

Southwestern Public Service Company

**Transmission
Formula Rate Template**

and Supporting Worksheets

Schedule 1 Annual Revenue Requirement

2023

2023 Projection

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5)
1	PROJECTED REVENUE REQUIREMENT	(ln 45)			Transmission Amount \$ 193,923,743
2	PRIOR YEAR TRUE UP ADJUSTMENT	Input			\$ (9,870,061)
3	INTEREST ON PRIOR YEAR TRUE UP ADJUSTMENT - Input				\$ (663,264)
4	PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - (Worksheet A.1)				\$130,833
5	INTEREST ON PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - (Worksheet A.1)				\$17,796
6	PROJECTED REVENUE REQUIREMENT WITH TRUE UP & PRIOR PERIOD CORRECTION	(ln 1 + sum lines 2 through 5)			\$ 183,539,047
7	DIVISOR				
8	Transmission Network Load	(Worksheet C)			4,685,000
9	RATES				
10	Annual Cost (\$/kW/Yr)	(ln 6 / ln 8)	39.176		
11	Network & P-to-P Rate (\$/kW/Mo)	(ln 10 / 12)	3.265		
			<u>Peak</u>		<u>Off-Peak</u>
12	Weekly P-To-P Rate (\$/kW/Wk)	(ln 10 / 52; ln 10 / 52)	0.753		0.753
13	Daily P-To-P Rate (\$/kW/Day)	(ln 12 / 6; ln 12 / 7)	0.126	Capped at weekly rate	0.108
14	Hourly P-To-P Rate (\$/MWh)	(ln 13 / 16; ln 13 / 24 both x 1,000)	7.875	Capped at weekly & daily rate	4.500
15	METER CHARGE				Charge
16	Revenue Requirement	(Worksheet N)			\$176,761
17	Number of Delivery Points	(Worksheet N)			218
18	Annual Meter Charge (\$ per delivery point) (ln 16 / ln 17)				\$811
19	Monthly Meter Charge (\$ per delivery point) (ln 18 / 12)				\$68
20	RADIAL LINE CHARGE (Worksheet A.2)		(Annual Charge)		Monthly Charge
21	Bailey County	(Worksheet A.2 , Ln 39, Col m)	\$ 41		\$ 3
22	Big Country	(Worksheet A.2 , Ln 40, Col m)	\$ 171,199		\$ 14,267
23	CVEC	(Worksheet A.2 , Ln 41, Col m)	\$ 217,467		\$ 18,122
24	Deaf Smith	(Worksheet A.2 , Ln 42, Col m)	\$ 170,250		\$ 14,188
25	Farmers	(Worksheet A.2 , Ln 43, Col m)	\$ 2,145		\$ 179
26	Green Belt	(Worksheet A.2 , Ln 44, Col m)	\$ 222,553		\$ 18,546
26a	Lamb County	(Worksheet A.2 , Ln 45, Col m)	\$ 228		\$ 19
26b	Lighthouse	(Worksheet A.2 , Ln 46, Col m)	\$ 36,467		\$ 3,039
26c	LPL	(Worksheet A.2 , Ln 47, Col m)	\$ 106,764		\$ 8,897
26d	Lyntegar	(Worksheet A.2 , Ln 48, Col m)	\$ 210,637		\$ 17,553
26e	Rita Blanca	(Worksheet A.2 , Ln 49, Col m)	\$ 87		\$ 7
26f	South Plains	(Worksheet A.2 , Ln 50, Col m)	\$ 4,094		\$ 341
27	Tri County	(Worksheet A.2 , Ln 51, Col m)	\$ 127		\$ 11
27a	ONE-TIME REFUND (Note 1)				Total One-Time Refund
27b	Golden Spread				\$ -
27c	CVEC				\$ -
27d	Farmers				\$ -
27e	Lea County				\$ -
27f	Roosevelt				\$ -
27g	AEP				\$ -
27h	LPL				\$ -
27i	(Note 1:)				
27j	One-time refund of the Lubbock Power and Light Hold Harmless Payment in October of 2021.				

****PROJECTED****

Utilizing Projected Data

For the Billing Period 01/01/2023 to 12/31/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5) Transmission Amount
28	PROJECTED REVENUE REQUIREMENT (w/o incentives) (ln 141)				\$ 430,856,227
29	REVENUE CREDITS	(Note A)	Total	Allocator	
30	Account No. 454	(Worksheet B)	3,265	DA 1.00000	\$ 3,265
31	Account No. 456.1	(Worksheet B)	20,415,669	DA 1.00000	20,415,669
31.1	Account No. 421.1(or other applicable acct)	(Worksheet B)	-	DA 1.00000	-
31.2	Account No. 456.0	(Worksheet B)	64,903	DA 1.00000	64,903
32	Total Revenue Credits				\$ 20,483,836
33	NET REVENUE REQUIREMENT (w/o incentives)	(ln 28 less ln 32)			\$ 410,372,391
34	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
35	Annual Rate	(ln 33 / ln 62 x 100)			12.29%
36	Monthly Rate	(ln 35 / 12)			1.02%
37	GROSS PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
38	Annual Rate	(ln 33 / ln 48 x 100)			10.41%
39	NET PLANT CARRYING CHARGE, W/O DEPRECIATION	(w/o incentives) (Note B)			
40	Annual Rate	((ln 33 - ln 114) / ln 62 x 100)			9.42%
40.1	BPU Depreciation Rate	(ln 114 / ln 48)			2.43%
41	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
42	Annual Rate	((ln 33 - ln 114 - ln 138 - ln 139) / ln 62 x 100)			1.66%
43	ADDITIONAL REVENUE REQUIREMENT (w/incentives)	(Note C - Worksheet R)			\$ -
44	SPP Base Plan Upgrades Revenue Requirement				\$ 223,327,108
44a	SPP Base Plan Upgrades Revenue Requirement Prior Year True-up Adjustment (Input)				\$ (6,445,333)
44b	SPP Base Plan Upgrades Revenue Requirement Interest on Prior Year True-up Adjustment (Input)				\$ (433,128)
44c	SPP Base Plan Upgrades Revenue Requirement (Amount Provided to SPP for Next Billing Period) (sum lines 44, 44a, and 44b)				\$ 216,448,647
45	PROJECTED REVENUE REQUIREMENT	(ln 33 + ln 43 - ln 44c)			\$ 193,923,743

PROJECTED

Rate Formula Template
Utilizing Projected Data

Table 3

For the Billing Period 01/01/2023 to 12/31/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	RATE BASE CALCULATION (1)	Data Sources	Total (3)	Allocator (4)	Total Transmission (5)
		(See "General Notes") (2)			
46	GROSS PLANT IN SERVICE				
47	Production	WsD.1, In 6, col (n)	3,867,355,386	NA	-
48	Transmission	WsD.1, In 11, col (n)	4,211,686,228	TP 0.93615	3,942,770,062
49	Distribution	WsD.1, In 16, col (n)	1,974,815,466	NA	-
50	General Plant	WsD.1, In 21, col (n)	\$680,798,932	W/S 0.13942	94,916,987
51	Intangible Plant	WsD.1, In 25, col (n)	\$325,822,829	W/S 0.13942	45,426,219
52	TOTAL GROSS PLANT	(sum Ins 47 to 51)	11,060,478,841		4,083,113,268
53	ACCUMULATED DEPRECIATION				
54	Production	WsD.1, In 41, col (n)	1,894,935,600	NA	-
55	Transmission	WsD.1, In 46, col (n)	644,324,526	TP 0.93615	603,184,405
56	Distribution	WsD.1, In 51, col (n)	435,897,640	NA	-
57	General Plant	WsD.1, In 56, col (n)	309,311,051	W/S 0.13942	43,124,147
58	Intangible Plant	WsD.1, In 60, col (n)	201,608,449	W/S 0.13942	28,108,250
59	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 54 to 58)	3,486,077,266		674,416,802
60	NET PLANT IN SERVICE				
61	Production	(In 47 - In 54)	1,972,419,786	NA	-
62	Transmission	(In 48 - In 55)	3,567,361,702		3,339,585,657
63	Distribution	(In 49 - In 56)	1,538,917,826	NA	-
64	General Plant	(In 50 - In 57)	371,487,881		51,792,840
65	Intangible Plant	(In 51 - In 58)	124,214,380		17,317,969
66	TOTAL NET PLANT IN SERVICE	(sum Ins 61 to 65)	7,574,401,575		3,408,696,466
67	ADJUSTMENTS TO RATE BASE	(Note D)			
68	Account No. 281 (enter negative)	(Worksheet E)	-	NA	-
69	Account No. 282 (enter negative)	(Worksheet E)	(643,826,200)	DA	(643,826,200)
70	Account No. 283 (enter negative)	(Worksheet E)	(3,803,678)	DA	(3,803,678)
71	Account No. 190	(Worksheet E)	38,313,239	DA	38,313,239
72	Account No. 255 (enter negative)		-	DA	-
72.1	Account No. 254 Excess ADIT	(Worksheet E)	-	DA	-
72.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	10,426,044	DA	10,426,044
73	Account No. 107	WsQ, In 15, col (C)	-	TP 0.93615	-
74	Net Pre-Funded AFUDC on CWIP included in Rate Base (enter negative)	(Note E) (Worksheet Q, In 30)	-	TP 0.93615	-
75	Unamortized Balance of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP 0.93615	-
76	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP 0.93615	-
77	TOTAL ADJUSTMENTS	(sum Ins 68 to 76)	(598,890,595)		(598,890,595)
78	LAND HELD FOR FUTURE USE (Note F)	WsD, In 136, Col d	-	TP 0.93615	-
79	WORKING CAPITAL				
80	CWC	(Note G)	-		-
81	Materials & Supplies - Transmission	WsF, In 102, col (d)	850,075	TP 0.93615	795,798
82	Materials & Supplies - Other	WsF, In 103, col (d)	10,314	GP 0.36787	3,794
83	Prepayments (Account 165) Plant Related	WsF, In 15, col (d)	7,554,546	GP 0.36787	2,779,091
84	Prepayments (Account 165) Labor Related	WsF, In 24, col (d)	700,165	W/S 0.13942	97,617
85	Prepayments (Account 165) Transmission Related	WsF, In 32, col (d)	-	TP 0.93615	-
86	Prepayments (Account 165) Other Not Allocated	WsF, In 46, col (d)	2,150,994	NA 0.00000	-
87	TOTAL WORKING CAPITAL	(sum Ins 80 to 86)	11,266,094		3,676,300
87.1	UNFUNDED RESERVES				
87.2	Unfunded Reserves	WsF.1, Total Proj., col 11	(2,066,489)	DA	(2,066,489)
88	BALANCE OF NETWORK CREDITS (enter negative) (Note H)		-	TP 0.93615	-
89	RATE BASE (sum Ins 66, 77, 78, 87, 87.2, 88)		6,984,710,584		2,811,415,681

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Rate Formula Template
Utilizing Projected Data

Table 4

For the Billing Period 01/01/2023 to 12/31/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	Data Sources	Total	Allocator	Total Transmission
		(See "General Notes")			
	(1)	(2)	(3)	(4)	(5)
90	OPERATION & MAINTENANCE EXPENSE				
91	Transmission	WsG, In 36, col (c)	162,227,232		
92	Less Total Account 561	WsG, In 38, col (c)	8,944,418		
93	Add Back Account 561.6	WsG, In 39, col (c)	-		
94	Add Back Account 561.7	WsG, In 40, col (c)	273,658		
95	Less Total Account 565	WsG, In 41, col (c)	134,559,941		
96	Transmission O&M Expense Adjustment	WsG, In 42, col (c)	(37,906)		
97	Transmission Subtotal	(In 91 - In 92 + In 93 + In 94 - In 95 + In 96)	18,958,625	TP 0.93615	17,748,117
98	Administrative and General	WsG, In 71, col (c)	117,400,311		
99	Less: Acc. 928, Reg. Com. Exp.	WsG, In 55, col (c)	5,348,297		
100	Acct. 930.1, Gen. Advert. Exp.	WsG, In 57, col (c)	1,907,804		
101	Acct. 930.2, Miscellaneous Gen. Exp.	WsG, In 58, col (c)	1,495,577		
102	Acct. 924, Property Insurance	WsG, In 52, col (c)	5,751,099		
103	Balance of A & G	(In 98 - sum In 99 to In 102)	102,897,534	W/S 0.13942	14,345,974
104	Plus: Acct. 924, Property Insurance	(In 102)	5,751,099	GP 0.36787	2,115,657
105	Acct. 928 - Transmission Specific	(Note K) WsH In 10, col (d)	795,000	DA 1.00000	795,000
106	Acct. 928 - Transmission Allocated	(Note K) WsH In 10, col (e)	-	TP 0.93615	-
107	Acct. 930.2 - Transmission Specific	(Note K) WsH In 21, col (d)	-	TP 0.93615	-
108	Acct. 930.2 - Transmission Allocated	(Note K) WsH In 21, col (e)	722,267	W/S 0.13942	100,698
109	Transmission Safety and Siting Advertising	(Note K) WsH In 30, col (b)	-	TP 0.93615	-
110					
111	A & G Subtotal	(sum Ins 103 to 109)	110,165,899		17,357,329
112	TOTAL O & M EXPENSE	(In 97 + In 111)	129,124,525		35,105,446
113	DEPRECIATION AND AMORTIZATION EXPENSE				
114	Transmission	Wsl, In 8, col (e)	102,336,127	TP 0.93615	95,801,965
115	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, In 31)	-	TP 0.93615	-
116	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP 0.93615	-
117	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP 0.93615	-
118	General	Wsl, In 16, col (e)	31,552,496	W/S 0.13942	4,399,049
119	Intangible	Wsl, In 20, col (e)	27,275,603	W/S 0.13942	3,802,765
120	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 114 to 119)	161,164,226		104,003,779
121	TAXES OTHER THAN INCOME	(Note L)			
122	Labor Related				
123	Payroll	(Worksheet J)	9,183,992	W/S 0.13942	1,280,432
124	Plant Related				
125	Property	(Worksheet J)	85,248,000	GP 0.36787	31,360,182
126	Franchise & Gross Receipts	(Worksheet J)	16,230,324	NA	-
127	Other Tax	(Worksheet J)	(13,722)	GP 0.36787	(5,048)
128	TOTAL OTHER TAXES	(sum Ins 123 to 127)	110,648,594		32,635,566
129	INCOME TAXES	(Note M)			
130	$T=1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$		22.72%		
131	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		21.99%		
132	where WCLTD=(In 176) and R=(In 179)				
133	and FIT, SIT & p are as given in Note M.				
134	$1 / (1 - T) =$ (from In 130)		1.2940		
135	Amortized Investment Tax Credit (enter negative)	(Worksheet J)	-		
135.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	(1,992,023)		
135.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	270,548		
136	Income Tax Calculation	(In 131 * In 139)	117,038,465		47,109,150
137	ITC adjustment	(In 134 * In 135)	-	NP 0.44793	-
137.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(In 134 * In 135.1)	(2,577,678)	DA	(2,577,678)
137.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	(In 134 * In 135.2)	350,089	DA	350,089
138	TOTAL INCOME TAXES	(sum Ins 136 to 137.2)	114,810,876		44,881,561
139	RETURN (Rate Base * Rate of Return)	(In 89 * In 179)	532,234,947		214,229,875
140	INTEREST ON NETWORK CREDITS	(Note H)	-	TP 0.93615	-
141	REVENUE REQUIREMENT (sum Ins 112, 120, 128, 138, 139, 140)		1,047,983,167		430,856,227

Rate Formula Template

Table 5

PROJECTED

Utilizing Projected Data

For the Billing Period 01/01/2023 to 12/31/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPORTING CALCULATIONS

Line No.	(1)	(2)	(3)	(4)	(5)
142	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)				
143	Total transmission plant	(In 48)			4,211,686,228
144	Less Generator Step-up facilities	WsD.1, In 153, col (n)			135,330,672
145	Less Radial Line facilities	(Worksheet O)			133,584,289
146	Transmission plant included in OATT Trans Rate	(In 143 - In 144 - In 145)			3,942,771,267
147	Percent of transmission plant in OATT Trans Rate	(In 146 / In 143)		TP=	0.93615
148	WAGES & SALARY ALLOCATOR (W/S) (Note O)				
149	Production	WsG, In 77, col (e)	44,210,128	NA	-
150	Transmission	WsG, In 78, col (e)	13,702,401	TP 0.93615	12,827,503
151	Regional Market	WsG, In 79, col (e)	615,779	NA	-
152	Distribution	WsG, In 80, col (e)	23,250,816	NA	-
153	Other	WsG, In 81, col (e)	10,227,250	NA	-
154	Total	(sum Ins 149 to 153)	92,006,375		12,827,503
155	W/S Allocator			W/S=	0.13942
156	GROSS PLANT ALLOCATOR (GP)				
157	Production	WsD.1, In 6 - WsD.1, In 5	3,867,355,386	(In 47)	-
158	Transmission	WsD.1, In 11 - WsD.1, In 10	4,211,686,228	(In 48)	3,942,770,062
159	Distribution	WsD.1, In 16 - WsD.1, In 15	1,991,227,058	(In 49)	-
160	General	WsD.1, In 21 - WsD.1, In 20	701,108,204	(In 50)	94,916,987
161	Intangible	WsD.1, In 25 - WsD.1, In 24	327,970,968	(In 51)	45,426,219
162	TOTAL GROSS PLANT (Less Adjustments)	(sum Ins 157 to 161)	11,099,347,844		4,083,113,268
163	Gross Plant Allocator			GP=	0.36787
164	NET PLANT ALLOCATOR (NP)				
165	Production	In 157 - (WsD.1, In 41 - WsD.1, In 40)	1,972,419,786	(In 61)	-
166	Transmission	In 158 - (WsD.1, In 46 - WsD.1, In 45)	3,567,361,702	(In 62)	3,339,585,657
167	Distribution	In 159 - (WsD.1, In 51 - WsD.1, In 50)	1,555,094,289	(In 63)	-
168	General	In 160 - (WsD.1, In 56 - WsD.1, In 55)	389,984,171	(In 64)	51,792,840
169	Intangible	In 161 - (WsD.1, In 60 - WsD.1, In 59)	125,081,806	(In 65)	17,317,969
170	TOTAL NET PLANT (Less Adjustments)	(sum Ins 165 to 169)	7,609,941,754		3,408,696,466
171	Net Plant Allocator			NP=	0.44793
172	RETURN (R) \$				
173	Long Term Interest				138,154,245
174	Preferred Dividends	WsK, In 56, col (d)			-
175			\$	%	Cost
176	Long Term Debt	WsK, In 17, col (o)	3,288,461,538	45.73%	0.0420
177	Preferred Stock	WsK, In 5, col (o)	-	0.00%	0.0000
178	Common Stock	WsK, In 9, col (o)	3,902,530,508	54.27%	0.1050
179	Total	sum Ins 176 to 178	7,190,992,046		R 0.0762

Rate Formula Template

Table 6

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col#.

Note Letter

- A The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.
- B The annual and monthly net and gross plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.
- C This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.
- D Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which is described on Table 21A of the template.)
- E Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC under a separate docket.
- F Includes only transmission related or functionally booked as transmission land held for future use.
- G Cash Working Capital will be set at and remain \$0 until such time as SPS files and receives FERC approval for a lead/lag study.
- H Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 140.
- I The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be provided to the SPP no later than October 20 for billings effective January 1.
- J (Reserved for future use)
- K Includes all Regulatory Commission expense itemized in FERC Form 1 at p. 350-351 (h). Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall include specific transmission safety-related advertising and transmission siting advertising costs. The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission. NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.
- L Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.
- M The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 135) multiplied by (1/(1-T)). If the applicable tax rates are zero enter 0.

Inputs Required:	FIT =	21.00%	
	SIT= (Worksheet L)	2.17%	(State Income Tax Rate or Composite SIT)
	p =	0.00%	(percent of FIT deductible for state purposes)
- N Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
- O Enter dollar amounts. Includes service company labor. Does not include contract labor.
- P Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)).

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	(5) Transmission Amount
180	REVENUE REQUIREMENT (w/o incentives)	(In 293)			\$ -
181	REVENUE CREDITS	(Note A)	<u>Total</u>	<u>Allocator</u>	
182	Account No. 454	(Worksheet B)	-	DA 1.00000	\$ -
183	Account No. 456.1	(Worksheet B)	-	DA 1.00000	\$ -
183.1	Account No. 421.1(or other applicable acct)	(Worksheet B)	-	DA 1.00000	\$ -
183.2	Account No. 456.0	(Worksheet B)	-	DA 1.00000	\$ -
184	Total Revenue Credits				\$ -
185	NET REVENUE REQUIREMENT (w/o incentives)	(In 180 less In 184)			\$ -
186	NET PLANT CARRYING CHARGE (w/o incentives) (Note B)				
187	Annual Rate	(In 185 / In 214 x 100)			0.00%
188	Monthly Rate	(In 187 / 12)			0.00%
189	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note B)				
190	Annual Rate	(In 185 / In 200 x 100)			0.00%
191	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives) (Note B)				
192	Annual Rate	((In 185 - In 266) / In 214 x 100)			0.00%
192.1	BPU Depreciation Rate	(In 266/ In 200)			#DIV/0!
193	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN (Note B)				
194	Annual Rate	((In 185 - In 266 - In 290 - In 291) / In 214 x 100)			0.00%
195	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Note C - Worksheet R)				\$ -
196	LESS SPP Base Plan Upgrades Revenue Requirement				\$ -
197	ACTUAL REVENUE REQUIREMENT	(In 185 + In 195 - In 196)			\$ -

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2023 to 12/31/2023

Table 8

****ACTUAL****

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> <u>(See "General Notes")</u>	<u>Total</u> (3)	<u>Allocator</u> (4)	<u>Total Transmission</u> (5)
	(1)	(2)			
198	GROSS PLANT IN SERVICE				
199	Production	WsD.1, ln 82, col (n)	-	NA	0
200	Transmission	WsD.1, ln 87, col (n)	-	TP 0.00000	-
201	Distribution	WsD.1, ln 92, col (n)	-	NA	-
202	General Plant	WsD.1, ln 97, col (n)	-	W/S 0.00000	-
203	Intangible Plant	WsD.1, ln 101, col (n)	-	W/S 0.00000	-
204	TOTAL GROSS PLANT	(sum lns 199 to 203)	-		-
205	ACCUMULATED DEPRECIATION				
206	Production	WsD.1, ln 116, col (n)	-	NA	-
207	Transmission	WsD.1, ln 121, col (n)	-	TP 0.00000	-
208	Distribution	WsD.1, ln 126, col (n)	-	NA	-
209	General Plant	WsD.1, ln 131, col (n)	-	W/S 0.00000	-
210	Intangible Plant	WsD.1, ln 135, col (n)	-	W/S 0.00000	-
211	TOTAL ACCUMULATED DEPRECIATION	(sum lns 206 to 210)	-		-
212	NET PLANT IN SERVICE				
213	Production	(ln 199 - ln 206)	-	NA	-
214	Transmission	(ln 200 - ln 207)	-		-
215	Distribution	(ln 201 - ln 208)	-	NA	-
216	General Plant	(ln 202 - ln 209)	-		-
217	Intangible Plant	(ln 203 - ln 210)	-		-
218	TOTAL NET PLANT IN SERVICE	(sum lns 213 to 217)	-		-
219	ADJUSTMENTS TO RATE BASE	(Note D)			
220	Account No. 281 (enter negative)	(Worksheet E)	-	NA	-
221	Account No. 282 (enter negative)	(Worksheet E)	-	DA	-
222	Account No. 283 (enter negative)	(Worksheet E)	-	DA	-
223	Account No. 190	(Worksheet E)	-	DA	-
224	Account No. 255 (enter negative)	FF1, p. 266-267, ln 8 (h)	-	DA	-
224.1	Account No. 254 Excess ADIT	(Worksheet E)	-	DA	-
224.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	-	DA	-
225	Account No. 107	WsQ, ln 46, col (c)	-	TP 0.00000	-
226	Net Pre-Funded AFUDC on CWIP included Rate Base (enter negative)	in (Note E) (Worksheet Q, ln 61)	-	TP 0.00000	-
227	Unamortized Balance of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP 0.00000	-
228	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-		-
229	TOTAL ADJUSTMENTS	(sum lns 220 to 228)	-		-
230	LAND HELD FOR FUTURE USE (Note F)	WsD, ln 136, col h	-	TP 0.00000	-
231	WORKING CAPITAL				
232	CWC	(Note G)	-		-
233	Materials & Supplies - Transmission	WsF, ln 110, col (d)	-	TP 0.00000	-
234	Materials & Supplies - Other	WsF, ln 111, col (d)	-	GP 0.00000	-
235	Prepayments (Account 165) Plant Related	WsF, ln 60, col (d)	-	GP 0.00000	-
236	Prepayments (Account 165) Labor Related	WsF, ln 70, col (d)	-	W/S 0.00000	-
237	Prepayments (Account 165) Transmission Related	WsF, ln 78, col (d)	-	TP 0.00000	-
238	Prepayments (Account 165) Other Not Allocated	WsF, ln 92, col (d)	-	NA 0.00000	-
239	TOTAL WORKING CAPITAL	(sum lns 232 to 238)	-		-
239.1	UNFUNDED RESERVES				
239.2	Unfunded Reserves	WsF.1, Total Actual, col (11)	-	DA	-

240	BALANCE OF NETWORK CREDITS (enter negative) (Note H)	-	TP	0.00000	-
241	RATE BASE (sum lns 218, 229, 230, 239, 239.2, 240)	<u>-</u>			<u>-</u>

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2023 to 12/31/2023

Table 9

****ACTUAL****

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	<u>EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION</u> (1)	<u>Data Sources (See "General Notes")</u> (2)	<u>Total</u> (3)	<u>Allocator</u> (4)	<u>Total Transmission</u> (5)
242	OPERATION & MAINTENANCE EXPENSE				
243	Transmission	WsG, In 36, col (e)	-		
244	Less Total Account 561	WsG, In 38, col (e)	-		
245	Add Back Account 561.6	WsG, In 39, col (e)	-		
246	Add Back Account 561.7	WsG, In 40, col (e)	-		
247	Less Total Account 565	WsG, In 41, col (e)	-		
248	Transmission O&M Expense Adjustment	WsG, In 42, col (e)	-		
249	Transmission Subtotal	(In 243 - In 244 + In 245 + In 246 - In 247 + In 248)	-	TP 0.00000	-
250	Administrative and General	WsG, In 71, col (e)	-		
251	Less: Acc. 928, Reg. Com. Exp.	WsG, In 55, col (e)	-		
252	Acct. 930.1, Gen. Advert. Exp.	WsG, In 57, col (e)	-		
253	Acct. 930.2, Miscellaneous Gen. Exp.	WsG, In 58, col (e)	-		
254	Acct. 924, Property Insurance	WsG, In 52, col (e)	-		
255	Balance of A & G	(In 250 - sum In 251 to In 254)	-	W/S 0.00000	-
256	Plus: Acct. 924, Property Insurance	(In 254)	-	GP 0.00000	-
257	Acct. 928 - Transmission Specific	(Note K) WsH, In 10, col (h)	-	DA 1.00000	-
258	Acct. 928 - Transmission Allocated	(Note K) WsH, In 10, col (i)	-	TP 0.00000	-
259	Acct. 930.2 - Transmission Specific	(Note K) WsH, In 21, col (h)	-	TP 0.00000	-
260	Acct. 930.2 - Transmission Allocated	(Note K) WsH, In 21, col (i)	-	W/S 0.00000	-
261	Transmission Safety and Siting Advertising	(Note K) WsH, In 30, col (f)	-	TP 0.00000	-
262					
263	A & G Subtotal	(sum Ins 255 to 261)	-		-
264	TOTAL O & M EXPENSE	(In 249 + In 263)	-		-
265	DEPRECIATION AND AMORTIZATION EXPENSE				
266	Transmission	Wsl, In 36, col (e)	-	TP 0.00000	-
267	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, In 62)	-	TP 0.00000	-
268	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP 0.00000	-
269	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP 0.00000	-
270	General	Wsl, In 44, col (e)	-	W/S 0.00000	-
271	Intangible	Wsl, In 48, col (e)	-	W/S 0.00000	-
272	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 266 to 271)	-		-
273	TAXES OTHER THAN INCOME	(Note L)			
274	Labor Related				
275	Payroll	(Worksheet J)	-	W/S 0.00000	-
276	Plant Related				
277	Property	(Worksheet J)	-	GP 0.00000	-
278	Franchise & Gross Receipts	(Worksheet J)	-	NA	-
279	Other Tax	(Worksheet J)	-	GP 0.00000	-
280	TOTAL OTHER TAXES	(sum Ins 275 to 279)	-		-
281	INCOME TAXES	(Note M)			
282	$T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p) =$		21.00%		
283	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		0.00%		
284	where WCLTD=(In 328) and R=(In 331)				
285	and FIT, SIT & p are as given in Note M.				
286	$1 / (1 - T) =$ (from In 282)		1.2658		
287	Amortized Investment Tax Credit (enter negative)	(Worksheet J)	-		
287.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	-		
287.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	-		

288	Income Tax Calculation	(In 283 * In 291)	-			-
289	ITC adjustment	(In 286 * In 287)	-	NP	0.00000	-
289.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(In 286 * In 287.1)	-	DA		-
289.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plant	(In 286 * In 287.2)	-	DA		-
290	TOTAL INCOME TAXES	(sum lns 288 to 289.2)	<u>-</u>			<u>-</u>
291	RETURN (Rate Base * Rate of Return)	(In 241 * In 331)	-			-
292	INTEREST ON NETWORK CREDITS	(Note H)	-	TP	0.00000	-
293	REVENUE REQUIREMENT (sum lns 264, 272, 280, 290, 291, 292)		<u>-</u>			<u>-</u>
			<u><u>-</u></u>			<u><u>-</u></u>

Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2023 to 12/31/2023

Table 10

****ACTUAL****

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	<u>SUPPORTING CALCULATIONS</u>	(1)	(2)	(3)	(4)	(5)
294	TRANSMISSION PLANT INCLUDED IN OATT Transmission Rate (Note N)					
295	Total transmission plant	(In 200)				-
296	Less Generator Step-up facilities	WsD.1, In 155, col (n)				-
297	Less Radial Line facilities	(Worksheet O)				-
297.a	Plus Radial Line facilities true-up	(Worksheet M)				-
298	Transmission plant included in OATT Trans Rate	(In 295 - In 296 - In 297 - In 297.a)				-
299	Percent of transmission plant in OATT Trans Rate		(In 298 / In 295)		TP=	0.00000
300	WAGES & SALARY ALLOCATOR (W/S)	(Note O)				-
301	Production	WsG, In 77, col (i)	-		NA	-
302	Transmission	WsG, In 78, col (i)	-		TP 0.00000	-
303	Regional Market	WsG, In 79, col (i)	-		NA	-
304	Distribution	WsG, In 80, col (i)	-		NA	-
305	Other	WsG, In 81, col (i)	-		NA	-
306	Total	(sum Ins 301 to 305)	0			-
307	W/S Allocator				W/S=	0.00000
308	GROSS PLANT ALLOCATOR (GP)					-
309	Production	WsD.1, In 82 - WsD.1, In 81	-		(In 199)	-
310	Transmission	WsD.1, In 87 - WsD.1, In 86	-		(In 200)	-
311	Distribution	WsD.1, In 92 - WsD.1, In 91	-		(In 201)	-
312	General	WsD.1, In 97 - WsD.1, In 96	-		(In 202)	-
313	Intangible	WsD.1, In 101 - WsD.1, In 100	-		(In 203)	-
314	TOTAL GROSS PLANT (Less Adjustments)	(sum Ins 309 to 313)	0			0
315	Gross Plant Allocator				GP=	0.00000
316	NET PLANT ALLOCATOR (NP)					-
317	Production	In 309 - (WsD.1, In 116 - WsD.1, In 115)	-		(In 213)	-
318	Transmission	In 310 - (WsD.1, In 121 - WsD.1, In 120)	-		(In 214)	-
319	Distribution	In 311 - (WsD.1, In 126 - WsD.1, In 125)	-		(In 215)	-
320	General	In 312 - (WsD.1, In 131 - WsD.1, In 130)	-		(In 216)	-
321	Intangible	In 313 - (WsD.1, In 135 - WsD.1, In 134)	-		(In 217)	-
322	TOTAL NET PLANT (Less Adjustments)	(sum Ins 317 to 321)	0			0
323	Net Plant Allocator				NP=	0.00000
324	RETURN (R)					\$
325	Long Term Interest	WsK, In 51, col (h)				-
326	Preferred Dividends	WsK, In 56, col (h)				-
327				\$	%	Cost
328	Long Term Debt	WsK, In 36, col (o)	-	0.00%	0.0000	0.0000
329	Preferred Stock	WsK, In 23, col (o)	-	0.00%	0.0000	0.0000
330	Common Stock	WsK, In 27, col (o)	-	0.00%	0.1050	0.0000
331	Total	sum Ins 328 to 330	-		R	0.0000

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col#.

Note Letter	
A	The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.
B	The annual and monthly net and gross plant carrying charges on page 7 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which is described on Table 21A of the template.)
E	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC under a separate docket.
F	Includes only transmission related or functionally booked as transmission land held for future use.
G	Cash Working Capital will be set at and remain \$0 until such time as SPS files and receives FERC approval for a lead/lag study.
H	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 292.
I	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be provided to the SPP no later than October 20 for billings effective January 1.
J	(Reserved for future use)
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 350-351 (h). Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall include specific transmission safety-related advertising and transmission siting advertising costs. The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165. Prepayments, shall be excluded from the formula.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 287) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0. Inputs Required: FIT = 21.00% SIT= (Worksheet L) 0.00% (State Income Tax Rate or Composite SIT) p = 0.00% (percent of FIT deductible for state purposes)
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.
O	Enter dollar amounts. Includes service company labor. Does not include contract labor.
P	Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)).Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

A. Schedule 1 - Projected ARR for Billing Period 01/01/2023 to 12/31/2023			
1	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS \$8,944,418	
2	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4 \$4,026,321	
3	Less: Transmission Service Studies	WsG - Acct 561.6 \$0	
4	Less: Generation Interconnection Studies	WsG - Acct 561.7 \$273,658	
5	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8 \$1,316,657	
6	Total 561 Costs for Projected Schedule 1 ARR	(In 1 - Sum of Ins 2 through 5) <u>\$3,327,782</u>	
7	Less: Schedule 1 Point to Point Projected Revenues	WsB Rev Credits \$161,589	
8	Projected Schedule 1 ARR Without True-up Adjustments	(In 6 - In 7) \$3,166,193	
9	Prior Year True-up Adjustment	Input from Prior Year True-up (\$62,481)	
10	Interest On Prior Year True-up Adjustment	Input from Prior Year (\$4,056)	
11	Projected Schedule 1 ARR	(In 8 + In 9 + In 10) \$3,099,656	
B. Schedule 1 Rate Calculations			
12	Projected Average 12-Mo. Demand	WsC Divisor 4,685,000 kW	
13	Monthly Point to Point Rate in \$/kW - Month	((In 11 /In 12) /12) \$0.055 kW	
14	Weekly Point to Point Rate in \$/kW - Weekly	((In 11 /In 12) /52) \$0.013 kW	
15	Daily Point to Point Rate in \$/kW - Day	((In 11 /In 12) /365) \$0.002 kW	
16	Hourly Point to Point Rate in \$/mW - Hourly	((In 11 /In 12) /8760 * 1000) \$0.076 mW	
17	**SECTIONS C AND D USED ONLY FOR TRUE-UP, ANNUAL UPDATE WILL BE BLANK**		
C. Schedule 1 - Actual ARR for the Billing Period 01/01/2023 to 12/31/2023			
18	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS \$0	
19	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4 \$0	
20	Less: Transmission Service Studies	WsG - Acct 561.6 \$0	
21	Less: Generation Interconnection Studies	WsG - Acct 561.7 \$0	
22	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8 \$0	
23	Total 561 Costs for Actual Schedule 1 ARR	(In 18 - Sum of Ins 19 through 22) <u>\$0</u>	
24	Less: Schedule 1 Point to Point Actual Revenues Billed	WsB Rev Credits \$0	
25	Actual Schedule 1 ARR	(In 23 - In 24) \$0	
True Up from Billing Period to be Included in Projected Schedule 1 ARR:			
26	Revenue Requirement True-Up:		
27	Actual Schedule 1 ARR calculated above	(In 25) \$0	
28	Projected Schedule 1 ARR calculated above	(In 8) <u>\$3,166,193</u>	
29	ARR True-up Amount (Over recovery = credit; under recovery = debit)	(In 27 - In 28) <u>(\$3,166,193)</u>	
30	Volume True-Up:		
31	Actual Divisor Load for the Billing Period	WsC Divisor 0 kW	
32	Projected Divisor Load for the Billing Period	(In 12) <u>4,685,000 kW</u>	
33	Volume Adjustment	(In 32 - In 31) <u>4,685,000</u>	
34	Projected Zonal Rate per kw-yr for the Billing Period	(In 28 / In 32) \$0.6758	
35	Actual Zonal Rate per kw-yr for the Billing Period	(In 27 / In 31) \$0.0000	
36	Volume Revenue Adjustment (Over recovery = credit; under recovery = debit)	(In 33 * In 34) \$3,166,193	
37	Net Schedule 1 True-up Adjustment (Over Recovery = credit; under recovery = debit)	(In 29 + In 36) \$0	
38	Interest True-up Amount	(In 68) \$0	
D. Interest Calculation:			
39			
40			
41			
42	January - Yr 2023	0.00%	0.0000
43	February	0.00%	0.0000
44	March	0.00%	0.0000
45	April	0.00%	0.0000
46	May	0.00%	0.0000
47	June	0.00%	0.0000
48	July	0.00%	0.0000
49	August	0.00%	0.0000
50	September	0.00%	0.0000
51	October	0.00%	0.0000
52	November	0.00%	0.0000
53	December	0.00%	0.0000
54	January - Yr 2024	0.00%	0.0000
55	February	0.00%	0.0000
56	March	0.00%	0.0000
57	April	0.00%	0.0000
58	May	0.00%	0.0000
59	June	0.00%	0.0000
60	July	0.00%	0.0000
61	August	0.00%	0.0000
62	September	0.00%	0.0000
63	Average Monthly Interest Rate		<u>0.0000</u>
64	Over/Under Recovery Amount	(In 37) \$0	
65	Average Monthly Interest Rate	(In 63)	<u>0.0000</u>
66	Monthly Interest Recovery Amount	(In 64 * In 65)	<u>\$0</u>
67	Number of Months for Interest Recovery Amount		24
68	Interest Recovery Amount	(In 67 * In 66)	\$0
69	Note:		
70	The interest is calculated using the interest rate posted on the FERC website.		
71	See link to website below.		
72	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub		

Southwestern Public Service Company
Worksheet A - Projected Billing Year True-Up Adjustment and Interest Calculation
2023 Projection

Line No.		2021		
1	I. Revenue Requirement True-up:			
2	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data In 33 + In 43)	\$ 410,372,391		
3	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data In 185 + In 195)	\$ -		
4	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	\$ -		
5	II. SPP Base Plan Upgrades Revenue Requirement True-up:			
6	Projected Revenue Requirement for the Prior Rate Year - (ARR Projected Data In 44 col (5))	\$ 223,327,108		
7	Actual Revenue Requirement for the True-up Rate Year - (ARR Actual Data In 196 col (5))	\$ -		
8	SPP BPU True-up (Over Recovery is a Credit, Under Recovery is a Debit) (In 6 - In 7)	\$ -		
9	Net Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit)	\$ -		
10	III. Volume True-up:			
11	Projected Divisor Load for the Prior Rate Year - (WsC Divisor In 14 * 1,000)	4,685,000	kw	
12	Actual Divisor Load for the Prior Rate Year - (WsC Divisor In 28 * 1,000)	-	kw	
13	Volume Adjustment (line 11 - line 12)	-	kw	
14	Projected Zonal Rate per kW-yr for the Prior Rate Year - (Rate In 10 col (3))	\$ 39.1760		
15	Actual Zonal Rate per kW-yr for the Prior Rate Year ((In 3 - In 7) / In 12)	\$ -		
16	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 13 x line 14)	\$ -		
17	Net True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (sum lines 4 + 8+ 16)	\$ -		
18	IV. Interest Calculation:			
19	was section III, now section IV			
20	Projected Billing Year			
21	FERC	Monthly		
22	Quarterly	Interest		
23	Months	Interest Rates	Rate	
24	January - Yr 2023		0.0000	
25	February		0.0000	
26	March		0.0000	
27	April		0.0000	
28	May		0.0000	
29	June		0.0000	
30	July		0.0000	
31	August		0.0000	
32	September		0.0000	
33	October		0.0000	
34	November		0.0000	
35	December		0.0000	
36	January - Yr 2024		0.0000	
37	February		0.0000	
38	March		0.0000	
39	April		0.0000	
40	May		0.0000	
41	June		0.0000	
42	July		0.0000	
43	August		0.0000	
44	September		0.0000	
45	Average Monthly Interest Rate		0.0000	
46	Over/Under Recovery Amount (ARR from In 4 & In 16 BPU from In 8 amount) line reference change			
47	Average Monthly Interest Rate (In 45)	\$ -	\$ -	
48	Monthly Interest Recovery Amount (In 46 x In 47)	\$ -	\$ -	
49	Number of Months for Interest Recovery Amount		24	24
50	Interest Recovery Amount (In 49 times In 48)		\$ -	\$ -
51	Prior Year True-up Adjustment (line 46)	\$ -	\$ -	(Input to Annual Update)
52	Interest on Prior Year True-up Adjustment (In 50)	\$ -	\$ -	(Input to Annual Update)
53	Note:			
54	The interest is calculated using the interest rate posted on the FERC website.			
55	See link to website below.			
56	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub			

Line No.	Explanation of Prior Period Correction:			
1	Eddy County HVDC OM - Include OM credit from per book amounts into OM adjustment			
2				
3				
4	Rate Year Prior Period Correction Applicable to (input year)	2019		
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)	2021		
6	Year Prior Period Correction Settled/Agreed (input)	2022		
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)	2023		
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	48		
9	I. Revenue Requirement True-up:			
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$ 123,258,460		
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	\$ 123,263,242		
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)	\$4,782		
13	II. Volume True-up:			
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)	4,839,000 kw		
15	Divisor for True-up Year with Prior Period Correction (input)	4,839,000 kw		
16	Volume Adjustment (line 14 - line 15)	0 kw		
17	Actual Zonal Rate (line 10 / line 14)	\$25.4719		
18	Revised Zonal Rate (line 11 / line 15)	\$25.4729		
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	\$0		
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	\$4,782		
21	III. Interest Calculation:			
22				
23				
24	Month/Year	FERC Quarterly Interest Rates	Number of Days in Month	Monthly Interest Rate
25	January - True-up Yr 2019	5.18%	31	0.0044
26	February	5.18%	28	0.0040
27	March	5.18%	31	0.0044
28	April	5.45%	30	0.0045
29	May	5.45%	31	0.0046
30	June	5.45%	30	0.0045
31	July	5.50%	31	0.0047
32	August	5.50%	31	0.0047
33	September	5.50%	30	0.0045
34	October	5.42%	31	0.0046
35	November	5.42%	30	0.0045
36	December	5.42%	31	0.0046
37	January - True-up Yr 2020	4.96%	31	0.0042
38	February	4.96%	29	0.0039
39	March	4.96%	31	0.0042
40	April	4.75%	30	0.0039
41	May	4.75%	31	0.0040
42	June	4.75%	30	0.0039
43	July	3.43%	31	0.0029
44	August	3.43%	31	0.0029
45	September	3.43%	30	0.0028
46	October	3.25%	31	0.0028
47	November	3.25%	30	0.0027
48	December	3.25%	31	0.0028
49	January - True-up Yr 2021	3.25%	31	0.0028
50	February	3.25%	28	0.0025
51	March	3.25%	31	0.0028
52	April	3.25%	30	0.0027
53	May	3.25%	31	0.0028
54	June	3.25%	30	0.0027
55	July	3.25%	31	0.0028
56	August	3.25%	31	0.0028
57	September	3.25%	30	0.0027
58	October	3.25%	31	0.0028
59	November	3.25%	30	0.0027
60	December	3.25%	31	0.0028
61	January - True-up Yr 2022	3.25%	31	0.0028
62	February	3.25%	28	0.0025
63	March	3.25%	31	0.0028
64	April	3.25%	30	0.0027
65	May	3.25%	31	0.0028
66	June	3.25%	30	0.0027
67	July	3.60%	31	0.0031
68	August	3.60%	31	0.0031
69	September	3.60%	30	0.0030
70	Average Monthly Interest Rate			0.0034
71	Over/Under Recovery Amount (In 20 amount)			\$4,782
72	Average Monthly Interest Rate (In 70)			0.0034
73	Monthly Interest Recovery Amount (In 71 x In 72)			\$16
74	Number of Months for Interest Recovery Amount (from line 8)			48
75	Interest Recovery Amount (In 74 times In 73)			\$768
76	Prior Period Correction Adjustment (In 20)			\$4,782 (Input to Annual Update)
77	Interest on Prior Period Correction Adjustment (In 75)			\$768 (Input to Annual Update)
78	Note:			
79	The interest is calculated using the interest rate posted on the FERC website.			
80	See link to website below.			
81	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub			

Line No.			
1	<u>Explanation of Prior Period Correction:</u>		
2	Eddy County HVDC OM - Include OM credit from per book amounts into OM adjustment		
3			
4	Rate Year Prior Period Correction Applicable to (input year)		2020
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)		2022
6	Year Prior Period Correction Settled/Agreed (input)		2022
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)		2023
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)		36
9	<u>I. Revenue Requirement True-up:</u>		
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$	132,756,221
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	\$	132,885,945
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)		\$129,724
13	<u>II. Volume True-up:</u>		
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)		4,840,000 kw
15	Divisor for True-up Year with Prior Period Correction (input)		4,840,000 kw
16	Volume Adjustment (line 14 - line 15)		0 kw
17	Actual Zonal Rate (line 10 / line 14)		\$27.4290
18	Revised Zonal Rate (line 11 / line 15)		\$27.4558
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)		\$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)		\$129,724
21	<u>III. Interest Calculation:</u>		
22		FERC	Number
23		Quarterly	of Days
24	<u>Month/Year</u>	<u>Interest Rates</u>	<u>in Month</u>
25	January - True-up Yr 2020	4.96%	31
26	February	4.96%	29
27	March	4.96%	31
28	April	4.75%	30
29	May	4.75%	31
30	June	4.75%	30
31	July	3.43%	31
32	August	3.43%	31
33	September	3.43%	30
34	October	3.25%	31
35	November	3.25%	30
36	December	3.25%	31
37	January - True-up Yr 2021	3.25%	31
38	February	3.25%	28
39	March	3.25%	31
40	April	3.25%	30
41	May	3.25%	31
42	June	3.25%	30
43	July	3.25%	31
44	August	3.25%	31
45	September	3.25%	30
46	October	3.25%	31
47	November	3.25%	30
48	December	3.25%	31
49	January - True-up Yr 2022	3.25%	31
50	February	3.25%	28
51	March	3.25%	31
52	April	3.25%	30
53	May	3.25%	31
54	June	3.25%	30
55	July	3.60%	31
56	August	3.60%	31
57	September	3.60%	30
58	Average Monthly Interest Rate		0.0030
59	Over/Under Recovery Amount (In 20 amount)		\$129,724
60	Average Monthly Interest Rate (In 58)		0.0030
61	Monthly Interest Recovery Amount (In 59 x In 60)		\$389
62	Number of Months for Interest Recovery Amount (from line 8)		36
63	Interest Recovery Amount (In 62 times In 61)		\$14,004
64	Prior Period Correction Adjustment (In 20)		\$129,724 (Input to Annual Update)
65	Interest on Prior Period Correction Adjustment (In 63)		\$14,004 (Input to Annual Update)
66	<u>Note:</u>		
67	The interest is calculated using the interest rate posted on the FERC website.		
68	See link to website below.		
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub		

Line No.	Explanation of Prior Period Correction:			
1	Plant Excess ADIT Amortization - Include tax return true-Up from prior year			
2				
3				
4	Rate Year Prior Period Correction Applicable to (input year)	2018		
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)	2020		
6	Year Prior Period Correction Settled/Agreed (input)	2022		
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)	2023		
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	60		
9	I. Revenue Requirement True-up:			
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$ 112,056,353		
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	\$ 112,064,926		
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 1)	\$8,572		
13	II. Volume True-up:			
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)	kw		
15	Divisor for True-up Year with Prior Period Correction (input)	kw		
16	Volume Adjustment (line 14 - line 15)	0 kw		
17	Actual Zonal Rate (line 10 / line 14)	\$0.0000		
18	Revised Zonal Rate (line 11 / line 15)	\$0.0000		
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 1)	\$0		
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 1)	\$8,572		
21	III. Interest Calculation:			
22				
23				
24	<u>Month/Year</u>	<u>FERC Quarterly Interest Rates</u>	<u>Number of Days in Month</u>	<u>Monthly Interest Rate</u>
25	January - True-up Yr 2018	4.25%	31	0.0036
26	February	4.25%	28	0.0033
27	March	4.25%	31	0.0036
28	April	4.47%	30	0.0037
29	May	4.47%	31	0.0038
30	June	4.47%	30	0.0037
31	July	4.69%	31	0.0040
32	August	4.69%	31	0.0040
33	September	4.69%	30	0.0039
34	October	4.96%	31	0.0042
35	November	4.96%	30	0.0041
36	December	4.96%	31	0.0042
37	January - True-up Yr 2019	5.18%	31	0.0044
38	February	5.18%	28	0.0040
39	March	5.18%	31	0.0044
40	April	5.45%	30	0.0045
41	May	5.45%	31	0.0046
42	June	5.45%	30	0.0045
43	July	5.50%	31	0.0047
44	August	5.50%	31	0.0047
45	September	5.50%	30	0.0045
46	October	5.42%	31	0.0046
47	November	5.42%	30	0.0045
48	December	5.42%	31	0.0046
49	January - True-up Yr 2020	4.96%	31	0.0042
50	February	4.96%	29	0.0039
51	March	4.96%	31	0.0042
52	April	4.75%	30	0.0039
53	May	4.75%	31	0.0040
54	June	4.75%	30	0.0039
55	July	3.43%	31	0.0029
56	August	3.43%	31	0.0029
57	September	3.43%	30	0.0028
58	October	3.25%	31	0.0028
59	November	3.25%	30	0.0027
60	December	3.25%	31	0.0028
61	January - True-up Yr 2021	3.25%	31	0.0028
62	February	3.25%	28	0.0025
63	March	3.25%	31	0.0028
64	April	3.25%	30	0.0027
65	May	3.25%	31	0.0028
66	June	3.25%	30	0.0027
67	July	3.25%	31	0.0028
68	August	3.25%	31	0.0028
69	September	3.25%	30	0.0027
70	October	3.25%	31	0.0028
71	November	3.25%	30	0.0027
72	December	3.25%	31	0.0028
73	January - True-up Yr 2022	3.25%	31	0.0028
74	February	3.25%	28	0.0025
75	March	3.25%	31	0.0028
76	April	3.25%	30	0.0027
77	May	3.25%	31	0.0028
78	June	3.25%	30	0.0027
79	July	3.60%	31	0.0031
80	August	3.60%	31	0.0031
81	September	3.60%	30	0.0030
82	Average Monthly Interest Rate			0.0035
83	Over/Under Recovery Amount (In 20 amount)			\$8,572
84	Average Monthly Interest Rate (In 82)			0.0035
85	Monthly Interest Recovery Amount (In 83 x In 84)			\$30
86	Number of Months for Interest Recovery Amount (from line 8)			60
87	Interest Recovery Amount (In 86 times in 85)			\$1,800
88	Prior Period Correction Adjustment (In 20)			\$8,572 (Input to Annual Update)
89	Interest on Prior Period Correction Adjustment (In 87)			\$1,800 (Input to Annual Update)
90	Note:			
91	The interest is calculated using the interest rate posted on the FERC website.			
92	See link to website below.			
93	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub			

Line No.	Explanation of Prior Period Correction:			
1	Plant Excess ADIT Amortization - Include tax return true-Up from prior year			
2				
3				
4	Rate Year Prior Period Correction Applicable to (input year)	2019		
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)	2021		
6	Year Prior Period Correction Settled/Agreed (input)	2022		
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)	2023		
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	48		
9	I. Revenue Requirement True-up:			
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$ 123,258,460		
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	123,304,206		
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)	\$45,746		
13	II. Volume True-up:			
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)	4,839,000 kw		
15	Divisor for True-up Year with Prior Period Correction (input)	4,839,000 kw		
16	Volume Adjustment (line 14 - line 15)	0 kw		
17	Actual Zonal Rate (line 10 / line 14)	\$25.4719		
18	Revised Zonal Rate (line 11 / line 15)	\$25.4813		
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	\$0		
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	\$45,746		
21	III. Interest Calculation:			
22				
23				
24	<u>Month/Year</u>	<u>Quarterly Interest Rates</u>	<u>Number of Days in Month</u>	<u>Monthly Interest Rate</u>
25	January - True-up Yr 2019	5.18%	31	0.0044
26	February	5.18%	28	0.0040
27	March	5.18%	31	0.0044
28	April	5.45%	30	0.0045
29	May	5.45%	31	0.0046
30	June	5.45%	30	0.0045
31	July	5.50%	31	0.0047
32	August	5.50%	31	0.0047
33	September	5.50%	30	0.0045
34	October	5.42%	31	0.0046
35	November	5.42%	30	0.0045
36	December	5.42%	31	0.0046
37	January - True-up Yr 2020	4.96%	31	0.0042
38	February	4.96%	29	0.0039
39	March	4.96%	31	0.0042
40	April	4.75%	30	0.0039
41	May	4.75%	31	0.0040
42	June	4.75%	30	0.0039
43	July	3.43%	31	0.0029
44	August	3.43%	31	0.0029
45	September	3.43%	30	0.0028
46	October	3.25%	31	0.0028
47	November	3.25%	30	0.0027
48	December	3.25%	31	0.0028
49	January - True-up Yr 2021	3.25%	31	0.0028
50	February	3.25%	28	0.0025
51	March	3.25%	31	0.0028
52	April	3.25%	30	0.0027
53	May	3.25%	31	0.0028
54	June	3.25%	30	0.0027
55	July	3.25%	31	0.0028
56	August	3.25%	31	0.0028
57	September	3.25%	30	0.0027
58	October	3.25%	31	0.0028
59	November	3.25%	30	0.0027
60	December	3.25%	31	0.0028
61	January - True-up Yr 2022	3.25%	31	0.0028
62	February	3.25%	28	0.0025
63	March	3.25%	31	0.0028
64	April	3.25%	30	0.0027
65	May	3.25%	31	0.0028
66	June	3.25%	30	0.0027
67	July	3.60%	31	0.0031
68	August	3.60%	31	0.0031
69	September	3.60%	30	0.0030
70	Average Monthly Interest Rate			0.0034
71	Over/Under Recovery Amount (In 20 amount)			\$45,746
72	Average Monthly Interest Rate (In 70)			0.0034
73	Monthly Interest Recovery Amount (In 71 x In 72)			\$156
74	Number of Months for Interest Recovery Amount (from line 8)			48
75	Interest Recovery Amount (In 74 times In 73)			\$7,488
76	Prior Period Correction Adjustment (In 20)			\$45,746 (Input to Annual Update)
77	Interest on Prior Period Correction Adjustment (In 75)			\$7,488 (Input to Annual Update)
78	Note:			
79	The interest is calculated using the interest rate posted on the FERC website.			
80	See link to website below.			
81	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub			

Line No.			
1	<u>Explanation of Prior Period Correction:</u>		
2	Plant Excess ADIT Amortization - Include tax return true-Up from prior year		
3			
4	Rate Year Prior Period Correction Applicable to (input year)		2020
5	Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years)		2022
6	Year Prior Period Correction Settled/Agreed (input)		2022
7	Rate Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)		2023
8	Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)		36
9	<u>I. Revenue Requirement True-up:</u>		
10	Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)	\$	132,756,221
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)	\$	132,698,230
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)		(\$57,991)
13	<u>II. Volume True-up:</u>		
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)		4,840,000 kw
15	Divisor for True-up Year with Prior Period Correction (input)		4,840,000 kw
16	Volume Adjustment (line 14 - line 15)		0 kw
17	Actual Zonal Rate (line 10 / line 14)		\$27.4290
18	Revised Zonal Rate (line 11 / line 15)		\$27.4170
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)		\$0
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)		(\$57,991)
21	<u>III. Interest Calculation:</u>		
22		FERC	Number
23		Quarterly	of Days
24	<u>Month/Year</u>	<u>Interest Rates</u>	<u>in Month</u>
25	January - True-up Yr 2020	4.96%	31
26	February	4.96%	29
27	March	4.96%	31
28	April	4.75%	30
29	May	4.75%	31
30	June	4.75%	30
31	July	3.43%	31
32	August	3.43%	31
33	September	3.43%	30
34	October	3.25%	31
35	November	3.25%	30
36	December	3.25%	31
37	January - True-up Yr 2021	3.25%	31
38	February	3.25%	28
39	March	3.25%	31
40	April	3.25%	30
41	May	3.25%	31
42	June	3.25%	30
43	July	3.25%	31
44	August	3.25%	31
45	September	3.25%	30
46	October	3.25%	31
47	November	3.25%	30
48	December	3.25%	31
49	January - True-up Yr 2022	3.25%	31
50	February	3.25%	28
51	March	3.25%	31
52	April	3.25%	30
53	May	3.25%	31
54	June	3.25%	30
55	July	3.60%	31
56	August	3.60%	31
57	September	3.60%	30
58	Average Monthly Interest Rate		0.0030
59	Over/Under Recovery Amount (In 20 amount)		(\$57,991)
60	Average Monthly Interest Rate (In 58)		0.0030
61	Monthly Interest Recovery Amount (In 59 x In 60)		(\$174)
62	Number of Months for Interest Recovery Amount (from line 8)		36
63	Interest Recovery Amount (In 62 times In 61)		(\$6,264)
64	Prior Period Correction Adjustment (In 20)		(\$57,991) (Input to Annual Update)
65	Interest on Prior Period Correction Adjustment (In 63)		(\$6,264) (Input to Annual Update)
66	Note:		
67	The interest is calculated using the interest rate posted on the FERC website.		
68	See link to website below.		
69	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub		

Line
No.

I. Radial Line Interest on True-Up Calculation

	(a) Revenue Requirement True-Up (Worksheet M)	(b) Month Radial Line Changed (Input)	(c) Months Subject to Interest (12 - Col b)	(d) Average Interest Rate (Col i)	(e) Monthly Interest (Col a * Col d)	(f) Interest Recovery Amount (Col c * Col e)
7					0	0
8						
9						0
10						
11						
12						
13	Total					\$0

II. Interest Rates:

	(g) FERC Quarterly Interest Rates	(h) Number of Days in Month	(i) Monthly Interest Rate
19	Month/Year		
20	0.00%	31	0.0000
21	0.00%	29	0.0000
22	0.00%	31	0.0000
23	0.00%	30	0.0000
24	0.00%	31	0.0000
25	0.00%	30	0.0000
26	0.00%	31	0.0000
27	0.00%	31	0.0000
28	0.00%	30	0.0000
29	0.00%	31	0.0000
30	0.00%	30	0.0000
31	0.00%	31	0.0000
32	Average Monthly Interest Rate		
33			0

III. Total Radial Line Charges

	(j) Annual Charge (Worksheet M)	(k) True-Up (Col a)	(l) Interest on True-Up (Col f)	(m) Total Annual Charge (Sum Col j - l)
39	\$41	\$0	\$0	\$41
40	\$171,199	\$0	\$0	\$171,199
41	\$217,467	\$0	\$0	\$217,467
42	\$170,250	\$0	\$0	\$170,250
43	\$2,145	\$0	\$0	\$2,145
44	\$222,553	\$0	\$0	\$222,553
45	\$228	\$0	\$0	\$228
46	\$36,467	\$0	\$0	\$36,467
47	\$106,764	\$0	\$0	\$106,764
48	\$210,637	\$0	\$0	\$210,637
49	\$87	\$0	\$0	\$87
50	\$4,094	\$0	\$0	\$4,094
51	\$127	\$0	\$0	\$127
52	Total			
53	\$1,142,059	\$0	\$0	\$1,142,059

Note:

The interest is calculated using the interest rate posted on the FERC website.
See link to website below.

<https://www.ferc.gov/whatsnew/2020/04/01/interest-rates.asp>

Southwestern Public Service Company
Worksheet B - Revenue Credits

Gain on Disposition of Property, Projected for Billing Year = 2023
 (Revenue related to sale of transmission assets)

Line No.		(a)	(b)	(c)	Adjusted Total
		Total	Adjustments	Amount	
1	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)				0
2	Gain on disposition of property (Other Related)				0
3	Total 421.1 (or other applicable acct)	0	0		0

Gain on Disposition of Property, Actual for Billing Year = 2023
 (Revenue related to sale of transmission assets)

Line No.		(a)	(b)	(c)	Adjusted Total
		Total	Adjustments	Amount	
4	Amortization of Gain on the Sale (Allocated to Transmission) (Note 1)				0
5	Gain on disposition of property (Other Related)				0
6	Total 421.1 (FF1, p. 114-117, In 40 (c) (or other applicable acct)	0	0		0

Note 1: In prior transactions, on a case-by-case basis, the Public Utilities Commission of Texas (PUCT) has required SPS to credit to SPS's Texas retail ratepayers a specified percentage of gains on SPS's disposition of certain property. Effective January 1, 2016, for each transmission sale or transfer transaction resulting in a gain recorded in Account 421.1 (gain on disposition of property) or other applicable account, the amount of the gain included in Column (c) on Lines 1 and 4 for that transaction will equal the (i) total amount of the gain for that transaction recorded in Account 421.1 or other applicable account, (ii) multiplied by the Texas retail gain sharing percentage specified by the PUCT for that transaction.

Account 454, Rent from Electric Property, Projected for Billing Year = 2023

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

Line No.		(a)	(b)	(c)	(d)	Total Company
		Amount	Allocator		Allocated Amount	
1	Rent from Electric Property Classified as General	\$ 20,773	W/S	0.13942	\$ 2,896	\$ 8,767,729
2	Rent from Electric Property Classified as Distribution	\$ 8,746,587	NA			
3	Rent from Electric Property Classified as Transmission					
3a	Related to Network Transmission Facilities	\$ 369	DA	1.00000	\$ 369	
3b	Related to Non-Network Transmission Facilities	\$ -	NA			
4	Rent from Electric Property Classified as Production	\$ -	NA			
5	Total Account 454 Rent from Electric Property	\$ 8,767,729				\$ 3,265 Net Transmission Credits

Account 454, Rent from Electric Property, Actual for Billing Year = 2023

(Revenue related to transmission facilities for pole attachments, rentals, etc.)

Line No.		(a)	(b)	(c)	(d)	Total Company
		Amount	Allocator		Allocated Amount	
6	Rent from Electric Property Classified as General		W/S	0.00000	\$ -	\$ - (FF1, p. 300-301, In 19 (b))
7	Rent from Electric Property Classified as Distribution		NA			
8	Rent from Electric Property Classified as Transmission					
8a	Related to Network Transmission Facilities		DA	1.00000	\$ -	
8b	Related to Non-Network Transmission Facilities		NA			
9	Rent from Electric Property Classified as Production	\$ -	NA			
10	Total Account 454 Rent from Electric Property	\$ -				\$ - Net Transmission Credits

Account 456.0, Other Electric Revenue, Projected for Billing Year =

2023

<u>Line No.</u>	(a) <u>Amount</u>	(b) <u>Allocator</u>	(c)	(d) <u>Allocated Amount</u>
1	\$ 64,903	DA	1.00000	\$ 64,903
2	\$ -	NA		
3	\$ 64,903			\$ 64,903

Worksheet B
Table 16

Account 456.0, Other Electric Revenue, Actuals for Billing Year =

2023

<u>Line No.</u>	(a) <u>Amount</u>	(b) <u>Allocator</u>	(c)	(d) <u>Allocated Amount</u>
4		DA	1.00000	\$ -
5	\$ -	NA		
6	\$ -			\$ -

Account 456.1, Revenues from Transmission of Electricity of Others, Projected for Billing Year =

2023 \$ 302,988,472

Line No.	Type	Description	(a) RTO	(b) Network Transmission	(c) Scheduling, System Control & Dispatch	(d) Reactive Supply & Voltage Control	(e) Regulation and Frequency	(f) Network & Energy Imbalance	(g) Network & Interco. Spinning Reserve	(h) Supplemental Spinning Reserve	(i) FERC Assess Pass Through	(j) Total of Line Items
1	Divisor	Golden Spread Electric Cooperative	0	35,527,136	0	0						35,527,136
2	Ancillary	Golden Spread Electric Cooperative	1,062,468	0	554,131	0						1,616,599
3												0
4	Credit	Southwest Power Pool - Point to Point		5,694,609	161,589	198,249						6,054,447
5	Divisor	Southwest Power Pool - Network		18,484,182	0	0						18,484,182
6	Ancillary	Southwest Power Pool - Network	271,428	0	288,305	19,325						579,059
7												0
8	Credit	Sch. 11 - Point to Point	0	14,721,060	0	0						14,721,060
9	Divisor	Sch. 11 - Base Plan	0	226,005,989	0	0						226,005,989
10												0
11												0
12												0
13												0
14												0
15												0
16												0
17												0
18												0
19												0
20												0
21												0
22												0
23												0
24												0
25												0
26												0
27												0
28												0
29												0
30												0
31												0
32												0
33		Total	1,333,896	300,432,976	1,004,025	217,574	0	0	0	0	0	302,988,472
34												
35		Summarized by Type: Note 2										
36	Credit		0	20,415,669	161,589	198,249	0	0	0	0	0	20,775,507
37	Divisor		0	280,017,307	0	0	0	0	0	0	0	280,017,307
38	Ancillary		1,333,896	0	842,437	19,325	0	0	0	0	0	2,195,658
39	Other		0	0	0	0	0	0	0	0	0	0
40	Total		1,333,896	300,432,976	1,004,025	217,574	0	0	0	0	0	302,988,472

41 Description of Revenue Types:

- 42 Ancillary Ancillary services includes regulation & frequency, control & dispatch, voltage control, reactive, spinning reserve, scheduling and generation step-up.
- 43
- 44 Divisor Load associated with these revenues are included in the formula divisor.
- 45 Credit Revenue credit because load not included in divisor.

46 Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSEs

Account 456.1, Revenues from Transmission of Electricity of Others, Actual for Billing Year =

2023

(Total Company - FF1, p. 328-330 (n))

Table 17

Line No.	Type	Description	(a) RTO	(b) Network Transmission & Facilities - Meter Charges	(c) Scheduling, System Control & Dispatch	(d) Reactive Supply & Voltage Control	(e) Regulation and Frequency	(f) Network & Energy Imbalance	(g) Network & Interco. Spinning Reserve	(h) Supplemental Spinning Reserve	(i) FERC Assess Pass Through	(j) Total of Line Items	(k) Total Per FERC Form No. 1
47	Divisor	Golden Spread Electric Cooperative										0	
48	Ancillary	Golden Spread Electric Cooperative										0	
49												0	
50	Credit	Southwest Power Pool - Point to Point										0	
51	Credit	Southwest Power Pool - Z2 Ongoing PTP Revenue Clawback										0	
52	Divisor	Southwest Power Pool - Network										0	
53	Ancillary	Southwest Power Pool - Network										0	
54												0	
55	Credit	Sch. 11 - Point to Point										0	
56	Divisor	Sch. 11 - Base Plan										0	
57												0	
58												0	
59												0	
60												0	
61												0	
62												0	
63												0	
64												0	
65												0	
66												0	
67												0	
68												0	
69												0	
70												0	
71												0	
72												0	
73												0	
74												0	
75		Total	0	0	0	0	0	0	0	0	0	0	
76													
77		Summarized by Type: Note 2											
78	Credit		0	0	0	0	0	0	0	0	0	0	
79	Divisor		0	0	0	0	0	0	0	0	0	0	
80	Ancillary		0	0	0	0	0	0	0	0	0	0	
81	Other		0	0	0	0	0	0	0	0	0	0	
82	Total		0	0	0	0	0	0	0	0	0	0	

83 Description of Revenue Types:

84 Ancillary Ancillary services includes regulation & frequency, control & dispatch, voltage control, reactive, spinning reserve, scheduling and generation step-up.

86 Divisor Load associated with these revenues are included in the formula divisor.

87 Credit Revenue credit because load not included in divisor.

88 Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSEs

I. Transmission Network Load (mW) Projected for Billing Year =

2023

Line No.	Month	Network Load ¹	Plus: Intertie Demand ²	TO's Transmission Network Load
1	January	4,235		4,235
2	February	4,266		4,266
3	March	4,171		4,171
4	April	4,458		4,458
5	May	4,951		4,951
6	June	5,307		5,307
7	July	5,635		5,635
8	August	5,650		5,650
9	September	5,013		5,013
10	October	4,184		4,184
11	November	4,124		4,124
12	December	4,223		4,223
13	Total	56,216	0	56,216
14	12-CP	4,685	0	4,685

II. Transmission Network Load (mW) Actual for Billing Year =

2023

Line No.	Month, Day and Year ¹	Hour Ending ¹	Network Load ¹	Plus: Intertie Demand ²	TO's Transmission Network Load
15					0
16					0
17					0
18					0
19					0
20					0
21					0
22					0
23					0
24					0
25					0
26					0
27	Total		0	0	0
28	12-CP		0	0	0

III. Notes

- 1 These are the dates, hour ending and loads at the time of the transmission peak, as reported in FF1, p. 400.
- 2 Reserved capacity associated with SPS-Public Service Company of Colorado Interties.

IV. Firm Network Service for Others (mW) for Billing Year =

2023

Line No.	Month	Projected Wholesale Load	Actual Wholesale Load ³
29	January	1,119	
30	February	1,111	
31	March	1,201	
32	April	1,446	
33	May	1,520	
34	June	1,591	
35	July	1,825	
36	August	1,819	
37	September	1,343	
38	October	994	
39	November	959	
40	December	968	
41	Total	15,895	-
42	12 month Average	1,325	-

V. Notes

- 3 These are the Wholesale Loads by month, as reported in FF1, p. 400.

Line No.	PROJECTED Plant in Service Function	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	13 Mo Average Balance
		1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023		
1	Production Steam	2,054,582,181	2,054,668,846	2,055,074,779	2,056,398,761	2,058,252,260	2,061,901,832	2,066,946,217	2,069,878,049	2,073,980,592	2,076,137,790	2,084,887,561	2,090,098,366	2,040,235,923	2,064,849,474	
2	Less Asset Retirement Costs (Note 1)	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	25,842,882	
3	Production Other	1,864,460,257	1,864,461,824	1,870,859,713	1,870,862,983	1,875,869,125	1,871,029,470	1,871,039,180	1,883,337,793	1,884,322,450	1,884,322,450	1,884,322,450	1,893,584,455	1,894,376,193	1,894,376,193	
4	Less Asset Retirement Costs	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	
5	Adjustment to Production (WsD.5, Ins 1+2)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	Production Net of ARC and Adj.	3,844,042,233	3,844,130,464	3,850,934,287	3,852,261,538	3,854,121,180	3,857,931,096	3,862,985,192	3,878,215,637	3,882,973,775	3,885,460,034	3,894,270,040	3,908,682,616	3,859,611,911	3,867,355,386	
7																
8	Transmission	4,123,447,785	4,129,153,438	4,136,885,321	4,154,851,370	4,167,133,018	4,243,102,130	4,245,683,815	4,244,913,921	4,242,310,576	4,245,300,300	4,245,006,391	4,254,262,411	4,320,195,861	4,211,711,257	
9	Less Asset Retirement Costs	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029	
10	Adjustment to Transmission (WsD.5, In 3)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	Transmission Net of ARC and Adj.	4,123,422,756	4,129,128,409	4,136,860,293	4,154,826,341	4,167,107,990	4,243,077,101	4,245,658,786	4,244,888,892	4,242,285,548	4,245,275,271	4,244,981,363	4,254,237,382	4,320,170,832	4,211,686,228	
12																
13	Distribution	1,927,978,526	1,941,940,546	1,951,936,529	1,962,701,277	1,974,638,086	1,985,153,387	1,994,665,588	2,003,768,303	2,013,329,573	2,022,283,693	2,032,358,357	2,059,758,543	2,112,515,131	1,998,694,426	
14	Less Asset Retirement Costs	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	
15	Adjustment to Distribution (WsD.5, In 4)	(1,505)	(5,409,043)	(7,319,311)	(9,256,969)	(11,407,827)	(13,470,791)	(15,533,755)	(17,748,568)	(20,557,966)	(23,371,043)	(26,528,770)	(29,747,224)	(32,997,922)	(16,411,592)	
16	Distribution Net of ARC and Adj.	1,920,509,653	1,929,064,133	1,937,149,850	1,945,976,941	1,955,762,891	1,964,215,228	1,971,664,465	1,978,562,367	1,985,304,240	1,991,445,282	1,998,362,219	2,022,543,952	2,072,049,841	1,974,815,466	
17																
18	General	653,541,267	656,155,115	660,205,645	668,499,811	672,798,963	681,963,470	705,381,570	711,464,678	717,347,093	726,611,396	740,270,800	747,713,033	772,453,809	701,108,204	
19	Less Asset Retirement Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	Adjustment to General (WsD.5, In 5)	(14,822,759)	(14,822,759)	(16,296,415)	(16,943,750)	(17,429,993)	(18,085,950)	(18,741,908)	(19,389,362)	(20,036,816)	(20,790,344)	(21,640,443)	(22,494,704)	(23,351,337)	(20,309,272)	
21	General Net of ARC and Adj.	638,718,507	641,332,356	643,909,230	651,556,061	655,368,971	663,877,520	686,639,663	692,075,316	697,310,278	705,821,051	712,580,357	718,764,329	742,432,472	680,798,932	
22																
23	Intangible - Software	317,355,208	317,702,953	318,200,190	320,876,084	322,059,536	326,803,213	327,726,957	328,866,027	329,174,818	331,622,155	333,022,088	334,507,384	355,705,974	327,970,968	
24	Adjustment to Intangible (WsD.5, In 6)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,634,126)	(2,148,139)	
25	Total Intangible Net of Adj.	315,247,567	315,595,312	316,092,549	318,768,443	319,951,895	324,695,572	325,619,316	326,758,387	327,067,178	329,514,515	330,914,447	332,399,744	353,071,848	325,822,829	
26																
27	Total Gross Plant In Service	10,941,365,223	10,964,082,721	10,993,162,176	11,034,190,285	11,065,750,988	11,169,953,501	11,211,443,328	11,242,228,771	11,260,136,042	11,286,277,783	11,319,927,880	11,379,924,191	11,495,482,891	11,181,840,445	
28	Less Total Asset Retirement Costs	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	82,492,601	
29																
30	Total Gross Plant in Service Net of ARC	10,858,872,622	10,881,590,119	10,910,669,575	10,951,697,684	10,983,258,387	11,087,460,900	11,128,950,726	11,159,736,170	11,177,643,440	11,203,785,182	11,237,435,279	11,297,431,590	11,412,990,290	11,099,347,844	
31																
32	(Note 1 - ARC not included in projected balance amounts.)															
33																
34																
35	PROJECTED Accumulated Depreciation & Amortization															
36	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	13 Mo Average Balance	
37	Production Steam	1,520,151,544	1,525,773,451	1,531,530,388	1,537,157,887	1,543,100,375	1,549,187,943	1,555,294,257	1,561,427,763	1,567,511,940	1,573,627,035	1,579,703,607	1,585,959,768	1,535,865,835	1,551,253,215	
38	Production Other	299,626,370	305,702,576	311,790,238	317,808,544	323,907,677	329,946,932	335,634,657	341,704,479	347,762,844	353,748,719	359,840,036	365,944,224	372,100,869	335,810,628	
39	Production - Intangible Amortization	7,606,407	7,649,672	7,692,936	7,736,201	7,779,465	7,822,730	7,865,994	7,909,259	7,952,523	8,004,777	8,054,034	8,103,292	8,152,549	7,281,757	
40	Adjustment to Production (WsD.5, Ins 11+12)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
41	Total Production	1,827,384,320	1,839,125,699	1,851,013,562	1,862,702,632	1,874,787,518	1,886,957,605	1,898,794,908	1,911,041,501	1,923,250,304	1,935,380,531	1,947,597,678	1,960,007,284	1,916,119,253	1,894,935,600	
42																
43	Transmission	572,037,902	577,197,786	582,671,888	588,112,928	593,609,901	599,502,988	606,261,149	613,068,982	619,714,818	625,896,446	631,899,159	637,752,554	641,868,805	606,891,944	
44	Transmission - Intangible Amortization	36,526,830	36,677,778	36,828,728	36,979,682	37,130,639	37,281,599	37,432,562	37,583,528	37,734,496	37,885,467	38,036,441	38,187,418	38,338,397	37,432,582	
45	Adjustment to Transmission (WsD.5, In 13)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
46	Total Transmission	608,564,733	613,875,563	619,500,616	625,092,610	630,740,541	636,784,587	643,693,711	650,652,510	657,449,279	663,781,914	669,935,601	675,939,972	680,207,202	644,324,526	
47																
48	Distribution	422,590,633	423,058,540	425,144,478	427,220,134	429,122,200	431,095,526	433,005,391	435,076,702	437,210,994	439,512,505	441,938,891	444,617,777	447,351,219	433,611,153	
49	Distribution - Intangible Amortization	2,372,342	2,396,325	2,420,458	2,444,758	2,469,289	2,494,135	2,519,347	2,544,924	2,570,832	2,597,072	2,623,611	2,650,414	2,677,502	2,521,616	
50	Adjustment to Distribution (WsD.5, In 14)	(8)	121,061	108,778	78,984	35,697	(30,091)	(115,483)	(216,793)	(322,540)	(449,404)	(588,660)	(748,584)	(929,639)	(235,129)	
51	Total Distribution	424,962,966	425,575,927	427,673,714	429,743,875	431,627,186	433,559,570	435,490,255	437,404,833	439,459,286	441,660,173	443,973,842	446,519,608	449,099,082	435,897,640	
52																
53	General	290,457,748	293,640,185	296,780,849	299,872,118	302,999,268	306,167,765	309,490,892	312,914,296	316,353,394	319,807,642	323,332,312	326,929,017	330,475,273	309,940,058	
54	General - Intangible Amortization	1,089,914	1,105,591	1,121,268	1,136,944	1,152,621	1,168,298	1,183,975	1,199,652	1,215,328	1,231,005	1,246,682	1,262,359	1,278,036	1,183,975	
55	Adjustment to General (WsD.5, In 15)	(1,162,214)	(1,253,712)	(1,349,304)	(1,450,788)	(1,555,421)	(1,663,226)	(1,774,676)	(1,889,746)	(2,008,413)	(2,130,972)	(2,274,791)	(2,441,273)	(2,614,229)	(1,812,982)	
56	Total General	290,385,449	293,492,064	296,552,812	299,558,275	302,596,468	305,672,837	308,900,191	312,224,202	315,560,309	318,907,675	322,304,203	325,750,103	329,139,08		

Rate Year = 2023

Line No.

Account 282 - Liberalized Depreciation-Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items													
January	31	335	365	91.78%	(1,596,578)	(1,465,352)	(671,883,156)	-	1,596,578	-	-	-	-
February	28	307	365	84.11%	(1,596,578)	(1,342,875)	(673,226,031)	-	1,596,578	-	-	-	-
March	31	276	365	75.62%	(1,596,578)	(1,207,275)	(674,433,306)	-	1,596,578	-	-	-	-
April	30	246	365	67.40%	(1,596,578)	(1,076,050)	(675,509,355)	-	1,596,578	-	-	-	-
May	31	215	365	58.90%	(1,596,578)	(940,450)	(676,449,805)	-	1,596,578	-	-	-	-
June	30	185	365	50.68%	(1,596,578)	(809,224)	(677,259,029)	-	1,596,578	-	-	-	-
July	31	154	365	42.19%	(1,596,578)	(673,625)	(677,932,654)	-	1,596,578	-	-	-	-
August	31	123	365	33.70%	(1,596,578)	(538,025)	(678,470,679)	-	1,596,578	-	-	-	-
September	30	93	365	25.48%	(1,596,578)	(406,799)	(678,877,478)	-	1,596,578	-	-	-	-
October	31	62	365	16.99%	(1,596,578)	(271,199)	(679,148,677)	-	1,596,578	-	-	-	-
November	30	32	365	8.77%	(1,596,578)	(139,974)	(679,288,651)	-	1,596,578	-	-	-	-
December	31	1	365	0.27%	(1,596,578)	(4,374)	(679,293,025)	-	1,596,578	-	-	-	-
Total	365	2,029	4,380		(19,158,931)	(8,875,222)		-	19,158,931	-	-	-	-

Ending Balance of Prorated items	(Line 18, & Col H)	(679,293,025)	(Line 18, & Col N)	-
Non-prorated Average Balance	From WsD and WsD.5	(679,997,269)	From WsD and WsD.5	-
Proration Adjustment	(Line 24 minus Line 25)	704,244	(Line 24 minus Line 25)	-

Account 282 - Liberalized Depreciation-General and Intangible

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)

85 Account 190 - Basis Difference-Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							22,970,052						
91	January	31	335	365	91.78%	(25,911)	(23,782)	22,946,270	-	25,911	-	-	-
92	February	28	307	365	84.11%	(25,911)	(21,794)	22,924,476	-	25,911	-	-	-
93	March	31	276	365	75.62%	(25,911)	(19,593)	22,904,882	-	25,911	-	-	-
94	April	30	246	365	67.40%	(25,911)	(17,464)	22,887,419	-	25,911	-	-	-
95	May	31	215	365	58.90%	(25,911)	(15,263)	22,872,156	-	25,911	-	-	-
96	June	30	185	365	50.68%	(25,911)	(13,133)	22,859,023	-	25,911	-	-	-
97	July	31	154	365	42.19%	(25,911)	(10,933)	22,848,090	-	25,911	-	-	-
98	August	31	123	365	33.70%	(25,911)	(8,732)	22,839,358	-	25,911	-	-	-
99	September	30	93	365	25.48%	(25,911)	(6,602)	22,832,756	-	25,911	-	-	-
100	October	31	62	365	16.99%	(25,911)	(4,401)	22,828,355	-	25,911	-	-	-
101	November	30	32	365	8.77%	(25,911)	(2,272)	22,826,083	-	25,911	-	-	-
102	December	31	1	365	0.27%	(25,911)	(71)	22,826,012	-	25,911	-	-	-
103	Total	365	2,029	4,380		(310,938)	(144,039)		-	310,938	-	-	-
108	Ending Balance of Prorated items							22,826,012					-
109	Non-prorated Average Balance							22,814,583					-
110	Proration Adjustment							11,429					-

113 Account 190 - Basis Difference-General and Intangible

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							957,951						
119	January	31	335	365	91.78%	11,508	10,562	968,514	-	(11,508)	-	-	-
120	February	28	307	365	84.11%	11,508	9,680	978,194	-	(11,508)	-	-	-
121	March	31	276	365	75.62%	11,508	8,702	986,896	-	(11,508)	-	-	-
122	April	30	246	365	67.40%	11,508	7,756	994,652	-	(11,508)	-	-	-
123	May	31	215	365	58.90%	11,508	6,779	1,001,431	-	(11,508)	-	-	-
124	June	30	185	365	50.68%	11,508	5,833	1,007,264	-	(11,508)	-	-	-
125	July	31	154	365	42.19%	11,508	4,856	1,012,120	-	(11,508)	-	-	-
126	August	31	123	365	33.70%	11,508	3,878	1,015,998	-	(11,508)	-	-	-
127	September	30	93	365	25.48%	11,508	2,932	1,018,930	-	(11,508)	-	-	-
128	October	31	62	365	16.99%	11,508	1,955	1,020,885	-	(11,508)	-	-	-
129	November	30	32	365	8.77%	11,508	1,009	1,021,894	-	(11,508)	-	-	-
130	December	31	1	365	0.27%	11,508	32	1,021,925	-	(11,508)	-	-	-
131	Total	365	2,029	4,380		138,101	63,974		-	(138,101)	-	-	-

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Ending Balance of Prorated items	(Line 130, & Col H)	1,021,925	(Line 130, & Col N)	-
Non-prorated Average Balance	From WsD and WsD.5	1,027,002	From WsD and WsD.5	-
Proration Adjustment	(Line 136 minus Line 137)	(5,077)	(Line 136 minus Line 137)	-

Account 190 - Basis Difference-CIAC Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							11,789,125						
January	31	335	365	91.78%	77,217	70,870	11,859,996	-	(77,217)	-	-	-	-
February	28	307	365	84.11%	77,217	64,947	11,924,942	-	(77,217)	-	-	-	-
March	31	276	365	75.62%	77,217	58,389	11,983,331	-	(77,217)	-	-	-	-
April	30	246	365	67.40%	77,217	52,042	12,035,373	-	(77,217)	-	-	-	-
May	31	215	365	58.90%	77,217	45,484	12,080,857	-	(77,217)	-	-	-	-
June	30	185	365	50.68%	77,217	39,137	12,119,994	-	(77,217)	-	-	-	-
July	31	154	365	42.19%	77,217	32,579	12,152,574	-	(77,217)	-	-	-	-
August	31	123	365	33.70%	77,217	26,021	12,178,595	-	(77,217)	-	-	-	-
September	30	93	365	25.48%	77,217	19,674	12,198,269	-	(77,217)	-	-	-	-
October	31	62	365	16.99%	77,217	13,116	12,211,385	-	(77,217)	-	-	-	-
November	30	32	365	8.77%	77,217	6,770	12,218,155	-	(77,217)	-	-	-	-
December	31	1	365	0.27%	77,217	212	12,218,367	-	(77,217)	-	-	-	-
Total	365	2,029	4,380		926,603	429,241		-	(926,603)	-	-	-	-

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Ending Balance of Prorated items	(Line 158, & Col H)	12,218,367	(Line 158, & Col N)	-
Non-prorated Average Balance	From WsD and WsD.5	12,252,427	From WsD and WsD.5	-
Proration Adjustment	(Line 164 minus Line 165)	(34,060)	(Line 164 minus Line 165)	-

Account 190 - Basis Difference-CIAC General

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)

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225 Account 190 - Federal Only NOL - General

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							1,691						
January	31	335	365	91.78%	(141)	(129)	1,562	-	141	-	-	-	-
February	28	307	365	84.11%	(141)	(119)	1,443	-	141	-	-	-	-
March	31	276	365	75.62%	(141)	(107)	1,337	-	141	-	-	-	-
April	30	246	365	67.40%	(141)	(95)	1,242	-	141	-	-	-	-
May	31	215	365	58.90%	(141)	(83)	1,159	-	141	-	-	-	-
June	30	185	365	50.68%	(141)	(71)	1,067	-	141	-	-	-	-
July	31	154	365	42.19%	(141)	(59)	1,028	-	141	-	-	-	-
August	31	123	365	33.70%	(141)	(47)	980	-	141	-	-	-	-
September	30	93	365	25.48%	(141)	(36)	945	-	141	-	-	-	-
October	31	62	365	16.99%	(141)	(24)	921	-	141	-	-	-	-
November	30	32	365	8.77%	(141)	(12)	908	-	141	-	-	-	-
December	31	1	365	0.27%	(141)	(0)	908	-	141	-	-	-	-
Total	365	2,029	4,380		(1,691)	(784)		-	1,691	-	-	-	-

244	245	246	247	248	Ending Balance of Prorated items	(Line 242, & Col H)	908	(Line 242, & Col N)	-
249	250	251	252	253	Non-prorated Average Balance	From WsD and WsD.5	846	From WsD and WsD.5	-
254	255	256	257	258	Proration Adjustment	(Line 248 minus Line 249)	62	(Line 248 minus Line 249)	-

258 Account 182 - Excess ADIT Federal Only NOL - Transmission

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items							11,271,028						
January	31	335	365	91.78%	(24,083)	(22,104)	11,246,924	-	24,083	-	-	-	-
February	28	307	365	84.11%	(24,083)	(20,256)	11,228,667	-	24,083	-	-	-	-
March	31	276	365	75.62%	(24,083)	(18,211)	11,210,457	-	24,083	-	-	-	-
April	30	246	365	67.40%	(24,083)	(16,232)	11,194,225	-	24,083	-	-	-	-
May	31	215	365	58.90%	(24,083)	(14,186)	11,180,039	-	24,083	-	-	-	-
June	30	185	365	50.68%	(24,083)	(12,207)	11,167,832	-	24,083	-	-	-	-
July	31	154	365	42.19%	(24,083)	(10,161)	11,157,671	-	24,083	-	-	-	-
August	31	123	365	33.70%	(24,083)	(8,116)	11,149,555	-	24,083	-	-	-	-
September	30	93	365	25.48%	(24,083)	(6,136)	11,143,419	-	24,083	-	-	-	-
October	31	62	365	16.99%	(24,083)	(4,091)	11,139,328	-	24,083	-	-	-	-
November	30	32	365	8.77%	(24,083)	(2,111)	11,137,217	-	24,083	-	-	-	-
December	31	1	365	0.27%	(24,083)	(66)	11,137,151	-	24,083	-	-	-	-
Total	365	2,029	4,380		(289,000)	(133,877)		-	289,000	-	-	-	-

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Ending Balance of Prorated Items	(Line 272, & Col H)	11,137,151	(Line 272, & Col N)	-
Non-prorated Average Balance	From WsD.3 Excess ADIT	11,126,528	From WsD.3 Excess ADIT	-
Proration Adjustment	(Line 278 minus Line 279)	10,623	(Line 278 minus Line 279)	-

Account 182 - Excess ADIT Federal Only NOL - General

Days in Period					Averaging with Proration - Projected			Averaging Preserving Projected Proration - True-up (See Note 6 and 7)					
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
December 31st balance Prorated Items					-	-	-	-	-	-	-	-	-
January	31	335	365	91.78%	-	-	-	-	-	-	-	-	-
February	28	307	365	84.11%	-	-	-	-	-	-	-	-	-
March	31	276	365	75.62%	-	-	-	-	-	-	-	-	-
April	30	246	365	67.40%	-	-	-	-	-	-	-	-	-
May	31	215	365	58.90%	-	-	-	-	-	-	-	-	-
June	30	185	365	50.68%	-	-	-	-	-	-	-	-	-
July	31	154	365	42.19%	-	-	-	-	-	-	-	-	-
August	31	123	365	33.70%	-	-	-	-	-	-	-	-	-
September	30	93	365	25.48%	-	-	-	-	-	-	-	-	-
October	31	62	365	16.99%	-	-	-	-	-	-	-	-	-
November	30	32	365	8.77%	-	-	-	-	-	-	-	-	-
December	31	1	365	0.27%	-	-	-	-	-	-	-	-	-
Total	365	2,029	4,380		-	-	-	-	-	-	-	-	-

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Ending Balance of Prorated Items	(Line 300, & Col H)	-	(Line 300, & Col N)	-
Non-prorated Average Balance	From WsD.3 Excess ADIT	-	From WsD.3 Excess ADIT	-
Proration Adjustment	(Line 306 minus Line 307)	-	(Line 306 minus Line 307)	-

NOTES

- Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).
- Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L. In other situations, enter zero.
- Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.
- Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly activity.
- The methodology to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.
- Excess/deficient ADIT resulting from the enactment of the Tax Reform and Jobs Act is included beginning January 1, 2018 (with the 2018 True-Up)

41	Excess Deferred Taxes - Assets Account 182.3 (Notes 2 and 3)								
42	SchM-263 - Federal Only NOL - Production	4,016,600	3,913,611	3,965,105	102,990				
43	SchM_NOL - NOL Excess ADIT	22,558,641	21,980,214	22,269,428	578,427				
44				-	0				
45				-	0				
46				-	0				
47				-	0				
48				-	0				
49				-	0				
50				-	0				
51				-	0				
52				-	0				
53				-	0				
54				-	0				
55				-	0				
56				-	0				
57				-	0				
58				-	0				
59				-	0				
60				-	0				
61				-	0				
62				-	0				
63				-	0				
64				-	0				
65				-	0				
66				-	0				
67				-	0				
68				-	0				
69				-	0				
70				-	0				
71				-	0				
72				-	0				
73				-	0				
74				-	0				
75				-	0				
76				-	0				
77				-	0				
78				-	0				
79				-	0				
80	Excess ADIT Assets Subject to Proration					Excess ADIT Assets Subject to Proration			
81	SchM-264 - Federal Only NOL - Transmission	11,271,028	10,982,027	11,126,528	289,000				
82				-					
83				-					
84				-					
85				-					
86				-					
87				-					
88				-					
89				-					
90				-					
91				-					
92				-					
93				-					
94				-					
95				-					
96				-					
97				-					
98				-					
99				-					
100				-					
101				-					
102	Total Account 182.3	37,846,269	36,875,852	37,361,061	970,417	0	0	0	0
103									
104	Acct 182.3 Gross Up	1.286276205	1.287372421			1.284307052	1.284727798		
105									
106	Total Acct 182.3 Grossed Up	48,680,755	47,472,955			0	0		

FF1, p. 278, Footnote

Note 1: All Excess ADIT Balances recorded in FERC Account 254 are Unprotected
 Note 2: The Deficient ADIT balances associated with prior Net Operating Loss deferred tax assets are protected. The other Deficient ADIT items in FERC 182.3 are unprotected.
 Note 3: Excess/deficient ADIT resulting from the enactment of the Tax Reform and Jobs Act is included beginning January 1, 2018 (with the 2018 True-Up)

0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
0	-							
SchM-264 - Federal Only NOL - Transmission	289,000			289,000				ARAM
0	-							
Subtotal	970,417	681,417	289,000	-	-	-	-	
Transmission Allocator [TP, GP or W/S]		0.0000%	93.6150%	36.7870%	13.9420%			
Total		0	270,548	0	0		270,548	

**Southwestern Public Service Company
Worksheet D.4 - (Excess)/Deficient ADIT Amortization**

Plant Excess ADIT Amortization, Actual for Billing Year = 2023

(a) <u>Identification</u>	(b) <u>Total (Note 1)</u>	(c) <u>Retail, Production & Other Related</u>	(d) <u>Transmission Related</u>	(e) <u>Plant Related</u>	(f) <u>Labor Related</u>	(g) <u>Total Included in Income Tax Expense (d)+(e)+(f)</u>	(h) <u>Remaining Amortization Period (Note 2)</u>
Excess ADIT Amortization - Distribution ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Transmission ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Production ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - General ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Intangible ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Non-Utility ARAM		-	-	-	-		ARAM
		-	-	-	-		
		-	-	-	-		
		-	-	-	-		
		-	-	-	-		
		-	-	-	-		
		-	-	-	-		
Subtotal	-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
Total		0	0	0	0		0

Line No.	Plant in Service Adjustments Function	(a)	(b)	(c)	(d)	(e)	(f)	PROJECTED BALANCES					(l)	(m)	(n)
		1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	13 Mo Average Balance
1	Production Steam														0
2	Production Other														0
3	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Distribution	(1,505)	(5,409,043)	(7,319,311)	(9,256,969)	(11,407,827)	(13,470,791)	(15,533,755)	(17,748,568)	(20,557,966)	(23,371,043)	(26,528,770)	(29,747,224)	(32,997,922)	(16,411,592)
5	General	(14,822,759)	(14,822,759)	(16,296,415)	(16,943,750)	(17,429,993)	(18,085,950)	(18,741,908)	(19,389,362)	(20,036,816)	(20,790,344)	(27,690,443)	(28,948,704)	(30,021,337)	(20,309,272)
6	Intangible	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,634,126)	(2,148,139)
7	Total Gross Plant in Service	(16,931,905)	(22,339,443)	(25,723,367)	(28,308,359)	(30,945,460)	(33,664,382)	(36,383,304)	(39,245,570)	(42,702,422)	(46,269,028)	(56,326,853)	(60,803,568)	(65,653,385)	(38,869,003)
8															
9	Accumulated Depreciation & Amortization Adjustments														13 Mo Average
10	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
11	Production Steam														0
12	Production Other														0
13	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Distribution	(8)	121,061	108,778	78,984	35,697	(30,091)	(115,483)	(216,793)	(322,540)	(449,404)	(588,660)	(748,584)	(929,639)	(235,129)
15	General	(1,162,214)	(1,253,712)	(1,349,304)	(1,450,788)	(1,555,421)	(1,663,226)	(1,774,676)	(1,889,746)	(2,008,413)	(2,130,972)	(2,274,791)	(2,441,273)	(2,614,229)	(1,812,982)
16	Intangible - Software	(1,069,780)	(1,104,908)	(1,140,035)	(1,175,162)	(1,210,290)	(1,245,417)	(1,280,544)	(1,315,672)	(1,350,799)	(1,385,926)	(1,421,054)	(1,456,181)	(1,493,502)	(1,280,713)
17	Total Accumulated Depr & Amortization	(2,232,002)	(2,237,559)	(2,380,562)	(2,546,966)	(2,730,013)	(2,938,734)	(3,170,704)	(3,422,211)	(3,681,753)	(3,966,303)	(4,284,505)	(4,646,038)	(5,037,370)	(3,328,824)
18															
19	PROJECTED NET PLANT IN SERVICE														
20	Production Steam	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Distribution	(1,497)	(5,530,105)	(7,428,089)	(9,335,953)	(11,443,524)	(13,440,701)	(15,418,272)	(17,531,775)	(20,235,426)	(22,921,639)	(25,940,110)	(28,998,640)	(32,068,283)	(16,176,463)
24	General	(13,660,546)	(13,569,047)	(14,947,111)	(15,492,962)	(15,874,572)	(16,422,724)	(16,967,232)	(17,499,616)	(18,028,402)	(18,659,372)	(25,415,651)	(26,507,431)	(27,407,108)	(18,496,290)
25	Intangible	(1,037,860)	(1,002,733)	(967,606)	(932,478)	(897,351)	(862,224)	(827,096)	(791,969)	(756,841)	(721,714)	(686,587)	(651,459)	(614,623)	(867,426)
26	Total Projected Net Plant in Service	(14,699,903)	(20,101,885)	(23,342,805)	(25,761,393)	(28,215,447)	(30,725,648)	(33,212,600)	(35,823,359)	(39,020,669)	(42,302,725)	(52,042,348)	(56,157,530)	(60,616,015)	(35,540,179)

Line No.	Plant in Service Adjustments Function	ACTUAL BALANCES													13 Mo Average Balance
		1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	
27	Production Steam														0
28	Production Other														0
29	Transmission														0
30	Distribution														0
31	General														0
32	Intangible														0
33	Total Gross Plant in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34															
35															
36	Accumulated Depreciation & Amortization Adjustment														13 Mo Average
37	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
38	Production Steam														0
39	Production Other														0
40	Transmission														0
41	Distribution														0
42	General														0
43	Intangible - Software														0
44	Total Accumulated Depr & Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45															
46	ACTUAL NET PLANT IN SERVICE														
47	Production Steam	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	Intangible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	Total Actual Net Plant in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Line No.	Account	PROJECTED BALANCES			ACTUAL BALANCES			Depreciation and Amortization Expense Adjustment	PROJECTED BALANCES	ACTUAL BALANCES
		Beginning Balance	Ending Balance	Average Balance	Beginning Balance	Ending Balance	Average Balance			
57	Account 281									
58	Tax Amortization - Pollution Control Facilities			-			-	Production Steam	Depreciation Expense	
59								Production Other	Depreciation Expense	
60	Account 282							Transmission	0	
61	Electric Distribution	20,658	493,462	257,060				Distribution	(1,827,123)	
62	Electric Transmission	0	0	-				General		
63	Electric Production			-				Intangible - Software		
64	Electric General			-				Total Depreciation Expense	(1,827,123)	
65	Electric Intangible			-						
66	Electric Non Utility			-						
67										
68	Account 283							Amortization Expense	Amortization Expense	
69	Liberalized Depreciation - Software	1,014,712	1,701,863	1,358,287				Production Steam		
70	Liberalized Depreciation - Software Electric Intangible	199,219	232,989	216,104				Production Other		
71	SchM-107 - Pension Expense			-				Transmission		
72	SchM-128 - Book Unamort. Cost Of Recquired Debt			-				Distribution		
73	SchM-138 - Rate Case Expense			-				General	(1,452,015)	
74	SchM-147 - State Tax Deduction Cash Vs Accrual - 283			-				Intangible - Software	(423,722)	
75	SchM-168 - Reg Asset-NOx			-				Total Amortization Expense	(1,875,737)	
76	SchM-178 - Interest Income on Disputed Tax			-						
77	SchM-186 - Deferred Fuel Costs			-						
78	SchM-187 - Reg Asset/Liability Transmission Attachment O			-						
79	SchM-189 - OCI Treasury			-						
80	SchM-192 - Texas Margin Tax			-						
81	SchM-195 - Renewable Energy Standard			-						
82	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48			-						
83	SchM-207 - Mark to Market Adjust			-						
84	SchM-217 - Reg Asset - Texas Surcharge (DTL)			-						
85	SchM-270 - Non Plant Rate Change			-						

86	SchM-271 - Non Operating	-	-	-
87				
88	Account 190			
89	Basis Difference - Electric Distribution	-	-	-
90	Basis Difference - Electric Transmission	-	-	-
91	Basis Difference - Electric Production	-	-	-
92	Basis Difference - Electric General	-	-	-
93	Basis Difference - Electric Intangible	-	-	-
94	Basis Difference - CIAC Elec Distribution	-	-	-
95	Basis Difference - CIAC Elec Transmission	-	-	-
96	Basis Difference - CIAC Elec Production	-	-	-
97	Basis Difference - CIAC Elec General	-	-	-
98	Basis Difference - CIAC Elec Non Utility	-	-	-
99	SchM-102 - Fuel Tax Credit - Inc Adback	-	-	-
100	SchM-103 - Environmental Remediation	-	-	-
101	SchM-108 - Accrued Vacation Paid	-	-	-
102	SchM-109 - Employee Incentive	-	-	-
103	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	-	-	-
104	SchM-112 - Post Employment Benefits FAS 112	-	-	-
105	SchM-116 - Bad Debt	-	-	-
106	SchM-118 - Inventory Reserve	-	-	-
107	SchM-119 - Electric Vehicle Credit	-	-	-
108	SchM-127 - Litigation Reserve	-	-	-
109	SchM-130 - Deferred Compensation Plan Reserve	-	-	-
110	SchM-134 - Non-Qualified Pension Plans - 190	-	-	-
111	SchM-136 - Performance Share Plan	-	-	-
112	SchM-137 - R&E Credit	-	-	-
113	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	-	-	-
114	SchM-174 - New Hire Retention Credit	-	-	-
115	SchM-178 - Interest Income on Disputed Tax	-	-	-
116	SchM-179 - DSM/CIP	-	-	-
117	SchM-180 - ITC Grant	-	-	-
118	SchM-186 - Deferred Fuel Costs	-	-	-
119	SchM-187 - Reg Asset/Liability Transmission Attachment O	-	-	-
120	SchM-188 - Contributions Carryover	-	-	-
121	SchM-189 - OCI Treasury	-	-	-
122	SchM-192 - Texas Margin Tax	-	-	-
123	SchM-195 - Renewable Energy Standard	-	-	-
124	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-	-
125	SchM-205 - State Only NOL	-	-	-
126	SchM-207 - Mark to Market Adjust	-	-	-
127	SchM-213 - Rate Refund Reserve	-	-	-
128	SchM-223 - Unamortized ITC	-	-	-
129	SchM-226 - Performance Recognition Award	-	-	-
130	SchM-261 - Section 59e Adjustment	-	-	-
131	SchM-262 - Federal Only NOL - Non Operating	-	-	-
132	SchM-263 - Federal Only NOL - Production	-	-	-
133	SchM-264 - Federal Only NOL - Transmission	-	-	-
134	SchM-265 - Federal Only NOL - General	-	-	-
135	SchM-266 - Federal Only NOL - Distribution	-	-	-
136	SchM-273 - Regulatory Liability - Rate Change	-	-	-
137	SchM-274 - Regulatory Differences - Excess Deferred Taxes	-	-	-
138	SchM-299 - Operating Lease	-	-	-
139	SchM-PTC - Deferred PTCs - Hale	-	-	-
140		-	-	-
141		-	-	-
142		-	-	-
143		-	-	-
144	Total Adjustments to ADIT	<u>1,234,589</u>	<u>2,428,313</u>	<u>1,831,451</u>
		<u>0</u>	<u>0</u>	<u>0</u>

Line No.	Plant in Service Adjustments Function	(a)	(b)	(c)	(d)	(e)	(f)	PROJECTED BALANCES		(i)	(j)	(k)	(l)	(m)	(n)
		1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	13 Mo Average Balance
1	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Distribution	(1,505)	(5,409,043)	(7,319,311)	(9,256,969)	(11,407,827)	(13,470,791)	(15,533,755)	(17,748,568)	(20,557,966)	(23,371,043)	(26,528,770)	(29,747,224)	(32,997,922)	(16,411,592)
3	General	(14,822,759)	(14,822,759)	(16,296,415)	(16,943,750)	(17,429,993)	(18,085,950)	(18,741,908)	(19,389,362)	(20,036,816)	(20,790,344)	(27,690,443)	(28,948,704)	(30,021,337)	(20,309,272)
4	Intangible	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,634,126)	(2,148,139)
6	Accumulated Depreciation & Amortization Adjustments														
7	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	13 Mo Average Balance
8	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Distribution	(8)	121,061	108,778	78,984	35,697	(30,091)	(115,483)	(216,793)	(322,540)	(449,404)	(588,660)	(748,584)	(929,639)	(235,129)
10	General	(1,162,214)	(1,253,712)	(1,349,304)	(1,450,788)	(1,555,421)	(1,663,226)	(1,774,676)	(1,889,746)	(2,008,413)	(2,130,972)	(2,274,791)	(2,441,273)	(2,614,229)	(1,812,982)
11	Intangible - Software	(1,069,780)	(1,104,908)	(1,140,035)	(1,175,162)	(1,210,290)	(1,245,417)	(1,280,544)	(1,315,672)	(1,350,799)	(1,385,926)	(1,421,054)	(1,456,181)	(1,493,502)	(1,280,713)
13	PROJECTED NET PLANT IN SERVICE														
14	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Distribution	(1,497)	(5,530,105)	(7,428,089)	(9,335,953)	(11,443,524)	(13,440,701)	(15,418,272)	(17,531,775)	(20,235,426)	(22,921,639)	(25,940,110)	(28,998,640)	(32,068,283)	(16,176,463)
16	General	(13,660,546)	(13,569,047)	(14,947,111)	(15,492,962)	(15,874,572)	(16,422,724)	(16,967,232)	(17,499,616)	(18,028,402)	(18,659,372)	(25,415,651)	(26,507,431)	(27,407,108)	(18,496,290)
17	Intangible	(1,037,860)	(1,002,733)	(967,606)	(932,478)	(897,351)	(862,224)	(827,096)	(791,969)	(756,841)	(721,714)	(686,587)	(651,459)	(616,330)	(867,426)
	ACTUAL BALANCES														
18	Transmission														0
19	Distribution														0
20	General														0
21	Intangible														0
22															
23	Accumulated Depreciation & Amortization Adjustment														
24	Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	13 Mo Average Balance
25	Transmission														0
26	Distribution														0
27	General														0
28	Intangible - Software														0
29															
30	ACTUAL NET PLANT IN SERVICE														
31	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Intangible	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35															
36	Accumulated Deferred Income Tax Adjustment														
37	Function	PROJECTED BALANCES			ACTUAL BALANCES			Depreciation and Amortization Expense Adjustment			PROJECTED BALANCES		ACTUAL BALANCES		
38	Account 282	Beginning Balance	Ending Balance	Average Balance	Beginning Balance	Ending Balance	Average Balance				Depreciation Expense		Depreciation Expense		
39	Electric Distribution	20,658	493,462	257,060							0				
40	Electric Transmission	0	0	-							(1,827,123)				
41	Account 283														
42	Liberalized Depreciation - Software	1,014,712	1,701,863	1,358,287							Amortization Expense		Amortization Expense		
43	Liberalized Depreciation - Software Electric Intangibl	199,219	232,989	216,104							(1,452,015)				
44											(423,722)				

ADIT Account 281 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	(937,031)	(937,031)	-	-	-	-	Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-	-	
281		-	-	-	-	-	-	
	Subtotal	(937,031)	(937,031)	-	-	-	-	
	ADIT Adjustments (Avg. Balance from WsD \$)							
281		-	-	-	-	-	-	
	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
	Total	(937,031)	(937,031)	-	-	-	-	
	Transmission Allocator (TP, GP or WS)			93.6150%	36.7870%	13.8420%	0	
	Total	0	0	0	0	0	0	

ADIT Account 282 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	(278,678,388)	(278,678,388)	-	-	-	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	(679,997,269)	-	(679,997,269)	-	-	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	(437,267,347)	(437,267,347)	-	-	-	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	(54,690,213)	-	-	-	(54,690,213)	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	(2,122,482)	-	-	-	(2,122,482)	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	(3,031,618)	(3,031,618)	-	-	-	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	FAS 109 Plant AFUDC Equity	-	-	-	-	-	-	Per FAS 109, regulated enterprises are required to record deferred taxes on AFUDC equity
282	FAS 109 Plant Prior Flow Through	(41,485,786)	(41,485,786)	-	-	-	-	Per FAS 109, regulated enterprises are required to record accumulated deferred income taxes on all temporary differences, whether flowed through or normalized. This item reflects ADIT on temporary differences previously flowed through based on their revenue impact.
282	FAS 109 Plant Excess ADIT - Protected	432,235,459	432,235,459	-	-	-	-	
282	FAS 109 Plant Excess ADIT - Unprotected	88,811,498	88,811,498	-	-	-	-	
	Subtotal	(876,226,146)	(239,416,182)	(679,997,269)	-	(56,812,695)	-	
	ADIT Adjustments (Avg. Balance from WsD \$)							
282	Electric Distribution	257,060	257,060	-	-	-	-	
282	Electric Intangible	-	-	-	-	-	-	
	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
	Proration Adjustment - Transmission (from WsD.2)	704,244	-	704,244	-	-	-	
	Proration Adjustment - General & Intangible (from WsD.2)	106,096	-	-	-	106,096	-	
	Total	(875,198,746)	(239,159,122)	(679,293,025)	-	(56,706,599)	-	
	Transmission Allocator (TP, GP or WS)		0	93.6150%	36.7870%	13.8420%	-	
	Total	0	0	(635,920,166)	0	(7,906,034)	(643,826,200)	

ADIT Account 283 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	(147,104)	-	-	-	(147,104)	-	This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	(17,554,408)	-	-	-	(17,554,408)	-	This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	SchM-107 - Pension Expense	(32,508,325)	(32,508,325)	-	-	-	-	This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,227,675)	-	-	(4,227,675)	-	-	This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	SchM-138 - Rate Case Expense	(616,224)	(616,224)	-	-	-	-	This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	SchM-147 - State Tax Deduction Cash Vs Accrual - 283	-	-	-	-	-	-	This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-168 - Reg Asset-NOx	-	-	-	-	-	-	For book purposes the deferral of the allowances expensed concurrent with the monthly emission of nitric oxide / nitrogen dioxide (NOx) in New Mexico as allowed in the 2011 New Mexico Rate Case. For tax purposes expense of the allowances are recognized as incurred.
283	SchM-176 - Interest Income on Disputed Tax	-	-	-	-	-	-	This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
283	SchM-186 - Deferred Fuel Costs	(18,890,829)	(18,890,829)	-	-	-	-	This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
283	SchM-187 - Reg Asset/Liability Transmission Attachment O	-	-	-	-	-	-	For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADIT amount reflects the taxes on OCI related to these types of derivative instruments.
283	SchM-189 - OCI Treasury	(600)	(600)	-	-	-	-	For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers. This offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.

283	SchM-192 - Texas Margin Tax	(851,600)	(851,600)							This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-195 - Renewable Energy Standard	(1,694,860)	(1,694,860)							For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
283	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-							In September 2014, SPS received final orders allowing a rate increase effective retroactively to June 2014. For book purposes, income was accrued in 2014 and will be amortized off as collected from customer bills. For tax purposes, under Reg. § 1.451-1(a), income is recognized when SPS collected this rate increase in customer bills.
283	SchM-207 - Mark to Market Adjust	(176,548)	(176,548)							The Tax Cuts and Jobs Act was passed on 10/22/2017. The law lowered the federal tax rate from 35% to 21%. Accordingly, SPS's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on SPS's books as a regulatory asset, including a gross-up.
283	SchM-275 - Reg Asset - Miscellaneous	(5,851,344)	(5,851,344)							This item is the temporary timing difference associated with Federal NOL differences in rates between the unrecognized tax benefits (35%) vs accumulated deferred income taxes (21%) and will reverse when the underlying FIN 48 differences are reversed.
283	SchM-299 - Operating Lease	(93,398,312)	(93,398,312)							SPS has certain regulatory recovery mechanisms that are tax sensitive. For book purposes income is accrued to a regulatory asset and then amortized off as collected from customer bills. For tax purposes, under C.F.R. § 1.451-1(a), income is recognized when SPS collects this rate increase in customer bills.
283	SchM-300 - Reg A/L - Emergency Spec Response	(203,657)	(203,657)							SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax liability to FERG 283 related to the right-of-use asset.
283	Liberalized Depreciation - Non-Liability	(47,529)	(47,529)							
Subtotal		(176,169,015)	(154,239,828)			(4,227,675)		(17,701,512)		
ADIT Adjustments (Avg. Balance from W&D 6)										
283	Liberalized Depreciation - Software	1,358,287						1,358,287		
283	Liberalized Depreciation - Software Electric Intangible	216,104						216,104		
Less FASB 109 Above if not separately removed		-	-	-	-	-	-	-	-	-
Less FASB 106 Above if not separately removed		-	-	-	-	-	-	-	-	-
Proration Adjustment - Software (from W&D.2)		-	-	-	-	-	-	(23,833)	-	-
Total		(174,594,624)	(154,239,828)	-	-	(4,227,675)	-	(15,127,121)	-	-
Transmission Allocator (TP, GP or WS)			0.0000%	93.6150%	36.7870%	13.9420%				
Total			0	0	(1,555,235)	(2,248,443)		(3,803,678)		

ADIT Account 254 Projected for Billing Year = 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	Identification	Avg Balance from W&D.3	Retail, Production & Other Related	Transmission Related	Plant Related	Labor Related	Total Included in Rate Base (E)+(F)+(G)	Description
254	0	-	-	-	-	-	-	This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-	-	-	-	-	This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-	-	-	-	-	This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-	-	-	-	-	This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-	-	-	-	-	This item reflects the average non-plant excess ADIT liability balance.
254	0	-	-	-	-	-	-	
254	0	-	-	-	-	-	-	
254	0	-	-	-	-	-	-	
254	0	-	-	-	-	-	-	
254	0	-	-	-	-	-	-	
254	0	-	-	-	-	-	-	
Excess ADIT Liabilities Subject to Proration								
Subtotal - Projected								
Proration Adjustment - (from W&D.2)								
Total								
Transmission Allocator (TP, GP or WS)								
Total								

ADIT Account 190 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from W&D	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	Basis Difference - Distribution	7,183,487	7,183,487					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	22,814,583		22,814,583				This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	13,216,368	13,216,368					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	1,026,041				1,026,041		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	961				961		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	19,083,565	19,083,565					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Transmission	12,252,427		12,252,427				This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	11,766	11,766					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC General	8,030				8,030		This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	14,255,121	14,255,121					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	SchM-102 - Fuel Tax Credit - Inc Addback	3,051			3,051			This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	SchM-103 - Environmental Remediation	28,164	28,164					For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure which is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.
190	SchM-108 - Accrued Vacation Paid	1,044,628				1,044,628		For book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item reverses the book vacation accrual for the current year, and takes as a deduction the amount of vacation pay actually used during the year plus the following 2.5 months.
190	SchM-109 - Employee Incentive	727,671				727,671		This item reflects the ADIT resulting from the net temporary difference on the incentives paid to employees accrued in one year and paid in the subsequent year.
190	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,392,733	2,392,733					This item reflects the net of the OPEB expenses and contributions (added back to taxable income) and OPEB funding and distributions (which are deducted).
190	SchM-112 - Post Employment Benefits FAS 112	25,416				25,416		This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-116 - Bad Debt	2,461,369	2,461,369					Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income).
190	SchM-118 - Inventory Reserve	64,271	64,271					This item is the difference between the book accrual (which is an addition to taxable income) and write offs (deductions from taxable income).
190	SchM-119 - Electric Vehicle Credit	-				-		This item reflects the deferred tax asset resulting from the excess or unused Electric Vehicle Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-127 - Litigation Reserve	-				-		This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	SchM-130 - Deferred Compensation Plan Reserve	1,532,014				1,532,014		For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	SchM-134 - Non-Qualified Pension Plans - 190	72,773				72,773		For book purposes an accrual is made to expense the supplemental pension for executives as instructed by FAS 158 - Employers Accounting for Defined Benefit Plans and Other Postretirement Plans using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a deduction is allowed to the employer when payments are made.

ADIT Account 190 Projected for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from W&D	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	SchM-136 - Performance Share Plan	28,211				28,211		For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under section 162 for the taxable year of the employer in which the option is exercised and value such option is included in the taxable income of the employee. In addition, any cash settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.
190	SchM-137 - R&E Credit	13,333,118	13,333,118					This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	234,629			234,629			This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	SchM-152 - Rate Refund	486,435	486,435					Book revenue is adjusted currently for estimated amounts that will be refunded to customers in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-174 - New Hire Retention Credit	-				-		This item adds back to income the amount of the credit claimed for federal tax purposes.
190	SchM-178 - Interest Income on Disputed Tax	465,094	465,094					This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	SchM-179 - DSM/CIP	149,374	149,374					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	SchM-180 - ITC Grant	-				-		This item reflects ADIT on the investment tax credits taken which are deferred until a subsequent period because of company allocated NOL's.
190	SchM-186 - Deferred Fuel Costs	-				-		This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	SchM-187 - Reg Asset/Liability Transmission Attachment O	527,437	527,437					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.

190	SchM-188 - Contributions Carryover	-	-						For book purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	SchM-189 - OCI Treasury	158,046	158,046						For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADIT amount reflects the taxes on OCI related to these types of derivative instruments.
190	SchM-192 - Texas Margin Tax	-	-						Texas Gross Margin Tax - For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balance must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balance reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).
190	SchM-195 - Renewable Energy Standard	-	-						For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers. This offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These RECs may also be sold to other companies which need them to meet state mandates for renewable energy.
190	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-						FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
190	SchM-203 - Fed NOL Benefit	-	-						This item reflects the deferred tax asset resulting from SPS's allocated portion of the following states NOLs for Oklahoma, New Mexico, and Oklahoma.
190	SchM-205 - State Only NOL	53,316	53,316						Book revenue is adjusted currently for estimated amounts that will be refunded to customer in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-213 - Rate Refund Reserve	-	-						The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(i), the award is deductible when economic performance has occurred; therefore, a book/tax difference exists.
190	SchM-226 - Performance Recognition Award	16,489			16,489				The IRS Code Sec. 461 the expenses for any amounts paid to retail customers for the Distributive Generation Program are deducted in the current tax year for taxable income.
190	SchM-261 - Section 59e Adjustment	11,385,436			11,385,436				This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as nonoperating.
190	SchM-262 - Federal Only NOL - Non Operating	(29,664)	(29,664)						This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as production.
190	SchM-263 - Federal Only NOL - Production	2,247,970	2,247,970						This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as transmission.
190	SchM-264 - Federal Only NOL - Transmission	603,197			603,197				This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as general.
190	SchM-265 - Federal Only NOL - General	846			846				This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as distribution.
190	SchM-266 - Federal Only NOL - Distribution	188,791			188,791				This item reflects ADIT on the temporary timing difference of the refund agreed to be paid to customers for the sale of Lubbock assets.
190	SchM-273 - Regulatory Liability - Rate Change	-	-						Excess Deferred Taxes (Federal and State) - This reconciling item is the difference between plant related deferred tax expense booked and "proforma" plant related deferred tax expense calculated at the most recent composite federal and state income tax rate. Excess deferred taxes are the direct result of plant related deferred tax expense being calculated using the Average Rate Assumption Method ("ARAM") in lieu of using the most recent composite federal and state income tax rate. Excess deferred taxes at Southwestern Public Service Company ("SPS") at the present time are driven by changes in the state composite income tax rate, which takes into account both state apportionment information and statutory state income tax rates. The SPS composite federal and state income tax rate is revised annually after all state income tax returns have been filed.
190	SchM-274 - Regulatory Differences - Excess Deferred Taxes	-	-						SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized an operating lease liability for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax asset to FERC 190 related to the operating lease liability.
190	SchM-299 - Operating Lease	93,398,312	93,398,312						The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10 years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
190	SchM-PTC - Deferred PTCs - Hale	207,078,739	207,078,739						The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10 years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
190	SchM-PTC - Deferred PTCs - Sagamore	136,785,158	136,785,158						The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and sold by the taxpayer to an unrelated person during the taxable year. The credit is available for 10 years after the facility is placed in service. If the Company is unable to use its current year PTCs against its current year tax liability, PTCs may be carried forward for 20 years.
190	Other Non-plant	630	630						
190	FAS 109 Plant Deficient ADIT - Protected	-	-						
190	FAS 109 Plant Deficient ADIT - Unprotected	(27,260,969)	(27,260,969)						
	Subtotal	538,055,234	486,278,831	35,670,207	11,623,116	4,483,080			
	ADIT Adjustments (Avg. Balance from Wsd.9)								
190		-	-						
190		-	-						
190	Other Non-plant	630	-			630			
	Less FASB 109 Above if not separately removed								
	Less FASB 106 Above if not separately removed								
	Proration Adjustment - Transmission (from Wsd.2)	(22,631)		(22,631)					
	Proration Adjustment - General & Intangible (from Wsd.2)	(5,047)				(5,047)			
	Proration Adjustment - Transmission NOL (from Wsd.2)	44,345							
	Proration Adjustment - General NOL (from Wsd.2)	62				62			
	Total	538,072,792	486,278,831	35,691,921	11,623,116	4,478,925		538,072,792	
	Transmission Allocator (TP, GP or WIS)		9,000,000		36,392,000	13,942,000			
	Total		0	33,412,981	4,275,398	824,452		38,313,238	

**Southwestern Public Service Company
Worksheet E - Rate Base Adjustments**

Worksheet E
Table 23

ADIT Account 182.3 Projected for Billing Year = 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Acc. No.	Identification	Avg Balance from Wsd.3	Retail, Production & Other Related	Transmission Related	Plant Related	Labor Related	Total Included in Rate Base (E)+(F)+(G)	Description
182.3	SchM-263 - Federal Only NOL - Production	3,965,105	3,965,105					This item reflects the average non-plant excess ADIT asset balance.
182.3	SchM NOL - NOL Excess ADIT	22,269,428	22,269,428					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0	-	-					This item reflects the average non-plant excess ADIT asset balance.

ADIT Account 281 Actual for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from W&D	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
281	Tax Amortization - Pollution Control Facilities	-	-	-	-	-	-	Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281		-	-	-	-	-	-	
Subtotal - FF1, p. 272-273		-	-	-	-	-	-	
ADIT Adjustments (Avg. Balance from W&D's)								
281		-	-	-	-	-	-	
Less FASB 109 Above if not separately removed		-	-	-	-	-	-	
Less FASB 106 Above if not separately removed		-	-	-	-	-	-	
Total		-	-	-	-	-	-	
Transmission Allocator (TP, GP or WIS)			0.0000%	0.0000%	0.0000%	0.0000%		
Total			0	0	0	0	0	

ADIT Account 282 Actual for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from W&D	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
282	Liberalized Depreciation - Distribution	-	-	-	-	-	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Transmission	-	-	-	-	-	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Production	-	-	-	-	-	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - General	-	-	-	-	-	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Intangible	-	-	-	-	-	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	Liberalized Depreciation - Non-Utility	-	-	-	-	-	-	Property basis difference resulting from accelerated tax depreciation versus book depreciation.
282	FAS 109 Plant AFUDC Equity	#REF!						Per FAS 109, regulated enterprises are required to record deferred taxes on AFUDC equity.
282	#REF!	-	-	-	-	-	-	Per FAS 109, regulated enterprises are required to record accumulated deferred income taxes on all temporary differences, whether flowed through or normalized. This item reflects ADIT on temporary differences previously flowed through based on their revenue impact.
282	FAS 109 Plant Excess ADIT - Protected	-	-	-	-	-	-	
282	FAS 109 Plant Excess ADIT - Unprotected	-	-	-	-	-	-	
Subtotal - FF1, p. 274-275		-	-	-	-	-	-	
ADIT Adjustments (Avg. Balance from W&D's)								
282	Electric Distribution Adjustment	-	-	-	-	-	-	
Less FASB 109 Above if not separately removed		-	-	-	-	-	-	
Less FASB 106 Above if not separately removed		-	-	-	-	-	-	
Proration Adjustment - Transmission (from W&D)		-	-	-	-	-	-	
Proration Adjustment - General & Intangible (from W&D)		-	-	-	-	-	-	
Total		-	-	-	-	-	-	
Transmission Allocator (TP, GP or WIS)			0.0000%	0.0000%	0.0000%	0.0000%		
Total			0	0	0	0	0	

ADIT Account 283 Actual for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance from W&D	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
283	Liberalized Depreciation - Software	-	-	-	-	-	-	This item reflects ADIT on methodlife depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible	-	-	-	-	-	-	This item reflects ADIT on methodlife depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	SchM-107 - Pension Expense	-	-	-	-	-	-	This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-128 - Book Unamort. Cost Of Reacquired Debt	-	-	-	-	-	-	This item reflects ADIT on the net temporary timing difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	SchM-138 - Rate Case Expense	-	-	-	-	-	-	This item reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	SchM-147 - State Tax Deduction Cash Vs Accrual - 283	-	-	-	-	-	-	This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-168 - Reg Asset-NOx	-	-	-	-	-	-	For book purposes the deferral of the allowances expensed concurrent with the monthly emission of nitric oxide / nitrogen dioxide (NOx) in New Mexico as allowed in the 2011 New Mexico Rate Case. For tax purposes expense of the allowances are recognized as incurred.
283	SchM-178 - Interest Income on Disputed Tax	-	-	-	-	-	-	This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
283	SchM-186 - Deferred Fuel Costs	-	-	-	-	-	-	This item reflects ADIT on the net temporary timing difference between the calculation of sales and recovery of rates for the FERC Transmission formula rates.
283	SchM-187 - Reg Asset/Liability Transmission Attachment O	-	-	-	-	-	-	For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair value. This ADIT amount reflects the taxes on OCI related to these types of derivative instruments.
283	SchM-189 - OCI Treasury	-	-	-	-	-	-	For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers. This offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
283	SchM-192 - Texas Margin Tax	-	-	-	-	-	-	This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-195 - Renewable Energy Standard	-	-	-	-	-	-	For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
283	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-	-	-	-	-	In September 2014, SPS received final orders allowing a rate increase effective retroactively to June 2014. For book purposes, income was accrued in 2014 and will be amortized as collected from customer bills. For tax purposes, under Reg. § 1.1451-1(a), income is recognized when SPS collected this rate increase in customer bills.

283	SchM-207 - Mark to Market Adjust	-	-							The Tax Cuts and Jobs Act was passed on 12/22/2017. The law lowered the federal tax rate from 35% to 21%. Accordingly, SPS's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on SPS's books as a regulatory asset, including a gross-up.
283	SchM-275 - Reg Asset - Miscellaneous	-	-							This item is the temporary timing difference associated with Federal NOL differences in rates between the unrecognized tax benefits (SPS) vs accumulated deferred income taxes (21%) and will reverse when the underlying FIN 48 differences are reversed.
283	SchM-299 - Operating Lease	-	-							SPS has certain regulatory recovery mechanisms that are tax sensitive. For book purposes, income is accrued to a regulatory asset and then amortized off as collected from customer bills. For tax purposes, under C.F.R. § 1.451-1(a), income is recognized when SPS collects this rate increase in customer bills.
283	SchM-300 - Reg A/L - Emergency Spec Response	-	-							SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This change in accounting treatment results in a book/tax timing difference. Correspondingly, SPS records a deferred tax liability to FEREC 263 related to the right-of-use asset.
283	Liberalized Depreciation - Non-Utility	-	-							
Subtotal - F.P.1, p. 276-277										
ADIT Adjustments (Avg. Balance from W&D 6)										
283	Liberalized Depreciation - Software Adjustment	-	-							
Less FASB 109 Above if not separately removed										
Less FASB 106 Above if not separately removed										
Proration Adjustment - Software (from W&D.2)										
Total										
Transmission Allocator (TP, GP or WIS)										
Total										

**Southwestern Public Service Company
Worksheet E - Rate Base Adjustments**

Worksheet E
Table 24

ADIT Account 254, Actual for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance From W&D.3	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
254		0	-	-	-	-		This item reflects the average non-plant excess ADIT liability balance.
254		0	-	-	-	-		This item reflects the average non-plant excess ADIT liability balance.
254		0	-	-	-	-		This item reflects the average non-plant excess ADIT liability balance.
254		0	-	-	-	-		This item reflects the average non-plant excess ADIT liability balance.
254		0	-	-	-	-		This item reflects the average non-plant excess ADIT liability balance.
254		0	-	-	-	-		This item reflects the average non-plant excess ADIT liability balance.
254		0	-	-	-	-		This item reflects the average non-plant excess ADIT liability balance.
254		0	-	-	-	-		This item reflects the average non-plant excess ADIT liability balance.
254		0	-	-	-	-		This item reflects the average non-plant excess ADIT liability balance.
Excess ADIT Liabilities Subject to Proration								
Subtotal - Actual								
Proration Adjustment - Software (from W&D.2)								
Total								
Transmission Allocator (TP, GP or WIS)								
Total								

ADIT Account 190 Actual for Billing Year = 2023

(A) Acc. No.	(B) Identification	(C) Avg Balance From W&D	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
190	Basis Difference - Distribution	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Transmission	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Intangible	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	-	-					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Transmission	-	-					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Production	-	-					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC General	-	-					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	Basis Difference - CIAC Elec Non Utility	-	-					This item reflects ADIT on tax only originating timing difference for taxable Contributions In Aid of Construction (CIAC).
190	SchM-102 - Fuel Tax Credit - Inc Addback	-	-					This item adds back to income the amount of the credit claimed for federal tax paid on fuels used in off-road equipment.
190	SchM-103 - Environmental Remediation	-	-					For book purposes the costs incurred in the clean-up of various company and non-company sites from hazardous substances are accumulated and amortized over a period authorized by the PUC, generally 30 months. Per IRS Code Section 198, a taxpayer may elect to treat any qualified environmental remediation expenditure which is paid or incurred by the taxpayer as an expense which is not chargeable to a capital account. Any expenditure which is so treated shall be allowed as a deduction for the taxable year in which it is paid or incurred.
190	SchM-108 - Accrued Vacation Paid	-	-					For book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item reverses the book vacation accrual for the current year, and takes as a deduction the amount of vacation pay actually used during the year plus the following 2.5 months.
190	SchM-109 - Employee Incentive	-	-					This item reflects the ADIT resulting from the net temporary difference on the incentives paid to employees accrued in one year and paid in the subsequent year.
190	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	-	-					This item reflects the net of the OPEB expenses and contributions (added back to taxable income) and OPEB funding and distributions (which are deducted).
190	SchM-112 - Post Employment Benefits FAS 112	-	-					This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes are credited to a liability account and associated payments are debited to this account. For tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-116 - Bad Debt	-	-					Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible. This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable income).

190	SchM-118 - Inventory Reserve	-	-						This item is the difference between the book accrual (which is an addition to taxable income and write offs (deductions from taxable income).
190	SchM-119 - Electric Vehicle Credit	-	-						This item reflects the deferred tax asset resulting from the excess or unused Electric Vehicle Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-127 - Litigation Reserve	-	-						This item reflects the ADIT resulting from the net temporary timing differences between book recognition of possible outcomes from litigation and the actual payments made.
190	SchM-130 - Deferred Compensation Plan Reserve	-	-						For book purposes, costs are accrued for a retirement plan for officers and certain key employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	SchM-134 - Non-Qualified Pension Plans - 190	-	-						For book purposes an accrual is made to expense the supplemental compensation for executives as instructed by FAS 158 - Employees' Accounting for Defined Benefit Plans and Other Postretirement Plans using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a deduction is allowed to the employer when payments are made.
190	SchM-136 - Performance Share Plan	-	-						For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under section 162 for the taxable year of the employer in which the option is exercised and value such option is included in the taxable income of the employee. In addition, any cash settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.
190	SchM-137 - R&E Credit	-	-						This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the consolidated income tax liability becomes great enough to begin using carryforward credits.
190	SchM-146 - State Tax Deduction Cash Vs Accrual - 190	-	-						This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190	SchM-152 - Rate Refund	-	-						This item adds back to income the amount of the credit claimed for federal tax purposes.
190	SchM-174 - New Hire Retention Credit	-	-						This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for tax purposes, but cash has not yet been received.
190	SchM-178 - Interest Income on Disputed Tax	-	-						This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized for book.
190	SchM-179 - DSM/CIP	-	-						This item reflects ADIT on the investment tax credits taken which are deferred until a subsequent period based on company allocated NOLs.
190	SchM-180 - ITC Grant	-	-						This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190	SchM-168 - Deferred Fuel Costs	-	-						This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
190	SchM-167 - Reg Asset/Liability Transmission Attachment O	-	-						For tax purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible subject to certain limitations. This item adds back to taxable income, contributions deemed to be in excess of such limitations. This timing difference will reverse at such time when taxable income is sufficient enough.
190	SchM-188 - Contributions Carryover	-	-						For book purposes, items reported in Other Comprehensive Income (OCI) on the balance sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying for the normal purchase and normal sales exception, as defined by FAS No. 133 Accounting for Derivative Instruments and Hedging Activities, which are recorded at fair value. This ADIT amount reflects the taxes on OCI related to these types of derivative instruments.
190	SchM-189 - OCI Treasury	-	-						Texas Gross Margin Tax - For book purposes, per Statement of Financial Accounting Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are required to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balance must be calculated using the most recent income tax rates in effect as of the balance sheet date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing differences at a composite rate excluding the Texas Gross Margin tax (apportionment and rate).
190	SchM-192 - Texas Margin Tax	-	-						For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers. This offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies which need them to meet state mandates for renewable energy.
190	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-	-						FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
190	SchM-203 - Fed NOL Benefit	-	-						This item reflects the deferred tax asset resulting from SPS's allocated portion of the following states NOLs for Oklahoma, New Mexico, and Oklahoma.
190	SchM-205 - State Only NOL	-	-						For book purposes, in complying with FASB Statement 133, "Accounting for Derivative Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with concurrent entries to asset accounts. For tax purposes, the Company has not elected to follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for the current period.
190	SchM-207 - Mark to Market Adjust	-	-						Book revenue is adjusted currently for estimated amounts that will be refunded to customer in the future. For tax purposes, only refunds actually made to customers are deductions. This tax adjustment reverses the book income adjustments.
190	SchM-213 - Rate Refund Reserve	-	-						This item reflects ADIT on unamortized ITC based on revenue requirement impact (i.e., "grossed-up" for taxes). This timing difference will be reversed over the remaining life of the underlying utility property to which the investment tax credits relate. The ITC will be fully amortized in 2021.
190	SchM-223 - Unamortized ITC	-	-						The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(ii), the award is deductible when economic performance has occurred; therefore, a book-to-tax difference exists.
190	SchM-261 - Section 50e Adjustment	-	-						Per IRS Code Sec. 461 the expenses for any amounts paid to retail customers for the Distributive Generation Program are deducted in the current tax year for taxable income.
190	SchM-262 - Federal Only NOL - Non Operating	-	-						This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as non-operating.
190	SchM-263 - Federal Only NOL - Production	-	-						This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as production.
190	SchM-264 - Federal Only NOL - Transmission	-	-						This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as transmission.
190	SchM-265 - Federal Only NOL - General	-	-						This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as general.
190	SchM-266 - Federal Only NOL - Distribution	-	-						This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal NOL's classified as distribution.
190	SchM-273 - Regulatory Liability - Rate Change	-	-						This item reflects ADIT on the temporary timing difference of the refund agreed to be paid to customers for the sale of Lubbock assets.

Line
No.

I. PREPAYMENTS:				
Calculation of Projected Average Balances Based on Actual Prior Year Beginning & Ending				
Balances				
	(a)	(b)	(c)	(d)
		Balance at	Balance at	Projected
		1/1/2023	12/31/2023	Average
				Balance
Plant Related:				
16510-Prepayments-Insurance		6,045,671	9,063,421	7,554,546
16515-Prepayments-Auto Licensing				0
				0
				0
				0
Total Plant Related:		6,045,671	9,063,421	7,554,546
Labor Related:				
16519-Prepayments-Benefits		18,684	9,297	13,991
165295-Prepayments Hardware Maintenance		11,262	189,175	100,219
				0
				0
16516-Prepayments-I/T Related		793,060	378,850	585,955
Total Labor Related:		823,006	577,321	700,165
Transmission Related:				
				0
				0
				0
				0
Total Transmission Related:		0	0	0
Other - Not Included:				
16512-Prepayments-NERC Fees		292,356	311,398	301,877
16526-Prepayments-Other Distribution Utility		104,539	0	52,269
16518-Prepayments-Pollution Emissions		878,850	2,688,436	1,783,643
16520-Prepayments-Energy Eff.		0	8,560	4,280
16527-Prepaid Interest - Commercial Paper		13,491	4,360	8,925
				0
				0
				0
				0
Total Other Not Included:		1,289,236	3,012,753	2,150,994
Total Prepayments Balances:		8,157,913	12,653,496	10,405,705

Calculation of Actual Average Balances for the Billing Period 01/01/2023 to 12/31/2023				
		Beginning of	End of	Actual Average
		Year Balance	Year Balance	Balance
Plant Related:				
16510-Prepayments-Insurance				0
16515-Prepayments-Auto Licensing				0
				0
				0
				0
Total Plant Related:		0	0	0
Labor Related:				
16519-Prepayments-Benefits				0
165295-Prepayments Hardware Maintenance				0
16516-Prepayments-I/T Related				0
				0
				0
				0
Total Labor Related:		0	0	0
Transmission Related:				
				0
				0
				0
				0
Total Transmission Related:		0	0	0
Other - Not Included:				
16512-Prepayments-NERC Fees				0
16526-Prepayments-Other Distribution Utility				0
16527-Prepaid Interest - Commercial Paper				0
Prepays - Income Taxes - Federal				0
16523-Prepaid Taxes State				0
16520-Prepayments-Energy Eff.				0
				0
				0
				0
16518-Prepayments-Pollution Emissions				0
Interest - Credit Facility Fee				0
Total Other Not Included:		0	0	0
Total Prepayments Balances:		0	0	0

II. MATERIALS AND SUPPLIES				
Calculation of Projected Average Balances Based on Actual from Prior Year FF1:				
	(a)	(b)	(c)	(d)
		FF1, 2021	FF1, 2021	Projected Average
		Beg of Year	End of Year	Balance
Materials and Supplies - Transmission - FF1, p. 227, In 8		692,372	1,007,778	850,075
Materials and Supplies - Other - FF1, p. 227, In 11		(76,723)	97,351	10,314
Calculation of Actual Average Balances Based on Actual from FF1:				
		FF1, 2023	FF1, 2023	Actual Average
		Beg of Year	End of Year	Balance
Materials and Supplies - Transmission - FF1, p. 227, In 8				0
Materials and Supplies - Other - FF1, p. 227, In 11				0

Line No.	(a) FERC Account No.	(b) Description	(c) Projected Amount	(d) FF1, Reference for Actual	(e) Actual Amount				
1		TRANSMISSION EXPENSES							
2		OPERATION							
3	560	Supervision and Engineering	8,989,393	p. 320-323, In 83, (b)					
4	561.0	Load Dispatching	0	p. 320-323, In 84, (b)					
5	561.1	Load Dispatching - Reliability	0	p. 320-323, In 85, (b)					
6	561.2	Load Dispatching - Monitor & Operate Transmission System	3,178,837	p. 320-323, In 86, (b)					
7	561.3	Load Dispatching - Transmission Service & Scheduling	0	p. 320-323, In 87, (b)					
8	561.4	Scheduling, System Control & Dispatch Services	4,026,321	p. 320-323, In 88, (b)					
9	561.5	Reliability, Planning and Standards Development	148,944	p. 320-323, In 89, (b)					
10	561.6	Transmission Service Studies	0	p. 320-323, In 90, (b)					
11	561.7	Generation Interconnection Studies	273,658	p. 320-323, In 91, (b)					
12	561.8	Reliability, Planning and Standards Development Services	1,316,657	p. 320-323, In 92, (b)					
13	562	Station Expenses	1,517,397	p. 320-323, In 93, (b)					
14	562.1	Energy Storage Equipment	0	p. 320-323, In 93.1, (b)					
15	563	Overhead Line Expenses	1,040,970	p. 320-323, In 94, (b)					
16	564	Underground Line Expenses	0	p. 320-323, In 95, (b)					
17	565	Transmission of Electricity by Others	134,559,941	p. 320-323, In 96, (b)					
18	566	Miscellaneous Transmission Expenses	3,404,593	p. 320-323, In 97, (b)					
19	567	Rents	1,694,669	p. 320-323, In 98, (b)					
20		Total Operation	160,151,382		0				
21									
22		MAINTENANCE							
23	568	Supervision and Engineering	0	p. 320-323, In 101, (b)					
24	569	Structures	0	p. 320-323, In 102, (b)					
25	569.1	Computer Hardware	0	p. 320-323, In 103, (b)					
26	569.2	Computer Software	0	p. 320-323, In 104, (b)					
27	569.3	Communication Equipment	0	p. 320-323, In 105, (b)					
28	569.4	Miscellaneous Regional Transmission Plant	0	p. 320-323, In 106, (b)					
29	570	Station Equipment	1,220,856	p. 320-323, In 107, (b)					
30	570.1	Energy Storage Equipment	0	p. 320-323, In 107.1, (b)					
31	571	Overhead Lines	854,995	p. 320-323, In 108, (b)					
32	572	Underground Lines	0	p. 320-323, In 109, (b)					
33	573	Miscellaneous Transmission Plant	0	p. 320-323, In 110, (b)					
34		Total Maintenance	2,075,850		0				
35									
36		Total Transmission O&M	162,227,232		0				
37									
38		Less: All 561 Accounts	8,944,418		0				
39		Add Back: Account 561.6 - Transmission Service Studies	0		0				
40		Add Back: Account 561.7 - Generation Interconnection Studies	273,658		0				
41		Less: Account 565 - Transmission of Electricity by Others	134,559,941		0				
42		Transmission O&M Expense Adjustment (Note 1)	(37,906)						
43									
44		Total Net Transmission Expense	18,958,625		0				
45									
46		ADMINISTRATIVE AND GENERAL							
47		OPERATION							
48	920	Administrative and General Salaries	43,265,875	p. 320-323, In 181, (b)					
49	921	Office Supplies and Expense	26,539,220	p. 320-323, In 182, (b)					
50	922	(Less) Administrative Expense Transferred	25,046,839	p. 320-323, In 183, (b)					
51	923	Outside Services Employed	7,937,551	p. 320-323, In 184, (b)					
52	924	Property Insurance	5,751,099	p. 320-323, In 185, (b)					
53	925	Injury and Damages	6,386,523	p. 320-323, In 186, (b)					
54	926	Employee Pensions and Benefits	24,507,323	p. 320-323, In 187, (b)					
55	928	Regulatory Commission Expenses	5,348,297	p. 320-323, In 189, (b)					
56	929	(Less) Duplicate Charges-Cr.	1,252,056	p. 320-323, In 190, (b)					
57	930.1	General Advertising Expenses	1,907,804	p. 320-323, In 191, (b)					
58	930.2	Miscellaneous General Expenses	1,495,577	p. 320-323, In 192, (b)					
59	931	Rents	20,650,557	p. 320-323, In 193, (b)					
60		Total Operation	117,490,931		0				
61									
62		MAINTENANCE							
63	935	Maintenance of General Plant	872,906	p. 320-323, In 196, (b)					
64									
65		Less: Account 926 Retail Pension Tracker	2,017,747	p. 320-323 Footnote Data					
66		Less: Account 926 Retail Pension Tracker Amortization	(1,128,431)	p. 320-323 Footnote Data					
67		Less: O&M Expenses (Note 1)	74,210						
68		Less: Retail Advanced Grid A&G Costs (Note 2)							
69			963,526		0				
70									
71		TOTAL ADMINISTRATIVE AND GENERAL	117,400,311		0				
72									
73	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
74			Direct Payroll	Projected Payroll Billed from Service Corp.	Total Projected Amount		Direct Payroll	Actual Payroll Billed from Service Corp.	Total Actual Amount
75		Wages and Salaries Allocator							
77		Production	32,490,619	11,719,509	44,210,128	p. 354-355, In 20(b)			0
78		Transmission	6,286,692	7,415,709	13,702,401	p. 354-355, In 21(b)			0
79		Regional Market	27	615,752	615,779	p. 354-355, In 22(b)			0
80		Distribution	20,154,281	3,096,536	23,250,816	p. 354-355, In 23(b)			0
81		Other	5,714,424	4,512,825	10,227,250	p. 354-355, In 24-26(b)			0
82									
83		Total	64,646,044	27,360,331	92,006,375		0	0	0
84									
85		(Note 1: Eliminate Eddy County HVDC transmission O&M and A&G expenses.)							
86		(Note 2: Source: Company books and records)							

Southwestern Public Service Company
Worksheet I - Depreciation and Amortization Expense

Worksheet I
Table 29

Line No.	(a) Description	(b) Reference	Projected Year = 2023		
			(c) Projected Depreciation Expense	(d) Projected Amortization Expense	(e) Projected Total Depr. & Amort. Expense
1	Steam Production		74,564,462	546,142	75,110,604
2	Other Production		73,684,174	0	73,684,174
		WsD.5, Ins 58 + 59, col (k) and			
3	Adjustment to Production	WsD.5, Ins 67 + 68, col (k)	0	0	0
4	Total Production		148,248,635	546,142	148,794,777
5					
6	Transmission		100,512,432	1,823,695	102,336,127
		WsD.5, In 60, col (k) and WsD.5,			
7	Adjustment to Transmission	In 69, col (k)	0	0	0
8	Total Transmission		100,512,432	1,823,695	102,336,127
9					
10	Distribution		51,417,939	305,161	51,723,100
		WsD.5, In 61, col (k) and WsD.5,			
11	Adjustment to Distribution	In 70, col (k)	(1,827,123)	0	(1,827,123)
12	Total Distribution		49,590,816	305,161	49,895,977
13					
14	General		33,003,775	735	33,004,511
		WsD.5, In 62, col (k) and WsD.5,			
15	Adjustment to General	In 71, col (k)	0	(1,452,015)	(1,452,015)
16	Total General		33,003,775	(1,451,280)	31,552,496
17					
18	Intangible - Computer Software			27,699,325	27,699,325
		WsD.5, In 63, col (k) and WsD.5,			
19	Adjustment to Intangible	In 72, col (k)		(423,722)	(423,722)
20	Total Intangible		0	27,275,603	27,275,603
21					
22	Total		331,355,659	28,499,321	359,854,980
23					
24			Actual Year =	2023	
25			Actual	Actual	Actual Total
26			Depreciation	Amortization	Depr. & Amort.
27			Expense	Expense	Expense
28					
29	Steam Production	FF1, p. 336-337, footnote			0
30	Other Production	FF1, p. 336-337, footnote			0
		WsD.5, Ins 58 + 59, col (m) and			
31	Adjustment to Production	WsD.5 Ins 67 + 68, col (m)	0	0	0
32	Total Production		0	0	0
33					
34	Transmission	FF1, p. 336-337, footnote			0
		WsD.5, In 60, col (m) and			
35	Adjustment to Transmission	WsD.5, In 69, col (m)	0	0	0
36	Total Transmission		0	0	0
37					
38	Distribution	FF1, p. 336-337, footnote			0
		WsD.5, In 61, col (m) and			
39	Adjustment to Distribution	WsD.5, In 70, col (m)	0	0	0
40	Total Distribution		0	0	0
41					
42	General	FF1, p. 336-337, footnote			0
		WsD.5, In 62, col (m) and			
43	Adjustment to General	WsD.5, In 71, col (m)	0	0	0
44	Total General		0	0	0
45					
46	Intangible - Computer Software	FF1, p. 336-337, footnote			0
		WsD.5, In 63, col (m) and			
47	Adjustment to Intangible	WsD.5, In 72, col (m)		0	0
48	Total Intangible		0	0	0
49					
50	Total		0	0	0

Southwestern Public Service Company
Worksheet J - Taxes Other Than Income & Investment Tax Credit

Worksheet J
Table 30

Line No.	(A) Description	Projected for Billing Year =		2023
		(B) Expense	(C) Excluded from Rev Requirement	(D) Included in Rev Requirement
1	<u>LABOR RELATED:</u>			
2	Payroll Taxes	9,183,992	-	9,183,992
3		-	-	-
4		-	-	-
5	Subtotal Labor Related	9,183,992	-	9,183,992
6				
7	<u>PLANT RELATED:</u>			
8	Texas Property Tax		-	-
9	New Mexico Property Tax		-	-
10	Oklahoma Property Tax		-	-
11	Kansas Property Tax		-	-
12	Subtotal Plant Related - Property	85,248,000	-	85,248,000
13				
14	<u>OTHER:</u>			
15	Texas Use	(33,722)		(33,722)
16	Miscellaneous Use Tax	-		-
17	<u>FRANCHISE & GROSS RECEIPTS:</u>			
18	Texas Gross Receipts	6,637,890	6,637,890	-
19	New Mexico Franchise	-		-
20	Oklahoma Franchise	20,000		20,000
21	Kansas Franchise	-		-
22	City Franchise Fees	9,592,434	9,592,434	-
23				
24	Subtotal Franchise & Gross Receipts	16,250,324	16,230,324	(13,722)
25				
26	Total Taxes Other Than Income	110,648,594	16,230,324	94,418,270
27				
28		-		-
29				
30	Investment Tax Credit Amortized	-		-

Line No.	(A) Description	Actual for Billing Year =		2023	(E) Included in Rev Requirement
		(B) FF1 Reference	(C) Expense	(D) Excluded from Rev Requirement	
37	<u>LABOR RELATED:</u>				
38	Payroll Taxes	262-263. 3.4.5.6.8.9.10.1 1.1			-
39					
40					
41	Subtotal Labor Related			-	-
42					
43	<u>PLANT RELATED:</u>				
44	Texas Property Tax	262-263.14.15.1			-
45	New Mexico Property Tax	262-263.19.20.1			-
46	Oklahoma Property Tax	262-263.24.25.1			-
47	Kansas Property Tax	262-263.28.29.1			-
48	Subtotal Plant Related - Property			-	-
49					
50	<u>OTHER:</u>				
51	Texas Use	262-263.32.1			-
52	Miscellaneous Use Tax	262-263.31.1			-
53	<u>FRANCHISE & GROSS RECEIPTS:</u>				
54	Texas Gross Receipts	262-263.16.1		-	-
55	New Mexico Franchise				-
56	Oklahoma Franchise	262-263.23.1			-
57	Kansas Franchise				-
58	City Franchise Fees	262-263.33.1		-	-
59					
60	Subtotal Franchise & Gross Receipts			-	-
61					
62	Total Taxes Other Than Income			-	-
63					
64	FF1, p. 114-117, ln 14, (c):				
65					
66	Investment Tax Credit Amortized FF1, p. 266-267, ln 8 (f)				-

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1								PROJECTED BALANCES							
2	Common Equity - Projected														13 Month
3		<u>1/1/2023</u>	<u>1/31/2023</u>	<u>2/28/2023</u>	<u>3/31/2023</u>	<u>4/30/2023</u>	<u>5/31/2023</u>	<u>6/30/2023</u>	<u>7/31/2023</u>	<u>8/31/2023</u>	<u>9/30/2023</u>	<u>10/31/2023</u>	<u>11/30/2023</u>	<u>12/31/2023</u>	Average Balance
4	Proprietary Capital	3,834,391,995	3,856,974,068	3,868,579,971	3,835,428,309	3,847,624,080	3,863,564,797	3,836,582,247	3,922,985,273	3,973,343,638	3,953,383,700	3,974,478,972	3,995,628,793	3,954,608,761	3,901,351,893
5	Less Preferred Stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Less Acct 216.1 Unapprop. Undist. Sub. Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Less Acct 219.1-Accum Other Compre. Income	(1,203,000)	(1,199,000)	(1,195,000)	(1,191,000)	(1,187,000)	(1,183,000)	(1,179,000)	(1,175,000)	(1,170,000)	(1,166,000)	(1,162,000)	(1,158,000)	(1,154,000)	(1,178,615)
8															
9	Common Equity Balances (In 4 - In 5 - In 6 - In 7)	3,835,594,995	3,858,173,068	3,869,774,971	3,836,619,309	3,848,811,080	3,864,747,797	3,837,761,247	3,924,160,273	3,974,513,638	3,954,549,700	3,975,640,972	3,996,786,793	3,955,762,761	3,902,530,508
10															
11	Long Term Debt - Projected							PROJECTED BALANCES							
12															
13	Bonds	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,100,000,000	3,100,000,000	3,100,000,000	3,100,000,000	3,100,000,000	3,038,461,538
14	Less Reacquired Bonds														0
15	Other Long Term Debt	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000
16															
17	Debt Balances (In 13 - In 14 + In 15)	3,250,000,000	3,250,000,000	3,250,000,000	3,250,000,000	3,250,000,000	3,250,000,000	3,250,000,000	3,250,000,000	3,350,000,000	3,350,000,000	3,350,000,000	3,350,000,000	3,350,000,000	3,288,461,538
18															
19								ACTUAL BALANCES							
20	Common Equity - Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	13 Month
21		<u>1/1/2023</u>	<u>1/31/2023</u>	<u>2/28/2023</u>	<u>3/31/2023</u>	<u>4/30/2023</u>	<u>5/31/2023</u>	<u>6/30/2023</u>	<u>7/31/2023</u>	<u>8/31/2023</u>	<u>9/30/2023</u>	<u>10/31/2023</u>	<u>11/30/2023</u>	<u>12/31/2023</u>	Average Balance
22	Proprietary Capital														0
23	Less Preferred Stock														0
24	Less Acct 216.1 Unapprop. Undist. Sub. Earnings														0
25	Less Acct 219.1-Accum Other Compre. Income														0
26															
27	Common Equity Bal (In 22 - In 23 - In 24 - In 25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28															
29								ACTUAL BALANCES							
30	Long Term Debt - Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
31															
32	Bonds														0
33	Less Reacquired Bonds														0
34	Other Long Term Debt														0
35															
36	Debt Balances (In 32 - In 33 + In 34)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37															
38	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)						
39				Projected			FF1, Reference	Actual/forecast							
40	Cost of Debt - Annual Interest Expense			2023			for Actual	2023							
41															
42	Interest on Long Term Debt			135,277,245			p. 114-117, In 62 (c)								
43	Less: Financial Hedge Gain/Expense and Interest Rate Derivative (In 62)			63,181											
44	Plus: Allowed Hedge and Interest Rate Derivative Recovery (In 67)			63,181											
45	Amortization of Debt Discount and Expense			2,385,737			p. 114-117, In 63 (c)								
46	Amortization of Loss on Reacquired Debt			841,559			p. 114-117, In 64 (c)								
47	Less: Interest on Long Term Credit Facility			0			p. 256-257 (m)								
48	Less: Amort of Premium on Debt			350,296			p. 114-117, In 65 (c)								
49	Less: Amort of Gain on Reacquired Debt			0			p. 114-117, In 66 (c)								
50															
51	Total Interest Expense (In 42 - In 43 + In 44 + In 45 + In 46 - In 47 - In 48 - In 49)			138,154,245				0							
52															
53	Average Cost of Debt			4.20%	(In 51 / In 17, col o)			0.00%	(In 51 / In 36, col o)						
54															
55	Preferred Stock Cost														
56	Dividends on Preferred Stock			0			p. 118-119, In 29 (c)	0							
57	Average Cost of Preferred Stock			0.00%	(In 56 / In 5, col o)			0.00%	(In 56 / In 23, col o)						
58															
59	Financial Hedge Amortization and Interest Rate Derivative (Enter Gains as a Negative Number)														
60	Series due 2033 6% Financial Hedge			63,181											
61	Series E due 2016 5.6% Financial Hedge			0											
62	Total Hedge Amortization and Interest Rate Derivative			63,181				0							
63															
64	Total Average Capital Balance (In 9 + In 17)			7,190,992,046				0							
65	Financial Hedge Recovery Limit - 7.5 Basis Points of Total Capital			0.00075				0.00075							
66	Limit of Recoverable Amount			5,393,244				0							
67	Recoverable Hedge Amortization & Interest Rate Derivative (Lesser of In 62 or In 66)			63,181				0							

I. Development of **Projected** Composite State Income Tax Rate for Billing Period
 Beginning 01/01/23

State Income Tax Rate - New Mexico	5.9000%	
Apportionment Factor	28.3441%	
Projected Effective State Income Tax Rate		<u>1.6723%</u>
State Income Tax Rate - Kansas	7.0000%	
Apportionment Factor	0.2319%	
Projected Effective State Income Tax Rate		<u>0.0162%</u>
State Income Tax Rate - Oklahoma	4.0000%	
Apportionment Factor	0.3073%	
Projected Effective State Income Tax Rate		<u>0.0123%</u>
State Income Tax Rate - Texas	0.7500%	
Apportionment Factor	63.1100%	
Projected Effective State Income Tax Rate		<u>0.4733%</u>
Total Composite State Income Tax Rate		<u><u>2.1741%</u></u>

II. Development of **Actual** Composite State Income Tax Rate for Billing Period
 Beginning 01/01/23

State Income Tax Rate - New Mexico		
Apportionment Factor		
Actual Effective State Income Tax Rate		<u>0.0000%</u>
State Income Tax Rate - Kansas		
Apportionment Factor		
Actual Effective State Income Tax Rate		<u>0.0000%</u>
State Income Tax Rate - Oklahoma		
Apportionment Factor		
Actual Effective State Income Tax Rate		<u>0.0000%</u>
State Income Tax Rate - Texas		
Apportionment Factor		
Actual Effective State Income Tax Rate		<u>0.0000%</u>
Total Composite State Income Tax Rate		<u><u>0.0000%</u></u>

Southwestern Public Service Company
Worksheet M - Direct Assigned Radial Lines

Projected for Billing Year =		2023		(Note 1)											
Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)				
		Gross Plant	Net Plant	Last Actual Net Plant Carrying Charge (Input) (Annual Rate)	Revenue Requirement Col (b) * Col (c)	Radial Line Reclassification Month/Year In Service of Reclass Input	Prorate Input	Prorate Revenue Requirement Col (f)/12 * Col (d)	True-Up Adjustment Col (g) - Col (d)	ATRR - TP Allocator Adj. Prorate Gross Plant Col (f)/12 * Col (a)	Gross Plant Adjustment Col (i) - Col (a)				
1	Radial Line Direct Assignment (Worksheet D)														
2	Bailey County	\$ 398	\$ 342	12.03%	\$ 41		12	\$ 41	\$ -	\$ 398	\$ -				
3	Big Country	\$ 2,315,315	\$ 1,423,098	12.03%	\$ 171,199		12	\$ 171,199	\$ -	\$ 2,315,315	\$ -				
4	CVEC	\$ 2,166,360	\$ 1,807,702	12.03%	\$ 217,467		12	\$ 217,467	\$ -	\$ 2,166,360	\$ -				
5	Deaf Smith	\$ 1,881,068	\$ 1,415,211	12.03%	\$ 170,250		12	\$ 170,250	\$ -	\$ 1,881,068	\$ -				
6	Farmers	\$ 20,608	\$ 17,832	12.03%	\$ 2,145		12	\$ 2,145	\$ -	\$ 20,608	\$ -				
7	Green Belt	\$ 2,059,237	\$ 1,849,987	12.03%	\$ 222,553		12	\$ 222,553	\$ -	\$ 2,059,237	\$ -				
8	Lamb County	\$ 2,235	\$ 1,892	12.03%	\$ 228		12	\$ 228	\$ -	\$ 2,235	\$ -				
9	Lighthouse	\$ 351,252	\$ 303,135	12.03%	\$ 36,467		12	\$ 36,467	\$ -	\$ 351,252	\$ -				
10	LPL	\$ 953,571	\$ 887,481	12.03%	\$ 106,764		12	\$ 106,764	\$ -	\$ 953,571	\$ -				
11	Lyntegar	\$ 2,437,034	\$ 1,750,931	12.03%	\$ 210,637		12	\$ 210,637	\$ -	\$ 2,437,034	\$ -				
12	Rita Blanca	\$ 1,357	\$ 719	12.03%	\$ 87		12	\$ 87	\$ -	\$ 1,357	\$ -				
13	South Plains	\$ 43,790	\$ 34,033	12.03%	\$ 4,094		12	\$ 4,094	\$ -	\$ 43,790	\$ -				
14	Tri County	\$ 1,606	\$ 1,055	12.03%	\$ 127		12	\$ 127	\$ -	\$ 1,606	\$ -				
15															
16	<u>Wholesale Network to Radial</u>														
17															
18	<u>Retail Network to Radial</u>														
19															
20	<u>Wholesale Radial to Network</u>														
21															
22	<u>Retail Radial to Network</u>														
23															
24															
25	Total Plant Direct Assigned	\$ 12,233,831	\$ 9,493,418		\$ 1,142,059			\$ 1,142,059	\$ -	\$ 12,233,831	\$ -				

Note 1 - Actual 2019 year end balances will be used for the Gross and Net Plant amounts.

Projected (1) for Billing Year = 2023

Line No.	Meter Type	Number of Meters	Average Replacement Cost per Meter (2)	Total Replacement Cost	Allocated Meter Investment	Average Allocated Meter Investment	No. of Delivery Points	Total Meter Investment
1	SC	384,496	\$ 160	\$ 61,519,360	\$ 40,728,496	106		
2	TR	8,334	\$ 2,599	\$ 21,660,066	\$ 14,339,907	1721		
3	TR-IDR	1,928	\$ 11,972	\$ 23,082,016	\$ 15,281,300	7926	218	\$ 1,727,868
4	Total	394,758		\$ 106,261,442	\$ 70,349,704 (3)			
5	Gross Plant Carrying Charge (4)							10.23%
6	Revenue Requirement							\$ 176,761

- (1) Actual prior year end balances will be used for the projected amounts.
- (2) Averages will be based on the most recent available study.
- (3) From FF1, p. 204-207, ln 70, col (g).
- (4) Based on the last actual amount.

Line No.	Radial Line / Asset Locator	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radia Gross Plant \$	Wholesale Radia Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
Projected for Billing Year = 2023 (Note 1)									
In Service Prior to October 1, 2005									
1	Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37)	\$ 398	\$ 342	\$ 398	\$ 342			Bailey County	
2	Elec Tran-Line OH-TX-69KV-Graham-Justiceburg	\$ 2,315,315	\$ 1,423,098	\$ 2,315,315	\$ 1,423,098			Big Country	
3	Elec Tran-Line OH-NM-69KV-Roswell-Int-Chaves Co Int	\$ 2,060,724	\$ 1,719,470	\$ 2,060,724	\$ 1,719,470			CVEC	
4	Elec Tran-Line OH-NM-69KV-Roswell-Int-Chaves Co Int	\$ 103,777	\$ 86,592	\$ 103,777	\$ 86,592			CVEC	
5	Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)	\$ 1,858	\$ 1,640	\$ 1,858	\$ 1,640			CVEC	
6	Elec Tran-Line OH-TX-69KV-Castro Co REC Sub Tap	\$ 260,384	\$ 155,799	\$ 260,384	\$ 155,799			Deaf Smith	
7	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 223,481	\$ 169,020	\$ 223,481	\$ 169,020			Deaf Smith	
8	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 50,223	\$ 37,984	\$ 50,223	\$ 37,984			Deaf Smith	
9	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 572,398	\$ 432,907	\$ 572,398	\$ 432,907			Deaf Smith	
10	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	\$ 353,753	\$ 274,955	\$ 353,753	\$ 274,955			Deaf Smith	
11	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	\$ 1,094	\$ 851	\$ 1,094	\$ 851			Deaf Smith	
12	Elec Tran-Line OH-TX-69KV-Castro Co Int Tap	\$ 299,926	\$ 233,118	\$ 299,926	\$ 233,118			Deaf Smith	
13	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 68,610	\$ 63,187	\$ 68,610	\$ 63,187			Deaf Smith	
14	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 43,205	\$ 39,790	\$ 43,205	\$ 39,790			Deaf Smith	
15	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 318	\$ 292	\$ 318	\$ 292			Deaf Smith	
16	Elec Tran-Line OH-TX-69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 451	\$ 416	\$ 451	\$ 416			Deaf Smith	
17	Elec Tran-Line OH-TX-69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (Z-73)	\$ 5,517	\$ 5,339	\$ 5,517	\$ 5,339			Deaf Smith	
18	Elec Tran-Line OH-TX-115KV-CSCO-TIBL-115-01 (U-48)	\$ 73	\$ 72	\$ 73	\$ 72			Deaf Smith	
19	Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$ 1,635	\$ 1,482	\$ 1,635	\$ 1,482			Deaf Smith	
20	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	\$ 1,589	\$ 1,375	\$ 1,589	\$ 1,375			Farmers	
21	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	\$ 19,018	\$ 16,457	\$ 19,018	\$ 16,457			Farmers	
22	Elec Tran-Line OH-TX-69KV-Bowers Sub-Howard Sub (Y-62)	\$ 2,059,237	\$ 1,849,987	\$ 2,059,237	\$ 1,849,987			Green Belt	
23	Elec Tran-Line OH-TX-115KV-Plant X Sta-Lampton Intg (T-28)	\$ 743	\$ 630	\$ 743	\$ 630			Lamb County	
24	Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt	\$ 1,492	\$ 1,262	\$ 1,492	\$ 1,262			Lamb County	
25	Elec Tran-Line OH-TX-69KV-Kiser Sub-Kress Intg (Z-82)	\$ 329,309	\$ 284,198	\$ 329,309	\$ 284,198			Lighthouse	
26	Elec Tran-Line OH-TX-69KV-Kiser Sub-Kress Intg (Z-82)	\$ 21,943	\$ 18,937	\$ 21,943	\$ 18,937			Lighthouse	
27	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	\$ 33,029	\$ 30,615	\$ 33,029	\$ 30,615			LPL	
28	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	\$ 149,912	\$ 138,956	\$ 149,912	\$ 138,956			LPL	
29	Elec Tran-Line OH-TX-69KV-Batton Tap (Y-50)	\$ 222,975	\$ 206,679	\$ 222,975	\$ 206,679			LPL	
30	Elec Tran-Line OH-TX-69KV-Ivory Tap (Y-64)	\$ 14,537	\$ 13,736	\$ 14,537	\$ 13,736			LPL	
31	Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71)	\$ 531,872	\$ 496,263	\$ 531,872	\$ 496,263			LPL	
32	Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)	\$ 1,248	\$ 1,233	\$ 1,248	\$ 1,233			LPL	
33	Elec Tran-Line OH-TX-69KV-Cochran Co Int-Sundown REC	\$ 405,933	\$ 244,610	\$ 405,933	\$ 244,610			Lyntegar	
34	Elec Tran-Line OH-TX-69KV-Terry County Intg-Brownfield Sw Sta (Z-52)	\$ 8,513	\$ 6,741	\$ 8,513	\$ 6,741			Lyntegar	
35	Elec Tran-Line OH-TX-69KV-Brownfield Sub-Garza Co	\$ 573,499	\$ 406,697	\$ 573,499	\$ 406,697			Lyntegar	
36	Elec Tran-Line OH-TX-69KV-Brownfield Sub-Garza Co	\$ 1,031,778	\$ 731,685	\$ 1,031,778	\$ 731,685			Lyntegar	
37	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	\$ 130,151	\$ 112,639	\$ 130,151	\$ 112,639			Lyntegar	
38	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 243,317	\$ 211,199	\$ 243,317	\$ 211,199			Lyntegar	
39	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 38,388	\$ 33,321	\$ 38,388	\$ 33,321			Lyntegar	
40	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 1,411	\$ 1,225	\$ 1,411	\$ 1,225			Lyntegar	
41	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	\$ 50	\$ 47	\$ 50	\$ 47			Lyntegar	
42	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$ 894	\$ 845	\$ 894	\$ 845			Lyntegar	
43	Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$ 2,157	\$ 1,556	\$ 2,157	\$ 1,556			Lyntegar	
44	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int	\$ 942	\$ 566	\$ 942	\$ 566			Lyntegar	
45	Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta	\$ 1,357	\$ 719	\$ 1,357	\$ 719			Rita Blanca	
46	Elec Tran-Line OH-TX-69KV-Lambton-7 Mile Corner	\$ 32,625	\$ 26,934	\$ 32,625	\$ 26,934			South Plains	
47	Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	\$ 1,728	\$ 1,034	\$ 1,728	\$ 1,034			South Plains	
48	Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	\$ 2,226	\$ 1,747	\$ 2,226	\$ 1,747			South Plains	
49	Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	\$ 7,211	\$ 4,318	\$ 7,211	\$ 4,318			South Plains	
50	Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int	\$ 1,606	\$ 1,055	\$ 1,606	\$ 1,055			Tri County	
51	Elec Tran-Line OH-NM-69KV-Carlsbad Loop	\$ 761,437	\$ 592,627	\$ 761,437	\$ 592,627			SPS	
52	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 629,760	\$ 514,498	\$ 629,760	\$ 514,498			SPS	
53	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 195,509	\$ 159,725	\$ 195,509	\$ 159,725			SPS	
54	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 638,969	\$ 522,021	\$ 638,969	\$ 522,021			SPS	
55	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 1,487,820	\$ 1,215,510	\$ 1,487,820	\$ 1,215,510			SPS	
56	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 319,035	\$ 260,643	\$ 319,035	\$ 260,643			SPS	
57	Elec Tran-Line OH-NM-69KV-Carlsbad Sta-White Sub	\$ 710,614	\$ 580,553	\$ 710,614	\$ 580,553			SPS	
58	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-Kemac	\$ 503,988	\$ 284,717	\$ 503,988	\$ 284,717			SPS	
59	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-National Potash	\$ 20,421	\$ 12,228	\$ 20,421	\$ 12,228			SPS	

Line No.	Radial Line / Asset Locator	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radia Gross Plant \$	Wholesale Radia Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
Projected for Billing Year = 2023 (Note 1)									
In Service Prior to October 1, 2005									
60	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-National Potash	\$ 46,512	\$ 27,852			\$ 46,512	\$ 27,852	SPS	
61	Elec Tran-Line OH-NM-69KV-Potash Jct Sub-National Potash	\$ 23,501	\$ 14,073			\$ 23,501	\$ 14,073	SPS	
62	Elec Tran-Line OH-NM-69KV-Clovis East Sub Tap	\$ 225,991	\$ 179,849			\$ 225,991	\$ 179,849	SPS	
63	Elec Tran-Line OH-NM-69KV-Industrial Sub-Ethanol Plant Sub	\$ 119,801	\$ 27,872			\$ 119,801	\$ 27,872	SPS	
64	Elec Tran-Line OH-NM-69KV-Portales Grain Alcohol	\$ 473,071	\$ 271,406			\$ 473,071	\$ 271,406	SPS	
65	Elec Tran-Line OH-NM-69KV-Cherry Sub Tap	\$ 19,776	\$ 2,236			\$ 19,776	\$ 2,236	SPS	
66	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 37,410	\$ 23,497			\$ 37,410	\$ 23,497	SPS	
67	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 53,800	\$ 33,792			\$ 53,800	\$ 33,792	SPS	
68	Elec Tran-Line OH-NM-69KV-IMC #2 Sub Tap	\$ 119,761	\$ 71,628			\$ 119,761	\$ 71,628	SPS	
69	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 32,473	\$ 20,396			\$ 32,473	\$ 20,396	SPS	
70	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 5,399	\$ 3,391			\$ 5,399	\$ 3,391	SPS	
71	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 79,062	\$ 49,659			\$ 79,062	\$ 49,659	SPS	
72	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 16,776	\$ 10,537			\$ 16,776	\$ 10,537	SPS	
73	Elec Tran-Line OH-NM-69KV-IMC #3 Sub Tap	\$ 846	\$ 314			\$ 846	\$ 314	SPS	
74	Elec Tran-Line OH-NM-69KV-IMC #3 Sub Tap	\$ 642	\$ 238			\$ 642	\$ 238	SPS	
75	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 540	\$ 339			\$ 540	\$ 339	SPS	
76	Elec Tran-Line OH-NM-69KV-Duval-IMC #4 Bore Hole	\$ 98,947	\$ 52,161			\$ 98,947	\$ 52,161	SPS	
77	Elec Tran-Line OH-NM-69KV-Duval-IMC #4 Bore Hole	\$ 2,560	\$ 1,349			\$ 2,560	\$ 1,349	SPS	
78	Elec Tran-Line OH-NM-69KV-Duval #3 Sub Tap	\$ 810	\$ 509			\$ 810	\$ 509	SPS	
79	Elec Tran-Line OH-NM-69KV-Duval-IMC #4 Bore Hole	\$ 280,696	\$ 147,971			\$ 280,696	\$ 147,971	SPS	
80	Elec Tran-Line OH-NM-69KV-Curry Co Int-TX St Line	\$ 157,249	\$ 91,289			\$ 157,249	\$ 91,289	SPS	
81	Elec Tran-Line OH-NM-69KV-Eagle Creek-Artesia Town (Z-76)	\$ 3,940,611	\$ 3,402,861			\$ 3,940,611	\$ 3,402,861	SPS	
82	Elec Tran-Line OH-NM-69KV-Eagle Creek-Artesia Town (Z-76)	\$ 51,177	\$ 44,193			\$ 51,177	\$ 44,193	SPS	
83	Elec Tran-Line OH-NM-69KV-Eagle Creek-Artesia Town (Z-76)	\$ 978,379	\$ 844,866			\$ 978,379	\$ 844,866	SPS	
84	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	\$ 272,613	\$ 98,961			\$ 272,613	\$ 98,961	SPS	
85	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$ 1,102	\$ 1,041			\$ 1,102	\$ 1,041	SPS	
86	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$ 2,295	\$ 2,169			\$ 2,295	\$ 2,169	SPS	
87	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$ 2,662	\$ 2,516			\$ 2,662	\$ 2,516	SPS	
88	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 292	\$ 248			\$ 292	\$ 248	SPS	
89	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 219	\$ 186			\$ 219	\$ 186	SPS	

90	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 177	\$ 150	\$ 177	\$ 150	SPS	
91	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 28,463	\$ 24,143	\$ 28,463	\$ 24,143	SPS	
92	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	\$ 4,580	\$ 2,799	\$ 4,580	\$ 2,799	SPS	
93	Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	\$ 6,198	\$ 5,213	\$ 6,198	\$ 5,213	SPS	
94	Elec Tran-Line OH-NM-115KV-Norris St Tap	\$ 5,642,185	\$ 2,834,601	\$ 5,642,185	\$ 2,834,601	SPS	
95	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	\$ 106	\$ 97	\$ 106	\$ 97	SPS	
96	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	\$ 45,091	\$ 41,242	\$ 45,091	\$ 41,242	SPS	
97	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 707	\$ 588	\$ 707	\$ 588	SPS	
98	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 186	\$ 155	\$ 186	\$ 155	SPS	
99	Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	\$ 1,681	\$ 1,552	\$ 1,681	\$ 1,552	SPS	
100	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 206	\$ 186	\$ 206	\$ 186	SPS	
101	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 430	\$ 389	\$ 430	\$ 389	SPS	
102	Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 67,974	\$ 61,567	\$ 67,974	\$ 61,567	SPS	
103	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$ 138,084	\$ 124,770	\$ 138,084	\$ 124,770	SPS	

Worksheet O
Table 35

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Line No.	Radial Line / Asset Locator	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radia Gross Plant \$	Wholesale Radia Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
Projected for Billing Year = 2023 (Note 1)									
In Service Prior to October 1, 2005									
104	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$ 4,218	\$ 3,811			\$ 4,218	\$ 3,811	SPS	
105	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$ 62,160	\$ 56,167			\$ 62,160	\$ 56,167	SPS	
106	Elec Tran-Line OH-NM-115KV-Potash Jct Sub-Livingson Ridge Sub (U-08)	\$ 423,065	\$ 399,147			\$ 423,065	\$ 399,147	SPS	
107	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 468,098	\$ 433,945			\$ 468,098	\$ 433,945	SPS	
108	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 458,686	\$ 425,229			\$ 458,686	\$ 425,229	SPS	
109	Elec Tran-Line OH-NM-115KV-LYNM-MADK-115-01 (U-38)	\$ 358	\$ 354			\$ 358	\$ 354	SPS	
110	Elec Tran-Line OH-NM-115KV-LYNM-QUDA-115-01 (U-39)	\$ 29,364	\$ 29,049			\$ 29,364	\$ 29,049	SPS	
111	Elec Tran-Line OH-NM-115KV-LYNM-QUDA-115-01 (U-39)	\$ 422	\$ 418			\$ 422	\$ 418	SPS	
112	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	\$ 2,303	\$ 1,619			\$ 2,303	\$ 1,619	SPS	
113	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	\$ 864	\$ 530			\$ 864	\$ 530	SPS	
114	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	\$ 307,691	\$ 286,972			\$ 307,691	\$ 286,972	SPS	
115	Elec Tran-Line OH-NM-115KV-Cunningham Sta-Oil Center Sub (W-26)	\$ 3,573	\$ 3,333			\$ 3,573	\$ 3,333	SPS	
116	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	\$ 1,183	\$ 988			\$ 1,183	\$ 988	SPS	
117	Elec Tran-Line OH-NM-115KV-Whitten Sub-Oil Center Sub (W-27)	\$ 1,701	\$ 1,420			\$ 1,701	\$ 1,420	SPS	
118	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	\$ 53,782	\$ 46,472			\$ 53,782	\$ 46,472	SPS	
119	Elec Tran-Line OH-NM-115KV-Perimeter Sub-FEC Intg (W-32)	\$ 1,758	\$ 1,519			\$ 1,758	\$ 1,519	SPS	
120	Elec Tran-Line OH-NM-115KV-Wipp Sub-Red Bluff Sub (W-38)	\$ 239	\$ 201			\$ 239	\$ 201	SPS	
121	Elec Tran-Line OH-NM-115KV-Lopez Int-Campbell St Sub (W-59)	\$ -	\$ -			\$ -	\$ -	SPS	
122	Elec Tran-Line OH-NM-115KV-Pecos Intg-North Canal Sub (W-61)	\$ 379,113	\$ 288,289			\$ 379,113	\$ 288,289	SPS	
123	Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-62)	\$ 226,156	\$ 203,619			\$ 226,156	\$ 203,619	SPS	
124	Elec Tran-Line OH-NM-115KV-FEC Intg-Pleasant Hill Sub (W-64)	\$ 318,141	\$ 271,801			\$ 318,141	\$ 271,801	SPS	
125	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$ 130,007	\$ 119,448			\$ 130,007	\$ 119,448	SPS	
126	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$ 42,771	\$ 39,297			\$ 42,771	\$ 39,297	SPS	
127	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$ 631,300	\$ 580,024			\$ 631,300	\$ 580,024	SPS	
128	Elec Tran-Line OH-NM-115KV-Quahada Sub-Maljammar Sub (W-74)	\$ 1,311	\$ 1,205			\$ 1,311	\$ 1,205	SPS	
129	Elec Tran-Line OH-NM-115KV-Quahada Sub-PCA Sub (W-76)	\$ 118,128	\$ 107,840			\$ 118,128	\$ 107,840	SPS	
130	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 2,088,460	\$ 1,770,982			\$ 2,088,460	\$ 1,770,982	SPS	
131	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 469,677	\$ 398,279			\$ 469,677	\$ 398,279	SPS	
132	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 1,290,575	\$ 1,094,387			\$ 1,290,575	\$ 1,094,387	SPS	
133	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 441,383	\$ 374,286			\$ 441,383	\$ 374,286	SPS	
134	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 157,691	\$ 133,719			\$ 157,691	\$ 133,719	SPS	
135	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 1,417,331	\$ 1,201,875			\$ 1,417,331	\$ 1,201,875	SPS	
136	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	\$ 219,778	\$ 142,168			\$ 219,778	\$ 142,168	SPS	
137	Elec Tran-Line OH-TX- 69KV-Riverview Sta-Kingsmill Sub	\$ 1,381,585	\$ 893,710			\$ 1,381,585	\$ 893,710	SPS	
138	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 726,971	\$ 633,627			\$ 726,971	\$ 633,627	SPS	
139	Elec Tran-Line OH-TX- 69KV-Kingsmill Sub-Bowers Sub (Y-60)	\$ 387,519	\$ 337,761			\$ 387,519	\$ 337,761	SPS	
140	Elec Tran-Line OH-TX- 69KV-Borger Loop	\$ 2,006	\$ 919			\$ 2,006	\$ 919	SPS	
141	Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	\$ 2,255,407	\$ 2,026,223			\$ 2,255,407	\$ 2,026,223	SPS	
142	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-Industrial Sub (Y-63)	\$ 749	\$ 743			\$ 749	\$ 743	SPS	
143	Elec Tran-Line OH-TX- 69KV-N Amarillo Sw Sta-Channing Sub	\$ 594,281	\$ 504,611			\$ 594,281	\$ 504,611	SPS	
144	Elec Tran-Line OH-TX- 69KV-Coulter Intg-Soncy (Y-72)	\$ -	\$ -			\$ -	\$ -	SPS	
145	Elec Tran-Line OH-TX- 69KV-Hale Co Int-Plainview South Sub	\$ 1,048,012	\$ 963,309			\$ 1,048,012	\$ 963,309	SPS	
146	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	\$ 434,504	\$ 339,418			\$ 434,504	\$ 339,418	SPS	
147	Elec Tran-Line OH-TX- 69KV-Lamb Co Int-Littlefield Sub	\$ 177,014	\$ 138,277			\$ 177,014	\$ 138,277	SPS	
148	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	\$ 76,258	\$ 63,527			\$ 76,258	\$ 63,527	SPS	
149	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	\$ 520,406	\$ 433,528			\$ 520,406	\$ 433,528	SPS	
150	Elec Tran-Line OH-TX- 69KV-Happy Int-Shamrock Pumping Sta	\$ 237,732	\$ 198,045			\$ 237,732	\$ 198,045	SPS	
151	Elec Tran-Line OH-TX- 69KV-East Sta-Van Buren Sub	\$ 515,154	\$ 416,169			\$ 515,154	\$ 416,169	SPS	
152	Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)	\$ 438,755	\$ 433,656			\$ 438,755	\$ 433,656	SPS	
153	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	\$ 159,649	\$ 128,759			\$ 159,649	\$ 128,759	SPS	
154	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	\$ 958	\$ 773			\$ 958	\$ 773	SPS	
155	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	\$ 207,703	\$ 167,516			\$ 207,703	\$ 167,516	SPS	
156	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	\$ 626,901	\$ 666,909			\$ 626,901	\$ 666,909	SPS	
157	Elec Tran-Line OH-TX- 69KV-Denver City Sta Loop	\$ 191,898	\$ 154,769			\$ 191,898	\$ 154,769	SPS	
158	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	\$ 1,074,995	\$ 989,720			\$ 1,074,995	\$ 989,720	SPS	
159	Elec Tran-Line OH-TX- 69KV-Tuco Int-Plainview	\$ 3,668,316	\$ 3,377,325			\$ 3,668,316	\$ 3,377,325	SPS	
160	Elec Tran-Line UG-TX- 69KV-South Georgia Int-Lawrence Park Sub	\$ 271,183	\$ 87,428			\$ 271,183	\$ 87,428	SPS	
161	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 99,167	\$ 81,337			\$ 99,167	\$ 81,337	SPS	
162	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 168,703	\$ 138,371			\$ 168,703	\$ 138,371	SPS	

Worksheet O
Table 35

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Line No.	Radial Line / Asset Locator	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radia Gross Plant \$	Wholesale Radia Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
Projected for Billing Year = 2023 (Note 1)									
In Service Prior to October 1, 2005									
163	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 982	\$ 805			\$ 982	\$ 805	SPS	
164	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 80,364	\$ 65,915			\$ 80,364	\$ 65,915	SPS	
165	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 215	\$ 176			\$ 215	\$ 176	SPS	
166	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 74,229	\$ 60,883			\$ 74,229	\$ 60,883	SPS	
167	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 1,380	\$ 1,132			\$ 1,380	\$ 1,132	SPS	
168	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 197,536	\$ 162,020			\$ 197,536	\$ 162,020	SPS	
169	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 828	\$ 679			\$ 828	\$ 679	SPS	
170	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 1,148,895	\$ 1,008,928			\$ 1,148,895	\$ 1,008,928	SPS	
171	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 827,097	\$ 726,334			\$ 827,097	\$ 726,334	SPS	
172	Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$ 102,353	\$ 89,884			\$ 102,353	\$ 89,884	SPS	
173	Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	\$ 152,190	\$ 150,688			\$ 152,190	\$ 150,688	SPS	
174	Elec Tran-Line UG-TX- 69KV-Lawrence Park Sub-Soncy Sub	\$ 481,332	\$ 126,858			\$ 481,332	\$ 126,858	SPS	
175	Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$ 50,895	\$ 47,926			\$ 50,895	\$ 47,926	SPS	
176	Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	\$ 1,380,926	\$ 1,060,047			\$ 1,380,926	\$ 1,060,047	SPS	
177	Elec Tran-Line OH-TX- 69KV-Lynn Co Int-Graham Intg (Z-61)	\$ 42,666	\$ 38,198			\$ 42,666	\$ 38,198	SPS	
178	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	\$ 609,107	\$ 501,655			\$ 609,107	\$ 501,655	SPS	
179	Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	\$ 3,143,912	\$ 2,589,299			\$ 3,143,912	\$ 2,589,299	SPS	
180	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$ 3,886,043	\$ 2,657,889			\$ 3,886,043	\$ 2,657,889	SPS	
181	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$ 26,213	\$ 17,929			\$ 26,213	\$ 17,929	SPS	
182	Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	\$ 134,212	\$ 108,528			\$ 134,212	\$ 108,528	SPS	
183	Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	\$ 179,990	\$ 151,353			\$ 179,990	\$ 151,353	SPS	
184	Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	\$ 156,290	\$ 135,261			\$ 156,290	\$ 135,261	SPS	

185	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 515,778	\$ 452,890	\$ 515,778	\$ 452,890	SPS
186	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 4,338	\$ 3,809	\$ 4,338	\$ 3,809	SPS
187	Elec Tran-Line OH-TX-69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 14,702	\$ 12,909	\$ 14,702	\$ 12,909	SPS
188	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$ 317,583	\$ 256,732	\$ 317,583	\$ 256,732	SPS
189	Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$ 1,145	\$ 926	\$ 1,145	\$ 926	SPS
190	Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	\$ 2,490	\$ 1,294	\$ 2,490	\$ 1,294	SPS
191	Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	\$ 136,016	\$ 111,737	\$ 136,016	\$ 111,737	SPS
192	Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	\$ 9,330	\$ 8,450	\$ 9,330	\$ 8,450	SPS
193	Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	\$ 766	\$ 490	\$ 766	\$ 490	SPS
194	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	\$ 2,247	\$ 2,195	\$ 2,247	\$ 2,195	SPS
195	Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	\$ 361	\$ 353	\$ 361	\$ 353	SPS
196	Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	\$ 547	\$ 485	\$ 547	\$ 485	SPS
197	Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-59)	\$ 1,553	\$ 1,026	\$ 1,553	\$ 1,026	SPS
198	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	\$ 1,264,726	\$ 695,585	\$ 1,264,726	\$ 695,585	SPS
199	Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	\$ 1,040,990	\$ 572,533	\$ 1,040,990	\$ 572,533	SPS
200	Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	\$ 3,777	\$ 3,038	\$ 3,777	\$ 3,038	SPS
201	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	\$ 1,017	\$ 926	\$ 1,017	\$ 926	SPS
202	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	\$ 28,238	\$ 25,736	\$ 28,238	\$ 25,736	SPS
203	Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	\$ 633,869	\$ 407,538	\$ 633,869	\$ 407,538	SPS
204	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	\$ 2,226	\$ 1,871	\$ 2,226	\$ 1,871	SPS
205	Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91)	\$ (6,496)	\$ (3,753)	\$ (6,496)	\$ (3,753)	SPS
206	EI TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ 73,484	\$ 71,968	\$ 73,484	\$ 71,968	SPS
207	EI TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ 58,321	\$ 57,117	\$ 58,321	\$ 57,117	SPS
208	EI TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ 15,552	\$ 15,231	\$ 15,552	\$ 15,231	SPS
209	EI TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ 183,515	\$ 179,730	\$ 183,515	\$ 179,730	SPS

Southwestern Public Service Company

Worksheet O

Worksheet O - Radial Line Investment

Table 35

Line No.	Radial Line / Asset Locator	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radia Gross Plant \$	Wholesale Radia Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?
Projected for Billing Year = 2023 (Note 1)									
In Service Prior to October 1, 2005									
210	EI TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ 2,644	\$ 2,589	\$ 2,644	\$ 2,589	SPS			
211	EI TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ 2,255	\$ 2,209	\$ 2,255	\$ 2,209	SPS			
212	Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)	\$ 6,825	\$ 6,310	\$ 6,825	\$ 6,310	SPS			
213	Elec Tran-Line OH-TX-115KV-34ST-CLTR-WSST-115-01 (U-30)	\$ 80,272	\$ 77,761	\$ 80,272	\$ 77,761	SPS			
214	Elec Tran-Line OH-TX-115KV-HUNS-RNCO-115-01 (U-41)	\$ 9,842	\$ 9,534	\$ 9,842	\$ 9,534	SPS			
215	Elec Tran-Line OH-TX-115KV-CAWE-TIBL-115-01 (U-47)	\$ 112	\$ 111	\$ 112	\$ 111	SPS			
216	Elec Tran-Line OH-TX-115KV-CAWE-TIBL-115-01 (U-47)	\$ 75	\$ 74	\$ 75	\$ 74	SPS			
217	Elec Tran-Line OH-TX-115KV-Herring Sub Tap	\$ 212,048	\$ 134,904	\$ 212,048	\$ 134,904	SPS			
218	Elec Tran-Line OH-TX-115KV-Nichols Sta-Tarleton South Sub (V-02)	\$ 258,208	\$ 240,773	\$ 258,208	\$ 240,773	SPS			
219	Elec Tran-Line OH-TX-115KV-East Sta-Nichols Sta	\$ 3,634	\$ 2,556	\$ 3,634	\$ 2,556	SPS			
220	Elec Tran-Line OH-TX-115KV-Randall Co Int-East Sta	\$ 19,675	\$ 16,820	\$ 19,675	\$ 16,820	SPS			
221	Elec Tran-Line OH-TX-115KV-Plant X Sta-Bailey Co Int	\$ 98,048	\$ 71,535	\$ 98,048	\$ 71,535	SPS			
222	Elec Tran-Line OH-TX-115KV-Nichols Sta-Kingsmill Sub	\$ 199,287	\$ 166,716	\$ 199,287	\$ 166,716	SPS			
223	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 18,339	\$ 14,640	\$ 18,339	\$ 14,640	SPS			
224	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 7,705	\$ 6,151	\$ 7,705	\$ 6,151	SPS			
225	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 1,002	\$ 800	\$ 1,002	\$ 800	SPS			
226	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 7,937	\$ 6,336	\$ 7,937	\$ 6,336	SPS			
227	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 160,117	\$ 127,826	\$ 160,117	\$ 127,826	SPS			
228	Elec Tran-Line OH-TX-115KV-Nichols Sta-CRMWA #1	\$ 771	\$ 615	\$ 771	\$ 615	SPS			
229	Elec Tran-Line OH-TX-115KV-Osage Int Tap	\$ 112,643	\$ 101,816	\$ 112,643	\$ 101,816	SPS			
230	Elec Tran-Line OH-TX-115KV-Estacado Sub Tap	\$ 165,963	\$ 49,740	\$ 165,963	\$ 49,740	SPS			
231	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	\$ 255	\$ 186	\$ 255	\$ 186	SPS			
232	Elec Tran-Line OH-TX-115KV-ODC Sub Tap	\$ 30,632	\$ 22,325	\$ 30,632	\$ 22,325	SPS			
233	Elec Tran-Line OH-TX-115KV-Arco Sub Tap	\$ 9,771	\$ 7,062	\$ 9,771	\$ 7,062	SPS			
234	Elec Tran-Line OH-TX-115KV-Northwest Int-Bush Sub	\$ 1,179,268	\$ 1,065,880	\$ 1,179,268	\$ 1,065,880	SPS			
235	Elec Tran-Line OH-TX-115KV-Amoco Crogenics Plant Tap	\$ 399,959	\$ 214,626	\$ 399,959	\$ 214,626	SPS			
236	Elec Tran-Line OH-TX-115KV-Sundown Int-Cochran Co Int	\$ 3,703	\$ 3,030	\$ 3,703	\$ 3,030	SPS			
237	Elec Tran-Line OH-TX-115KV-Moore Co Sta-Dallam Co Int	\$ 52,303	\$ 28,518	\$ 52,303	\$ 28,518	SPS			
238	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	\$ 401,996	\$ 300,927	\$ 401,996	\$ 300,927	SPS			
239	Elec Tran-Line OH-TX-115KV-Riverview Sta-Hutchinson Co Int	\$ 89,109	\$ 66,705	\$ 89,109	\$ 66,705	SPS			
240	Elec Tran-Line OH-TX-115KV-El Paso Shell Tap	\$ 925	\$ 676	\$ 925	\$ 676	SPS			
241	Elec Tran-Line OH-TX-115KV-W01-Martin Sub to Carson County Sub	\$ 118,102	\$ 84,291	\$ 118,102	\$ 84,291	SPS			
242	Elec Tran-Line OH-TX-115KV-Dallam Co Int-Sherman Co Sw Sta (W-05)	\$ 9,579	\$ 7,551	\$ 9,579	\$ 7,551	SPS			
243	Elec Tran-Line OH-TX-115KV-Denver City Interchange-Seminole Interchange (W-11)	\$ 99,412	\$ 79,412	\$ 99,412	\$ 79,412	SPS			
244	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	\$ 3,027	\$ 2,707	\$ 3,027	\$ 2,707	SPS			
245	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29)	\$ 2,151	\$ 1,923	\$ 2,151	\$ 1,923	SPS			
246	Elec Tran-Line OH-TX-115KV-AMFRAC-Johnson Draw (W-34)	\$ 108,703	\$ 88,368	\$ 108,703	\$ 88,368	SPS			
247		\$ -	\$ -	\$ -	\$ -				
248	Total In Service Prior to October 1, 2005	\$ 76,599,554	\$ 69,342,971	\$ 12,233,831	\$ 9,493,418	\$ 64,325,723	\$ 49,849,553		

Southwestern Public Service Company

Worksheet O

Worksheet O - Radial Line Investment

Table 35

Line No.	Radial Line / Asset Locator	Total Radial Gross Plant \$	Total Radial Net Plant \$	Wholesale Radia Gross Plant \$	Wholesale Radia Net Plant \$	Retail Radial Gross Plant \$	Retail Radial Net Plant \$	Customer	Reclass?	
Projected for Billing Year = 2023 (Note 1)										
In Service October 1, 2005 and Later										
249	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	\$ 372,860	\$ 342,088	\$ 372,860	\$ 342,088	SPS				
250	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$ 1,325,690	\$ 1,228,993	\$ 1,325,690	\$ 1,228,993	SPS				
251	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	\$ 161,155	\$ 93,422	\$ 161,155	\$ 93,422	SPS				
252	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$ 196,881	\$ 153,378	\$ 196,881	\$ 153,378	SPS				
253	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$ 52,812	\$ 41,143	\$ 52,812	\$ 41,143	SPS				
254	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$ 38,833	\$ 30,252	\$ 38,833	\$ 30,252	SPS				
255	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	\$ 1,836,118	\$ 1,594,398	\$ 1,836,118	\$ 1,594,398	SPS				
256	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	\$ 122,813	\$ 106,645	\$ 122,813	\$ 106,645	SPS				
257	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	\$ 716,481	\$ 622,158	\$ 716,481	\$ 622,158	SPS				
258	Elec Tran-Line OH-NM-115KV-LOSO-PHTM-115-01 (U-26)	\$ 41,998	\$ 40,669	\$ 41,998	\$ 40,669	SPS				
259	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$ -	\$ -	\$ -	\$ -	SPS				
260	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$ -	\$ -	\$ -	\$ -	SPS				
261	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 951,317	\$ 857,311	\$ 951,317	\$ 857,311	SPS				
262	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$ 374,041	\$ 337,079	\$ 374,041	\$ 337,079	SPS				
263	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$ 26,172	\$ 22,700	\$ 26,172	\$ 22,700	SPS				
264	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$ -	\$ -	\$ -	\$ -	SPS				
265	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	\$ 8,830,151	\$ 7,721,865	\$ 8,830,151	\$ 7,721,865	SPS				
266	Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt Sw Sta (W-81)	\$ 5,716,251	\$ 5,183,140	\$ 5,716,251	\$ 5,183,140	SPS				
267	Elec Tran-Line OH-NM-115KV-Yeso Hills Sub-China Draw Sub (W-87)	\$ 3,376,152	\$ 3,173,856	\$ 3,376,152	\$ 3,173,856	SPS				
268	Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-Sage Brush Sub (W-88)	\$ 54,856	\$ 49,943	\$ 54,856	\$ 49,943	SPS				
269	Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	\$ 1,818,935	\$ 1,688,534	\$ 1,818,935	\$ 1,688,534	SPS				
270	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	\$ 1,246,557	\$ 1,132,814	\$ 1,246,557	\$ 1,132,814	SPS				
271	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	\$ 3,109,701	\$ 2,263,199	\$ 3,109,701	\$ 2,263,199	SPS				
272	Elec Tran-Line OH-TX-115KV-East Sta-Rolling Hills Sub (U-11)	\$ -	\$ -	\$ -	\$ -	SPS				
273	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	\$ 160,425	\$ 136,511	\$ 160,425	\$ 136,511	SPS				
274	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$ 5,780,328	\$ 5,112,094	\$ 5,780,328	\$ 5,112,094	SPS				
275	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$ 790,477	\$ 699,094	\$ 790,477	\$ 699,094	SPS				
276	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$ 3,711,712	\$ 3,282,620	\$ 3,711,712	\$ 3,282,620	SPS				
277	Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	\$ 6,940	\$ 5,892	\$ 6,940	\$ 5,892	SPS				
278	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	\$ 4,343	\$ 3,716	\$ 4,343	\$ 3,716	SPS				
279	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	\$ 520,668	\$ 445,494	\$ 520,668	\$ 445,494	SPS				
280	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	\$ 7,165,205	\$ 6,488,914	\$ 7,165,205	\$ 6,488,914	SPS				
281	Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	\$ 4,971,566	\$ 4,604,300	\$ 4,971,566	\$ 4,604,300	SPS				
282	Elec Tran-Line OH-TX-69KV-Gray Co Int-Adobe Creek	\$ 3,543,298	\$ 2,423,465	\$ 3,543,298	\$ 2,423,465	SPS				
283	Total In Service October 1, 2005 and Later	\$57,024,735	\$49,885,687	\$0	\$0	\$57,024,735	\$49,885,687			
284	Total Projected SPS Radial Plant	\$133,584,289	\$109,228,658	\$12,233,831	\$9,493,418	\$121,350,457	\$99,735,240			
285	Note 1 - Actual 2019 year end balances are used for the projected amounts									

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536 Total In Service Prior to October 1, 2005

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538 In Service October 1, 2005 and Later:

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Total In Service October 1, 2005 and Later

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Total Actual SPS Radial Plant

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105	2023	Project 102	Device-Howard 115kV Capacitors - UID 50507	1,274,080	126,310	1,274,080	0	126,310	(1,229)	(121)	126,960
106	2023	Project 103	Multi-Zodiac-South Portales-Market-Portales 115 KV - UID 50563	4,591,899	485,026	4,613,827	0	485,026	80,820	7,893	573,579
107	2023	Project 104	Multi-Zodiac-South Portales-Market-Portales 115 KV - UID 50564	4,750,617	485,026	4,750,617	0	485,026	80,820	7,893	573,579
108	2023	Project 105	Multi-Zodiac-South Portales-Market-Portales 115 KV - UID 50565	15,363,314	1,623,324	1,623,324	0	1,623,324	(174,617)	(17,182)	1,431,525
109	2023	Project 106	XFR-Potash Junction 11569 KV Ckt 2 - UID 50561	2,391,184	233,450	2,391,184	0	233,450	(2,265)	(223)	230,963
110	2023	Project 107	Quahada Switching Station 115 KV - UID 50562	754,022	762,762	754,022	0	762,762	(7,740)	(779)	756,327
111	2023	Project 108	Multi-Potash Junction-Road Runner 230115 KV Ckt 1 - UID 50708, 50709	61,281,388	6,220,879	6,220,879	0	6,220,879	(58,196)	(5,726)	6,156,967
112	2023	Project 109	Sub - Couler 115 KV - UID 61840	256,154	28,209	256,154	0	28,209	(183)	(18)	28,008
113	2023	Project 110	Line-Chavis-Price-CV Pines-Captain 115 KV Ckt 1 - UID 50722	13,537,912	1,424,337	13,567,207	0	1,424,337	(221,500)	(21,796)	1,181,042
114	2023	Project 111	Multi-Tuco-Yoakum-Hobbs 345/230 KV Ckt 1 - UID 50455	14,169,993	1,452,927	14,169,993	0	1,452,927	(162,246)	(12,423)	1,290,229
115	2023	Project 112	XFR-Hitchland 230/115 KV Ckt 2 Transformer - UID 11508	7,016,496	730,890	7,016,496	0	730,890	(4,826)	(475)	725,589
116	2023	Project 113	UID 112364	354,581	39,790	354,581	0	39,790	0	0	39,790
117	2023	Project 114	Sub - Danver City Interchange South 115KV - UID112365	458,411	51,267	458,411	0	51,267	0	0	51,267
118	2023	Project 115	UID 112425	13,927	13,927	13,927	0	13,927	0	0	13,927
119	2023	Project 116	Line-Canyon East Sub-Canyon West Sub 115 KV Ckt 2 - UID 50636	4,417,682	453,109	4,417,682	0	453,109	(4,191)	(412)	448,505
120	2023	Project 117	UID 112433	423,437	47,625	423,437	0	47,625	0	0	47,625
121	2023	Project 118	Device-Eagle Creek 115 KV - UID 50378	1,416,993	145,927	1,416,993	0	145,927	(1,342)	(132)	144,453
122	2023	Project 119	Multi-Tuco-Yoakum-Hobbs 345/230 KV Ckt 1 - UID 50447	132,921,221	14,663,869	0	0	14,663,869	0	0	14,663,869
123	2023	Project 120	Multi-Tuco-Yoakum-Hobbs 345/230 KV Ckt 1 - UID 50451	10,382,461	1,122,802	9,701,619	0	1,122,802	699,208	68,802	1,890,812
124	2023	Project 121	Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513	249,126	25,730	249,126	0	25,730	(236)	(23)	25,470
125	2023	Project 122	Line-Mustang-Sheil CO2 115 KV Ckt 1 - UID 50637	16,899,554	2,047,666	16,899,554	0	2,047,666	1,440,341	141,730	3,629,737
126	2023	Project 123	Line-Chavis-Price-CV Pines-Captain 115 KV Ckt 1 - UID 50723	0	0	0	0	0	(61)	(6)	(66)
127	2023	Project 124	112399 Line - J08 Line Terminal Upgrade	57,184	4,351	57,184	0	4,351	0	0	4,351
128	2023	Project 125	Sub-Curry County 115 KV - UID 50794	2,914,941	309,349	2,906,744	0	309,349	38,106	3,750	351,205
129	2023	Project 126	Multi-Kiowa-North Loving-China Draw 345/115 KV Ckt 1 - UID 50819	20,972,765	2,225,190	20,954,418	0	2,225,190	(507,893)	(49,977)	1,667,320
130	2023	Project 127	Multi-Kiowa-North Loving-China Draw 345/115 KV Ckt 1 - UID 50820	26,809,225	2,845,173	26,780,303	0	2,845,173	(1,083,924)	(106,659)	1,654,591
131	2023	Project 128	Multi-Kiowa-North Loving-China Draw 345/115 KV Ckt 1 - UID 50849	5,444,812	577,326	5,444,812	0	577,326	31,313	3,081	611,720
132	2023	Project 129	Multi-Kiowa-North Loving-China Draw 345/115 KV Ckt 1 - UID 50850	6,172,633	654,915	6,172,633	0	654,915	64,396	6,390	726,241
133	2023	Project 130	Multi-Kiowa-North Loving-China Draw 345/115 KV Ckt 1 - UID 50854	1,302,604	139,292	1,302,604	0	139,292	776,604	68,519	1,447,427
134	2023	Project 131	Multi-Potash Junction-Road Runner 345 KV Conv. - UID 50862	6,881,385	729,146	6,881,385	0	729,146	76,065	7,485	812,696
135	2023	Project 132	Multi-Kiowa-Potash Junction-Road Runner 345/115 KV Ckt 1 - UID 50863	2,612,219	277,898	2,612,219	0	277,898	(421,631)	(41,488)	185,221
136	2023	Project 133	Device-China Draw and Road Runner 115 KV SVC - UID 50864	2,735,274	249,059	2,735,274	0	249,059	2,788,878	(25,483)	2,763,395
137	2023	Project 134	Multi-Kiowa-Potash Junction-Road Runner 345/115 KV Ckt 1 - UID 50868	6,133,566	649,799	6,133,566	0	649,799	(160,635)	(15,800)	473,357
138	2023	Project 135	Multi-Yeso Hills-China Draw-Wood Draw 115 KV - UID 50869	0	0	0	0	0	0	0	0
139	2023	Project 136	Line-Hogi Sub-North Loving-China Draw 115 KV Ckt 1 - UID 50870	10,544,402	1,062,643	10,544,402	0	1,062,643	(10,086)	(992)	1,051,565
140	2023	Project 137	Multi-Kiowa-Potash Junction-Road Runner 345/115 KV Ckt 1 - UID 50871	20,972,765	2,225,190	20,972,765	0	2,225,190	43,317	4,061	227,984
141	2023	Project 138	Line - Cox Interchange - Hale Co. Interchange 115 KV - UID 51818	9,975,921	1,123,309	0	0	1,123,309	0	0	1,123,309
142	2023	Project 139	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439	2,582,377	268,747	2,582,377	0	268,747	13,056	1,285	283,088
143	2023	Project 140	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441	1,141,788	118,940	1,141,788	0	118,940	(3,951)	(389)	114,600
144	2023	Project 141	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442	298,528	28,629	298,528	0	28,629	(8,190)	(804)	28,939
145	2023	Project 142	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443	162,507	16,928	162,507	0	16,928	215	17	17,164
146	2023	Project 143	Multi-Andrews-NEF 230/115 KV Ckt 1 - UID 50881	12,167,543	1,247,671	12,167,543	0	1,247,671	(11,544)	(1,136)	1,234,969
147	2023	Project 144	Multi-Andrews-NEF 230/115 KV Ckt 1 - UID 50882	4,527,804	454,375	4,527,804	0	454,375	(4,355)	(425)	450,020
148	2023	Project 145	Line-Hogi Sub-North Loving-China Draw 115 KV Ckt 1 - UID 50883	11,383,872	1,146,978	11,383,872	0	1,146,978	(10,892)	(1,072)	1,135,014
149	2023	Project 146	Line - Chavis - Price - CV Pines - Captain 115 KV Ckt 2 - UID 50724	1,659,463	174,960	1,659,463	0	174,960	(11,813)	(1,162)	161,984
150	2023	Project 147	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 KV - UID 50924	6,215,510	653,927	6,215,510	0	653,927	(27,893)	(2,745)	623,290
151	2023	Project 148	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 KV - UID 50925	1,793,699	173,258	1,793,699	0	173,258	(2,805)	(276)	1,790,617
152	2023	Project 149	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 KV - UID 50926	11,983,630	1,258,941	11,983,630	0	1,258,941	(12,035)	(1,184)	1,245,722
153	2023	Project 150	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 KV - UID 50967	8,478,439	878,224	8,478,439	0	878,224	(7,545)	(742)	869,937
154	2023	Project 151	Line-China Draw-Wood Draw 115 KV Ckt 1 - UID 50931	15,556,078	1,631,124	14,358,816	0	1,631,124	15,958	1,570	1,646,652
155	2023	Project 152	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 KV - UID 50951	5,769,511	596,511	5,769,511	0	596,511	(5,439)	(530)	5,739,077
156	2023	Project 153	Multi-Road Runner 115 KV Loop Rebuild - UID 50952	4,345,012	467,876	4,354,881	0	467,876	(322,947)	(31,778)	113,151
157	2023	Project 154	Sub-Hale County 115 KV - UID 61834	50,372	5,396	50,372	0	5,396	(28,123)	(2,767)	(25,494)
158	2023	Project 155	OPIE 3 Roadrunner - China Draw 345 KV - UID 92153	37,512,329	4,266,803	0	0	4,266,803	0	0	4,266,803
159	2023	Project 156	Line-Ochoa-Ponderosa Tap 115 KV Ckt 1 Rebuild - UID 50954	4,170,327	442,408	4,170,327	0	442,408	27,316	2,688	472,410
160	2023	Project 157	Multi-Yeso Hills-China Draw-Wood Draw 115 KV - UID 50988	385,890	41,698	385,890	0	41,698	28,845	2,838	73,382
161	2023	Project 158	XFR-Tuco 230/115 KV Ckt 1 - UID 50992	73,024	7,904	73,024	0	7,904	1,332	131	9,367
162	2023	Project 159	XFR-Yoakum County Interchange 230/115 KV Ckts 1 and 2 - UID 51039	2,313,245	249,059	2,313,245	0	249,059	(162,800)	(16,280)	202,779
163	2023	Project 160	Multi - Kiowa - North Loving - China Draw 345/115 KV Ckt 1 - 50852	6,869,042	728,809	6,859,949	0	728,809	8,267	813	9,367
164	2023	Project 161	OPIE 3 Roadrunner - China Draw 345 KV - UID 92154	33,050,621	3,759,104	0	0	3,759,104	0	0	3,759,104
165	2023	Project 162	Line-Canyon West-Dawn-Panda-Deaf Smith 115 KV Ckt 1 Rebuild - UID 51109	3,492,138	369,954	3,500,391	0	369,954	48,176	4,740	422,870
166	2023	Project 163	Line-Canyon West-Dawn-Panda-Deaf Smith 115 KV Ckt 1 Rebuild - UID 51110	1,793,699	191,881	1,793,699	0	191,881	26,989	2,656	28,645
167	2023	Project 164	Line-Canyon West-Dawn-Panda-Deaf Smith 115 KV Ckt 1 Rebuild - UID 51111	5,903,694	624,608	5,903,694	0	624,608	76,698	7,547	708,853
168	2023	Project 165	Carlsale Interchange-Tuco Interchange 230 KV Ckt 1 - UID 51112	511,320	52,573	511,320	0	52,573	(484)	(48)	52,041
169	2023	Project 166	Multi-Road Runner 115 KV Loop Rebuild - UID 51131	2,833,989	302,591	3,085,895	0	302,591	(65,353)	(6,399)	289,839
170	2023	Project 167	Device-China Draw and Road Runner 115 KV SVC - UID 51132	29,989,901	3,075,039	29,989,901	0	3,075,039	(28,450)	(2,800)	3,046,789
171	2023	Project 168	Line - Cox Intg - Hale Co Intg 115 KV Rebuild - UID 51623	0	0	0	0	0	(92,287)	(9,081)	(101,368)
172	2023	Project 169	Sub-Amoco-Undersand 230 KV Terminal Upgrades - UID 51140	646,690	69,514	648,565	0	69,514	(5,653)	(556)	63,305
173	2023	Project 170	50922 Wolfroth 230/115 KV Ckt 1 Transformer	4,162,299	137,358	4,162,299	0	137,358	223	42	137,623
174	2023	Project 171	Sub - Nichol 230 KV - UID 71949	94,230	10,381	94,230	0	10,381	0	0	10,381
175	2023	Project 172	Device-Plains Interchange 115 KV Cap Bank - UID 51163	171,571	181,539	1,722,391	0	181,539	5,706	561	187,807
176	2023	Project 173	50943 Northwest to Rolling Hills 115KV_R	5,285,285	594,941	0	0	594,941	0	0	594,941
177	2023	Project 174	Sub-Amarillo South 230 KV Terminal Upgrades - UID 51170	0	0	0	0	0	(9,797)	(961)	(10,758)
178	2023	Project 175	Line-PCA Interchange-Quahada 115 KV Ckt 1 Rebuild - UID 51189	10,041,782	1,043,028	10,042,925	0	1,043,028	(78,881)	(7,762)	956,385
179	2023	Project 176	Line - Livingston Ridge - Wipp 115 KV Ckt1 Rebuild - UID 51565	327,401	36,801	327,401	0	36,801	0	0	36,801
180	2023	Project 177	Line - Mustang - Seminole 115 KV Ckt 1 New Line - UID 51478	10,496,774	1,171,923	0	0	1,171,923	0	0	1,171,923
181	2023	Project 178	XFR-Lynn County 11569 KV Ckt 1 Transformer - UID 51270	240,991	26,942	240,941	0	26,942	(131,954)	(12,984)	(116,896)
182	2023	Project 179	0	0	0	0	0	0	0	0	0
183	2023	Project 180	Device-Cargill 115 KV Cap Bank - UID 51214	1,785,488	191,268	1,786,375	0	191,268	34,186	3,364	228,818
184	2023	Project 181	Multi-Road Runner 115 KV Loop Rebuild - UID 51245	1,301,750	137,358	1,301,830	0	137,358	223	42	137,623
185	2023	Project 182	Multi-Road Runner 115 KV Loop Rebuild - UID 51250	1,530,635	166,855	1,095,981	0	166,855	(24,920)	(2,453)	139,473
186	2023	Project 183	Line - Mustang - Seminole 115 KV Ckt 1 New Line - UID 51480	2,368,344	264,416	0	0	264,416	0	0	264,416
187	2023	Project 184	XFR-Newhart 230/115 KV Ckt 2 - UID 11010	8,690,388	900,106	8,690,388	0	900,106	(8,207)	(808)	891,992
188	2023	Project 185	Line-Canyon East-Randall 115 KV Ckt 1 Rebuild - UID 51481	3,919,865	425,007	3,919,865	0	425,007	39,692	3,9	

224	2023	Project 221	71960 Line - Etter - Moore 115 kV	1,283,857	145,788	0	0	145,788	0	0	145,788
225	2023	Project 222	102156 OPIE 3 Roadrunner - China Draw 345 kV	64,270,960	7,163,527	0	0	7,163,527	0	0	7,163,527
226	2023	Project 223	51206 XFS-Lyon County 115696kV Ckt 1 Transformer	1,926,224	208,123	1,943,385	0	208,123	145,267	14,294	367,684
227	2023	Project 224	102158 OPIE 3 Roadrunner - China Draw 345 kV	14,926,922	1,660,732	0	0	1,660,732	0	0	1,660,732
228	2023	Project 225	51819 Sub - Hockley County Intlg 115 kV Terminal Upgrade	140,280	15,316	138,931	0	15,316	2,418	238	17,972
229	2023	Project 226	61850 Terry County-L.G. Clowene 115 kV Terminal Upgrades	351,384	38,429	330,549	0	38,429	2,560	252	41,241
230	2023	Project 227	OPIE 3 Roadrunner - China Draw 345 kV - UID 102153	5,828,098	662,873	0	0	662,873	0	0	662,873
231	2023	Project 228	OPIE 3 Roadrunner - China Draw 345 kV - UID 102154	6,200,903	705,299	0	0	705,299	0	0	705,299
232	2023	Project 229	Multi - China Draw - Road Runner 345 kV - UID 102157	6,555,572	745,634	0	0	745,634	0	0	745,634
233	2023	Project 230	112510 Multi-Hobbs Interchange-Millen 115kV	575	66	0	0	66	0	0	66
234	2023	Project 231		0	0	0	0	0	0	0	0
235	2023	Project 232	122869	353,725	40,501	0	0	40,501	0	0	40,501
236	2023	Project 233	122870	85,809	9,890	0	0	9,890	0	0	9,890
237	2023	Project 234	51272 Line-Byrd Tap-Cooper Ranch-Oil Center-Lea Road 115	41,007	4,726	0	0	4,726	0	0	4,726
238	2023	Project 235	51407 Lea Road-Oil Center 115 kV Ckt 1 Rebuild	0	0	0	0	0	0	0	0
239	2023	Project 236		0	0	0	0	0	0	0	0
240	2023	Project 237		0	0	0	0	0	0	0	0
241	2023	Project 238		0	0	0	0	0	0	0	0
242	2023	Project 239		0	0	0	0	0	0	0	0
243	2023	Project 240		0	0	0	0	0	0	0	0
244	2023	Project 241		0	0	0	0	0	0	0	0
245	2023	Project 242		0	0	0	0	0	0	0	0
246	2023	Project 243		0	0	0	0	0	0	0	0
247	2023	Project 244		0	0	0	0	0	0	0	0
248	2023	Project 245		0	0	0	0	0	0	0	0
249	2023	Project 246		0	0	0	0	0	0	0	0
250	2023	Project 247		0	0	0	0	0	0	0	0
251	2023	Project 248		0	0	0	0	0	0	0	0
252	2023	Project 249		0	0	0	0	0	0	0	0
253	2023	Project 250		0	0	0	0	0	0	0	0
254	2023	Project 251		0	0	0	0	0	0	0	0
255	2023	Project 252		0	0	0	0	0	0	0	0
256	2023	Project 253		0	0	0	0	0	0	0	0
257	2023	Project 254		0	0	0	0	0	0	0	0
258	2023	Project 255		0	0	0	0	0	0	0	0
259	2023	Project 256		0	0	0	0	0	0	0	0
Total Revenue Requirement and True-up Amount				2,164,855,837	223,327,108	1,802,500,094	0	223,327,108	(1,368,833)	(134,693)	221,823,582

II. Determine the Revenue Requirement for Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Worksheet P
Table 36

SUMMARY OF SERVICE, SPONSORED AND GENERATOR INTERCONNECTION UPGRADES				
(a)	(b)	(c)	(d)	(e)
Investment Year	Project Description	Projected Revenue Requirement	Actual Revenue Requirement	SPP Base Plan True-up Amount
3		-	-	-
4		-	-	-
5		-	-	-
6		-	-	-
7		-	-	-
8		-	-	-
9		-	-	-
10		-	-	-
11		-	-	-
12		-	-	-
13		-	-	-
14		-	-	-
15		-	-	-
Total Revenue Requirement and True-up Amount		-	-	-

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Table 36

III. Depreciation Rates

Year	Projected Worksheet P Depr Rate	Actual Worksheet P Depr Rate
2006	1.8840	1.8840
2007	1.8840	1.8840
2008	1.8840	1.8840
2009	1.8840	1.8840
2010	1.8840	1.8840
2011	1.8840	1.8840
2012	1.8840	1.8840
2013	1.8840	1.8840
2014	1.8840	1.8840
2015	1.8840	1.8840
2016	1.8840	1.8840
2017	1.8840	1.8840
2018	1.8840	1.8840
2019	2.3793	2.3793
2020	2.4205	2.4205
2021	2.4222	2.4222
2022	2.4220	2.4222
2023	2.4298	#DIV/0!
2024	2.4298	#DIV/0!
2025	2.4298	#DIV/0!
2026	2.4298	#DIV/0!
2027	2.4298	#DIV/0!
2028	2.4298	#DIV/0!
2029	2.4298	#DIV/0!
2030	2.4298	#DIV/0!
2031	2.4298	#DIV/0!
2032	2.4298	#DIV/0!
2033	2.4298	#DIV/0!
2034	2.4298	#DIV/0!
2035	2.4298	#DIV/0!
2036	2.4298	#DIV/0!
2037	2.4298	#DIV/0!
2038	2.4298	#DIV/0!
2039	2.4298	#DIV/0!
2040	2.4298	#DIV/0!
2041	2.4298	#DIV/0!
2042	2.4298	#DIV/0!
2043	2.4298	#DIV/0!
2044	2.4298	#DIV/0!
2045	2.4298	#DIV/0!
2046	2.4298	#DIV/0!
2047	2.4298	#DIV/0!
2048	2.4298	#DIV/0!
2049	2.4298	#DIV/0!
2050	2.4298	#DIV/0!
2051	2.4298	#DIV/0!
2052	2.4298	#DIV/0!
2053	2.4298	#DIV/0!
2054	2.4298	#DIV/0!
2055	2.4298	#DIV/0!
2056	2.4298	#DIV/0!
2057	2.4298	#DIV/0!
2058	2.4298	#DIV/0!
2059	2.4298	#DIV/0!
2060	2.4298	#DIV/0!
2061	2.4298	#DIV/0!
2062	2.4298	#DIV/0!

Projected Ref. Table 2, Line 40.1, col(5) Actual Ref. Table 7, Line 176.1 col(5)

Southwestern Public Service Company
Worksheet Q - Forecasted Incentive CWIP (Note 1)

Worksheet Q
Table 40

Projected for Billing Year = 2023

Line No.		(A) Projected Incentive CWIP	(B) Projected Specific CWIP	(C) Accumulated Balance Projected Incentive CWIP
1	Dec	-	-	-
2	Jan	-	-	-
3	Feb	-	-	-
4	Mar	-	-	-
5	Apr	-	-	-
6	May	-	-	-
7	Jun	-	-	-
8	Jul	-	-	-
9	Aug	-	-	-
10	Sep	-	-	-
11	Oct	-	-	-
12	Nov	-	-	-
13	Dec	-	-	-
14	Total	-	-	-

15 13 month avg of current year changes to CWIP = Col C (Goes to Page 3, In 73)

	(D) Accumulated Pre-Funded AFUDC	(E) Pre-Funded AFUDC Amortization
16	Dec	-
17	Jan	-
18	Feb	-
19	Mar	-
20	Apr	-
21	May	-
22	Jun	-
23	Jul	-
24	Aug	-
25	Sep	-
26	Oct	-
27	Nov	-
28	Dec	-
29	Total	-

30 13 Month Avg Accumulated Pre-Funded AFUDC = Col D (Goes to Page 3, In 74)
 31 Pre-Funded AFUDC Amortization = Col E (Goes to Page 4, In 115)

Actual for Billing Year = 2023

	(A) Actual Incentive CWIP	(B) Actual Other CWIP	(C) Accumulated Balance Actual Incentive CWIP
32	Dec	-	-
33	Jan	-	-
34	Feb	-	-
35	Mar	-	-
36	Apr	-	-
37	May	-	-
38	Jun	-	-
39	Jul	-	-
40	Aug	-	-
41	Sep	-	-
42	Oct	-	-
43	Nov	-	-
44	Dec	-	-
45	Total	-	-

46 13 month avg of prior year changes to CWIP = Col C (Goes to Page 8, In 225)

	(D) Accumulated Pre-Funded AFUDC	(E) Pre-Funded AFUDC Amortization
47	Dec	-
48	Jan	-
49	Feb	-
50	Mar	-
51	Apr	-
52	May	-
53	Jun	-
54	Jul	-
55	Aug	-
56	Sep	-
57	Oct	-
58	Nov	-
59	Dec	-
60	Total	-

61 13 Month Avg Accumulated Pre-Funded AFUDC = Col D (Goes to Page 8, In 226)
 62 Pre-Funded AFUDC Amortization = Col E (Goes to Page 9, In 267)

63 Note 1: Worksheet Q will remain blank until such time that SPS files for and receives FERC approval
 64 for including specific incentive CWIP projects in the formula rate. SPS accounting records will be the
 65 source of this data.

Southwestern Public Service Company
Worksheet R - Incentive Projects.

Worksheet R
 Table 41

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.				
1	ROE w/o incentives (From Page 5, In 178)			10.50%
2	ROE with additional 100 basis point incentive			11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Page 5, Ins 176 through178)			
4		%	Cost	Weighted cost
5	Long Term Debt	45.73%	0.0420	0.0192
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	54.27%	0.1150	<u>0.0624</u>
8			R =	0.0816

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

9	Rate Base (From Page 3, In 89)	2,811,415,681
10	R (from A. above)	0.0816
11	Return (Rate Base x R)	229,411,520

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

12	Return (from B. above)	229,411,520
13	CIT (From Page 4, In 131)	21.99%
14	Income Tax Calculation (Return x CIT)	50,447,593
15	ITC Adjustment (From Page 4, In 137)	-
16	Income Taxes	50,447,593

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.

Line No.		
17	Net Revenue Requirement (From Page 2, In 33)	410,372,391
18	Return (From Page 4, In 139)	214,229,875
19	Income Taxes (From Page 4, In 138)	<u>44,881,561</u>
20	Net Revenue Requirement, Less Return and Taxes	151,260,955

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

21	Net Revenue Requirement, Less Return and Taxes	151,260,955
22	Return (from I.B. above)	229,411,520
23	Income Taxes (from I.C. above)	<u>50,447,593</u>
24	Net Revenue Requirement, with 100 Basis Point ROE increase	431,120,068
25	Depreciation (From Page 4, In 114)	<u>95,801,965</u>
26	Net Rev. Req. w/100 Basis Point ROE increase, less Depreciation	335,318,103

C. Determine FCR with hypothetical 100 basis point ROE increase.

27	Net Transmission Plant (From Page 3, In 62)	3,339,585,657	
28	Net Revenue Requirement, with 100 Basis Point ROE increase	431,120,068	
29	FCR with 100 Basis Point increase in ROE	12.91%	
30	Net Rev. Req. w/100 Basis Point ROE increase, less Dep.	335,318,103	
31	FCR with 100 Basis Point ROE increase, less Depreciation	10.04%	(use when no CIAC is associated with facilities receiving incentives)
32	FCR w/o 100 Basis Point ROE increase, less Depreciation	<u>9.42%</u>	(From Page 2, In 40)
33	FCR w/o Return, Income Taxes and Depreciation	0.62%	(use when CIAC is associated with facilities receiving incentives)

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. [REDACTED]

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
 Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
 Ending Balance = Beginning Balance - Depreciation Expense
 Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
 Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
 Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.	Details						
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement	Additional Rev. Credit
34	Investment			Current Year			
35	Service Year (yyyy)			ROE increase accepted by FERC (Basis Points)			
36	Service Month (1-12)			FCR w/o incentives, less depreciation	9.42%		
37	Useful life			FCR w/incentives approved for these facilities, less dep.	9.42%		
38	CIAC (Yes or No)			Annual Depreciation Expense	-		
39							
40							
41	w/o incentives	-	-	-	-	\$ -	\$ -
42	w/incentives	-	-	-	-	\$ -	\$ -
43	w/o incentives	-	-	-	-	\$ -	\$ -
44	w/incentives	-	-	-	-	\$ -	\$ -
45	w/o incentives	-	-	-	-	\$ -	\$ -
46	w/incentives	-	-	-	-	\$ -	\$ -
47	w/o incentives	-	-	-	-	\$ -	\$ -
48	w/incentives	-	-	-	-	\$ -	\$ -
49	w/o incentives	-	-	-	-	\$ -	\$ -
50	w/incentives	-	-	-	-	\$ -	\$ -
51	w/o incentives	-	-	-	-	\$ -	\$ -
52	w/incentives	-	-	-	-	\$ -	\$ -
53	w/o incentives	-	-	-	-	\$ -	\$ -
54	w/incentives	-	-	-	-	\$ -	\$ -
55	w/o incentives	-	-	-	-	\$ -	\$ -
56	w/incentives	-	-	-	-	\$ -	\$ -
57	w/o incentives	-	-	-	-	\$ -	\$ -
58	w/incentives	-	-	-	-	\$ -	\$ -
59	w/o incentives	-	-	-	-	\$ -	\$ -
60	w/incentives	-	-	-	-	\$ -	\$ -
61	w/o incentives	-	-	-	-	\$ -	\$ -
62	w/incentives	-	-	-	-	\$ -	\$ -
63	w/o incentives	-	-	-	-	\$ -	\$ -
64	w/incentives	-	-	-	-	\$ -	\$ -
65	w/o incentives	-	-	-	-	\$ -	\$ -
66	w/incentives	-	-	-	-	\$ -	\$ -
67	w/o incentives	-	-	-	-	\$ -	\$ -
68	w/incentives	-	-	-	-	\$ -	\$ -
69	w/o incentives	-	-	-	-	\$ -	\$ -
70	w/incentives	-	-	-	-	\$ -	\$ -
71	w/o incentives	-	-	-	-	\$ -	\$ -
72	w/incentives	-	-	-	-	\$ -	\$ -
73	w/o incentives	-	-	-	-	\$ -	\$ -
74	w/incentives	-	-	-	-	\$ -	\$ -
75	w/o incentives	-	-	-	-	\$ -	\$ -
76	w/incentives	-	-	-	-	\$ -	\$ -
77	w/o incentives	-	-	-	-	\$ -	\$ -
78	w/incentives	-	-	-	-	\$ -	\$ -
79	w/o incentives	-	-	-	-	\$ -	\$ -
80	w/incentives	-	-	-	-	\$ -	\$ -
81	w/o incentives	-	-	-	-	\$ -	\$ -
82	w/incentives	-	-	-	-	\$ -	\$ -
83	w/o incentives	-	-	-	-	\$ -	\$ -
84	w/incentives	-	-	-	-	\$ -	\$ -
85	w/o incentives	-	-	-	-	\$ -	\$ -
86	w/incentives	-	-	-	-	\$ -	\$ -
87	w/o incentives	-	-	-	-	\$ -	\$ -
88	w/incentives	-	-	-	-	\$ -	\$ -
89	w/o incentives	-	-	-	-	\$ -	\$ -
90	w/incentives	-	-	-	-	\$ -	\$ -
91	w/o incentives	-	-	-	-	\$ -	\$ -
92	w/incentives	-	-	-	-	\$ -	\$ -
93	w/o incentives	-	-	-	-	\$ -	\$ -
94	w/incentives	-	-	-	-	\$ -	\$ -
95	w/o incentives	-	-	-	-	\$ -	\$ -
96	w/incentives	-	-	-	-	\$ -	\$ -
97	w/o incentives	-	-	-	-	\$ -	\$ -
98	w/incentives	-	-	-	-	\$ -	\$ -
99	w/o incentives	-	-	-	-	\$ -	\$ -
100	w/incentives	-	-	-	-	\$ -	\$ -
101	w/o incentives	-	-	-	-	\$ -	\$ -
102	w/incentives	-	-	-	-	\$ -	\$ -
103	w/o incentives
104	w/incentives
						\$ -	\$ -

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No. [REDACTED]

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
 Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
 Ending Balance = Beginning Balance - Depreciation Expense
 Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
 Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year
 Additional Revenue Credit = Revenue Requirement w/o incentives

Line No.	Details						
	Investment	Current Year	0				
105	Investment						
106	Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)				
107	Service Month (1-12)		FCR w/o incentives, less depreciation	9.42%			
108	Useful life		FCR w/incentives approved for these facilities, less dep.	9.42%			
109	CIAC (Yes or No)		Annual Depreciation Expense	-			
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement	Additional Rev. Credit
111							
112	w/o incentives	-	-	-	-	\$ -	\$ -
113	w/incentives	-	-	-	-	\$ -	\$ -
114	w/o incentives	-	-	-	-	\$ -	\$ -
115	w/incentives	-	-	-	-	\$ -	\$ -
116	w/o incentives	-	-	-	-	\$ -	\$ -
117	w/incentives	-	-	-	-	\$ -	\$ -
118	w/o incentives	-	-	-	-	\$ -	\$ -
119	w/incentives	-	-	-	-	\$ -	\$ -
120	w/o incentives	-	-	-	-	\$ -	\$ -
121	w/incentives	-	-	-	-	\$ -	\$ -
122	w/o incentives	-	-	-	-	\$ -	\$ -
123	w/incentives	-	-	-	-	\$ -	\$ -
124	w/o incentives	-	-	-	-	\$ -	\$ -
125	w/incentives	-	-	-	-	\$ -	\$ -
126	w/o incentives	-	-	-	-	\$ -	\$ -
127	w/incentives	-	-	-	-	\$ -	\$ -
128	w/o incentives	-	-	-	-	\$ -	\$ -
129	w/incentives	-	-	-	-	\$ -	\$ -
130	w/o incentives	-	-	-	-	\$ -	\$ -
131	w/incentives	-	-	-	-	\$ -	\$ -
132	w/o incentives	-	-	-	-	\$ -	\$ -
133	w/incentives	-	-	-	-	\$ -	\$ -
134	w/o incentives	-	-	-	-	\$ -	\$ -
135	w/incentives	-	-	-	-	\$ -	\$ -
136	w/o incentives	-	-	-	-	\$ -	\$ -
137	w/incentives	-	-	-	-	\$ -	\$ -
138	w/o incentives	-	-	-	-	\$ -	\$ -
139	w/incentives	-	-	-	-	\$ -	\$ -
140	w/o incentives	-	-	-	-	\$ -	\$ -
141	w/incentives	-	-	-	-	\$ -	\$ -
142	w/o incentives	-	-	-	-	\$ -	\$ -
143	w/incentives	-	-	-	-	\$ -	\$ -
144	w/o incentives	-	-	-	-	\$ -	\$ -
145	w/incentives	-	-	-	-	\$ -	\$ -
146	w/o incentives	-	-	-	-	\$ -	\$ -
147	w/incentives	-	-	-	-	\$ -	\$ -
148	w/o incentives	-	-	-	-	\$ -	\$ -
149	w/incentives	-	-	-	-	\$ -	\$ -
150	w/o incentives	-	-	-	-	\$ -	\$ -
151	w/incentives	-	-	-	-	\$ -	\$ -
152	w/o incentives	-	-	-	-	\$ -	\$ -
153	w/incentives	-	-	-	-	\$ -	\$ -
154	w/o incentives	-	-	-	-	\$ -	\$ -
155	w/incentives	-	-	-	-	\$ -	\$ -
156	w/o incentives	-	-	-	-	\$ -	\$ -
157	w/incentives	-	-	-	-	\$ -	\$ -
158	w/o incentives	-	-	-	-	\$ -	\$ -
159	w/incentives	-	-	-	-	\$ -	\$ -
160	w/o incentives	-	-	-	-	\$ -	\$ -
161	w/incentives	-	-	-	-	\$ -	\$ -
162	w/o incentives	-	-	-	-	\$ -	\$ -
163	w/incentives	-	-	-	-	\$ -	\$ -
164	w/o incentives	-	-	-	-	\$ -	\$ -
165	w/incentives	-	-	-	-	\$ -	\$ -
166	w/o incentives	-	-	-	-	\$ -	\$ -
167	w/incentives	-	-	-	-	\$ -	\$ -
168	w/o incentives	-	-	-	-	\$ -	\$ -
169	w/incentives	-	-	-	-	\$ -	\$ -
170	w/o incentives	-	-	-	-	\$ -	\$ -
171	w/incentives	-	-	-	-	\$ -	\$ -
172	w/o incentives	-	-	-	-	\$ -	\$ -
173	w/incentives	-	-	-	-	\$ -	\$ -
174	w/o incentives
175	w/incentives
						\$ -	\$ -

Southwestern Public Service Company
Transmission Formula Rate Template
Twelve Months Ended December 31, 2023
Depreciation and Amortization Rates

Table 45
Worksheet S

FERC Account	Name	Depreciation/ Amortization Rate (%)
Electric Intangible		
303.40	Electric Intangible Software 3 Yr	33.33
303.40	Electric Intangible Software 5 Yr	20.00
303.40	Electric Intangible Software 7 Yr	14.29
303.40	Electric Intangible Software 10 Yr	10.00
303.40	Electric Intangible Software 15 Yr	6.67
Electric Transmission		
350.2	Land Rights	1.13
352	Structures & Improvements	1.50
353	Station Equipment	1.83
354	Towers & Fixtures	1.51
355	Poles & Fixtures	3.12
356	OH Conductors & Devices	2.73
357	UG Conduit	1.10
358	UG Conductors & Devices	2.47
359	Roads & Trails	1.57
Electric General		
389	General Land Rights	2.12
390	Structures and Improvements	2.36
391	Office, Furniture and Equipment	4.00
391.4	Computer Hardware	20.00
392.1	Transportation Equipment - Autos	9.10
392.2	Transportation Equipment - Light Trucks	9.30
392.3	Transportation Equipment - Trailers	6.07
392.4	Transportation Equipment - Heavy Trucks	7.83
393	Stores Equipment	2.86
394	Tools Shop Equipment	2.86
395	Laboratory Equipment	4.00
396	Power Operated Equipment	4.74
397	Communications Equipment	6.93
397.3	Communications Equipment - EMS	6.93
398	Miscellaneous Equipment	4.17

Notes:

The Depreciation Rates were approved in Docket ER19-404 (Transmission) and Docket ER15-949 (General and Intangible) and will not change absent a 205 or 206 filing.