Xcel Energy℠

PUBLIC SERVICE COMPANY

RULE 3206 REPORT
PROPOSED CONSTRUCTION OR EXTENSION OF TRANSMISSION FACILITIES

2009 THROUGH 2011

Case No. 6396
April 30, 2008

Xcel Energy℠
PUBLIC SERVICE COMPANY

P.O. Box 840
Denver, Colorado
80201-0840

April 30, 2008

Mr. Doug Dean
Director
Colorado Public Utilities Commission
1560 Broadway, #250
Denver, CO 80202

Re: Case No. 6396
Public Service Company of Colorado
Rule 3206 Report For 2008

Dear Mr. Dean:

In compliance with Rule 3206 of the Commission's Rules Regulating the Service of Electric Utilities Public Service submits the attached schedule of proposed new construction or extension of transmission facilities for the calendar years 2009 through 2011.

Please forward questions concerning this report to Bill Wright at 303-294-2520.

Sincerely,

Roy Palmer
Executive Director, State Public Affairs

Attachment

Rule 3206 Report
2009 Through 2011

INDEX

Horsethief

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

Horsethief 138kV Load Delivery and 138kV Transmission Line

Function of the project:

The transmission portion of this project consists of constructing the 138kV facilities required to supply a new 138-4.16kV, 60 MVA transformer and associated equipment at Horsethief Substation. This new substation will connect to PSCo's RifleUte-Collbran-Grand Junction 138kV transmission line through a short section (approximately one span) of 138kV line on 230kV double-circuit structures in and out of the new substation. The PSCo RifleUte-Collbran 138kV line would extend on the northwest side of the new site. The project is needed to meet customer growth for Grand Valley Rural Power Lines, Inc. in the Collbran area. Please see Attachment A for an Orientation Map of the proposed project.

Estimated cost of the project:

$4.0 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

July 1, 2009

Estimated date of completion of the project:

January 31, 2010

Estimated in-service date of the project:

January 31, 2010

Proposed general location:

The Horsethief Substation will be located approximately two miles east of the Collbran Substation in western Colorado.

Prudent avoidance measures being evaluated for transmission facilities:

The only prudent avoidance measures possible on this project is the application of reverse phasing. The transmission line extension planned for this substation project will be an in-and-out configuration, which will interconnect the new substation into an existing 138kV transmission line. The individual phases will typically have currents flow into the substation tap in one direction, and out of the substation tap in the opposite direction. This provides the desired reverse phasing and reduction in EMF. Audible noise issues are being addressed through the application of modeling techniques in the "Enviro" modeling program, and/or using different design techniques. Audible noise issues are also being addressed through the proper handling of conductor and hardware to avoid abrasions or damage that may cause corona noise. Transmission Engineering has designed the project to limit the noise from the transmission line to 50 d(B)A or less.

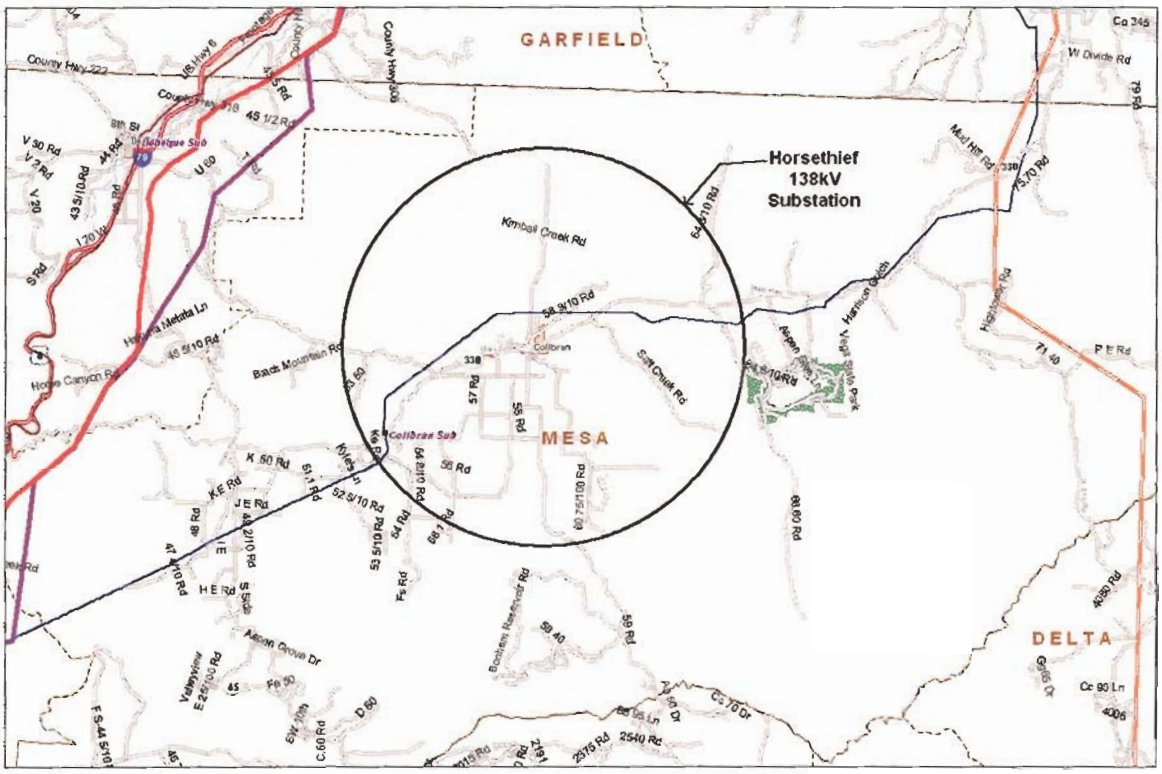

Figure 1: Approximate Location of the Horsethief Substation and 138kV Transmission Line

Gunbarrel Sub

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

Gunbarrel Substation

Function of the project:

This project will entail expanding the existing 230kV bus and substation site at Gunbarrel in order to interconnect the new TSGT/PVREA designed/owned/constructed 230-24.9kV transformer and associated distribution and protection equipment. PSCo will design/own/maintain the main 230kV bus expansion, associated new bus gang disconnect switches, and new 230kV delivery metering equipment required for this interconnection. The proposed in-service date for this project is May 2009, or 12 months after receiving authorization to proceed with the project. An additional 1.2 acres of land will need to be purchased from IBM for this project. Please see Attachment B for Location and Orientation Maps of the proposed project.

Estimated cost of the project:

$0.627 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

June 2008

Estimated date of completion of the project:

June 1, 2009

Estimated in-service date of the project:

June 1, 2009

Proposed general location:

Gunbarrel Substation is in Boulder County

Prudent avoidance measures being evaluated for transmission facilities:

There will be no transmission lines for this project. All transmission facilities will be within the substation fence.

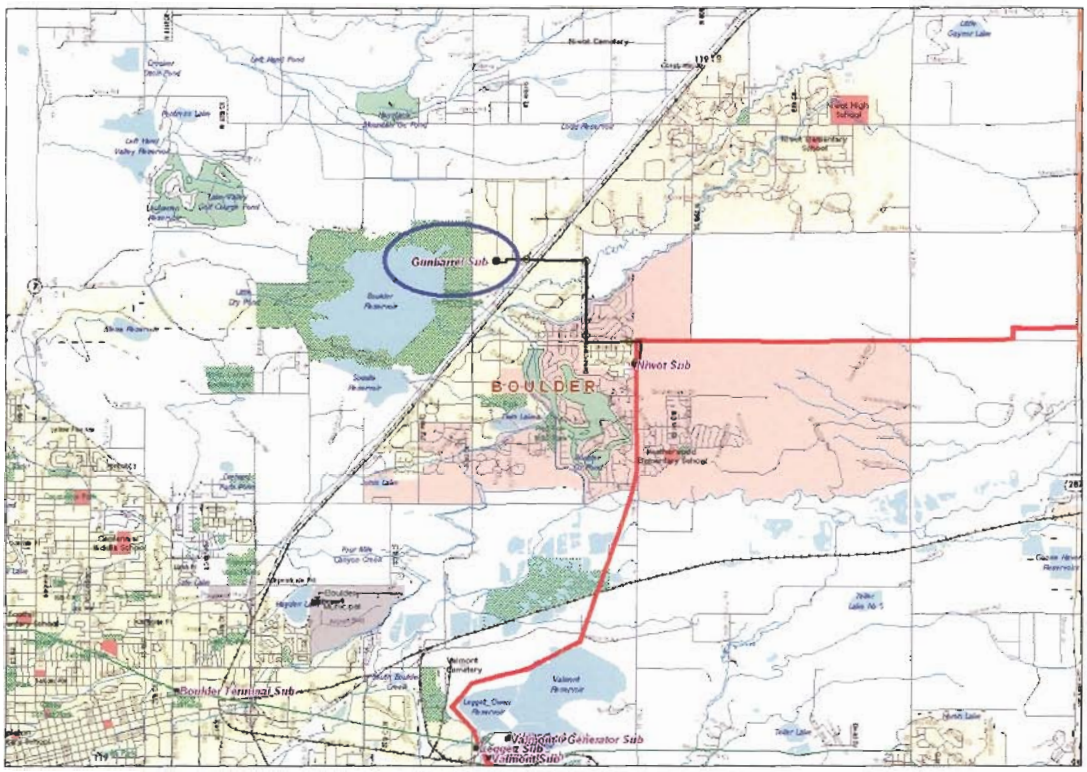

Figure 2: Location of Gunbarrel Substation

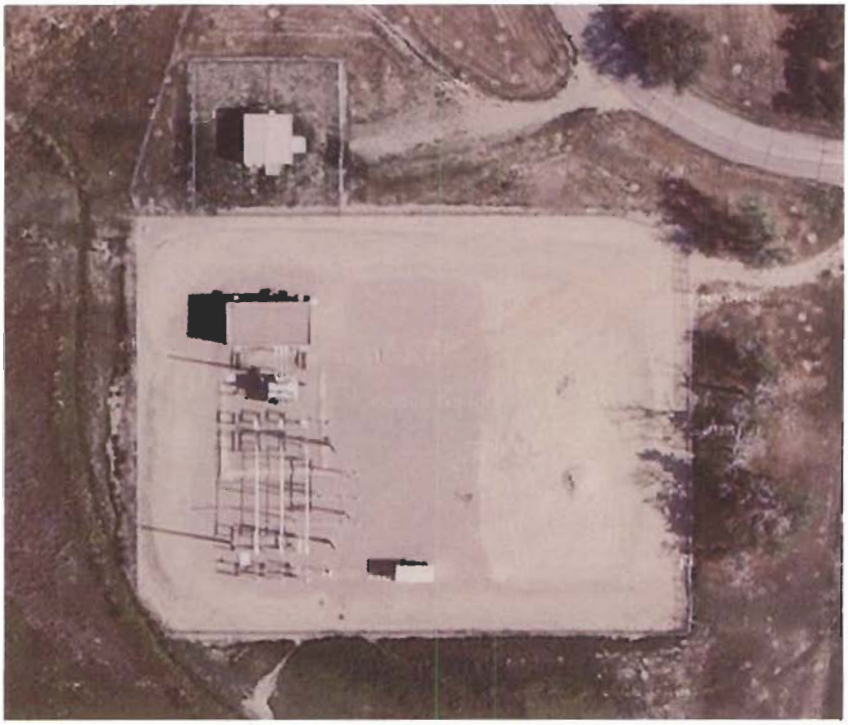

Figure 3: Gunbarrel Substation - Aerial Photo (single xfmr #1 & MCS sub)

Comanche-Reader

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

Comanche – Reader 115kV Underground Line #2

Function of the project:

This project consists of constructing a second underground 115kV circuit from Comanche Substation to Reader Substation utilizing an existing conduit. The second line is approximately 1500 feet in length and will increase the reliability for delivering energy to Aquila. Please see Attachment C for Location and Orientation Maps of the proposed project.

Estimated cost of the project:

$0.995 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

February, 2009

Estimated date of completion of the project:

May 31, 2010

Estimated in-service date of the project:

May 31, 2010

Proposed general location:

The line would be adjacent to the Comanche switchyard and the Reader substation in Pueblo County

Prudent avoidance measures being evaluated for transmission facilities:

This project is a 115kV underground installation. As a 115kV installation, EMF is expected to be low. However, per Rule 3206(d)(V) of the Commission's Rules of Practice and Procedure Company is applying the prudence avoidance option to bury the line, which will result in a lower overall electromagnetic field exposure. The audible noise from this project is expected to be zero.

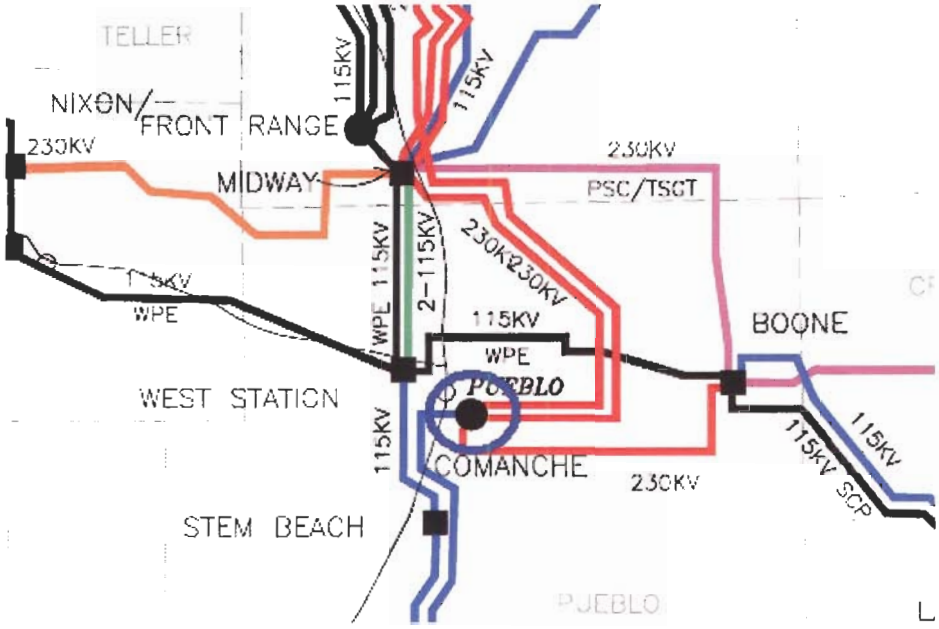

Figure 4: Location of Comanche and Reader Substations

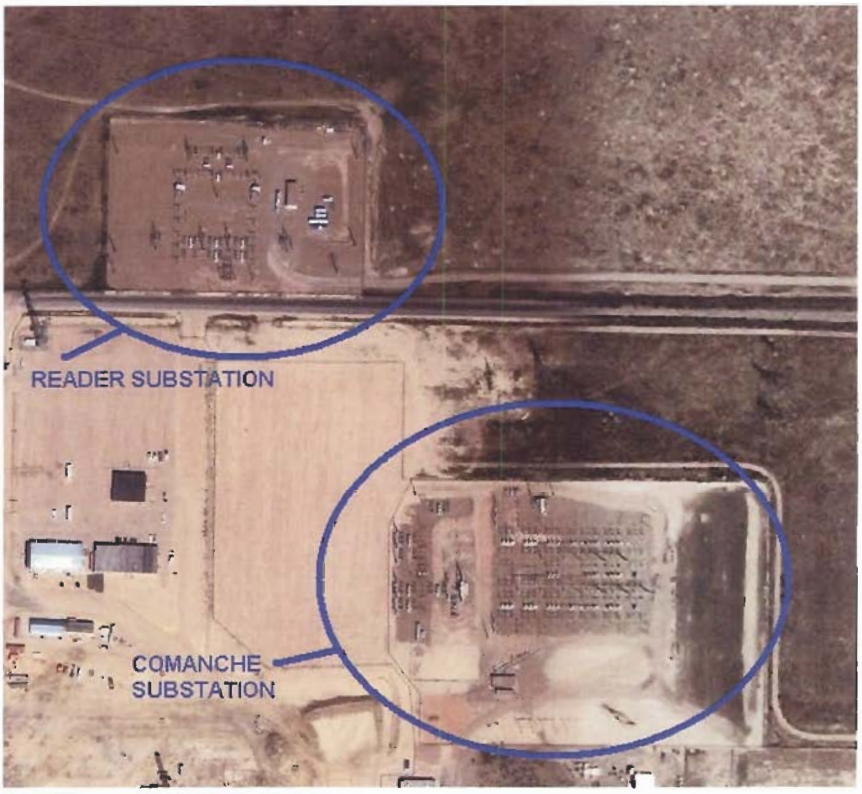

Figure 5: Relative Orientation of Comanche and Reader Substations

Clear Creek- Starkey Gulch

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

Clear Creek Substation and Clear Creek – Starkey Gulch 230kV Transmission Line

Function of the project:

The project consists of constructing Clear Creek Substation to provide transmission service for a new Public Service Company load approximately thirteen miles from the new Starkey Gulch Substation. The Clear Creek Substation will be laid out for future 345kV transmission service. A 13.2-mile Starkey Gulch – Clear Creek 230kV transmission line will be constructed. Please see Attachment D for an Orientation Map of the proposed project.

Estimated cost of the project:

$16.63 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

July 1, 2009

Estimated date of completion of the project:

January 31, 2010

Estimated in-service date of the project:

January 31, 2010

Proposed general location:

The Clear Creek Substation will be located approximately seventeen miles west of the town of Parachute in western Colorado.

Prudent avoidance measures being evaluated for transmission facilities:

The only prudent avoidance measure possible on this project is the application of reverse phasing. The Starkey Gulch – Clear Creek 230kV transmission line could be constructed in parallel with the Parachute – Starkey Gulch 230kV line as the line leaves Starkey Gulch Substation. The individual phases will typically have currents flow into the substation tap in one direction, and out of the substation tap in the opposite direction. This provides the desired reverse phasing and reduction in EMF. Audible noise issues are being addressed through the application of modeling techniques in the "Enviro" modeling program, and/or using different design techniques. Audible noise issues are also being addressed through the proper handling of conductor and hardware to avoid abrasions or damage that may cause corona noise. Transmission Engineering has designed the project to limit the noise from the transmission line to 50 d(B)A or less.

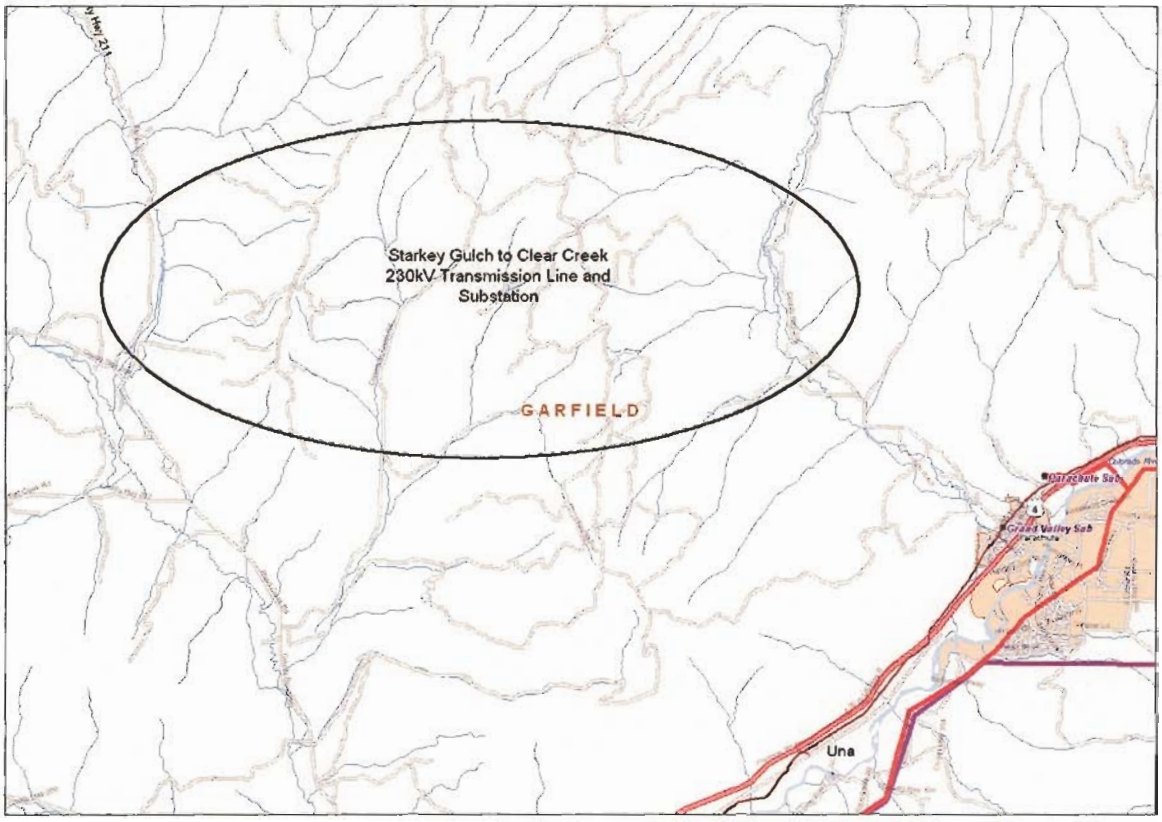

Figure 6: Approximate Location of the Clear Creek Substation and Starkey Gulch - Clear Creek 230kV Transmission Line

Kelim

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

Kelim 115-13.8kV Substation

Function of the project:

The transmission portion of this project consists of constructing the 115kV facilities required to supply a new Public Service Company 115-13.8kV transformer and associated equipment at a new Kelim Distribution Substation. This new substation will tie into Western Area Power Authority's (WAPA's) Airport-Boyd 115kV transmission line just outside the Airport Substation. As an alternative, the transmission line may terminate at Airport Substation. The project is needed to meet PSCo load growth near I-25 and Highway 34 in northern Colorado. Please see Attachment E for an Orientation Map of the proposed project.

Estimated cost of the project:

$3.00 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

January 1, 2010

Estimated date of completion of the project:

May 31, 2010

Estimated in-service date of the project:

May 31, 2010

Proposed general location:

The substation will be located just outside the Airport Substation (owned by Platte River Power Authority) and served from a tap on the Airport – Boyd 115kV transmission line (owned by WAPA). The Airport Substation is located approximately five miles east of the City of Loveland, Colorado.

Prudent avoidance measures being evaluated for transmission facilities:

The only prudent avoidance measure possible on this project is the application of reverse phasing. The transmission line extension planned for this substation project will be an in-and-out configuration, which will interconnect the new substation into an existing 115kV transmission line. The individual phases will typically have currents flow into the substation tap in one direction, and out of the substation tap in the opposite direction. This provides the desired reverse phasing and reduction in EMF. Audible noise issues are being addressed through the application of modeling techniques in the "Enviro" modeling program, and/or using different design techniques. Audible noise issues are also being addressed through the proper handling of conductor and hardware to avoid abrasions or damage that may cause corona noise. Transmission Engineering has designed the project to limit the noise from the transmission line to 50 d(B)A or less.

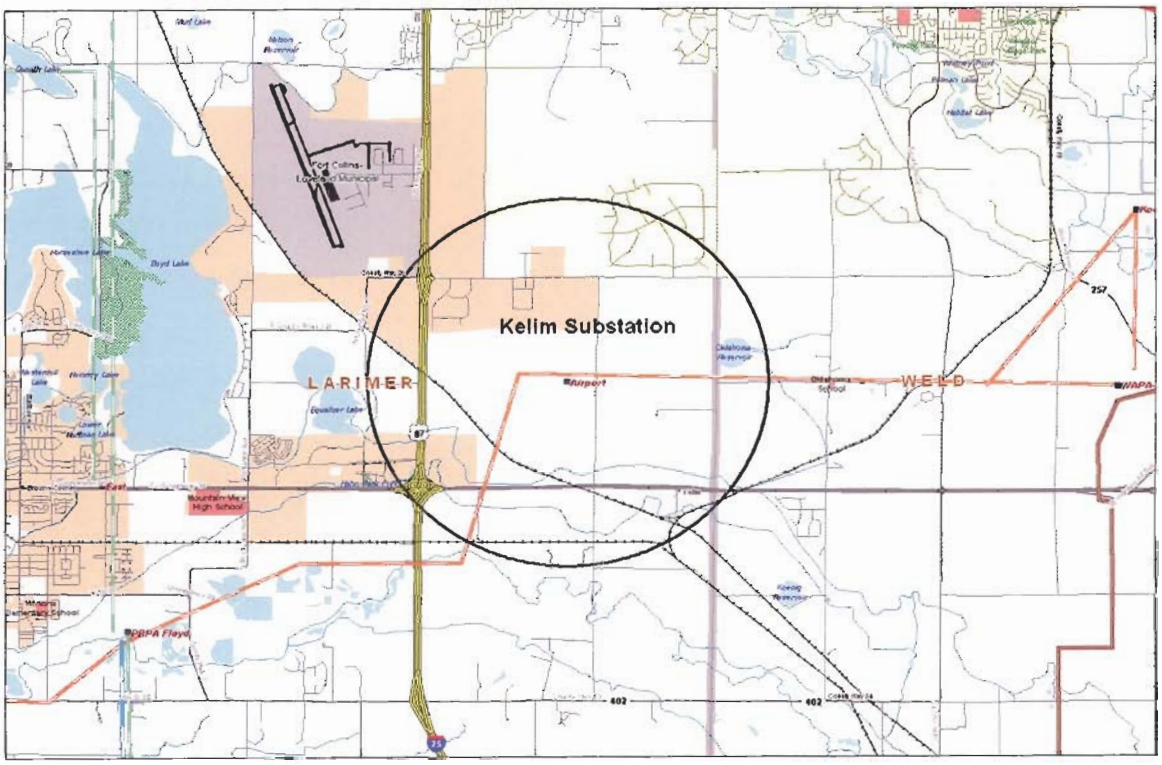

Figure 7: Approximate Location of the Kelim Substation

College Lake

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

College Lake 115-13.8kV Substation

Function of the project:

The transmission portion of this project consists of constructing the 115kV facilities required to supply a new Public Service Company 115-13.8kV transformer and associated equipment at a new College Lake Substation. This new substation will tie into WAPA's LaPorte Tap – Overland Trail – Dixon Creek 115kV transmission line south of the existing Overland Trail Substation. This project is needed to meet PSCo customer load growth at Colorado State University in Ft. Collins in northern Colorado. Please see Attachment F for an Orientation Map of the proposed project.

Estimated cost of the project:

$2.40 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

January 1, 2010

Estimated date of completion of the project:

May 31, 2010

Estimated in-service date of the project:

May 31, 2010

Proposed general location:

The substation will be located south of the existing Overland Trail Substation at Colorado State University in Ft. Collins, Colorado.

Prudent avoidance measures being evaluated for transmission facilities:

The only prudent avoidance measure possible on this project is the application of reverse phasing. The transmission line extension planned for this substation project will have an in-and-out configuration, which will interconnect the new substation into an existing 115kV transmission line. The individual phases will typically have currents flow into the substation tap in one direction, and out of the substation tap in the opposite direction. This provides the desired reverse phasing and reduction in EMF. Audible noise issues are being addressed through the application of modeling techniques in the "Enviro" modeling program, and/or using different design techniques. Audible noise issues are also being addressed through the proper handling of conductor and hardware to avoid abrasions or damage that may cause corona noise. Transmission Engineering has designed the project to limit the noise from the transmission line to 50 d(B)A or less.

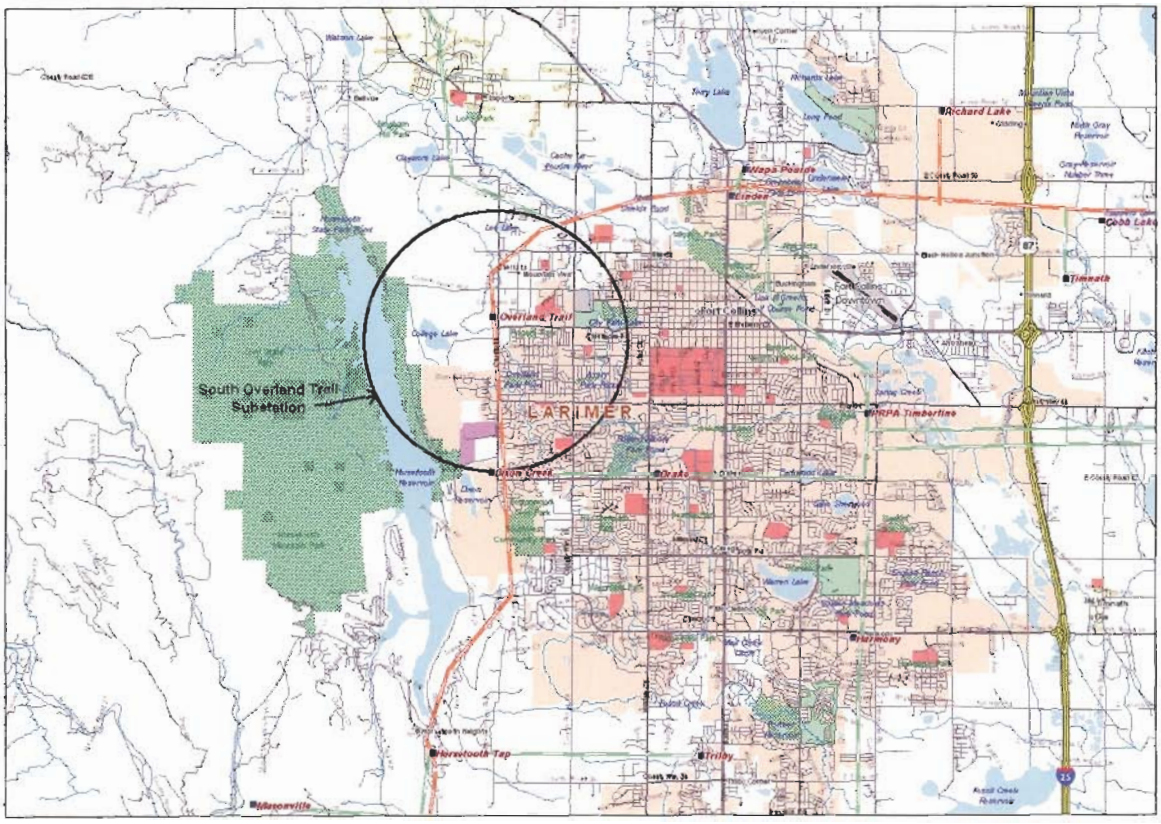

Figure 8: Approximate Location of the College Lake Substation

New Castle

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

New Castle 115/69-24.9 kV Substation

Function of the project:

The transmission portion of this project consists of constructing the 115kV facilities required to supply a new Public Service Company 115/69-24.9kV transformer and associated equipment at New Castle Substation. This substation will tie into PSCo's Glenwood Springs – Rifle 69kV transmission line, which may be upgraded to 115kV in the future. Please see Attachment G for an Orientation Map of the proposed project.

Estimated cost of the project:

$0.49 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

January 1, 2010

Estimated date of completion of the project:

June 1, 2010

Estimated in-service date of the project:

June 1, 2010

Proposed general location:

New Castle Substation is located in the Town of New Castle in western Colorado.

Prudent avoidance measures being evaluated for transmission facilities:

The only prudent avoidance measure possible on this project is the application of reverse phasing. The transmission line extension planned for this substation project will have an in-and-out configuration, which will interconnect the new substation into an existing 115kV transmission line. The individual phases will typically have currents flow into the substation tap in one direction, and out of the substation tap in the opposite direction. This provides the desired reverse phasing and reduction in EMF. Audible noise issues are being addressed through the application of modeling techniques in the "Enviro" modeling program, and/or using different design techniques. Audible noise issues are also being addressed through the proper handling of conductor and hardware to avoid abrasions or damage that may cause corona noise. Transmission Engineering has designed the project to limit the noise from the transmission line to 50 d(B)A or less.

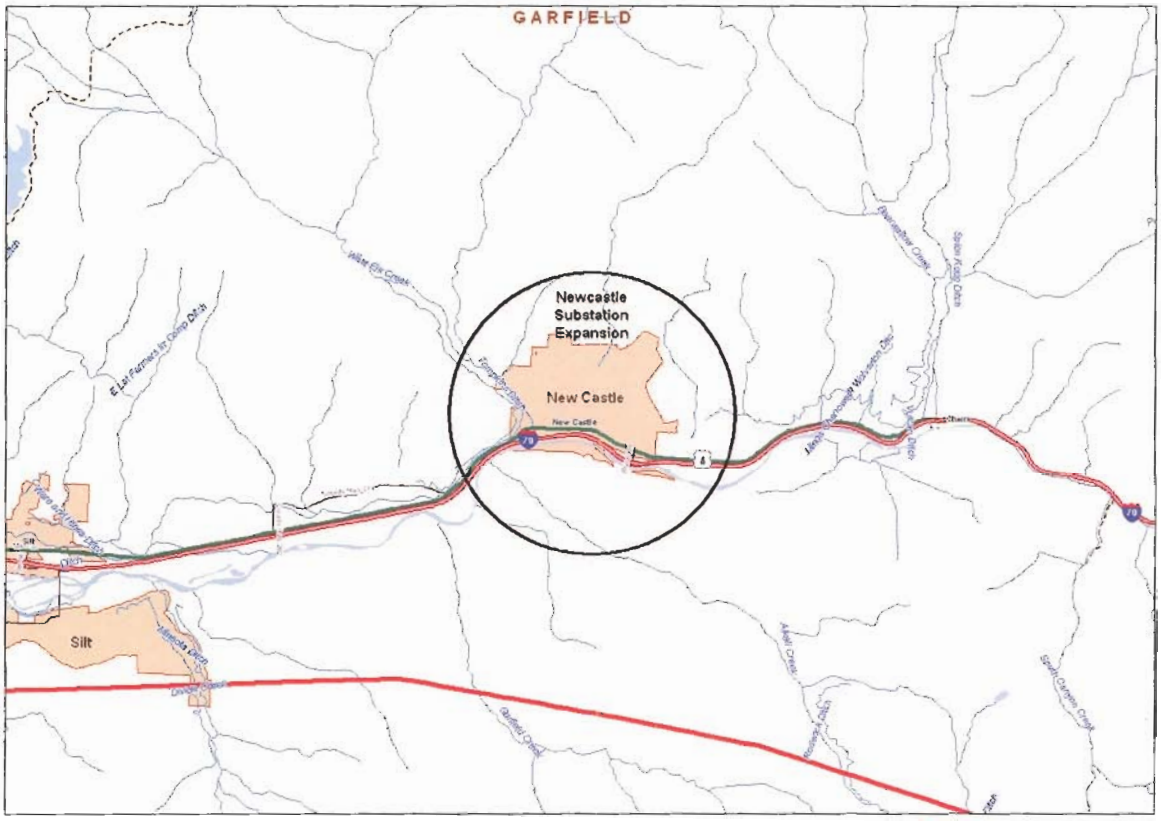

Figure 9: Approximate Location of the New Castle Substation Modification

Missile Site

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

Missile Site 230kV Switching Station

Function of the project:

This project involves constructing a new 230kV Missile Site Switching Station approximately 40 miles east of Denver, sectionalizing the existing Pawnee – Daniels Park 230kV transmission line (#5457). The initial breaker station will be constructed on a new 35-40 acre site, and will consist of a 3-point ring bus switching station, designed to allow for future expansion into a full 345/230kV major substation. This substation has already been identified as required for two potential wind generation interconnection facilities, as well as a 230-115kV interconnection service point with Intermountain Rural Electric Association (IREA), PSCo's largest wholesale customer. This new station would also likely become an interconnection point for future 345kV transmission to the eastern and northern regions of Colorado. Please see Attachment H for an Orientation Map of the proposed project.

Estimated cost of the project:

$3.0 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

June 2009

Estimated date of completion of the project:

May 31, 2010

Estimated in-service date of the project:

May 31, 2010

Proposed general location:

Approximately 40 miles east of Denver, where the existing 230kV double circuit from Pawnee to Daniels Park transitions from an east-west alignment to a north-south alignment, creating a natural corner.

Prudent avoidance measures being evaluated for transmission facilities:

There will be no transmission lines for this project. All transmission facilities will be within the substation fence.

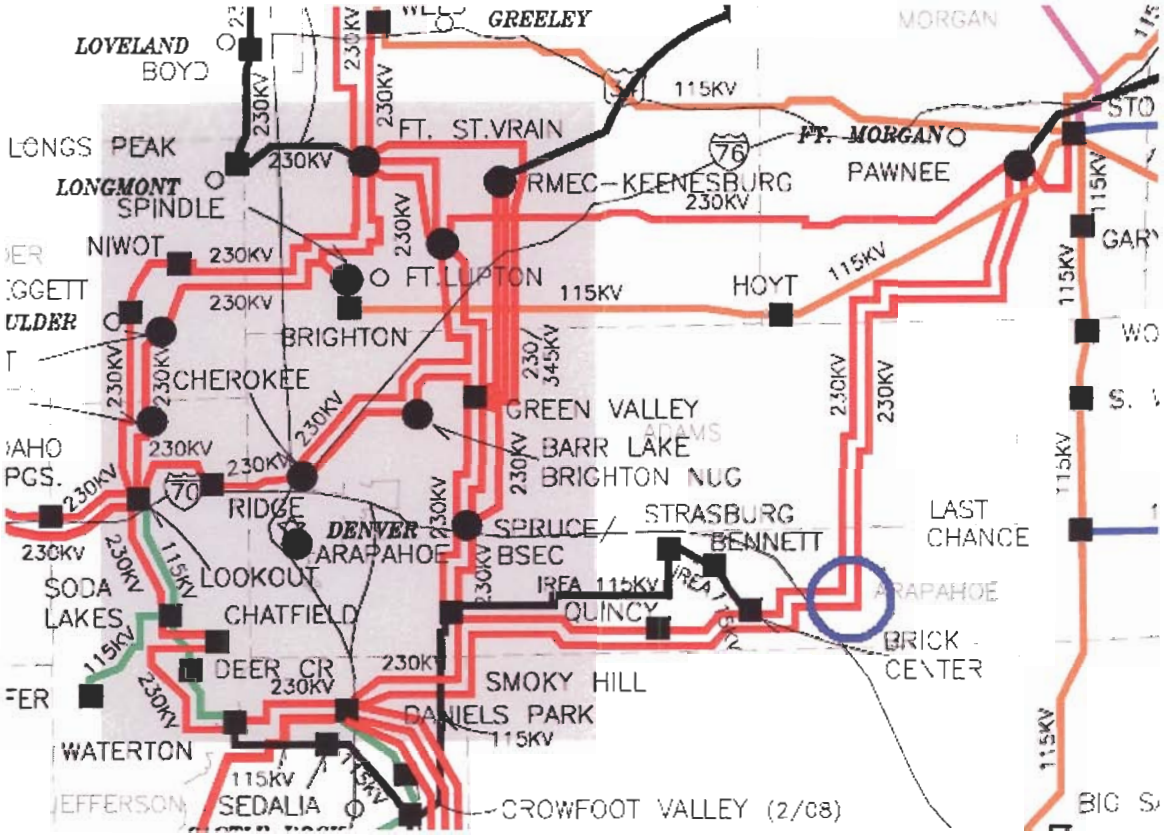

Figure 10: Proposed Location of Missile Site Switching Station

Niwot-Gunbarrel

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

Niwot – Gunbarrel Load Service Request (LSR) 230kV Underground Line Project

Function of the project:

PSCo is expanding the capacity at the Gunbarrel Substation as a result of providing distribution capability to serve both wholesale and retail load increases. To ensure PSCo can reliably meet this increase in load it is necessary to increase the transmission system in the Gunbarrel area. This project will involve constructing a second 230kV UG transmission line approximately 2.3 miles in length between the Niwot and Gunbarrel Substations, as well as line termination equipment at both substations. The line will traverse an area that restricts the construction of overhead line facilities. Please see Attachment I for an Orientation Map of the proposed project.

Estimated cost of the project:

$9.8 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

October 1, 2009

Estimated date of completion of the project:

May 31, 2011

Estimated in-service date of the project:

May 31, 2011

Proposed general location:

The new underground line will run between the existing Niwot and Gunbarrel Substations northwest of Boulder, CO.

Prudent avoidance measures being evaluated for transmission facilities:

This will be a 230kV underground installation. As a 230kV installation, EMF is expected to be low. However, per Rule 3206(d)(V) of the Commission's Rules of Practice and Procedure Company is applying the prudence avoidance option to bury the line, which will result in a lower overall electromagnetic field exposure. The audible noise from this project is expected to be zero.

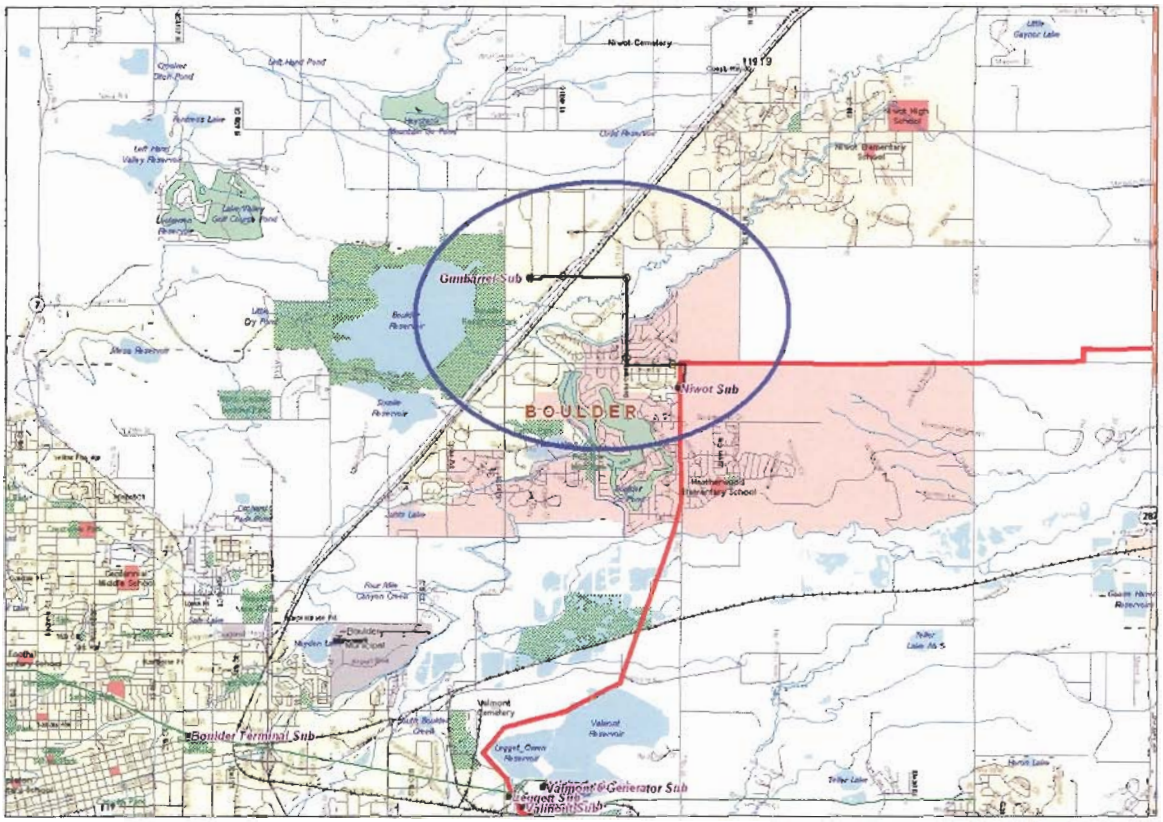

Figure 11: Approximate Location of the Niwot - Gunbarrel 230kV Underground Transmission Line

Eldorado-Plainview-Ridge

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

Eldorado – Plainview – Ridge 115kV Line Removal/Rebuild Project

Function of the project:

This project consists of the removal of all the existing 115kV Eldorado – Plainview – Leyden Site – Ridge Line (line 9584), and replacement of these sections with new single-circuit, 115kV structures and conductor, rated for a minimum of 150 MVA. The majority of the existing Public Service Company line was built in the early 1900s, utilizing lattice type structures and 3/0 AWG copper conductor. This has resulted in a de-rating of the line due to line-to-ground clearance ratings, which in turn has caused the line to be presently operated with a section open in order to prevent N-0 overloads. This is a violation of NERC Reliability Standards. Please see Attachment J for an Orientation Map of the proposed project.

Estimated cost of the project:

$ 5.7 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

January 1, 2010

Estimated date of completion of the project:

December 31, 2010

Estimated in-service date of the project:

December 31, 2010

Proposed general location:

The rebuilt line will run from the existing Eldorado Substation, via Plainview Substation to Ridge Substation in Jefferson County, south of Boulder, CO.

Prudent avoidance measures being evaluated for transmission facilities:

The only prudent avoidance measure possible on this project is the application of reverse phasing. The individual phases will typically have currents flow into the substation tap in one direction, and out of the substation tap in the opposite direction. This provides the desired reverse phasing and reduction in EMF. Audible noise issues are being addressed through the application of modeling techniques in the "Enviro" modeling program, and/or using different design techniques. Audible noise issues are also being addressed through the proper handling of conductor and hardware to avoid abrasions or damage that may cause corona noise. Transmission Engineering has designed the project to limit the noise from the transmission line to 50 d(B)A or less.

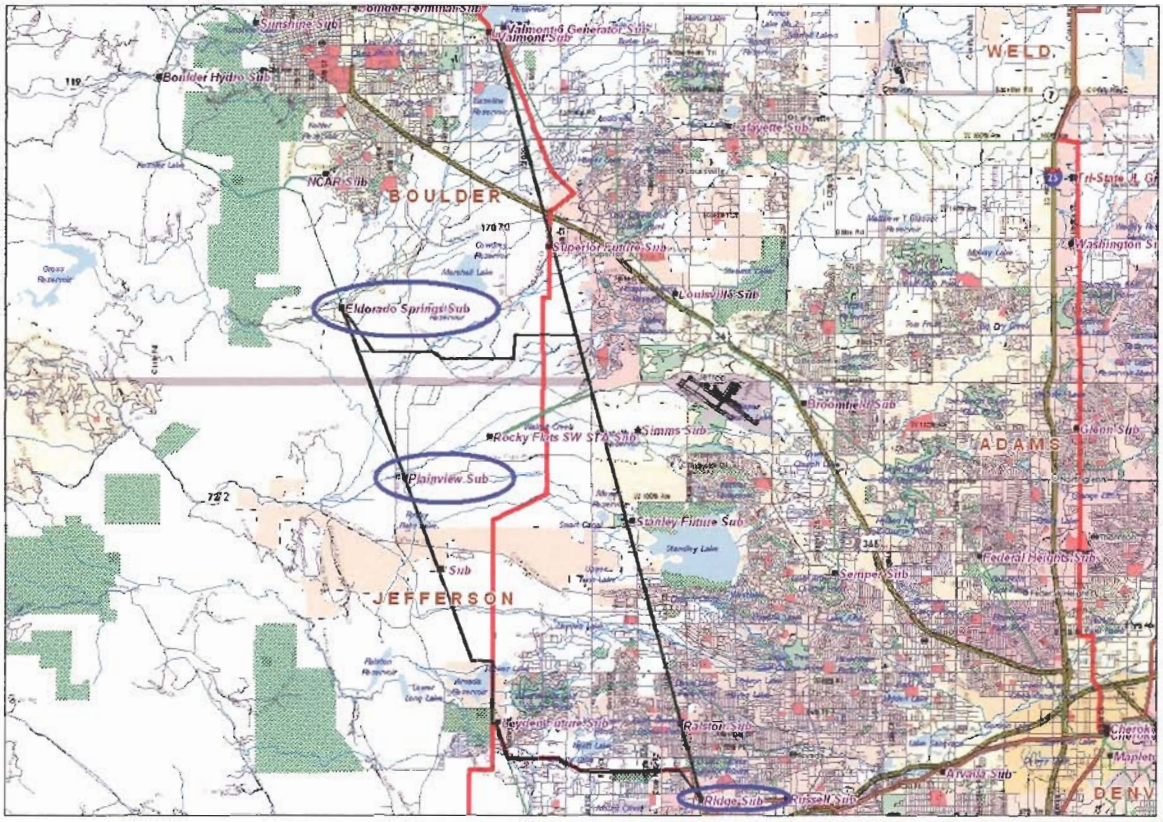

Figure 12: Approximate location of the Eldorado - Plainview - Ridge 115kV Transmission Line

Eldorado-Valmont-Ridge

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

Eldorado – Valmont – Ridge 115kV Line Removal/Rebuild Project

Function of the project:

This project consists of the removal and rebuilding of the existing Public Service Company Eldorado – Valmont (line 9046), Eldorado – Ralston – Ridge (lines 9587 and 9688), and Valmont – Ralston – Ridge (line 9054) 115kV lines. These three circuits were originally rated at a minimum of approximately 109 MVA (546A); however, sections of these lines were recently de-rated to as little as 27 MVA (131A), due to line-to-ground clearance limitations. Therefore, flows must be monitored, and at times operated with certain sections open, in order to prevent "system intact" (N-0) overloads, which are in violation of NERC Reliability Standards. Please see Attachment K for an Orientation Map of the proposed project.

Estimated cost of the project:

$15.4 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

January 1, 2010

Estimated date of completion of the project:

December 31, 2010

Estimated in-service date of the project:

December 31, 2010

Proposed general location:

The rebuilt line will run from the existing Eldorado Substation, via Valmont Substation to Ridge Substation in Jefferson County, south of Boulder, CO.

Prudent avoidance measures being evaluated for transmission facilities:

The only prudent avoidance measure possible on this project is the application of reverse phasing. The individual phases will typically have currents flow into the substation tap in one direction, and out of the substation tap in the opposite direction. This provides the desired reverse phasing and reduction in EMF. Audible noise issues are being addressed through the application of modeling techniques in the "Enviro" modeling program, and/or using different design techniques. Audible noise issues are also being addressed through the proper handling of conductor and hardware to avoid abrasions or damage that may cause corona noise. Transmission Engineering has designed the project to limit the noise from the transmission line to 50 d(B)A or less.

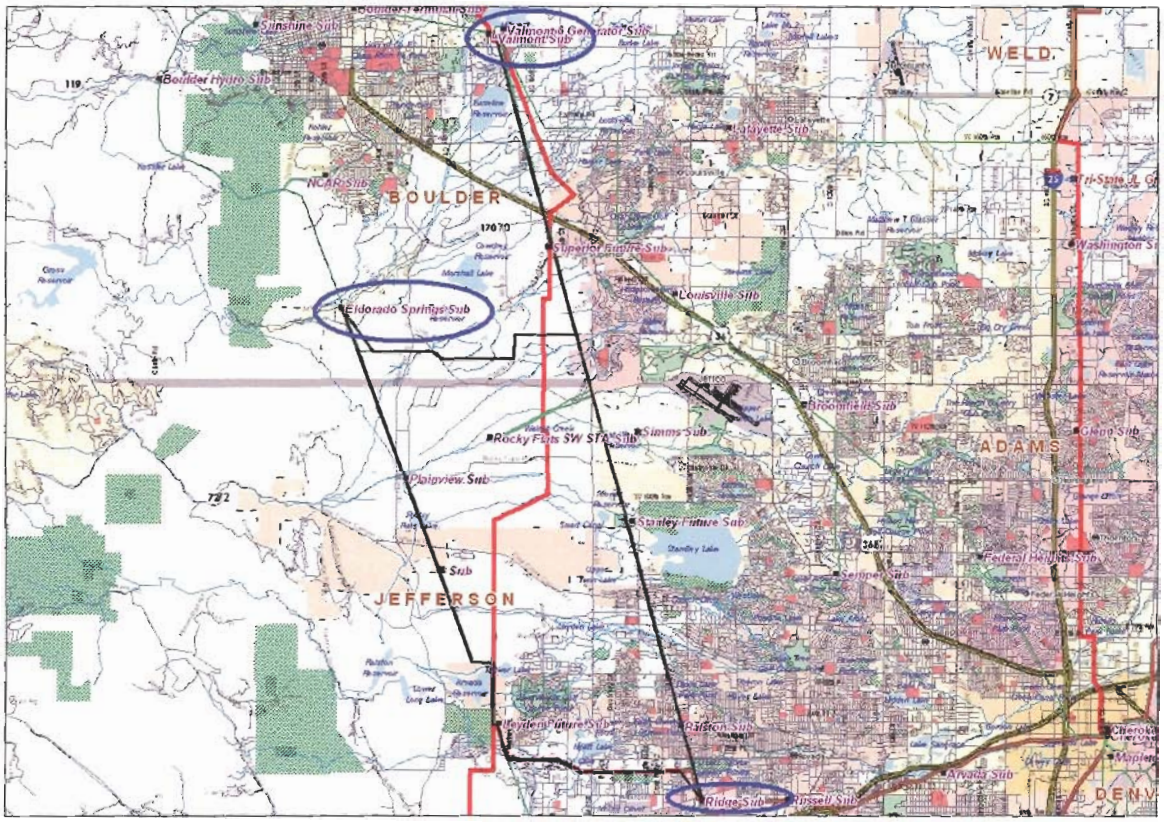

Figure 13: Approximate location of the Eldorado - Valmont - Ridge 115kV Transmission Line

San Luis-Walsenburg

Public Service Company of Colorado
Transmission Construction Project

Name of the project:

San Luis – Walsenburg 230kV Line Project

Function of the project:

This project consists of the construction of a new 230kV transmission line from San Luis Valley Substation to Walsenburg Substation. This will be a joint project with Tri-State Generation and Transmission (TSG&T). TSG&T and PSCo will utilize this line to maintain reliable load service in the San Luis area. In addition to the reliability improvements that this line will provide, it may facilitate solar development in the San Luis Valley consistent with C.R.S. § 40-2-126. TSG&T has initiated an Environmental Impact Study (EIS) on this project. Please see Attachment L for an Orientation Map of the proposed project.

Estimated cost of the project:

$25.0 million (Transmission Dollars)

Manner in which the project is expected to be financed:

2009 – 2013 approved capital budget.

Projected date for the start of construction of the project:

June 1, 2011

Estimated date of completion of the project:

May 31, 2012

Estimated in-service date of the project:

May 31, 2012

Proposed general location:

The new line will run between the existing San Luis Valley Substation and Walsenburg Substation in south-central Colorado.

Prudent avoidance measures being evaluated for transmission facilities:

The only prudent avoidance measure possible on this project is the application of reverse phasing. The individual phases will typically have currents flow into the substation tap in one direction, and out of the substation tap in the opposite direction. This provides the desired reverse phasing and reduction in EMF. Audible noise issues are being addressed through the application of modeling techniques in the "Enviro" modeling program, and/or using different design techniques. Audible noise issues are also being addressed through the proper handling of conductor and hardware to avoid abrasions or damage that may cause corona noise. Transmission Engineering has designed the project to limit the noise from the transmission line to 50 d(B)A or less.

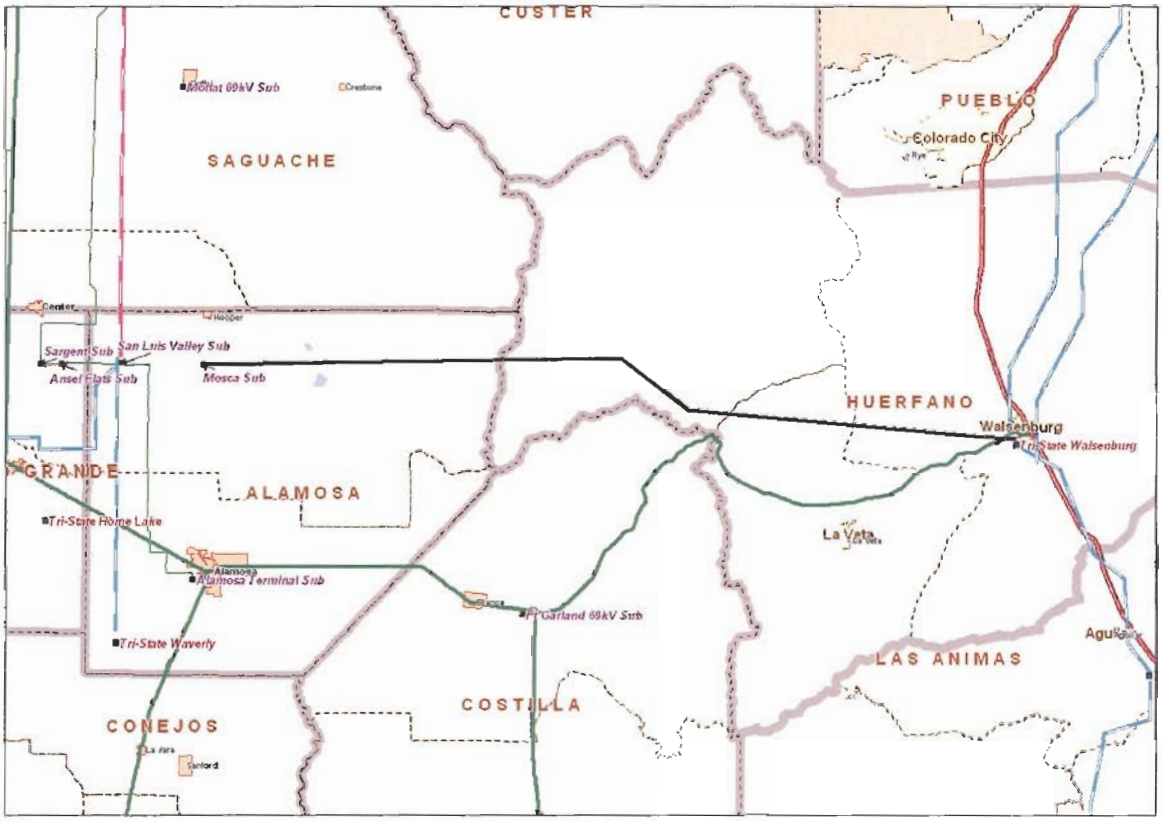

Figure 14: Approximate Location of the San Luis - Walsenburg 230kV Transmission Line

Previously Filed Projects

Previously Filed Rule 3206 Projects

Item #	Project Name	Change In Status?	Reason For Change
	2008 ISD Projects:		
1	Distribution (PSCo) Imboden 230/13.8kV	Yes	Moved from 5/07 to 2/08 due to siting issues
2	Plains End (II) 230kV	No	Scheduled for Completion 4/08
3	Brick Center 230/115kV Substation (IREA Transmission Service)	No	Scheduled for Completion 5/08
4	Distribution (PSCo) Isabelle 230/13.2kV Substation	Yes	Moved from 2/08 to 6/08 due to permitting issues
5	Daniels Park – Castle Rock 115kV Uprate	Yes	Moved from 5/08 to 11/08 due to equipment delivery
6	Starkey Gulch 230kV Load Delivery and Transmission Line	Yes	Moved from 3/08 to 7/08 due to permitting issues
	2009 ISD Projects		
7	Hartsel 230kV (IREA Load Service)	Yes	Moved from 11/08 to 3/09 due to Metering Unit delays
8	Todd Creek 115kV (TSG&T Load Service)	Yes	Scheduled for Completion 5/09 due to changes in customer requirements
9	Powhaton 230/13.8kV Substation	No	Scheduled for Completion 5/09
10	Happy Canyon 115kV (IREA Load Service)	No	Scheduled for Completion 5/09
11	Sandown – Leetsdale 115kV Underground Line (Constructed 230kV)	No	CPCN Granted 1/07 Scheduled for Completion 10/09

Item #	Project Name	Change In Status?	Reason For Change
	2010 ISD Projects		
12	Chambers 230/115kV Transmission Intertie	Yes	Moved from 5/08 to 5/10 due to Permitting and ROW issues
13	Comanche – Daniels Park 345kV Line	Yes	CPCN Granted 12/06 Moved from 5/09 to 10/10
	2011 ISD Projects		
14	Midway – Waterton 345kV Line	Yes	Scheduled for Completion 5/11 due to cancellation of Squirrel Creek Generator

Section (j) Projects

Rule 3206 Section (j) Projects – 2008

Item #	Project Name
	2007 Reported/Completed Projects:
1	Denver Terminal – Dakota – Arapahoe 230kV Line
2	Cedar Creek Wind Project
3	Spindle Switching Station
4	Homestead Substation (IREA Load Service)
5	Soda Lakes Substation (IREA Load Service)
6	Distribution (PSCo) AM Alma Substation
7	Distribution (PSCo) Berthoud Substation
8	Una Orchard Substation
9	Twin Buttes Wind Project
10	Peetz Logan Wind Project
11	Fort St. Vrain – Niwot Line Upgrade
12	Lafayette – Erie Line Relocation
13	Parkway Substation (IREA Load Service)

CERTIFICATE OF SERVICE

I hereby certify that on this 30th day of April 2008, the original and ten (10) copies of the foregoing **"RULE 3206 REPORT- PROPOSED CONSTRUCTION OR EXTENSION OF TRANSMISSION FACILITIES- 2009 THROUGH 2011 FOR PUBLIC SERVICE COMPANY OF COLORADO** were hand delivered to:

Doug Dean, Director
Colorado Public Utilities Commission
1560 Broadway, Suite 250
Denver, CO 80202

and a copy was hand delivered to:

James Greenwood
Director, Office of Consumer Counsel
1560 Broadway, Suite 200
Denver, CO 80203

and a copy was delivered via U.S. Mail to:

Bill Vidal
Manager of Public Works
201 W. Colfax, Dept. 608
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