,684	2,938,439
2024	23,639,684	-	23,639,684	2.4220	709,217	22,930,467	2,871,560
2025	22,930,467	-	22,930,467	2.4220	709,217	22,221,250	2,804,681
2026	22,221,250	-	22,221,250	2.4220	709,217	21,512,033	2,737,802
2027	21,512,033	-	21,512,033	2.4220	709,217	20,802,816	2,670,923
2028	20,802,816	-	20,802,816	2.4220	709,217	20,093,599	2,604,043
2029	20,093,599	-	20,093,599	2.4220	709,217	19,384,382	2,537,164
2030	19,384,382	-	19,384,382	2.4220	709,217	18,675,165	2,470,285
2031	18,675,165	-	18,675,165	2.4220	709,217	17,965,948	2,403,406
2032	17,965,948	-	17,965,948	2.4220	709,217	17,256,731	2,336,527
2033	17,256,731	-	17,256,731	2.4220	709,217	16,547,514	2,269,648
2034	16,547,514	-	16,547,514	2.4220	709,217	15,838,297	2,202,768
2035	15,838,297	-	15,838,297	2.4220	709,217	15,129,080	2,135,889
2036	15,129,080	-	15,129,080	2.4220	709,217	14,419,863	2,069,010
2037	14,419,863	-	14,419,863	2.4220	709,217	13,710,646	2,002,131
2038	13,710,646	-	13,710,646	2.4220	709,217	13,001,429	1,935,252
2039	13,001,429	-	13,001,429	2.4220	709,217	12,292,212	1,868,373
2040	12,292,212	-	12,292,212	2.4220	709,217	11,582,995	1,801,493
2041	11,582,995	-	11,582,995	2.4220	709,217	10,873,778	1,734,614
2042	10,873,778	-	10,873,778	2.4220	709,217	10,164,561	1,667,735
2043	10,164,561	-	10,164,561	2.4220	709,217	9,455,344	1,600,856
2044	9,455,344	-	9,455,344	2.4220	709,217	8,746,127	1,533,977
2045	8,746,127	-	8,746,127	2.4220	709,217	8,036,910	1,467,098
....	....	.....	.....	.....	.....	....	

Project 187 - (Describe) **Actual Rev. Req. - Line-Bowers-Canadian 69kV Rebuild - UID 50503**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details			
Beginning Investment	28,931,563	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2019
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)	2	(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No	Actual		187

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	28,931,563	-	28,931,563	1.8840	454,226	28,477,337	-
2016	28,477,337	339,857	28,817,194	1.8840	551,474	28,265,720	-
2017	28,265,720	3,655	28,269,376	1.8840	551,542	27,717,834	-
2018	27,717,834	7,244	27,725,077	1.8840	551,679	27,173,398	-
2019	27,173,398	-	27,173,398	2.3793	696,720	26,476,678	-
2020	26,476,678	-	26,476,678	2.4205	708,782	25,767,896	-
2021	25,767,896	-	25,767,896	2.4205	708,782	25,059,114	-
2022	25,059,114	-	25,059,114	#DIV/0!	#DIV/0!	#DIV/0!	-

2784	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2785	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2786	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2787	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2788	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2789	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2790	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2791	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2792	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2793	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2794	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2795	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2796	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2797	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2798	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2799	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2800	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2801	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2802	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2803	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2804	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2805	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2806	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2807	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2808 **Project 188 - (Describe)** **Projected Rev. Req. - Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690**

2809 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2810 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2811 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2812

Details			
Beginning Investment	692,678	Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 188

2818	2819	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2820		2016	692,678	-	692,678	1.8840	2,175	690,503	18,454
2821		2017	690,503	(71,836)	618,667	1.8840	11,697	606,970	68,934
2822		2018	606,970	-	606,970	1.8840	11,697	595,273	67,831
2823		2019	595,273	-	595,273	2.3793	14,772	580,501	69,513
2824		2020	580,501	-	580,501	2.4205	15,028	565,473	68,352
2825		2021	565,473	-	565,473	2.4239	15,049	550,424	66,954
2826		2022	550,424	-	550,424	2.4220	15,037	535,387	65,524
2827		2023	535,387	-	535,387	2.4220	15,037	520,350	64,106
2828		2024	520,350	-	520,350	2.4220	15,037	505,313	62,688
2829		2025	505,313	-	505,313	2.4220	15,037	490,276	61,270
2830		2026	490,276	-	490,276	2.4220	15,037	475,239	59,852
2831		2027	475,239	-	475,239	2.4220	15,037	460,202	58,434
2832		2028	460,202	-	460,202	2.4220	15,037	445,165	57,016
2833		2029	445,165	-	445,165	2.4220	15,037	430,128	55,598
2834		2030	430,128	-	430,128	2.4220	15,037	415,091	54,180
2835		2031	415,091	-	415,091	2.4220	15,037	400,054	52,762
2836		2032	400,054	-	400,054	2.4220	15,037	385,017	51,344
2837		2033	385,017	-	385,017	2.4220	15,037	369,980	49,926
2838		2034	369,980	-	369,980	2.4220	15,037	354,943	48,508
2839		2035	354,943	-	354,943	2.4220	15,037	339,906	47,090
2840		2036	339,906	-	339,906	2.4220	15,037	324,869	45,672
2841		2037	324,869	-	324,869	2.4220	15,037	309,832	44,254
2842		2038	309,832	-	309,832	2.4220	15,037	294,795	42,836
2843		2039	294,795	-	294,795	2.4220	15,037	279,758	41,418
2844		2040	279,758	-	279,758	2.4220	15,037	264,721	40,000
2845		2041	264,721	-	264,721	2.4220	15,037	249,684	38,582
2846		2042	249,684	-	249,684	2.4220	15,037	234,647	37,164

2847	2043	234,647	-	234,647	2.4220	15,037	219,610	35,746
2848	2044	219,610	-	219,610	2.4220	15,037	204,573	34,328
2849	2045	204,573	-	204,573	2.4220	15,037	189,536	32,910
2850	2046	189,536	-	189,536	2.4220	15,037	174,499	31,492
2851	....	....	.....	.....	.....	.....	.....	....
2852								

2853 **Project 188 - (Describe)** **Actual Rev. Req. - Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690**

2854 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2855 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
2856 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

2857	Details				
2858	Beginning Investment	692,678	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**	
2859	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
2860	Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)		
2861					
2862	CIAC (Yes or No)	No	Actual		188

2863	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2864	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2865	2016	692,678	-	692,678	1.8840	2,175	690,503	-
2866	2017	690,503	(71,836)	618,667	1.8840	11,697	606,970	-
2867	2018	606,970	-	606,970	1.8840	11,697	595,273	-
2868	2019	595,273	-	595,273	2.3793	14,772	580,501	-
2869	2020	580,501	-	580,501	2.4205	15,028	565,473	-
2870	2021	565,473	-	565,473	2.4205	15,028	550,445	-
2871	2022	550,445	-	550,445	#DIV/0!	#DIV/0!	#DIV/0!	-
2872	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2873	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2874	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2875	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2876	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2877	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2878	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2879	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2880	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2881	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2882	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2883	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2884	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2885	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2886	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2887	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2888	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2889	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2890	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2891	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2892	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2893	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2894	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2895	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2896	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2897 **Project 189 - (Describe)** **Projected Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851**

2898 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2899 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2900 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2901	Details				
2902	Beginning Investment	11,806,387	Projected Year - Input	**2019**	
2903	Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%	
2904	Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)		
2905					
2906	CIAC (Yes or No)	No	Projected		189

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	11,806,387	-	11,806,387	1.8840	166,824	11,639,563	1,081,500
2019	11,639,563	(6,394)	11,633,168	2.3793	280,759	11,352,409	1,351,291
2020	11,352,409	-	11,352,409	2.4205	285,620	11,066,789	1,329,218
2021	11,066,789	-	11,066,789	2.4239	286,022	10,780,767	1,302,648
2022	10,780,767	-	10,780,767	2.4220	285,796	10,494,971	1,275,472
2023	10,494,971	-	10,494,971	2.4220	285,796	10,209,175	1,248,521
2024	10,209,175	-	10,209,175	2.4220	285,796	9,923,379	1,221,571
2025	9,923,379	-	9,923,379	2.4220	285,796	9,637,583	1,194,620
2026	9,637,583	-	9,637,583	2.4220	285,796	9,351,787	1,167,670
2027	9,351,787	-	9,351,787	2.4220	285,796	9,065,991	1,140,719
2028	9,065,991	-	9,065,991	2.4220	285,796	8,780,195	1,113,768
2029	8,780,195	-	8,780,195	2.4220	285,796	8,494,399	1,086,818
2030	8,494,399	-	8,494,399	2.4220	285,796	8,208,603	1,059,867
2031	8,208,603	-	8,208,603	2.4220	285,796	7,922,807	1,032,917
2032	7,922,807	-	7,922,807	2.4220	285,796	7,637,011	1,005,966
2033	7,637,011	-	7,637,011	2.4220	285,796	7,351,215	979,016
2034	7,351,215	-	7,351,215	2.4220	285,796	7,065,419	952,065
2035	7,065,419	-	7,065,419	2.4220	285,796	6,779,623	925,114
2036	6,779,623	-	6,779,623	2.4220	285,796	6,493,827	898,164
2037	6,493,827	-	6,493,827	2.4220	285,796	6,208,031	871,213
2038	6,208,031	-	6,208,031	2.4220	285,796	5,922,235	844,263
2039	5,922,235	-	5,922,235	2.4220	285,796	5,636,439	817,312
2040	5,636,439	-	5,636,439	2.4220	285,796	5,350,643	790,362
2041	5,350,643	-	5,350,643	2.4220	285,796	5,064,847	763,411
2042	5,064,847	-	5,064,847	2.4220	285,796	4,779,051	736,461
2043	4,779,051	-	4,779,051	2.4220	285,796	4,493,255	709,510
2044	4,493,255	-	4,493,255	2.4220	285,796	4,207,459	682,559
2045	4,207,459	-	4,207,459	2.4220	285,796	3,921,663	655,609
2046	3,921,663	-	3,921,663	2.4220	285,796	3,635,867	628,658
2047	3,635,867	-	3,635,867	2.4220	285,796	3,350,071	601,708
2048	3,350,071	-	3,350,071	2.4220	285,796	3,064,275	574,757

Project 189 - (Describe) **Actual Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	11,806,387	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	11,806,387	-	11,806,387	1.8840	166,824	11,639,563	-
2019	11,639,563	(6,394)	11,633,168	2.3793	280,759	11,352,409	-
2020	11,352,409	-	11,352,409	2.4205	285,620	11,066,789	-
2021	11,066,789	-	11,066,789	2.4205	285,620	10,781,169	-
2022	10,781,169	-	10,781,169	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 190 - (Describe) **Projected Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	52,084,447	Projected Year - Input	**2019**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 190

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	52,084,447	-	52,084,447	1.8840	735,953	51,348,494	4,771,089
2019	51,348,494	1,102,614	52,451,108	2.3793	1,265,489	51,185,619	6,092,293
2020	51,185,619	(48,170)	51,137,450	2.4205	1,286,233	49,851,217	5,987,203
2021	49,851,217	-	49,851,217	2.4239	1,288,041	48,563,176	5,867,548
2022	48,563,176	-	48,563,176	2.4220	1,287,023	47,276,153	5,745,164
2023	47,276,153	-	47,276,153	2.4220	1,287,023	45,989,130	5,623,798
2024	45,989,130	-	45,989,130	2.4220	1,287,023	44,702,107	5,502,432
2025	44,702,107	-	44,702,107	2.4220	1,287,023	43,415,084	5,381,065
2026	43,415,084	-	43,415,084	2.4220	1,287,023	42,128,061	5,259,699
2027	42,128,061	-	42,128,061	2.4220	1,287,023	40,841,038	5,138,333
2028	40,841,038	-	40,841,038	2.4220	1,287,023	39,554,015	5,016,967
2029	39,554,015	-	39,554,015	2.4220	1,287,023	38,266,992	4,895,600
2030	38,266,992	-	38,266,992	2.4220	1,287,023	36,979,969	4,774,234
2031	36,979,969	-	36,979,969	2.4220	1,287,023	35,692,946	4,652,868
2032	35,692,946	-	35,692,946	2.4220	1,287,023	34,405,923	4,531,502
2033	34,405,923	-	34,405,923	2.4220	1,287,023	33,118,900	4,410,135
2034	33,118,900	-	33,118,900	2.4220	1,287,023	31,831,877	4,288,769
2035	31,831,877	-	31,831,877	2.4220	1,287,023	30,544,854	4,167,403
2036	30,544,854	-	30,544,854	2.4220	1,287,023	29,257,831	4,046,036
2037	29,257,831	-	29,257,831	2.4220	1,287,023	27,970,808	3,924,670
2038	27,970,808	-	27,970,808	2.4220	1,287,023	26,683,785	3,803,304
2039	26,683,785	-	26,683,785	2.4220	1,287,023	25,396,762	3,681,938
2040	25,396,762	-	25,396,762	2.4220	1,287,023	24,109,739	3,560,571
2041	24,109,739	-	24,109,739	2.4220	1,287,023	22,822,716	3,439,205
2042	22,822,716	-	22,822,716	2.4220	1,287,023	21,535,693	3,317,839
2043	21,535,693	-	21,535,693	2.4220	1,287,023	20,248,670	3,196,473
2044	20,248,670	-	20,248,670	2.4220	1,287,023	18,961,647	3,075,106
2045	18,961,647	-	18,961,647	2.4220	1,287,023	17,674,624	2,953,740
2046	17,674,624	-	17,674,624	2.4220	1,287,023	16,387,601	2,832,374
2047	16,387,601	-	16,387,601	2.4220	1,287,023	15,100,578	2,711,007
2048	15,100,578	-	15,100,578	2.4220	1,287,023	13,813,555	2,589,641
....	....	.....	.....	.....	.....	....	

Project 190 - (Describe) **Actual Rev. Req. - Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

3035			Details						
3036	Beginning Investment	52,084,447	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2019	
3037	Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
3038	Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)						
3039									
3040	CIAC (Yes or No)	No				Actual			
3041	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**		**Depreciation**	**Depreciation**	**Ending**	**Revenue**
3042	**Year**	**Balance**	**Amount**	**Balance**		**Rate**	**Expense**	**Balance**	**Requirement**
3043	2018	52,084,447	-	52,084,447		1.8840	735,953	51,348,494	-
3044	2019	51,348,494	1,102,614	52,451,108		2.3793	1,265,489	51,185,619	-
3045	2020	51,185,619	(48,170)	51,137,450		2.4205	1,286,233	49,851,217	-
3046	2021	49,851,217	-	49,851,217		2.4205	1,286,233	48,564,984	-
3047	2022	48,564,984	-	48,564,984		#DIV/0!	#DIV/0!	#DIV/0!	-
3048	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3049	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3050	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3051	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3052	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3053	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3054	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3055	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3056	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3057	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3058	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3059	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3060	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3061	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3062	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3063	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3064	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3065	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3066	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3067	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3068	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3069	2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3070	2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3071	2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3072	2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3073	2048	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3074	....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

3075 **Project 191 - (Describe)** **Projected Rev. Req. - 92151 XFR-McDowell 230/115 kV Ckt 1**

3076 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3077 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
3078 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

3079			Details						
3080	Beginning Investment		Projected Year - Input					2019	
3081	Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation					9.43%	
3082	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)						
3083									
3084	CIAC (Yes or No)	No				Projected			191
3085	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**		**Depreciation**	**Depreciation**	**Ending**	**Revenue**
3086	**Year**	**Balance**	**Amount**	**Balance**		**Rate**	**Expense**	**Balance**	**Requirement**
3087	2023	-	-	-		2.4220	-	-	-
3088	2024	-	-	-		2.4220	-	-	-
3089	2025	-	-	-		2.4220	-	-	-
3090	2026	-	-	-		2.4220	-	-	-
3091	2027	-	-	-		2.4220	-	-	-
3092	2028	-	-	-		2.4220	-	-	-
3093	2029	-	-	-		2.4220	-	-	-
3094	2030	-	-	-		2.4220	-	-	-
3095	2031	-	-	-		2.4220	-	-	-
3096	2032	-	-	-		2.4220	-	-	-
3097	2033	-	-	-		2.4220	-	-	-

2034	-	-	-	2.4220	-	-	-		
2035	-	-	-	2.4220	-	-	-		
2036	-	-	-	2.4220	-	-	-		
2037	-	-	-	2.4220	-	-	-		
2038	-	-	-	2.4220	-	-	-		
2039	-	-	-	2.4220	-	-	-		
2040	-	-	-	2.4220	-	-	-		
2041	-	-	-	2.4220	-	-	-		
2042	-	-	-	2.4220	-	-	-		
2043	-	-	-	2.4220	-	-	-		
2044	-	-	-	2.4220	-	-	-		
2045	-	-	-	2.4220	-	-	-		
2046	-	-	-	2.4220	-	-	-		
2047	-	-	-	2.4220	-	-	-		
2048	-	-	-	2.4220	-	-	-		
2049	-	-	-	2.4220	-	-	-		
2050	-	-	-	2.4220	-	-	-		
2051	-	-	-	2.4220	-	-	-		
2052	-	-	-	2.4220	-	-	-		
2053	-	-	-	2.4220	-	-	-		
....	....	.....	.....		.....	.....	....		

Project 191 - (Describe) **Actual Rev. Req. - 92151 XFR-McDowell 230/115 kV Ckt 1**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	191

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Project 192 - (Describe) **Projected Rev. Req. - XFR-Carlisle 230/115 kV Ckt 1 - UID 11509**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,109,347	Projected Year - Input	**2019**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	192

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,109,347	-	3,109,347	1.8840	43,935	3,065,412	284,825
2019	3,065,412	(25,595)	3,039,817	2.3793	73,372	2,966,445	353,108
2020	2,966,445	-	2,966,445	2.4205	74,643	2,891,802	347,340
2021	2,891,802	-	2,891,802	2.4239	74,747	2,817,055	340,395
2022	2,817,055	-	2,817,055	2.4220	74,688	2,742,367	333,293
2023	2,742,367	-	2,742,367	2.4220	74,688	2,667,679	326,250
2024	2,667,679	-	2,667,679	2.4220	74,688	2,592,991	319,207
2025	2,592,991	-	2,592,991	2.4220	74,688	2,518,303	312,164
2026	2,518,303	-	2,518,303	2.4220	74,688	2,443,615	305,121
2027	2,443,615	-	2,443,615	2.4220	74,688	2,368,927	298,078
2028	2,368,927	-	2,368,927	2.4220	74,688	2,294,239	291,035
2029	2,294,239	-	2,294,239	2.4220	74,688	2,219,551	283,992
2030	2,219,551	-	2,219,551	2.4220	74,688	2,144,863	276,949
2031	2,144,863	-	2,144,863	2.4220	74,688	2,070,175	269,906
2032	2,070,175	-	2,070,175	2.4220	74,688	1,995,487	262,862
2033	1,995,487	-	1,995,487	2.4220	74,688	1,920,799	255,819
2034	1,920,799	-	1,920,799	2.4220	74,688	1,846,111	248,776
2035	1,846,111	-	1,846,111	2.4220	74,688	1,771,423	241,733
2036	1,771,423	-	1,771,423	2.4220	74,688	1,696,735	234,690
2037	1,696,735	-	1,696,735	2.4220	74,688	1,622,047	227,647
2038	1,622,047	-	1,622,047	2.4220	74,688	1,547,359	220,604
2039	1,547,359	-	1,547,359	2.4220	74,688	1,472,671	213,561
2040	1,472,671	-	1,472,671	2.4220	74,688	1,397,983	206,518
2041	1,397,983	-	1,397,983	2.4220	74,688	1,323,295	199,475
2042	1,323,295	-	1,323,295	2.4220	74,688	1,248,607	192,432
2043	1,248,607	-	1,248,607	2.4220	74,688	1,173,919	185,389
2044	1,173,919	-	1,173,919	2.4220	74,688	1,099,231	178,345
2045	1,099,231	-	1,099,231	2.4220	74,688	1,024,543	171,302
2046	1,024,543	-	1,024,543	2.4220	74,688	949,855	164,259
2047	949,855	-	949,855	2.4220	74,688	875,167	157,216
2048	875,167	-	875,167	2.4220	74,688	800,479	150,173
....	....	.....	.....	.....	.....	....	

Project 192 - (Describe) **Actual Rev. Req. - XFR-Carlisle 230/115 kV Ckt 1 - UID 11509**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,109,347	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	192

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,109,347	-	3,109,347	1.8840	43,935	3,065,412	-
2019	3,065,412	(25,595)	3,039,817	2.3793	73,372	2,966,445	-
2020	2,966,445	-	2,966,445	2.4205	74,643	2,891,802	-
2021	2,891,802	-	2,891,802	2.4205	74,643	2,817,159	-

3225	2022	2,817,159	-		2,817,159	#DIV/0!	#DIV/0!	#DIV/0!	-
3226	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3227	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3228	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3229	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3230	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3231	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3232	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3233	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3234	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3235	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3236	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3237	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3238	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3239	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3240	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3241	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3242	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3243	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3244	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3245	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3246	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3247	2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3248	2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3249	2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3250	2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3251	2048	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
3252	....	....	.....	.....			.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

3253 **Project 193 - (Describe)** **Projected Rev. Req. - 92121 XFR-McDowell 230/115 kV Ckt 1**

3254 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3255 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
3256 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

3257			Details				
3258	Beginning Investment	65,945	Projected Year - Input			**2019**	
3259	Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation			9.43%	
3260	Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)				
3261							
3262	CIAC (Yes or No)	No		Projected			193

3263 / 3264	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
3265	2022	65,945	-	65,945	2.4220	-	65,945	518
3266	2023	65,945	-	65,945	2.4220	1,597	64,348	7,665
3267	2024	64,348	-	64,348	2.4220	1,597	62,751	7,514
3268	2025	62,751	-	62,751	2.4220	1,597	61,154	7,364
3269	2026	61,154	-	61,154	2.4220	1,597	59,557	7,213
3270	2027	59,557	-	59,557	2.4220	1,597	57,960	7,063
3271	2028	57,960	-	57,960	2.4220	1,597	56,363	6,912
3272	2029	56,363	-	56,363	2.4220	1,597	54,766	6,761
3273	2030	54,766	-	54,766	2.4220	1,597	53,169	6,611
3274	2031	53,169	-	53,169	2.4220	1,597	51,572	6,460
3275	2032	51,572	-	51,572	2.4220	1,597	49,975	6,310
3276	2033	49,975	-	49,975	2.4220	1,597	48,378	6,159
3277	2034	48,378	-	48,378	2.4220	1,597	46,781	6,008
3278	2035	46,781	-	46,781	2.4220	1,597	45,184	5,858
3279	2036	45,184	-	45,184	2.4220	1,597	43,587	5,707
3280	2037	43,587	-	43,587	2.4220	1,597	41,990	5,557
3281	2038	41,990	-	41,990	2.4220	1,597	40,393	5,406
3282	2039	40,393	-	40,393	2.4220	1,597	38,796	5,255
3283	2040	38,796	-	38,796	2.4220	1,597	37,199	5,105
3284	2041	37,199	-	37,199	2.4220	1,597	35,602	4,954
3285	2042	35,602	-	35,602	2.4220	1,597	34,005	4,804
3286	2043	34,005	-	34,005	2.4220	1,597	32,408	4,653
3287	2044	32,408	-	32,408	2.4220	1,597	30,811	4,502

2045	30,811	-	30,811	2.4220	1,597	29,214	4,352
2046	29,214	-	29,214	2.4220	1,597	27,617	4,201
2047	27,617	-	27,617	2.4220	1,597	26,020	4,051
2048	26,020	-	26,020	2.4220	1,597	24,423	3,900
2049	24,423	-	24,423	2.4220	1,597	22,826	3,749
2050	22,826	-	22,826	2.4220	1,597	21,229	3,599
2051	21,229	-	21,229	2.4220	1,597	19,632	3,448
2052	19,632	-	19,632	2.4220	1,597	18,035	3,298
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Project 193 - (Describe) **Actual Rev. Req. - 92121 XFR-McDowell 230/115 kV Ckt 1**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
				Actual			
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 194 - (Describe) **Projected Rev. Req. - Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**

Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation					9.43%	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No			Projected				194
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2023	-	-	-	2.4220	-	-	-	
2024	-	-	-	2.4220	-	-	-	
2025	-	-	-	2.4220	-	-	-	
2026	-	-	-	2.4220	-	-	-	
2027	-	-	-	2.4220	-	-	-	
2028	-	-	-	2.4220	-	-	-	
2029	-	-	-	2.4220	-	-	-	
2030	-	-	-	2.4220	-	-	-	
2031	-	-	-	2.4220	-	-	-	
2032	-	-	-	2.4220	-	-	-	
2033	-	-	-	2.4220	-	-	-	
2034	-	-	-	2.4220	-	-	-	
2035	-	-	-	2.4220	-	-	-	
2036	-	-	-	2.4220	-	-	-	
2037	-	-	-	2.4220	-	-	-	
2038	-	-	-	2.4220	-	-	-	
2039	-	-	-	2.4220	-	-	-	
2040	-	-	-	2.4220	-	-	-	
2041	-	-	-	2.4220	-	-	-	
2042	-	-	-	2.4220	-	-	-	
2043	-	-	-	2.4220	-	-	-	
2044	-	-	-	2.4220	-	-	-	
2045	-	-	-	2.4220	-	-	-	
2046	-	-	-	2.4220	-	-	-	
2047	-	-	-	2.4220	-	-	-	
2048	-	-	-	2.4220	-	-	-	
2049	-	-	-	2.4220	-	-	-	
2050	-	-	-	2.4220	-	-	-	
2051	-	-	-	2.4220	-	-	-	
2052	-	-	-	2.4220	-	-	-	
2053	-	-	-	2.4220	-	-	-	
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Project 194 - (Describe) **Actual Rev. Req. - Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details						
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				**2019**		
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No			Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	

2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 195 - (Describe) **Projected Rev. Req. - XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	2,897,497	Projected Year - Input	**2019**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	195

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,897,497	-	2,897,497	1.8840	-	2,897,497	22,769
2019	2,897,497	2,447,147	5,344,644	2.3793	127,166	5,217,478	619,174
2020	5,217,478	65,109	5,282,587	2.4205	130,944	5,151,643	616,744
2021	5,151,643	(2)	5,151,641	2.4239	131,128	5,020,513	604,562
2022	5,020,513	-	5,020,513	2.4220	131,024	4,889,489	592,103
2023	4,889,489	-	4,889,489	2.4220	131,024	4,758,465	579,747
2024	4,758,465	-	4,758,465	2.4220	131,024	4,627,441	567,392
2025	4,627,441	-	4,627,441	2.4220	131,024	4,496,417	555,036
2026	4,496,417	-	4,496,417	2.4220	131,024	4,365,393	542,681
2027	4,365,393	-	4,365,393	2.4220	131,024	4,234,369	530,325
2028	4,234,369	-	4,234,369	2.4220	131,024	4,103,345	517,969
2029	4,103,345	-	4,103,345	2.4220	131,024	3,972,321	505,614
2030	3,972,321	-	3,972,321	2.4220	131,024	3,841,297	493,258
2031	3,841,297	-	3,841,297	2.4220	131,024	3,710,273	480,903
2032	3,710,273	-	3,710,273	2.4220	131,024	3,579,249	468,547
2033	3,579,249	-	3,579,249	2.4220	131,024	3,448,225	456,192
2034	3,448,225	-	3,448,225	2.4220	131,024	3,317,201	443,836
2035	3,317,201	-	3,317,201	2.4220	131,024	3,186,177	431,480
2036	3,186,177	-	3,186,177	2.4220	131,024	3,055,153	419,125
2037	3,055,153	-	3,055,153	2.4220	131,024	2,924,129	406,769
2038	2,924,129	-	2,924,129	2.4220	131,024	2,793,105	394,414
2039	2,793,105	-	2,793,105	2.4220	131,024	2,662,081	382,058
2040	2,662,081	-	2,662,081	2.4220	131,024	2,531,057	369,703
2041	2,531,057	-	2,531,057	2.4220	131,024	2,400,033	357,347
2042	2,400,033	-	2,400,033	2.4220	131,024	2,269,009	344,992
2043	2,269,009	-	2,269,009	2.4220	131,024	2,137,985	332,636
2044	2,137,985	-	2,137,985	2.4220	131,024	2,006,961	320,280
2045	2,006,961	-	2,006,961	2.4220	131,024	1,875,937	307,925
2046	1,875,937	-	1,875,937	2.4220	131,024	1,744,913	295,569
2047	1,744,913	-	1,744,913	2.4220	131,024	1,613,889	283,214
2048	1,613,889	-	1,613,889	2.4220	131,024	1,482,865	270,858
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Project 195 - (Describe) **Actual Rev. Req. - XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details		
Beginning Investment	2,897,497	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2019**	
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%	
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)			
CIAC (Yes or No)	No		Actual		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	2,897,497	-	2,897,497	1.8840	-	2,897,497	-
2019	2,897,497	2,447,147	5,344,644	2.3793	127,166	5,217,478	-
2020	5,217,478	65,109	5,282,587	2.4205	130,944	5,151,643	-
2021	5,151,643	-	5,151,643	2.4205	130,944	5,020,699	-
2022	5,020,699	-	5,020,699	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 196 - (Describe) **Projected Rev. Req. - Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details		
Beginning Investment	13,433,258	Projected Year - Input		**2019**	
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation		9.43%	
Billing Month (1-12)	6	(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No		Projected		196

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	13,433,258	-	13,433,258	1.8840	126,541	13,306,717	858,521
2019	13,306,717	18,474	13,325,191	2.3793	320,060	13,005,131	1,546,444
2020	13,005,131	355,463	13,360,594	2.4205	334,205	13,026,389	1,562,593
2021	13,026,389	-	13,026,389	2.4239	334,674	12,691,715	1,531,503
2022	12,691,715	-	12,691,715	2.4220	334,410	12,357,305	1,499,704
2023	12,357,305	-	12,357,305	2.4220	334,410	12,022,895	1,468,169
2024	12,022,895	-	12,022,895	2.4220	334,410	11,688,485	1,436,634

2025	11,688,485	-	11,688,485	2.4220	334,410	11,354,075	1,405,099
2026	11,354,075	-	11,354,075	2.4220	334,410	11,019,665	1,373,564
2027	11,019,665	-	11,019,665	2.4220	334,410	10,685,255	1,342,030
2028	10,685,255	-	10,685,255	2.4220	334,410	10,350,845	1,310,495
2029	10,350,845	-	10,350,845	2.4220	334,410	10,016,435	1,278,960
2030	10,016,435	-	10,016,435	2.4220	334,410	9,682,025	1,247,425
2031	9,682,025	-	9,682,025	2.4220	334,410	9,347,615	1,215,890
2032	9,347,615	-	9,347,615	2.4220	334,410	9,013,205	1,184,355
2033	9,013,205	-	9,013,205	2.4220	334,410	8,678,795	1,152,820
2034	8,678,795	-	8,678,795	2.4220	334,410	8,344,385	1,121,286
2035	8,344,385	-	8,344,385	2.4220	334,410	8,009,975	1,089,751
2036	8,009,975	-	8,009,975	2.4220	334,410	7,675,565	1,058,216
2037	7,675,565	-	7,675,565	2.4220	334,410	7,341,155	1,026,681
2038	7,341,155	-	7,341,155	2.4220	334,410	7,006,745	995,146
2039	7,006,745	-	7,006,745	2.4220	334,410	6,672,335	963,611
2040	6,672,335	-	6,672,335	2.4220	334,410	6,337,925	932,076
2041	6,337,925	-	6,337,925	2.4220	334,410	6,003,515	900,541
2042	6,003,515	-	6,003,515	2.4220	334,410	5,669,105	869,007
2043	5,669,105	-	5,669,105	2.4220	334,410	5,334,695	837,472
2044	5,334,695	-	5,334,695	2.4220	334,410	5,000,285	805,937
2045	5,000,285	-	5,000,285	2.4220	334,410	4,665,875	774,402
2046	4,665,875	-	4,665,875	2.4220	334,410	4,331,465	742,867
2047	4,331,465	-	4,331,465	2.4220	334,410	3,997,055	711,332
2048	3,997,055	-	3,997,055	2.4220	334,410	3,662,645	679,797
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Project 196 - (Describe) **Actual Rev. Req. - Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	13,433,258	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	6	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	13,433,258	-	13,433,258	1.8840	126,541	13,306,717	-
2019	13,306,717	18,474	13,325,191	2.3793	320,060	13,005,131	-
2020	13,005,131	355,463	13,360,594	2.4205	334,205	13,026,389	-
2021	13,026,389	-	13,026,389	2.4205	334,205	12,692,184	-
2022	12,692,184	-	12,692,184	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 197 - (Describe) **Projected Rev. Req. - Multi-RIAC 115 kV Voltage Conversion - UID 51237**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,932,081	Projected Year - Input	**2019**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	197

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,932,081	-	3,932,081	1.8840	6,173	3,925,908	67,875
2019	3,925,908	408,100	4,334,009	2.3793	103,267	4,230,742	502,226
2020	4,230,742	(6,603)	4,224,139	2.4205	104,895	4,119,244	493,340
2021	4,119,244	(35,090)	4,084,154	2.4239	104,192	3,979,962	479,502
2022	3,979,962	-	3,979,962	2.4220	104,109	3,875,853	469,602
2023	3,875,853	-	3,875,853	2.4220	104,109	3,771,744	459,784
2024	3,771,744	-	3,771,744	2.4220	104,109	3,667,635	449,967
2025	3,667,635	-	3,667,635	2.4220	104,109	3,563,526	440,150
2026	3,563,526	-	3,563,526	2.4220	104,109	3,459,417	430,332
2027	3,459,417	-	3,459,417	2.4220	104,109	3,355,308	420,515
2028	3,355,308	-	3,355,308	2.4220	104,109	3,251,199	410,697
2029	3,251,199	-	3,251,199	2.4220	104,109	3,147,090	400,880
2030	3,147,090	-	3,147,090	2.4220	104,109	3,042,981	391,062
2031	3,042,981	-	3,042,981	2.4220	104,109	2,938,872	381,245
2032	2,938,872	-	2,938,872	2.4220	104,109	2,834,763	371,427
2033	2,834,763	-	2,834,763	2.4220	104,109	2,730,654	361,610
2034	2,730,654	-	2,730,654	2.4220	104,109	2,626,545	351,792
2035	2,626,545	-	2,626,545	2.4220	104,109	2,522,436	341,975
2036	2,522,436	-	2,522,436	2.4220	104,109	2,418,327	332,157
2037	2,418,327	-	2,418,327	2.4220	104,109	2,314,218	322,340
2038	2,314,218	-	2,314,218	2.4220	104,109	2,210,109	312,522
2039	2,210,109	-	2,210,109	2.4220	104,109	2,106,000	302,705
2040	2,106,000	-	2,106,000	2.4220	104,109	2,001,891	292,887
2041	2,001,891	-	2,001,891	2.4220	104,109	1,897,782	283,070
2042	1,897,782	-	1,897,782	2.4220	104,109	1,793,673	273,252
2043	1,793,673	-	1,793,673	2.4220	104,109	1,689,564	263,435
2044	1,689,564	-	1,689,564	2.4220	104,109	1,585,455	253,617
2045	1,585,455	-	1,585,455	2.4220	104,109	1,481,346	243,800
2046	1,481,346	-	1,481,346	2.4220	104,109	1,377,237	233,982
2047	1,377,237	-	1,377,237	2.4220	104,109	1,273,128	224,165
2048	1,273,128	-	1,273,128	2.4220	104,109	1,169,019	214,348

Project 197 - (Describe) **Actual Rev. Req. - Multi-RIAC 115 kV Voltage Conversion - UID 51237**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,932,081	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	3,932,081	-	3,932,081	1.8840	6,173	3,925,908	-

2019	3,925,908	408,100		4,334,009	2.3793	103,267	4,230,742	-
2020	4,230,742	(6,603)		4,224,139	2.4205	104,895	4,119,244	-
2021	4,119,244	-		4,119,244	2.4205	104,895	4,014,349	-
2022	4,014,349	-		4,014,349	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

Project 198 - (Describe) **Projected Rev. Req. - 122883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	959,198	Projected Year - Input	**2019**
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 198

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	959,198	-	959,198	2.4220	13,552	945,646	73,002
2023	945,646	-	945,646	2.4220	23,232	922,414	110,216
2024	922,414	-	922,414	2.4220	23,232	899,182	108,025
2025	899,182	-	899,182	2.4220	23,232	875,950	105,834
2026	875,950	-	875,950	2.4220	23,232	852,718	103,643
2027	852,718	-	852,718	2.4220	23,232	829,486	101,453
2028	829,486	-	829,486	2.4220	23,232	806,254	99,262
2029	806,254	-	806,254	2.4220	23,232	783,022	97,071
2030	783,022	-	783,022	2.4220	23,232	759,790	94,880
2031	759,790	-	759,790	2.4220	23,232	736,558	92,689
2032	736,558	-	736,558	2.4220	23,232	713,326	90,499
2033	713,326	-	713,326	2.4220	23,232	690,094	88,308
2034	690,094	-	690,094	2.4220	23,232	666,862	86,117
2035	666,862	-	666,862	2.4220	23,232	643,630	83,926
2036	643,630	-	643,630	2.4220	23,232	620,398	81,736
2037	620,398	-	620,398	2.4220	23,232	597,166	79,545
2038	597,166	-	597,166	2.4220	23,232	573,934	77,354
2039	573,934	-	573,934	2.4220	23,232	550,702	75,163
2040	550,702	-	550,702	2.4220	23,232	527,470	72,972
2041	527,470	-	527,470	2.4220	23,232	504,238	70,782

2042	504,238	-	504,238	2.4220	23,232	481,006	68,591
2043	481,006	-	481,006	2.4220	23,232	457,774	66,400
2044	457,774	-	457,774	2.4220	23,232	434,542	64,209
2045	434,542	-	434,542	2.4220	23,232	411,310	62,019
2046	411,310	-	411,310	2.4220	23,232	388,078	59,828
2047	388,078	-	388,078	2.4220	23,232	364,846	57,637
2048	364,846	-	364,846	2.4220	23,232	341,614	55,446
2049	341,614	-	341,614	2.4220	23,232	318,382	53,255
2050	318,382	-	318,382	2.4220	23,232	295,150	51,065
2051	295,150	-	295,150	2.4220	23,232	271,918	48,874
2052	271,918	-	271,918	2.4220	23,232	248,686	46,683
....	....	.....	.....	.....	.....	....	

Project 198 - (Describe) **Actual Rev. Req. - 122883**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Actual Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 199 - (Describe) **Projected Rev. Req. - Multi - Artesia County 115 kV - UID 51452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details						
Beginning Investment	-	Projected Year - Input					2019		
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.43%		
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No				Projected				199
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**		
2019	-	-	-	2.3793	-	-	-		
2020	-	-	-	2.4205	-	-	-		
2021	-	-	-	2.4239	-	-	-		
2022	-	-	-	2.4220	-	-	-		
2023	-	-	-	2.4220	-	-	-		
2024	-	-	-	2.4220	-	-	-		
2025	-	-	-	2.4220	-	-	-		
2026	-	-	-	2.4220	-	-	-		
2027	-	-	-	2.4220	-	-	-		
2028	-	-	-	2.4220	-	-	-		
2029	-	-	-	2.4220	-	-	-		
2030	-	-	-	2.4220	-	-	-		
2031	-	-	-	2.4220	-	-	-		
2032	-	-	-	2.4220	-	-	-		
2033	-	-	-	2.4220	-	-	-		
2034	-	-	-	2.4220	-	-	-		
2035	-	-	-	2.4220	-	-	-		
2036	-	-	-	2.4220	-	-	-		
2037	-	-	-	2.4220	-	-	-		
2038	-	-	-	2.4220	-	-	-		
2039	-	-	-	2.4220	-	-	-		
2040	-	-	-	2.4220	-	-	-		
2041	-	-	-	2.4220	-	-	-		
2042	-	-	-	2.4220	-	-	-		
2043	-	-	-	2.4220	-	-	-		
2044	-	-	-	2.4220	-	-	-		
2045	-	-	-	2.4220	-	-	-		
2046	-	-	-	2.4220	-	-	-		
2047	-	-	-	2.4220	-	-	-		
2048	-	-	-	2.4220	-	-	-		
2049	-	-	-	2.4220	-	-	-		
....	....	.....	.....		.....	.....	....		

Project 199 - (Describe) **Actual Rev. Req. - Multi - Artesia County 115 kV - UID 51452**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details						
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2019		
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation				0.00%		
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No			Actual				199
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	

2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 200 - (Describe) **Projected Rev. Req. - Multi - Artesia County 115 kV - UID 51453**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	278,513	Projected Year - Input	**2019**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	200

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	278,513	-	278,513	1.8840	2,186	276,327	15,215
2019	276,327	1,876,242	2,152,569	2.3793	51,268	2,101,301	249,421
2020	2,101,301	51,332	2,152,633	2.4205	53,399	2,099,234	251,357
2021	2,099,234	210	2,099,444	2.4239	53,479	2,045,965	246,414
2022	2,045,965	-	2,045,965	2.4220	53,436	1,992,529	241,331
2023	1,992,529	-	1,992,529	2.4220	53,436	1,939,093	236,292
2024	1,939,093	-	1,939,093	2.4220	53,436	1,885,657	231,253
2025	1,885,657	-	1,885,657	2.4220	53,436	1,832,221	226,214
2026	1,832,221	-	1,832,221	2.4220	53,436	1,778,785	221,175
2027	1,778,785	-	1,778,785	2.4220	53,436	1,725,349	216,136
2028	1,725,349	-	1,725,349	2.4220	53,436	1,671,913	211,097
2029	1,671,913	-	1,671,913	2.4220	53,436	1,618,477	206,058
2030	1,618,477	-	1,618,477	2.4220	53,436	1,565,041	201,019
2031	1,565,041	-	1,565,041	2.4220	53,436	1,511,605	195,980
2032	1,511,605	-	1,511,605	2.4220	53,436	1,458,169	190,941
2033	1,458,169	-	1,458,169	2.4220	53,436	1,404,733	185,902
2034	1,404,733	-	1,404,733	2.4220	53,436	1,351,297	180,863
2035	1,351,297	-	1,351,297	2.4220	53,436	1,297,861	175,824
2036	1,297,861	-	1,297,861	2.4220	53,436	1,244,425	170,785
2037	1,244,425	-	1,244,425	2.4220	53,436	1,190,989	165,746
2038	1,190,989	-	1,190,989	2.4220	53,436	1,137,553	160,707
2039	1,137,553	-	1,137,553	2.4220	53,436	1,084,117	155,668
2040	1,084,117	-	1,084,117	2.4220	53,436	1,030,681	150,629
2041	1,030,681	-	1,030,681	2.4220	53,436	977,245	145,590
2042	977,245	-	977,245	2.4220	53,436	923,809	140,551
2043	923,809	-	923,809	2.4220	53,436	870,373	135,512
2044	870,373	-	870,373	2.4220	53,436	816,937	130,473
2045	816,937	-	816,937	2.4220	53,436	763,501	125,434
2046	763,501	-	763,501	2.4220	53,436	710,065	120,395
2047	710,065	-	710,065	2.4220	53,436	656,629	115,356
2048	656,629	-	656,629	2.4220	53,436	603,193	110,317
....	....	.....	.....	.....	.....	....	

Project 200 - (Describe) **Actual Rev. Req. - Multi - Artesia County 115 kV - UID 51453**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	278,513	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	200

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	278,513	-	278,513	1.8840	2,186	276,327	-
2019	276,327	1,876,242	2,152,569	2.3793	51,268	2,101,301	-
2020	2,101,301	51,332	2,152,633	2.4205	53,399	2,099,234	-
2021	2,099,234	-	2,099,234	2.4205	53,399	2,045,835	-
2022	2,045,835	-	2,045,835	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 201 - (Describe) **Projected Rev. Req. - Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	12,696,625	Projected Year - Input	**2019**
Service Year (yyyy)	2015	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	1	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	201

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	12,696,625	-	12,696,625	1.8840	219,271	12,477,354	1,395,885
2016	12,477,354	(4,579)	12,472,775	1.8840	239,118	12,233,657	1,392,752
2017	12,233,657	163,952	12,397,609	1.8840	242,207	12,155,402	1,388,461
2018	12,155,402	1,898,494	14,053,897	1.8840	277,975	13,775,922	1,577,044

2019	13,775,922	1,316,540	15,092,461	2.3793	382,381	14,710,080	1,769,542
2020	14,710,080	(900)	14,709,180	2.4205	388,979	14,320,201	1,739,374
2021	14,320,201	3,977	14,324,178	2.4239	389,623	13,934,555	1,703,652
2022	13,934,555	-	13,934,555	2.4220	389,315	13,545,240	1,666,631
2023	13,545,240	-	13,545,240	2.4220	389,315	13,155,925	1,629,919
2024	13,155,925	-	13,155,925	2.4220	389,315	12,766,610	1,593,206
2025	12,766,610	-	12,766,610	2.4220	389,315	12,377,295	1,556,494
2026	12,377,295	-	12,377,295	2.4220	389,315	11,987,980	1,519,782
2027	11,987,980	-	11,987,980	2.4220	389,315	11,598,665	1,483,069
2028	11,598,665	-	11,598,665	2.4220	389,315	11,209,350	1,446,357
2029	11,209,350	-	11,209,350	2.4220	389,315	10,820,035	1,409,644
2030	10,820,035	-	10,820,035	2.4220	389,315	10,430,720	1,372,932
2031	10,430,720	-	10,430,720	2.4220	389,315	10,041,405	1,336,220
2032	10,041,405	-	10,041,405	2.4220	389,315	9,652,090	1,299,507
2033	9,652,090	-	9,652,090	2.4220	389,315	9,262,775	1,262,795
2034	9,262,775	-	9,262,775	2.4220	389,315	8,873,460	1,226,082
2035	8,873,460	-	8,873,460	2.4220	389,315	8,484,145	1,189,370
2036	8,484,145	-	8,484,145	2.4220	389,315	8,094,830	1,152,658
2037	8,094,830	-	8,094,830	2.4220	389,315	7,705,515	1,115,945
2038	7,705,515	-	7,705,515	2.4220	389,315	7,316,200	1,079,233
2039	7,316,200	-	7,316,200	2.4220	389,315	6,926,885	1,042,520
2040	6,926,885	-	6,926,885	2.4220	389,315	6,537,570	1,005,808
2041	6,537,570	-	6,537,570	2.4220	389,315	6,148,255	969,095
2042	6,148,255	-	6,148,255	2.4220	389,315	5,758,940	932,383
2043	5,758,940	-	5,758,940	2.4220	389,315	5,369,625	895,671
2044	5,369,625	-	5,369,625	2.4220	389,315	4,980,310	858,958
2045	4,980,310	-	4,980,310	2.4220	389,315	4,590,995	822,246
....	....	.....	.....	.....	.....	....	

Project 201 - (Describe) **Actual Rev. Req. - Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	12,696,625	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2015	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	1	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual 201

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2015	12,696,625	-	12,696,625	1.8840	219,271	12,477,354	-
2016	12,477,354	(4,579)	12,472,775	1.8840	239,118	12,233,657	-
2017	12,233,657	163,952	12,397,609	1.8840	242,207	12,155,402	-
2018	12,155,402	1,898,494	14,053,897	1.8840	277,975	13,775,922	-
2019	13,775,922	1,316,540	15,092,461	2.3793	382,381	14,710,080	-
2020	14,710,080	(900)	14,709,180	2.4205	388,979	14,320,201	-
2021	14,320,201	-	14,320,201	2.4205	388,979	13,931,222	-
2022	13,931,222	-	13,931,222	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

4043	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4044	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4045	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4046	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4047	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

4045 **Project 202 - (Describe)** **Projected Rev. Req. - 112362**

4046 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
4047 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
4048 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

4049			Details		
4050	Beginning Investment	602,452	Projected Year - Input	**2019**	
4051	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%	
4052	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)		
4053					
4054	CIAC (Yes or No)	No	Projected		202

4055	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
4056	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
4057	2021	602,452	-	602,452	2.4239	9,735	592,717	51,655
4058	2022	592,717	-	592,717	2.4220	14,591	578,126	69,108
4059	2023	578,126	-	578,126	2.4220	14,591	563,535	67,732
4060	2024	563,535	-	563,535	2.4220	14,591	548,944	66,356
4061	2025	548,944	-	548,944	2.4220	14,591	534,353	64,981
4062	2026	534,353	-	534,353	2.4220	14,591	519,762	63,605
4063	2027	519,762	-	519,762	2.4220	14,591	505,171	62,229
4064	2028	505,171	-	505,171	2.4220	14,591	490,580	60,853
4065	2029	490,580	-	490,580	2.4220	14,591	475,989	59,477
4066	2030	475,989	-	475,989	2.4220	14,591	461,398	58,101
4067	2031	461,398	-	461,398	2.4220	14,591	446,807	56,725
4068	2032	446,807	-	446,807	2.4220	14,591	432,216	55,349
4069	2033	432,216	-	432,216	2.4220	14,591	417,625	53,973
4070	2034	417,625	-	417,625	2.4220	14,591	403,034	52,597
4071	2035	403,034	-	403,034	2.4220	14,591	388,443	51,221
4072	2036	388,443	-	388,443	2.4220	14,591	373,852	49,845
4073	2037	373,852	-	373,852	2.4220	14,591	359,261	48,469
4074	2038	359,261	-	359,261	2.4220	14,591	344,670	47,093
4075	2039	344,670	-	344,670	2.4220	14,591	330,079	45,717
4076	2040	330,079	-	330,079	2.4220	14,591	315,488	44,342
4077	2041	315,488	-	315,488	2.4220	14,591	300,897	42,966
4078	2042	300,897	-	300,897	2.4220	14,591	286,306	41,590
4079	2043	286,306	-	286,306	2.4220	14,591	271,715	40,214
4080	2044	271,715	-	271,715	2.4220	14,591	257,124	38,838
4081	2045	257,124	-	257,124	2.4220	14,591	242,533	37,462
4082	2046	242,533	-	242,533	2.4220	14,591	227,942	36,086
4083	2047	227,942	-	227,942	2.4220	14,591	213,351	34,710
4084	2048	213,351	-	213,351	2.4220	14,591	198,760	33,334
4085	2049	198,760	-	198,760	2.4220	14,591	184,169	31,958
4086	2050	184,169	-	184,169	2.4220	14,591	169,578	30,582
4087	2051	169,578	-	169,578	2.4220	14,591	154,987	29,206
4088	....	....	.....	.....		.....	.....	....
4089								

4090 **Project 202 - (Describe)** **Actual Rev. Req. - 112362**

4091 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
4092 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
4093 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

4094			Details		
4095	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**	
4096	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%	
4097	Billing Month (1-12)	4	(From ARR - Actual Data, line 176 col 5)		
4098					
4099	CIAC (Yes or No)	No	Actual		

4100	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
4101	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
4102	2021	-	-	-	2.4205	-	-	-
4103	2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
4104	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4105	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4106	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4107	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4108	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4109	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4110	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4111	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4112	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4113	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4114	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4115	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4116	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4117	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4118	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4119	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4120	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4121	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4122	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4123	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4124	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4125	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4126	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4127	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4128	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4129	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4130	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4131	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4132	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
4133	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

4131 **Project 203 - (Describe)** **Projected Rev. Req. - 112363**

4132 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
4133 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
4134 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

4135	Details			
4136	Beginning Investment	316,368	Projected Year - Input	**2019**
4137	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
4138	Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
4139				
4140	CIAC (Yes or No)	No	Projected	203

4141	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
4142	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
4143	2021	316,368	-	316,368	2.4239	3,195	313,173	17,961
4144	2022	313,173	-	313,173	2.4220	7,662	305,511	36,472
4145	2023	305,511	-	305,511	2.4220	7,662	297,849	35,749
4146	2024	297,849	-	297,849	2.4220	7,662	290,187	35,027
4147	2025	290,187	-	290,187	2.4220	7,662	282,525	34,304
4148	2026	282,525	-	282,525	2.4220	7,662	274,863	33,582
4149	2027	274,863	-	274,863	2.4220	7,662	267,201	32,859
4150	2028	267,201	-	267,201	2.4220	7,662	259,539	32,136
4151	2029	259,539	-	259,539	2.4220	7,662	251,877	31,414
4152	2030	251,877	-	251,877	2.4220	7,662	244,215	30,691
4153	2031	244,215	-	244,215	2.4220	7,662	236,553	29,969
4154	2032	236,553	-	236,553	2.4220	7,662	228,891	29,246
4155	2033	228,891	-	228,891	2.4220	7,662	221,229	28,524
4156	2034	221,229	-	221,229	2.4220	7,662	213,567	27,801
4157	2035	213,567	-	213,567	2.4220	7,662	205,905	27,079
4158	2036	205,905	-	205,905	2.4220	7,662	198,243	26,356
4159	2037	198,243	-	198,243	2.4220	7,662	190,581	25,634

2038	190,581	-	190,581	2.4220	7,662	182,919	24,911
2039	182,919	-	182,919	2.4220	7,662	175,257	24,189
2040	175,257	-	175,257	2.4220	7,662	167,595	23,466
2041	167,595	-	167,595	2.4220	7,662	159,933	22,744
2042	159,933	-	159,933	2.4220	7,662	152,271	22,021
2043	152,271	-	152,271	2.4220	7,662	144,609	21,299
2044	144,609	-	144,609	2.4220	7,662	136,947	20,576
2045	136,947	-	136,947	2.4220	7,662	129,285	19,854
2046	129,285	-	129,285	2.4220	7,662	121,623	19,131
2047	121,623	-	121,623	2.4220	7,662	113,961	18,408
2048	113,961	-	113,961	2.4220	7,662	106,299	17,686
2049	106,299	-	106,299	2.4220	7,662	98,637	16,963
2050	98,637	-	98,637	2.4220	7,662	90,975	16,241
2051	90,975	-	90,975	2.4220	7,662	83,313	15,518
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Project 203 - (Describe) **Actual Rev. Req. - 112363**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 204 - (Describe) **Projected Rev. Req. - Sub-Eddy Co. 230 kV Bus Tie - UID 51408**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	22,110,087	Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

204

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	22,110,087	-	22,110,087	2.3793	-	22,110,087	173,748
2020	22,110,087	(1,951,792)	20,158,295	2.4205	487,934	19,670,361	2,342,849
2021	19,670,361	338,654	20,009,015	2.4239	496,828	19,512,187	2,336,827
2022	19,512,187	-	19,512,187	2.4220	496,436	19,015,751	2,289,621
2023	19,015,751	-	19,015,751	2.4220	496,436	18,519,315	2,242,807
2024	18,519,315	-	18,519,315	2.4220	496,436	18,022,879	2,195,993
2025	18,022,879	-	18,022,879	2.4220	496,436	17,526,443	2,149,180
2026	17,526,443	-	17,526,443	2.4220	496,436	17,030,007	2,102,366
2027	17,030,007	-	17,030,007	2.4220	496,436	16,533,571	2,055,552
2028	16,533,571	-	16,533,571	2.4220	496,436	16,037,135	2,008,738
2029	16,037,135	-	16,037,135	2.4220	496,436	15,540,699	1,961,924
2030	15,540,699	-	15,540,699	2.4220	496,436	15,044,263	1,915,110
2031	15,044,263	-	15,044,263	2.4220	496,436	14,547,827	1,868,296
2032	14,547,827	-	14,547,827	2.4220	496,436	14,051,391	1,821,482
2033	14,051,391	-	14,051,391	2.4220	496,436	13,554,955	1,774,668
2034	13,554,955	-	13,554,955	2.4220	496,436	13,058,519	1,727,854
2035	13,058,519	-	13,058,519	2.4220	496,436	12,562,083	1,681,040
2036	12,562,083	-	12,562,083	2.4220	496,436	12,065,647	1,634,226
2037	12,065,647	-	12,065,647	2.4220	496,436	11,569,211	1,587,413
2038	11,569,211	-	11,569,211	2.4220	496,436	11,072,775	1,540,599
2039	11,072,775	-	11,072,775	2.4220	496,436	10,576,339	1,493,785
2040	10,576,339	-	10,576,339	2.4220	496,436	10,079,903	1,446,971
2041	10,079,903	-	10,079,903	2.4220	496,436	9,583,467	1,400,157
2042	9,583,467	-	9,583,467	2.4220	496,436	9,087,031	1,353,343
2043	9,087,031	-	9,087,031	2.4220	496,436	8,590,595	1,306,529
2044	8,590,595	-	8,590,595	2.4220	496,436	8,094,159	1,259,715
2045	8,094,159	-	8,094,159	2.4220	496,436	7,597,723	1,212,901
2046	7,597,723	-	7,597,723	2.4220	496,436	7,101,287	1,166,087
2047	7,101,287	-	7,101,287	2.4220	496,436	6,604,851	1,119,273
2048	6,604,851	-	6,604,851	2.4220	496,436	6,108,415	1,072,459
2049	6,108,415	-	6,108,415	2.4220	496,436	5,611,979	1,025,646
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Project 204 - (Describe) **Actual Rev. Req. - Sub-Eddy Co. 230 kV Bus Tie - UID 51408**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	22,110,087	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	22,110,087	-	22,110,087	2.3793	-	22,110,087	-
2020	22,110,087	(1,951,792)	20,158,295	2.4205	487,934	19,670,361	-
2021	19,670,361	-	19,670,361	2.4205	487,934	19,182,427	-
2022	19,182,427	-	19,182,427	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 205 - (Describe) **Projected Rev. Req. - Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	127,531	Projected Year - Input	**2019**
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	205

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	127,531	-	127,531	1.8840	200	127,331	2,201
2019	127,331	31,488	158,819	2.3793	3,784	155,035	18,404
2020	155,035	15,335	170,371	2.4205	4,220	166,151	19,888
2021	166,151	-	166,151	2.4239	4,226	161,925	19,496
2022	161,925	-	161,925	2.4220	4,223	157,702	19,094
2023	157,702	-	157,702	2.4220	4,223	153,479	18,696
2024	153,479	-	153,479	2.4220	4,223	149,256	18,298
2025	149,256	-	149,256	2.4220	4,223	145,033	17,900
2026	145,033	-	145,033	2.4220	4,223	140,810	17,501
2027	140,810	-	140,810	2.4220	4,223	136,587	17,103
2028	136,587	-	136,587	2.4220	4,223	132,364	16,705
2029	132,364	-	132,364	2.4220	4,223	128,141	16,307
2030	128,141	-	128,141	2.4220	4,223	123,918	15,908
2031	123,918	-	123,918	2.4220	4,223	119,695	15,510
2032	119,695	-	119,695	2.4220	4,223	115,472	15,112
2033	115,472	-	115,472	2.4220	4,223	111,249	14,714
2034	111,249	-	111,249	2.4220	4,223	107,026	14,316
2035	107,026	-	107,026	2.4220	4,223	102,803	13,917
2036	102,803	-	102,803	2.4220	4,223	98,580	13,519
2037	98,580	-	98,580	2.4220	4,223	94,357	13,121
2038	94,357	-	94,357	2.4220	4,223	90,134	12,723
2039	90,134	-	90,134	2.4220	4,223	85,911	12,324
2040	85,911	-	85,911	2.4220	4,223	81,688	11,926
2041	81,688	-	81,688	2.4220	4,223	77,465	11,528
2042	77,465	-	77,465	2.4220	4,223	73,242	11,130
2043	73,242	-	73,242	2.4220	4,223	69,019	10,731
2044	69,019	-	69,019	2.4220	4,223	64,796	10,333
2045	64,796	-	64,796	2.4220	4,223	60,573	9,935
2046	60,573	-	60,573	2.4220	4,223	56,350	9,537
2047	56,350	-	56,350	2.4220	4,223	52,127	9,139

2048	52,127	-	52,127	2.4220	4,223	47,904	8,740		
....	....	.....	.....	.....	.....	....			

Project 205 - (Describe) **Actual Rev. Req. - Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	127,531	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	127,531	-	127,531	1.8840	200	127,331	-
2019	127,331	31,488	158,819	2.3793	3,784	155,035	-
2020	155,035	15,335	170,371	2.4205	4,220	166,151	-
2021	166,151	-	166,151	2.4205	4,220	161,931	-
2022	161,931	-	161,931	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details
Beginning Investment		-	Projected Year - Input
Service Year (yyyy)			Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance		Revenue Requirement
Dec	-		
Jan	-		
Feb	-		
Mar	-		
Apr	-		
May	-		
Jun	-		
Jul	-		
Aug	-		
Sep	-		
Oct	-		
Nov	-		
Dec	-		
13 Mo Average	-	$	-

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

			Details
Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance		Revenue Requirement
Dec	-		
Jan	-		
Feb	-		
Mar	-		
Apr	-		
May	-		
Jun	-		
Jul	-		
Aug	-		
Sep	-		
Oct	-		
Nov	-		
Dec	-		
13 Mo Average	-	$	-

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

	Details	
Beginning Investment		Projected Year - Input
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
	0	
CIAC (Yes or No)		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details	
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)
	0	
CIAC (Yes or No)		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-

4503	-	-	-	-	-	-	-	-
4504	-	-	-	-	-	-	-	-
4505	-	-	-	-	-	-	-	-
4506	-	-	-	-	-	-	-	-
4507	-	-	-	-	-	-	-	-
4508	-	-	-	-	-	-	-	-
4509	-	-	-	-	-	-	-	-
4510	-	-	-	-	-	-	-	-
4511	-	-	-	-	-	-	-	-
4512	-	-	-	-	-	-	-	-
4513	-	-	-	-	-	-	-	-
4514	-	-	-	-	-	-	-	-
4515	-	-	-	-	-	-	-	-
4516	-	-	-	-	-	-	-	-
4517	-	-	-	-	-	-	-	-
4518	-	-	-	-	-	-	-	-
4519	-	-	-	-	-	-	-	-
4520	-	-	-	-	-	-	-	-
4521	-	-	-	-	-	-	-	-
4522	-	-	-	-	-	-	-	-
4523	-	-	-	-	-	-	-	-
4524	-	-	-	-	-	-	-	-
4525	-	-	-	-	-	-	-	-
4526	-	-	-	-	-	-	-	-
4527	-	-	-	-	-	-	-	-
4528	-	-	-	-	-	-	-	-
4529	-	-	-	-	-	-	-	-
4530	-	-	-	-	-	-	-	-
4531	-	-	-	-	-	-	-	-
4532	-	-	-	-	-	-	-	-
4533	....	....	.....	.....	.....	.....	....	

Line No.

D. Sponsored Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment Service Year (yyyy)		Projected Year - Input	
Billing Month (1-12)		Projected Year - FCR w/o incentives, less depreciation	
0		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment Service Year (yyyy)		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Billing Month (1-12)		True-Up Year - Actual FCR w/o incentives, less depreciation	
0		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year - Input	
Service Year (yyyy)		Projected Year - FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement

4680	-	-	-	-	-	-	-
4681	-	-	-	-	-	-	-
4682	-	-	-	-	-	-	-
4683	-	-	-	-	-	-	-
4684	-	-	-	-	-	-	-
4685	-	-	-	-	-	-	-
4686	-	-	-	-	-	-	-
4687	-	-	-	-	-	-	-
4688	-	-	-	-	-	-	-
4689	-	-	-	-	-	-	-
4690	-	-	-	-	-	-	-
4691	-	-	-	-	-	-	-
4692	-	-	-	-	-	-	-
4693	-	-	-	-	-	-	-
4694	-	-	-	-	-	-	-
4695	-	-	-	-	-	-	-
4696	-	-	-	-	-	-	-
4697	-	-	-	-	-	-	-
4698	-	-	-	-	-	-	-
4699	-	-	-	-	-	-	-
4700	-	-	-	-	-	-	-
4701	-	-	-	-	-	-	-
4702	-	-	-	-	-	-	-
4703	-	-	-	-	-	-	-
4704	-	-	-	-	-	-	-
4705	-	-	-	-	-	-	-
4706	-	-	-	-	-	-	-
4707	-	-	-	-	-	-	-
4708	-	-	-	-	-	-	-
4709	-						
4710	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

A. Base Plan facilities. In Service

Project 206 - (Describe) — **Projected Rev. Req. - Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2025	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	206

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
2047	-	-	-	2.4220	-	-	-
2048	-	-	-	2.4220	-	-	-
2049	-	-	-	2.4220	-	-	-
2050	-	-	-	2.4220	-	-	-
2051	-	-	-	2.4220	-	-	-
2052	-	-	-	2.4220	-	-	-
2053	-	-	-	2.4220	-	-	-
2054	-	-	-	2.4220	-	-	-
2055	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	....	

Project 206 - (Describe) — **Actual Rev. Req. - Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2025	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	0	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement

59	2025	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
60	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
61	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
62	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
63	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
64	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
65	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
66	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
67	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
68	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
69	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
70	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
71	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
72	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
73	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
74	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
75	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
76	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
77	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
78	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
79	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
80	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
81	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
82	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
83	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
84	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
85	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
86	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
87	2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
88	2054	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
89	2055	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
90	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

91 **Project 207 - (Describe)** **Projected Rev. Req. - Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431**

92 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
93 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
94 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

95			Details				
96	Beginning Investment	11,422,389	Projected Year - Input			**2019**	
97	Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation			9.43%	
98	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)				
99							
100	CIAC (Yes or No)	No		Projected			207

101 / 102	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
103	2019	11,422,389	-	11,422,389	2.3793	158,535	11,263,854	866,656
104	2020	11,263,854	(208,005)	11,055,849	2.4205	271,445	10,784,404	1,288,414
105	2021	10,784,404	9,104	10,793,507	2.4239	272,048	10,521,459	1,264,222
106	2022	10,521,459	-	10,521,459	2.4220	271,833	10,249,626	1,238,373
107	2023	10,249,626	-	10,249,626	2.4220	271,833	9,977,793	1,212,739
108	2024	9,977,793	-	9,977,793	2.4220	271,833	9,705,960	1,187,105
109	2025	9,705,960	-	9,705,960	2.4220	271,833	9,434,127	1,161,471
110	2026	9,434,127	-	9,434,127	2.4220	271,833	9,162,294	1,135,837
111	2027	9,162,294	-	9,162,294	2.4220	271,833	8,890,461	1,110,203
112	2028	8,890,461	-	8,890,461	2.4220	271,833	8,618,628	1,084,570
113	2029	8,618,628	-	8,618,628	2.4220	271,833	8,346,795	1,058,936
114	2030	8,346,795	-	8,346,795	2.4220	271,833	8,074,962	1,033,302
115	2031	8,074,962	-	8,074,962	2.4220	271,833	7,803,129	1,007,668
116	2032	7,803,129	-	7,803,129	2.4220	271,833	7,531,296	982,034
117	2033	7,531,296	-	7,531,296	2.4220	271,833	7,259,463	956,400
118	2034	7,259,463	-	7,259,463	2.4220	271,833	6,987,630	930,767

119	2035	6,987,630	-	6,987,630	2.4220	271,833	6,715,797	905,133
120	2036	6,715,797	-	6,715,797	2.4220	271,833	6,443,964	879,499
121	2037	6,443,964	-	6,443,964	2.4220	271,833	6,172,131	853,865
122	2038	6,172,131	-	6,172,131	2.4220	271,833	5,900,298	828,231
123	2039	5,900,298	-	5,900,298	2.4220	271,833	5,628,465	802,597
124	2040	5,628,465	-	5,628,465	2.4220	271,833	5,356,632	776,963
125	2041	5,356,632	-	5,356,632	2.4220	271,833	5,084,799	751,330
126	2042	5,084,799	-	5,084,799	2.4220	271,833	4,812,966	725,696
127	2043	4,812,966	-	4,812,966	2.4220	271,833	4,541,133	700,062
128	2044	4,541,133	-	4,541,133	2.4220	271,833	4,269,300	674,428
129	2045	4,269,300	-	4,269,300	2.4220	271,833	3,997,467	648,794
130	2046	3,997,467	-	3,997,467	2.4220	271,833	3,725,634	623,160
131	2047	3,725,634	-	3,725,634	2.4220	271,833	3,453,801	597,526
132	2048	3,453,801	-	3,453,801	2.4220	271,833	3,181,968	571,893
133	2049	3,181,968	-	3,181,968	2.4220	271,833	2,910,135	546,259
134	....	....	.....	.....		.....	.....	....	

135

136 **Project 207 - (Describe)** **Actual Rev. Req. - Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431**

137 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
138 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
139 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

140			Details	
141	Beginning Investment	11,422,389	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
142	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
143	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
144				
145	CIAC (Yes or No)	No		

Actual

146	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
147								
148	2019	11,422,389	-	11,422,389	2.3793	158,535	11,263,854	-
149	2020	11,263,854	(208,005)	11,055,849	2.4205	271,445	10,784,404	-
150	2021	10,784,404	-	10,784,404	2.4205	271,445	10,512,959	-
151	2022	10,512,959	-	10,512,959	#DIV/0!	#DIV/0!	#DIV/0!	-
152	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
153	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
154	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
155	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
156	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
157	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
158	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
159	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
160	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
161	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
162	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
163	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
164	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
165	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
166	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
167	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
168	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
169	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
170	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
171	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
172	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
173	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
174	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
175	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
176	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
177	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
178	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
179	....	....	.....	.....		.....	.....	....	

Project 208 - (Describe) **Projected Rev. Req. - Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	997,974	Projected Year - Input	**2019**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	997,974	-	997,974	2.3793	13,851	984,123	75,720
2020	984,123	(5,552)	978,571	2.4205	24,022	954,549	114,036
2021	954,549	-	954,549	2.4239	24,055	930,494	111,801
2022	930,494	-	930,494	2.4220	24,036	906,458	109,515
2023	906,458	-	906,458	2.4220	24,036	882,422	107,248
2024	882,422	-	882,422	2.4220	24,036	858,386	104,982
2025	858,386	-	858,386	2.4220	24,036	834,350	102,715
2026	834,350	-	834,350	2.4220	24,036	810,314	100,449
2027	810,314	-	810,314	2.4220	24,036	786,278	98,182
2028	786,278	-	786,278	2.4220	24,036	762,242	95,915
2029	762,242	-	762,242	2.4220	24,036	738,206	93,649
2030	738,206	-	738,206	2.4220	24,036	714,170	91,382
2031	714,170	-	714,170	2.4220	24,036	690,134	89,116
2032	690,134	-	690,134	2.4220	24,036	666,098	86,849
2033	666,098	-	666,098	2.4220	24,036	642,062	84,582
2034	642,062	-	642,062	2.4220	24,036	618,026	82,316
2035	618,026	-	618,026	2.4220	24,036	593,990	80,049
2036	593,990	-	593,990	2.4220	24,036	569,954	77,783
2037	569,954	-	569,954	2.4220	24,036	545,918	75,516
2038	545,918	-	545,918	2.4220	24,036	521,882	73,249
2039	521,882	-	521,882	2.4220	24,036	497,846	70,983
2040	497,846	-	497,846	2.4220	24,036	473,810	68,716
2041	473,810	-	473,810	2.4220	24,036	449,774	66,450
2042	449,774	-	449,774	2.4220	24,036	425,738	64,183
2043	425,738	-	425,738	2.4220	24,036	401,702	61,916
2044	401,702	-	401,702	2.4220	24,036	377,666	59,650
2045	377,666	-	377,666	2.4220	24,036	353,630	57,383
2046	353,630	-	353,630	2.4220	24,036	329,594	55,117
2047	329,594	-	329,594	2.4220	24,036	305,558	52,850
2048	305,558	-	305,558	2.4220	24,036	281,522	50,584
2049	281,522	-	281,522	2.4220	24,036	257,486	48,317
....	....	.....	.....		.....	.....	....

208

Project 208 - (Describe) **Actual Rev. Req. - Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	997,974	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	997,974	-	997,974	2.3793	13,851	984,123	-
2020	984,123	(5,552)	978,571	2.4205	24,022	954,549	-
2021	954,549	-	954,549	2.4205	24,022	930,527	-
2022	930,527	-	930,527	#DIV/0!	#DIV/0!	#DIV/0!	-

240	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
241	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
242	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
243	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
244	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
245	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
246	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
247	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
248	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
249	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
250	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
251	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
252	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
253	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
254	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
255	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
256	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
257	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
258	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
259	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
260	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
261	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
262	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
263	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
264	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
265	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
266	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
267	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 209 - (Describe) **Projected Rev. Req. - Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	204,462	Projected Year - Input	2019
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	3	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	209

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	204,462	-	204,462	1.8840	2,889	201,573	18,729
2018	201,573	-	201,573	1.8840	3,852	197,721	22,497
2019	197,721	-	197,721	2.3793	4,865	192,856	23,051
2020	192,856	-	192,856	2.4205	4,949	187,907	22,669
2021	187,907	-	187,907	2.4239	4,956	182,951	22,208
2022	182,951	-	182,951	2.4220	4,952	177,999	21,737
2023	177,999	-	177,999	2.4220	4,952	173,047	21,270
2024	173,047	-	173,047	2.4220	4,952	168,095	20,803
2025	168,095	-	168,095	2.4220	4,952	163,143	20,336
2026	163,143	-	163,143	2.4220	4,952	158,191	19,869
2027	158,191	-	158,191	2.4220	4,952	153,239	19,402
2028	153,239	-	153,239	2.4220	4,952	148,287	18,935
2029	148,287	-	148,287	2.4220	4,952	143,335	18,468
2030	143,335	-	143,335	2.4220	4,952	138,383	18,002
2031	138,383	-	138,383	2.4220	4,952	133,431	17,535
2032	133,431	-	133,431	2.4220	4,952	128,479	17,068
2033	128,479	-	128,479	2.4220	4,952	123,527	16,601
2034	123,527	-	123,527	2.4220	4,952	118,575	16,134
2035	118,575	-	118,575	2.4220	4,952	113,623	15,667
2036	113,623	-	113,623	2.4220	4,952	108,671	15,200
2037	108,671	-	108,671	2.4220	4,952	103,719	14,733
2038	103,719	-	103,719	2.4220	4,952	98,767	14,266
2039	98,767	-	98,767	2.4220	4,952	93,815	13,799
2040	93,815	-	93,815	2.4220	4,952	88,863	13,332
2041	88,863	-	88,863	2.4220	4,952	83,911	12,865
2042	83,911	-	83,911	2.4220	4,952	78,959	12,398
2043	78,959	-	78,959	2.4220	4,952	74,007	11,931
2044	74,007	-	74,007	2.4220	4,952	69,055	11,464
2045	69,055	-	69,055	2.4220	4,952	64,103	10,997
2046	64,103	-	64,103	2.4220	4,952	59,151	10,530
2047	59,151	-	59,151	2.4220	4,952	54,199	10,063
....	....	.....	.....	.....	.....	....	

Project 209 - (Describe) **Actual Rev. Req. - Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	204,462	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	3	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	209

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2017	204,462	-	204,462	1.8840	2,889	201,573	-
2018	201,573	-	201,573	1.8840	3,852	197,721	-
2019	197,721	-	197,721	2.3793	4,865	192,856	-
2020	192,856	-	192,856	2.4205	4,949	187,907	-
2021	187,907	-	187,907	2.4205	4,949	182,958	-

330	2022	182,958	-		182,958	#DIV/0!	#DIV/0!	#DIV/0!	-
331	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
332	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
333	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
334	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
335	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
336	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
337	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
338	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
339	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
340	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
341	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
342	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
343	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
344	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
345	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
346	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
347	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
348	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
349	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
350	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
351	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
352	2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
353	2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
354	2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
355	2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
356	....	....	.....			.....	.....	....	
357									
313									

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 210 - (Describe) **Projected Rev. Req. - Multi-Artesia County 115 kV - UID 51451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	361,728	Projected Year - Input	2019
Service Year (yyyy)	2018	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 210

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	361,728	-	361,728	1.8840	-	361,728	2,843
2019	361,728	(666)	361,062	2.3793	8,591	352,471	41,829
2020	352,471	-	352,471	2.4205	8,740	343,731	41,154
2021	343,731	-	343,731	2.4239	8,752	334,979	40,341
2022	334,979	-	334,979	2.4220	8,745	326,234	39,509
2023	326,234	-	326,234	2.4220	8,745	317,489	38,684
2024	317,489	-	317,489	2.4220	8,745	308,744	37,860
2025	308,744	-	308,744	2.4220	8,745	299,999	37,035
2026	299,999	-	299,999	2.4220	8,745	291,254	36,210
2027	291,254	-	291,254	2.4220	8,745	282,509	35,386
2028	282,509	-	282,509	2.4220	8,745	273,764	34,561
2029	273,764	-	273,764	2.4220	8,745	265,019	33,736
2030	265,019	-	265,019	2.4220	8,745	256,274	32,912
2031	256,274	-	256,274	2.4220	8,745	247,529	32,087
2032	247,529	-	247,529	2.4220	8,745	238,784	31,262
2033	238,784	-	238,784	2.4220	8,745	230,039	30,438
2034	230,039	-	230,039	2.4220	8,745	221,294	29,613
2035	221,294	-	221,294	2.4220	8,745	212,549	28,788
2036	212,549	-	212,549	2.4220	8,745	203,804	27,964
2037	203,804	-	203,804	2.4220	8,745	195,059	27,139
2038	195,059	-	195,059	2.4220	8,745	186,314	26,314
2039	186,314	-	186,314	2.4220	8,745	177,569	25,490
2040	177,569	-	177,569	2.4220	8,745	168,824	24,665
2041	168,824	-	168,824	2.4220	8,745	160,079	23,840
2042	160,079	-	160,079	2.4220	8,745	151,334	23,016
2043	151,334	-	151,334	2.4220	8,745	142,589	22,191
2044	142,589	-	142,589	2.4220	8,745	133,844	21,366
2045	133,844	-	133,844	2.4220	8,745	125,099	20,542
2046	125,099	-	125,099	2.4220	8,745	116,354	19,717
2047	116,354	-	116,354	2.4220	8,745	107,609	18,893
2048	107,609	-	107,609	2.4220	8,745	98,864	18,068
....	....	.....	.....	.....	.....	....	

Project 210 - (Describe) **Actual Rev. Req. - Multi-Artesia County 115 kV - UID 51451**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	361,728	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2018	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2018	361,728	-	361,728	1.8840	-	361,728	-
2019	361,728	(666)	361,062	2.3793	8,591	352,471	-

373	2020	352,471	-		352,471	2.4205	8,740	343,731	-			
374	2021	343,731	-		343,731	2.4205	8,740	334,991	-			
375	2022	334,991	-		334,991	#DIV/0!	#DIV/0!	#DIV/0!	-			
376	2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
377	2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
378	2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
379	2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
380	2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
381	2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
382	2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
383	2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
384	2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
385	2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
386	2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
387	2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
388	2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
389	2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
390	2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
391	2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
392	2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
393	2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
394	2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
395	2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
396	2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
397	2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
398	2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
399	2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
400	2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
401	2048	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-			
402	....	....	.....	.....		.....	.....	....				

Project 211 - (Describe) **Projected Rev. Req. - Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	-	Projected Year - Input	2019
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	211

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
2047	-	-	-	2.4220	-	-	-
2048	-	-	-	2.4220	-	-	-
2049	-	-	-	2.4220	-	-	-
2050	-	-	-	2.4220	-	-	-
2051	-	-	-	2.4220	-	-	-
2052	-	-	-	2.4220	-	-	-
2053	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	....	

Project 211 - (Describe) **Actual Rev. Req. - Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-

461	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
462	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
463	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
464	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
465	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
466	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
467	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
468	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
469	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
470	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
471	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
472	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
473	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
474	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
475	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
476	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
477	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
478	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
479	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
480	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
481	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
482	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
483	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
484	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
485	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
486	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
487	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
488	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
489	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
490	2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
491	....	....	.....	.....		.....	.....	....

492

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

493 **Project 212 - (Describe)** **Projected Rev. Req. - Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479**

494 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
495 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
496 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

497

Details			
498 Beginning Investment	2,422,267	Projected Year - Input	**2019**
499 Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.43%
500 Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
501			
502 CIAC (Yes or No)	No	Projected	212

503 504 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
505 2020	2,422,267	-	2,422,267	2.4205	-	2,422,267	19,035
506 2021	2,422,267	54,679	2,476,946	2.4239	60,039	2,416,907	287,953
507 2022	2,416,907	-	2,416,907	2.4220	59,992	2,356,915	282,249
508 2023	2,356,915	-	2,356,915	2.4220	59,992	2,296,923	276,592
509 2024	2,296,923	-	2,296,923	2.4220	59,992	2,236,931	270,935
510 2025	2,236,931	-	2,236,931	2.4220	59,992	2,176,939	265,277
511 2026	2,176,939	-	2,176,939	2.4220	59,992	2,116,947	259,620
512 2027	2,116,947	-	2,116,947	2.4220	59,992	2,056,955	253,963
513 2028	2,056,955	-	2,056,955	2.4220	59,992	1,996,963	248,306
514 2029	1,996,963	-	1,996,963	2.4220	59,992	1,936,971	242,648
515 2030	1,936,971	-	1,936,971	2.4220	59,992	1,876,979	236,991
516 2031	1,876,979	-	1,876,979	2.4220	59,992	1,816,987	231,334
517 2032	1,816,987	-	1,816,987	2.4220	59,992	1,756,995	225,677
518 2033	1,756,995	-	1,756,995	2.4220	59,992	1,697,003	220,019
519 2034	1,697,003	-	1,697,003	2.4220	59,992	1,637,011	214,362
520 2035	1,637,011	-	1,637,011	2.4220	59,992	1,577,019	208,705
521 2036	1,577,019	-	1,577,019	2.4220	59,992	1,517,027	203,048

522	2037	1,517,027	-	1,517,027	2.4220	59,992	1,457,035	197,390
523	2038	1,457,035	-	1,457,035	2.4220	59,992	1,397,043	191,733
524	2039	1,397,043	-	1,397,043	2.4220	59,992	1,337,051	186,076
525	2040	1,337,051	-	1,337,051	2.4220	59,992	1,277,059	180,419
526	2041	1,277,059	-	1,277,059	2.4220	59,992	1,217,067	174,761
527	2042	1,217,067	-	1,217,067	2.4220	59,992	1,157,075	169,104
528	2043	1,157,075	-	1,157,075	2.4220	59,992	1,097,083	163,447
529	2044	1,097,083	-	1,097,083	2.4220	59,992	1,037,091	157,790
530	2045	1,037,091	-	1,037,091	2.4220	59,992	977,099	152,132
531	2046	977,099	-	977,099	2.4220	59,992	917,107	146,475
532	2047	917,107	-	917,107	2.4220	59,992	857,115	140,818
533	2048	857,115	-	857,115	2.4220	59,992	797,123	135,161
534	2049	797,123	-	797,123	2.4220	59,992	737,131	129,503
535	2050	737,131	-	737,131	2.4220	59,992	677,139	123,846
536	....	....	.....	.....		.....	.....	....

538 **Project 212 - (Describe)** **Actual Rev. Req. - Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479**

539 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
540 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
541 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

542	Details			
543	Beginning Investment	2,422,267	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
544	Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
545	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
546				
547	CIAC (Yes or No)	No		

Actual

548 / 549	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
550	2020	2,422,267	-	2,422,267	2.4205	-	2,422,267	-
551	2021	2,422,267	-	2,422,267	2.4205	58,631	2,363,636	-
552	2022	2,363,636	-	2,363,636	#DIV/0!	#DIV/0!	#DIV/0!	-
553	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
554	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
555	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
556	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
557	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
558	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
559	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
560	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
561	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
562	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
563	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
564	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
565	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
566	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
567	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
568	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
569	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
570	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
571	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
572	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
573	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
574	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
575	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
576	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
577	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
578	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
579	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
580	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
581	....	....	.....	.....		.....	.....	....

Project 213 - (Describe) **Projected Rev. Req. - Multi - Road Runner 115 kV Loop Rebuild - UID 51406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	3,975,341	Projected Year - Input	2019
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	213

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	3,975,341	-	3,975,341	2.3793	-	3,975,341	31,240
2020	3,975,341	345,098	4,320,439	2.4205	104,577	4,215,862	502,133
2021	4,215,862	(1,255)	4,214,607	2.4239	104,693	4,109,914	492,258
2022	4,109,914	180,566	4,290,480	2.4220	108,984	4,181,496	503,299
2023	4,181,496	-	4,181,496	2.4220	108,984	4,072,512	493,022
2024	4,072,512	-	4,072,512	2.4220	108,984	3,963,528	482,745
2025	3,963,528	-	3,963,528	2.4220	108,984	3,854,544	472,468
2026	3,854,544	-	3,854,544	2.4220	108,984	3,745,560	462,190
2027	3,745,560	-	3,745,560	2.4220	108,984	3,636,576	451,913
2028	3,636,576	-	3,636,576	2.4220	108,984	3,527,592	441,636
2029	3,527,592	-	3,527,592	2.4220	108,984	3,418,608	431,359
2030	3,418,608	-	3,418,608	2.4220	108,984	3,309,624	421,082
2031	3,309,624	-	3,309,624	2.4220	108,984	3,200,640	410,804
2032	3,200,640	-	3,200,640	2.4220	108,984	3,091,656	400,527
2033	3,091,656	-	3,091,656	2.4220	108,984	2,982,672	390,250
2034	2,982,672	-	2,982,672	2.4220	108,984	2,873,688	379,973
2035	2,873,688	-	2,873,688	2.4220	108,984	2,764,704	369,696
2036	2,764,704	-	2,764,704	2.4220	108,984	2,655,720	359,418
2037	2,655,720	-	2,655,720	2.4220	108,984	2,546,736	349,141
2038	2,546,736	-	2,546,736	2.4220	108,984	2,437,752	338,864
2039	2,437,752	-	2,437,752	2.4220	108,984	2,328,768	328,587
2040	2,328,768	-	2,328,768	2.4220	108,984	2,219,784	318,310
2041	2,219,784	-	2,219,784	2.4220	108,984	2,110,800	308,032
2042	2,110,800	-	2,110,800	2.4220	108,984	2,001,816	297,755
2043	2,001,816	-	2,001,816	2.4220	108,984	1,892,832	287,478
2044	1,892,832	-	1,892,832	2.4220	108,984	1,783,848	277,201
2045	1,783,848	-	1,783,848	2.4220	108,984	1,674,864	266,924
2046	1,674,864	-	1,674,864	2.4220	108,984	1,565,880	256,647
2047	1,565,880	-	1,565,880	2.4220	108,984	1,456,896	246,369
2048	1,456,896	-	1,456,896	2.4220	108,984	1,347,912	236,092
2049	1,347,912	-	1,347,912	2.4220	108,984	1,238,928	225,815
....	....	.....	.....	.....	.....	....	

Project 213 - (Describe) **Actual Rev. Req. - Multi - Road Runner 115 kV Loop Rebuild - UID 51406**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	3,975,341	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	213

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	3,975,341	-	3,975,341	2.3793	-	3,975,341	-
2020	3,975,341	345,098	4,320,439	2.4205	104,577	4,215,862	-
2021	4,215,862	-	4,215,862	2.4205	104,577	4,111,285	-
2022	4,111,285	-	4,111,285	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

644	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
645	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
646	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
647	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
648	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
649	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
650	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
651	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
652	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
653	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
654	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
655	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
656	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
657	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
658	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
659	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
660	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
661	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
662	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
663	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
664	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
665	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
666	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
667	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
668	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
669	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
670	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

671 **Project 214 - (Describe)** **Projected Rev. Req. - Multi-Hereford 115 kV Load Conversion - UID 50754**

672 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
673 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
674 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

675

Details			
676 Beginning Investment	735,902	Projected Year - Input	**2019**
677 Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
678 Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
679			
680 CIAC (Yes or No)	No		

Projected 214

681 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
683 2016	735,902	-	735,902	1.8840	-	735,902	5,783
684 2017	735,902	19,015	754,917	1.8840	14,223	740,694	84,070
685 2018	740,694	(498)	740,196	1.8840	14,213	725,983	82,673
686 2019	725,983	517	726,500	2.3793	17,962	708,538	84,777
687 2020	708,538	-	708,538	2.4205	18,273	690,265	83,365
688 2021	690,265	-	690,265	2.4239	18,299	671,966	81,665
689 2022	671,966	-	671,966	2.4220	18,285	653,681	79,927
690 2023	653,681	-	653,681	2.4220	18,285	635,396	78,203
691 2024	635,396	-	635,396	2.4220	18,285	617,111	76,479
692 2025	617,111	-	617,111	2.4220	18,285	598,826	74,754
693 2026	598,826	-	598,826	2.4220	18,285	580,541	73,030
694 2027	580,541	-	580,541	2.4220	18,285	562,256	71,306
695 2028	562,256	-	562,256	2.4220	18,285	543,971	69,581
696 2029	543,971	-	543,971	2.4220	18,285	525,686	67,857
697 2030	525,686	-	525,686	2.4220	18,285	507,401	66,133
698 2031	507,401	-	507,401	2.4220	18,285	489,116	64,409
699 2032	489,116	-	489,116	2.4220	18,285	470,831	62,684
700 2033	470,831	-	470,831	2.4220	18,285	452,546	60,960
701 2034	452,546	-	452,546	2.4220	18,285	434,261	59,236
702 2035	434,261	-	434,261	2.4220	18,285	415,976	57,512
703 2036	415,976	-	415,976	2.4220	18,285	397,691	55,787

2037	397,691	-	397,691	2.4220	18,285	379,406	54,063
2038	379,406	-	379,406	2.4220	18,285	361,121	52,339
2039	361,121	-	361,121	2.4220	18,285	342,836	50,614
2040	342,836	-	342,836	2.4220	18,285	324,551	48,890
2041	324,551	-	324,551	2.4220	18,285	306,266	47,166
2042	306,266	-	306,266	2.4220	18,285	287,981	45,442
2043	287,981	-	287,981	2.4220	18,285	269,696	43,717
2044	269,696	-	269,696	2.4220	18,285	251,411	41,993
2045	251,411	-	251,411	2.4220	18,285	233,126	40,269
2046	233,126	-	233,126	2.4220	18,285	214,841	38,544
....	....	.....	.....	.....	.....	....	

Project 214 - (Describe) **Actual Rev. Req. - Multi-Hereford 115 kV Load Conversion - UID 50754**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	735,902	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

214

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	735,902	-	735,902	1.8840	-	735,902	-
2017	735,902	19,015	754,917	1.8840	14,223	740,694	-
2018	740,694	(498)	740,196	1.8840	14,213	725,983	-
2019	725,983	517	726,500	2.3793	17,962	708,538	-
2020	708,538	-	708,538	2.4205	18,273	690,265	-
2021	690,265	-	690,265	2.4205	18,273	671,992	-
2022	671,992	-	671,992	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 215 - (Describe) **Projected Rev. Req. - XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	215

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
2047	-	-	-	2.4220	-	-	-
2048	-	-	-	2.4220	-	-	-
2049	-	-	-	2.4220	-	-	-
2050	-	-	-	2.4220	-	-	-
2051	-	-	-	2.4220	-	-	-
2052	-	-	-	2.4220	-	-	-
2053	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	....	

Project 215 - (Describe) **Actual Rev. Req. - XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	7	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	215

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

782	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
783	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
784	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
785	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
786	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
787	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
788	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
789	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
790	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
791	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
792	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
793	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
794	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
795	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
796	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
797	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
798	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
799	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
800	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
801	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
802	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
803	2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
804	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

761 **Project 216 - (Describe)** **Projected Rev. Req. - XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821**

762 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
763 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
764 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

765

Details			
Beginning Investment	3,923,562	Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 216

771 / 772 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
773 2016	3,923,562	-	3,923,562	1.8840	43,120	3,880,442	287,070
774 2017	3,880,442	(56,193)	3,824,249	1.8840	72,861	3,751,388	426,617
775 2018	3,751,388	-	3,751,388	1.8840	72,861	3,678,527	419,746
776 2019	3,678,527	2,069	3,680,596	2.3793	92,066	3,588,530	430,464
777 2020	3,588,530	-	3,588,530	2.4205	93,660	3,494,870	423,226
778 2021	3,494,870	-	3,494,870	2.4239	93,792	3,401,078	414,514
779 2022	3,401,078	-	3,401,078	2.4220	93,718	3,307,360	405,602
780 2023	3,307,360	-	3,307,360	2.4220	93,718	3,213,642	396,764
781 2024	3,213,642	-	3,213,642	2.4220	93,718	3,119,924	387,927
782 2025	3,119,924	-	3,119,924	2.4220	93,718	3,026,206	379,089
783 2026	3,026,206	-	3,026,206	2.4220	93,718	2,932,488	370,252
784 2027	2,932,488	-	2,932,488	2.4220	93,718	2,838,770	361,414
785 2028	2,838,770	-	2,838,770	2.4220	93,718	2,745,052	352,576
786 2029	2,745,052	-	2,745,052	2.4220	93,718	2,651,334	343,739
787 2030	2,651,334	-	2,651,334	2.4220	93,718	2,557,616	334,901
788 2031	2,557,616	-	2,557,616	2.4220	93,718	2,463,898	326,064
789 2032	2,463,898	-	2,463,898	2.4220	93,718	2,370,180	317,226
790 2033	2,370,180	-	2,370,180	2.4220	93,718	2,276,462	308,388
791 2034	2,276,462	-	2,276,462	2.4220	93,718	2,182,744	299,551
792 2035	2,182,744	-	2,182,744	2.4220	93,718	2,089,026	290,713
793 2036	2,089,026	-	2,089,026	2.4220	93,718	1,995,308	281,876
794 2037	1,995,308	-	1,995,308	2.4220	93,718	1,901,590	273,038
795 2038	1,901,590	-	1,901,590	2.4220	93,718	1,807,872	264,200
796 2039	1,807,872	-	1,807,872	2.4220	93,718	1,714,154	255,363
797 2040	1,714,154	-	1,714,154	2.4220	93,718	1,620,436	246,525

798	2041	1,620,436	-	1,620,436	2.4220	93,718	1,526,718	237,687
799	2042	1,526,718	-	1,526,718	2.4220	93,718	1,433,000	228,850
800	2043	1,433,000	-	1,433,000	2.4220	93,718	1,339,282	220,012
801	2044	1,339,282	-	1,339,282	2.4220	93,718	1,245,564	211,175
802	2045	1,245,564	-	1,245,564	2.4220	93,718	1,151,846	202,337
803	2046	1,151,846	-	1,151,846	2.4220	93,718	1,058,128	193,499
804	....	....	.....	.....		.....	.....	....	
805									

806 **Project 216 - (Describe)** **Actual Rev. Req. - XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821**

807 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
808 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
809 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

810	Details			
811	Beginning Investment	3,923,562	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
812	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
813	Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
814				
815	CIAC (Yes or No)	No	Actual	216

816	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
817	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
818	2016	3,923,562	-	3,923,562	1.8840	43,120	3,880,442	-
819	2017	3,880,442	(56,193)	3,824,249	1.8840	72,861	3,751,388	-
820	2018	3,751,388	-	3,751,388	1.8840	72,861	3,678,527	-
821	2019	3,678,527	2,069	3,680,596	2.3793	92,066	3,588,530	-
822	2020	3,588,530	-	3,588,530	2.4205	93,660	3,494,870	-
823	2021	3,494,870	-	3,494,870	2.4205	93,660	3,401,210	-
824	2022	3,401,210	-	3,401,210	#DIV/0!	#DIV/0!	#DIV/0!	-
825	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
826	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
827	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
828	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
829	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
830	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
831	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
832	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
833	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
834	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
835	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
836	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
837	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
838	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
839	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
840	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
841	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
842	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
843	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
844	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
845	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
846	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
847	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
848	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
849	....	....	.....	.....		.....	.....	....	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

850 **Project 217 - (Describe)** **Projected Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 50955**

851 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
852 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
853 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

854	Details

Beginning Investment	1,491,754	Projected Year - Input					2019		
Service Year (yyyy)	2017	Projected Year - FCR w/o incentives, less depreciation					9.43%		
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No				Projected				217
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**		
2017	1,491,754	-	1,491,754	1.8840	-	1,491,754	11,723		
2018	1,491,754	534,310	2,026,064	1.8840	38,171	1,987,893	225,629		
2019	1,987,893	29,694	2,017,587	2.3793	48,913	1,968,674	234,559		
2020	1,968,674	-	1,968,674	2.4205	49,760	1,918,914	230,714		
2021	1,918,914	-	1,918,914	2.4239	49,830	1,869,084	226,085		
2022	1,869,084	-	1,869,084	2.4220	49,790	1,819,294	221,349		
2023	1,819,294	-	1,819,294	2.4220	49,790	1,769,504	216,654		
2024	1,769,504	-	1,769,504	2.4220	49,790	1,719,714	211,959		
2025	1,719,714	-	1,719,714	2.4220	49,790	1,669,924	207,264		
2026	1,669,924	-	1,669,924	2.4220	49,790	1,620,134	202,569		
2027	1,620,134	-	1,620,134	2.4220	49,790	1,570,344	197,873		
2028	1,570,344	-	1,570,344	2.4220	49,790	1,520,554	193,178		
2029	1,520,554	-	1,520,554	2.4220	49,790	1,470,764	188,483		
2030	1,470,764	-	1,470,764	2.4220	49,790	1,420,974	183,788		
2031	1,420,974	-	1,420,974	2.4220	49,790	1,371,184	179,093		
2032	1,371,184	-	1,371,184	2.4220	49,790	1,321,394	174,397		
2033	1,321,394	-	1,321,394	2.4220	49,790	1,271,604	169,702		
2034	1,271,604	-	1,271,604	2.4220	49,790	1,221,814	165,007		
2035	1,221,814	-	1,221,814	2.4220	49,790	1,172,024	160,312		
2036	1,172,024	-	1,172,024	2.4220	49,790	1,122,234	155,617		
2037	1,122,234	-	1,122,234	2.4220	49,790	1,072,444	150,921		
2038	1,072,444	-	1,072,444	2.4220	49,790	1,022,654	146,226		
2039	1,022,654	-	1,022,654	2.4220	49,790	972,864	141,531		
2040	972,864	-	972,864	2.4220	49,790	923,074	136,836		
2041	923,074	-	923,074	2.4220	49,790	873,284	132,141		
2042	873,284	-	873,284	2.4220	49,790	823,494	127,445		
2043	823,494	-	823,494	2.4220	49,790	773,704	122,750		
2044	773,704	-	773,704	2.4220	49,790	723,914	118,055		
2045	723,914	-	723,914	2.4220	49,790	674,124	113,360		
2046	674,124	-	674,124	2.4220	49,790	624,334	108,665		
2047	624,334	-	624,334	2.4220	49,790	574,544	103,969		
....	....	.....	.....		.....	.....	....		

Project 217 - (Describe) **Actual Rev. Req. - Multi-Road Runner 115 kV Loop Rebuild - UID 50955**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details							
Beginning Investment	1,491,754	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2019		
Service Year (yyyy)	2017	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%		
Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No				Actual				217
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**		
2017	1,491,754	-	1,491,754	1.8840	-	1,491,754	-		
2018	1,491,754	534,310	2,026,064	1.8840	38,171	1,987,893	-		
2019	1,987,893	29,694	2,017,587	2.3793	48,913	1,968,674	-		
2020	1,968,674	-	1,968,674	2.4205	49,760	1,918,914	-		
2021	1,918,914	-	1,918,914	2.4205	49,760	1,869,154	-		
2022	1,869,154	-	1,869,154	#DIV/0!	#DIV/0!	#DIV/0!	-		
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		

2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 218 - (Describe) **Projected Rev. Req. - XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	218

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
2047	-	-	-	2.4220	-	-	-
2048	-	-	-	2.4220	-	-	-
2049	-	-	-	2.4220	-	-	-
2050	-	-	-	2.4220	-	-	-
2051	-	-	-	2.4220	-	-	-

2052	-	-	-	2.4220	-	-	-
2053	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	....	

Project 218 - (Describe) **Actual Rev. Req. - XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 219 - (Describe) **Projected Rev. Req. - 51273 Line - Byrd Tap - Cooper Ranch - Oil Center - Lea Road 115 kV Ckt 1 Rbld**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	-	Projected Year - Input	**2019**
Service Year (yyyy)	2023	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	

CIAC (Yes or No)	No			Projected				219
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2023	-	-	-	2.4220	-	-	-	
2024	-	-	-	2.4220	-	-	-	
2025	-	-	-	2.4220	-	-	-	
2026	-	-	-	2.4220	-	-	-	
2027	-	-	-	2.4220	-	-	-	
2028	-	-	-	2.4220	-	-	-	
2029	-	-	-	2.4220	-	-	-	
2030	-	-	-	2.4220	-	-	-	
2031	-	-	-	2.4220	-	-	-	
2032	-	-	-	2.4220	-	-	-	
2033	-	-	-	2.4220	-	-	-	
2034	-	-	-	2.4220	-	-	-	
2035	-	-	-	2.4220	-	-	-	
2036	-	-	-	2.4220	-	-	-	
2037	-	-	-	2.4220	-	-	-	
2038	-	-	-	2.4220	-	-	-	
2039	-	-	-	2.4220	-	-	-	
2040	-	-	-	2.4220	-	-	-	
2041	-	-	-	2.4220	-	-	-	
2042	-	-	-	2.4220	-	-	-	
2043	-	-	-	2.4220	-	-	-	
2044	-	-	-	2.4220	-	-	-	
2045	-	-	-	2.4220	-	-	-	
2046	-	-	-	2.4220	-	-	-	
2047	-	-	-	2.4220	-	-	-	
2048	-	-	-	2.4220	-	-	-	
2049	-	-	-	2.4220	-	-	-	
2050	-	-	-	2.4220	-	-	-	
2051	-	-	-	2.4220	-	-	-	
2052	-	-	-	2.4220	-	-	-	
2053	-	-	-	2.4220	-	-	-	
....	....	.....	.....		.....	.....	....	

Project 219 - (Describe) **Actual Rev. Req. - 51273 Line - Byrd Tap - Cooper Ranch - Oil Center - Lea Road 115 kV Ckt 1 Rbld**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 220 - (Describe) **Projected Rev. Req. - 51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	98,125	Projected Year - Input	**2019**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 220

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	98,125	-	98,125	2.4239	991	97,134	5,571
2022	97,134	-	97,134	2.4220	2,377	94,757	11,313
2023	94,757	-	94,757	2.4220	2,377	92,380	11,088
2024	92,380	-	92,380	2.4220	2,377	90,003	10,864
2025	90,003	-	90,003	2.4220	2,377	87,626	10,640
2026	87,626	-	87,626	2.4220	2,377	85,249	10,416
2027	85,249	-	85,249	2.4220	2,377	82,872	10,192
2028	82,872	-	82,872	2.4220	2,377	80,495	9,968
2029	80,495	-	80,495	2.4220	2,377	78,118	9,744
2030	78,118	-	78,118	2.4220	2,377	75,741	9,519
2031	75,741	-	75,741	2.4220	2,377	73,364	9,295
2032	73,364	-	73,364	2.4220	2,377	70,987	9,071
2033	70,987	-	70,987	2.4220	2,377	68,610	8,847
2034	68,610	-	68,610	2.4220	2,377	66,233	8,623
2035	66,233	-	66,233	2.4220	2,377	63,856	8,399
2036	63,856	-	63,856	2.4220	2,377	61,479	8,175
2037	61,479	-	61,479	2.4220	2,377	59,102	7,950
2038	59,102	-	59,102	2.4220	2,377	56,725	7,726
2039	56,725	-	56,725	2.4220	2,377	54,348	7,502
2040	54,348	-	54,348	2.4220	2,377	51,971	7,278
2041	51,971	-	51,971	2.4220	2,377	49,594	7,054
2042	49,594	-	49,594	2.4220	2,377	47,217	6,830
2043	47,217	-	47,217	2.4220	2,377	44,840	6,605
2044	44,840	-	44,840	2.4220	2,377	42,463	6,381
2045	42,463	-	42,463	2.4220	2,377	40,086	6,157
2046	40,086	-	40,086	2.4220	2,377	37,709	5,933
2047	37,709	-	37,709	2.4220	2,377	35,332	5,709
2048	35,332	-	35,332	2.4220	2,377	32,955	5,485
2049	32,955	-	32,955	2.4220	2,377	30,578	5,261
2050	30,578	-	30,578	2.4220	2,377	28,201	5,036
2051	28,201	-	28,201	2.4220	2,377	25,824	4,812
....	....	.....	.....	.....	.....	....	

Project 220 - (Describe) **Actual Rev. Req. - 51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 221 - (Describe) **Projected Rev. Req. - 71960 Line - Etter - Moore 115 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,328,398	Projected Year - Input	2019
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	221

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	1,328,398	-	1,328,398	2.4239	2,683	1,325,715	23,519

2022	1,325,715	-	1,325,715	2.4220	32,174	1,293,541	154,155
2023	1,293,541	-	1,293,541	2.4220	32,174	1,261,367	151,121
2024	1,261,367	-	1,261,367	2.4220	32,174	1,229,193	148,087
2025	1,229,193	-	1,229,193	2.4220	32,174	1,197,019	145,053
2026	1,197,019	-	1,197,019	2.4220	32,174	1,164,845	142,019
2027	1,164,845	-	1,164,845	2.4220	32,174	1,132,671	138,985
2028	1,132,671	-	1,132,671	2.4220	32,174	1,100,497	135,951
2029	1,100,497	-	1,100,497	2.4220	32,174	1,068,323	132,917
2030	1,068,323	-	1,068,323	2.4220	32,174	1,036,149	129,883
2031	1,036,149	-	1,036,149	2.4220	32,174	1,003,975	126,849
2032	1,003,975	-	1,003,975	2.4220	32,174	971,801	123,815
2033	971,801	-	971,801	2.4220	32,174	939,627	120,781
2034	939,627	-	939,627	2.4220	32,174	907,453	117,747
2035	907,453	-	907,453	2.4220	32,174	875,279	114,713
2036	875,279	-	875,279	2.4220	32,174	843,105	111,679
2037	843,105	-	843,105	2.4220	32,174	810,931	108,645
2038	810,931	-	810,931	2.4220	32,174	778,757	105,611
2039	778,757	-	778,757	2.4220	32,174	746,583	102,577
2040	746,583	-	746,583	2.4220	32,174	714,409	99,543
2041	714,409	-	714,409	2.4220	32,174	682,235	96,509
2042	682,235	-	682,235	2.4220	32,174	650,061	93,475
2043	650,061	-	650,061	2.4220	32,174	617,887	90,441
2044	617,887	-	617,887	2.4220	32,174	585,713	87,407
2045	585,713	-	585,713	2.4220	32,174	553,539	84,373
2046	553,539	-	553,539	2.4220	32,174	521,365	81,339
2047	521,365	-	521,365	2.4220	32,174	489,191	78,305
2048	489,191	-	489,191	2.4220	32,174	457,017	75,271
2049	457,017	-	457,017	2.4220	32,174	424,843	72,237
2050	424,843	-	424,843	2.4220	32,174	392,669	69,203
2051	392,669	-	392,669	2.4220	32,174	360,495	66,169
....	....	.....	.....	.....	.....	....	

Project 221 - (Describe) **Actual Rev. Req. - 71960 Line - Etter - Moore 115 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2023	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2023	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2053	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 222 - (Describe) **Projected Rev. Req. - 102156 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	63,623,298	Projected Year - Input	**2019**
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	222

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	63,623,298	-	63,623,298	2.4205	128,334	63,494,964	1,126,263
2021	63,494,964	617,092	64,112,056	2.4239	1,557,132	62,554,924	7,456,061
2022	62,554,924	-	62,554,924	2.4220	1,555,901	60,999,023	7,308,109
2023	60,999,023	-	60,999,023	2.4220	1,555,901	59,443,122	7,161,387
2024	59,443,122	-	59,443,122	2.4220	1,555,901	57,887,221	7,014,666
2025	57,887,221	-	57,887,221	2.4220	1,555,901	56,331,320	6,867,944
2026	56,331,320	-	56,331,320	2.4220	1,555,901	54,775,419	6,721,223
2027	54,775,419	-	54,775,419	2.4220	1,555,901	53,219,518	6,574,502
2028	53,219,518	-	53,219,518	2.4220	1,555,901	51,663,617	6,427,780
2029	51,663,617	-	51,663,617	2.4220	1,555,901	50,107,716	6,281,059
2030	50,107,716	-	50,107,716	2.4220	1,555,901	48,551,815	6,134,337
2031	48,551,815	-	48,551,815	2.4220	1,555,901	46,995,914	5,987,616
2032	46,995,914	-	46,995,914	2.4220	1,555,901	45,440,013	5,840,894
2033	45,440,013	-	45,440,013	2.4220	1,555,901	43,884,112	5,694,173
2034	43,884,112	-	43,884,112	2.4220	1,555,901	42,328,211	5,547,451
2035	42,328,211	-	42,328,211	2.4220	1,555,901	40,772,310	5,400,730
2036	40,772,310	-	40,772,310	2.4220	1,555,901	39,216,409	5,254,008
2037	39,216,409	-	39,216,409	2.4220	1,555,901	37,660,508	5,107,287
2038	37,660,508	-	37,660,508	2.4220	1,555,901	36,104,607	4,960,565
2039	36,104,607	-	36,104,607	2.4220	1,555,901	34,548,706	4,813,844
2040	34,548,706	-	34,548,706	2.4220	1,555,901	32,992,805	4,667,122
2041	32,992,805	-	32,992,805	2.4220	1,555,901	31,436,904	4,520,401
2042	31,436,904	-	31,436,904	2.4220	1,555,901	29,881,003	4,373,680
2043	29,881,003	-	29,881,003	2.4220	1,555,901	28,325,102	4,226,958
2044	28,325,102	-	28,325,102	2.4220	1,555,901	26,769,201	4,080,237
2045	26,769,201	-	26,769,201	2.4220	1,555,901	25,213,300	3,933,515
2046	25,213,300	-	25,213,300	2.4220	1,555,901	23,657,399	3,786,794
2047	23,657,399	-	23,657,399	2.4220	1,555,901	22,101,498	3,640,072
2048	22,101,498	-	22,101,498	2.4220	1,555,901	20,545,597	3,493,351
2049	20,545,597	-	20,545,597	2.4220	1,555,901	18,989,696	3,346,629
2050	18,989,696	-	18,989,696	2.4220	1,555,901	17,433,795	3,199,908
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Project 222 - (Describe) **Actual Rev. Req. - 102156 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	63,623,298	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	63,623,298	-	63,623,298	2.4205	128,334	63,494,964	-
2021	63,494,964	-	63,494,964	2.4205	1,540,009	61,954,955	-
2022	61,954,955	-	61,954,955	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 223 - (Describe) **Projected Rev. Req. - 51206 XFR-Lynn County 115/69kV Ckt 1 Transformer**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	1,943,385	Projected Year - Input	**2019**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	223

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	1,943,385	-	1,943,385	2.3793	26,973	1,916,412	147,451
2020	1,916,412	(17,161)	1,899,251	2.4205	46,624	1,852,627	221,327
2021	1,852,627	-	1,852,627	2.4239	46,690	1,805,937	216,990
2022	1,805,937	-	1,805,937	2.4220	46,653	1,759,284	212,553

2023	1,759,284	-	1,759,284	2.4220	46,653	1,712,631	208,154
2024	1,712,631	-	1,712,631	2.4220	46,653	1,665,978	203,755
2025	1,665,978	-	1,665,978	2.4220	46,653	1,619,325	199,355
2026	1,619,325	-	1,619,325	2.4220	46,653	1,572,672	194,956
2027	1,572,672	-	1,572,672	2.4220	46,653	1,526,019	190,557
2028	1,526,019	-	1,526,019	2.4220	46,653	1,479,366	186,157
2029	1,479,366	-	1,479,366	2.4220	46,653	1,432,713	181,758
2030	1,432,713	-	1,432,713	2.4220	46,653	1,386,060	177,358
2031	1,386,060	-	1,386,060	2.4220	46,653	1,339,407	172,959
2032	1,339,407	-	1,339,407	2.4220	46,653	1,292,754	168,560
2033	1,292,754	-	1,292,754	2.4220	46,653	1,246,101	164,160
2034	1,246,101	-	1,246,101	2.4220	46,653	1,199,448	159,761
2035	1,199,448	-	1,199,448	2.4220	46,653	1,152,795	155,362
2036	1,152,795	-	1,152,795	2.4220	46,653	1,106,142	150,962
2037	1,106,142	-	1,106,142	2.4220	46,653	1,059,489	146,563
2038	1,059,489	-	1,059,489	2.4220	46,653	1,012,836	142,163
2039	1,012,836	-	1,012,836	2.4220	46,653	966,183	137,764
2040	966,183	-	966,183	2.4220	46,653	919,530	133,365
2041	919,530	-	919,530	2.4220	46,653	872,877	128,965
2042	872,877	-	872,877	2.4220	46,653	826,224	124,566
2043	826,224	-	826,224	2.4220	46,653	779,571	120,167
2044	779,571	-	779,571	2.4220	46,653	732,918	115,767
2045	732,918	-	732,918	2.4220	46,653	686,265	111,368
2046	686,265	-	686,265	2.4220	46,653	639,612	106,968
2047	639,612	-	639,612	2.4220	46,653	592,959	102,569
2048	592,959	-	592,959	2.4220	46,653	546,306	98,170
2049	546,306	-	546,306	2.4220	46,653	499,653	93,770
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Project 223 - (Describe) **Actual Rev. Req. - 51206 XFR-Lynn County 115/69kV Ckt 1 Transformer**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	1,943,385	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	5	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2019	1,943,385	-	1,943,385	2.3793	26,973	1,916,412	-
2020	1,916,412	(17,161)	1,899,251	2.4205	46,624	1,852,627	-
2021	1,852,627	-	1,852,627	2.4205	46,624	1,806,003	-
2022	1,806,003	-	1,806,003	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 224 - (Describe) **Projected Rev. Req. - 102158 OPIE 3 Roadrunner - China Draw 345 kV**

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The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	15,192,304	Projected Year - Input	**2019**
Service Year (yyyy)	2020	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	10	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Projected 224

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2020	15,192,304	-	15,192,304	2.4205	61,289	15,131,015	418,003
2021	15,131,015	(155,078)	14,975,937	2.4239	364,489	14,611,448	1,742,349
2022	14,611,448	-	14,611,448	2.4220	364,201	14,247,247	1,707,716
2023	14,247,247	-	14,247,247	2.4220	364,201	13,883,046	1,673,372
2024	13,883,046	-	13,883,046	2.4220	364,201	13,518,845	1,639,028
2025	13,518,845	-	13,518,845	2.4220	364,201	13,154,644	1,604,684
2026	13,154,644	-	13,154,644	2.4220	364,201	12,790,443	1,570,340
2027	12,790,443	-	12,790,443	2.4220	364,201	12,426,242	1,535,996
2028	12,426,242	-	12,426,242	2.4220	364,201	12,062,041	1,501,651
2029	12,062,041	-	12,062,041	2.4220	364,201	11,697,840	1,467,307
2030	11,697,840	-	11,697,840	2.4220	364,201	11,333,639	1,432,963
2031	11,333,639	-	11,333,639	2.4220	364,201	10,969,438	1,398,619
2032	10,969,438	-	10,969,438	2.4220	364,201	10,605,237	1,364,275
2033	10,605,237	-	10,605,237	2.4220	364,201	10,241,036	1,329,931
2034	10,241,036	-	10,241,036	2.4220	364,201	9,876,835	1,295,587
2035	9,876,835	-	9,876,835	2.4220	364,201	9,512,634	1,261,242
2036	9,512,634	-	9,512,634	2.4220	364,201	9,148,433	1,226,898
2037	9,148,433	-	9,148,433	2.4220	364,201	8,784,232	1,192,554
2038	8,784,232	-	8,784,232	2.4220	364,201	8,420,031	1,158,210
2039	8,420,031	-	8,420,031	2.4220	364,201	8,055,830	1,123,866
2040	8,055,830	-	8,055,830	2.4220	364,201	7,691,629	1,089,522
2041	7,691,629	-	7,691,629	2.4220	364,201	7,327,428	1,055,177
2042	7,327,428	-	7,327,428	2.4220	364,201	6,963,227	1,020,833
2043	6,963,227	-	6,963,227	2.4220	364,201	6,599,026	986,489
2044	6,599,026	-	6,599,026	2.4220	364,201	6,234,825	952,145
2045	6,234,825	-	6,234,825	2.4220	364,201	5,870,624	917,801
2046	5,870,624	-	5,870,624	2.4220	364,201	5,506,423	883,457
2047	5,506,423	-	5,506,423	2.4220	364,201	5,142,222	849,113
2048	5,142,222	-	5,142,222	2.4220	364,201	4,778,021	814,768
2049	4,778,021	-	4,778,021	2.4220	364,201	4,413,820	780,424
2050	4,413,820	-	4,413,820	2.4220	364,201	4,049,619	746,080
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Project 224 - (Describe) **Actual Rev. Req. - 102158 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details							
Beginning Investment	15,192,304	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2019	
Service Year (yyyy)	2020	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
Billing Month (1-12)	10	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No				Actual			
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2020	15,192,304	-	15,192,304		2.4205	61,289	15,131,015	-
2021	15,131,015	-	15,131,015		2.4205	367,731	14,763,284	-
2022	14,763,284	-	14,763,284		#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 225 - (Describe) **Projected Rev. Req. - 51819 Sub - Hockley County Intg 115 kV Terminal Upgrade**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details							
Beginning Investment	138,931	Projected Year - Input					2019	
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation					9.43%	
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No				Projected			225
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2019	138,931	-	138,931		2.3793	275	138,656	2,454
2020	138,656	1,349	140,005		2.4205	3,395	136,610	16,277
2021	136,610	-	136,610		2.4239	3,400	133,210	15,962
2022	133,210	-	133,210		2.4220	3,398	129,812	15,639
2023	129,812	-	129,812		2.4220	3,398	126,414	15,319
2024	126,414	-	126,414		2.4220	3,398	123,016	14,998
2025	123,016	-	123,016		2.4220	3,398	119,618	14,678

1581	2026	119,618	-	119,618	2.4220	3,398	116,220	14,358
1582	2027	116,220	-	116,220	2.4220	3,398	112,822	14,037
1583	2028	112,822	-	112,822	2.4220	3,398	109,424	13,717
1584	2029	109,424	-	109,424	2.4220	3,398	106,026	13,396
1585	2030	106,026	-	106,026	2.4220	3,398	102,628	13,076
1586	2031	102,628	-	102,628	2.4220	3,398	99,230	12,755
1587	2032	99,230	-	99,230	2.4220	3,398	95,832	12,435
1588	2033	95,832	-	95,832	2.4220	3,398	92,434	12,115
1589	2034	92,434	-	92,434	2.4220	3,398	89,036	11,794
1590	2035	89,036	-	89,036	2.4220	3,398	85,638	11,474
1591	2036	85,638	-	85,638	2.4220	3,398	82,240	11,153
1592	2037	82,240	-	82,240	2.4220	3,398	78,842	10,833
1593	2038	78,842	-	78,842	2.4220	3,398	75,444	10,512
1594	2039	75,444	-	75,444	2.4220	3,398	72,046	10,192
1595	2040	72,046	-	72,046	2.4220	3,398	68,648	9,871
1596	2041	68,648	-	68,648	2.4220	3,398	65,250	9,551
1597	2042	65,250	-	65,250	2.4220	3,398	61,852	9,231
1598	2043	61,852	-	61,852	2.4220	3,398	58,454	8,910
1599	2044	58,454	-	58,454	2.4220	3,398	55,056	8,590
1600	2045	55,056	-	55,056	2.4220	3,398	51,658	8,269
1601	2046	51,658	-	51,658	2.4220	3,398	48,260	7,949
1602	2047	48,260	-	48,260	2.4220	3,398	44,862	7,628
1603	2048	44,862	-	44,862	2.4220	3,398	41,464	7,308
1604	2049	41,464	-	41,464	2.4220	3,398	38,066	6,988
1605	....	....	.....	.....		.....	.....	....	

1606

1607 **Project 225 - (Describe)** **Actual Rev. Req. - 51819 Sub - Hockley County Intg 115 kV Terminal Upgrade**

1608 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1609 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
1610 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

1611	Details			
1612	Beginning Investment	138,931	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
1613	Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
1614	Billing Month (1-12)	11	(From ARR - Actual Data, line 176 col 5)	
1615				
1616	CIAC (Yes or No)	No		

1617								
1618	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
1619	2019	138,931	-	138,931	2.3793	275	138,656	-
1620	2020	138,656	1,349	140,005	2.4205	3,395	136,610	-
1621	2021	136,610	-	136,610	2.4205	3,395	133,215	-
1622	2022	133,215	-	133,215	#DIV/0!	#DIV/0!	#DIV/0!	-
1623	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1624	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1625	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1626	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1627	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1628	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1629	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1630	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1631	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1632	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1633	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1634	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1635	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1636	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1637	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1638	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1639	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1640	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1641	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1642	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1643	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1644	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1645	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

Project 226 - (Describe) **Projected Rev. Req. - 61850 Terry County-LG Clauene 115 kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	330,549	Projected Year - Input	**2019**
Service Year (yyyy)	2019	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	12	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

				Projected			
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2019	330,549	-	330,549	2.3793	-	330,549	2,598
2020	330,549	20,835	351,384	2.4205	8,505	342,879	40,838
2021	342,879	-	342,879	2.4239	8,517	334,362	40,047
2022	334,362	-	334,362	2.4220	8,511	325,851	39,239
2023	325,851	-	325,851	2.4220	8,511	317,340	38,436
2024	317,340	-	317,340	2.4220	8,511	308,829	37,634
2025	308,829	-	308,829	2.4220	8,511	300,318	36,831
2026	300,318	-	300,318	2.4220	8,511	291,807	36,028
2027	291,807	-	291,807	2.4220	8,511	283,296	35,226
2028	283,296	-	283,296	2.4220	8,511	274,785	34,423
2029	274,785	-	274,785	2.4220	8,511	266,274	33,621
2030	266,274	-	266,274	2.4220	8,511	257,763	32,818
2031	257,763	-	257,763	2.4220	8,511	249,252	32,015
2032	249,252	-	249,252	2.4220	8,511	240,741	31,213
2033	240,741	-	240,741	2.4220	8,511	232,230	30,410
2034	232,230	-	232,230	2.4220	8,511	223,719	29,608
2035	223,719	-	223,719	2.4220	8,511	215,208	28,805
2036	215,208	-	215,208	2.4220	8,511	206,697	28,003
2037	206,697	-	206,697	2.4220	8,511	198,186	27,200
2038	198,186	-	198,186	2.4220	8,511	189,675	26,397
2039	189,675	-	189,675	2.4220	8,511	181,164	25,595
2040	181,164	-	181,164	2.4220	8,511	172,653	24,792
2041	172,653	-	172,653	2.4220	8,511	164,142	23,990
2042	164,142	-	164,142	2.4220	8,511	155,631	23,187
2043	155,631	-	155,631	2.4220	8,511	147,120	22,384
2044	147,120	-	147,120	2.4220	8,511	138,609	21,582
2045	138,609	-	138,609	2.4220	8,511	130,098	20,779
2046	130,098	-	130,098	2.4220	8,511	121,587	19,977
2047	121,587	-	121,587	2.4220	8,511	113,076	19,174
2048	113,076	-	113,076	2.4220	8,511	104,565	18,371
2049	104,565	-	104,565	2.4220	8,511	96,054	17,569
....	....	.....	.....	.....	.....	.....	....

Project 226 - (Describe) **Actual Rev. Req. - 61850 Terry County-LG Clauene 115 kV Terminal Upgrades**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	330,549	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2019	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%

1703	Billing Month (1-12)	12	(From ARR - Actual Data, line 176 col 5)
1704			
1705	CIAC (Yes or No)	No	

Actual

1706 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1708 2019	330,549	-	330,549	2.3793	-	330,549	-
1709 2020	330,549	20,835	351,384	2.4205	8,505	342,879	-
1710 2021	342,879	-	342,879	2.4205	8,505	334,374	-
1711 2022	334,374	-	334,374	#DIV/0!	#DIV/0!	#DIV/0!	-
1712 2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1713 2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1714 2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1715 2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1716 2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1717 2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1718 2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1719 2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1720 2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1721 2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1722 2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1723 2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1724 2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1725 2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1726 2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1727 2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1728 2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1729 2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1730 2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1731 2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1732 2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1733 2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1734 2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1735 2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1736 2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1737 2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1738 2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1739	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

1740 **Project 227 - (Describe)** **Projected Rev. Req. - 102153 OPIE 3 Roadrunner - China Draw 345 kV**

1741 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1742 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
1743 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

1744			Details		
1745	Beginning Investment	6,165,438	Projected Year - Input	**2019**	
1746	Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%	
1747	Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
1748					
1749	CIAC (Yes or No)	No			

Projected

1750 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1752 2021	6,165,438	-	6,165,438	2.4239	12,454	6,152,984	109,158
1753 2022	6,152,984	-	6,152,984	2.4220	149,327	6,003,657	715,472
1754 2023	6,003,657	-	6,003,657	2.4220	149,327	5,854,330	701,390
1755 2024	5,854,330	-	5,854,330	2.4220	149,327	5,705,003	687,309
1756 2025	5,705,003	-	5,705,003	2.4220	149,327	5,555,676	673,227
1757 2026	5,555,676	-	5,555,676	2.4220	149,327	5,406,349	659,146
1758 2027	5,406,349	-	5,406,349	2.4220	149,327	5,257,022	645,064
1759 2028	5,257,022	-	5,257,022	2.4220	149,327	5,107,695	630,983
1760 2029	5,107,695	-	5,107,695	2.4220	149,327	4,958,368	616,901
1761 2030	4,958,368	-	4,958,368	2.4220	149,327	4,809,041	602,820

2031	4,809,041	-	4,809,041	2.4220	149,327	4,659,714	588,738
2032	4,659,714	-	4,659,714	2.4220	149,327	4,510,387	574,656
2033	4,510,387	-	4,510,387	2.4220	149,327	4,361,060	560,575
2034	4,361,060	-	4,361,060	2.4220	149,327	4,211,733	546,493
2035	4,211,733	-	4,211,733	2.4220	149,327	4,062,406	532,412
2036	4,062,406	-	4,062,406	2.4220	149,327	3,913,079	518,330
2037	3,913,079	-	3,913,079	2.4220	149,327	3,763,752	504,249
2038	3,763,752	-	3,763,752	2.4220	149,327	3,614,425	490,167
2039	3,614,425	-	3,614,425	2.4220	149,327	3,465,098	476,086
2040	3,465,098	-	3,465,098	2.4220	149,327	3,315,771	462,004
2041	3,315,771	-	3,315,771	2.4220	149,327	3,166,444	447,923
2042	3,166,444	-	3,166,444	2.4220	149,327	3,017,117	433,841
2043	3,017,117	-	3,017,117	2.4220	149,327	2,867,790	419,760
2044	2,867,790	-	2,867,790	2.4220	149,327	2,718,463	405,678
2045	2,718,463	-	2,718,463	2.4220	149,327	2,569,136	391,596
2046	2,569,136	-	2,569,136	2.4220	149,327	2,419,809	377,515
2047	2,419,809	-	2,419,809	2.4220	149,327	2,270,482	363,433
2048	2,270,482	-	2,270,482	2.4220	149,327	2,121,155	349,352
2049	2,121,155	-	2,121,155	2.4220	149,327	1,971,828	335,270
2050	1,971,828	-	1,971,828	2.4220	149,327	1,822,501	321,189
2051	1,822,501	-	1,822,501	2.4220	149,327	1,673,174	307,107
....	....	.....	.....	.....	.....	.....	....

Project 227 - (Describe) **Actual Rev. Req. - 102153 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-		
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Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

Project 228 - (Describe) **Projected Rev. Req. - 102154 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details				
Beginning Investment	6,060,007	Projected Year - Input		**2019**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation		9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)		
CIAC (Yes or No)	No		Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	6,060,007	-	6,060,007	2.4239	12,241	6,047,766	107,292
2022	6,047,766	-	6,047,766	2.4220	146,773	5,900,993	703,237
2023	5,900,993	-	5,900,993	2.4220	146,773	5,754,220	689,396
2024	5,754,220	-	5,754,220	2.4220	146,773	5,607,447	675,555
2025	5,607,447	-	5,607,447	2.4220	146,773	5,460,674	661,715
2026	5,460,674	-	5,460,674	2.4220	146,773	5,313,901	647,874
2027	5,313,901	-	5,313,901	2.4220	146,773	5,167,128	634,033
2028	5,167,128	-	5,167,128	2.4220	146,773	5,020,355	620,192
2029	5,020,355	-	5,020,355	2.4220	146,773	4,873,582	606,352
2030	4,873,582	-	4,873,582	2.4220	146,773	4,726,809	592,511
2031	4,726,809	-	4,726,809	2.4220	146,773	4,580,036	578,670
2032	4,580,036	-	4,580,036	2.4220	146,773	4,433,263	564,830
2033	4,433,263	-	4,433,263	2.4220	146,773	4,286,490	550,989
2034	4,286,490	-	4,286,490	2.4220	146,773	4,139,717	537,148
2035	4,139,717	-	4,139,717	2.4220	146,773	3,992,944	523,308
2036	3,992,944	-	3,992,944	2.4220	146,773	3,846,171	509,467
2037	3,846,171	-	3,846,171	2.4220	146,773	3,699,398	495,626
2038	3,699,398	-	3,699,398	2.4220	146,773	3,552,625	481,786
2039	3,552,625	-	3,552,625	2.4220	146,773	3,405,852	467,945
2040	3,405,852	-	3,405,852	2.4220	146,773	3,259,079	454,104
2041	3,259,079	-	3,259,079	2.4220	146,773	3,112,306	440,263
2042	3,112,306	-	3,112,306	2.4220	146,773	2,965,533	426,423
2043	2,965,533	-	2,965,533	2.4220	146,773	2,818,760	412,582
2044	2,818,760	-	2,818,760	2.4220	146,773	2,671,987	398,741
2045	2,671,987	-	2,671,987	2.4220	146,773	2,525,214	384,901
2046	2,525,214	-	2,525,214	2.4220	146,773	2,378,441	371,060
2047	2,378,441	-	2,378,441	2.4220	146,773	2,231,668	357,219
2048	2,231,668	-	2,231,668	2.4220	146,773	2,084,895	343,379
2049	2,084,895	-	2,084,895	2.4220	146,773	1,938,122	329,538
2050	1,938,122	-	1,938,122	2.4220	146,773	1,791,349	315,697
2051	1,791,349	-	1,791,349	2.4220	146,773	1,644,576	301,856
....	....	.....	.....	.....	.....	....	

Project 228 - (Describe) **Actual Rev. Req. - 102154 OPIE 3 Roadrunner - China Draw 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details				
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		**2019**
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation		0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)		
CIAC (Yes or No)	No		Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 229 - (Describe) **Projected Rev. Req. - 102157 Multi - China Draw - Road Runner 345 kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	5,713,392	Projected Year - Input	**2019**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	11	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

				Projected			
Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	5,713,392	-	5,713,392	2.4239	11,541	5,701,851	101,155
2022	5,701,851	-	5,701,851	2.4220	138,378	5,563,473	663,013
2023	5,563,473	-	5,563,473	2.4220	138,378	5,425,095	649,964
2024	5,425,095	-	5,425,095	2.4220	138,378	5,286,717	636,915
2025	5,286,717	-	5,286,717	2.4220	138,378	5,148,339	623,866
2026	5,148,339	-	5,148,339	2.4220	138,378	5,009,961	610,817
2027	5,009,961	-	5,009,961	2.4220	138,378	4,871,583	597,768
2028	4,871,583	-	4,871,583	2.4220	138,378	4,733,205	584,719
2029	4,733,205	-	4,733,205	2.4220	138,378	4,594,827	571,670
2030	4,594,827	-	4,594,827	2.4220	138,378	4,456,449	558,621
2031	4,456,449	-	4,456,449	2.4220	138,378	4,318,071	545,572
2032	4,318,071	-	4,318,071	2.4220	138,378	4,179,693	532,523
2033	4,179,693	-	4,179,693	2.4220	138,378	4,041,315	519,474

1943	2034	4,041,315	-	4,041,315	2.4220	138,378	3,902,937	506,425
1944	2035	3,902,937	-	3,902,937	2.4220	138,378	3,764,559	493,376
1945	2036	3,764,559	-	3,764,559	2.4220	138,378	3,626,181	480,327
1946	2037	3,626,181	-	3,626,181	2.4220	138,378	3,487,803	467,278
1947	2038	3,487,803	-	3,487,803	2.4220	138,378	3,349,425	454,229
1948	2039	3,349,425	-	3,349,425	2.4220	138,378	3,211,047	441,180
1949	2040	3,211,047	-	3,211,047	2.4220	138,378	3,072,669	428,131
1950	2041	3,072,669	-	3,072,669	2.4220	138,378	2,934,291	415,082
1951	2042	2,934,291	-	2,934,291	2.4220	138,378	2,795,913	402,033
1952	2043	2,795,913	-	2,795,913	2.4220	138,378	2,657,535	388,984
1953	2044	2,657,535	-	2,657,535	2.4220	138,378	2,519,157	375,934
1954	2045	2,519,157	-	2,519,157	2.4220	138,378	2,380,779	362,885
1955	2046	2,380,779	-	2,380,779	2.4220	138,378	2,242,401	349,836
1956	2047	2,242,401	-	2,242,401	2.4220	138,378	2,104,023	336,787
1957	2048	2,104,023	-	2,104,023	2.4220	138,378	1,965,645	323,738
1958	2049	1,965,645	-	1,965,645	2.4220	138,378	1,827,267	310,689
1959	2050	1,827,267	-	1,827,267	2.4220	138,378	1,688,889	297,640
1960	2051	1,688,889	-	1,688,889	2.4220	138,378	1,550,511	284,591
1961	....	....	.....	.....	.....	.....	....	

1962

1963 **Project 229 - (Describe)** **Actual Rev. Req. - 102157 Multi - China Draw - Road Runner 345 kV**

1964 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
1965 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
1966 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

1967 Details

1968	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
1969	Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
1970	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
1971				
1972	CIAC (Yes or No)	No		

Actual

1973 / 1974	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
1975	2021	-	-	-	2.4205	-	-	-
1976	2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
1977	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1978	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1979	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1980	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1981	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1982	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1983	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1984	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1985	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1986	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1987	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1988	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1989	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1990	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1991	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1992	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1993	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1994	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1995	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1996	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1997	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1998	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
1999	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2000	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2001	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2002	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2003	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2004	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2005	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2006	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

Project 230 - (Describe) — **Projected Rev. Req. - 112510 Multi-Hobbs Interchange-Millen 115kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	575	Projected Year - Input	**2019**
Service Year (yyyy)	2021	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	7	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2021	575	-	575	2.4239	6	569	33
2022	569	-	569	2.4220	14	555	66
2023	555	-	555	2.4220	14	541	65
2024	541	-	541	2.4220	14	527	64
2025	527	-	527	2.4220	14	513	62
2026	513	-	513	2.4220	14	499	61
2027	499	-	499	2.4220	14	485	60
2028	485	-	485	2.4220	14	471	58
2029	471	-	471	2.4220	14	457	57
2030	457	-	457	2.4220	14	443	56
2031	443	-	443	2.4220	14	429	54
2032	429	-	429	2.4220	14	415	53
2033	415	-	415	2.4220	14	401	52
2034	401	-	401	2.4220	14	387	51
2035	387	-	387	2.4220	14	373	49
2036	373	-	373	2.4220	14	359	48
2037	359	-	359	2.4220	14	345	47
2038	345	-	345	2.4220	14	331	45
2039	331	-	331	2.4220	14	317	44
2040	317	-	317	2.4220	14	303	43
2041	303	-	303	2.4220	14	289	41
2042	289	-	289	2.4220	14	275	40
2043	275	-	275	2.4220	14	261	39
2044	261	-	261	2.4220	14	247	37
2045	247	-	247	2.4220	14	233	36
2046	233	-	233	2.4220	14	219	35
2047	219	-	219	2.4220	14	205	33
2048	205	-	205	2.4220	14	191	32
2049	191	-	191	2.4220	14	177	31
2050	177	-	177	2.4220	14	163	29
2051	163	-	163	2.4220	14	149	28
....	....	.....	.....	.....	.....	.....	....

Project 230 - (Describe) — **Actual Rev. Req. - 112510 Multi-Hobbs Interchange-Millen 115kV**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2021	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement

2064	2021	-	-	-	2.4205	-	-	-
2065	2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2066	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2067	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2068	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2069	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2070	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2071	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2072	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2073	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2074	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2075	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2076	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2077	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2078	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2079	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2080	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2081	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2082	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2083	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2084	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2085	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2086	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2087	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2088	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2089	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2090	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2091	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2092	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2093	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2094	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2095	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

2096 **Project 231 - (Describe)** **Projected Rev. Req. - 122510 Multi-Hobbs Interchange-Millen 115kV**

2097 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2098 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2099 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2100	Details							
2101	Beginning Investment	125	Projected Year - Input				**2019**	
2102	Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation				9.43%	
2103	Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)					
2104								
2105	CIAC (Yes or No)	No			Projected			
2106	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
2107	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
2108	2022	125	-	125	2.4220	2	123	10
2109	2023	123	-	123	2.4220	3	120	14
2110	2024	120	-	120	2.4220	3	117	14
2111	2025	117	-	117	2.4220	3	114	14
2112	2026	114	-	114	2.4220	3	111	13
2113	2027	111	-	111	2.4220	3	108	13
2114	2028	108	-	108	2.4220	3	105	13
2115	2029	105	-	105	2.4220	3	102	13
2116	2030	102	-	102	2.4220	3	99	12
2117	2031	99	-	99	2.4220	3	96	12
2118	2032	96	-	96	2.4220	3	93	12
2119	2033	93	-	93	2.4220	3	90	11
2120	2034	90	-	90	2.4220	3	87	11
2121	2035	87	-	87	2.4220	3	84	11
2122	2036	84	-	84	2.4220	3	81	11

2123	2037	81	-	81	2.4220	3	78	10
2124	2038	78	-	78	2.4220	3	75	10
2125	2039	75	-	75	2.4220	3	72	10
2126	2040	72	-	72	2.4220	3	69	9
2127	2041	69	-	69	2.4220	3	66	9
2128	2042	66	-	66	2.4220	3	63	9
2129	2043	63	-	63	2.4220	3	60	9
2130	2044	60	-	60	2.4220	3	57	8
2131	2045	57	-	57	2.4220	3	54	8
2132	2046	54	-	54	2.4220	3	51	8
2133	2047	51	-	51	2.4220	3	48	7
2134	2048	48	-	48	2.4220	3	45	7
2135	2049	45	-	45	2.4220	3	42	7
2136	2050	42	-	42	2.4220	3	39	7
2137	2051	39	-	39	2.4220	3	36	6
2138	2052	36	-	36	2.4220	3	33	6
2139	....	....	.....	.....	.....	.....	.....	....

2140

2141 **Project 231 - (Describe)** **Actual Rev. Req. - 122510 Multi-Hobbs Interchange-Millen 115kV**

2142 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2143 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
2144 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

2145	Details			
2146	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
2147	Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
2148	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
2149				
2150	CIAC (Yes or No)	No	Actual	

	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2153	2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2154	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2155	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2156	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2157	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2158	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2159	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2160	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2161	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2162	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2163	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2164	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2165	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2166	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2167	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2168	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2169	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2170	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2171	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2172	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2173	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2174	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2175	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2176	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2177	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2178	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2179	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2180	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2181	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2182	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2183	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2184	....	....	.....	.....	.....	.....	.....	....

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 232 - (Describe) **Projected Rev. Req. - 122869**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	999,188	Projected Year - Input	2019
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
				Projected			
2022	999,188	-	999,188	2.4220	14,117	985,071	76,045
2023	985,071	-	985,071	2.4220	24,200	960,871	114,810
2024	960,871	-	960,871	2.4220	24,200	936,671	112,528
2025	936,671	-	936,671	2.4220	24,200	912,471	110,246
2026	912,471	-	912,471	2.4220	24,200	888,271	107,964
2027	888,271	-	888,271	2.4220	24,200	864,071	105,682
2028	864,071	-	864,071	2.4220	24,200	839,871	103,400
2029	839,871	-	839,871	2.4220	24,200	815,671	101,118
2030	815,671	-	815,671	2.4220	24,200	791,471	98,836
2031	791,471	-	791,471	2.4220	24,200	767,271	96,554
2032	767,271	-	767,271	2.4220	24,200	743,071	94,272
2033	743,071	-	743,071	2.4220	24,200	718,871	91,990
2034	718,871	-	718,871	2.4220	24,200	694,671	89,707
2035	694,671	-	694,671	2.4220	24,200	670,471	87,425
2036	670,471	-	670,471	2.4220	24,200	646,271	85,143
2037	646,271	-	646,271	2.4220	24,200	622,071	82,861
2038	622,071	-	622,071	2.4220	24,200	597,871	80,579
2039	597,871	-	597,871	2.4220	24,200	573,671	78,297
2040	573,671	-	573,671	2.4220	24,200	549,471	76,015
2041	549,471	-	549,471	2.4220	24,200	525,271	73,733
2042	525,271	-	525,271	2.4220	24,200	501,071	71,451
2043	501,071	-	501,071	2.4220	24,200	476,871	69,169
2044	476,871	-	476,871	2.4220	24,200	452,671	66,887
2045	452,671	-	452,671	2.4220	24,200	428,471	64,605
2046	428,471	-	428,471	2.4220	24,200	404,271	62,323
2047	404,271	-	404,271	2.4220	24,200	380,071	60,041
2048	380,071	-	380,071	2.4220	24,200	355,871	57,759
2049	355,871	-	355,871	2.4220	24,200	331,671	55,477
2050	331,671	-	331,671	2.4220	24,200	307,471	53,194
2051	307,471	-	307,471	2.4220	24,200	283,271	50,912
2052	283,271	-	283,271	2.4220	24,200	259,071	48,630
....	....	.....	.....	.....	.....	....	

Project 232 - (Describe) **Actual Rev. Req. - 122869**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
				Actual			
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2244	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2245	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2246	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2247	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2248	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2249	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2250	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2251	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2252	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2253	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2254	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2255	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2256	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2257	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2258	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2259	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2260	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2261	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2262	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2263	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2264	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2265	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2266	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2267	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2268	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2269	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2270	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2271	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2272	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2273	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

2274 **Project 233 - (Describe)** **Projected Rev. Req. - 122870**

2275 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2276 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2277 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2278

Details			
2279 Beginning Investment	1,151,406	Projected Year - Input	**2019**
2280 Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation	9.43%
2281 Billing Month (1-12)	5	(From ARR - Projected Data, line 40 col 5)	
2282			
2283 CIAC (Yes or No)	No		

2284					Projected				
2285	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2286	2022	1,151,406	-	1,151,406	2.4220	16,267	1,135,139	87,629
2287	2023	1,135,139	-	1,135,139	2.4220	27,887	1,107,252	132,301
2288	2024	1,107,252	-	1,107,252	2.4220	27,887	1,079,365	129,671
2289	2025	1,079,365	-	1,079,365	2.4220	27,887	1,051,478	127,041
2290	2026	1,051,478	-	1,051,478	2.4220	27,887	1,023,591	124,412
2291	2027	1,023,591	-	1,023,591	2.4220	27,887	995,704	121,782
2292	2028	995,704	-	995,704	2.4220	27,887	967,817	119,152
2293	2029	967,817	-	967,817	2.4220	27,887	939,930	116,522
2294	2030	939,930	-	939,930	2.4220	27,887	912,043	113,893
2295	2031	912,043	-	912,043	2.4220	27,887	884,156	111,263
2296	2032	884,156	-	884,156	2.4220	27,887	856,269	108,633
2297	2033	856,269	-	856,269	2.4220	27,887	828,382	106,003
2298	2034	828,382	-	828,382	2.4220	27,887	800,495	103,374
2299	2035	800,495	-	800,495	2.4220	27,887	772,608	100,744
2300	2036	772,608	-	772,608	2.4220	27,887	744,721	98,114
2301	2037	744,721	-	744,721	2.4220	27,887	716,834	95,484
2302	2038	716,834	-	716,834	2.4220	27,887	688,947	92,855

2303	2039	688,947	-	688,947	2.4220	27,887	661,060	90,225
2304	2040	661,060	-	661,060	2.4220	27,887	633,173	87,595
2305	2041	633,173	-	633,173	2.4220	27,887	605,286	84,965
2306	2042	605,286	-	605,286	2.4220	27,887	577,399	82,336
2307	2043	577,399	-	577,399	2.4220	27,887	549,512	79,706
2308	2044	549,512	-	549,512	2.4220	27,887	521,625	77,076
2309	2045	521,625	-	521,625	2.4220	27,887	493,738	74,446
2310	2046	493,738	-	493,738	2.4220	27,887	465,851	71,817
2311	2047	465,851	-	465,851	2.4220	27,887	437,964	69,187
2312	2048	437,964	-	437,964	2.4220	27,887	410,077	66,557
2313	2049	410,077	-	410,077	2.4220	27,887	382,190	63,928
2314	2050	382,190	-	382,190	2.4220	27,887	354,303	61,298
2315	2051	354,303	-	354,303	2.4220	27,887	326,416	58,668
2316	2052	326,416	-	326,416	2.4220	27,887	298,529	56,038
2317	....	....	.....	.....		.....	.....	....

2318

2319 **Project 233 - (Describe)** **Actual Rev. Req. - 122870**

2320 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2321 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
2322 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

2323	Details			
2324	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
2325	Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
2326	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
2327				
2328	CIAC (Yes or No)	No	Actual	

2329	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2330	Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2331	2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2332	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2333	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2334	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2335	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2336	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2337	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2338	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2339	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2340	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2341	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2342	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2343	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2344	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2345	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2346	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2347	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2348	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2349	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2350	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2351	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2352	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2353	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2354	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2355	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2356	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2357	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2358	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2359	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2360	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2361	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2362	....	....	.....	.....		.....	.....	....

Project 234 - (Describe) **Projected Rev. Req. - 51272 Line-Byrd Tap-Cooper Ranch-Oil Center-Lea Road 115**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment	41,956	Projected Year - Input	**2019**
Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)	2	(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
			Projected				
2022	41,956	-	41,956	2.4220	847	41,109	4,401
2023	41,109	-	41,109	2.4220	1,016	40,093	4,797
2024	40,093	-	40,093	2.4220	1,016	39,077	4,701
2025	39,077	-	39,077	2.4220	1,016	38,061	4,605
2026	38,061	-	38,061	2.4220	1,016	37,045	4,509
2027	37,045	-	37,045	2.4220	1,016	36,029	4,414
2028	36,029	-	36,029	2.4220	1,016	35,013	4,318
2029	35,013	-	35,013	2.4220	1,016	33,997	4,222
2030	33,997	-	33,997	2.4220	1,016	32,981	4,126
2031	32,981	-	32,981	2.4220	1,016	31,965	4,030
2032	31,965	-	31,965	2.4220	1,016	30,949	3,934
2033	30,949	-	30,949	2.4220	1,016	29,933	3,839
2034	29,933	-	29,933	2.4220	1,016	28,917	3,743
2035	28,917	-	28,917	2.4220	1,016	27,901	3,647
2036	27,901	-	27,901	2.4220	1,016	26,885	3,551
2037	26,885	-	26,885	2.4220	1,016	25,869	3,455
2038	25,869	-	25,869	2.4220	1,016	24,853	3,360
2039	24,853	-	24,853	2.4220	1,016	23,837	3,264
2040	23,837	-	23,837	2.4220	1,016	22,821	3,168
2041	22,821	-	22,821	2.4220	1,016	21,805	3,072
2042	21,805	-	21,805	2.4220	1,016	20,789	2,976
2043	20,789	-	20,789	2.4220	1,016	19,773	2,881
2044	19,773	-	19,773	2.4220	1,016	18,757	2,785
2045	18,757	-	18,757	2.4220	1,016	17,741	2,689
2046	17,741	-	17,741	2.4220	1,016	16,725	2,593
2047	16,725	-	16,725	2.4220	1,016	15,709	2,497
2048	15,709	-	15,709	2.4220	1,016	14,693	2,402
2049	14,693	-	14,693	2.4220	1,016	13,677	2,306
2050	13,677	-	13,677	2.4220	1,016	12,661	2,210
2051	12,661	-	12,661	2.4220	1,016	11,645	2,114
2052	11,645	-	11,645	2.4220	1,016	10,629	2,018
....	....	.....	.....		.....	.....	....

Project 234 - (Describe) **Actual Rev. Req. - 51272 Line-Byrd Tap-Cooper Ranch-Oil Center-Lea Road 115**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
				Actual			
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2424	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2425	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2426	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2427	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2428	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2429	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2430	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2431	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2432	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2433	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2434	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2435	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2436	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2437	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2438	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2439	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2440	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2441	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2442	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2443	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2444	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2445	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2446	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2447	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2448	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2449	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2450	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2451	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

2452 **Project 235 - (Describe)** **Projected Rev. Req. - 51407 Lea Road-Oil Center 115 kV Ckt 1 Rebuild**

2453 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2454 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2455 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2456 Details

2457	Beginning Investment	35,624	Projected Year - Input	**2019**
2458	Service Year (yyyy)	2022	Projected Year - FCR w/o incentives, less depreciation	9.43%
2459	Billing Month (1-12)	4	(From ARR - Projected Data, line 40 col 5)	
2460				
2461	CIAC (Yes or No)	No		

2462					Projected			
2463	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2464	2022	35,624	-	35,624	2.4220	575	35,049	3,054
2465	2023	35,049	-	35,049	2.4220	863	34,186	4,087
2466	2024	34,186	-	34,186	2.4220	863	33,323	4,005
2467	2025	33,323	-	33,323	2.4220	863	32,460	3,924
2468	2026	32,460	-	32,460	2.4220	863	31,597	3,843
2469	2027	31,597	-	31,597	2.4220	863	30,734	3,761
2470	2028	30,734	-	30,734	2.4220	863	29,871	3,680
2471	2029	29,871	-	29,871	2.4220	863	29,008	3,598
2472	2030	29,008	-	29,008	2.4220	863	28,145	3,517
2473	2031	28,145	-	28,145	2.4220	863	27,282	3,436
2474	2032	27,282	-	27,282	2.4220	863	26,419	3,354
2475	2033	26,419	-	26,419	2.4220	863	25,556	3,273
2476	2034	25,556	-	25,556	2.4220	863	24,693	3,192
2477	2035	24,693	-	24,693	2.4220	863	23,830	3,110
2478	2036	23,830	-	23,830	2.4220	863	22,967	3,029
2479	2037	22,967	-	22,967	2.4220	863	22,104	2,947
2480	2038	22,104	-	22,104	2.4220	863	21,241	2,866
2481	2039	21,241	-	21,241	2.4220	863	20,378	2,785
2482	2040	20,378	-	20,378	2.4220	863	19,515	2,703

2483	2041	19,515	-	19,515	2.4220	863	18,652	2,622
2484	2042	18,652	-	18,652	2.4220	863	17,789	2,541
2485	2043	17,789	-	17,789	2.4220	863	16,926	2,459
2486	2044	16,926	-	16,926	2.4220	863	16,063	2,378
2487	2045	16,063	-	16,063	2.4220	863	15,200	2,296
2488	2046	15,200	-	15,200	2.4220	863	14,337	2,215
2489	2047	14,337	-	14,337	2.4220	863	13,474	2,134
2490	2048	13,474	-	13,474	2.4220	863	12,611	2,052
2491	2049	12,611	-	12,611	2.4220	863	11,748	1,971
2492	2050	11,748	-	11,748	2.4220	863	10,885	1,889
2493	2051	10,885	-	10,885	2.4220	863	10,022	1,808
2494	2052	10,022	-	10,022	2.4220	863	9,159	1,727
2495	....	....	.....	.....	.....	.....	.....	....

2496

2497 **Project 235 - (Describe)** **Actual Rev. Req. - 51407 Lea Road-Oil Center 115 kV Ckt 1 Rebuild**

2498 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2499 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
2500 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

2501	Details			
2502	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
2503	Service Year (yyyy)	2022	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
2504	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
2505				
2506	CIAC (Yes or No)	No	Actual	

2507	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Depreciation	Ending	Revenue
2508	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
2509	2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2510	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2511	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2512	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2513	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2514	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2515	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2516	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2517	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2518	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2519	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2520	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2521	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2522	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2523	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2524	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2525	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2526	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2527	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2528	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2529	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2530	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2531	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2532	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2533	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2534	2047	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2535	2048	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2536	2049	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2537	2050	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2538	2051	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2539	2052	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2540	....	....	.....	.....	.....	.....	....	

2541 **Project 236 - (Describe)** **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details						
Beginning Investment	-	Projected Year - Input					2019		
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.43%		
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)							
CIAC (Yes or No)	No				Projected				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**		**Ending Balance**	**Revenue Requirement**
2016	-	-		-	1.8840	-		-	-
2017	-	-		-	1.8840	-		-	-
2018	-	-		-	1.8840	-		-	-
2019	-	-		-	2.3793	-		-	-
2020	-	-		-	2.4205	-		-	-
2021	-	-		-	2.4239	-		-	-
2022	-	-		-	2.4220	-		-	-
2023	-	-		-	2.4220	-		-	-
2024	-	-		-	2.4220	-		-	-
2025	-	-		-	2.4220	-		-	-
2026	-	-		-	2.4220	-		-	-
2027	-	-		-	2.4220	-		-	-
2028	-	-		-	2.4220	-		-	-
2029	-	-		-	2.4220	-		-	-
2030	-	-		-	2.4220	-		-	-
2031	-	-		-	2.4220	-		-	-
2032	-	-		-	2.4220	-		-	-
2033	-	-		-	2.4220	-		-	-
2034	-	-		-	2.4220	-		-	-
2035	-	-		-	2.4220	-		-	-
2036	-	-		-	2.4220	-		-	-
2037	-	-		-	2.4220	-		-	-
2038	-	-		-	2.4220	-		-	-
2039	-	-		-	2.4220	-		-	-
2040	-	-		-	2.4220	-		-	-
2041	-	-		-	2.4220	-		-	-
2042	-	-		-	2.4220	-		-	-
2043	-	-		-	2.4220	-		-	-
2044	-	-		-	2.4220	-		-	-
2045	-	-		-	2.4220	-		-	-
2046	-	-		-	2.4220	-		-	-
....	....	.....		.....		.....		.....	....

Project 236 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details						
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2019		
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%		
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)							
CIAC (Yes or No)	No				Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**		**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**		**Ending Balance**	**Revenue Requirement**
2016	-	-		-	1.8840	-		-	-
2017	-	-		-	1.8840	-		-	-
2018	-	-		-	1.8840	-		-	-
2019	-	-		-	2.3793	-		-	-
2020	-	-		-	2.4205	-		-	-
2021	-	-		-	2.4205	-		-	-

2604	2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2605	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2606	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2607	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2608	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2609	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2610	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2611	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2612	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2613	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2614	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2615	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2616	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2617	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2618	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2619	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2620	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2621	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2622	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2623	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2624	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2625	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2626	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2627	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2628	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2629	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

2630 **Project 237 - (Describe)** **Projected Rev. Req. -**

2631 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2632 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2633 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2634 Details

2635	Beginning Investment	Projected Year - Input	**2019**
2636	Service Year (yyyy)	2016 Projected Year - FCR w/o incentives, less depreciation	9.43%
2637	Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)	
2638			
2639	CIAC (Yes or No)	No	Projected

2640 / 2641	Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2642	2016	-	-	-	1.8840	-	-	-
2643	2017	-	-	-	1.8840	-	-	-
2644	2018	-	-	-	1.8840	-	-	-
2645	2019	-	-	-	2.3793	-	-	-
2646	2020	-	-	-	2.4205	-	-	-
2647	2021	-	-	-	2.4239	-	-	-
2648	2022	-	-	-	2.4220	-	-	-
2649	2023	-	-	-	2.4220	-	-	-
2650	2024	-	-	-	2.4220	-	-	-
2651	2025	-	-	-	2.4220	-	-	-
2652	2026	-	-	-	2.4220	-	-	-
2653	2027	-	-	-	2.4220	-	-	-
2654	2028	-	-	-	2.4220	-	-	-
2655	2029	-	-	-	2.4220	-	-	-
2656	2030	-	-	-	2.4220	-	-	-
2657	2031	-	-	-	2.4220	-	-	-
2658	2032	-	-	-	2.4220	-	-	-
2659	2033	-	-	-	2.4220	-	-	-
2660	2034	-	-	-	2.4220	-	-	-
2661	2035	-	-	-	2.4220	-	-	-
2662	2036	-	-	-	2.4220	-	-	-

2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 237 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 238 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year

matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 238 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2784	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2785	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2786	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2787	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2788	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2789	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2790	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2791	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2792	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2793	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2794	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2795	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2796	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2797	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2798	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2799	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2800	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2801	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2802	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2803	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2804	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2805	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2806	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2807	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2808 **Project 239 - (Describe)** **Projected Rev. Req. -**

2809 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2810 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2811 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2812 Details

2813	Beginning Investment	-	Projected Year - Input **2019**
2814	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation 9.43%
2815	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)
2816			
2817	CIAC (Yes or No)	No	

2818					Projected			
2819	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2820	2016	-	-	-	1.8840	-	-	-
2821	2017	-	-	-	1.8840	-	-	-
2822	2018	-	-	-	1.8840	-	-	-
2823	2019	-	-	-	2.3793	-	-	-
2824	2020	-	-	-	2.4205	-	-	-
2825	2021	-	-	-	2.4239	-	-	-
2826	2022	-	-	-	2.4220	-	-	-
2827	2023	-	-	-	2.4220	-	-	-
2828	2024	-	-	-	2.4220	-	-	-
2829	2025	-	-	-	2.4220	-	-	-
2830	2026	-	-	-	2.4220	-	-	-
2831	2027	-	-	-	2.4220	-	-	-
2832	2028	-	-	-	2.4220	-	-	-
2833	2029	-	-	-	2.4220	-	-	-
2834	2030	-	-	-	2.4220	-	-	-
2835	2031	-	-	-	2.4220	-	-	-
2836	2032	-	-	-	2.4220	-	-	-
2837	2033	-	-	-	2.4220	-	-	-
2838	2034	-	-	-	2.4220	-	-	-
2839	2035	-	-	-	2.4220	-	-	-
2840	2036	-	-	-	2.4220	-	-	-
2841	2037	-	-	-	2.4220	-	-	-
2842	2038	-	-	-	2.4220	-	-	-

2843	2039	-	-	-	2.4220	-	-	-
2844	2040	-	-	-	2.4220	-	-	-
2845	2041	-	-	-	2.4220	-	-	-
2846	2042	-	-	-	2.4220	-	-	-
2847	2043	-	-	-	2.4220	-	-	-
2848	2044	-	-	-	2.4220	-	-	-
2849	2045	-	-	-	2.4220	-	-	-
2850	2046	-	-	-	2.4220	-	-	-
2851	....	....	.....	.....	.....	.....	.....	....

2852

2853 **Project 239 - (Describe)** **Actual Rev. Req. -**

2854 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2855 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
2856 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

2857 Details

2858	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
2859	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
2860	Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
2861				
2862	CIAC (Yes or No)	No		

Actual

2863	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
2864	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
2865	2016	-	-	-	1.8840	-	-	-
2866	2017	-	-	-	1.8840	-	-	-
2867	2018	-	-	-	1.8840	-	-	-
2868	2019	-	-	-	2.3793	-	-	-
2869	2020	-	-	-	2.4205	-	-	-
2870	2021	-	-	-	2.4205	-	-	-
2871	2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2872	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2873	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2874	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2875	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2876	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2877	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2878	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2879	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2880	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2881	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2882	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2883	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2884	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2885	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2886	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2887	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2888	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2889	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2890	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2891	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2892	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2893	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2894	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2895	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2896	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

2897 **Project 240 - (Describe)** **Projected Rev. Req. -**

2898 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2899 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2900 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

	Details						
Beginning Investment	-	Projected Year - Input				2019	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.43%	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
CIAC (Yes or No)	No			Projected			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	....	

Project 240 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

	Details						
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				2019	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				0.00%	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)					
CIAC (Yes or No)	No			Actual			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2964	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2965	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2966	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2967	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2968	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2969	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2970	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2971	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2972	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2973	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2974	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2975	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2976	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2977	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2978	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2979	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2980	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2981	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2982	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2983	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2984	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2985	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

2986 **Project 241 - (Describe)** **Projected Rev. Req. -**

2987 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
2988 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
2989 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

2990	Details			
2991	Beginning Investment		Projected Year - Input	**2019**
2992	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
2993	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
2994				
2995	CIAC (Yes or No)	No		

2996					Projected			
2997	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2998	2016	-	-	-	1.8840	-	-	-
2999	2017	-	-	-	1.8840	-	-	-
3000	2018	-	-	-	1.8840	-	-	-
3001	2019	-	-	-	2.3793	-	-	-
3002	2020	-	-	-	2.4205	-	-	-
3003	2021	-	-	-	2.4239	-	-	-
3004	2022	-	-	-	2.4220	-	-	-
3005	2023	-	-	-	2.4220	-	-	-
3006	2024	-	-	-	2.4220	-	-	-
3007	2025	-	-	-	2.4220	-	-	-
3008	2026	-	-	-	2.4220	-	-	-
3009	2027	-	-	-	2.4220	-	-	-
3010	2028	-	-	-	2.4220	-	-	-
3011	2029	-	-	-	2.4220	-	-	-
3012	2030	-	-	-	2.4220	-	-	-
3013	2031	-	-	-	2.4220	-	-	-
3014	2032	-	-	-	2.4220	-	-	-
3015	2033	-	-	-	2.4220	-	-	-
3016	2034	-	-	-	2.4220	-	-	-
3017	2035	-	-	-	2.4220	-	-	-
3018	2036	-	-	-	2.4220	-	-	-
3019	2037	-	-	-	2.4220	-	-	-
3020	2038	-	-	-	2.4220	-	-	-
3021	2039	-	-	-	2.4220	-	-	-
3022	2040	-	-	-	2.4220	-	-	-

2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 241 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

				Actual			
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 242 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details

Beginning Investment		Projected Year - Input					2019	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.43%	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No			Projected				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2016	-	-	-	1.8840	-	-	-	
2017	-	-	-	1.8840	-	-	-	
2018	-	-	-	1.8840	-	-	-	
2019	-	-	-	2.3793	-	-	-	
2020	-	-	-	2.4205	-	-	-	
2021	-	-	-	2.4239	-	-	-	
2022	-	-	-	2.4220	-	-	-	
2023	-	-	-	2.4220	-	-	-	
2024	-	-	-	2.4220	-	-	-	
2025	-	-	-	2.4220	-	-	-	
2026	-	-	-	2.4220	-	-	-	
2027	-	-	-	2.4220	-	-	-	
2028	-	-	-	2.4220	-	-	-	
2029	-	-	-	2.4220	-	-	-	
2030	-	-	-	2.4220	-	-	-	
2031	-	-	-	2.4220	-	-	-	
2032	-	-	-	2.4220	-	-	-	
2033	-	-	-	2.4220	-	-	-	
2034	-	-	-	2.4220	-	-	-	
2035	-	-	-	2.4220	-	-	-	
2036	-	-	-	2.4220	-	-	-	
2037	-	-	-	2.4220	-	-	-	
2038	-	-	-	2.4220	-	-	-	
2039	-	-	-	2.4220	-	-	-	
2040	-	-	-	2.4220	-	-	-	
2041	-	-	-	2.4220	-	-	-	
2042	-	-	-	2.4220	-	-	-	
2043	-	-	-	2.4220	-	-	-	
2044	-	-	-	2.4220	-	-	-	
2045	-	-	-	2.4220	-	-	-	
2046	-	-	-	2.4220	-	-	-	
....	....	.....	.....		.....	.....	....	

Project 242 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

		Details						
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2019	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No			Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2016	-	-	-	1.8840	-	-	-	
2017	-	-	-	1.8840	-	-	-	
2018	-	-	-	1.8840	-	-	-	
2019	-	-	-	2.3793	-	-	-	
2020	-	-	-	2.4205	-	-	-	
2021	-	-	-	2.4205	-	-	-	
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	

2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 243 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-

2043	-	-	-	2.4220	-	-	-		
2044	-	-	-	2.4220	-	-	-		
2045	-	-	-	2.4220	-	-	-		
2046	-	-	-	2.4220	-	-	-		
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Project 243 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
				Actual			
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 244 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%

3260	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
3261								
3262	CIAC (Yes or No)	No			Projected			
3263	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
3264	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
3265	2016	-	-	-	1.8840	-	-	-
3266	2017	-	-	-	1.8840	-	-	-
3267	2018	-	-	-	1.8840	-	-	-
3268	2019	-	-	-	2.3793	-	-	-
3269	2020	-	-	-	2.4205	-	-	-
3270	2021	-	-	-	2.4239	-	-	-
3271	2022	-	-	-	2.4220	-	-	-
3272	2023	-	-	-	2.4220	-	-	-
3273	2024	-	-	-	2.4220	-	-	-
3274	2025	-	-	-	2.4220	-	-	-
3275	2026	-	-	-	2.4220	-	-	-
3276	2027	-	-	-	2.4220	-	-	-
3277	2028	-	-	-	2.4220	-	-	-
3278	2029	-	-	-	2.4220	-	-	-
3279	2030	-	-	-	2.4220	-	-	-
3280	2031	-	-	-	2.4220	-	-	-
3281	2032	-	-	-	2.4220	-	-	-
3282	2033	-	-	-	2.4220	-	-	-
3283	2034	-	-	-	2.4220	-	-	-
3284	2035	-	-	-	2.4220	-	-	-
3285	2036	-	-	-	2.4220	-	-	-
3286	2037	-	-	-	2.4220	-	-	-
3287	2038	-	-	-	2.4220	-	-	-
3288	2039	-	-	-	2.4220	-	-	-
3289	2040	-	-	-	2.4220	-	-	-
3290	2041	-	-	-	2.4220	-	-	-
3291	2042	-	-	-	2.4220	-	-	-
3292	2043	-	-	-	2.4220	-	-	-
3293	2044	-	-	-	2.4220	-	-	-
3294	2045	-	-	-	2.4220	-	-	-
3295	2046	-	-	-	2.4220	-	-	-
3296	....	....	.....	.....		.....	.....	....
3297								

3298 **Project 244 - (Describe)** **Actual Rev. Req. -**

3299 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3300 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
3301 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

3302			Details					
3303	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				**2019**	
3304	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				0.00%	
3305	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)					
3306								
3307	CIAC (Yes or No)	No			Actual			
3308	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
3309	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
3310	2016	-	-	-	1.8840	-	-	-
3311	2017	-	-	-	1.8840	-	-	-
3312	2018	-	-	-	1.8840	-	-	-
3313	2019	-	-	-	2.3793	-	-	-
3314	2020	-	-	-	2.4205	-	-	-
3315	2021	-	-	-	2.4205	-	-	-
3316	2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
3317	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3318	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3319	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3320	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3321	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3322	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3323	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

3324	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3325	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3326	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3327	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3328	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3329	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3330	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3331	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3332	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3333	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3334	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3335	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3336	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3337	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3338	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3339	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3340	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3341	....	....	.....	.....		.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

3342 **Project 245 - (Describe)** **Projected Rev. Req. -**

3343 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3344 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
3345 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

3346	Details			
3347	Beginning Investment		Projected Year - Input	**2019**
3348	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
3349	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
3350				
3351	CIAC (Yes or No)	No		

3352								
3353	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
3354	2016	-	-	-	1.8840	-	-	-
3355	2017	-	-	-	1.8840	-	-	-
3356	2018	-	-	-	1.8840	-	-	-
3357	2019	-	-	-	2.3793	-	-	-
3358	2020	-	-	-	2.4205	-	-	-
3359	2021	-	-	-	2.4239	-	-	-
3360	2022	-	-	-	2.4220	-	-	-
3361	2023	-	-	-	2.4220	-	-	-
3362	2024	-	-	-	2.4220	-	-	-
3363	2025	-	-	-	2.4220	-	-	-
3364	2026	-	-	-	2.4220	-	-	-
3365	2027	-	-	-	2.4220	-	-	-
3366	2028	-	-	-	2.4220	-	-	-
3367	2029	-	-	-	2.4220	-	-	-
3368	2030	-	-	-	2.4220	-	-	-
3369	2031	-	-	-	2.4220	-	-	-
3370	2032	-	-	-	2.4220	-	-	-
3371	2033	-	-	-	2.4220	-	-	-
3372	2034	-	-	-	2.4220	-	-	-
3373	2035	-	-	-	2.4220	-	-	-
3374	2036	-	-	-	2.4220	-	-	-
3375	2037	-	-	-	2.4220	-	-	-
3376	2038	-	-	-	2.4220	-	-	-
3377	2039	-	-	-	2.4220	-	-	-
3378	2040	-	-	-	2.4220	-	-	-
3379	2041	-	-	-	2.4220	-	-	-
3380	2042	-	-	-	2.4220	-	-	-
3381	2043	-	-	-	2.4220	-	-	-
3382	2044	-	-	-	2.4220	-	-	-

2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
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Project 245 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 246 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	

CIAC (Yes or No)	No			Projected				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2016	-	-	-	1.8840	-	-	-	
2017	-	-	-	1.8840	-	-	-	
2018	-	-	-	1.8840	-	-	-	
2019	-	-	-	2.3793	-	-	-	
2020	-	-	-	2.4205	-	-	-	
2021	-	-	-	2.4239	-	-	-	
2022	-	-	-	2.4220	-	-	-	
2023	-	-	-	2.4220	-	-	-	
2024	-	-	-	2.4220	-	-	-	
2025	-	-	-	2.4220	-	-	-	
2026	-	-	-	2.4220	-	-	-	
2027	-	-	-	2.4220	-	-	-	
2028	-	-	-	2.4220	-	-	-	
2029	-	-	-	2.4220	-	-	-	
2030	-	-	-	2.4220	-	-	-	
2031	-	-	-	2.4220	-	-	-	
2032	-	-	-	2.4220	-	-	-	
2033	-	-	-	2.4220	-	-	-	
2034	-	-	-	2.4220	-	-	-	
2035	-	-	-	2.4220	-	-	-	
2036	-	-	-	2.4220	-	-	-	
2037	-	-	-	2.4220	-	-	-	
2038	-	-	-	2.4220	-	-	-	
2039	-	-	-	2.4220	-	-	-	
2040	-	-	-	2.4220	-	-	-	
2041	-	-	-	2.4220	-	-	-	
2042	-	-	-	2.4220	-	-	-	
2043	-	-	-	2.4220	-	-	-	
2044	-	-	-	2.4220	-	-	-	
2045	-	-	-	2.4220	-	-	-	
2046	-	-	-	2.4220	-	-	-	
....	....	.....	.....	.....	.....	.....	....	

Project 246 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details								
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				**2019**		
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				0.00%		
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No			Actual				
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	
2016	-	-	-	1.8840	-	-	-	
2017	-	-	-	1.8840	-	-	-	
2018	-	-	-	1.8840	-	-	-	
2019	-	-	-	2.3793	-	-	-	
2020	-	-	-	2.4205	-	-	-	
2021	-	-	-	2.4205	-	-	-	
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-	
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	

2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 247 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-

3563	....	....	.....	.....	.....	.....	....	

3564

3565 **Project 247 - (Describe)** **Actual Rev. Req. -**

3566 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3567 **matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.**
3568 **These changes will not result in a refund or additional charge related to years prior to True-Up Year.**

3569			Details					
3570	Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)				**2019**	
3571	Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation				0.00%	
3572	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)					
3573								
3574	CIAC (Yes or No)	No			Actual			
3575	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**
3576	**Year**	**Balance**	**Amount**	**Balance**	**Rate**	**Expense**	**Balance**	**Requirement**
3577	2016	-	-	-	1.8840	-	-	-
3578	2017	-	-	-	1.8840	-	-	-
3579	2018	-	-	-	1.8840	-	-	-
3580	2019	-	-	-	2.3793	-	-	-
3581	2020	-	-	-	2.4205	-	-	-
3582	2021	-	-	-	2.4205	-	-	-
3583	2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
3584	2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3585	2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3586	2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3587	2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3588	2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3589	2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3590	2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3591	2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3592	2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3593	2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3594	2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3595	2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3596	2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3597	2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3598	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3599	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3600	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3601	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3602	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3603	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3604	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3605	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3606	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3607	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3608	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

3609 **Project 248 - (Describe)** **Projected Rev. Req. -**

3610 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3611 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
3612 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

3613			Details					
3614	Beginning Investment		Projected Year - Input				**2019**	
3615	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation				9.43%	
3616	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)					
3617								
3618	CIAC (Yes or No)	No			Projected			
3619	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Depreciation**	**Ending**	**Revenue**

Year	Balance	Amount	Balance	Rate	Expense	Balance	Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	....	

Project 248 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 249 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

				Projected			
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	....	

Project 249 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details		
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)		2019	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation			0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)			
CIAC (Yes or No)	No		Actual		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P

Table 36

Project 250 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details		
Beginning Investment		Projected Year - Input		2019	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation			9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)			
CIAC (Yes or No)	No		Projected		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-

2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 250 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

3865	2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3866	2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3867	2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3868	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3869	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3870	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3871	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3872	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3873	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3874	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
3875	....	....	.....	.....	.....	.....	....	

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades **Table 36**

3873 **Project 251 - (Describe)** **Projected Rev. Req. -**

3874 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
3875 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
3876 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

3877	Details			
3878	Beginning Investment		Projected Year - Input	**2019**
3879	Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
3880	Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
3881				
3882	CIAC (Yes or No)	No		

3883					Projected			
3884	**Investment Year**	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**	**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
3885	2016	-	-	-	1.8840	-	-	-
3886	2017	-	-	-	1.8840	-	-	-
3887	2018	-	-	-	1.8840	-	-	-
3888	2019	-	-	-	2.3793	-	-	-
3889	2020	-	-	-	2.4205	-	-	-
3890	2021	-	-	-	2.4239	-	-	-
3891	2022	-	-	-	2.4220	-	-	-
3892	2023	-	-	-	2.4220	-	-	-
3893	2024	-	-	-	2.4220	-	-	-
3894	2025	-	-	-	2.4220	-	-	-
3895	2026	-	-	-	2.4220	-	-	-
3896	2027	-	-	-	2.4220	-	-	-
3897	2028	-	-	-	2.4220	-	-	-
3898	2029	-	-	-	2.4220	-	-	-
3899	2030	-	-	-	2.4220	-	-	-
3900	2031	-	-	-	2.4220	-	-	-
3901	2032	-	-	-	2.4220	-	-	-
3902	2033	-	-	-	2.4220	-	-	-
3903	2034	-	-	-	2.4220	-	-	-
3904	2035	-	-	-	2.4220	-	-	-
3905	2036	-	-	-	2.4220	-	-	-
3906	2037	-	-	-	2.4220	-	-	-
3907	2038	-	-	-	2.4220	-	-	-
3908	2039	-	-	-	2.4220	-	-	-
3909	2040	-	-	-	2.4220	-	-	-
3910	2041	-	-	-	2.4220	-	-	-
3911	2042	-	-	-	2.4220	-	-	-
3912	2043	-	-	-	2.4220	-	-	-
3913	2044	-	-	-	2.4220	-	-	-
3914	2045	-	-	-	2.4220	-	-	-
3915	2046	-	-	-	2.4220	-	-	-
3916	....	....	.....	.....	.....	.....	....	
3917								

3918 **Project 251 - (Describe)** **Actual Rev. Req. -**

3919 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**

matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	2019
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No	Actual	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Worksheet P
Table 36

Project 252 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year
matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.
These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	2019
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No	Projected	

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-

2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	....	

Project 252 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2040	2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
....	....	....	.....	.....	.....	.....	.....	....

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 253 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	.....	....

Project 253 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

			Details					
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)					2019	
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation					0.00%	
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)						
CIAC (Yes or No)	No				Actual			
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	-	-	-		1.8840	-	-	-
2017	-	-	-		1.8840	-	-	-
2018	-	-	-		1.8840	-	-	-
2019	-	-	-		2.3793	-	-	-
2020	-	-	-		2.4205	-	-	-
2021	-	-	-		2.4205	-	-	-
2022	-	-	-		#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 254 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details					
Beginning Investment		Projected Year - Input					2019	
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation					9.43%	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)						
CIAC (Yes or No)	No				Projected			
Investment Year	**Beginning Balance**	**Addition/(Ret) Amount**	**Plant Investment Balance**		**Depreciation Rate**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**
2016	-	-	-		1.8840	-	-	-
2017	-	-	-		1.8840	-	-	-
2018	-	-	-		1.8840	-	-	-
2019	-	-	-		2.3793	-	-	-
2020	-	-	-		2.4205	-	-	-
2021	-	-	-		2.4239	-	-	-
2022	-	-	-		2.4220	-	-	-

2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
....	....	.....	.....	.....	.....	....	

Project 254 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

Project 255 - (Describe) **Projected Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

Details			
Beginning Investment		Projected Year - Input	**2019**
Service Year (yyyy)	2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
CIAC (Yes or No)	No		

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Projected Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-
2026	-	-	-	2.4220	-	-	-
2027	-	-	-	2.4220	-	-	-
2028	-	-	-	2.4220	-	-	-
2029	-	-	-	2.4220	-	-	-
2030	-	-	-	2.4220	-	-	-
2031	-	-	-	2.4220	-	-	-
2032	-	-	-	2.4220	-	-	-
2033	-	-	-	2.4220	-	-	-
2034	-	-	-	2.4220	-	-	-
2035	-	-	-	2.4220	-	-	-
2036	-	-	-	2.4220	-	-	-
2037	-	-	-	2.4220	-	-	-
2038	-	-	-	2.4220	-	-	-
2039	-	-	-	2.4220	-	-	-
2040	-	-	-	2.4220	-	-	-
2041	-	-	-	2.4220	-	-	-
2042	-	-	-	2.4220	-	-	-
2043	-	-	-	2.4220	-	-	-
2044	-	-	-	2.4220	-	-	-
2045	-	-	-	2.4220	-	-	-
2046	-	-	-	2.4220	-	-	-
....	....	.....	.....		.....	.....	....	

Project 255 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%

4269	Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)
4270			
4271	CIAC (Yes or No)	No	

Actual

4272 / 4273 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2046	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
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Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades

Table 36

4303 **Project 256 - (Describe)** **Projected Rev. Req. -**

4304 **The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year**
4305 **matching Projected Year. Values prior and subsequent to Projected Year will change as Attachment O is updated.**
4306 **These changes will not result in a refund or additional charge related to years prior to Projected Year.**

4307 Details

4308	Beginning Investment	Projected Year - Input	**2019**
4309	Service Year (yyyy) 2016	Projected Year - FCR w/o incentives, less depreciation	9.43%
4310	Billing Month (1-12)	(From ARR - Projected Data, line 40 col 5)	
4311			
4312	CIAC (Yes or No) No		

Projected

4313 / 4314 Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4239	-	-	-
2022	-	-	-	2.4220	-	-	-
2023	-	-	-	2.4220	-	-	-
2024	-	-	-	2.4220	-	-	-
2025	-	-	-	2.4220	-	-	-

2026	-	-	-	2.4220	-	-	-		
2027	-	-	-	2.4220	-	-	-		
2028	-	-	-	2.4220	-	-	-		
2029	-	-	-	2.4220	-	-	-		
2030	-	-	-	2.4220	-	-	-		
2031	-	-	-	2.4220	-	-	-		
2032	-	-	-	2.4220	-	-	-		
2033	-	-	-	2.4220	-	-	-		
2034	-	-	-	2.4220	-	-	-		
2035	-	-	-	2.4220	-	-	-		
2036	-	-	-	2.4220	-	-	-		
2037	-	-	-	2.4220	-	-	-		
2038	-	-	-	2.4220	-	-	-		
2039	-	-	-	2.4220	-	-	-		
2040	-	-	-	2.4220	-	-	-		
2041	-	-	-	2.4220	-	-	-		
2042	-	-	-	2.4220	-	-	-		
2043	-	-	-	2.4220	-	-	-		
2044	-	-	-	2.4220	-	-	-		
2045	-	-	-	2.4220	-	-	-		
2046	-	-	-	2.4220	-	-	-		
....	....	.....	.....		.....	.....	....		

Project 256 - (Describe) **Actual Rev. Req. -**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching True-Up Year. Values prior and subsequent to True-Up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to True-Up Year.

Details			
Beginning Investment	-	True-Up Year (Actual Year Used for Revenue Requirement - Input)	**2019**
Service Year (yyyy)	2016	True-Up Year - Actual FCR w/o incentives, less depreciation	0.00%
Billing Month (1-12)	-	(From ARR - Actual Data, line 176 col 5)	
CIAC (Yes or No)	No		

Actual

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Rate	Depreciation Expense	Ending Balance	Revenue Requirement
2016	-	-	-	1.8840	-	-	-
2017	-	-	-	1.8840	-	-	-
2018	-	-	-	1.8840	-	-	-
2019	-	-	-	2.3793	-	-	-
2020	-	-	-	2.4205	-	-	-
2021	-	-	-	2.4205	-	-	-
2022	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	-
2023	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2024	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2025	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2026	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2027	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2028	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2029	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2030	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2031	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2032	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2033	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2034	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2035	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2036	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2037	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2038	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2039	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2040	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2041	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2042	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2043	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2044	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-
2045	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-

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Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

B. Base Plan facilities. Construction Work in Progress

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

			Details
Beginning Investment		-	Projected Year (Input)
Service Year (yyyy)			Projected Year FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Projected Data, line 40 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	
13 Mo Average	-	$ -

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

			Details
Beginning Investment		-	True-Up Year (Actual Year Used for Revenue Requirement - Input)
Service Year (yyyy)			True-Up Year - Actual FCR w/o incentives, less depreciation
Billing Month (1-12)			(From ARR - Actual Data, line 176 col 5)
	0	0.00	
CIAC (Yes or No)			

Months	CWIP Balance	Revenue Requirement
Dec	-	
Jan	-	
Feb	-	
Mar	-	
Apr	-	
May	-	
Jun	-	
Jul	-	
Aug	-	
Sep	-	
Oct	-	
Nov	-	
Dec	-	

4444	13 Mo Average	-	$ -

Southwestern Public Service Company — **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades — **Table 36**

C. Service Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

Details			
Beginning Investment		Projected Year (Input)	
Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)	
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation	
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)	
	0		
CIAC (Yes or No)			

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

Line No.

D. Sponsored Upgrades.

i. Project 1, Projected (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to Projected Year.

	Details			
Beginning Investment		Projected Year (Input)		
Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation		
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
0				
CIAC (Yes or No)				

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual (Describe)

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)		
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation		
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)		

4586	0	
4587	CIAC (Yes or No)	
4588		

4589	Investment	Beginning	Addition/(Ret)	Plant Investment	Depreciation	Ending	Revenue
4590	Year	Balance	Amount	Balance	Expense	Balance	Requirement
4591	-	-	-	-	-	-	-
4592	-	-	-	-	-	-	-
4593	-	-	-	-	-	-	-
4594	-	-	-	-	-	-	-
4595	-	-	-	-	-	-	-
4596	-	-	-	-	-	-	-
4597	-	-	-	-	-	-	-
4598	-	-	-	-	-	-	-
4599	-	-	-	-	-	-	-
4600	-	-	-	-	-	-	-
4601	-	-	-	-	-	-	-
4602	-	-	-	-	-	-	-
4603	-	-	-	-	-	-	-
4604	-	-	-	-	-	-	-
4605	-	-	-	-	-	-	-
4606	-	-	-	-	-	-	-
4607	-	-	-	-	-	-	-
4608	-	-	-	-	-	-	-
4609	-	-	-	-	-	-	-
4610	-	-	-	-	-	-	-
4611	-	-	-	-	-	-	-
4612	-	-	-	-	-	-	-
4613	-	-	-	-	-	-	-
4614	-	-	-	-	-	-	-
4615	-	-	-	-	-	-	-
4616	-	-	-	-	-	-	-
4617	-	-	-	-	-	-	-
4618	-	-	-	-	-	-	-
4619	-	-	-	-	-	-	-
4620	-	-	-	-	-	-	-
4621	-	-	-	-	-	-	-
4622	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company
Worksheet P - Revenue Requirement for Base Plan Upgrades

E. Generator Interconnect Upgrades.

i. Project 1, Projected(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Projected Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Projected Year.

	Details			
Beginning Investment		Projected Year (Input)		
Service Year (yyyy)		Projected Year FCR w/o incentives, less depreciation		
Billing Month (1-12)		(From ARR - Projected Data, line 40 col 5)		
	0			
CIAC (Yes or No)				

Investment Year	Beginning Balance	Addition/(Ret) Amount	Plant Investment Balance	Depreciation Expense	Ending Balance	Revenue Requirement
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
....	....	.....	.....	.....	.....	....

i. Project 1, Actual(Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to the True-up Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the True-up Year.

	Details			
Beginning Investment		True-Up Year (Actual Year Used for Revenue Requirement - Input)		
Service Year (yyyy)		True-Up Year - Actual FCR w/o incentives, less depreciation		
Billing Month (1-12)		(From ARR - Actual Data, line 176 col 5)		
	0			

4676	CIAC (Yes or No)						
4677							
4678	**Investment**	**Beginning**	**Addition/(Ret)**	**Plant Investment**	**Depreciation**	**Ending**	**Revenue**
4679	**Year**	**Balance**	**Amount**	**Balance**	**Expense**	**Balance**	**Requirement**
4680	-	-	-	-	-	-	-
4681	-	-	-	-	-	-	-
4682	-	-	-	-	-	-	-
4683	-	-	-	-	-	-	-
4684	-	-	-	-	-	-	-
4685	-	-	-	-	-	-	-
4686	-	-	-	-	-	-	-
4687	-	-	-	-	-	-	-
4688	-	-	-	-	-	-	-
4689	-	-	-	-	-	-	-
4690	-	-	-	-	-	-	-
4691	-	-	-	-	-	-	-
4692	-	-	-	-	-	-	-
4693	-	-	-	-	-	-	-
4694	-	-	-	-	-	-	-
4695	-	-	-	-	-	-	-
4696	-	-	-	-	-	-	-
4697	-	-	-	-	-	-	-
4698	-	-	-	-	-	-	-
4699	-	-	-	-	-	-	-
4700	-	-	-	-	-	-	-
4701	-	-	-	-	-	-	-
4702	-	-	-	-	-	-	-
4703	-	-	-	-	-	-	-
4704	-	-	-	-	-	-	-
4705	-	-	-	-	-	-	-
4706	-	-	-	-	-	-	-
4707	-	-	-	-	-	-	-
4708	-	-	-	-	-	-	-
4709	-						
4710	....	....	.....	.....	.....	.....	....

Southwestern Public Service Company

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

III. Depreciation Rates

Year	Projected Worksheet P Depr Rate	Actual Worksheet P Depr Rate
2006	1.8840	1.8840
2007	1.8840	1.8840
2008	1.8840	1.8840
2009	1.8840	1.8840
2010	1.8840	1.8840
2011	1.8840	1.8840
2012	1.8840	1.8840
2013	1.8840	1.8840
2014	1.8840	1.8840
2015	1.8840	1.8840
2016	1.8840	1.8840
2017	1.8840	1.8840
2018	1.8840	1.8840
2019	2.3793	2.3793
2020	2.4205	2.4205
2021	2.4239	2.4205
2022	2.4220	#DIV/0!
2023	2.4220	#DIV/0!
2024	2.4220	#DIV/0!
2025	2.4220	#DIV/0!
2026	2.4220	#DIV/0!
2027	2.4220	#DIV/0!
2028	2.4220	#DIV/0!
2029	2.4220	#DIV/0!
2030	2.4220	#DIV/0!
2031	2.4220	#DIV/0!
2032	2.4220	#DIV/0!
2033	2.4220	#DIV/0!
2034	2.4220	#DIV/0!
2035	2.4220	#DIV/0!
2036	2.4220	#DIV/0!
2037	2.4220	#DIV/0!
2038	2.4220	#DIV/0!
2039	2.4220	#DIV/0!
2040	2.4220	#DIV/0!
2041	2.4220	#DIV/0!
2042	2.4220	#DIV/0!
2043	2.4220	#DIV/0!
2044	2.4220	#DIV/0!
2045	2.4220	#DIV/0!
2046	2.4220	#DIV/0!

Projected Ref. Table 2, Line 40.1, col(5) Actual Ref. T

2047	2.4220	#DIV/0!
2048	2.4220	#DIV/0!
2049	2.4220	#DIV/0!
2050	2.4220	#DIV/0!
2051	2.4220	#DIV/0!
2052	2.4220	#DIV/0!
2053	2.4220	#DIV/0!
2054	2.4220	#DIV/0!
2055	2.4220	#DIV/0!
2056	2.4220	#DIV/0!
2057	2.4220	#DIV/0!
2058	2.4220	#DIV/0!
2059	2.4220	#DIV/0!
2060	2.4220	#DIV/0!

Worksheet P

Table 36

able 7, Line 176.1 col(5)

Southwestern Public Service Company **Worksheet Q**
Worksheet Q - Forecasted Incentive CWIP (Note 1) **Table 40**

Projected for Billing Year = 2022

Line No.		(A) Projected Incentive CWIP	(B) Projected Specific CWIP	(C) Accumulated Balance Projected Incentive CWIP
1	Dec			-
2	Jan	-	-	-
3	Feb	-	-	-
4	Mar	-	-	-
5	Apr	-	-	-
6	May	-	-	-
7	Jun	-	-	-
8	Jul	-	-	-
9	Aug	-	-	-
10	Sep	-	-	-
11	Oct	-	-	-
12	Nov	-	-	-
13	Dec	-	-	-
14	Total	-	-	-

15 13 month avg of current year changes to CWIP = Col C - (Goes to Page 3, ln 73)

		(D) Accumulated Pre-Funded AFUDC	(E) Pre-Funded AFUDC Amortization
16	Dec	-	-
17	Jan	-	-
18	Feb	-	-
19	Mar	-	-
20	Apr	-	-
21	May	-	-
22	Jun	-	-
23	Jul	-	-
24	Aug	-	-
25	Sep	-	-
26	Oct	-	-
27	Nov	-	-
28	Dec	-	-
29	Total	-	-

30 13 Month Avg Accumulated Pre-Funded AFUDC = Col D - (Goes to Page 3, ln 74)
31 Pre-Funded AFUDC Amortization = Col E - (Goes to Page 4, ln 115)

Actual for Billing Year = 2022

		(A) Actual Incentive CWIP	(B) Actual Other CWIP	(C) Accumulated **Balance** Actual Incentive CWIP
32	Dec			-
33	Jan	-	-	-
34	Feb	-	-	-
35	Mar	-	-	-
36	Apr	-	-	-
37	May	-	-	-
38	Jun	-	-	-
39	Jul	-	-	-
40	Aug	-	-	-
41	Sep	-	-	-
42	Oct	-	-	-
43	Nov	-	-	-
44	Dec	-	-	-
45	Total	-	-	-

46 13 month avg of prior year changes to CWIP = Col C - (Goes to Page 8, ln 209)

		(D) Accumulated Pre-Funded AFUDC	(E) Pre-Funded AFUDC Amortization
47	Dec	-	-
48	Jan	-	-
49	Feb	-	-
50	Mar	-	-
51	Apr	-	-
52	May	-	-
53	Jun	-	-
54	Jul	-	-
55	Aug	-	-
56	Sep	-	-
57	Oct	-	-
58	Nov	-	-
59	Dec	-	-
60	Total	-	-

61 13 Month Avg Accumulated Pre-Funded AFUDC = Col D - (Goes to Page 8, ln 210)
62 Pre-Funded AFUDC Amortization = Col E - (Goes to Page 9, ln 251)

63 Note 1: Worksheet Q will remain blank until such time that SPS files for and receives FERC approval
64 for including specific incentive CWIP projects in the formula rate. SPS accounting records will be the
65 source of this data.

Southwestern Public Service Company **Worksheet R**
Worksheet R - Incentive Projects. **Table 41**

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.					
1	ROE w/o incentives (From Page 5, ln 162)				10.50%
2	ROE with additional 100 basis point incentive				11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Page 5, lns 160 through162)				
4		%	Cost		Weighted cost
5	Long Term Debt	45.67%	0.0412		0.0188
6	Preferred Stock	0.00%	0.0000		0.0000
7	Common Stock	54.33%	0.1150		0.0625
8				R =	0.0813

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

9	Rate Base (From Page 3, ln 89)	2,687,332,383
10	R (from A. above)	0.0813
11	Return (Rate Base x R)	218,480,123

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

12	Return (from B. above)	218,480,123
13	CIT (From Page 4, ln 131)	22.01%
14	Income Tax Calculation (Return x CIT)	48,087,475
15	ITC Adjustment (From Page 4, ln 137)	-
16	Income Taxes	48,087,475

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.

Line No.		
17	Net Revenue Requirement (From Page 2, ln 33)	390,360,681
18	Return (From Page 4, ln 139)	203,699,795
19	Income Taxes (From Page 4, ln 138)	42,084,868
20	Net Revenue Requirement, Less Return and Taxes	144,576,019

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

21	Net Revenue Requirement, Less Return and Taxes	144,576,019
22	Return (from I.B. above)	218,480,123
23	Income Taxes (from I.C. above)	48,087,475
24	Net Revenue Requirement, with 100 Basis Point ROE increase	411,143,617
25	Depreciation (From Page 4, ln 114)	90,184,496
26	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	320,959,121

C. Determine FCR with hypothetical 100 basis point ROE increase.

27	Net Transmission Plant (From Page 3, ln 62)	3,182,704,641	
28	Net Revenue Requirement, with 100 Basis Point ROE increase	411,143,617	
29	FCR with 100 Basis Point increase in ROE	12.92%	
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	320,959,121	
31	FCR with 100 Basis Point ROE increase, less Depreciation	10.08%	(use when no CIAC is associated with facilities receiving incentives)
32	FCR w/o 100 Basis Point ROE increase, less Depreciation	9.43%	(From Page 2, ln 40)
33	FCR w/o Return, Income Taxes and Depreciation	0.65%	(use when CIAC is associated with facilities receiving incentives)

Southwestern Public Service Company **Worksheet R**
Worksheet R - Incentive Projects. **Table 42**

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.		Details			
34		Investment		Current Year	
35		Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
36		Service Month (1-12)		FCR w/o incentives, less depreciation	9.43%
37		Useful life		FCR w/incentives approved for these facilities, less dep.	9.43%
38		CIAC (Yes or No)		Annual Depreciation Expense	-

39								
40		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement	Additional Rev. Credit
41	w/o incentives	-	-	-	-	-		$ -
42	w/incentives	-	-	-	-	-	$ -	
43	w/o incentives	-	-	-	-	-		$ -
44	w/incentives	-	-	-	-	-	$ -	
45	w/o incentives	-	-	-	-	-		$ -
46	w/incentives	-	-	-	-	-	$ -	
47	w/o incentives	-	-	-	-	-		$ -
48	w/incentives	-	-	-	-	-	$ -	
49	w/o incentives	-	-	-	-	-		$ -
50	w/incentives	-	-	-	-	-	$ -	
51	w/o incentives	-	-	-	-	-		$ -
52	w/incentives	-	-	-	-	-	$ -	
53	w/o incentives	-	-	-	-	-		$ -
54	w/incentives	-	-	-	-	-	$ -	
55	w/o incentives	-	-	-	-	-		$ -
56	w/incentives	-	-	-	-	-	$ -	
57	w/o incentives	-	-	-	-	-		$ -
58	w/incentives	-	-	-	-	-	$ -	
59	w/o incentives	-	-	-	-	-		$ -
60	w/incentives	-	-	-	-	-	$ -	
61	w/o incentives	-	-	-	-	-		$ -
62	w/incentives	-	-	-	-	-	$ -	
63	w/o incentives	-	-	-	-	-		$ -
64	w/incentives	-	-	-	-	-	$ -	
65	w/o incentives	-	-	-	-	-		$ -
66	w/incentives	-	-	-	-	-	$ -	
67	w/o incentives	-	-	-	-	-		$ -
68	w/incentives	-	-	-	-	-	$ -	
69	w/o incentives	-	-	-	-	-		$ -
70	w/incentives	-	-	-	-	-	$ -	
71	w/o incentives	-	-	-	-	-		$ -
72	w/incentives	-	-	-	-	-	$ -	
73	w/o incentives	-	-	-	-	-		$ -
74	w/incentives	-	-	-	-	-	$ -	
75	w/o incentives	-	-	-	-	-		$ -
76	w/incentives	-	-	-	-	-	$ -	
77	w/o incentives	-	-	-	-	-		$ -
78	w/incentives	-	-	-	-	-	$ -	
79	w/o incentives	-	-	-	-	-		$ -
80	w/incentives	-	-	-	-	-	$ -	
81	w/o incentives	-	-	-	-	-		$ -
82	w/incentives	-	-	-	-	-	$ -	
83	w/o incentives	-	-	-	-	-		$ -
84	w/incentives	-	-	-	-	-	$ -	
85	w/o incentives	-	-	-	-	-		$ -
86	w/incentives	-	-	-	-	-	$ -	
87	w/o incentives	-	-	-	-	-		$ -
88	w/incentives	-	-	-	-	-	$ -	
89	w/o incentives	-	-	-	-	-		$ -
90	w/incentives	-	-	-	-	-	$ -	
91	w/o incentives	-	-	-	-	-		$ -
92	w/incentives	-	-	-	-	-	$ -	
93	w/o incentives	-	-	-	-	-		$ -
94	w/incentives	-	-	-	-	-	$ -	
95	w/o incentives	-	-	-	-	-		$ -
96	w/incentives	-	-	-	-	-	$ -	
97	w/o incentives	-	-	-	-	-		$ -
98	w/incentives	-	-	-	-	-	$ -	
99	w/o incentives	-	-	-	-	-		$ -
100	w/incentives	-	-	-	-	-	$ -	
101	w/o incentives	-	-	-	-	-		$ -
102	w/incentives	-	-	-	-	-	$ -	
103	w/o incentives	....	....	.....	....		....	
104	w/incentives	....	....	.....	.....	....	....	
							$ -	$ -

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.		Details			
105		Investment		Current Year	0
106		Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
107		Service Month (1-12)		FCR w/o incentives, less depreciation	9.43%
108		Useful life		FCR w/incentives approved for these facilities, less dep.	9.43%
109		CIAC (Yes or No)		Annual Depreciation Expense	-

110/111		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement	Additional Rev. Credit
112	w/o incentives	-	-	-	-	-		$ -
113	w/incentives	-	-	-	-	-	$ -	
114	w/o incentives	-	-	-	-	-		$ -
115	w/incentives	-	-	-	-	-	$ -	
116	w/o incentives	-	-	-	-	-		$ -
117	w/incentives	-	-	-	-	-	$ -	
118	w/o incentives	-	-	-	-	-		$ -
119	w/incentives	-	-	-	-	-	$ -	
120	w/o incentives	-	-	-	-	-		$ -
121	w/incentives	-	-	-	-	-	$ -	
122	w/o incentives	-	-	-	-	-		$ -
123	w/incentives	-	-	-	-	-	$ -	
124	w/o incentives	-	-	-	-	-		$ -
125	w/incentives	-	-	-	-	-	$ -	
126	w/o incentives	-	-	-	-	-		$ -
127	w/incentives	-	-	-	-	-	$ -	
128	w/o incentives	-	-	-	-	-		$ -
129	w/incentives	-	-	-	-	-	$ -	
130	w/o incentives	-	-	-	-	-		$ -
131	w/incentives	-	-	-	-	-	$ -	
132	w/o incentives	-	-	-	-	-		$ -
133	w/incentives	-	-	-	-	-	$ -	
134	w/o incentives	-	-	-	-	-		$ -
135	w/incentives	-	-	-	-	-	$ -	
136	w/o incentives	-	-	-	-	-		$ -
137	w/incentives	-	-	-	-	-	$ -	
138	w/o incentives	-	-	-	-	-		$ -
139	w/incentives	-	-	-	-	-	$ -	
140	w/o incentives	-	-	-	-	-		$ -
141	w/incentives	-	-	-	-	-	$ -	
142	w/o incentives	-	-	-	-	-		$ -
143	w/incentives	-	-	-	-	-	$ -	
144	w/o incentives	-	-	-	-	-		$ -
145	w/incentives	-	-	-	-	-	$ -	
146	w/o incentives	-	-	-	-	-		$ -
147	w/incentives	-	-	-	-	-	$ -	
148	w/o incentives	-	-	-	-	-		$ -
149	w/incentives	-	-	-	-	-	$ -	
150	w/o incentives	-	-	-	-	-		$ -
151	w/incentives	-	-	-	-	-	$ -	
152	w/o incentives	-	-	-	-	-		$ -
153	w/incentives	-	-	-	-	-	$ -	
154	w/o incentives	-	-	-	-	-		$ -
155	w/incentives	-	-	-	-	-	$ -	
156	w/o incentives	-	-	-	-	-		$ -
157	w/incentives	-	-	-	-	-	$ -	
158	w/o incentives	-	-	-	-	-		$ -
159	w/incentives	-	-	-	-	-	$ -	
160	w/o incentives	-	-	-	-	-		$ -
161	w/incentives	-	-	-	-	-	$ -	
162	w/o incentives	-	-	-	-	-		$ -
163	w/incentives	-	-	-	-	-	$ -	
164	w/o incentives	-	-	-	-	-		$ -
165	w/incentives	-	-	-	-	-	$ -	
166	w/o incentives	-	-	-	-	-		$ -
167	w/incentives	-	-	-	-	-	$ -	
168	w/o incentives	-	-	-	-	-		$ -
169	w/incentives	-	-	-	-	-	$ -	
170	w/o incentives	-	-	-	-	-		$ -
171	w/incentives	-	-	-	-	-	$ -	
172	w/o incentives	-	-	-	-	-		$ -
173	w/incentives	-	-	-	-	-	$ -	
174	w/o incentives	....		....	.....	....	....	
175	w/incentives	....	....	.....	.....	....	....	
							$ -	$ -

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

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Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.		Details			
176		Investment		Current Year	0
177		Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
178		Service Month (1-12)		FCR w/o incentives, less depreciation	9.43%
179		Useful life		FCR w/incentives approved for these facilities, less dep.	9.43%
180		CIAC (Yes or No)		Annual Depreciation Expense	-

181 182		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement	Additional Rev. Credit
183	w/o incentives	-	-	-	-	-		$ -
184	w/incentives	-	-	-	-	-	$ -	
185	w/o incentives	-	-	-	-	-		$ -
186	w/incentives	-	-	-	-	-	$ -	
187	w/o incentives	-	-	-	-	-		$ -
188	w/incentives	-	-	-	-	-	$ -	
189	w/o incentives	-	-	-	-	-		$ -
190	w/incentives	-	-	-	-	-	$ -	
191	w/o incentives	-	-	-	-	-		$ -
192	w/incentives	-	-	-	-	-	$ -	
193	w/o incentives	-	-	-	-	-		$ -
194	w/incentives	-	-	-	-	-	$ -	
195	w/o incentives	-	-	-	-	-		$ -
196	w/incentives	-	-	-	-	-	$ -	
197	w/o incentives	-	-	-	-	-		$ -
198	w/incentives	-	-	-	-	-	$ -	
199	w/o incentives	-	-	-	-	-		$ -
200	w/incentives	-	-	-	-	-	$ -	
201	w/o incentives	-	-	-	-	-		$ -
202	w/incentives	-	-	-	-	-	$ -	
203	w/o incentives	-	-	-	-	-		$ -
204	w/incentives	-	-	-	-	-	$ -	
205	w/o incentives	-	-	-	-	-		$ -
206	w/incentives	-	-	-	-	-	$ -	
207	w/o incentives	-	-	-	-	-		$ -
208	w/incentives	-	-	-	-	-	$ -	
209	w/o incentives	-	-	-	-	-		$ -
210	w/incentives	-	-	-	-	-	$ -	
211	w/o incentives	-	-	-	-	-		$ -
212	w/incentives	-	-	-	-	-	$ -	
213	w/o incentives	-	-	-	-	-		$ -
214	w/incentives	-	-	-	-	-	$ -	
215	w/o incentives	-	-	-	-	-		$ -
216	w/incentives	-	-	-	-	-	$ -	
217	w/o incentives	-	-	-	-	-		$ -
218	w/incentives	-	-	-	-	-	$ -	
219	w/o incentives	-	-	-	-	-		$ -
220	w/incentives	-	-	-	-	-	$ -	
221	w/o incentives	-	-	-	-	-		$ -
222	w/incentives	-	-	-	-	-	$ -	
223	w/o incentives	-	-	-	-	-		$ -
224	w/incentives	-	-	-	-	-	$ -	
225	w/o incentives	-	-	-	-	-		$ -
226	w/incentives	-	-	-	-	-	$ -	
227	w/o incentives	-	-	-	-	-		$ -
228	w/incentives	-	-	-	-	-	$ -	
229	w/o incentives	-	-	-	-	-		$ -
230	w/incentives	-	-	-	-	-	$ -	
231	w/o incentives	-	-	-	-	-		$ -
232	w/incentives	-	-	-	-	-	$ -	
233	w/o incentives	-	-	-	-	-		$ -
234	w/incentives	-	-	-	-	-	$ -	
235	w/o incentives	-	-	-	-	-		$ -
236	w/incentives	-	-	-	-	-	$ -	
237	w/o incentives	-	-	-	-	-		$ -
238	w/incentives	-	-	-	-	-	$ -	
239	w/o incentives	-	-	-	-	-		$ -
240	w/incentives	-	-	-	-	-	$ -	
241	w/o incentives	-	-	-	-	-		$ -
242	w/incentives	-	-	-	-	-	$ -	
243	w/o incentives	-	-	-	-	-		$ -
244	w/incentives	-	-	-	-	-	$ -	
245	w/o incentives	....		....	.....	....	....	
246	w/incentives	....	....	.....	.....	....	....	
							$ -	$ -

Southwestern Public Service Company **Table 45**
Transmission Formula Rate Template **Worksheet S**
Twelve Months Ended December 31, 2022
Depreciation and Amortization Rates

FERC Account	Name	Depreciation/ Amortization Rate (%)
Electric Intangible		
303.40	Electric Intangible Software 3 Yr	33.33
303.40	Electric Intangible Software 5 Yr	20.00
303.40	Electric Intangible Software 7 Yr	14.29
303.40	Electric Intangible Software 10 Yr	10.00
303.40	Electric Intangible Software 15 Yr	6.67
Electric Transmission		
350.2	Land Rights	1.13
352	Structures & Improvements	1.50
353	Station Equipment	1.83
354	Towers & Fixtures	1.51
355	Poles & Fixtures	3.12
356	OH Conductors & Devices	2.73
357	UG Conduit	1.10
358	UG Conductors & Devices	2.47
359	Roads & Trails	1.57
Electric General		
389	General Land Rights	2.12
390	Structures and Improvements	2.36
391	Office, Furniture and Equipment	4.00
391.4	Computer Hardware	20.00
392.1	Transportation Equipment - Autos	9.10
392.2	Transportation Equipment - Light Trucks	9.30
392.3	Transportation Equipment - Trailers	6.07
392.4	Transportation Equipment - Heavy Trucks	7.83
393	Stores Equipment	2.86
394	Tools Shop Equipment	2.86
395	Laboratory Equipment	4.00
396	Power Operated Equipment	4.74
397	Communications Equipment	6.93
397.3	Communications Equipment - EMS	6.93
398	Miscellaneous Equipment	4.17

Notes:

The Depreciation Rates were approved in Docket ER19-404 (Transmission) and Docket ER15-949 (General and Intangible) and will not change absent a 205 or 206 filing.