**VERSION 1**
**Date Posted: 5/21/2008**

# SPS Customer Meeting

Southwestern Public Service Company Meeting Notice In Compliance with 18 C.F.R. Part 358.5(a)(2) The Transmission Provider must ensure that any employee of its Marketing or Energy Affiliate is prohibited from obtaining information about the Transmission Provider's transmission system (including, but not limited to, information about available transmission capability, price, curtailments, storage, ancillary services, balancing, maintenance activity, capacity expansion plans or similar information) through access to information not posted on the OASIS or Internet website or that is not otherwise also available to the general public without restriction.

## SPS Customer Meeting

June 9, 2008
11:00 a.m. – 4:00 p.m. CDT
Ambassador Hotel
3100 I-40 West
Amarillo, Texas 79102

*Please R.S.V.P. to Jeannette McFarlin by **June 4, 2008***
*806-378-2177or jeannette.mcfarlin@xcelenergy.com*

Agenda is on following page.

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## Agenda

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|---|---|
| 11:00 – 11:05 | Welcome |
| 11:05 – 11:45 | Modifications to Agent Agreement-Commercial Enterprises |
| 11:45 – 12:45 | Lunch |
| 12:45 – 1:00 | Firm Load Shed Plan-Electrical Operations |
| 1:00 – 2:30 | Transmission Discussion<br>a) SPP Transmission Expansion Plan<br>b) Review of existing SPS construction projects<br>c) Review of proposed SPS construction projects<br>d) Coordination of load studies for future load growth between interconnected wholesale entities and SPS<br>- Requests and processing |
| 2:30 – 2:45 | Break |
| 2:45 – 4:00 | Continue Transmission Discussion<br>a) Interconnection of generation on interconnected wholesale or retail systems<br>- GI Study methodology<br>- Transmission service request/study<br>- Modeling of new generation<br>b) SPP Model building effort<br>- Description<br>- Schedule<br>- Data requirements<br>- Generation data for stability analysis<br>c) Load forecasts for creation of SPP powerflow models<br>- NCP vs. CP<br>- Speculative vs. definite<br>d) Getting your transmission system in the SPP powerflow model<br>e) Contingency switching – data needed |