

## **SPS Customer Meeting**

June 9, 2008

11:00 a.m. – 4:00 p.m. CDT

Ambassador Hotel

3100 I-40 West

Amarillo, Texas 79102

*Please R.S.V.P. to Jeannette McFarlin by **June 4, 2008**  
806-378-2177 or [jeannette.mcfarlin@xcelenergy.com](mailto:jeannette.mcfarlin@xcelenergy.com)*

### **Agenda**

- |               |   |
|---------------|---|
| 11:00 – 11:05 | Welcome   |
| 11:05 – 11:45 | Modifications to Agent Agreement-Commercial Enterprises   |
| 11:45 – 12:45 | Lunch   |
| 12:45 – 1:00  | Firm Load Shed Plan-Electrical Operations   |
| 1:00 – 2:30   | Transmission Discussion <ul style="list-style-type: none"><li>a) SPP Transmission Expansion Plan</li><li>b) Review of existing SPS construction projects</li><li>c) Review of proposed SPS construction projects</li><li>d) Coordination of load studies for future load growth between interconnected wholesale entities and SPS<ul style="list-style-type: none"><li>- Requests and processing</li></ul></li></ul>  |
| 2:30 – 2:45   | Break   |
| 2:45 – 4:00   | Continue Transmission Discussion <ul style="list-style-type: none"><li>a) Interconnection of generation on interconnected wholesale or retail systems<ul style="list-style-type: none"><li>- GI Study methodology</li><li>- Transmission service request/study</li><li>- Modeling of new generation</li></ul></li><li>b) SPP Model building effort<ul style="list-style-type: none"><li>- Description</li><li>- Schedule</li><li>- Data requirements</li><li>- Generation data for stability analysis</li></ul></li><li>c) Load forecasts for creation of SPP powerflow models<ul style="list-style-type: none"><li>- NCP vs. CP</li><li>- Speculative vs. definite</li></ul></li><li>d) Getting your transmission system in the SPP powerflow model</li><li>e) Contingency switching – data needed</li></ul> |