Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Table 36

I. Determine the Revenue Requirement for Base Plan Upgrades

SUMMARY OF BPU UPGRADES

Line No.	(a) Investment Year	(b) Project Description		Pre EL21-58 (Eff. 1-1-21 to 5-18-21) (c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount	Post EL21-58 (Eff. 5-19-21 to 12-31-21) (c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount	True Up Weighted by Number of Days in Effect: Projected Revenue Requirement	Actual Revenue Requirement	2021 SPP Base Plan True-up Amount	2021 SPP Base Plan True-up Amount Int.
5	2021	Project 1	XFR-Bailey County 115/69kV Transformer - UID 10094, 10095	225,851	219,279	6,572	225,851	219,279	6,572	225,851	219,279	(6,572)	(442)
6	2021	Project 2	XFR-Mustang Station North 230/115kV Transformer - UID 10091	196,040	190,328	5,712	196,040	190,328	5,712	196,040	190,328	(5,712)	(384)
7	2021	Project 3	XFR-Denver City 115/69kV Transformer - UID 10021, 10022	239,985	233,019	6,966	239,985	233,019	6,966	239,985	233,019	(6,966)	(468)
8	2021	Project 4	XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099	186,066	180,585	5,481	186,066	180,585	5,481	186,066	180,585	(5,481)	(368)
9	2021	Project 5	XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097	206,973	200,880	6,093	206,973	200,880	6,093	206,973	200,880	(6,093)	(409)
10	2021	Project 6	XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103	70,603	68,523	2,080	70,603	68,523	2,080	70,603	68,523	(2,080)	(140)
11	2021	Project 7	Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322	1,796,915	1,743,803	53,112	1,796,915	1,743,803	53,112	1,796,915	1,743,803	(53,112)	(3,569)
12	2021	Project 8	XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332	137,663	133,585	4,078	137,663	133,585	4,078	137,663	133,585	(4,078)	(274)
13	2021	Project 9	Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190	2,071,702	2,010,259	61,443	2,071,702	2,010,259	61,443	2,071,702	2,010,259	(61,443)	(4,129)
14	2021	Project 10	XFR-Nichols 230/115kV Transformer - UID 10199	631,819	613,081	18,738	631,819	613,081	18,738	631,819	613,081	(18,738)	(1,259)
15	2021	Project 11	XFR-Lubbock East 115/69kV Transformer - 10210, 10211	247,497	240,157	7,341	247,497	240,157	7,341	247,497	240,157	(7,341)	(493)
16	2021	Project 12	XFR-Hale County 115/69kV Transformer - UID 10202, 10203	219,953	213,409	6,545	219,953	213,409	6,545	219,953	213,409	(6,545)	(440)
17	2021	Project 13	XFR-Cochran 115/69kV Transformer - UID 10323, 10324	278,401	270,117	8,284	278,401	270,117	8,284	278,401	270,117	(8,284)	(557)
18	2021	Project 14	Line-Curry County-North Clovis Conversion - UID 10183	70,021	67,933	2,088	70,021	67,933	2,088	70,021	67,933	(2,088)	(140)
19	2021	Project 15	Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 1031	1,410,245	1,367,983	42,262	1,410,245	1,367,983	42,262	1,410,245	1,367,983	(42,262)	(2,840)
20	2021	Project 16	Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824	1,083,987	1,051,489	32,498	1,083,987	1,051,489	32,498	1,083,987	1,051,489	(32,498)	(2,184)
21	2021	Project 17	Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 108	1,046,233	1,014,578	31,655	1,046,233	1,014,578	31,655	1,046,233	1,014,578	(31,655)	(2,127)
22	2021	Project 18	Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322	4,738,677	4,595,884	142,793	4,738,677	4,595,884	142,793	4,738,677	4,595,884	(142,793)	(9,596)
23	2021	Project 19	Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328,	9,980,268	9,679,348	300,920	9,980,268	9,679,348	300,920	9,980,268	9,679,348	(300,920)	(20,222)
24	2021	Project 20	11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild	719,467	697,291	22,176	719,467	697,291	22,176	719,467	697,291	(22,176)	(1,490)
25	2021	Project 21	Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020	2,534,964	2,457,594	77,369	2,534,964	2,457,594	77,369	2,534,964	2,457,594	(77,369)	(5,199)
26	2021	Project 22	Line-Maddox Sanger SW 115 kV - UID 11029, 11316	218,376	211,784	6,593	218,376	211,784	6,593	218,376	211,784	(6,593)	(443)
27	2021	Project 23	Line-Maddox Station Monument 115 kV - UID 11036	136,410	132,299	4,112	136,410	132,299	4,112	136,410	132,299	(4,112)	(276)
28	2021	Project 24	Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038	7,222	7,003	219	7,222	7,003	219	7,222	7,003	(219)	(15)
29	2021	Project 25	Line-Chaves Co.-Roswell Interchange 69/115 kV Voltage Conversion - UID 10829	901,005	873,590	27,416	901,005	873,590	27,416	901,005	873,590	(27,416)	(1,842)
30	2021	Project 26	Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206	4,086	3,965	121	4,086	3,965	121	4,086	3,965	(121)	(8)
31	2021	Project 27	Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207	109,515	106,235	3,280	109,515	106,235	3,280	109,515	106,235	(3,280)	(220)
32	2021	Project 28	Line-Ocotillo Sub conversion 115 KV - UID 10757	259,410	251,605	7,805	259,410	251,605	7,805	259,410	251,605	(7,805)	(525)
33	2021	Project 29	XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033	831,917	806,724	25,193	831,917	806,724	25,193	831,917	806,724	(25,193)	(1,693)
34	2021	Project 30	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040	1,366,229	1,324,465	41,764	1,366,229	1,324,465	41,764	1,366,229	1,324,465	(41,764)	(2,807)
35	2021	Project 31	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041	2,039,066	1,976,733	62,333	2,039,066	1,976,733	62,333	2,039,066	1,976,733	(62,333)	(4,189)
36	2021	Project 32	Multi-Centre St.-Hereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Con	1,055,070	1,022,270	32,800	1,055,070	1,022,270	32,800	1,055,070	1,022,270	(32,800)	(2,204)
37	2021	Project 33	Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046	342,423	332,024	10,399	342,423	332,024	10,399	342,423	332,024	(10,399)	(699)
38	2021	Project 34	Multi-TUCO-Woodward 345 kV - UID 11085	1,377,293	1,337,280	40,013	1,377,293	1,337,280	40,013	1,377,293	1,337,280	(40,013)	(2,689)
39	2021	Project 35	XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096	460,812	446,854	13,958	460,812	446,854	13,958	460,812	446,854	(13,958)	(938)
40	2021	Project 36	XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359	767,498	744,222	23,276	767,498	744,222	23,276	767,498	744,222	(23,276)	(1,564)
41	2021	Project 37	Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101	842,430	816,609	25,821	842,430	816,609	25,821	842,430	816,609	(25,821)	(1,735)
42	2021	Project 38	Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102	72,753	70,547	2,206	72,753	70,547	2,206	72,753	70,547	(2,206)	(148)
43	2021	Project 39	XFR - Happy County 115/69 kV Transformers - UID 11009	124,014	120,205	3,809	124,014	120,205	3,809	124,014	120,205	(3,809)	(256)
44	2021	Project 40	Line-Harrington-Randall County 230 kV - UID 11121	16,136	15,647	489	16,136	15,647	489	16,136	15,647	(489)	(33)
45	2021	Project 41	XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173	441,976	428,572	13,404	441,976	428,572	13,404	441,976	428,572	(13,404)	(901)
46	2021	Project 42	Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177	1,245,758	1,208,033	37,725	1,245,758	1,208,033	37,725	1,245,758	1,208,033	(37,725)	(2,535)
47	2021	Project 43	Multi-Hitchland-Woodward 345 kV - UID 11242, 11243	965,199	935,805	29,394	965,199	935,805	29,394	965,199	935,805	(29,394)	(1,975)
48	2021	Project 44	Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319	11,930	11,569	361	11,930	11,569	361	11,930	11,569	(361)	(24)
49	2021	Project 45	Multi-Cochran-Whiteface 115 kV - UID 51358	498,614	482,168	16,446	498,614	482,168	16,446	498,614	482,168	(16,446)	(1,105)
50	2021	Project 46	Convert Lynn County Load to 115 kV - UID 11353	864,461	837,989	26,472	864,461	837,989	26,472	864,461	837,989	(26,472)	(1,779)
51	2021	Project 47	Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236	0	0	0	0	0	0	0	0	0	0
52	2021	Project 48	Device-Bushland Interchange 230 kV Capacitor - UID 50093	195,221	189,287	5,934	195,221	189,287	5,934	195,221	189,287	(5,934)	(399)
53	2021	Project 49	Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402	1,116,816	1,082,787	34,029	1,116,816	1,082,787	34,029	1,116,816	1,082,787	(34,029)	(2,287)
54	2021	Project 50	Multi-Cedar Lake Interchange 115 kV - UID 50406	676,583	655,908	20,675	676,583	655,908	20,675	676,583	655,908	(20,675)	(1,389)
55	2021	Project 51	50958 Multi - Road Runner 115 kV Loop Rebuild	280,059	271,255	8,803	280,059	271,255	8,803	280,059	271,255	(8,803)	(592)
56	2021	Project 52	XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195	320,838	311,062	9,776	320,838	311,062	9,776	320,838	311,062	(9,776)	(657)
57	2021	Project 53	Line-Curry-Bailey 115kV - UID 10597	4,196,680	4,067,145	129,534	4,196,680	4,067,145	129,534	4,196,680	4,067,145	(129,534)	(8,705)
58	2021	Project 54	Multi-TUCO-Woodward 345kV - UID 10936	21,257,756	20,608,845	648,911	21,257,756	20,608,845	648,911	21,257,756	20,608,845	(648,911)	(43,607)
59	2021	Project 55	Intrepid West - Red Bluff - UID 50521	206,441	200,186	6,255	206,441	200,186	6,255	206,441	200,186	(6,255)	(420)
60	2021	Project 56	Multi-New Hart Interchange 230/115 kV - UID 11042	1,557,210	1,509,737	47,473	1,557,210	1,509,737	47,473	1,557,210	1,509,737	(47,473)	(3,190)
61	2021	Project 57	Multi-New Hart Interchange 230/115 kV - UID 11043	1,690,443	1,639,022	51,422	1,690,443	1,639,022	51,422	1,690,443	1,639,022	(51,422)	(3,456)
62	2021	Project 59	Multi-New Hart Interchange 230/115 kV - UID 11045	1,820,872	1,765,245	55,627	1,820,872	1,765,245	55,627	1,820,872	1,765,245	(55,627)	(3,738)
63	2021	Project 60	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052	1,627,621	1,577,880	49,741	1,627,621	1,577,880	49,741	1,627,621	1,577,880	(49,741)	(3,343)
64	2021	Project 61	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053	1,178,142	1,142,128	36,014	1,178,142	1,142,128	36,014	1,178,142	1,142,128	(36,014)	(2,420)
65	2021	Project 62	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054	1,677,593	1,626,322	51,271	1,677,593	1,626,322	51,271	1,677,593	1,626,322	(51,271)	(3,445)
66	2021	Project 63	Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450	2,935,445	2,845,720	89,724	2,935,445	2,845,720	89,724	2,935,445	2,845,720	(89,724)	(6,029)
67	2021	Project 64	Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516	317,697	307,912	9,785	317,697	307,912	9,785	317,697	307,912	(9,785)	(658)
68	2021	Project 65	Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241	5,300,069	5,138,571	161,498	5,300,069	5,138,571	161,498	5,300,069	5,138,571	(161,498)	(10,853)
69	2021	Project 66	Line-North Plainview Line Tap 115 kV - UID 11383	48,447	46,967	1,480	48,447	46,967	1,480	48,447	46,967	(1,480)	(99)

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Table 36

I. Determine the Revenue Requirement for Base Plan Upgrades

SUMMARY OF BPU UPGRADES

Line No.	(a) Investment Year	(b) Project Description		Pre EL21-58 (Eff. 1-1-21 to 5-18-21) (c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount	Post EL21-58 (Eff. 5-19-21 to 12-31-21) (c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount	True Up Weighted by Number of Days in Effect: Projected Revenue Requirement	Actual Revenue Requirement	2021 SPP Base Plan True-up Amount	2021 SPP Base Plan True-up Amount Int.
70	2021	Project 67	Substation - North Plainview 115 kV - UID 11384	44,047	42,700	1,347	44,047	42,700	1,347	44,047	42,700	(1,347)	(91)
71	2021	Project 68	XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505	91,701	88,920	2,781	91,701	88,920	2,781	91,701	88,920	(2,781)	(187)
72	2021	Project 69	Device-Drinkard 115 kV Capacitor - UID 50379	144,306	139,890	4,416	144,306	139,890	4,416	144,306	139,890	(4,416)	(297)
73	2021	Project 70	Device-Crosby Co. 115kV Capacitor - UID 50401	145,142	140,690	4,452	145,142	140,690	4,452	145,142	140,690	(4,452)	(299)
74	2021	Project 71	Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591	4,325,493	4,192,829	132,664	4,325,493	4,192,829	132,664	4,325,493	4,192,829	(132,664)	(8,915)
75	2021	Project 72	XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629	288,811	279,967	8,844	288,811	279,967	8,844	288,811	279,967	(8,844)	(594)
76	2021	Project 73	XFR-Graham 115/69 kV Ckt 1 - UID 11110	140,551	136,222	4,329	140,551	136,222	4,329	140,551	136,222	(4,329)	(291)
77	2021	Project 74	XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507	525,977	509,884	16,094	525,977	509,884	16,094	525,977	509,884	(16,094)	(1,081)
78	2021	Project 75	Floyd County 115 Cap Bank Comm - UID 50523	186,878	181,155	5,723	186,878	181,155	5,723	186,878	181,155	(5,723)	(385)
79	2021	Project 76	Eddy County 230/115 kV Transformer Ckt 1 - UID 11064	370,517	359,065	11,453	370,517	359,065	11,453	370,517	359,065	(11,453)	(770)
80	2021	Project 77	XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560	242,586	235,141	7,445	242,586	235,141	7,445	242,586	235,141	(7,445)	(500)
81	2021	Project 78	Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104	165,677	160,586	5,091	165,677	160,586	5,091	165,677	160,586	(5,091)	(342)
82	2021	Project 79	Line-Osage Station and Line Re-termination - UID 11315	1,228,809	1,190,783	38,026	1,228,809	1,190,783	38,026	1,228,809	1,190,783	(38,026)	(2,555)
83	2021	Project 80	XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317	414,359	401,618	12,741	414,359	401,618	12,741	414,359	401,618	(12,741)	(856)
84	2021	Project 81	Line-Randall-South Georgia 115kV Reconductor - UID 11358	504,348	488,742	15,606	504,348	488,742	15,606	504,348	488,742	(15,606)	(1,049)
85	2021	Project 82	Line-Convert Soncy Load to 115 kV - UID 11372	703,827	677,965	25,862	703,827	677,965	25,862	703,827	677,965	(25,862)	(1,738)
86	2021	Project 83	Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512	278,051	269,506	8,545	278,051	269,506	8,545	278,051	269,506	(8,545)	(574)
87	2021	Project 84	Channing - Potter County 230 kV Ckt 1 - UID 11514	94,226	91,331	2,895	94,226	91,331	2,895	94,226	91,331	(2,895)	(195)
88	2021	Project 85	Multi-Cedar Lake Interchange 115kV - UID 50407	1,002,897	972,132	30,765	1,002,897	972,132	30,765	1,002,897	972,132	(30,765)	(2,067)
89	2021	Project 86	XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506	57,729	55,971	1,758	57,729	55,971	1,758	57,729	55,971	(1,758)	(118)
90	2021	Project 87	XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515	361,120	350,003	11,117	361,120	350,003	11,117	361,120	350,003	(11,117)	(747)
91	2021	Project 88	Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517	1,090,685	1,057,183	33,502	1,090,685	1,057,183	33,502	1,090,685	1,057,183	(33,502)	(2,251)
92	2021	Project 89	51450 XFR-Sundown 230/115 kV Transformer	785,796	881,227	(95,432)	785,796	881,227	(95,432)	785,796	881,227	95,432	6,413
93	2021	Project 90	Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546	2,735,451	2,648,338	87,113	2,735,451	2,648,338	87,113	2,735,451	2,648,338	(87,113)	(5,854)
94	2021	Project 91	XFR-Happy County 115/69 kV Transformers - UID 11007	214,146	207,535	6,612	214,146	207,535	6,612	214,146	207,535	(6,612)	(444)
95	2021	Project 92	Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067	313,316	303,724	9,592	313,316	303,724	9,592	313,316	303,724	(9,592)	(645)
96	2021	Project 93	Line-Carlisle-Wolfforth 230 kV - UID 11017	3,199,533	3,108,420	91,113	3,199,533	3,108,420	91,113	3,199,533	3,108,420	(91,113)	(6,123)
97	2021	Project 94	XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318	316,873	307,135	9,738	316,873	307,135	9,738	316,873	307,135	(9,738)	(654)
98	2021	Project 95	50957 Multi - Road Runner 115 kV Loop Rebuild	262,577	254,375	8,203	262,577	254,375	8,203	262,577	254,375	(8,203)	(551)
99	2021	Project 96	51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2	303,676	294,185	9,490	303,676	294,185	9,490	303,676	294,185	(9,490)	(638)
100	2021	Project 97	XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356	441,136	427,599	13,536	441,136	427,599	13,536	441,136	427,599	(13,536)	(910)
101	2021	Project 98	51549 XFR - Hereford Interchange 115/69 kV #1 and #2	0	59,515	(59,515)	0	59,515	(59,515)	0	59,515	59,515	3,999
102	2021	Project 99	Device-Kingsmill 115kV Capacitors - UID 50505	99,986	96,931	3,055	99,986	96,931	3,055	99,986	96,931	(3,055)	(205)
103	2021	Project 100	Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515	1,048,815	1,016,588	32,227	1,048,815	1,016,588	32,227	1,048,815	1,016,588	(32,227)	(2,166)
104	2021	Project 101	XFR-Howard 115/69 kV Transformers - UID 50504	164,337	159,313	5,024	164,337	159,313	5,024	164,337	159,313	(5,024)	(338)
105	2021	Project 102	Device-Howard 115kV Capacitors - UID 50507	131,867	127,846	4,020	131,867	127,846	4,020	131,867	127,846	(4,020)	(270)
106	2021	Project 103	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563	505,020	489,329	15,690	505,020	489,329	15,690	505,020	489,329	(15,690)	(1,054)
107	2021	Project 104	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564	526,482	510,067	16,415	526,482	510,067	16,415	526,482	510,067	(16,415)	(1,103)
108	2021	Project 105	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565	1,690,221	1,637,704	52,517	1,690,221	1,637,704	52,517	1,690,221	1,637,704	(52,517)	(3,529)
109	2021	Project 106	XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561	243,705	236,271	7,433	243,705	236,271	7,433	243,705	236,271	(7,433)	(500)
110	2021	Project 107	Quahada Switching Station 115 kV - UID 50693	795,666	770,810	24,856	795,666	770,810	24,856	795,666	770,810	(24,856)	(1,670)
111	2021	Project 108	Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709	6,488,053	6,288,759	199,294	6,488,053	6,288,759	199,294	6,488,053	6,288,759	(199,294)	(13,393)
112	2021	Project 109	Sub - Coulter 115 kV - UID 61840	28,378	28,401	(23)	28,378	28,401	(23)	28,378	28,401	23	2
113	2021	Project 110	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722	1,486,624	1,437,262	49,362	1,486,624	1,437,262	49,362	1,486,624	1,437,262	(49,362)	(3,317)
114	2021	Project 111	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452	1,559,413	1,512,227	47,186	1,559,413	1,512,227	47,186	1,559,413	1,512,227	(47,186)	(3,171)
115	2021	Project 112	XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508	761,454	737,892	23,562	761,454	737,892	23,562	761,454	737,892	(23,562)	(1,583)
116	2021	Project 113	UID 112364	34,123	32,639	1,485	34,123	32,639	1,485	34,123	32,639	(1,485)	(100)
117	2021	Project 114	Sub - Denver City Interchange South 115kV - UID112365	39,742	50,653	(10,912)	39,742	50,653	(10,912)	39,742	50,653	10,912	733
118	2021	Project 115	UID 112425	64,374	11,085	53,289	64,374	11,085	53,289	64,374	11,085	(53,289)	(3,581)
119	2021	Project 116	Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636	472,361	457,811	14,550	472,361	457,811	14,550	472,361	457,811	(14,550)	(978)
120	2021	Project 117	UID 112433	53,344	33,542	19,803	53,344	33,542	19,803	53,344	33,542	(19,803)	(1,331)
121	2021	Project 118	Device-Eagle Creek 115 kV - UID 50378	152,101	147,411	4,691	152,101	147,411	4,691	152,101	147,411	(4,691)	(315)
122	2021	Project 119	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447	15,137,127	14,759,583	377,544	15,137,127	14,759,583	377,544	15,137,127	14,759,583	(377,544)	(25,371)
123	2021	Project 120	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451	1,122,257	1,131,454	(9,197)	1,122,257	1,131,454	(9,197)	1,122,257	1,131,454	9,197	618
124	2021	Project 121	Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513	26,816	25,988	828	26,816	25,988	828	26,816	25,988	(828)	(56)
125	2021	Project 122	Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637	2,126,984	2,063,678	63,306	2,126,984	2,063,678	63,306	2,126,984	2,063,678	(63,306)	(4,254)
126	2021	Project 123	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723	0	0	0	0	0	0	0	0	0	0
127	2021	Project 124		0	0	0	0	0	0	0	0	0	0
128	2021	Project 125	Sub-Curry County 115 kV - UID 50794	322,062	312,021	10,040	322,062	312,021	10,040	322,062	312,021	(10,040)	(675)
129	2021	Project 126	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819	2,316,509	2,244,442	72,067	2,316,509	2,244,442	72,067	2,316,509	2,244,442	(72,067)	(4,843)
130	2021	Project 127	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820	2,960,112	2,869,753	90,359	2,960,112	2,869,753	90,359	2,960,112	2,869,753	(90,359)	(6,072)
131	2021	Project 128	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849	601,019	582,323	18,696	601,019	582,323	18,696	601,019	582,323	(18,696)	(1,256)
132	2021	Project 129	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850	681,790	660,582	21,208	681,790	660,582	21,208	681,790	660,582	(21,208)	(1,425)
133	2021	Project 130	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854	808,477	783,328	25,149	808,477	783,328	25,149	808,477	783,328	(25,149)	(1,690)
134	2021	Project 131	Multi-Potash Junction-Road Runner 345 kV Conv. - UID 50862	759,108	735,503	23,605	759,108	735,503	23,605	759,108	735,503	(23,605)	(1,586)

Southwestern Public Service Company **Worksheet P**

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities. **Table 36**

I. Determine the Revenue Requirement for Base Plan Upgrades

Line No.				Pre EL21-58 (Eff. 1-1-21 to 5-18-21)			Post EL21-58 (Eff. 5-19-21 to 12-31-21)			True Up Weighted by Number of Days in Effect			
1			SUMMARY OF BPU UPGRADES										
2	(a)	(b)		(c)	(d)	(e)	(c)	(d)	(e)				
3	Investment			Projected Revenue	Actual Revenue	SPP Base Plan True-up	Projected Revenue	Actual Revenue	SPP Base Plan True-up	Projected Revenue	Actual Revenue	2021 SPP Base Plan True-up	2021 SPP Base Plan True-up
4	Year	Project Description		Requirement	Requirement	Amount	Requirement	Requirement	Amount	Requirement	Requirement	Amount	Amount Int.
135	2021	Project 132	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863	291,368	280,265	11,103	291,368	280,265	11,103	291,368	280,265	(11,103)	(746)
136	2021	Project 133	Device-China Draw and Road Runner 115 kV SVC - UID 50864	2,917,648	2,827,748	89,900	2,917,648	2,827,748	89,900	2,917,648	2,827,748	(89,900)	(6,041)
137	2021	Project 134	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868	676,505	655,469	21,036	676,505	655,469	21,036	676,505	655,469	(21,036)	(1,414)
138	2021	Project 135	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869	0	0	0	0	0	0	0	0	0	0
139	2021	Project 136	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870	1,108,613	1,074,646	33,966	1,108,613	1,074,646	33,966	1,108,613	1,074,646	(33,966)	(2,283)
140	2021	Project 137	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871	559,502	542,105	17,397	559,502	542,105	17,397	559,502	542,105	(17,397)	(1,169)
141	2021	Project 138	Line - Cox Interchange - Hale Co. Interchange 115 kV - UID 51818	887,751	730,068	157,683	887,751	730,068	157,683	887,751	730,068	(157,683)	(10,596)
142	2021	Project 139	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439	280,089	271,330	8,758	280,089	271,330	8,758	280,089	271,330	(8,758)	(589)
143	2021	Project 140	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441	123,949	120,079	3,869	123,949	120,079	3,869	123,949	120,079	(3,869)	(260)
144	2021	Project 141	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442	29,768	28,772	996	29,768	28,772	996	29,768	28,772	(996)	(67)
145	2021	Project 142	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443	17,636	17,090	546	17,636	17,090	546	17,636	17,090	(546)	(37)
146	2021	Project 143	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881	1,300,693	1,260,633	40,061	1,300,693	1,260,633	40,061	1,300,693	1,260,633	(40,061)	(2,692)
147	2021	Project 144	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882	484,236	469,350	14,886	484,236	469,350	14,886	484,236	469,350	(14,886)	(1,000)
148	2021	Project 145	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883	1,196,607	1,159,947	36,660	1,196,607	1,159,947	36,660	1,196,607	1,159,947	(36,660)	(2,464)
149	2021	Project 146	Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724	182,186	176,529	5,657	182,186	176,529	5,657	182,186	176,529	(5,657)	(380)
150	2021	Project 147	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924	681,928	659,851	22,077	681,928	659,851	22,077	681,928	659,851	(22,077)	(1,484)
151	2021	Project 148	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925	295,173	286,055	9,118	295,173	286,055	9,118	295,173	286,055	(9,118)	(613)
152	2021	Project 149	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926	1,311,130	1,270,460	40,671	1,311,130	1,270,460	40,671	1,311,130	1,270,460	(40,671)	(2,733)
153	2021	Project 150	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967	915,162	886,891	28,271	915,162	886,891	28,271	915,162	886,891	(28,271)	(1,900)
154	2021	Project 151	Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931	1,701,198	1,646,205	54,993	1,701,198	1,646,205	54,993	1,701,198	1,646,205	(54,993)	(3,696)
155	2021	Project 152	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951	621,602	602,400	19,202	621,602	602,400	19,202	621,602	602,400	(19,202)	(1,290)

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Table 36

I. Determine the Revenue Requirement for Base Plan Upgrades

SUMMARY OF BPU UPGRADES

Line No.	(a) Investment Year	(b) Project Description		Pre EL21-58 (Eff. 1-1-21 to 5-18-21) (c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount	Post EL21-58 (Eff. 5-19-21 to 12-31-21) (c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount	True Up Weighted by Number of Days in Effect: Projected Revenue Requirement	Actual Revenue Requirement	2021 SPP Base Plan True-up Amount	2021 SPP Base Plan True-up Amount Int.
156	2021	Project 153	Multi-Road Runner 115 kV Loop Rebuild - UID 50952	486,793	471,580	15,214	486,793	471,580	15,214	486,793	471,580	(15,214)	(1,022)
157	2021	Project 154	Sub-Hale County 115 kV - UID 61834	5,615	5,440	175	5,615	5,440	175	5,615	5,440	(175)	(12)
158	2021	Project 155	OPIE 3 Roadrunner - China Draw 345 kV - UID 92153	500,610	619,577	(118,967)	500,610	619,577	(118,967)	500,610	619,577	118,967	7,995
159	2021	Project 156	Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954	460,564	446,237	14,326	460,564	446,237	14,326	460,564	446,237	(14,326)	(963)
160	2021	Project 157	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988	43,378	42,022	1,357	43,378	42,022	1,357	43,378	42,022	(1,357)	(91)
161	2021	Project 158	XFR-Tuco 230/115 kV Ckt 1 - UID 50992	8,222	7,965	257	8,222	7,965	257	8,222	7,965	(257)	(17)
162	2021	Project 159	XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039	258,951	251,032	7,919	258,951	251,032	7,919	258,951	251,032	(7,919)	(532)
163	2021	Project 160	Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852	758,873	735,114	23,759	758,873	735,114	23,759	758,873	735,114	(23,759)	(1,597)
164	2021	Project 161	OPIE 3 Roadrunner - China Draw 345 kV - UID 92154	530,078	562,542	(32,465)	530,078	562,542	(32,465)	530,078	562,542	32,465	2,182
165	2021	Project 162	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109	385,159	373,183	11,976	385,159	373,183	11,976	385,159	373,183	(11,976)	(805)
166	2021	Project 163	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110	199,689	193,463	6,226	199,689	193,463	6,226	199,689	193,463	(6,226)	(418)
167	2021	Project 164	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111	650,314	630,101	20,213	650,314	630,101	20,213	650,314	630,101	(20,213)	(1,358)
168	2021	Project 165	Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112	54,801	53,112	1,689	54,801	53,112	1,689	54,801	53,112	(1,689)	(114)
169	2021	Project 166	Multi-Road Runner 115 kV Loop Rebuild - UID 51131	314,927	305,114	9,814	314,927	305,114	9,814	314,927	305,114	(9,814)	(659)
170	2021	Project 167	Device-China Draw and Road Runner 115 kV SVC - UID 51132	3,205,722	3,106,989	98,733	3,205,722	3,106,989	98,733	3,205,722	3,106,989	(98,733)	(6,635)
171	2021	Project 168	Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623	0	0	0	0	0	0	0	0	0	0
172	2021	Project 169	Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140	72,329	70,071	2,258	72,329	70,071	2,258	72,329	70,071	(2,258)	(152)
173	2021	Project 170	50922 Wolfforth 230/115 kV Ckt 1 Transformer	312,073	346,897	(34,824)	312,073	346,897	(34,824)	312,073	346,897	34,824	2,340
174	2021	Project 171	Sub - Nichols 230 kV - UID 71949	9,562	10,451	(889)	9,562	10,451	(889)	9,562	10,451	889	60
175	2021	Project 172	Device-Plains Interchange 115 kV Cap Bank - UID 51163	188,999	183,123	5,877	188,999	183,123	5,877	188,999	183,123	(5,877)	(395)
176	2021	Project 173	50943 Northwest to Rolling Hills 115kV, R	400,967	397,485	3,481	400,967	397,485	3,481	400,967	397,485	(3,481)	(234)
177	2021	Project 174	Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170	0	0	0	0	0	0	0	0	0	0
178	2021	Project 175	Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189	1,087,613	1,053,173	34,439	1,087,613	1,053,173	34,439	1,087,613	1,053,173	(34,439)	(2,314)
179	2021	Project 176	Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51565	24,661	27,123	(2,463)	24,661	27,123	(2,463)	24,661	27,123	2,463	166
180	2021	Project 177	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478	1,621,240	1,179,148	442,092	1,621,240	1,179,148	442,092	1,621,240	1,179,148	(442,092)	(29,709)
181	2021	Project 178	XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270	27,084	26,242	842	27,084	26,242	842	27,084	26,242	(842)	(57)
182	2021	Project 179		0	0	0	0	0	0	0	0	0	0
183	2021	Project 180	Device-Cargill 115 kV Cap Bank - UID 51214	199,040	192,831	6,209	199,040	192,831	6,209	199,040	192,831	(6,209)	(417)
184	2021	Project 181	Multi-Road Runner 115 kV Loop Rebuild - UID 51245	143,035	138,584	4,451	143,035	138,584	4,451	143,035	138,584	(4,451)	(299)
185	2021	Project 182	Multi-Road Runner 115 kV Loop Rebuild - UID 51250	134,717	130,509	4,208	134,717	130,509	4,208	134,717	130,509	(4,208)	(283)
186	2021	Project 183	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480	255,647	266,046	(10,399)	255,647	266,046	(10,399)	255,647	266,046	10,399	699
187	2021	Project 184	XFR-Newhart 230/115 kV Ckt 2 - UID 11010	937,966	908,991	28,975	937,966	908,991	28,975	937,966	908,991	(28,975)	(1,947)
188	2021	Project 185	Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481	299,824	428,228	(128,404)	299,824	428,228	(128,404)	299,824	428,228	128,404	8,629
189	2021	Project 186	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457	9,046,494	8,778,550	267,943	9,046,494	8,778,550	267,943	9,046,494	8,778,550	(267,943)	(18,006)
190	2021	Project 187	Line-Bowers-Canadian 69kV Rebuild - UID 50503	3,065,867	2,972,058	93,810	3,065,867	2,972,058	93,810	3,065,867	2,972,058	(93,810)	(6,304)
191	2021	Project 188	Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690	66,804	64,742	2,062	66,804	64,742	2,062	66,804	64,742	(2,062)	(139)
192	2021	Project 189	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851	1,299,735	1,259,336	40,399	1,299,735	1,259,336	40,399	1,299,735	1,259,336	(40,399)	(2,715)
193	2021	Project 190	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875	5,862,176	5,672,445	189,731	5,862,176	5,672,445	189,731	5,862,176	5,672,445	(189,731)	(12,750)
194	2021	Project 191		0	0	0	0	0	0	0	0	0	0
195	2021	Project 192	XFR-Carlisle 230/115 kV Ckt 1 - UID 11509	339,634	329,078	10,556	339,634	329,078	10,556	339,634	329,078	(10,556)	(709)
196	2021	Project 193		0	0	0	0	0	0	0	0	0	0
197	2021	Project 194	Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550	0	0	0	0	0	0	0	0	0	0
198	2021	Project 195	XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921	603,218	584,399	18,819	603,218	584,399	18,819	603,218	584,399	(18,819)	(1,265)
199	2021	Project 196	Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235	1,487,773	1,480,516	7,257	1,487,773	1,480,516	7,257	1,487,773	1,480,516	(7,257)	(488)
200	2021	Project 197	Multi-RIAC 115 kV Voltage Conversion - UID 51237	482,677	463,512	19,166	482,677	463,512	19,166	482,677	463,512	(19,166)	(1,288)
201	2021	Project 198		0	0	0	0	0	0	0	0	0	0
202	2021	Project 199	Multi - Artesia County 115 kV - UID 51452	0	0	0	0	0	0	0	0	0	0
203	2021	Project 200	Multi - Artesia County 115 kV - UID 51453	246,149	234,448	11,701	246,149	234,448	11,701	246,149	234,448	(11,701)	(786)
204	2021	Project 201	Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432	1,699,873	1,647,656	52,217	1,699,873	1,647,656	52,217	1,699,873	1,647,656	(52,217)	(3,509)
205	2021	Project 202	112362	0	40,453	(40,453)	0	40,453	(40,453)	0	40,453	40,453	2,718
206	2021	Project 203	112363	0	20,340	(20,340)	0	20,340	(20,340)	0	20,340	20,340	1,367
207	2021	Project 204	Sub-Eddy Co. 230 kV Bus Tie - UID 51408	2,330,030	2,257,368	72,662	2,330,030	2,257,368	72,662	2,330,030	2,257,368	(72,662)	(4,883)
208	2021	Project 205	Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410	19,452	18,845	607	19,452	18,845	607	19,452	18,845	(607)	(41)
209	2021	Project 206	Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411	0	0	0	0	0	0	0	0	0	0
210	2021	Project 207	Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431	1,264,324	1,221,992	42,332	1,264,324	1,221,992	42,332	1,264,324	1,221,992	(42,332)	(2,845)
211	2021	Project 208	Sub-Potter Co.-Harrington 230 kV Terminal Upgrades - UID 51436	111,551	108,063	3,488	111,551	108,063	3,488	111,551	108,063	(3,488)	(234)
212	2021	Project 209	Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 5144	22,159	21,473	686	22,159	21,473	686	22,159	21,473	(686)	(46)
213	2021	Project 210	Multi-Artesia County 115 kV - UID 51451	40,250	38,994	1,256	40,250	38,994	1,256	40,250	38,994	(1,256)	(84)
214	2021	Project 211	Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567	0	0	0	0	0	0	0	0	0	0
215	2021	Project 212	Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479	344,863	235,697	109,165	344,863	235,697	109,165	344,863	235,697	(109,165)	(7,336)
216	2021	Project 213	Multi - Road Runner 115 kV Loop Rebuild - UID 51406	483,614	475,784	7,830	483,614	475,784	7,830	483,614	475,784	(7,830)	(526)
217	2021	Project 214	Multi-Hereford 115 kV Load Conversion - UID 50754	81,483	78,966	2,517	81,483	78,966	2,517	81,483	78,966	(2,517)	(169)
218	2021	Project 215	XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566	0	0	0	0	0	0	0	0	0	0
219	2021	Project 216	XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821	413,585	400,847	12,738	413,585	400,847	12,738	413,585	400,847	(12,738)	(856)
220	2021	Project 217	Multi-Road Runner 115 kV Loop Rebuild - UID 50955	225,579	218,576	7,003	225,579	218,576	7,003	225,579	218,576	(7,003)	(471)

Southwestern Public Service Company

Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Table 36

I. Determine the Revenue Requirement for Base Plan Upgrades

SUMMARY OF BPU UPGRADES

Line No.	(a) Investment Year	(b) Project Description		Pre EL21-58 (Eff. 1-1-21 to 5-18-21) (c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount	Post EL21-58 (Eff. 5-19-21 to 12-31-21) (c) Projected Revenue Requirement	(d) Actual Revenue Requirement	(e) SPP Base Plan True-up Amount	True Up Weighted by Number of Days in Effect: Projected Revenue Requirement	Actual Revenue Requirement	2021 SPP Base Plan True-up Amount	2021 SPP Base Plan True-up Amount Int.
221	2021	Project 218	XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640	0	0	0	0	0	0	0	0	0	0
222	2021	Project 219		0	0	0	0	0	0	0	0	0	0
223	2021	Project 220	51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades	0	0	0	0	0	0	0	0	0	0
224	2021	Project 221	71960 Line - Etter - Moore 115 kV	9,527	33,355	(23,828)	9,527	33,355	(23,828)	9,527	33,355	23,828	1,601
225	2021	Project 222	102156 OPIE 3 Roadrunner - China Draw 345 kV	7,277,097	7,207,306	69,791	7,277,097	7,207,306	69,791	7,277,097	7,207,306	(69,791)	(4,690)
226	2021	Project 223	51206 XFR-Lynn County 115/69kV Ckt 1 Transformer	216,505	209,735	6,770	216,505	209,735	6,770	216,505	209,735	(6,770)	(455)
227	2021	Project 224	102158 OPIE 3 Roadrunner - China Draw 345 kV	1,663,208	1,672,541	(9,334)	1,663,208	1,672,541	(9,334)	1,663,208	1,672,541	9,334	627
228	2021	Project 225	51819 Sub - Hockley County Intg 115 kV Terminal Upgrade	15,926	15,427	499	15,926	15,427	499	15,926	15,427	(499)	(34)
229	2021	Project 226	61850 Terry County-LG Clauene 115 kV Terminal Upgrades	39,524	38,704	820	39,524	38,704	820	39,524	38,704	(820)	(55)
230	2021	Project 227	OPIE 3 Roadrunner - China Draw 345 kV - UID 102153	129,735	99,377	30,358	129,735	99,377	30,358	129,735	99,377	(30,358)	(2,040)
231	2021	Project 228	OPIE 3 Roadrunner - China Draw 345 kV - UID 102154	125,892	103,516	22,376	125,892	103,516	22,376	125,892	103,516	(22,376)	(1,504)
232	2021	Project 229	Multi - China Draw - Road Runner 345 kV - UID 102157	71,203	110,007	(38,804)	71,203	110,007	(38,804)	71,203	110,007	38,804	2,608