Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Revisions

Item No.	Table No.	Schedule/Workpaper	Item Description	Revisions Explanations	Discovery Question From	Date Revisions Made - Version
1	8	WP_B-2	Plant Related- Allocated to Transmission	Revised the Adjustment (Col. (d)) to Common Intangible to include the ADIT adjustment related to FERC 302 and AGIS. The impact of this correction will increase the revenue requirement by \$5,252	HCE1.8-10	V2 - 1/14/22
2	9	WP_B-3	Total Related to All Plant	Revised the formula in Adjustment (Col. (d)) to Total Related to All Plant to include cells F50:51. There is no impact to the revenue requirement as the amounts in Adjusted Average Balance (Col. (e)) used the correct formula.	HCE1.8-12	V2 - 1/14/22
3	4	ATRR Est.	Excess ADIT Amortization (Credit) (Note Q) Deficient ADIT Amortization (Debit) (Note Q)	Revised the Total (Col. 3) to reflect the natural sign of excess and deficient ADIT Amortization. There is no impact to the revenue requirement as the amounts in Total Transmission (Col. 5) used the correct signage.	HCE1.8-3/4	V2 - 1/14/22
4	33	WP_Cost per Unit	Total Cost	0 0	N/A; self-discovered.	V2 - 1/14/22
5	35	Schedule 16	Wind Nameplate Capacity		N/A; self-discovered.	V2 - 1/14/22
6	36	WP_Installed Cost	Production Investment	•	N/A; self-discovered.	V2 - 1/14/22

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Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Summary of Estimated Rates

Line No.	Description	Reference	Ť	ansmission Amount						
	Col. (1)	Col. (2)	_	Col. (3)			-			
1 2	Revenue Requirement	ATRR Est. Line 138		299,929,357						
3	Prior Period Correction True up Adjustment Interest on Prior Period Correction True Up Adjustment	WP_A-2 Line 52 WP_A-2 Line 53		:						
5 6	Estimated Revenue Requirement with True Up	Sum Lines 1 through 4	\$	299,929,357						
7 8	Divisor	WD 1415-45 Oct (-)		074 000						
9 10 11	Transmission Network Load	WP_I-1 Line 15, Col. (g)		6,071,683						
12 13	Annual Cost (\$/kW-Yr)	Line 6 / Line 9	\$	49.39800	/kW-year					
14 15	Network & Point-to-Point Rate (\$/kW-Mo)	Line 12 / 12	\$		/kW-month					
16 17	Weekly P-To-P Rate Daily P-To-P Rate (Capped at weekly rate)	Line 12 / 52 Line 16 / 6	\$ \$		/kW-week /kW-day					
18	On Peak Hourly P-To-P Rate (Capped at weekly fate)	(Line 17 / 16) X 1,000	э \$	9.875						
19	Off Peak Hourly P-To-P Rate	((Line 16 / 7) / 24) X 1,000	\$	5.650						
20 21	FERC Annual Charge	(Note 1)	\$	0.0887	/MWh					
22 23	A 10 -	Complete Defen (0)								
24 25	Ancilia	ry Service Rates (2)					-			
26 27	Schedule 1- Scheduling, System Control and Dispatch Monthly Point-to-Point Delivery	Schedule 1 Line 18	\$	0.051	/kW-month					
28	Weekly Point-to-Point Delivery	Schedule 1 Line 19	\$		/kW-week					
29	Daily Point-to-Point Delivery	Schedule 1 Line 20	\$		/kW-day					
30 31	Hourly Point-to-Point Delivery Network Integration Delivery	Schedule 1 Line 21 Schedule 1 Line 18	\$ \$	0.070	/MWh /kW-month					
32	Ancillary Service Delivery	Schedule 1 Line 18	\$		/kW-month					
33										
34 35	Schedule 2- Reactive Supply and Voltage Control From Gene	eration Sources Service Schedule 2 Line 24	\$	0.4040	//// month					
35	Monthly Point-to-Point Delivery Weekly Point-to-Point Delivery	Schedule 2 Line 24 Schedule 2 Line 25	\$ \$		/kW-month /kW-week					
37	Daily Point-to-Point Delivery	Schedule 2 Line 26	ŝ		/kW-day					
38	Daily Point-to-Point Delivery off Peak	Schedule 2 Line 27	\$		/kW-day					
39	Hourly Point-to-Point Delivery	Schedule 2 Line 28	\$	1.0000						
40 41	Hourly Point-to-Point Delivery off Peak Network Integration Delivery	Schedule 2 Line 29 Schedule 2 Line 24	\$ \$	0.5420	/MVVn /kW-month					
42	Ancillary Service Delivery	Schedule 2 Line 24	\$		/kW-month					
43 44	Schedule 3 and 3A- Regulation and Frequency Response Set	rvice		Load	Non-VE	२		Wind		Solar
	Reserved Capacity Factor applicable to network load,									
45 46	reserved capacity, or nameplate capacity Monthly Point-to-Point Delivery	Schedule 3 and 3A Line 30 Schedule 3 and 3A Line 32	\$	0.96% 7.705	0.07% \$	7.705	\$	2.03% 7.705	\$	1.10% 7.705
47	Weekly Point-to-Point Delivery	Schedule 3 and 3A Line 33	\$	1.778	\$	1.778	\$	1.778	\$	1.778
48	Daily Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 34	\$	296.337	\$ 2	96.337	\$	296.337	\$	296.337
49	Daily Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 35	\$	254.003		54.003	\$	254.003	\$	254.003
50 51	Hourly Point-to-Point Delivery on Peak Hourly Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 36 Schedule 3 and 3A Line 37	\$ \$	18.521 10.583		18.521 10.583	\$ \$	18.521 10.583	\$ \$	18.521 10.583
52	Network Integration Delivery	Schedule 3 and 3A Line 38	\$	7.705	\$	7.705	\$	7.705	\$	7.705
53	Ancillary Service Delivery	Schedule 3 and 3A Line 39	\$	7.705	\$	7.705	\$	7.705	\$	7.705
54 55	Schedule 5- Operating Reserve- Spinning Reserve Service									
	Reserved Capacity Factor applicable to network load or									
56	reserved capacity	Note 3	•	3.50%	x monthly Load					
57 58	Monthly Point-to-Point Delivery Weekly Point-to-Point Delivery	Schedule 5 Line 22 Schedule 5 Line 23	\$ \$		/kW-month /kW-week					
59	Daily Point-to-Point Delivery	Schedule 5 Line 24	\$		/kW-day					
60	Daily Point-to-Point Delivery off Peak	Schedule 5 Line 25	\$	0.236	/kW-day					
61	Hourly Point-to-Point Delivery on Peak	Schedule 5 Line 26	\$	17.188						
62 63	Hourly Point-to-Point Delivery off Peak Network Integration Delivery	Schedule 5 Line 27 Schedule 5 Line 22	\$ \$	9.833	/MWh /kW-month					
64	Ancillary Service Delivery	Schedule 5 Line 22	\$		/kW-month					
65										
66	Schedule 6 - Operating Reserve - Supplemental Reserve Serv Reserved Capacity Factor applicable to network load or	vice								
67	reserved capacity	Note 3		3.50%	x monthly Load					
68	Monthly Point-to-Point Delivery	Schedule 6 Line 22	\$		/kW-month					
69	Weekly Point-to-Point Delivery	Schedule 6 Line 23	\$	0.480	/kW-week					
70	Daily Point-to-Point Delivery	Schedule 6 Line 24	\$		/kW-day					
71 72	Daily Point-to-Point Delivery off Peak Hourly Point-to-Point Delivery on Peak	Schedule 6 Line 25 Schedule 6 Line 26	\$ \$	0.069	/kW-day /MWh					
73	Hourly Point-to-Point Delivery off Peak	Schedule 6 Line 27	\$	2.875						
74	Network Integration Delivery	Schedule 6 Line 22	\$	2.078	/kW-month					
75	Ancillary Service Delivery	Schedule 6 Line 22	\$	2.078	/kW-month					
76 77	Schedule 16 - Flex Reserve									
78	Reserve Obligation	Schedule 16 Line 29		20.98%	x monthly Load					
79	Monthly Point-to-Point Delivery	Schedule 16 Line 31	\$	6.369	/kW-month					
80	Weekly Point-to-Point Delivery	Schedule 16 Line 32	\$	1.470	/kW-week					
81	Daily Point-to-Point Delivery	Schedule 16 Line 33	\$	244.968						
82	Daily Point-to-Point Delivery off Peak	Schedule 16 Line 34	\$	209.973						
83	Hourly Point-to-Point Delivery on Peak Hourly Point-to-Point Delivery off Peak	Schedule 16 Line 35 Schedule 16 Line 36	\$	15.310						
84	Hourly Point-to-Point Delivery off Peak Network Integration Delivery	Schedule 16 Line 36 Schedule 16 Line 37	\$ \$	8.749 6.369	/MWh /kW-month					
		OULEGUIE TO LINE 37	Φ							
85 86	Ancillary Service Delivery	Schedule 16 Line 38	\$	6 360	/kW-month					

Note 1. The FERC's annual charge per MWh is established by the Commission annually, and is assessed to the Transmission Owner, and is passed through to the Transmission Customers. Note 2. Ancillary Service Schedules 2, 3, 5, 6 will be based on actual data from the latest FERC Form No. 1. These schedules will be updated annually with the Annual Update but will not be subject to the True-up provision. Ancillary Service Schedule 1 will be updated annually, will be based on forecast data and will be subject to the True-up provision. Note 3. Fixed value that cannot change without a Section 205 or 206 filing.

Table 2 Est. Rates

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Actual Rates and True-up

Table 3 Actual Rates

Line No.		Reference	R	ctual lates		timated Rates	up) (nce (True- (Note 1)	_
	Col. (1)	Col. (2)	C	ol. (3)	(Col. (4)	Col. (5) = (3) - (4)	
1 2	Revenue Requirement	ATRR Act & Est. Line 138	\$	-	\$29	9,929,357	\$	-	
3	Divisor								
4	Transmission Network Load	WP I-1 Line 15		-		6,071,683		-	
5		_							
6	Rates								
7 8	Annual Cost (\$/kW-Yr)	Line 1 / Line 4	\$	-	\$	49.398	\$	-	/kW-year
9	Network & Point-to-Point Rate (\$/kW-Mo)	Line 7 / 12	\$	-	\$	4.117	\$	-	/kW-month
10							·		
11	Weekly P-To-P Rate	Line 7 / 52	\$	-	\$	0.950	\$	-	/kW-week
12	Daily P-To-P Rate (Capped at weekly rate) On Peak Hourly P-To-P Rate (Capped at	Line 11 / 6	\$	-	\$	0.158	\$	-	/kW-day
13	weekly & daily rate)	(Line 12 / 16) X 1,000	\$	-	\$	9.875	\$	-	/MWh
14	Off Peak Hourly P-To-P Rate	((Line 11 / 7) / 24) X 1,000	\$	-	\$	5.650	\$	-	/MWh
15	-								
16									
17		Ancillary Service Rates (Note 2)						_
18									_
19	Schedule 1- Scheduling, System Control and								
20	Monthly Point-to-Point Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.051	\$	-	/kW-month
21	Weekly Point-to-Point Delivery	Schedule 1 Line 42 & 19	\$	-	\$	0.012	\$	-	/kW-week
22	Daily Point-to-Point Delivery	Schedule 1 Line 43 & 20	\$	-	\$	0.002	\$	-	/kW-day
23	Hourly Point-to-Point Delivery	Schedule 1 Line 44 & 21	\$	-	\$	0.070	\$	-	/MWh
24	Network Integration Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.051	\$	-	/kW-month
25	Ancillary Service Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.051	\$	-	/kW-month

Note 1. The True-up calculations will include interest pursuant to Section 35.19a of the FERC's regulations. Interest will be calculated from the beginning of the Rate year to the date the refunds or surcharges are billed. Note 2. Ancillary Service Schedule 1 is the only Ancillary Services rate that is subject to true up.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Annual Transmission Revenue Requirements- Estimated

Table 4 ATRR Est.

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allo	cator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)		Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)				
2	Production	WP_B-1 Col. (d), Line 2	7,474,868,312	NA	0.00%	
3	Transmission	WP_B-1 Col. (d), Line 3	2,885,235,823	DA	100.00%	2,885,235,823
4	Distribution	WP_B-1 Col. (d), Line 4	6,292,824,907	NA	0.00%	-
5	General Plant	WP_B-1 Col. (d), Line 5	375,961,209	W/S	10.56%	39,714,595
6	Intangible Plant	WP_B-1 Col. (d), Line 6	85,820,893	W/S	10.56%	9,065,675
7	Common Intangible	WP_B-1 Col. (d), Line 7	535,311,045	CE	7.46%	39,938,234
8	Common General	WP_B-1 Col. (d), Line 8	566,616,430	CE	7.46%	42,273,851
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	18,216,638,618	~~	40 -00/	3,016,228,177
10		Line 9, Col (5) divided by Col (3)		GP=	16.56%	
11		(Nata A)				
12	ACCUMULATED DEPRECIATION	(Note A) WP B-1 Col. (d), Line 12	2,417,821,482		0.000/	
13	Production Transmission	WP_B-1 Col. (d), Line 12 WP_B-1 Col. (d), Line 13		NA DA	0.00%	-
14	Distribution		583,339,110		100.00%	583,339,110
15		WP_B-1 Col. (d), Line 14	1,687,004,187	NA	0.00%	15 826 262
16 17	General Plant Intangible Plant	WP_B-1 Col. (d), Line 15 WP_B-1 Col. (d), Line 16	149,820,502	W/S W/S	10.56% 10.56%	15,826,262
18	Common Intangible	WP_B-1 Col. (d), Line 17	64,290,364 251,030,142	CE	7.46%	6,791,301 18,728,738
19	Common General	WP_B-1 Col. (d), Line 18	243,174,496	CE	7.46%	18,142,648
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	5,396,480,282	0L	7.4070 -	642,828,059
20	TOTAL ACCOMOLATED DEFRECIATION	Sulli Lilles 15 tillougit 19	5,590,400,202			042,828,039
22	NET ACQUISITION ADJUSTMENT	(Note B)				
22	Production	WP B-4 Col.(i) Line 15	149,727,878	NA	0.00%	
23	Transmission Serving Production	WP B-4 Col.(j) Line 15	7,991,704	NA	0.00%	-
24 25				DA	100.00%	4 109 220
	Transmission Serving Transmission	WP_B-4 Col.(k) Line 15	4,198,339	DA	100.00%	4,198,339
26 27	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	161,917,921			4,198,339
27 28	NET DI ANT IN SERVICE	(Noto A)				
28 29	NET PLANT IN SERVICE Production	(Note A) Line 2 minus 13 plus 23 plus 24	5,214,766,412			
	Transmission		2,306,095,052			2,306,095,052
30	Distribution	Line 3 minus 14 plus 25	4,605,820,720			2,306,095,052
31		Line 4 minus 15				
32 33	General Plant	Line 5 minus 16	226,140,706 21,530,529			23,888,333
	Intangible Plant	Line 6 minus 17				2,274,374
34 35	Common Intangible Common General	Line 7 minus 18	284,280,903			21,209,495
36	TOTAL NET PLANT IN SERVICE	Line 8 minus 19	<u>323,441,934</u> 12,982,076,257		-	24,131,203
30	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35 Line 36, Col (5) divided by Col (3)	12,962,076,257	NP=	18.31447%	2,377,598,457
38		Line 36, Col (5) divided by Col (3)		NP-	10.3144770	
39		(Note C)				
39 40	OTHER RATE BASE ITEMS	(Note C)	(111 209 722)	DA	0.00%	
	Account No. 281	WP_B-2 Col (c) & (e), Line 4	(111,298,722)		0.00%	(550 748 063)
41	Account No. 282 Account No. 283	WP_B-2 Col (c) & (e), Line 31	(2,919,909,441)	DA DA		(550,748,963)
42		WP_B-2 Col (c) & (e), Line 92	(144,052,670)			(5,352,420)
43 44	Account No. 190	WP_B-3 Col (c) & (e), Line 84	627,336,943	DA DA		50,190,139
	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 - Deficient ADIT	10,053,111			1,604,451
45	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Exess ADIT	(12,537,889)	DA W/S	10.56%	(23,774)
46 47	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Col (e), Line 14	45.040.050			-
47	Account No. 255 Account No. 107 (CWIP) (Note E)	267.8.h	15,849,858	DA DA	0.00% 100.00%	-
48		WP_B-8 Col (a), Line 16	-	DA		-
49 50	Net Pre-Funded AFUDC on CWIP included (Note E)	WP_B-8 Col (d), Line 16	=	DA	100.00% 100.00%	-
50 51	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Est. Line 144 WP B-Inputs Est. Line 144	-	DA	100.00%	-
52	Unamortized Balance of Extraordinary Property Loss (Note E) TOTAL OTHER RATE BASE ITEMS		(2,534,558,809)	DA	100.00 %	(504,330,567)
	TOTAL OTHER RATE DASE ITEMS	Sum Lines 40 through 51	(2,534,556,609)			(504,550,567)
53 54		WD B Innute Eat Line 144		TP	91.47%	
	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Est. Line 144	-	IP	91.4770	-
55	WORKING CAPITAL					
56 57		(Nata C)				
57 59	Cash Working Capital	(Note G)	4 554 700	тр	91.47%	-
58 50	Materials & Supplies - Transmission	WP_B-6 Line 29	1,551,728	TP		1,419,381
59 60	Materials & Supplies - Other Broparments (Account 165) Plant Polated	WP_B-6 Line 31	(917,250)	NP	18.31%	(167,990)
60	Prepayments (Account 165) Plant Related	WP_B-5 Line 8	3,177,343	NP	18.31%	581,913
61	Prepayments (Account 165) Labor Related	WP_B-5 Line 19	2,229,804	W/S	10.56%	235,545
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 23	2,195,756	TP	91.47%	2,008,480
63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 47	5,981,281	NA	0.00%	
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	14,218,661			4,077,330
65		Line 00 shus 50 shus 51 h - 01	40 404 700 400			/ 077 0/5 000
66	RATE BASE	Line 36 plus 52 plus 54 plus 64	10,461,736,108		-	1,877,345,220
67		1. 100	7.000/			7.000
68	Rate of Return	Line 166	7.09%			7.09%
69 70	PETLIPN (Poto Poco * Poto of Potum)	Line 66 times Line 69	744 707 000			400 400 770
70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68	741,737,090		=	133,103,776
	EXDENSE TAVES & DEVENUE					Total
_ine No.	EXPENSE, TAXES & REVENUE REQUIREMENTS, CALCULATION	Reference/Notes	Total	A11-	cator (Note O)	Total
	Col. (1)	Col. (2)	Col. (3)	AllO	cator (Note O) Col. (4)	Col. (5)
	OUI. (1)	GOI. (2)	001. (3)		001. (4)	001. (3)
71	OPERATION & MAINTENANCE EXPENSE					
71 72		W/P C 1 Line 31	64 050 000			
72	Transmission	WP_C-1 Line 31	61,352,002			
73	Less Total Account 561	WP_C-1 Line 36	(8,486,261)			
74	Add Back Account 561.4	WP_C-1 Line 5	-			
75	Add Back Account 561.5	WP_C-1 Line 6	184,620			
	Add Back Account 561.6	WP_C-1 Line 7				
76	Add Back Account 561.7	WP_C-1 Line 8	202,487			
77						
77 78	Add Back Account 561.8	WP_C-1 Line 9	3,427,823			
77 78 79	Add Back Account 561.8 Less Total Account 565 (Note H)	WP_C-1 Line 9 WP_C-1 Line 13	3,427,823 (23,224,081)			
77 78	Add Back Account 561.8	WP_C-1 Line 9		TP	91.47% –	30,603,077

Transmiss	vice Company of Colorado ion Formula Rate Template nths Ended December 31, 2022					Table 4 ATRR Est.
83	Administrative and General (Note I)	WP C-2 Line 15	165,583,509			
84	Less: Acc. 924, Property Insurance	WP C-2 Line 5	(6,520,127)			
85	Balance of A & G	Sum Lines 83 through 84	159,063,382	W/S	10.56%	16,802,632
86	Plus: Account 924, Property Insurance	Line 84	6,520,127	NP	18.31%	1,194,127
87	Account 928 - Transmission Specific	WP C-4 Line 6	0,520,127	DA	100.00%	1,134,127
88	A & G Subtotal	Sum Lines 85 through 87	165,583,509	DA	100.00 %	17,996,759
89	A & G Subiolai	Sum Lines 65 through 67	105,565,509			17,990,759
		Line Of also Line OO	100 010 000			40,500,005
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	199,040,099			48,599,835
91						
92						
93	DEPRECIATION AND AMORTIZATION EXPENSE					
94	Transmission	WP_B-1 Line 24 Col. (d)	54,431,372	DA	100.00%	54,431,372
95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-8 Col (f), Line 18	-	DA	100.00%	-
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP_B-Inputs Est. Line 144	-	DA	100.00%	-
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 144	-	DA	100.00%	-
98	General	WP_B-1 Line 26 Col. (d)	13,585,302	W/S	10.56%	1,435,081
99	Intangible	WP_B-1 Line 27 Col. (d)	6,831,309	W/S	10.56%	721,624
100	Common Intangible	WP_B-1 Line 28 Col. (d)	50,892,983	CE	7.46%	3,797,000
101	Common General	WP B-1 Line 29 Col. (d)	42,684,977	CE	7.46%	3,184,621
102	Acquisition Adjustment Amortization (Note F)	WP B-4 Line 15 Col. Col. (o)	96,515	DA	100.00%	96,515
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	168,522,457			63,666,212
104		5				
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP D-1 Line 5	13,683,585	W/S	10.56%	1,445,463
107	Plant Related	WP D-1 Line 9	190,990,800	NP	18.31447%	34,978,953
107	Miscellaneous	WP D-1 Line 12	(750,000)	NA	0.00%	04,070,000
100	TOTAL OTHER TAXES	Sum Lines 106 through 108	203,924,385	INA.	0.0070	36,424,416
110	TOTAL OTHER TAXES	Sum Lines 100 through 100	203,924,303			30,424,410
111	INCOME TAXES	(Note K)				
		(NOLE K)	04 50%			
112	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		24.59%			
113	CIT=(T/1-T) * (1-(WCLTD/R)) =		25.11%			
114	where WCLTD=(line 153) and R= (line 156)					
115	and FIT, SIT & p are as given in Note K.		1 0001			
116	1/(1 - T) = (from ln 110)		1.3261			
117	Amortized Investment Tax Credit (enter negative)	Company Records-FF1 pg. 266	(2,238,899)			
118						
119	Excess ADIT Amortization (Credit) (Note Q)	WP_B-2 - Exess ADIT	(26,682,290)			(2,765,310)
120	Deficient ADIT Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT	6,323,092			512,379
121						
122	Income Tax Calculation	Line 70 times Line 113	186,250,183			33,422,358
123	ITC adjustment	Line 116 times Line 117	(2,969,004)	NP	18.31%	(543,757)
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119	(35,383,384)			(3,667,078)
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120	8,385,053			679,466
126	TOTAL INCOME TAXES	Sum Lines 122 through 125	156,282,847			29,890,988
127		5				
128						
129	REVENUE CREDITS	(Note L)				
130	Account No. 454 (Rent from Transmission Facilities)	WP E-1 Line 4	3,103,661	DA	100%	3,103,661
131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP E-1 Line 14	-	WS	10.56%	-
132	Account No. 456.0 (Revenue from Schedule 18)	WP E-1 Line 9	490,846	DA	100%	490,846
132	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_E-1 Line 9 WP_F-1 Line 42 Col. (b)	6,873,661	DA	100%	6,873,661
133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 42 Col. (b) WP_F-1 Line 42 Col. (c)	560,798	DA	100%	560,798
135	Settlement Credit	Note P	726,905	DA	100%	726,905
136	Total Revenue Credits		11,755,870			11,755,870
137						
138	REVENUE REQUIREMENT		1,457,751,008			299,929,357

Line No.	SUPPORTING CALCULATIONS Col. (1)	Reference/Notes Col. (2)	Total Col. (3)		tor (Note O) Col. (4)	Total Transmission Col. (5)
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)				
140	Transmission plant	WP B-1 Col. (a), Line 3				3,154,753,572
141	Transmission related Acquisition Adjustment	WP B-4 Col. (c), Line 15				5,308,257
142	Total Transmission Plant	Sum Lines 139 through 140				3,160,061,829
143	Eliminate Generator Step-up facilities	WP B-Inputs Est. Line 119				(269,517,749)
144	Transmission plant included in OATT Trans Rate	Sum Lines 141 through 142				2,890,544,080
145 146	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142			TP=	91.4710%
147	WAGES & SALARY ALLOCATOR (W/S)					
148	Production	Company Records	67,550,936	NA	0.00%	-
149	Transmission	WP C-1 Line 31 Col. (b)	16,509,515	TP	91.47%	15,101,418
150	Regional Market	Company Records	360,608	NA	0.00%	-
151	Distribution	Company Records	44,853,046	NA	0.00%	-
152	Other	Company Records	13,684,611	NA	0.00%	-
153	Total	Sum Lines 148 through 152	142,958,716			15.101.418
154		5				
155 156	W/S Allocator	Line 153, Col. Col. (5) divided by Col. Col. (3)			W/S=	10.56%
157	Common to Electric Transmission Allocator	Common Plant to Electric (Common Plant Stu	udy)			70.6278%
158		W/S Allocator, Line 155				10.56%
159		Line 157 times Line 158			CE=	7.46%
160						
161						
162	RETURN	(Note N)	\$	%	Cost	Weighted
163	Long Term Debt	WP G-1 Col (n), Line 6	6,734,615,386	43.80%	3.73%	0.0163
164	Preferred Stock	WP G-1 Col (n), Line 8	-	0.00%	0.00%	0.0000
165	Common Stock	WP G-1 Col (n), Line 14	8,640,535,916	56.20%	9.72%	0.0546
166	Total	Sum Lines 163 through 165	15,375,151,302		ROR=	7.09%
167 168		-				

Table 4 ATRR Est.

Public Service Company of Colorado Transmission Formula Rate Template

Notes:

I weive we	onthis Ended December 31, 2022		
169	PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC		2020 FERC Form 1
170			
171	Total Electric Plant in Service	207, Ln.100, Col. (g)	16,280,163,135
172	Common PIS Allocated to Electric	356	698,270,471
173	Electric Plant Held for Future Use	214, Ln. 47, Col. (d)	27,409,170
174	Electric Construction Work in Progress	216, Ln. 43, Col. (b)	313,091,628
175	Common CWIP Allocated to Electric	356	55,464,165
176	Total Electric Plant	Sum Lines 171 through 175	17,374,398,569
177	Total Utility Plant	110, Ln. 4, Col. (c)	23,782,194,480
178			
179	Electric Plant to Total Plant Allocation Factor	Line 176 divided by Line 177	73.06%

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

A	Gross Plant	Accumulated	I Depreciatio	n Reserves	will be the	average of	thirteen	monthly baland	ces.

Transmission serving transmission related amounts associated with the Calpine Acquisition are included. В Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.

- The Net Acquisition Adjustment will be the average of thirteen monthly balances. Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory С assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility close to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, Actual.
- The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances D
- F related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts
- Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket. Includes only transmission related or functionally booked as transmission land held for future use.
- Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval G
- н
- Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system. Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission. General Advertising Expenses (FERC Account 930.1) will be excluded. All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP_C-2, Note 4.
- Includes only FICA, unemployment, property, and other assessments charged in the current year. J
- Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template, κ The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p
 - "the percentage of federal income tax deductible for state income taxes" PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30). Inputs Required FIT = 21.00% SIT=

p =

(State Income Tax Rate or Composite SIT) 4.55% (percent of FIT deductible for state purposes) 0.00%

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect. Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein.

- L FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense
- Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Μ Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates
- or is otherwise not eligible to be recovered under this Tariff.
- Ν
- Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order. 0
- The calculation of the GP Allocator is found on Line 10. The calculation of the NP Allocator is found on Line 37. The calculation of the w/s Allocator is found on Line 147.
 - The calculation of the **CE** Allocator is found on Line 151.
- The calculation of the TP Allocator is found on Line 137. The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be P changed without a Section 205 or 206 filing.

Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)). Amortizations of excess/deficient deferred income taxes resulting from the

enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up) Q

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Annual Transmission Revenue Requirements- Actual

Table 5 ATRR Act

ine No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allocator	(Note O)	Transmissior
	Col. (1)	Col. (2)	Col. (3)	Col.		Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)	0011 (0)	00.	(.)	0011 (0)
2	Production	WP B-1 Col. (d), Line 2	-	NA	0.00%	
3	Transmission	WP B-1 Col. (d), Line 3	-	DA	100%	
4	Distribution	WP B-1 Col. (d), Line 4		NA	0.00%	
5	General Plant	WP B-1 Col. (d), Line 5		W/S	0.00%	
			-	W/S	0.00%	
6	Intangible Plant	WP_B-1 Col. (d), Line 6	-			
7	Common Intangible	WP_B-1 Col. (d), Line 7	-	CE	0.00%	
8	Common General	WP_B-1 Col. (d), Line 8		CE	0.00%	
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	-			
10		Line 9, Col. (5) divided by Col. (3)		GP=	0.00%	
11						
12	ACCUMULATED DEPRECIATION	(Note A)				
13	Production	WP B-1 Col. (d), Line 12	-	NA	0.00%	
14	Transmission	WP B-1 Col. (d), Line 13	-	DA	100%	
15	Distribution	WP B-1 Col. (d), Line 14	-	NA	0.00%	
16	General Plant	WP B-1 Col. (d), Line 15	_	W/S	0.00%	
17	Intangible Plant	WP B-1 Col. (d), Line 16	_	W/S	0.00%	
			-			
18	Common Intangible	WP_B-1 Col. (d), Line 17	-	CE	0.00%	
19	Common General	WP_B-1 Col. (d), Line 18		CE	0.00%	
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	-			
21						
22	NET ACQUISITION ADJUSTMENT	(Note B)				
23	Production	WP B-4 Col.(i) Line 15	-	NA	0.00%	
24	Transmission Serving Production	WP B-4 Col.(j) Line 15	-	NA	0.00%	
25	Transmission Serving Transmission	WP B-4 Col.(k) Line 15		DA	100.00%	
26	TOTAL NET ACQUISITION ADJUSTMENT	= ()		DA		
	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	-			
27						
28	NET PLANT IN SERVICE	(Note A)				
29	Production	Line 2 minus 13 plus 23 plus 24	-			
30	Transmission	Line 3 minus 14 plus 25	-			
31	Distribution	Line 4 minus 15	-			
32	General Plant	Line 5 minus 16	-			
33	Intangible Plant	Line 6 minus 17				
34	5	Line 7 minus 18				
	Common Intangible		-			
35	Common General	Line 8 minus 19			-	
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35	-			
37		Line 36, Col (5) divided by Col (3)		NP=	0.00%	
38						
39	OTHER RATE BASE ITEMS	(Note C)				
40	Account No. 281	WP B-2 Col. (c) & (e), Line 4	-	DA	0.00%	
41	Account No. 282	WP B-2 Col. (c) & (e), Line 33	_	DA		
42	Account No. 283	WP_B-2 Col. (c) & (e), Line 89		DA		
43			-	DA		
	Account No. 190	WP_B-3 Col. (c) & (e), Line 91	-			
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 - Deficient ADIT		DA		
45	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Exess ADIT		DA		
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Line 14	-	W/S	0.00%	
47	Account No. 255	267.8.h		DA	100.00%	
48	Account No. 107 (CWIP) (Note E)	WP B-8 Col. (a), Line 16	-	DA	100.00%	
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP B-8 Col. (d), Line 16	_		100.00%	
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144			100.00%	
			-			
51	Unamortized Balance of Extraordinary Property Loss (Note E)	WP_B-Inputs Act. Line 144		DA	100.00% _	
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	-			
53						
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Act. Line 144	-	TP	0.00%	
55						
56	WORKING CAPITAL					
57	Cash Working Capital	(Note G)	-			
58	Materials & Supplies - Transmission	WP_B-6 Line 29	-	TP	0.00%	
59	Materials & Supplies - Other	WP B-6 Line 31	-	NP	0.00%	
			-			
60	Prepayments (Account 165) Plant Related	WP_B-5 Line 8	-	NP	0.00%	
61	Prepayments (Account 165) Labor Related	WP_B-5 Line 16	-	W/S	0.00%	
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 20	-	TP	0.00%	
63	Prepayments (Account 165) Other Not Allocated	WP_B-5 Line 41		NA	0.00%	
64	TOTAL WORKING CAPITAL	Sum Lines 57 through 63	-		-	
65						
66	RATE BASE	Line 36 plus 52 plus 54 plus 64				
		Line de plus de plus de plus de			-	
67	Data of Datama	1 1 - 100	o			
68	Rate of Return	Line 166	0.00%			0.0
69						
70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68	-		_	
					-	
	EXPENSE, TAXES & REVENUE					Total
ine No.	REQUIREMENTS CALCULATION Col. (1)	Col. (2)	Total Col. (3)	Allocator Col.		Transmissio Col. (5)

REQUIREMENTS CALCULATION	Reference/Notes	Total	Allocator (Note O)	Transmission
Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
OPERATION & MAINTENANCE EXPENSE				
Transmission	WP C-1 Line 31	-		
Less Total Account 561	WP_C-1 Line 36	-		
Add Back Account 561.4	WP_C-1 Line 5	-		
	Col. (1) OPERATION & MAINTENANCE EXPENSE Transmission Less Total Account 561	Col. (1) Col. (2) OPERATION & MAINTENANCE EXPENSE Transmission Transmission WP_C-1 Line 31 Less Total Account 561 WP_C-1 Line 36	Col. (1) Col. (2) Col. (3) OPERATION & MAINTENANCE EXPENSE Transmission WP_C-1 Line 31 - Less Total Account 561 WP_C-1 Line 36 -	Col. (1) Col. (2) Col. (3) Col. (4) OPERATION & MAINTENANCE EXPENSE Transmission WP_C-1 Line 31 - Less Total Account 561 WP_C-1 Line 36 -

Table 5 ATRR Act

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lve Mo	sion Formula Rate Template onths Ended December 31, 2022					
75	Add Back Account 561.5	WP_C-1 Line 6	-			
76	Add Back Account 561.6	WP_C-1 Line 7	-			
77	Add Back Account 561.7	WP_C-1 Line 8	-			
78	Add Back Account 561.8	WP_C-1 Line 9	-			
79	Less Total Account 565 (Note H)	WP_C-1 Line 13	-			
80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34				
81	Transmission Subtotal	Sum Lines 72 through 80	-	TP	0.00%	
82						
83	Administrative and General (Note I)	WP_C-2 Line 15	-			
84	Less: Acc. 924, Property Insurance	WP_C-2 Line 5			0.000/	
85	Balance of A & G	Sum Lines 83 through 84	-	W/S	0.00%	
86	Plus: Account 924, Property Insurance	Line 84 WP C-4 Line 21	-	NP	0.00%	
87 88	Account 928 - Transmission Specific			DA	100.00%	
	A & G Subtotal	Sum Lines 85 through 87	-			
89		Line 01 stud Line 00				
90 91	TOTAL O & M EXPENSE	Line 81 plus Line 88	-			
92 93	DEPRECIATION AND AMORTIZATION EXPENSE					
93 94	Transmission	WP B-1 Line 24 Col. (d)		DA	100.00%	
94 95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-1 Line 24 Col. (d) WP_B-8 Col (f), Line 18	-	DA	100.00%	
95 96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP_B-R COI (1), Line 18 WP B-Inputs Act. Line 144	-	DA	100.00%	
97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP B-Inputs Act. Line 144		DA	100.00%	
98	General	WP B-1 Line 26 Col. (d)	-	W/S	0.00%	
99	Intangible	WP B-1 Line 27 Col. (d)		W/S	0.00%	
100	Common Intangible	WP B-1 Line 28 Col. (d)	_	CE	0.00%	
101	Common General	WP B-1 Line 29 Col. (d)	_	CE	0.00%	
102	Acquisition Adjustment Amortization (Note F)	WP B-4 Line 15 Col. Col. (o)	-	DA	100.00%	
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102				
104						
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP D-1 Line 5	-	W/S	0.00%	
107	Plant Related	WP D-1 Line 9	-	NP	0.00%	
108	Miscellaneous	WP D-1 Line 12	-	NA	0.00%	
109	TOTAL OTHER TAXES	Sum Lines 106 through 108	-			
110						
111	INCOME TAXES	(Note K)				
112	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		24.66%			
113	CIT=(T/1-T) * (1-(WCLTD/R)) =		0.00%			
114	where WCLTD=(line 153) and R= (line 156)					
115	and FIT, SIT & p are as given in Note K.					
116	1 / (1 - T) = (from ln 110)		1.3273			
117	Amortized Investment Tax Credit (enter negative)	FF1 266.8.f				
118						
119	Excess ADIT Amortization (Credit) (Note Q)	WP_B-2 - Exess ADIT				
120	Deficient ADIT Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT				
121		Line 70 times Line 140				
122	Income Tax Calculation	Line 70 times Line 113	-		0.00%	
123	ITC adjustment	Line 116 times Line 117		NP	0.00%	
124	Excess ADIT Amortization (Credit)	Line 116 times Line 119				
125 126	Deficient ADIT Amortization (Debit) TOTAL INCOME TAXES	Line 116 times Line 120				
126	I UTAL INCOME TAXES	Sum Lines 122 through 123	-			
127						
120	REVENUE CREDITS	(Note L)				
129	Account No. 454 (Rent from Transmission Facilities)	WP E-1 Line 4		DA	100%	
130	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 4 WP_E-1 Line 14	-	WS	0.00%	
	Account No. 456.0 (Revenue from Schedule 18)	WP E-1 Line 9	-	DA	100%	
	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_E-1 Line 9 WP_F-1 Line 46 Col. (b)	-	DA	100%	
132 133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP F-1 Line 46 Col. (c)		DA	100%	
133			-	54	10070	
133 134			726 905	DA	100%	
133 134 135	Settlement Credit	Note P	726,905	DA	100%	
133 134			<u>726,905</u> 726,905	DA	100%	

Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	Allocato	r (Note O)	Total Transmission
	Col. (1)	Col. (2)	Col. (3)	Co	. (4)	Col. (5)
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)				
140	Transmission plant	WP B-1 Col (a), Line 3				-
141	Transmission related Acquisition Adjustment	WP_B-4 Col. (c), Line 15				-
142	Total Transmission Plant	Sum Lines 139 through 140			-	-
143	Eliminate Generator Step-up facilities	WP_B-Inputs Act. Line 119				-
144	Transmission plant included in OATT Trans Rate	Sum Lines 141 through 142			_	-
145	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142			TP=	0.00%
146						
147	WAGES & SALARY ALLOCATOR (W/S)					
148	Production	FF1. 354.20.b		NA	0.00%	-
149	Transmission	WP C-1 Line 31 Col. (b)		- TP	0.00%	-
150	Regional Market	FF1. 354.22.b		NA	0.00%	-
151	Distribution	FF1. 354.23.b		NA	0.00%	-
152	Other	FF1. 354.24.b		NA	0.00%	-

Table 5 Public Service Company of Colorado Transmission Formula Rate Template ATRR Act Twelve Months Ended December 31, 2022 Total Sum Lines 148 through 152 153 154 155 W/S Allocator Line 153, Col. Col. (5) divided by Col. Col. (3) W/S= 0.00% 156 Common to Electric Transmission Allocator 157 FF1.356 158 W/S Allocator, Line 155 0.00% 159 Line 157 times Line 158 CE= 0.00% 160 161 162 RETURN (Note N) Weighted Cost 163 Long Term Debt WP G-1 Line 6 0.00% 0.00% 0.0000 164 Preferred Stock WP_G-1 Line 8 WP_G-1 Line 14 0.00% 0.00% 0 0000 165 Common Stock 0.00% 9.72% 0.0000 Sum Lines 163 through 165 ROR= 166 Total 0.0000 167 168 PREPAYMENTS ALL OCATION FACTOR TO ELECTRIC 169 170 171 Total Electric Plant in Service 207, Ln.100, Col. (g) 172 Common PIS Allocated to Electric 356 173 Electric Plant Held for Future Use 214. Ln. 47. Col. (d) Electric Construction Work in Progress 216. Ln. 43. Col. (b) 174 Common CWIP Allocated to Electric 175 356 Total Electric Plant Sum Lines 171 through 175 176 177 Total Utility Plant 110, Ln. 4, Col. (c), plus Ln. 16, Col. (c) 178 Electric Plant to Total Plant Allocation Factor 0.00% Line 176 divided by Line 177 179

General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Notes:

- A Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances
- в Transmission serving transmission related amounts associated with the Calpine Acquisition are included.
- Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Net Acquisition Adjustment will be the average of thirteen monthly balances.
- Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified С as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, D The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the
- Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances Е
- related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket. F
- Includes only transmission related or functionally booked as transmission land held for future use Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval. G
- Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system. н
- Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission General Advertising Expenses (FERC Account 930.1) will be excluded.
- All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP C-2, Note 4. Includes only FICA, unemployment, property, and other assessments charged in the current year. J
- Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template,
- ĸ The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p
 - "the percentage of federal income tax deductible for state income taxes"
 - PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments
 - multiplied by (1/1-T) (page 3, line 30).

Inputs Required:	FIT =		21.00%			
	SIT=		4.63%	(State Income Tax Rate or Composite SI		
	p =		0.00%	(percent of FIT deductible for state purpo		
If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year,						

- PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect. Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein.
- L FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense
- М Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates
- or is otherwise not eligible to be recovered under this Tariff.
- Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. Ν
- If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order. 0 The calculation of the GP Allocator is found on Line 10.
- The calculation of the NP Allocator is found on Line 37.

- The calculation of the w/s Allocator is found on Line 147
- The calculation of the CE Allocator is found on Line 151.
- The calculation of the TP Allocator is found on Line 137.
- Р The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot changed without a Section 205 or 206 filing

Public Service Company of Colorado	Table 6
Transmission Formula Rate Template	WP_A-2
Twelve Months Ended December 31, 2022	

Line <u>No.</u>			
1	Explanation of Prior Period Correction:		
2			
3			
4 5 6 7 8	Rate Year Prior Period Correction Applicable to (input year) Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years) Year Prior Period Correction Settled/Agreed (input) Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year) Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	0 0 0 0	
9 10	I. Revenue Requirement True-up: Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)		
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)		
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)	\$-	:
13 14	II. Volume True-up: Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)		kw
15	Divisor for True-up Year with Prior Period Correction (input)		kw
16	Volume Adjustment (line 14 - line 15)	0	kw
17	Actual Rate (line 10 / line 14)	\$0.0000	
18	Revised Rate (line 11 / line 15)	\$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	\$0	
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	\$0	l

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022

21	III. Interest Calculation:						
22		FERC	Number	Monthly			
23		Quarterly	of Days	Interest			
24	Month/Year	Interest Rates	in Month	Rate			
25				0.0000			
26				0.0000			
27				0.0000			
28				0.0000			
29				0.0000			
30				0.0000			
31				0.0000			
32				0.0000			
33				0.0000			
34				0.0000			
35				0.0000			
36				0.0000			
37				0.0000			
38				0.0000			
39				0.0000			
40				0.0000			
41				0.0000			
42				0.0000			
43				0.0000			
44				0.0000			
45				0.0000			
46				0.0000			
47				0.0000			
48				0.0000			
49	Average Monthly Interest Rate			0.0000			
50							
51	Over/Under Recovery Amount (Ir						\$0
52	Average Monthly Interest Rate (Ir	n 49)				_	0.0000
53	Monthly Interest Recovery Amou	nt (In 51 x In 52)				_	\$0
54							
55	Number of Months for Interest Re	ecovery Amount	(from line 8)				0
56							
57	Interest Recovery Amount (In 55	times In 53)					\$0
58							
59	Prior Period Correction Adjustme				\$0 (Input to An		
60	Interest on Prior Period Correction	on Adjustment (In	157)		\$0 (Input to An	nual Update)	

Note:

The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website. See link to website below.

http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp

Table 6 WP_A-2 Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

mate	

Line No.	Functional Class	Reference	Per Books 13 Month Avg	GSU Reclass 13 Month Avg (1)	Adjustments 13 Month Avg (2)	Adjusted Balance 13 Month Avg
			Col. (a)	Col. (b)	Col. (c)	Col. (d)
1	Plant in Service:		- (-)	- (-)	- (-)	
2	Production Plant	WP B-Inputs Est. Line 17	7,204,414,317	270,453,995	-	7,474,868,312
3	Transmission	WP B-Inputs Est. Line 17	3,154,753,572	(269,517,749)	-	2,885,235,823
4	Distribution (3)	WP_B-Inputs Est. Line 17	6,506,395,859	(603,449)	(212,967,504)	6,292,824,907
5	General (3)	WP_B-Inputs Est. Line 17	501,025,727	(332,798)	(124,731,721)	375,961,209
6	Intangible (3) (4)	WP_B-Inputs Est. Line 17	225,661,356		(139,840,463)	85,820,893
7	Common Intangible (4) (5)	WP_B-Inputs Est. Line 17	603,271,532		(67,960,487)	535,311,045
8	Common General (3)	WP_B-Inputs Est. Line 17	609,141,666		(42,525,237)	566,616,430
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	18,804,664,029	(0)	(588,025,411)	18,216,638,618
10						
11	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP_B-Inputs Est. Line 40	2,375,398,558	42,422,924	-	2,417,821,482
13	Transmission	WP_B-Inputs Est. Line 40	625,550,380	(42,211,270)	-	583,339,110
14	Distribution (3)	WP_B-Inputs Est. Line 40	1,690,702,722	(164,475)	(3,534,060)	1,687,004,187
15	General (3)	WP_B-Inputs Est. Line 40	182,362,804	(47,179)	(32,495,123)	149,820,502
16	Intangible (3) (4)	WP_B-Inputs Est. Line 40	110,787,034		(46,496,670)	64,290,364
17	Common Intangible (4) (5)	WP_B-Inputs Est. Line 40	309,634,395		(58,604,254)	251,030,142
18	Common General (3)	WP_B-Inputs Est. Line 40	249,441,125		(6,266,630)	243,174,496
19	Total Accumulated Depreciation & Amortization	_				
	with Adjustments	Sum Lines 12 through 18	5,543,877,018	-	(147,396,736)	5,396,480,282
20						
21			Per Books	GSU Reclass	Adjustments	Adjusted Balance
22	Depreciation and Amortization Expense: (6)		12 Month Total	12 Month Total (1)	12 Month Total (2)	12 Month Total
23	Production Plant	WP_B-Inputs Est. Line 46	270,999,119	5,186,484	-	276,185,604
24	Transmission	WP_B-Inputs Est. Line 46	59,585,490	(5,154,119)	-	54,431,372
25	Distribution (3)	WP_B-Inputs Est. Line 46	146,737,965	(11,397)	(7,982,069)	138,744,499
26	General (3)	WP_B-Inputs Est. Line 46	23,052,586	(20,969)	(9,446,315)	13,585,302
27	Intangible (3) (4)	WP_B-Inputs Est. Line 46	19,997,010		(13,165,700)	6,831,309
28	Common Intangible (4) (5)	WP_B-Inputs Est. Line 46	52,740,662		(1,847,679)	50,892,983
29	Common General (3)	WP_B-Inputs Est. Line 46	44,977,417		(2,292,441)	42,684,977
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	618,090,249	(0)	(34,734,203)	583,356,046

 Notes:

 1. Generator Step Up's (GSU) are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant

 2. Adjustments are shown on WP_B-Inputs Est. Lines 67, 86, 92

 3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated

 4. Retail related Franchises and Consents are eliminated from FERC 302

 5. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303

 6. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Table 7 WP_B-1

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022

Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Actual						
			Per Books	GSU Reclass	Adjustments	Adjusted Balance
Line No.	Functional Class	Reference	13 Month Avg	13 Month Avg (1)	13 Month Avg (2)	13 Month Avg
1	Plant in Service:		Col. (a)	Col. (b)	Col. (c)	Col. (d)
2	Production Plant	WP B-Inputs Act. Line 17	_		_	
3	Transmission	WP B-Inputs Act. Line 17	-	-	-	
4	Distribution (3)	WP B-Inputs Act. Line 17	-	-	-	-
5	General (3)	WP B-Inputs Act. Line 17	-	-	-	-
6	Intangible (3) (4)	WP B-Inputs Act. Line 17	-	-	-	
7	Common Intangible (4) (5)	WP B-Inputs Act. Line 17	-		-	
8	Common General (3)	WP B-Inputs Act. Line 17	-		-	-
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	-			-
9 10	Total Plant in Service with Adjustments	Sum Lines 2 through 8	-	-	-	-
10	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP B-Inputs Act. Line 40	_		_	
12	Transmission	WP B-Inputs Act. Line 40	-		-	-
14	Distribution (3)	WP B-Inputs Act. Line 40				-
15	General (3)	WP B-Inputs Act. Line 40			-	
16	Intangible (3) (4)	WP_B-Inputs Act. Line 40		-		
10	Common Intangible (4) (5)	WP B-Inputs Act. Line 40	-		-	
17	Common General (3)	WP_B-Inputs Act. Line 40 WP B-Inputs Act. Line 40	-		-	-
10	Total Accumulated Depreciation & Amortization	WF_B-Inputs Act. Line 40	-		-	-
19	with Adjustments	Sum Lines 12 through 18				
20	with Adjustments	Sum Lines 12 through 18	-	-	-	-
20			Per Books	GSU Reclass	Adiustments	Adjusted Balance
22	Depreciation and Amortization Expense: (6)		12 Month Total	12 Month Total (1)	12 Month Total (2)	12 Month Total
23	Production Plant	WP B-Inputs Act. Line 46	-	-	-	-
24	Transmission	WP B-Inputs Act. Line 46	-			- 1
25	Distribution (3)	WP B-Inputs Act. Line 46	-			
26	General (3)	WP B-Inputs Act. Line 46	-			
27	Intangible (3) (4)	WP B-Inputs Act. Line 46	-			
28	Common Intangible (4) (5)	WP B-Inputs Act. Line 46	-		-	-
29	Common General (3)	WP B-Inputs Act. Line 46	-		-	-
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29				· · ·
50	Total Depresidien and Amonization Expense	Carri Enico 20 tillough 20	-	-	-	-

Notes:

GSU's are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
 Adjustments are shown on WP_B-Inputs Est. Lines 110, 129, 135
 Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated

A. Retail related Franchises and Consents are eliminated from FERC 302
 Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303
 Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Accumulated Deferred Income Taxes (Credits)

Estimated

timated		Balance	at			Adjusted
ne No.	Account Number	12/31/2021	12/31/2022	Average Balance (7)	Adjustments (1)	Average Balance
1	Account 281 - Accelerated amortization property (4)	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
2	Pollution Control Facilities - Production	(116,221,890)	(105,594,252)	(110,908,071)	110,908,071	-
3	Proration Adjustment (5)	(110,221,000)	(100,001,202)	(390,651)	390,651	-
4	Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	(116,221,890)	(105,594,252)	(111,298,722)	110,908,071	-
5			-		-	
6	Account 282 - Other Property (4)					
7	Plant Related- Direct Assigned to Transmission	(1.001.001.701)	(1.051.000.005)	(1 0 11 0 15 000)	1 0 1 1 0 1 5 0 0 0	
8 9	Electric Distribution Electric Distribution-Prod	(1,231,031,724) 131,527	(1,251,399,935) 112,505	(1,241,215,829) 122,016	1,241,215,829 (122,016)	-
9 10	Electric Transmission	(535,996,199)	(549,669,709)	(542,832,954)	(122,010)	. (542,832,9
11	Electric Transmission-Prod	(13,820,660)	(15,899,161)	(14,859,911)	14.859.911	(0.12,002,0
12	Electric General-Prod	(20,396)	(20,396)	(20,396)	20,396	
13	Pre-Funded (Retail)	-	-	-	-	
14	Production	(1,013,822,384)	(1,040,024,092)	(1,026,923,238)	1,026,923,238	
15	Proration Adjustment (5)	(0.704.550.007)	(0.050.000.700)	502,611	0 000 007 050	502,6
16	Total	(2,794,559,837)	(2,856,900,788)	(2,825,227,701)	2,282,897,358	(542,330,3
17 18	Plant Related- Allocated to Transmission					
10	Common General (2)	(34,894,040)	(35,956,898)	(35,425,469)	4,536,279	(30,889,1
20	Common Intangible (2)	(1,024,279)	(1,033,556)	(1,028,918)	560,493	(468,4
21	Electric General (2)	(52,129,728)	(56,950,910)	(54,540,319)	9,889,468	(44,650,8
22	Electric Intangible	(3,971,875)	(3,824,620)	(3,898,248)		(3,898,2
23	Proration Adjustment (5)			211,214		211,2
24	Total	(92,019,922)	(97,765,984)	(94,681,739)	14,986,239	(79,695,5
25	Labor Allocation Factors, ATRR Est. Line 147				-	10.5
26 27	Total Plant Related Allocated to Transmission					(8,418,6
27 28	FAS 109		_	<u>.</u> 1	_	
20 29	Sub-total FAS 109	-	-	-	-	
30						
31	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & I	(2,886,579,759)	(2,954,666,772)	(2,919,909,441)	2,297,883,598	(550,748,9
32	· · · · · · · · · · · · · · · · · · ·					
33	Account 283 - Other (4)					
34	Plant Related- Direct Assigned to Production					
35	Electric Production	(617)	(575)	(596)	596	
36	Prepaid Water- Aurora	(348,741)	(317,970)	(333,355)	333,355	
37 38	Regulatory Asset- Calpine Acquisition Costs Proration Adjustment (5)	-	-	-	-	-
30 39	Total	(349,358)	(318,544)	- (333,951)	333,951	
40	1000	(0+0,000)	(010,044)	(000,001)	303,301	
41	Direct Assigned to Transmission					
42		-	-	-	-	
43	Total					
44	Diant Dalata di Alla acta dita Tananania sian					
45 46	Plant Related- Allocated to Transmission Common General	(288)	(280)	(284)		(2
40	Common Intangible (2)	(36,736,747)	(39,072,457)	(37,904,602)	560,493	(37,344,1
48	Electric General	(254,193)	(168,640)	(211,416)	300,433	(37,344,1
49	Electric Intangible (2)	(12,931,556)	(14,713,955)	(13,822,755)	12,446,597	(1,376,1
50	Proration Adjustment (5)		,	148,228		148,2
51	Total	(49,922,784)	(53,955,331)	(51,790,829)	13,007,090	(38,783,7
52	Labor Allocation Factors, ATRR Est. Line 147				_	10.5
53	Total Plant Related Allocated to Transmission					(4,096,9
54 55	Labor Polatod					
55 56	Labor Related Rent Expense- Brokerage Fees	(172 172)	(100 / 20)	(147,831)		(1/7 0
56 57	Non-Qualified Pension Plan	(173,173)	(122,488)	(147,031)		(147,8
58	Defined Benefit Pension and Other Postretirement Plans - Fun	(149,987)	(149,255)	(149,621)	-	(149,6
59	Post Employment Benefits - FAS 106	(6,263,697)	(7,472,834)	(6,868,265)	-	(6,868,2
60	Pension Expense (3)	(6,430,875)	(7,889,492)	(7,160,184)	7,160,184	(-,,-
61	Sub-total labor Related	(13,017,732)	(15,634,069)	(14,325,901)	7,160,184	(7,165,7
62	Labor Allocation Factors, ATRR Est. Line 147				_	10.5
63	Total Plant Related Allocated to Transmission					(756,9
64	Polotod to All Diant					
65 66	Related to All Plant Regulatory Reserve- Enviromental	(2,362,968)	(2,007,721)	(2,185,345)		(2,185,3
67	Book Unamortized Cost of Reacquired Debt	(2,302,908)	(454,262)	(2,185,345) (519,041)		(2, 165,3 (519,0
68	Proration Adjustment (5)	(000,020)	(101,202)	(17,820)		(17,8
69	Sub-total Transmission Related	(2,946,788)	(2,461,984)	(2,722,206)	-	(2,722,2
70	Net Plant Allocation Factor, ATRR Est. Line 36			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		18.3
70	Total Related to All Plant				-	(498,5
71						
71 72						
71 72 73	Retail Related			(1,477,334)	1,477,334	
71 72 73 74	Regulatory Asset - ICT	(1,588,282)	(1,366,386)			
71 72 73 74 75	Regulatory Asset - ICT Deferred Fuel	(82,115,391)	(41,076,842)	(61,596,117)	61,596,117	
71 72 73 74 75 76	Regulatory Asset - ICT Deferred Fuel Rate Case/ Restructuring Expense	(82,115,391) (2,414,120)	(41,076,842) (1,810,501)	(61,596,117) (2,112,310)	2,112,310	
71 72 73 74 75 76 77	Regulatory Asset - ICT Deferred Fuel Rate Case/ Restructuring Expense Regulatory Asset- Property Tax	(82,115,391) (2,414,120) (1,331,121)	(41,076,842) (1,810,501) (1,446,253)	(61,596,117) (2,112,310) (1,388,687)	2,112,310 1,388,687	
71 72 73 74 75 76 77 78	Regulatory Asset - ICT Deferred Fuel Rate Case/ Restructuring Expense Regulatory Asset- Property Tax Low Income Discount Program	(82,115,391) (2,414,120)	(41,076,842) (1,810,501) (1,446,253) (11,124)	(61,596,117) (2,112,310) (1,388,687) (9,998)	2,112,310 1,388,687 9,998	-
71 72 73 74 75 76 77	Regulatory Asset - ICT Deferred Fuel Rate Case/ Restructuring Expense Regulatory Asset- Property Tax	(82,115,391) (2,414,120) (1,331,121)	(41,076,842) (1,810,501) (1,446,253)	(61,596,117) (2,112,310) (1,388,687)	2,112,310 1,388,687	

82	Reg Asset- Leasehold Improvements	-	-	-	-	-
83	Sub-total Retail Related	(87,789,420)	(47,314,085)	(67,551,752)	67,551,752	-
84						
85	Other Non-Transmission Related					
86	Reg Asset- Transmission Attach O	-	-	-	-	-
87	Mark to Market Adjust	(2,167,780)	-	(1,083,890)	1,083,890	-
88	Non-Plant ADIT - Rate Change	(811,550)	(811,550)	(811,550)	811,550	-
89	Rate Surcharge	(5,432,591)	(5,432,591)	(5,432,591)	5,432,591	-
90	Sub-total Other Related	(8,411,920)	(6,244,141)	(7,328,031)	7,328,031	-
91						
92	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	(162,438,001)	(125,928,155)	(144,052,670)	95,381,008	(5,352,420)

Table 8

WP_B-2

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

Note: 2. Adjustment to ADIT associated with plant adjustments, see WP_B-Inputs.

Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.

Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 5. Reference WP_ADIT Prorate

Public Service Company of Colorado

Transmission Formula Rate Template

Twelve Months Ended December 31, 2022 Accumulated Deferred Income Taxes (Credits)

Accumulated	Deferred	income	raxes	(Creaks

Actuals Balance at Adjusted Average 12/31/2021 12/31/2022 Average Balance (7) Adjustments (1) Balance Line No. Account Number Col. (a) Col. (b) Col. (c) Col. (d) Col. (e) 1 Account 281 - Accelerated amortization property (4) Pollution Control Facilities - Production 2 3 Proration Adjustment (5) 4 Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k) 5 6 Account 282 - Other Property (4) 7 Plant Related- Direct Assigned to Transmission 8 Electric Distribution 9 Electric Distribution-Prod 10 **Electric Transmission** 11 Electric Transmission-Prod 12 Electric General-Prod 13 14 15 Pre-Funded (Retail) Production (2) 16 17 Proration Adjustment (5) 18 19 Total 20 Plant Related- Allocated to Transmission Common General (3) 21 22 Common Intangible 23 24 25 Electric General (3) Electric Intangible Proration Adjustment (5) 26 Total 27 Labor Allocation Factors, ATRR Act. Line 147 0.00% 28 Total Plant Related Allocated to Transmission 29 30 **FAS 109** 31 Sub-total FAS 109 32 33 Total Acct. 282 (Form No. 1, pg. 274-275, In 2 + Ln 6, col b & I 34 35 Account 283 - Other (4) 36 37 Plant Related- Direct Assigned to Production Electric Production 38 Prepaid Water- Aurora 39 Regulatory Asset- Calpine Acquisition Costs 40 Proration Adjustment (5) 41 Total 42 Plant Related- Allocated to Transmission 43 44 Common General 45 Common Intangible (3) 46 Electric General Electric Intangible (3) 47 48 Proration Adjustment (5) 49 Total 50 Labor Allocation Factors, ATRR Act. Line 147 0.00% 51 52 Total Plant Related Allocated to Transmission 53 Labor Related 54 Non-Qualified Pension Plan 55 Rent Expense- Brokerage Fees 56 Pension Expense (4) 57 Sub-total labor Related Labor Allocation Factors, ATRR Act. Line 147 58 0.00% 59 Total Plant Related Allocated to Transmission 60

61 Related to All Plant

62	State Tax Deduction Cash vs Accrual	-	-	-		-
63	Regulatory Reserve- Enviromental	-	-	-		-
64	Book Unamortized Cost of Reacquired Debt	-	-	-		-
65		-	-	-		-
66	Proration Adjustment (5)			-		-
67	Sub-total Transmission Related	-	-	-	-	-
68	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%
69	Total Related to All Plant					-
70						
71	Retail Related					
72	Regulatory Asset - ICT	-	-	-	-	-
73	Deferred Fuel	-	-	-	-	-
74	Rate Case/ Restructuring Expense	-	-	-	-	-
75	Regulatory Asset- Property Tax	-	-	-	-	-
76	Demand Side Management	-	-	-	-	-
77	Reg Asset- Leasehold Improvements	-	-	-	-	-
78	Reg Asset- Transmission Cost Adj	-	-	-	-	-
79	Sub-total Retail Related	-	-	-	-	-
80						
81	Other Non-Transmission Related			_		
82	Mark to Market Adjust - LT	-	-	-	-	-
83		-	-	-	-	-
84		-	-	-	-	-
85		-	-	-	-	-
86		-	-	-	-	-
87	Sub-total Other Related	-	-	-	-	-
88						
89	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	-	-	-	- 1	-

1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are Note: Note: 1. Defended Taxes associated with hippenening Statements of Hinarca Accounting standards board 109, distribution, production eliminated.
 Note: 2. Adjustment to ADIT associated with Plant adjustments, see WP_B-Inputs.
 Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.
 Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions
 Note: 5. Reference WP_ADIT Prorate

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Excess Accumulated Deferred Income Taxes (Credits)

Stimated	a [eficient Non-Plant A	DIT Balances			ficient ADIT A		
		Balance		Augure Delever	A	Adjusted	ADIT	A	Adjusted	Remaining Years
Line No.	Account Number	12/31/2021 Col. (a)	12/31/2022 Col. (b)	Average Balance Col. (c)	Col. (d)	Average Balance Col. (e)	Amortization	Adjustments	Amortization	to Amortize
1	Account 282 - Other Property (1)	COI. (a)	COI. (D)	COI. (C)	COI. (u)	COI. (e)				
2	Plant Related- Direct Assigned to Transmission									
2	Electric Distribution						7,656,747	(7,656,747)		ARAM
4	Electric Transmission						2,236,545	(7,030,747)	2,236,545	ARAM
4 5	Production						9,428,213	(9,428,213)	2,230,545	ARAM
5	Total						19,321,505	(17,084,960)	2,236,545	AKAM
	Total						19,321,505	(17,084,960)	2,230,545	
7										
8 9	Plant Related- Allocated to Transmission						1 110 100			15414
	Common General						1,112,108		1,112,108	ARAM
10	Common Intangible						1,935,051		1,935,051	ARAM
11	Electric General						1,187,745		1,187,745	ARAM
12	Electric Intangible						320,575		320,575	ARAM
13	Total						4,555,479	-	4,555,479	
14	Labor Allocation Factors, ATRR Act. Line 147								10.56%	
15	Total Plant Related Allocated to Transmission								481,217	
16										
17	Total Account 282 Excess ADIT Amortization						23,876,985	(17,084,960)	2,717,762	
18										
19	Account 254 - Regulatory Liabilities (2)									
20	Plant Related- Direct Assigned to Production									
21	Prepaid Water- Aurora	(69,401)	-	(34,700)	34,700		69,401	(69,401)	-	-
22	Regulatory Asset- Calpine Acquisition Costs	(9,817)	-	(4,909)	4,909	-	9,817	(9,817)	-	-
23	Total	(79,218)	-	(39,609)	39,609	-	79,218	(79,218)	-	
24		(,=)		(,)				(,=,		
25	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing		-	· .			-			
27	Total	-	-	-	-		-	-	-	
28	l'ottai	-	-	-	-	-	-	-	-	
29	Labor Related									
30	Defined Benefit Pension and Other Postretirement Plar									
31	Rent Expense- Brokerage Fees	(40,936)		(20,468)		(20,468)	40,936		40,936	
32	Post Employment Benefits - FAS 106	(40,550)		(20,400)		(20,400)	40,550		40,550	
		-	-	(10.010 700)	40.040 700	-		(0.007.047)	-	- 5
33 34	Pension Expense	(13,362,283)	(11,135,236)	(12,248,760)	12,248,760	(20,468)	2,227,047	(2,227,047)	40.936	5
	Sub-total labor Related	(13,403,220)	(11,135,236)	(12,269,228)	12,248,760		2,267,983	(2,227,047)		
35	Labor Allocation Factors, ATRR Act. Line 147					10.56%			10.56%	
36	Total Plant Related Allocated to Transmission					(2,162)			4,324	
37										
38	Related to All Plant									
39	Regulatory Reserve- Enviromental	(112,658)	-	(56,329)		(56,329)	112,658		112,658	-
40	Book Unamortized Cost of Reacquired Debt	(123,351)		(61,675)		(61,675)	123,351		123,351	-
41	Sub-total Production Related	(236,009)	-	(118,004)	-	(118,004)	236,009	-	236,009	
42	Net Plant Allocation Factor, ATRR Act. Line 36					18.31%			18.31%	
43	Total Related to All Plant					(21,612)			43,224	
44										
45	Retail Related									
46	Regulatory Asset - ICT	(217,359)	-	(108,680)	108,680		217,359	(217,359)	-	-
47	Low Income Discount Program	(4,735)	-	(2,368)	2,368	-	4,735	(4,735)	-	-
48	Sub-total Retail Related	(222,095)		(111,047)	111,047	-	222,095	(222,095)	-	
49		(,500)		(,017)	,		,500	(,:00)		
50	Other Non-Transmission Related									
51	Mark to Market Adjust							_		
52	Sub-total Other Related									
53		-	-	-	-	-	-	-	-	
53 54	Total Account 254 Excess ADIT Balances and Amortizat	tion								
54 55	Total Account 204 Excess ADTI Datatices and Amortizat	uon								
55 56	Total (Excess)/Deficient Non-Plant ADIT Regulatory Lia	(42 040 544)	(11,135,236)	(12,537,889)	12,399,416	(23,774)	26,682,290	(19,613,320)	2,765,310	
00	Total (Excess/Dencient Non-Plant ADIT Regulatory Lia	(13,940,541)	(11,135,236)	(12,537,889)	12,399,416	(23,774)	20,082,290	(19,013,320)	2,705,310	

 Note:
 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP_B-2, and are therefore not presented on this page.

 Note:
 2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.

 Note:
 3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Excess Accumulated Deferred Income Taxes (Credits)

Table 8.1 WP_B-2 - Excess ADIT

uals	[(Excess)/D	eficient Non-Plant A	DIT Balances		Excess/De	ficient ADIT A	nortization	
		Balanc	e at	_		Adjusted	ADIT		Adjusted	Remaining Years
ne No.	Account Number	12/31/2021	12/31/2022			Average Balance	Amortization	Adjustments	Amortization	to Amortize
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)				
1	Account 282 - Other Property (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution							-	-	
4	Electric Transmission								-	
5	Production							-	-	
6	Total						-	-	-	
7										
8	Plant Related- Allocated to Transmission									
9	Common General								-	
10 11	Common Intangible Electric General								-	
									-	
12	Electric Intangible								-	
13 14	Total						-	-	-	
14	Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission								0.00%	
	Total Plant Related Allocated to Transmission								-	
16	Tatal Assaunt 200 Europe ADIT Assarting (EE4 Days 2	74 (544-)								
17	Total Account 282 Excess ADIT Amortization (FF1 Page 27	4, FOOINOIE)							-	
18										
19	Account 254 - Regulatory Liabilities (2)									
20	Plant Related- Direct Assigned to Production			1						
21	Prepaid Water- Aurora	-		-	-	-	-	-	-	
22	Regulatory Asset- Calpine Acquisition Costs	-		-	-		-	-	-	
23	Total	-	-	-	-	-	-	-	-	
24										
25	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing			#DIV/0!		#DIV/0!	-		-	
27	Total	-	-	#DIV/0!	-	#DIV/0!	-	-	-	
28										
	Labor Related									
30	Defined Benefit Pension and Other Postretirement Plar	-		-		-	-		-	
31	Rent Expense- Brokerage Fees	-		-		-	-		-	
32	Post Employment Benefits - FAS 106	-		-		-	-		-	
33	Pension Expense (3)	-		-	-	-	-	-	-	
34	Sub-total labor Related	-	-	-	-	-	-	-	-	
35	Labor Allocation Factors, ATRR Act. Line 147					0.00%			0.00%	
36	Total Plant Related Allocated to Transmission					-			-	
37										
38	Related to All Plant									
39	Regulatory Reserve- Enviromental	-		-		-	-		-	
40	Book Unamortized Cost of Reacquired Debt	-		-		-	-		-	
41	Sub-total Production Related	-	-	-	-		-	-		
42	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%			18.31%	
43	Total Related to All Plant					-			-	
44										
45	Retail Related									
46	Regulatory Asset - ICT	-		-	-		-	-	-	
47	Rate Case/ Restructuring Expense	-		-	-	-	-	-	-	
48	Reg Asset- Transmission Cost Adj	-		-	-	-	-	-	-	
49	Regulatory Asset- Property Tax	-		-	-		-	-	-	
50	Low Income Discount Program	-		-	-	-	-	-	-	
51	Sub-total Retail Related	-	-	-	-	-	-	-	-	
52										
53	Other Non-Transmission Related									
54	Mark to Market Adjust	-		-	-	-	-	-	-	
55	Sub-total Other Related	-	-	-	-	-	-	-	-	
56										
57	Total Account 254 Excess ADIT Balances and Amortiza	tion								
58										
59	Total (Excess)/Deficient Non-Plant ADIT Regulatory Lia									

 Note:
 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP_B-2, and are therefore not presented on this page.

 Note:
 2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.

 Note:
 3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Accumulated Deferred Income Taxes (Debits)

	d	Balan	ce at			Adjusted
11-	Account No	12/31/2021	40/24/2022	Average	Adjustments	Average Balan
ne No	. Account No.	Col. (a)	12/31/2022 Col. (b)	Balance (5) Col. (c)	(1) Col. (d)	Average Balan Col. (e)
1	Account 190- Accumulated Deferred Income Taxes (2)	COI. (a)	COI. (D)	COI. (C)	COI. (u)	COI. (e)
2						
3 4	Production Related - Demand Prepaid Water- Aurora					
4 5	Total Production - Demand Related	-	-		-	
6						
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback Trapper Mine Reclamation	1,048	1,048	1,048	(1,048)	-
9 10	Windpower Credit - FED DIT Only	422,462 215,705,443	422,462 313,541,494	422,462 264,623,469	(422,462) (264,623,469)	-
11	Total Production - Energy Related	216,128,953	313,965,004	265,046,978	(265,046,978)	-
12		,,			()	
13	Plant Related- Direct Assigned to Transmission					
14	Electric Distribution	296,775,784	304,726,730	300,751,257	(300,751,257)	-
15 16	Electric Distribution-Prod Electric Transmission	(81,080) 40,160,126	(79,312) 41,734,151	(80,196) 40,947,138	80,196	- 40,947,1
17	Electric Transmission-Prod	1,606,797	1,541,011	1,573,904	(1,573,904)	40,347,1
18	Electric General-Prod	(600)	(600)	(600)	600	-
19	Hydro Production	2,640,934	2,859,846	2,750,390	(2,750,390)	-
20	Other Production	29,917,083	29,125,692	29,521,388	(29,521,388)	-
21	Steam Production	55,482,561	52,346,089	53,914,325	(53,914,325)	-
22	Proration Adjustment (3)	406 504 604	422 252 607	(57,858) 429,319,747	(200 420 467)	(57,8
23 24	Total Plant Related- Direct Assigned to Transmission	426,501,604	432,253,607	429,319,747	(388,430,467)	40,889,2
25	Plant Related- Allocated to Transmission					
26	Common General	1,180,159	1,292,327	1,236,243		1,236,2
27	Common Intangible	5,874	4,561	5,217		5,2
28	Electric General	1,781,546	1,930,393	1,855,970		1,855,9
29	Electric Intangible	99,349	92,246	95,797		95,7
30 31	Proration Adjustment (3) Total Plant Related- Allocated to Transmission	3,066,928	3,319,526	(9,285) 3,183,942		(9,2 3,183,9
32	Labor Allocation Factors, ATRR Est. Line 147	5,000,928	5,515,520	3,103,342	-	10.5
33	Total Plant Related Allocated to Transmission				-	336,3
34						,-
35	Related to All Plant					
36	Environmental Remediation	129,411	-	64,705		64,7
37	Inventory Reserve	117,191	117,191	117,191		117,1
38	State Tax Deduction Cash vs Accrual	493,349	493,349	493,349	(15,110,010)	493,3
39 40	Enterprise Zone Credit - State DIT Only R & E Credit - FED DIT Only	15,446,212 33,683,267	15,446,212 35,537,177	15,446,212 34,610,222	(15,446,212)	34,610,2
40	State Credit Valuation Allowance	(6,343,370)	(6,343,370)	(6,343,370)	6,343,370	34,010,2
42	FAS 109 (1)	(0,010,010)	(0,010,010)	(0,010,010)	0,010,010	
43	Proration Adjustment (3)			(63,389)		(63,3
44	Total Related to All Plant	43,526,060	45,250,559	44,324,920	(9,102,842)	35,222,0
		,,				
	Net Plant Allocation Factor, ATRR Est. Line 36	,,			-	
46	Net Plant Allocation Factor, ATRR Est. Line 36 Allocated Total Related to All Plant	,,			-	
45 46 47 48	Allocated Total Related to All Plant				-	
46 47 48	Allocated Total Related to All Plant		889 098	876 151	-	6,450,7
46 47 48 49	Allocated Total Related to All Plant Labor Related Employee Incentive Plans	863,203 197,516	889,098 209,367	876,151 203.442		6,450,7 876,7
46 47 48 49 50	Allocated Total Related to All Plant	863,203	889,098 209,367 1,812,611	876,151 203,442 1,812,611		6,450,7 876,7 203,4
46 47 48 49 50 51 52	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve	863,203 197,516 1,812,611 116,746	209,367	203,442 1,812,611 105,925		6,450,7 876,7 203,4 1,812,0 105,9
46 47 48 49 50 51 52 53	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention	863,203 197,516 1,812,611 116,746 33,380	209,367 1,812,611 95,103 -	203,442 1,812,611 105,925 16,690		6,450,7 876,7 203,4 1,812,1 105,5 16,1
46 47 48 49 50 51 52 53 53	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112	863,203 197,516 1,812,611 116,746 33,380 330,741	209,367 1,812,611 95,103 - 300,502	203,442 1,812,611 105,925 16,690 315,621		6,450, 876, 203, 1,812, 105,9 16,6 315,0
46 47 48 49 50 51 52 53 54 55	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968	209,367 1,812,611 95,103 -	203,442 1,812,611 105,925 16,690 315,621 28,108		6,450, 876, 203, 1,812, 105, 16,6 315, 28,
46 47 48 49 50 51 52 53 54 55 55 56	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988	209,367 1,812,611 95,103 - 300,502 28,248 -	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994		6,450, 876, 203, 1,812, 105, 16, 315, 28, 426,
46 47 48 49 50 51 52 53 54 55 56 57	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 853,988 140,373	209,367 1,812,611 95,103 - 300,502 28,248 - 60,022	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198		6,450, 876, 203, 1,812, 105, 16, 315, 28, 426, 100,
46 47 48 49 50 51 52 53 54 55 56 57 58	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655	209,367 1,812,611 95,103 - 300,502 28,248 - 60,022 16,553,249	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952		6,450, 876, 203, 1,812, 105, 16, 315, 28, 426, 100, 17,978,
46 47 48 49 50 51 52 53 54 55 56 57 58 59	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 853,988 140,373	209,367 1,812,611 95,103 - 300,502 28,248 - 60,022	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198		6,450, 876, 203, 1,812, 105, 16, 315, 28, 426, 100, 17,978, 1,932,
46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981	209,367 1,812,611 95,103 300,502 28,248 - - 60,022 16,553,249 1,757,542	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262		6,450, 876, 203, 1,812, 105, 16, 315, 28, 426, 100, 17,978, 1,932, 23,796, 10.
46 47 48 95 55 55 55 55 55 55 55 55 55 55 55 55	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981	209,367 1,812,611 95,103 300,502 28,248 - - 60,022 16,553,249 1,757,542	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262		6,450, 876, 203, 1,812, 105, 16, 315, 28, 426, 100, 17,978, 1,932, 23,796, 10.
46 47 48 50 51 52 53 55 55 55 55 55 60 61 62 63	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981	209,367 1,812,611 95,103 300,502 28,248 - - 60,022 16,553,249 1,757,542	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262		6,450, 876, 203, 1,812, 105, 16, 315, 28, 426, 100, 17,978, 1,932, 23,796, 10.
46 47 48 50 51 52 53 55 55 55 60 61 62 63 64	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981 25,888,165	209,367 1,812,611 95,103 300,502 28,248 - - 60,022 16,553,249 1,757,542 21,705,743	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954	(3 753 150)	6,450, 876, 203, 1,812, 105, 16, 315, 28, 426, 100, 17,978, 1,932, 23,796, 10.
46 47 48 49 55 55 55 55 55 55 55 55 55 55 55 55 55	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981 25,888,165	209,367 1,812,611 95,103 - 300,502 28,248 - 60,022 16,553,249 1,757,542 21,705,743 3,753,150	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954 3,753,150	(3,753,150) (297,856)	6,450, 876, 203, 1,812, 105, 16,6 315, 28, 426,5 100, 17,978,5 1,932, 23,796,5 10.3
$\begin{array}{c} 46\\ 47\\ 48\\ 9\\ 55\\ 55\\ 55\\ 55\\ 55\\ 56\\ 66\\ 62\\ 66\\ 66\\ 66\\ 66\\ 66\\ 66\\ 66\\ 6$	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981 25,888,165 3,753,150 452,526	209,367 1,812,611 95,103 300,502 28,248 - - 60,022 16,553,249 1,757,542 21,705,743	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954 3,753,150 297,856	(297,856)	6,450, 876, 203, 1,812, 105, 16,6 315, 28, 426,5 100, 17,978,5 1,932, 23,796,5 10.3
$\begin{array}{c} 46\\ 47\\ 48\\ 9\\ 55\\ 55\\ 55\\ 55\\ 55\\ 56\\ 61\\ 23\\ 45\\ 66\\ 66\\ 67\\ \end{array}$	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981 25,888,165	209,367 1,812,611 95,103 - 300,502 28,248 - 60,022 16,553,249 1,757,542 21,705,743 3,753,150 143,187	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954 3,753,150		6,450, 876, 203, 1,812, 105, 16,6 315, 28, 426,5 100, 17,978,5 1,932, 23,796,5 10.3
46 47 489 501 523 555 5758 500 612 634 566 678 69	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 8853,988 140,373 19,404,655 2,106,981 25,888,165 3,753,150 452,526 533,753 5,297 2,354,646	209,367 1,812,611 95,103 - 300,502 28,248 - 60,022 16,553,249 1,757,542 21,705,743 3,753,150 143,187 - 1,801,231	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954 3,753,150 297,856 266,867 2,649 2,077,938	(297,856) (266,867) (2,649) (2,077,938)	6,450, 876, 203, 1,812, 105, 16, 315, 28, 426, 100, 17,978, 1,932, 23,796, 10.
$\begin{array}{c} 46\\ 47\\ 48\\ 9\\ 55\\ 55\\ 55\\ 55\\ 55\\ 56\\ 78\\ 59\\ 61\\ 23\\ 45\\ 66\\ 66\\ 66\\ 66\\ 70\\ \end{array}$	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management Solar Rewards Program	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981 25,888,165 3,753,150 452,526 533,735 5,297 2,354,646 184,628	209,367 1,812,611 95,103 - - - - - - - - - - - - -	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954 3,753,150 297,856 266,867 2,669 2,077,938 184,628	(297,856) (266,867) (2,649) (2,077,938) (184,628)	6,450, 876, 203, 1,812, 105, 16, 315, 28, 426, 100, 17,978, 1,932, 23,796, 10.
46 47 48 95 55 55 55 55 55 56 60 61 26 36 45 66 67 89 01 71	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 8853,988 140,373 19,404,655 2,106,981 25,888,165 3,753,150 452,526 533,753 5,297 2,354,646	209,367 1,812,611 95,103 - 300,502 28,248 - 60,022 16,553,249 1,757,542 21,705,743 3,753,150 143,187 - 1,801,231	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954 3,753,150 297,856 266,867 2,649 2,077,938	(297,856) (266,867) (2,649) (2,077,938)	6,450, 876, 203, 1,812, 105, 16, 315, 28, 426, 100, 17,978, 1,932, 23,796, 10.
$\begin{array}{c} 46\\ 47\\ 48\\ 9\\ 5\\ 5\\ 5\\ 5\\ 5\\ 5\\ 5\\ 5\\ 5\\ 5\\ 5\\ 6\\ 6\\ 6\\ 6\\ 6\\ 6\\ 6\\ 6\\ 6\\ 6\\ 6\\ 6\\ 6\\$	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Retail Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management Solar Rewards Program Total Retail Related	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981 25,888,165 3,753,150 452,526 533,735 5,297 2,354,646 184,628	209,367 1,812,611 95,103 - - - - - - - - - - - - -	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954 3,753,150 297,856 266,867 2,669 2,077,938 184,628	(297,856) (266,867) (2,649) (2,077,938) (184,628)	6,450, 876, 203, 1,812, 105, 16,6 315, 28, 426,5 100, 17,978,5 1,932, 23,796,5 10.3
46 47 48 95 55 55 55 55 55 56 66 62 36 66 66 66 66 67 77 23	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management Solar Rewards Program Total Retail Related Other Non-Transmission Related	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 8853,988 140,373 19,404,655 2,106,981 25,888,165 3,753,150 452,526 533,753 5,297 2,354,646 184,628 7,283,981	209,367 1,812,611 95,103 - 300,502 28,248 - 60,022 16,553,249 1,757,542 21,705,743 3,753,150 143,187 - 1,801,231 184,628 5,882,195	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954 3,753,150 297,856 266,867 2,649 2,077,938 184,628 6,583,088	(297,856) (266,867) (2,649) (2,077,938) (184,628) (6,583,088)	6,450, 876, 203, 1,812, 105, 16,6 315, 28, 426,5 100, 17,978,5 1,932, 23,796,5 10.3
46 47 48 95 55 55 55 55 55 55 60 66 66 66 66 66 66 66 66 70 71 23 74	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management Solar Rewards Program Total Retail Related Other Non-Transmission Related REG A/L - Transmission Cost Adjustment	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981 25,888,165 3,753,150 452,526 533,735 5,297 2,354,646 184,628 7,283,981	209,367 1,812,611 95,103 - - - - - - - - - - - - -	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954 3,753,150 297,856 266,867 2,649 2,077,938 184,628 6,583,088	(297,856) (266,867) (2,649) (2,077,938) (184,628) (6,583,088) (12,314,044)	6,450,1 876, 203,4 1,812,6 105,5 16,6 315,6 28, 426,5 100, 17,978,5 1,932,2 23,796,5 10,5
$\begin{array}{c} 46\\ 47\\ 49\\ 55\\ 55\\ 55\\ 55\\ 55\\ 55\\ 55\\ 55\\ 55\\ 5$	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Rate Refund Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management Solar Rewards Program Total Retail Related Other Non-Transmission Related REEG AL - Transmission Cost Adjustment 190ITC- Deferred Debit ITC	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981 25,888,165 3,753,150 452,526 533,735 5,297 2,354,646 184,628 7,283,981 15,899,903 7,331,369	209,367 1,812,611 95,103 	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954 3,753,150 297,856 266,867 2,649 2,077,938 184,628 6,583,088	(297,856) (266,867) (2,649) (2,077,938) (184,628) (6,583,088) (12,314,044) (7,331,369)	6,450,1 876, 203,4 1,812,6 105,5 16,6 315,6 28, 426,5 100, 17,978,5 1,932,2 23,796,5 10,5
$\begin{array}{c} 46\\ 47\\ 48\\ 49\\ 50\\ 51\\ 55\\ 55\\ 55\\ 55\\ 55\\ 55\\ 55\\ 56\\ 61\\ 62\\ 63\\ 64\\ 65\\ 66\\ 68\\ 69\\ \end{array}$	Allocated Total Related to All Plant Labor Related Employee Incentive Plans Deferred Compensation Plan Reserve Vacation Accrual Performance Share Plan New Hire Retention Post Employment Benefits - FAS 112 Performance Recognition Awards Cares Act Payroll Deferral Non-Qualified Pension Plans Section 59e Adjustment Deferred Rent Total Labor Related Labor Allocation Factors, ATRR Est. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Electric Vehicle Demand Side Management Solar Rewards Program Total Retail Related Other Non-Transmission Related REG A/L - Transmission Cost Adjustment	863,203 197,516 1,812,611 116,746 33,380 330,741 27,968 853,988 140,373 19,404,655 2,106,981 25,888,165 3,753,150 452,526 533,735 5,297 2,354,646 184,628 7,283,981	209,367 1,812,611 95,103 - - - - - - - - - - - - -	203,442 1,812,611 105,925 16,690 315,621 28,108 426,994 100,198 17,978,952 1,932,262 23,796,954 3,753,150 297,856 266,867 2,649 2,077,938 184,628 6,583,088	(297,856) (266,867) (2,649) (2,077,938) (184,628) (6,583,088) (12,314,044)	18.3 6,450,7 876,1 203,4 1,812,6 105,5 16,6 315,6 28,1 426,5 100,1 17,978,5 1,932,2 23,796,5 0.5 2,513,7

79	ITC Credit FD	380,316	58,764	219,540	(219,540)	-
80	Litigation Reserve	867,606	867,606	867,606	(867,606)	-
81	Total Other Related	(141,588,082)	(148,249,292)	(144,918,687)	144,918,687	-
82						
83						
84	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	580,807,608	674,127,341	627,336,943		50,190,139
	······································		•••••,•=••,••••			,,

 Note:
 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are

 Note:
 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

 Note:
 3. Reference WP_ADIT Prorate

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Accumulated Deferred Income Taxes (Debits)

Actual		Bala				Adjusted
			nce at	Average	Adjustments	Adjusted
Line No.	. Account No.	12/31/2021 Col. (a)	12/31/2022	Balance (5)	(1) Col. (d)	Average Balance Col. (e)
1	Account 190- Accumulated Deferred Income Taxes (2)	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
2						
3	Production Related - Demand					
4 5	Total Production - Demand Related	-		-		-
6	Total Floudction - Demand Related	-	-	-	-	-
7	Production Related - Energy					
8	Fuel Tax Credit - Inc Addback	-		-	-	-
9 10	Trapper Mine Reclamation Windpower Credit - FED DIT Only			-	-	-
10	Total Production - Energy Related	-	-		-	-
12						
13	Plant Related- Direct Assigned to Transmission					
14	Electric Distribution	-		-	-	-
15 16	Electric Distribution-Prod NOL Carryforward- Distribution			-	-	-
17	Electric Transmission	-		-		-
18	Electric Transmission-Prod	-		-	-	-
19	Electric General-Prod	-		-	-	-
20 21	NOL Carryforward- Transmission Hydro Production			-	_	-
22	Other Production				-	_
23	Steam Production	-		-	-	-
24	NOL Carryforward- Production	-		-	-	-
25	Proration Adjustment (3) Total Plant Related- Direct Assigned to Transmission			-		-
26 27	I Utar Frank Nelateu- Direct Assigned to Transmission	-	-	-	-	-
28	Plant Related- Allocated to Transmission					
29	Common General	-		-		-
30	Common Intangible	-		-		-
31 32	NOL Carryforward- Common (Allocated to Electric) Electric General			-		-
33	Electric Intangible	-		_		
34	NOL Carryforward- Electric General	-		-		-
35	Proration Adjustment (3)			-		-
36	Total Plant Related- Allocated to Transmission	-	-	-	-	-
37 38	Labor Allocation Factors, ATRR Act. Line 147 Total Plant Related Allocated to Transmission					0.00%
39						_
40	Related to All Plant					
41	Environmental Remediation	-		-		-
42 43	Inventory Reserve State Tax Deduction Cash vs Accrual			-		-
43	Enterprise Zone Credit - State DIT Only	-		_		
45	R & E Credit - FED DIT Only (2)	-		-		-
46	State Credit Valuation Allowance	-		-		-
47	Investment - FED DIT Only	-		-		-
48 49	FAS 109 (1) Proration Adjustment (3)	-		-	-	-
49 50	Total Related to All Plant	-	-	-	-	-
51	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%
52	Allocated Total Related to All Plant					-
53	Labor Dalated					
54 55	Labor Related Employee Incentive Plans	-		. <u>.</u>		_
56	Deferred Compensation Plan Reserve	-		-		-
57	Severance Accrual	-		-		-
58	Vacation Accrual	-		-		-
59	Performance Share Plan	-		-		-
60 61	New Hire Retention Post Employment Benefits - FAS 106			-		-
62	Post Employment Benefits - FAS 100	-				
63	Performance Recognition Awards	-		-		-
64	Deferred Rent	-		-		-
		-		-		-
65 66						-
66	Total Labor Related	-	_	-	-	-
	Total Labor Related Labor Allocation Factors, ATRR Act. Line 147		-	-	-	
66 67			-	-	-	0.00%
66 67 68 69 70	Labor Allocation Factors, ATRR Act. Line 147 Allocated Total Labor Related		-	-	-	
66 67 68 69 70 71	Labor Allocation Factors, ATRR Act. Line 147 Allocated Total Labor Related Retail Related	-	-	-		
66 67 68 69 70 71 72	Labor Allocation Factors, ATRR Act. Line 147 Allocated Total Labor Related Retail Related Bad Debts	-	-	- - -	-	
66 67 68 69 70 71	Labor Allocation Factors, ATRR Act. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund	-	-			
66 67 68 69 70 71 72 73	Labor Allocation Factors, ATRR Act. Line 147 Allocated Total Labor Related Retail Related Bad Debts	-	-			
66 67 68 69 70 71 72 73 74 75 76	Labor Allocation Factors, ATRR Act. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Solar Rewards Program Unbilled Revenue	-	-			
66 67 68 69 70 71 72 73 74 75	Labor Allocation Factors, ATRR Act. Line 147 Allocated Total Labor Related Retail Related Bad Debts Rate Refund REC Margin Sharing Solar Rewards Program	-		-		

79	Demand Side Management	-		-		
	U	-		-	-	-
80	Deferred Fuel	-		-	-	-
81	Total Retail Related	-	-	-	-	-
82						
83	Other Non-Transmission Related					
84	REG A/L - TRANSMISSION ATTACH O	-		-	-	-
85	Regulatory Asset - MPB Tree Clearing	-		-	-	-
86	Deferred Debit - FIN 48	-		-	-	-
87	Litigation Reserve	-		-	-	-
88	Total Other Related	-	-	-	-	-
89						
90						
91	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	-	-	-	1	-
					4	

 Note:
 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are

 Note:
 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

 Note:
 3. Reference WP_ADIT Prorate

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Deficient Accumulated Deferred Income Taxes (Debits)

Table 9.1 WP B-3-Deficient ADIT

nated		Balan	ice at)/Deficient Non-Plant A	Di Balances	Adjusted	ADIT	/Deficient ADIT Amo	Adjusted	
No.	Account No.	12/31/2021	12/31/2022	Average Balance	Adjustments	Average Balance	Amortization	Adjustments	Amortization	Remaining Ye Amortize
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Punoruzution	Adjuotinonto	Anorazation	
	Account 190- Accumulated Deferred Income Taxes (1) Plant Related- Direct Assigned to Transmission									
ŝ	Flant Related- Direct Assigned to Transmission						(3,144,736)	3,144,736	-	ARAM
	Electric Distribution-Prod						(3, 144, 730)	3,144,730	-	ARAM
	Electric Transmission						(321,332)	-	(321,332)	ARAM
	Electric Transmission-Prod							-	-	ARAM
	Electric General-Prod							-	-	ARAM
	Production						(1,378,312)	1,378,312	-	ARAM
	Total Plant Related- Direct Assigned to Transmission						(4,844,379)	4,523,047	(321,332)	
	Plant Related- Allocated to Transmission									
	Common General						(10,998)	-	(10,998)	ARAM
	Common Intangible						(463)	-	(463)	ARAM
	Electric General	_					(37,274)	-	(37,274)	ARAM
	Electric Intangible						(1,853)	-	(1,853)	ARAM
	Total Plant Related- Allocated to Transmission						(50,589)	-	(50,589)	
	Labor Allocation Factors, ATRR Est. Line 155							-	10.56%	
	Total Plant Related Allocated to Transmission								(5,344)	
	Total Account 190 Deficient ADIT Amortization						(4,894,967)	4,523,047	(326,675)	
	Account 182.3 - Regulatory Assets (2)									
	Production Related - Demand						1			
	Tatal Braduation Demond Balatad	-				-		-	-	
	Total Production - Demand Related	-	-	-	-	-		-	-	
	Draduction Bolated Enormy									
	Production Related - Energy	440		50	150		(440)	119		
	Fuel Tax Credit - Inc Addback Trapper Mine Reclamation	119 45,812	-	59 22,906	(59) (22,906)		(119) (45,812)	45,812		
	Total Production - Energy Related	45,812 45,930	-	22,906	(22,906)	-	(45,930)	45,930		
	rotari roductori - Ertelgy Nelated	40,930	-	22,900	(22,900)	-	(40,930)	40,930	-	
	Plant Related- Direct Assigned to Transmission									
	NOL Carryforward- Distribution	4,506,717	4,410,829	4,458,773	(4 459 772)		(95,888)	95,888		
	NOL Carryforward- Transmission	1,258,993	1,232,206	1,245,600	(4,458,773)	1,245,600	(26,787)	90,000	(26,787)	
	NOL Carryforward- Production	1,105,323	1,081,805	1,093,564	(1,093,564)	1,245,000	(23,518)	23,518	(20,707)	
	Proration Adjustment (3)	1,100,020	1,001,005	3.625	(1,093,304)	3,625	(23,310)	23,310	-	-
	Total Plant Related- Direct Assigned to Transmission	6,871,033	6,724,841	6,801,562	(5,552,337)	1,249,224	(146,192)	119,405	(26,787)	
	Total Fiant Related- Direct Assigned to Transmission	0,071,033	0,724,041	0,001,002	(0,002,007)	1,240,224	(140,192)	119,400	(20,787)	
	Plant Related- Allocated to Transmission									
	NOL Carryforward- Common (Allocated to Electric)	2,113,445	2,068,478	2,090,961		2,090,961	(44,967)		(44,967)	
	NOL Carryforward- Electric General & Intangible	550,879	539,158	545,018		545,018	(11,721)		(11,721)	
	Proration Adjustment (3)	330,013	333,130	2.143		2.143	(11,721)		(11,721)	
	Total Plant Related- Allocated to Transmission	2,664,323	2,607,635	2,638,122		2,638,122	(56,688)		(56,688)	
	Labor Allocation Factors, ATRR Est. Line 155	2,004,323	2,007,035	2,030,122	-	10.56%	(30,000)	-	10.56%	
	Total Plant Related Allocated to Transmission					278,678		-	(5,988)	
	Total Fiant Related Allocated to Fransmission					210,070			(5,500)	
	Related to All Plant									
	Environmental Remediation	641	-	320		320	(641)	_	(641)	
	Inventory Reserve	18,851	-	9,425		9,425	(18,851)	-	(18,851)	
	State Tax Deduction Cash vs Accrual	298,547	-	149,273		149,273	(298,547)	-	(298,547)	
	Enterprise Zone Credit - State DIT Only	(520,357)	-	(260,179)	260.179		520 357	(520.357)	(,	
	State Credit Valuation Allowance	200,453	-	100,226	(100,226)		(200,453)	200,453	-	
		-		-	(100,220)		(200,400)	-	-	
	Total Related to All Plant	(1,866)	-	(933)	159,952	159,019	1,866	(319,904)	(318,038)	
	Labor Allocation Factors, ATRR Est. Line 155	(),		()		18.31%	,	(* .,)	18.31%	
	Allocated Total Related to All Plant					29,124	1	-	(58,247)	
							1			
	Labor Related						1			
	Employee Incentive Plans	100,825	-	50,412		50,412	(100,825)	-	(100,825)	
	Deferred Compensation Plan Reserve	64,205	-	32,102		32,102	(64,205)	-	(64,205)	
	Vacation Accrual	181,617	-	90,809		90,809	(181,617)	-	(181,617)	
	Performance Share Plan	19,146	-	9,573		9,573	(19,146)	-	(19,146)	
	Post Employment Benefits - FAS 106	80,748	-	40,374		40,374	(80,748)	-	(80,748)	
	Post Employment Benefits - FAS 112	59,020	-	29,510		29,510	(59,020)	-	(59,020)	
	Performance Recognition Awards	491	-	245		245	(491)	-	(491)	
	Non-Qualified Pension Plans	966	805	886		886	(161)	-	(161)	
	Deferred Rent	390,094	-	195,047		195,047	(390,094)	-	(390,094)	
		-		· · ·		-	1 1	-	-	
		-				-	·	-	-	
	Total Labor Related	897,111	805	448,958	-	448,958	(896,306)	-	(896,306)	
	Labor Allocation Factors, ATRR Est. Line 155					10.56%	1		10.56%	
	Allocated Total Labor Related					47,426		-	(94,681)	
	Retail Related						-			
	SchM-116 - Bad Debt Reserve - Net of RDF	268,333	-	134,166	(134,166)	-	(268,333)	268,333	-	
		-		-	-	-	· ·	-	-	
	Total Retail Related	268,333	-	134,166	(134,166)	-	(268,333)	268,333	-	
							1			
	Other Non-Transmission Related									
	Section 59e Adjustment	-	-	-	-	-		-	-	
	Litigation Reserve	16,542	-	8,271	(8,271)	-	(16,542)	16,542	-	
	Total Other Related	16,542	-	8,271	(8,271)	-	(16,542)	16,542	-	
							1			
	Total Account 182.3 Deficient ADIT Balances and Amortization									

 Note:
 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP_B-3, and are therefore not presented on this page.

 Note:
 2. With the exception of the NOL Carryforward balances, Exceeded in FERC Account 190, presented on WP_B-3, and are therefore not presented on this page.

 Note:
 3. Reference WP_ADIT Prorate

 4. Anontziations of exceededification deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included

 Note:
 beginning January 1, 2018 (with the 2018 True-Up)

Note: 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Deficient Accumulated Deferred Income Taxes (Debits)

	Dala	nce at		ADIT Balances	Adjusted	ADIT		Adjusted	Remaining Y
o. Account No.	12/31/2021	12/31/2022	Average Balance	Adjustments	Adjusted Average Balance	Amortization	Adjustments	Amortization	Amorti
o. Account No.	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Amorazation	Aujustments	Amortization	Amora
Account 190- Accumulated Deferred Income Taxes (1)	001. (a)	COI. (D)	001. (0)	00i. (u)	001. (8)				
Plant Related- Direct Assigned to Transmission									
Electric Distribution							-	-	
Electric Distribution-Prod							-	-	
Electric Transmission						· ·	-	-	
Electric Transmission-Prod						· ·	-	-	
Electric General-Prod							-	-	
Production							-	-	
Total Plant Related- Direct Assigned to Transmission							· · · ·	-	
Plant Related- Allocated to Transmission									
Common General							-	-	
Common Intangible							-	-	
Electric General							-	-	
Electric Intangible							-	-	
Total Plant Related- Allocated to Transmission								-	
Labor Allocation Factors, ATRR Act. Line 155								0.00%	
Total Plant Related Allocated to Transmission								-	
Total Account 190 Deficient ADIT Amortization (FF1 Page 234, Footnote)								-	
Account 182.3 - Regulatory Assets (2)						1			
Production Related - Demand						1			
	-					· ·	-	-	
Total Production - Demand Related	-	-	-			<u> </u>			
						1			
Production Related - Energy						1			
Fuel Tax Credit - Inc Addback	-		· ·	-		· ·	-	-	
Trapper Mine Reclamation	-				. I	1 .		_	
Total Production - Energy Related	-		· · · · · ·	-			-		-
Energy readed		-	-	-	·	1	=	-	
Plant Related- Direct Assigned to Transmission						1			
NOL Carryforward- Transmission	-							-	
NOL Carryforward- Distribution	-		_					-	
NOL Carryforward- Production			_					-	
Proration Adjustment (3)					-			-	-
Total Plant Related- Direct Assigned to Transmission					-				
Total Flaint Related- Direct Assigned to Transmission	-	-	-	-	-		-	-	
Plant Related- Allocated to Transmission									
NOL Carryforward- Common (Allocated to Electric)	-						-	-	
NOL Carryforward- Electric General & Intangible	-		-				-	-	
Proration Adjustment (3)			-		-			-	
Total Plant Related- Allocated to Transmission		-	-		-		-	-	
Labor Allocation Factors, ATRR Act. Line 155					0.00%			0.00%	
Total Plant Related Allocated to Transmission								-	
Related to All Plant									
Environmental Remediation	-		-		-	· ·	-	-	
Inventory Reserve	-		-		-	· ·	-	-	
State Tax Deduction Cash vs Accrual	-		-		-	· ·	-	-	
Enterprise Zone Credit - State DIT Only	-		-				-	-	
State Credit Valuation Allowance	-		-		-	· ·	-	-	
Total Related to All Plant	-	-	-		-	-	-	-	
Net Plant Allocation Factor, ATRR Act. Line 37					0.00%			0.00%	
Allocated Total Related to All Plant					-			-	
Labor Related						1			
Employee Incentive Plans	-		-		-		-	-	
Deferred Compensation Plan Reserve	-		-		-		-	-	
Vacation Accrual	-		-				-	-	
Performance Share Plan	-		-				-	-	
Post Employment Benefits - FAS 112	-		-			· ·	-	-	
Performance Recognition Awards	-		-		-	· ·	-	-	
Non-Qualified Pension Plans	-		-			· ·	-	-	
Deferred Rent	-		-		-	· ·		-	
Total Labor Related	-	-	-	-		-	-	-	
Labor Allocation Factors, ATRR Act, Line 155					0.00%	1		0.00%	
Allocated Total Labor Related					-	1		-	
						1			
Retail Related						1			
REG A/L - TRANSMISSION ATTACH O	-		-	-			-	-	
Bad Debts	-			-		· ·	-	-	
Rate Refund	-		-	-	-		-	-	
REC Margin Sharing	-		-	-	-		-	-	
Solar Rewards Program	-		-	-			-	-	
Demand Side Management	-		-	-			-	-	
Deferred Fuel	-		-	-			-		
Total Retail Related	-	-	-	-	-	-	-	-	
						1			
Other Non-Transmission Related						1			
Section 59e Adjustment	-			-		· ·	-	-	
Litigation Reserve	-			-		· ·	-	-	
Total Other Related	-	-	-	-	-	-	-	-	
						1			
Total Account 182.3 Deficient ADIT Balances and Amortization						1			
Total (Excess)/Deficient Non-Plant ADIT Regulatory Assets & Amortizatio									

 Note:
 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP_B-3, and are therefore not presented on this page.

 Note:
 2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.

 Note:
 3. Reference WP ADIT Prorate

 with the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.

 Note:
 4. Amotizations of excessibilitient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 Truc-Up)

 Note:
 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Acquisition Adjustment

Estimated

				· · · · · · · · · · · · · · · · · · ·	4	FERC 115- Accur		for Amortization of	f Electric Plant				Dete Deve)	FERC 406 (A		n Depreciation and	Amortization
		FERC	114- Electric Plant	Acquisition Adjus	tment		Acquisition A	Adjustment		Net Acquisiti	on Adjustment (A	mount included in Transmission	Rate Base)		Exp	ense)	
			Transmission	Transmission			Transmission	Transmission			Transmission	Serving			Transmission	Transmission	
			Serving	Serving	Total (1)		Serving	Serving	Total (2)	Production (a)	Serving	Transmission (c)	Total		Serving	Serving	Total (3)
ine No	Description	Production	Production	Transmission	(a)+(b)+(c)	Production	Production	Transmission	(e)+(f)+(g)		Production (b)-(f)	(g)	(i)+(j)+(k)	Production	Production	Transmission	(m)+(n)+(o)
_		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
1	Estimated Balance																
2	December	210,144,390	10,104,476	5,308,257	225,557,122	57,789,707	2,020,912	1,061,660	60,872,279	152,354,683	8,083,564	4,246,597	164,684,843				
3	Januarv	210.144.390	10.104.476	5,308,257	225,557,122	58,227,508	2,036,222	1,069,703	61,333,433	151.916.882	8.068.254	4,238,554	164,223,690	437.801	15.310	8.043	461.15
4	February	210,144,390	10,104,476	5,308,257	225,557,122	58,665,309	2,051,532	1,077,746	61,794,586	151,479,081	8,052,944	4,230,511	163,762,536	437,801	15,310	8,043	461,15
5	March	210,144,390	10,104,476	5,308,257	225,557,122	59,103,109	2,066,842	1,085,789	62,255,740	151,041,280	8,037,634	4,222,468	163,301,382	437,801	15,310	8,043	461,15
6	April	210,144,390	10,104,476	5,308,257	225,557,122	59,540,910	2,082,152	1,093,832	62,716,894	150,603,480	8,022,324	4,214,425	162,840,229	437,801	15,310	8,043	461,15
7	May	210,144,390	10,104,476	5,308,257	225,557,122	59,978,711	2,097,462	1,101,875	63,178,047	150,165,679	8,007,014	4,206,382	162,379,075	437,801	15,310	8,043	461,15
8	June	210,144,390	10,104,476	5,308,257	225,557,122	60,416,512	2,112,772	1,109,917	63,639,201	149,727,878	7,991,704	4,198,339	161,917,921	437,801	15,310	8,043	461,15
9	July	210,144,390	10,104,476	5,308,257	225,557,122	60,854,313	2,128,082	1,117,960	64,100,355	149,290,077	7,976,394	4,190,297	161,456,768	437,801	15,310	8,043	461,15
10	August	210,144,390	10,104,476	5,308,257	225,557,122	61,292,113	2,143,392	1,126,003	64,561,508	148,852,276	7,961,084	4,182,254	160,995,614	437,801	15,310	8,043	461,15
11	September	210,144,390	10,104,476	5,308,257	225,557,122	61,729,914	2,158,702	1,134,046	65,022,662	148,414,476	7,945,774	4,174,211	160,534,460	437,801	15,310	8,043	461,15
12	October	210,144,390	10,104,476	5,308,257	225,557,122	62,167,715	2,174,012	1,142,089	65,483,816	147,976,675	7,930,464	4,166,168	160,073,307	437,801	15,310	8,043	461,15
13	November	210,144,390	10,104,476	5,308,257	225,557,122	62,605,516	2,189,322	1,150,132	65,944,969	147,538,874	7,915,154	4,158,125	159,612,153	437,801	15,310	8,043	461,15
14	December	210,144,390	10,104,476	5,308,257	225,557,122	63,043,317	2,204,632	1,158,175	66,406,123	147,101,073	7,899,844	4,150,082	159,150,999	437,801	15,310	8,043	461,15
	13 Month Avg.																
15	(Lns 2 - 14)	210,144,390	10,104,476	5,308,257	225,557,122	60,416,512	2,112,772	1,109,917	63,639,201	149,727,878	7,991,704	4,198,339	161,917,921	5,253,610	183,720	96,515	5,533,84

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.

Source: 1. Company Records 2. Company Records 3. Company Records

Table 10 WP_B-4

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Acquisition Adjustment

	FERC	114- Electric Plant	Acquisition Adjus	tment	FERC 115- Accu			f Electric Plant	Net Acquisi	tion Adjustment (Rate Base)	FERC 406 (A			d Amortization
Description	Production	Transmission Serving Production	Transmission Serving Transmission	Total (1) (a)+(b)+(c)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (2) (e)+(f)+(g)	(e)	Production (b)-(f	Serving Transmission (c)-) (g)	Total (i)+(j)+(k)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (3) (m)+(n)+(o
ctual Balance	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
December				-				-	-	-	-	-				
January				-				-	-	-	-	-				
February				-				-	-	-	-	-				4
				-				-	-	-	-	-				4
				-				-	-	-	-	-				4
				-				-	-	-	-	-				4
				-				-	-	-	-	-				4
								-	-	-						4
								-	-	-						
								-	-	-						
												-				
										1	1					-
(Lns 2 - 14)			-			-										
	ctual Balance December January February March April May June July August September October November December 13 Month Avg.	Description Production Col. (a) Col. (b) Col. (b) Co	Description Production Serving Description Production Production Col. (a) Col. (b) ctual Balance December January February February April March April June June July September October November December 13 Month Avg.	Description Production Transmission Serving Transmission Serving Col. (a) Col. (b) Col. (c) ctual Balance Col. (b) Col. (c) December January Col. (b) Col. (c) February Col. (c) Col. (c) March April Col. (c) June Col. (c) Col. (c) November Col. (c) Col. (c) Col. (c) Col. (c) Col. (c) June Col. (c) Col. (c) November Col. (c) Col. (c) January Col. (c) Col. (c) June Col. (c) Col. (c)	Serving Description Production Framission Total (1) (a)+(b)+(c) Col. (a) Col. (b) Col. (c) Col. (c) becember January - - - February - - - March - - - April - - - June - - - March - - - April - - - Jung - - - Jungust - - - July - - - July - - - September - - - October - - - November - - - 13 Month Avg. - - -	FERC 114- Electric Plant Acquisition Adjustment Transmission Serving Serving Col. (a) Total (1) Production Production Col. (a) Production Col. (c) Col. (d) Production Col. (a) December January Col. (a) Col. (b) Col. (c) Col. (d) Col. (e) December January - - - - - April - - - - - - March - <td>Production Production Production Transmission Serving Transmission Serving Transmission Serving Transmission Serving Transmission Serving Transmission Serving Description Production Production Transmission Serving Serving Col. (a) Col. (b) Col. (c) Col. (d) Col. (e) Col. (f) December January </td> <td>Percentiation Acquisition Adjustment Acquisition Adjustment Description Production Transmission Serving Transmission Serving Transmission Serving Transmission Serving Transmission Serving Transmission Serving Col. (a) Col. (b) Col. (c) Col. (d) Col. (e) Col. (f) Col. (g) December January Col. Col. (a) Col. (b) Col. (c) Col. (</td> <td>Description Production Transmission Serving Transmission Serving Transmission Transmission Transmission Serving Transmission Serving Total (2) Transmission Col. (a) Col. (b) Col. (c) Col. (d) Col. (e) Col. (e) Col. (g) Col. (g)</td> <td>FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition (a) Transmission Transmission Transmission Serving Total (1) Description Production Production Transmission (a)+(b)+(c) Production Transmission (a)+(b)+(c) Col. (a) Col. (b) Col. (c) Col. (c)</td> <td>FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Description Production Transmission Serving Transmission Serving Transmission Serving Transmission Total (2) Total (2) Production (a)- Production (b)-(f Col. (a) Col. (b) Col. (c) <</td> <td>FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Amount include in Include include in Include include in Include include include in Inc</td> <td>FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Amount include in Rate Base) Transmission Transmission</td> <td>FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Adjustment (Adjust</td> <td>FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Amount included in Rate Base) Exc Transmission Transmission Transmission Transmission Transmission Transmission Transmission Transmission Serving Serving Serving Ser</td> <td>FRC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Amount included in Rate Base) Expense Transmission Transmission Transmission Transmission Transmission Transmission Transmission Transmission Transmission Serving Transmission</td>	Production Production Production Transmission Serving Transmission Serving Transmission Serving Transmission Serving Transmission Serving Transmission Serving Description Production Production Transmission Serving Serving Col. (a) Col. (b) Col. (c) Col. (d) Col. (e) Col. (f) December January	Percentiation Acquisition Adjustment Acquisition Adjustment Description Production Transmission Serving Transmission Serving Transmission Serving Transmission Serving Transmission Serving Transmission Serving Col. (a) Col. (b) Col. (c) Col. (d) Col. (e) Col. (f) Col. (g) December January Col. Col. (a) Col. (b) Col. (c) Col. (Description Production Transmission Serving Transmission Serving Transmission Transmission Transmission Serving Transmission Serving Total (2) Transmission Col. (a) Col. (b) Col. (c) Col. (d) Col. (e) Col. (e) Col. (g) Col. (g)	FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition (a) Transmission Transmission Transmission Serving Total (1) Description Production Production Transmission (a)+(b)+(c) Production Transmission (a)+(b)+(c) Col. (a) Col. (b) Col. (c) Col. (c)	FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Description Production Transmission Serving Transmission Serving Transmission Serving Transmission Total (2) Total (2) Production (a)- Production (b)-(f Col. (a) Col. (b) Col. (c) <	FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Amount include in Include include in Include include in Include include include in Inc	FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Amount include in Rate Base) Transmission Transmission	FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Adjustment (Adjust	FERC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Amount included in Rate Base) Exc Transmission Transmission Transmission Transmission Transmission Transmission Transmission Transmission Serving Serving Serving Ser	FRC 114- Electric Plant Acquisition Adjustment Acquisition Adjustment Net Acquisition Adjustment (Amount included in Rate Base) Expense Transmission Transmission Transmission Transmission Transmission Transmission Transmission Transmission Transmission Serving Transmission

Source: 1. FERC Account 114- FERC Form No. 1 pg. 200 Ln. 12 2. FERC Account 115- FERC Form No. 1 pg. 200 Ln. 32 3. FERC Account 406- FERC Form No. 1 pg. 114 Ln. 9 Page 28 of 82

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Prepayments- FERC Account 165

Estimated

	Description	Reference	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Mon
Prepa	ayments (FERC Account 165) (1)		Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (q)	Col. (h)	Col. (i)	Col. (i)	Col. (k)	Col. (I)	Col. (m)	Col.
	Plant Related:															
	Prepaid Insurance	Company Records	\$ 2,625,935	\$ 2405441	\$ 6,628,431	\$ 5,570,310	\$ 4,691,872	\$ 3,618,909	\$ 2,558,176	\$ 1 927 913	\$ 4 466 511	\$ 4,894,852	\$ 3,730,007	\$ 3,516,702	\$ 9,856,308	\$ 4.
	Prepaids - Facility Fees	Company Records	¢ 2,020,000	\$ 2,403,441	\$ 0,020,401	¢ 5,570,510	\$ 4,031,072	¢ 0,010,303	¢ 2,000,110	¢ 1,527,515	¢ 4,400,511	¢ 4,034,032	\$ 0,700,007 \$	¢ 5,510,702	¢ 3,030,300	φ -
	Prepaids - Facility Fees Prepaids - Auto Licensing	Company Records	\$ 47,817	s 0	s -	\$ - \$ 0	s 0	\$ 0	\$ - \$ 0	s -	s - s 0	\$ 0	s 0	\$ 0	\$ - \$ 0	
	Prepaids - NCE Fiber Lease	Company Records	e 47,017	9 U	ф U	\$ U	\$ U	¢ 0	¢ 0	e 0	ф 0	¢ 0	e 0	¢ 0	¢ 0	
	Total Plant Related	Company Records	\$ 2.673.752	\$ 2405441	\$ 6.628.431	\$ 5.570.310	\$ 4 601 872	\$ 3.618.909	\$ 2.558.176	\$ 1.927.913	\$ 4.466.511	\$ 4.894.852	\$ 3.730.007	\$ 3.516.702	\$ 9.856.308	\$ 4
	Allocation Factor to Electric	ATRR Est. Line 179	\$ 2,013,132	\$ 2,403,441	\$ 0,020,451	φ 3,370,310	9 4,031,072	\$ 3,010,303	φ 2,000,110	\$ 1,327,315	\$ 4,400,511	φ 4,034,032	\$ 3,130,001	φ 3,310,702	\$ 3,000,000	ψ
	Total Plant Related Allocated to Electric	Array Eac Eine 173														\$ 3
	_abor Related:															-
	aids - Other Rent/Lease	Company Records	\$ 786.002	\$ 786.002	\$ 786.002	\$ 786.002	\$ 786.002	\$ 726.309	\$ 750.930	\$ 750.930	\$ 750,930	\$ 750,930	\$ 750,930	\$ 750.930	\$ 750,930	e
	aids - Other Ren/Lease aids - Hardware Maintenance	Company Records		\$ 324,785	\$ 411.391		\$ 354,366	\$ 326,794	\$ 298.281	\$ 384.630				\$ 635.264	\$ 314,346	e e
	aids - Other IT	Company Records								\$ 1,814,416					\$ 1,761,665	
	aids - Other Ti aids - Other Corporate Services IT	Company Records	\$ 2,240,368	\$ 2,008,346	\$ 1,907,094 ¢	\$ 1,920,042 ¢	\$ 1,000,090	\$ 1,040,000 ¢	\$ 1,000,370 ¢	\$ 1,014,410 ¢	\$ 1,//2,/52 ¢	\$ 1,731,000	\$ 1,009,423	\$ 1,002,001 ¢	\$ 1,701,000 ¢	э с
	aids - Other Operations Services	Company Records	\$ <u>5,400</u> \$ (0)		\$ 71.937	\$ 64,744	\$ 57.550	\$ 50.356	\$ 43.162	\$ 35,969	\$ 28.775	\$ 21.581	\$ 14.387	\$ 7.194	\$ 87.401	e e
	aids - Other Operations Services	Company Records	\$ (38.520)				\$ 50.875	\$ 49.678	\$ 48,209	\$ 45.521		\$ 42.336	\$ 40.768	\$ 39.072	\$ 37,440	
riep	Total Labor Related	Company Records	\$ 3,179,548													
	Allocation Factor to Electric	ATRR Est. Line 179	\$ 3,179,340	\$ 3,104,407	\$ 3,220,100	\$ 3,140,140	\$ 3,134,002	\$ 2,990,474	φ 2,940,901 ·	\$ 3,031,405	\$ 2,939,270	\$ 2,990,303	\$ 2,920,403	\$ 3,095,521	φ 2,901,702	φ .
	Total Labor Related Allocated to Electric	ATKK ESL LINE 179													1	\$ 2
	Total Labor Related Allocated to Electric															φ.
_	Transmission Related:		0.040.557	0.017.101	0 774 077	0.407.000	0.000.000	1 0 10 0 10	4 000 000	1 005 000	1 100 170	004 404	554 000	0.500.040	0.040.500	
	Prepaids - Transmission Expense	Company Records	3,616,557	3,047,491	2,774,977	2,497,933	2,220,888	1,943,843	1,662,268	1,385,223	1,108,179	831,134	554,089	3,589,643	3,312,598	
	Total Transmission Related		\$ 3,616,557	\$ 3,047,491	\$ 2,774,977	\$ 2,497,933	\$ 2,220,888	\$ 1,943,843	\$ 1,662,268	\$ 1,385,223	\$ 1,108,179	\$ 831,134	\$ 554,089	\$ 3,589,643	\$ 3,312,598	\$
	Other Related: Non-Transmission															
	aid Insurance - Neil NML WCR-GO	Company Records	\$ -	ş -	\$ -	\$ -	\$ -	\$ -	\$ - I	\$ -	\$ -	\$ -	s -	\$ -	ş -	\$
	aids - Regulatory Fees	Company Records		\$ 1,696,842			\$ 1,697,389			\$ 1,669,340						\$
	aids - Gas Imbalances	Company Records		\$ 664,400	\$ 573,140		\$ 193,735	\$ 82,835	\$ 165,375	\$ 303,945		¢ 200,000			\$ 2,692,930	
	aids - Other	Company Records		\$ 183,570	\$ 162,748	\$ 46,598	\$ 31,065	\$ 15,532	\$ 289,699	\$ 77,664	\$ 62,131	\$ 46,598	\$ 31,065	\$ 15,532	\$ 89,700	
	aids - Other Transmission	Company Records	\$ (248,462)		\$ (5,111)	\$ (27,811)	\$ (52,147)	\$ (76,482)	\$ (100,730)	\$ (126,786)	\$ (151,122)	\$ (175,457)	\$ (199,792)	\$ (224,127)	\$ (161,535)	\$
	aids - Other Brand Advertising RE	Company Records	-	ş -	\$ -	\$ -	\$ -	\$ -	\$ - I	\$ -	\$ -	\$ -	s -	\$ -	ş -	\$
	aid Interest - Commercial Paper	Company Records	\$ -	\$ 48,002	\$ 35,863	\$ -	\$ -	\$ -	\$ - 3	\$ -	\$-	\$ -	\$ 269	\$ -	\$ 5,811	\$
	aids - Other DSM	Company Records			\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		\$ 0	\$ 0	\$ 0	
	aids - Other Energy Supply	Company Records	\$ 391,557			+ .,	\$ 329,746	\$ 3,101,529			\$ 3,533,466		+ =,=.=,===	\$ 4,539,307	\$ 2,678,677	
	aid Lease - PPAs LT	Company Records			\$ 0	\$ 0	\$ 0	\$ 0	\$ 0 :	\$0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
	aids - Other Distribution Utility	Company Records	\$ 142,450		\$-	\$ -	\$ -	\$ -	\$ - 3	\$ -	\$-	\$ -	s -	\$ -	\$ 663,649	\$
	er Prepaid-TU	Company Records	\$ 248,462	\$ 248,462	\$ 248,462		\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462		\$ 248,462	\$ 248,462	\$
Prep	aid Water	Company Records	\$ 2,352,557	\$ 1,656,250	\$ 1,645,833	\$ 1,635,417	\$ 1,625,000	\$ 1,614,583	\$ 1,604,167	\$ 1,593,750	\$ 1,583,333	\$ 1,572,917	\$ 1,562,500	\$ 1,552,083	\$ 1,541,667	\$
	Total Other Related		\$ 5,557,085	\$ 7,130,622	\$ 5,492,959	\$ 5,675,045	\$ 4,073,250	\$ 5,835,154	\$ 6,951,526	\$ 6,139,676	\$ 6,269,410	\$ 13,291,397	\$ 13,008,115	\$ 13,861,375	\$ 13,148,225	\$ 8
	Allocation Factor to Electric	ATRR Est. Line 179													-	
	Total Other Related Allocated to Electric															\$ 5,98
1	Total Prepayments	Lines 6 + 17 + 23 + 45	\$ 15,026,943	\$ 15,687,962	\$ 18,116,467	\$ 16,883,435	\$ 14,120,893	\$ 14,396,380	\$ 14,117,931	\$ 12,484,276	\$ 14,803,375	\$ 22,013,746	\$ 20,212,697	\$ 24,063,041	\$ 29,268,913	
	Need Description in the ISBN Frank No. 4															
Addit	tional Prepayments included in the FERC Form No. 1 Prepaids - Income Taxes - Federal	Company Decemb	0	0	•	•	•	•	¢	0	•	•	¢	¢	¢	
		Company Records	ə -	s -	ə -	ə -	> -	ə -	ə -	ə -	ə -	ə -	s -	ə -	ə -	\$
	Prepaids - Income Taxes - State	Company Records	\$ -	5 -	\$ -	\$ -	S -	\$ -	\$	5 -	\$ - \$	\$ -	S -	\$ -	\$ -	\$
	Prepaids - Taxes	Company Records	\$ 1,500,000	\$ 1,500,000	\$ 1,562,500	\$ 875,000	\$ 937,500	\$ 1,000,000	\$ 1,062,500	\$ 1,187,500	\$ 1,250,000	\$ 1,312,500	\$ 1,375,000	\$ 1,437,500	\$ 1,500,000	
																\$ 1

55 Total Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

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Table 11 WP B-5

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Prepayments- FERC Account 165

Actual

	Description	Reference	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Mont
Prepayments (F	(FERC Account 165) (1)		Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col.
Plant Relat	ted'															
Prepaid Insuran		Company Records														s
Prepaids - Facili		Company Records														Ť
Prepaids - Auto		Company Records														
Prepaids - NCE		Company Records														
	Plant Related		s -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	s -	\$ -	\$ -	\$ -	\$ -	\$ -	s
Allocati	tion Factor to Electric	ATRR Act Line 179														
Total Pl	Plant Related Allocated to Electric															\$
Labor Rela	ated:															
Prepaids - Other	er Rent/Lease	Company Records													-	
	er Corporate Services IT	Company Records													-	
Prepaids - Other	er Benefits	Company Records													-	
	abor Related		s -	s -	\$-	\$ -	s -	\$-	\$ -	s -	\$ -	\$ -	s -	\$-	\$-	\$
	tion Factor to Electric	ATRR Act Line 179														
Total La	abor Related Allocated to Electric															\$
																-
Transmissi	sion Related:															
	ids - Transmission Expense	Company Records													\$ -	\$
Total Tr	Fransmission Related		ş -	ş -	\$ -	\$ -	ş -	\$ -	\$ -	s -	\$ -	\$ -	ş -	\$ -	\$ -	\$
																-
Other Relat	ated: Non-Transmission															
Prepaid Insuran	nce - Neil NML WCR-GO	Company Records													-	
Prepaids - Regu		Company Records													-	
Prepaids - Gas I	Imbalances	Company Records													-	
Prepaids - Other	er	Company Records													-	
Prepaids - Other		Company Records													-	
Prepaids - Other	er Brand Advertising RE	Company Records													-	
Prepaids - Other		Company Records													-	
	er Corporate Services IT	Company Records													-	
	t - Commercial Paper	Company Records													-	
	er Operations Services	Company Records													-	
Prepaids - Other		Company Records													-	
	er Energy Supply	Company Records													-	
Prepaid Lease -		Company Records													-	
Comanche Exte		\$ -													-	
City of Aurora P															-	
Other Prepaid-T		\$ -				_									-	_
	Other Related	1700 1 11 170	s -	\$-	\$-	\$-	\$-	\$-	\$ -	ş -	\$-	\$-	s -	\$-	\$-	\$
	tion Factor to Electric	ATRR Act Line 179														
	Other Related Allocated to Electric		-													\$
Total Prepa	payments	Lines 6 + 14 + 20 + 39	<u>s</u> -	ş -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$-	\$ -	ş -	\$ -	\$ -	_
	payments included in the FERC Form No. 1															_
	ids - Income Taxes - Federal	Company Records														
Prepai	aids - Income Taxes - State	Company Records														
		5500.5														
		FERC Form No. 1 pg. 111,														
Total		Line 57, Col. (c) & (d)	s -	s -	s -	s -	s -	s -	s -	s -	s -	\$-	s -	s -	s -	

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

ne No.	Month	Year	Reference	Ending Balance (1
ne No.	Col. (a)	Col (b)	Col. (c)	Col. (d)
		001(0)		0011 (U)
1	December	2019	FF1, Page 227, In 12, Col. (b)	\$ 61,397,0
2	January	2020	Company Records	\$ 61,745,7
3	February	2020	Company Records	\$ 61,147,9
4	March	2020	Company Records	\$ 61,325,0
5	April	2020	Company Records	\$ 61,668,0
6	May	2020	Company Records	\$ 61,479,2
7	June	2020	Company Records	\$ 61,715,6
8	July	2020	Company Records	\$ 61,837,7
9	August	2020	Company Records	\$ 61,917,9
10	September	2020	Company Records	\$ 62,916,6
11	October	2020	Company Records	\$ 62,311,1
12	November	2020	Company Records	\$ 62,046,5
13	December	2020	FF1, Page 227, In 12, Col. (c)	\$ 62,475,4
14	13 Month Avg. (Lns 1 - 13)			\$ 61,844,9
15				
16	Materials & Supplies Allocation Factor at Year End			
17	Assigned to Construction (Estimated)		FF1, Page 227, In 5, Col. (c)	\$ 25,793,5
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, In 6, Col. (c)	\$-
19	Production Plant (Estimated)		FF1, Page 227, In 7, Col. (c)	\$ 31,633,3
20	Transmission Plant (Estimated)		FF1, Page 227, In 8, Col. (c)	\$ 1,567,5
21	Distribution Plant (Estimated)		FF1, Page 227, In 9, Col. (c)	\$ 4,407,5
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, In 10, Col. (c)	\$-
23	Assigned to - Other		FF1, Page 227, In 11, Col. (c)	\$ (926,6
24	Total Account 154 (sum Lns 17 - 23)			\$ 62,475,4
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	2.5
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	-1.4
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ 1,551,7
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ (917,2
	•••		· /	· · · · ·

Table 12 WP_B-6

Actual				
Line No.	Month	Year	Reference	Ending Balance
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2021	FF1, Page 227, In 12, Col. (b)	
2	January	2022	Company Records	
3	February	2022	Company Records	
4	March	2022	Company Records	
5	April	2022	Company Records	
6	May	2022	Company Records	
7	June	2022	Company Records	
8	July	2022	Company Records	
9	August	2022	Company Records	
10	September	2022	Company Records	
11	October	2022	Company Records	
12	November	2022	Company Records	
13	December	2022	FF1, Page 227, In 12, Col. (c)	
14	13 Month Avg. (Lns 1 - 13)		-	\$ -
15				
16	Materials & Supplies Allocation Factor at Year End			
17	Assigned to Construction (Estimated)		FF1, Page 227, In 5, Col. (c)	
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, In 6, Col. (c)	
19	Production Plant (Estimated)		FF1, Page 227, In 7, Col. (c)	
20	Transmission Plant (Estimated)		FF1, Page 227, In 8, Col. (c)	
21	Distribution Plant (Estimated)		FF1, Page 227, In 9, Col. (c)	
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, In 10, Col. (c)	
23	Assigned to - Other		FF1, Page 227, In 11, Col. (c)	
24	Total Account 154 (sum Lns 17 - 23)			\$ -
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	0.00%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	0.00%
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$-
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$-

Table 12 WP_B-6

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Regulatory Liabilities- FERC Account 254 Table 13 WP_B-7

Estimated	d				
			Beginning		Ending
Line No.	Date	Reference	Balance	Amortization	Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
	Gain on the sale	of the Technical Service E	Building (Elect	ric portion)	
1	December	Company Records	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	Company Records	-	-	-
14	13 Month Avg. (Ln	s 1 - 13)	\$ -		\$-
15	12 Month Total. (L	ns 2 - 13)		\$-	

Actual			Beginning		Ending
Line No.	Date	Reference	Balance	Amortization	Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
	Gain on the sale	of the Technical Service E	Building (Elect	ric portion)	
1	December	FF1, Page 278.b	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	FF1, Page 278.f	-	-	-
14	13 Month Avg. (Lr	ıs 1 - 13)	\$ -		\$-
15	12 Month Total. (L	.ns 2 - 13)		\$-	

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Construction Work in Progress (1)





Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Rate Base Data Inputs- Estimated

Table 15 WP_B-Inputs Est.

	Intangible Plant	Steam Production	Hydraulic Production Company	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Common General Company
FERC Form No. 1 reference	Company Records	Company Records	Records	Company Records	Company Records	Company Records	Company Records	Company Records	Records
December	218.349.962	3.290.894.352	216.948.394	3.712.317.933	3.057.909.986	6.292.945.848	468.841.586	591,526,729	576.936.3
January	218.354.442	3.290.947.911	216,952,102	3.712.350.041	3.058.214.677	6.323.596.068	472.348.666	591,636,751	577.295.
February	218,358,922	3,291,005,748	216,955,753	3,712,398,234	3,058,431,059	6,353,545,793	474,392,263	592,123,634	577,605,
March	221,288,052	3.292.196.766	216,961,145	3.713.675.041	3.072.884.167	6.383.821.427	487,210,402	594.028.814	583.822.
April	226,515,130	3.297.322.528	216,969,904	3.716.323.715	3.073.848.034	6.415.474.573	491,112,849	594,455,053	588.201.
May	226,902,271	3,303,221,754	223,840,796	3,831,432,015	3,107,191,254	6,471,704,975	495,923,701	594,884,564	589,198,
June	227,785,247	3,303,672,951	224,549,131	3,847,312,135	3,185,449,106	6,520,420,200	505,173,505	595,845,234	597,195,
July	227,790,287	3.303.923.333	224,829,911	3.848.351.356	3,186,611,557	6.555.572.254	508.358.033	596,421,039	616.777.
August	227,795,327	3.306.367.006	270.617.292	3.849.698.502	3,186,714,069	6.591.102.504	511,756,728	597,601,085	620.379.
September	227,951,151	3,306,907,738	270,911,463	3,850,308,281	3,201,806,178	6,630,123,822	516,295,805	599,162,596	642,933.
October	227,955,631	3,314,831,950	279,895,908	3,861,052,883	3,220,613,138	6,685,823,101	521,924,588	600,216,265	644,802,
November	228,011,003	3,318,571,881	287,675,051	3,863,545,460	3,224,322,931	6,719,790,219	524,983,190	602,749,939	646,646,
December	236,540,202	3,023,802,260	287,728,611	3,865,345,780	3,377,800,277	6,795,430,374	535,013,134	691,878,210	661,848.
13 Month Avg. (Lns 1 - 13)	225,661,356	3,280,282,014	242,679,651	3,798,777,798	3,154,753,572	6,518,411,628	501,025,727	603,271,532	609,511
Less ARO (13 Month Avg) (1)		72,976,408	787,638	43,561,100		12,015,768			369
Adj Balance	225.661.356	3,207,305,605	241,892,013	3,755,216,698	3,154,753,572	6,506,395,859	501.025.727	603.271.532	609,141
Accumulated Depreciation ar		3,207,303,003		3,733,210,098	3,134,733,372	0,000,000,000	501,025,727	003,271,332	
-	d Amortization		Hydraulic						Commo
-		Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Commo Genera
Accumulated Depreciation ar	d Amortization	Steam Production	Hydraulic Production Company	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Commo Genera Compar
Accumulated Depreciation ar	d Amortization Intangible Plant Company Records	Steam Production	Hydraulic Production Company Records	Other Production	Transmission Plant Company Records	Distribution Plant	General Plant Company Records	Common Intangible	Commo Genera Compar Record
Accumulated Depreciation ar FERC Form No. 1 reference December	Intangible Plant Company Records 100,881,012	Steam Production Company Records 1,487,690,919	Hydraulic Production Company Records 60,431,245	Other Production Company Records 743,313,272	Transmission Plant Company Records 600,344,415	Distribution Plant Company Records 1,646,844,690	General Plant Company Records 167,425,157	Common Intangible Company Records 283,754,429	Commo Genera Compar Record 226,969
Accumulated Depreciation ar FERC Form No. 1 reference December January	Intangible Plant Company Records 100,881,012 102,473,632	Steam Production Company Records 1,487,690,919 1,497,452,411	Hydraulic Production Company Records 60,431,245 61,008,127	Other Production Company Records 743,313,272 753,476,447	Transmission Plant Company Records 600,344,415 604,487,016	Distribution Plant Company Records 1,646,844,690 1,654,307,093	General Plant Company Records 167,425,157 169,820,157	Common Intangible Company Records 283,754,429 288,027,060	Commo Genera Compar Record 226,969 230,655
Accumulated Depreciation ar FERC Form No. 1 reference December January February	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,930,164	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019	Other Production Company Records 743,313,272 753,476,447 763,219,776	Transmission Plant Company Records 600,344,415 604,487,016 606,666,017	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,661,849,276	General Plant Company Records 167,425,157 169,820,157 172,236,746	Common Intangible Company Records 283,754,429 288,027,060 292,313,971	Commo Genera Compan Record 226,969 230,655 234,325
FERC Form No. 1 reference December January February March	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405	Hydraulic Production Company Records 60,431,245 61,088,127 61,585,019 62,038,269	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445	Transmission Plant Company Records 600,344,415 604,487,016 608,666,017 612,716,570	Distribution Plant Company Records 1,646,844,690 1,661,849,276 1,669,452,383	General Plant Company Records 167,425,157 168,820,157 172,236,746 174,687,364	Common Intangible Company Records 283,754,429 288,027,060 292,313,971 296,620,398	Commo Genera Compar Record 226,969 230,655 234,325 238,037
Accumulated Depreciation ar FERC Form No. 1 reference December January February March April	Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249	Transmission Plant Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180	Distribution Plant Company Records 1.646.844.690 1.661.849.276 1.669.452.383 1.677.074.090	General Plant Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673	Common Intangible Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829	Commo Genera Compar Record 226,969 230,655 234,325 238,037 241,799
Accumulated Depreciation ar FERC Form No. 1 reference December January February March April May	d Amortization Intangible Plant Company Records 100,081,012 102,473,632 104,066,272 105,684,116 107,394,152 109,048,763	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,390,164 1,515,740,405 1,524,343,203 1,534,039,941	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445 761,138,249 790,038,023	Transmission Plant Company Records 600.344.415 604.487.016 608.666.017 612.716.570 616.873.180 621.199.880	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234	General Plant Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738	Common Intangible Company Records 283,754,429 288,027,060 292,313,971 296,620,389 300,923,829 300,923,829	Commo Genera Compar Record 226,969 230,655 234,325 238,037 241,799 245,582
Accumulated Depreciation ar FERC Form No. 1 reference December January February March April May June	d Amortization Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,384,152 109,048,763 110,742,153	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,552,404,055 1,522,4343,203 1,554,039,941 1,543,746,395	Hydraulic Production Company Records 60.431,245 61.008,127 61.585,019 62.038,269 62.330,278 62,630,063 62,888,366	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445 761,138,249 790,638,023 801,212,426	Transmission Plant Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 621,109,880 625,298,835	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,682,246,033	General Plant Company Records 167,425,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859	Common Intangible Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 305,5230,831	Commo Genera Compar Record 226,969 230,655 234,325 238,037 241,799 245,582 249,368
Accumulated Depreciation ar FERC Form No. 1 reference December January February March April May June June July	d Amortization Intangible Plant Company Records 100,081,012 102,473,632 104,066,272 105,684,116 107,384,152 109,048,763 110,742,153 112,435,543	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,390,164 1,524,343,203 1,524,343,203 1,534,039,941 1,543,746,395 1,553,454,054	Hydraulic Production Company Records 60,431,245 61,008,127 61,008,127 61,038,269 62,330,278 62,630,063 62,888,866 63,097,790	Other Production Company Records 743,313,272 753,476,447 763,219,776 7712,519,445 761,138,249 790,638,023 801,212,426 811,806,700	Transmission Plant Company Records 600,344,415 604,487,016 608,66,017 612,716,570 618,873,180 621,109,880 622,298,835 622,662,199	Distribution Plant Company Records 1.646,844,690 1.654,307,093 1.661,849,276 1.669,452,383 1.677,074,090 1.684,782,234 1.692,546,033 1.700,323,099	General Plant Company Records 167,425,157 168,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771	Common Intangible Company Records 283,754,429 288,027,060 292,313,971 296,620,388 300,923,829 305,521,267 305,530,831 313,844,370	Commo Genera Compar Record 226,969 230,655 234,325 238,037 241,799 245,582 249,366 249,366 253,171
Accumulated Depreciation ar FERC Form No. 1 reference December January February March April May June July August	d Amortization Intangible Plant Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,752 109,048,753 110,742,153 112,435,543 114,428,623	Steam Production Company Records 1.487,590,919 1.497,452,411 1.506,390,144 1.515,740,405 1.524,343,203 1.534,039,941 1.553,454,054 1.553,456,429	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,830,068 62,830,078 62,888,866 63,097,790 63,374,481	Other Production Company Records 743,313,272 753,476,447 7763,219,476 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768	Transmission Plant Company Records 600,344,415 604,487,016 606,666,017 616,873,180 621,109,880 625,298,835 629,662,199 634,094,245	Distribution Plant Company Records 1,646,844,690 1,661,849,276 1,660,452,383 1,677,074,090 1,684,782,234 1,682,546,033 1,700,323,099 1,708,153,585	General Plant Company Records 167,425,157 168,820,157 172,236,746 174,687,364 177,185,673 182,242,859 184,799,771 187,355,198	Common Intangible Company Records 283,754,429 283,027,060 292,313,971 296,620,398 300,923,829 305,221,267 305,520,831 313,844,370 315,144,230	Commo Genera Compar Record 230,655 234,325 234,325 234,325 234,325 234,325 234,325 234,325 234,325 241,799 245,582 249,368 253,171 257,004
Accumulated Depreciation ar FERC Form No. 1 reference December January February March April May June July August September	d Amortization Intangible Plant Company Records 100,881.012 102,473,632 104,062,473,632 105,684,116 107,384,152 109,048,763 110,742,153 112,435,543 114,128,623 115,821,957	Steam Production Company Records 1,487,690,919 1,497,452,411 1,506,330,144,05 1,557,40,405 1,557,40,405 1,553,454,054 1,553,545,054 1,553,566,429 1,572,550,238	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481 63,658,190	Other Production Company Records 743,313,272 753,476,447 772,519,445 771,138,249 780,638,023 801,212,426 811,806,700 822,354,768 832,367,457	Transmission Plant Company Records 600,344,415 604,467,016 608,666,017 616,873,180 621,109,880 622,298,835 622,662,199 634,094,245 638,366,511	Distribution Plant Company Records 1,646,844,690 1,654,307,093 1,617,449,276 1,669,452,383 1,677,074,090 1,684,782,244 1,692,564,033 1,700,323,099 1,706,153,855 1,716,158,029	General Plant Company Records 167,425,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,711 187,352,188 188,917,769	Common Intangible Company Records 283,754 429 288,027,060 292,313,971 296,620,388 300,923,829 300,923,829 300,521,867 309,530,831 318,148,230 318,148,230 312,447,411	Commo Genera Compar Record 226,969 230,655 234,325 238,037 241,799 241,799 245,582 249,368 253,171 257,004 260,925
Accumulated Depreciation ar FERC Form No. 1 reference December January February March April May June July August September October	d Amortization Intangible Plant Company Records 100.881.012 104.0473.632 104.068.272 105.684.116 107.364.152 109.048.763 110.742.153 112.435.543 114.128.623 115.821.957 117.514.591	Steam Production Company Records 1,487,452,411 1,506,90,919 1,497,452,411 1,532,432,03 1,553,454,054 1,553,454,054 1,553,454,054 1,553,454,054 1,552,554,054 1,552,554,054 1,552,554 1,552,	Hydraulic Production Company Records 60,431,245 61,008,127 61,008,127 61,038,269 62,330,278 62,630,078 63,374,481 63,3658,190 64,018,410	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445 761,138,249 790,638,023 801,212,426 811,806,700 822,367,467 832,367,457 842,270,158	Transmission Plant Company Records 600.344,415 604.487,016 608.666,017 612,716,570 616,873,180 622,98,835 629,662,199 634,094,245 638,366,511 642,728,479	Distribution Plant Company Records 1.646.844.690 1.654.307.093 1.661.849.276 1.696.452.383 1.677.074.090 1.684.782.234 1.692.546.033 1.700.323.099 1.706.153.685 1.716.158.029 1.724.423.715	General Plant Company Records 167,425,157 169,820,157 172,236,746 174,667,364 177,165,673 179,700,738 182,242,859 184,799,771 187,352,188 188,917,769 192,510,659	Common Intangible Company Records 283,674,429 288,027,060 292,313,971 296,620,388 300,922,1267 305,523,831 313,844,370 318,144,230 322,467,411 322,792,871	Commo Genera Compar Record 226,969 230,655 238,037 241,799 245,582 249,368 253,171 257,004 260,925 264,869
Accumulated Depreciation ar FERC Form No. 1 reference December January February March Mary June July August September October November	d Amortization Intangible Plant Company Records 1002881.012 102.078.0522 104.066.272 105.648.116 107.364.152 109.0467.553 110.745.153 1112.455.53 1112.455.53 115.242.1957 117.514.591 119.192.608	Steam Production 1.4977690.919 1.497452.411 1.505.940.450 1.524.443 1.536.409.941 1.543.746.365 1.553.454.054 1.553.454.054 1.553.454.054 1.553.255.238 1.553.454.054 1.559.028	Hydraulic Production Company Records 60,431,245 61,008,263,019 62,330,278 62,630,063 62,888,366 63,397,790 63,374,481 63,658,190 64,472,179	Other Production Company Records 743,315,272 753,476,447 772,515,445 781,138,249 790,058,023 801,212,426 811,066,700 822,254,768 832,267,457 842,707,158 853,337,88	Transmission Plant Company Records 600,344,415 604,447,016 606,660,117 612,716,570 616,873,180 622,298,835 529,662,199 633,366,511 642,782,479 647,132,479	Distribution Plant Company Recards 1,648,844,660 1,654,307,093 1,666,452,383 1,677,074,090 1,684,762,234 1,692,246,033 1,700,132,099 1,708,153,685 1,716,158,029 1,724,423,715	General Plant Company Records 167,425,157 168,820,157 172,236,746 174,687,364 177,687,364 177,00,738 182,242,859 184,799,771 187,352,186 188,917,769 192,510,659 195,102,531	Common Intangible Company Records 283,754,429 288,027,060 292,313,971 296,620,388 300,923,829 300,523,829 305,530,831 318,148,230 318,148,230 312,447,411 326,792,871 331,107,383	Commo Genera Compar Record 226,969 230,655 234,325 238,037 241,799 245,582 249,368 253,171 257,004 260,925 264,869 266,816
Accumulated Depreciation ar FERC Form No. 1 reference December January February March April May June July August September October	d Amortization Intangible Plant Company Records 100.881.012 104.0473.632 104.068.272 105.684.116 107.364.152 109.048.763 110.742.153 112.435.543 114.128.623 115.821.957 117.514.591	Steam Production Company Records 1,487,452,411 1,506,90,919 1,497,452,411 1,532,432,03 1,553,454,054 1,553,454,054 1,553,454,054 1,553,454,054 1,552,554,054 1,552,554,054 1,552,554 1,552,	Hydraulic Production Company Records 60,431,245 61,008,127 61,088,209 62,038,269 62,230,278 62,838,366 63,3097,790 63,374,481 63,3658,190 64,018,410	Other Production Company Records 743,313,272 753,476,447 763,219,776 772,519,445 761,138,249 790,638,023 801,212,426 811,806,700 822,367,467 832,367,457 842,270,158	Transmission Plant Company Records 600.344,415 604.487,016 608.666,017 612,716,570 616,873,180 622,98,835 629,662,199 634,094,245 638,366,511 642,728,479	Distribution Plant Company Records 1.646.844.690 1.654.307.093 1.661.849.276 1.696.452.383 1.677.074.090 1.684.782.234 1.692.546.033 1.700.323.099 1.706.153.685 1.716.158.029 1.724.423.715	General Plant Company Records 167,425,157 169,820,157 172,236,746 174,667,364 177,165,673 179,700,738 182,242,859 184,799,771 187,352,188 188,917,769 192,510,659	Common Intangible Company Records 283,674,429 288,027,060 292,313,971 296,620,388 300,922,1267 305,523,831 313,844,370 318,144,230 322,467,411 322,792,871	Commo Genera Compar Record 226,969 230,655 238,037 241,799 245,502 245,502 249,368 253,111 257,004 260,925 264,869 268,816 268,816 272,808
Accumulated Depreciation ar FERC Form No. 1 reference December January February March April May June July August September October November December	d Amortization Intangible Plant Company Records 100.881.012 104.2475.632 104.066.272 105.684.116 107.364.116 107.364.115 112.425.623 112.425.623 114.1228.623 115.821.957 117.514.591 119.192.608 120.876.021	Steam Production Company Records 1,427 (580,919) 1,497,452,411 1,506,303,164 1,554,343,203 1,554,435,205 1,553,454,055 1,554,454,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,154,055 1,554,155 1,554,155 1,554,155 1,554,155 1,554,155 1,554,155 1,554,155 1,554,155 1,554,155 1,554,155 1,554,155 1,554,155 1,554,155 1,5	Hydraulic Production Company Records 60,431,245 61,008,127 61,585,019 62,330,278 62,630,07790 63,374,481 63,658,190 64,018,410 64,472,179 65,210,727	Other Production Company Records 743,313.272 753.476.447 763.219.776 772.519.445 761.138.249 790.038.023 801.122.426 811.080.700 822.354.768 832.337.844 863.301.469	Transmission Plant Company Records 600,344,415 600,448,716 616,873,680,016 612,716,570 616,873,585 622,983,585 622,983,585 623,984,245 633,3965,111 642,728,479 647,132,543 650,622,143	Distribution Plant Company Records 1.646,844.690 1.654,307.093 1.661,849.276 1.669,452,383 1.677,074.090 1.684,782,234 1.682,546,033 1.700,323,099 1.708,153,585 1.716,158,029 1.724,423,715 1.732,924,832 1.741,428,256	General Plant Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,686,738 182,242,859 182,242,859 182,917,769 192,510,659 192,510,659 195,102,531 197,734,834	Common Intangible Company Records 283,674,429 288,027,060 292,313,971 296,620,388 300,922,1267 300,520,831 313,844,370 318,144,230 312,467,411 326,752,871 331,107,383 336,465,090	Commo Genera Compar Record 226,969 230,655 234,325 238,037 241,799 245,582 249,368 253,171 257,004 260,925 264,869

			Hvdraulic						Common								
	Intangible Plant	Steam Production	Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	General								
FERC Form No. 1 reference	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records								
Total	19,997,010	137,662,628	7,720,902	125,615,589	59,585,490	146,737,965	23,052,586	52,740,662	44,977,417								
Plant Adjustments (4) Gross Plant																	
		Electric Inta	maible			Distribution Plant			General Plant			Common In	tangihia		Com	nmon General	
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS		Total	Smart Grid City	AGIS	Total
December	17.211.274	9,461,969	105.577.310	132.250.553	1.386.361	166.116.572	167.502.933	16.635.319	97,967,161	114.602.480	3.383.421	64.358.816	ONIO	67.742.238	416.351	42,108,885	42.52
January	17,215,754	9,461,969	105,577,310	132,255,033	1.386.361	173,816,105	175,202,466	16,635,319	100,787,030	117,422,349	3,383,421	64,369,329		67,752,750	416.351	42,108,885	42,525
February	17.220.234	9,461,969	105.577.310	132.259.513	1.386.361	181,446,996	182.833.356	16.635.319	102.028.785	118.664.104	3.383.421	64.379.841		67.763.262	416.351	42,108,885	42.52
March	17.224.714	9,461,969	115.075.342	141,762,025	1.386.361	189,155,265	190.541.626	16,635,319	103.982.364	120.617.683	3.383.421	64.379.841		67.763.262	416.351	42,108,885	42.52
April	17,229,194	9,461,969	115,157,329	141,848,492	1,386,361	197,054,754	198,441,115	16,635,319	105,205,752	121,841,071	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52
May	17,233,674	9,461,969	115,157,329	141,852,972	1,386,361	204,456,710	205,843,071	16,635,319	106,407,592	123,042,911	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52
June	17,238,154	9,461,969	115,157,329	141,857,452	1,386,361	211,852,606	213,238,967	16,635,319	109,327,397	125,962,716	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52
July	17,243,194	9,461,969	115,157,329	141,862,492	1,386,361	219,451,472	220,837,832	16,635,319	110,465,060	127,100,379	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52
August	17,248,234	9,461,969	115,157,329	141,867,532	1,386,361	226,706,214	228,092,575	16,635,319	111,577,681	128,213,000	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52
September	17,253,274	9,461,969	115,157,329	141,872,572	1,386,361	234,041,049	235,427,410	16,635,319	112,699,534	129,334,853	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52
October	17,257,754	9,461,969	115,157,329	141,877,052	1,386,361	241,686,383	243,072,744	16,635,319	113,793,026	130,428,345	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52
November	17,262,234	9,461,969	115,157,329	141,881,532	1,386,361	248,557,436	249,943,797	16,635,319	114,917,688	131,553,007	3,383,421	64,379,841		67,763,262	416,351	42,108,885	42,52
December	17,267,274	9,461,969	117,749,551	144,478,794	1,386,361	256,213,298	257,599,659	16,635,319	116,094,151	132,729,470	3,383,421	66,975,308		70,358,729	416,351	42,108,885	42,525
13 Month Avg. (Lns 54 - 66)	17,238,843	9,461,969	113,139,650	139,840,463	1,386,361	211,581,143	212,967,504	16,635,319	108,096,402	124,731,721	3,383,421	64,577,066	-	67,960,487	416,351	42,108,885	42,525
		Electric Inta	angible					1							Com	nmon General	
		Eleculo IIII				Distribution Plant			General Plant			Common In	tangible				Tota
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	
	6,906,299	Smart Grid City 9,461,969	AGIS 23,581,744	39,950,011	Smart Grid City 1,184,181	AGIS 526,692	1,710,873	13,387,413	AGIS 14,557,656	27,945,069	2,963,602	CRS 54,729,937		57,693,540	416,351	4,704,058	
January	6,906,299 6,944,831	Smart Grid City 9,461,969 9,461,969	AGIS 23,581,744 24,596,546	39,950,011 41,003,345	Smart Grid City 1,184,181 1,191,523	AGIS 526,692 717,627	1,710,873 1,909,150	13,387,413 13,474,757	AGIS 14,557,656 15,182,722	27,945,069 28,657,479	2,963,602 2,972,027	CRS 54,729,937 54,872,796		57,693,540 57,844,823	416,351 416,351	4,704,058 4,895,095	5,31
January February	6,906,299 6,944,831 6,983,382	Smart Grid City 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347	39,950,011 41,003,345 42,056,697	Smart Grid City 1,184,181 1,191,523 1,198,865	AGIS 526,692 717,627 942,441	1,710,873 1,909,150 2,141,306	13,387,413 13,474,757 13,562,102	AGIS 14,557,656 15,182,722 15,824,929	27,945,069 28,657,479 29,387,032	2,963,602 2,972,027 2,980,452	CRS 54,729,937 54,872,796 55,015,781		57,693,540 57,844,823 57,996,232	416,351 416,351 416,351	4,704,058 4,895,095 5,086,131	5,31 5,50
January February March	6,906,299 6,944,831 6,983,382 7,021,951	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240	39,950,011 41,003,345 42,056,697 43,139,160	Smart Grid City 1,184,181 1,191,523 1,198.865 1,206,207	AGIS 526,692 717,627 942,441 1,192,156	1,710,873 1,909,150 2,141,306 2,398,363	13,387,413 13,474,757 13,562,102 13,649,447	AGIS 14,557,656 15,182,722 15,824,929 16,479,407	27,945,069 28,657,479 29,387,032 30,128,854	2,963,602 2,972,027 2,980,452 2,988,876	CRS 54,729,937 54,872,796 55,015,781 55,158,765		57,693,540 57,844,823 57,996,232 58,147,641	416,351 416,351 416,351 416,351 416,351	4,704,058 4,895,095 5,086,131 5,277,168	5,31 5,50 5,69
January February March April	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549	AGIS 526,692 717,627 942,441 1,192,156 1,458,408	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050	416,351 416,351 416,351 416,351 416,351 416,351	4,704,058 4,895,095 5,086,131 5,277,168 5,468,205	5,31 5,50 5,69 5,88
January February March April May	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458	416,351 416,351 416,351 416,351 416,351 416,351 416,351	4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242	5,31 5,50 5,69 5,88 6,07
January February March April May June	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891 1,220,891	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867	416,351 416,351 416,351 416,351 416,351 416,351 416,351	4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278	5,31 5,50 5,69 5,88 6,07 6,26
January February March April May June July	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753 7,176,360	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891 1,228,233 1,235,575	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575	CRS 54,729,937 54,872,796 55,015,781 55,5158,765 55,301,749 55,444,733 55,587,717 55,730,701		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276	416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315	5,31 5,50 5,69 5,88 6,07 6,26 6,45
January February March April May June June July August	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753 7,176,360 7,214,989	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891 1,228,233 1,235,575 1,242,917	AGIS 526.692 717,627 942,441 1.192,156 1.458,408 1.770,991 2,108,572 2,462,602 2,858,948	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,685		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685	416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352	5,31 5,50 5,69 5,88 6,07 6,26 6,45 6,64
January February March April June July July August September	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753 7,176,360 7,214,989 7,253,638	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124	Smart Grid City 1,184,181 1,191,523 1,208,6207 1,213,549 1,220,891 1,228,233 1,235,575 1,242,917 1,250,259	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948 3,280,319	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171 14,173,516	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,927,997 20,647,143	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,547,717 55,730,701 55,873,885 56,016,670		57,693,540 57,844,823 57,996,223 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094	416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388	5,31 5,50 5,69 5,88 6,07 6,26 6,45 6,64 6,83
January February March April May June June July August September October	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,228,233 1,225,575 1,242,917 1,250,259 1,257,601	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948 3,280,319 3,715,097	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579 4,972,698	13,887.413 13,474.757 13,562.102 13,649.447 13,736,792 13,824.137 13,911.481 13,998.826 14,086,171 14,173,516 14,260.861	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,24,19,587 33,213,837 34,014,168 34,820,659 35,632,135	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424 3,047,849	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,685 56,016,670 56,159,654		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094 59,207,502	416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425	5,31 5,50 5,88 6,07 6,26 6,45 6,64 6,83 7,03
January February March April June July August September October November	6,906,299 6,944,831 6,983,382 7,021,951 7,009,146 7,137,753 7,176,360 7,253,638 7,253,638 7,292,307 7,330,995	Smart Grid City 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969 9.461,969	AGIS 23,581,744 24,556,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,567,016 48,699,059 49,811,124 50,923,209 52,025,312	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,831 1,228,233 1,235,575 1,242,917 1,250,259 1,257,601 1,254,944	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,856,948 3,280,319 3,715,097 4,208,220	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579 4,972,698 5,473,164	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171 14,173,516 14,260,861 14,348,206	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 19,215,010 19,927,997 20,647,143 21,371,274 22,093,093	27,945,069 28,657,479 29,367,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,299	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,039,424 3,039,424 3,047,849 3,056,273	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,547,717 55,730,701 55,87,685 56,016,670 56,159,654 56,302,638		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094 59,056,094	416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462	5,31 5,50 5,69 5,88 6,07 6,26 6,45 6,64 6,83 7,03 7,22
January February March April June July August September October November	6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933	39,950,011 41,003,345 42,056,697 43,139,160 44,250,349 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,312 53,162,865	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,228,233 1,225,575 1,242,917 1,250,259 1,257,601	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948 3,280,319 3,715,097 4,208,220 4,773,570	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579 4,972,698 5,473,164 6,005,956	13,887.413 13,474.757 13,562.102 13,649.447 13,736,792 13,824.137 13,911.481 13,998.826 14,086,171 14,173,516 14,260.861	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274 22,093,093 22,816,487	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,219,587 34,014,168 34,820,659 35,632,135 36,441,299 37,252,037	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424 3,047,849	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,685 56,016,670 56,159,654		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,904,685 59,056,094 59,207,502 59,358,911 59,541,218	416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	4,704,058 4,895,095 5,086,131 5,277,168 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462 6,996,499	5,31 5,50 5,69 5,88 6,07 6,26 6,45 6,64 6,83 7,03 7,22 7,41
lanuary February March April May June June July August September October Societer Societer	6.906.209 6.944.831 6.983.382 7.021.951 7.060.540 7.099.146 7.137.753 7.176.360 7.214.989 7.253.638 7.292.307 7.330.995 7.330.995 7.389.702	Smart Grid City 9.461,969	AGIS 23,581,744 24,596,566 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,048,687 32,022,102 33,095,517 34,108,933 35,242,348 36,331,194	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,567,016 48,699,059 49,811,124 50,923,209 52,025,312	Smart Grid City 1,184,181 1,191,523 1,198,885 1,206,207 1,213,549 1,220,881 1,228,233 1,228,575 1,242,917 1,250,259 1,257,601 1,264,944 1,272,286	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,856,948 3,280,319 3,715,097 4,208,220	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579 4,972,698 5,473,164	13,87,413 13,474,757 13,562,102 13,649,447 13,756,792 13,824,137 13,911,481 13,998,826 14,086,171 14,172,516 14,260,861 14,342,206 14,435,550	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 19,215,010 19,927,997 20,647,143 21,371,274 22,093,093	27,945,069 28,657,479 29,367,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,299	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,032,575 3,030,999 3,039,424 3,047,849 3,056,273 3,066,698	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,530,749 55,544,733 55,587,717 55,730,701 55,873,685 56,016,670 56,159,654 56,302,638 56,476,521		57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,753,276 58,904,685 59,056,094 59,056,094	416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462	5,31 5,50 5,69 5,88 6,07 6,26 6,45 6,64 6,83 7,03 7,22 7,41
	6.906.209 6.944.831 6.983.382 7.021.951 7.060.540 7.099.146 7.137.753 7.176.360 7.214.989 7.253.638 7.292.307 7.330.995 7.330.995 7.389.702	Smart Grid City 9.461,969	Acis 23,581,744 24,596,546 25,541,347 26,655,240 27,728,440 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348 36,331,194 29,896,863	39,950,011 41,003,345 42,056,697 43,139,160 44,250,349 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,312 53,162,865	Smart Grid City 1.184.181 1.194.233 1.98.865 1.206.207 1.213.549 1.220.831 1.228.233 1.235.575 1.242.917 1.257.601 1.226.233 1.226.233 1.226.233	AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948 3,280,319 3,715,097 4,208,220 4,773,570	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579 4,972,698 5,473,164 6,005,956	13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,996,826 14,086,171 14,172,516 14,260,861 14,342,200 14,435,550 13,911,481	AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274 22,093,093 22,816,487	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,219,587 34,014,168 34,820,659 35,632,135 36,441,299 37,252,037	2, 963, 602 2, 972, 027 2, 980, 452 2, 988, 876 2, 987, 301 3, 005, 725 3, 005, 727 3, 006, 679 3, 007, 7449 3, 006, 679 3, 004, 699 3, 0014, 150	CRS 54, 729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,685 56,016,670 56,159,654 56,302,638 56,476,521 55,590,104 Common In	- OMS	57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,904,685 59,056,094 59,207,502 59,358,911 59,541,218	$\begin{array}{c} 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ \end{array}$	4,704,058 4,895,095 5,086,131 5,277,168 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462 6,996,499	5,311 5,502 5,693 5,884 6,075 6,266 6,457 6,648 6,839 7,030 7,221 7,412
January February March April May June July August September October November December 13 Month Avg. (Lns 73 - 85)	6.906.209 6.944.831 6.983.382 7.021.951 7.060.540 7.099.146 7.137.753 7.176.360 7.214.989 7.253.638 7.292.307 7.330.995 7.330.995 7.389.702	Smart Grid City 9.661.969 9.661.969 9.661.969 9.661.969 9.661.969 9.661.969 9.661.969 9.661.969 9.661.969 9.461.969 9.461.969 9.461.969 9.461.969 9.461.969 9.461.969 9.461.969 9.461.969	Acis 23,581,744 24,596,546 25,541,347 26,655,240 27,728,440 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348 36,331,194 29,896,863	39,950,011 41,003,345 42,056,697 43,139,160 44,250,349 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,312 53,162,865	Smart Grid City 1.184.181 1.194.233 1.98.865 1.206.207 1.213.549 1.220.831 1.228.233 1.235.575 1.242.917 1.257.601 1.226.233 1.226.233 1.226.233	AGIS 502 692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948 3,280,319 3,715,097 4,208,220 4,733,670 2,305,826	1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579 4,972,698 5,473,164 6,005,956	13,87,413 13,474,757 13,562,102 13,649,447 13,756,792 13,824,137 13,911,481 13,998,826 14,086,171 14,172,516 14,260,861 14,342,206 14,435,550	AGIS 14 \$57,656 15,182,722 16,242,929 16,479,407 17,145,218 18,208,000 19,215,010 19,215,010 19,215,010 20,647,143 21,371,274 22,969,093 22,816,487 18,583,641	27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,219,587 34,014,168 34,820,659 35,632,135 36,441,299 37,252,037	2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,032,575 3,030,999 3,039,424 3,047,849 3,056,273 3,064,698	CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,301,749 55,530,701 55,873,685 56,016,670 56,159,654 56,302,638 56,476,521 55,590,104	- OMS	57,693,540 57,844,823 57,996,232 58,147,641 58,299,050 58,450,458 58,601,867 58,904,685 59,056,094 59,207,502 59,358,911 59,541,218	$\begin{array}{c} 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ 416,351\\ \end{array}$	4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462 6,996,499 5,850,278	5,120, 5,311, 5,502, 5,603, 5,884, 6,075, 6,266, 6,457, 6,648, 6,839, 7,030, 7,221, 7,412, 6,266,
		Electric Int	tangible		1	Distribution Plant			General Plant			Common Inta	ingible		Com	mon General	
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	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Tot
December	(538,679)	-	11,742,234	11,203,555	55,180	4,429,567	4,484,748	1,234,016	7,813,794	9,047,810	(241,028)	877,941	-	636,914	(21,661)	6,173,763	6,1
December	(571,900)	-	14,458,808	13,886,909	24,251	6,960,892	6,985,144	835,784	10,028,911	10,864,695	(250,528)	1,225,652	-	975,124	(20,844)	6,757,295	6,
Proration Adjustment (5)	1,221	-	(99,856)	(98,635)	1,137	(93,046)	(91,910)	14,638	(81,423)	(66,785)	349	(12,781)	-	(12,432)	(30)	(21,449)	
BOY/EOY Avg (6)	(556,511)	-	13,200,377	12,446,597	38,579	5,788,276	5,643,036	1,020,262	9,002,776	9,889,468	(246,127)	1,064,578	-	793,587	(21,223)	6,486,978	6,4
	(,			1 10													
Generator Step ups		Gross Plant		A	m Depreciation & Amo	et		ADIT									
		Gross Plant		Accu	m Depreciation & Amo	rt		ADIT									
	Transmission GSU	Distribution GSU		Transmission GSU	Distribution GSU			Distribution GSU									
December	269,237,448	603,449	332,798	39,474,795	158,777	36,695	(12,213,863)	50,447	(20,996)								
January	269,237,448	603,449	332,798	40,519,492	159,726	38,442											
February	269,237,448	603,449	332,798	40,951,347	160,676	40,190											
March	269,237,448	603,449	332,798	41,381,436	161,626	41,937											
April	269,237,448	603,449	332,798	41,813,654	162,576	43,685											
May	269,237,448	603,449	332,798	41,646,147	163,525	45,432											
June	269,856,970	603,449	332,798	42,077,942	164,475	47,179											
July	269,856,970	603,449	332,798	42,510,391	165,425	48,927											
August	269,856,970	603,449	332,798	42,942,973	166,375	50,674											
September	269,856,970	603,449	332,798	43,376,545	167,325	52,421											
October	269,856,970	603,449	332,798	43,841,730	168,274	54,169											
November	269,856,970	603,449	332,798	44,244,017	169,224	55,916											
December	269,164,227	603,449	332,798	43,966,036	170,174	57,664	(14,358,150)	33,193	(20,996)								
December	200,104,221	000,440	002,700	40,000,000	110,114	01,004	(14,000,100)	00,100	(20,000)								
13 Month Avg. (Lns 106 - 118)	269,517,749	603.449	332,798	42,211,270	164.475	47,179	(13,286,007)	41,820	(20,996)								
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1																	
				D	epreciation Expense		1										
				D Transmission GSU	epreciation Expense Distribution GSU	General GSU											
				Transmission GSU	Distribution GSU]										
Dec 12 Month						General GSU] 1										
Dec 12 Month				Transmission GSU	Distribution GSU]										
Dec 12 Month			Unamortized	Transmission GSU	Distribution GSU]]										
Dec 12 Month	linamort Balanco	Current Year	Unamortized	Transmission GSU	Distribution GSU	20,969	Unamortized		l and Hold								
Dec 12 Month	Unamort. Balance	Current Year	Balance	Transmission GSU	Distribution GSU 11,397 Unamort. Balance	20,969 Current Year	Balance		Land Held								
Dec 12 Month	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month			Balance	Transmission GSU	Distribution GSU 11,397 Unamort. Balance	20,969 Current Year	Balance										
Dec 12 Month	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February March	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February March April	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February March April May	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February March April May June	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February March April May June July	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February March April May June July July August	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February March April May June July August September	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December Jahuany Jahuany Mar ch Aoril May June July August September October	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February March April May June June July August September October November	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February March April May June July August September October November December	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February Moril May June July August September October November December December	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								
Dec 12 Month December January February March Aoril May June July August September October November December December	of Abandoned	Amortization	Balance End of	Transmission GSU	Distribution GSU 11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future								

Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a section 205 filing.
 Note 3. Plant Held for Future Use recovered in the formula will be limited to Transmission related and and rights recorded in Account 105, Plant Held for Future Use.
 Note 4. Source of Plant Adjustments: Company Records.
 Note 6. Average BOY/EOY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(l)-1(h)(6).

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Rate Base Data Inputs- Actual

		Steam	Hydraulic			Distribution		Common	Commo
	Intangible Plant	Production	Production		Transmission Plant		General Plant	Intangible	Genera
FERC Form No. 1 reference	(page 204 & 205 Ln. 5)	(page 204 & 205 Ln. 16)	(page 204 & 205 Ln. 35)	(page 204 & 205 Ln. 45)	(page 206 & 207 Ln. 58)	(page 206 & 207 Ln. 75)	(page 206 & 207 Ln. 99)	Note 7	Note 7
December		, in the second s		1			· · · · ·		
January									
February									
March									
April									
May									
June									
Julv									
August									
September									
October									
November									
December									
13 Month Avg. (Lns 1 - 13)	-	-	-	-	-	-	-	-	
Less ARO (13 Month Avg)									
(1)									
(1)									
Adi Delence							-	-	
Adj Balance	· · · ·	-		-			-		
Accumulated Depreciation	n and Amortization								
		Steam	Hydraulic			Distribution		Common	Comm
	Intangible Plant	Production	Production	Other Production	Transmission Plant	Plant	General Plant	Intangible	Gene
FERC Form No. 1		(page 219 n.	(page 219 n. 22 +						
FERC Form No. 1		(page 219 Ln.	(page 219 Ln. 22 +				(page 219 Ln.	-	Noto
reference	(page 200 Ln. 21)	(page 219 Ln. 20)	(page 219 Ln. 22 + 23)	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)		Note 8	Note
reference December							(page 219 Ln.	-	Note
reference December January							(page 219 Ln.	-	Note
reference December							(page 219 Ln.	-	Note
reference December January February							(page 219 Ln.	-	Note
reference December January February March							(page 219 Ln.	-	Note
reference December January February March April							(page 219 Ln.	-	Note
reference December January February March April May							(page 219 Ln.	-	Note
reference December January February March April May June							(page 219 Ln.	-	Note
reference December January February March April May June June July							(page 219 Ln.	-	Note
reference December January February March April May June							(page 219 Ln.	-	Note
reference December January February March April May June June July							(page 219 Ln.	-	Note
reference December January February March Apri May June July July August September							(page 219 Ln.	-	Note
reference December January February March April May June July August September October							(page 219 Ln.	-	Note
reference December January February March Apri May June July August September October November							(page 219 Ln.	-	Note
reference December January February March April May June June July August September October November December							(page 219 Ln.	-	Note
reference December January February March Apri May June July August September October November December 13 Month Avg. (Lns 23 -							(page 219 Ln.	-	Note
reference December January February March April May June June July August September October November December							(page 219 Ln.	-	Note
reference December January February March April May June July August September October October November December 13 Month Avg. (Lns 23 - 35)							(page 219 Ln.	-	Note
reference December January Pebruary March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg)							(page 219 Ln.	-	Note
reference December January February March April May June July August September October October November December 13 Month Avg. (Lns 23 - 35)							(page 219 Ln.	-	Note
reference December January Pebruary March May June July July July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1)	(page 200 Ln. 21)		-	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28)	Note 8	Note
reference December January Pebruary March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg)							(page 219 Ln.	-	Note
reference December January Pebruary March May June July July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)		-	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28)	Note 8	Note
reference December January Pebruary March April May July July July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1)	(page 200 Ln. 21)		-	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28)	Note 8	Note
reference December January Pebruary March May June July July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)		-	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28)	Note 8	Note
reference December January Pebruary March May June July July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	-	-	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28)	Note 8	
reference December January Pebruary March May June July July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	_20) 	- Hydraulic	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) - -	Note 8	Comm
reference December January February March April May June July August September October 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance Depreciation Expense	(page 200 Ln. 21)	-	- Hydraulic Production	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) - - General Plant	Note 8	Comm Gene
reference December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg. (1) Adj Balance Depreciation Expense	(page 200 Ln. 21)	20) - - Steam Production	- Hydraulic (page 336 Ln. 4 +	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) - - - - - - - - - - - - - - - - - 	Note 8	Comm Gene (page 33
reference December January February March April May June July August September October 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance Depreciation Expense	(page 200 Ln. 21)	_20) 	- Hydraulic Production	(page 219 Ln. 24)	(page 219 Ln. 25)	(page 219 Ln. 26)	(page 219 Ln. 28) - - General Plant	Note 8	Note

		Electric II	ntangible		D	istribution Plant			General Plant			Common Intan	jible			Common General	
	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Tota
				-			-			-				-			
				-			-			-				-			
				-			-							-			
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				-			-							-			
54 -					1						1				1		
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
ted Depreciat	on	Electric I	ntangible		D	istribution Plant			General Plant			Common Intan	aible		co	mmon Gene	ral
Depreciat		Electric				istribution Plant			General Plant			Common Intan			Smart Grid		
	FERC 302	Electric I Smart Grid City	ntangible AGIS	Total	D Smart Grid City	istribution Plant AGIS	Total	Smart Grid City	General Plant	Total	FERC 302	Common Intan	aible OMS	Total			Tot
epreciat				Total			-	Smart Grid City			FERC 302			Total	Smart Grid		Tota
				-			-	Smart Grid City		Total - -	FERC 302			1	Smart Grid		Tota
				-			-	Smart Grid City		Total - - -	FERC 302			-	Smart Grid		Tot
				-			-	Smart Grid City		Total - - - -	FERC 302			-	Smart Grid		Tota
								Smart Grid City		Total - - - - -	FERC 302			-	Smart Grid		Tota
								Smart Grid City		Total - - - - -	FERC 302			-	Smart Grid		Tota
								Smart Grid City		Total - - - - - -	FERC 302			-	Smart Grid		Tota
							-	Smart Grid City		Total - - - - - - - - -	FERC 302			-	Smart Grid		Tota
								Smart Grid City		Total - - - - - - - - - - - -	FERC 302			-	Smart Grid		ral Tota
								Smart Grid City		Total - - - - - - - - - - - - - -	FERC 302			-	Smart Grid		Tota
								Smart Grid City		Total - - - - - - - - - - - -	FERC 302			-	Smart Grid		Tota
								Smart Grid City		Total - - - - - - - - - - - - - - - - - - -	FERC 302				Smart Grid		Tota
								Smart Grid City		Total - - - - - - - - - - - - - - - - - - -	FERC 302				Smart Grid		Tota
						AGIS		Smart Grid City		Total - - - - - - - - - - - - - - - - - - -	FERC 302	CRS	OMS		Smart Grid		
Lns 73 -								Smart Grid City		Total - - - - - - - - - - - - - - - - - - -	FERC 302				Smart Grid		
						AGIS		Smart Grid City		Total - - - - - - - - - - - - - - - - - - -	FERC 302	CRS	OMS		Smart Grid		
3 73 -						AGIS		Smart Grid City		Total - - - - - - - - - - - - - - - - - - -		CRS	OMS		Smart Grid		
3 73 -					Smart Grid City	AGIS		Smart Grid City		Total - - - - - - - - - - - - - - - - - - -	- Common	CRS	OMS		Smart Grid		
73 -			AGIS -		Smart Grid City	AGIS		Smart Grid City		Total		CRS	OMS		Smart Grid City	AGIS	
3-		Smart Grid City	AGIS -		Smart Grid City	AGIS		Smart Grid City	AGIS	Total	- Common	CRS	OMS		Smart Grid City	AGIS	Tot



146

147 Note 1. ARO is not included in the budgeted amounts

Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing.
 Note 3. Plant Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.

Note 7. FERC Form No1, Page 356. Common Intangible includes Accounts 301-303. Common General includes Accounts 389-399.1.
 Note 8. FERC Form No1, Page 356.1. Common Intangible includes Franchises and Purchased Software. Common General includes FERC Account 108 plus Office Remodeling.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Transmission O&M

				Estimated An	ounts			Actual A	mounts	
Line No.		TRANSMISSION EXPENSES	Reference	Non Labor	Labor	Total	Reference	Non Labor	Labor	Total
				Col. (a)	Col. (b)	Col. (c)		Col. (a)	Col. (b)	Col. (c)
		OPERATION								
1	560	Supervision and Engineering	Company Records	1,964,781	5,254,399	7,219,180	321.83.b			-
2		Load Dispatching - Reliability	Company Records	-	-	-	321.85.b			-
3		Load Dispatching - Monitor & Operate Transmission System	Company Records	1,404,478	3,266,853	4,671,332	321.86.b			-
4		Load Dispatching - Transmission Service & Scheduling	Company Records			-	321.87.b			-
5		Scheduling, System Control & Dispatch Services	Company Records			-	321.88.b			-
6		Reliability, Planning and Standards Development	Company Records		184,620	184,620	321.89.b			-
7		Transmission Service Studies (1)	Company Records			-	321.90.b			-
8	561.7	Generation Interconnection Studies	Company Records		202,487	202,487	321.91.b			-
9	561.8	Reliability, Planning & Standards Development Services	Company Records	3,427,823	-	3,427,823	321.92.b			-
10	562	Station Expenses	Company Records	419,630	1,434,693	1,854,322	321.93.b			-
11	563	Overhead Line Expenses	Company Records	372,492	937,695	1,310,187	321.94.b			-
12	564	Underground Lines Expense	Company Records			-	321.95.b			-
13	565	Transmission of Electricity by Others	Company Records	23,224,081	-	23,224,081	321.96.b			-
14	566	Miscellaneous Transmission Expenses	Company Records	4,518,781	3,821,901	8,340,682	321.97.b			-
15	567	Rents	Company Records	2,639,941		2,639,941	321.98.b			-
16		Total Operation		37,972,008	15,102,647	53,074,655		-	-	-
17		•								
18		MAINTENANCE								
19	568	Supervision and Engineering	Company Records	-	-	-	321.101.b			-
20	569	Structures	Company Records	-	-	-	321.102.b			-
21	569.1	Computer Hardware	Company Records	-	-	-	321.103.b			-
22		Computer Software	Company Records	-	-	-	321.104.b			-
23	569.3	Communication Equipment	Company Records	-	-	-	321.105.b			-
24	569.4	Miscellaneous Regional Transmission Plant	Company Records	-	-	-	321.106.b			-
25	570	Station Equipment	Company Records	1,128,944	1,051,706	2,180,650	321.107.b			-
26	571	Overhead Lines (2)	Company Records	5,741,535	355,162	6,096,697	321.108.b			-
27	572	Underground Lines	Company Records	-	-	-	321.109.b			-
28	573	Miscellaneous Transmission Plant	Company Records	-	-	-	321.110.b			-
29		Total Maintenance	·····	6,870,480	1,406,868	8,277,347		-	-	-
30				0,010,100	.,	0,211,011				
31		TOTAL TRANSMISSION		44,842,487	16,509,515	61,352,002				-
32				11,012,101	10,000,010	01,002,002				
32										
55							Company			
34	565	System Integration Costs- Holy Cross TIEA (3)	Company Records				Records			
	505	System integration Costs- Holy Closs TIEA (3)	Company Records		-	-	i lecoi us			-
35	504			4 000 000	0.050.000	0.400.004				
36	561	Total FERC Account 561	Sum Lines 2 - 9	4,832,302	3,653,960	8,486,261		-	-	-

Note 1. Amount reflects 3 year amortization of the pre-construction costs associated with the San Luis-Calumet-Comanche transmission project (\$2,625,528 X 50% / 3 = \$437,588) beginning November 17, 2012 as shown on FERC Form No. 1 page 321, line 90 footnote page. See additional details on Table 25 concerning the 50/50 sharing.

Note 2. Amount will include a 3 year amortization of the total amount deferred related to Mountain Pine Beetle as shown on FERC Form No. 1 page 321, line 108 footnote page. \$5,926,097 will be amortized over 3 years beginning January 1, 2013.

Note 3. The Holy Cross system integration surplus/deficit payments are difficult to project, therefore, PSCo makes no effort to budget these costs or include them in the ATRR Est. However, these payments will be included on actuals and in the ATRR Act. calculation.

Table 17 WP_C-1 Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Administrative and General Expenses

Estim	ated						
Line No.	FERC	Account Description	Reference		Total	Adjustment	Adjusted Tota
NO.	TERO	Account Description	Kelerence		Col. (a)	Col. (b)	Col. (c)
1	920	Administrative and general salaries	Company Records	\$	61,766,852	\$-	\$ 61,766,852
2	921	Office supplies and expenses	Company Records	\$	39,605,126	-	39,605,126
3	922	Administrative expenses transferred— Credit	Company Records	\$	(47,022,535)	-	(47,022,535
4	923	Outside services employed	Company Records	\$	13,725,254	-	13,725,254
5	924	Property insurance	Company Records	\$	6,520,127	-	6,520,127
6	925	Injuries and damages	Company Records	\$	10,497,145	-	10,497,145
7	926	Employee pensions and benefits (1)	Company Records	\$	45,069,765		45,069,765
8	927	Franchise requirements	Company Records	\$	-	-	-
9	928	Regulatory commission expenses (2)	Company Records	\$	9,197,432	(9,197,432)	-
10	929	Duplicate charges—Credit	Company Records	\$	(2,143,908)	-	(2,143,908
11	930.1	General Advertising Expenses (3)	Company Records	\$	2,813,948	(2,813,948)	-
12	930.2	Miscellaneous general expenses (4)	Company Records	\$	4,094,158	(1,233,987)	2,860,171
13	931	Rents	Company Records	\$	33,608,857	- '	33,608,857
14	935	Maintenance of general plant	Company Records	\$	1,096,654	-	1,096,654
15		Subtotal		\$	178,828,877	\$ (13,245,367)	\$ 165,583,509
		Employment Benefits Other than Pensions (FAS 106) shall re					
	file annu FERC A	ssion following a filing seeking such change pursuant to section ally to seek FERC approval of the updated PBOP expense. In ccount 926 will be excluded. Reference Form 1 Page 323, lin approximation of the section of	Retail Deferred Pension Expe ne 187, Footnote.	nse, r	net of any amo	rtization amounts	
		latory Commission expenses (FERC Account 928) will be dir		n and	are snown on	I WP_C-4.	
		ral Advertising Expenses (FERC Account 930.1) will be exclu					
	4. All in	dustry assocation dues recorded in FERC Account 930.2 will			11.000		
		Industry Association Dues	FF1, pg. 335, Line 1		11,602		
		Service Company Allocation of Industry Association Dues	FF1, pg. 335, Line 12	•	1,222,385		
		Total Exclusion		\$	1,233,987		

Line No.	FERC	Account Description	Reference	Total	۸diu	stment	Adius	sted Total
NO.	FERC	Account Description	Reference	Col. (a)		I. (b)		ol. (c)
1	920	Administrative and general salaries	FF1, pg. 323, Line 181		\$	-	\$	-
2	921	Office supplies and expenses	FF1, pg. 323, Line 182		Ť	-	Ŧ	-
3	922	Administrative expenses transferred— Credit	FF1, pg. 323, Line 183			-		-
4	923	Outside services employed	FF1, pg. 323, Line 184			-		-
5	924	Property insurance	FF1, pg. 323, Line 185			-		-
6	925	Injuries and damages	FF1, pg. 323, Line 186			-		-
7	926	Employee pensions and benefits (1)	FF1, pg. 323, Line 187			-		-
8	927	Franchise requirements	FF1, pg. 323, Line 188			-		-
9	928	Regulatory commission expenses (2)	FF1, pg. 323, Line 189			-		-
10	929	Duplicate charges—Credit	FF1, pg. 323, Line 190			-		-
11	930.1	General Advertising Expenses (3)	FF1, pg. 323, Line 191			-		-
12	930.2	Miscellaneous general expenses (4)	FF1, pg. 323, Line 192			-		-
13	931	Rents	FF1, pg. 323, Line 193			-		-
14	935	Maintenance of general plant	FF1, pg. 323, Line 196			-		-
15		Subtotal		\$ -	\$	-	\$	-

2. Regulatory Commission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP_C-4.

- General Advertising Expenses (FERC Account 930.1) will be excluded.
 All industry association dues recorded in FERC Account 930.2 will be excluded.

FF1, pg. 335, Line 1 FF1, pg. 335, Line 12 Industry Association Dues Service Company Allocation of Industry Association Dues Total Exclusion

\$

Table 18 WP_C-2



Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Post-Employment Benefits Other than Pensions (FAS 106)

.ine No.	Description	Total Expense	O&M \$	O&M Electric \$
1 2	Estimated Base Year 2022	Col. (a)	Col. (b)	Col. (c)
3	PSCo Direct Expense	(6,660,000)	(4,174,029)	(2,596,717)
4	XES - Allocated to PSCo	1,197,000	297,131	219,182
5				
6				
7				
8				
9	Total	(5,463,000)	(3,876,898)	(2,377,535)
10				
11				
12	Estimated Amount Included in Account 926			
13				
14	PSCo Direct Expense	(6,660,000)	(4,174,029)	(2,596,717)
15	XES - Allocated to PSCo	1,197,000	297,131	219,182
16				
17				
18				
19				
20	Total	(5,463,000)	(3,876,898)	(2,377,535)
21				
22	Actual Base Year 2022			
23				
24	PSCo Direct Expense			
25	XES - Allocated to PSCo			
26				
27				
28				
29				
30				
31				
32	- · · ·			
33	Total	-	-	-
34		_		
35	Actual Amount Included in Account 926			
36				
37	PSCo Direct Expense			
38	XES - Allocated to PSCo			
39				
40				
41				
42				
43	Total	-	-	
44				
45	Adjustment			
46	Estimated Amount Less Base Year Amount (Line 20 minus 9)	-	- F	-
47	Actual Amount Less Base Year Amount (Line 43 minus 33)	-	- 1	-
			l	

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Regulatory Commission Expense Detail (FERC Account 928)

			Transmission	Non- Transmission	
Line No.	Description	Reference	Specific	Related	Total
			Col. (a)	Col. (b)	Col. (c)
1			- 1	0	-
2					-
3					-
4			-		-
5					-
6	Total		-	-	-
7				-	

Line No.	Description	Reference	Transmission Specific	Non- Transmission Related	Total
			Col. (a)	Col. (b)	Col. (c)
1					-
2					
3					
4 5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					-
20					-
21 Total		FF1, pg 351, Ln 46	-	-	-

				FERC Form No.	1
Line No.	. Description	Reference	Estimated	Reference	Actual
1	FUTA			263.i	
2	FICA			263.i	
3	Unemployment SESA			263.i	
4	Occupational Denver			263.i	
5	Total taxes related to wages & salaries (1)	Company Records	\$ 13,683,585		-
6				•	
7	Real and personal property taxes			263.i	
8	Use tax			263.i	
9	Total taxes related to property (1)	Company Records	\$ 190,990,800		-
10			·	•	
11	Miscellaneous				
12	CO MISC TOTI - CO EZ ITC	Company Records	s <mark>\$ (750,000)</mark>		
13		-		•	
		Line 5 plus Line 9			
14	Total TOTI	plus Line 12	\$ 203,924,385	115.14.g	\$

Note 1. The PSCo budget estimates these taxes only in total. Details as to actual taxes will be available for actuals in the Annual True-up.

Estimated

Line No.	FERC	Description	Total	A	djustments	Ad	justed Total
			Col. (a)		Col. (b)		Col. (c)
1	454- Rent F	rom Electric Property					
2	45400	Rental Income on Transmission Facilities	\$ 3,103,661	\$	-	\$	3,103,661
3	45400	Rental Income on Other Facilities	3,971,111		(3,971,111)		-
4	Total 454		\$ 7,074,771	\$	(3,971,111)	\$	3,103,661
5							
6	456- Other	Electric Revenue					
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge	\$ 490,846	\$	-	\$	490,846
8	456	Total Other Electric Revenue - (Other Than Schedule 18)	\$ 58,184,470		(58,184,470)		-
9	Total 456-	FERC Form No. 1 pg. 300 Ln 21	\$ 58,675,316	\$	(58,184,470)	\$	490,846
10							
11	421.1 Gain	on disposition of property					
	421.1	Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.					
12	421.1	WP_B-7 Line 15	\$ -	\$	-	\$	-
13	421.1	Gain on disposition of property (Other Related)	-		-		-
14	Total 421.1		\$ -	\$	-	\$	-

Actual								
Line No.	FERC	Description	т	otal	Adju	stments	Adjus	ted Total
			Co	ol. (a)	С	ol. (b)	С	ol. (c)
1	454- Rent F	From Electric Property						
2	45400	Rental Income on Transmission Facilities			\$	-	\$	-
3	45400	Rental Income on Other Facilities				-		-
4	Total 454-	FERC Form No. 1 pg. 300 Ln 19	\$	-	\$	-	\$	-
5							8	
6	456- Other	r Electric Revenue						
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge			\$	-	\$	-
8	456	Total Other Electric Revenue - (Other Than Schedule 18)				-		-
9	Total 456-	FERC Form No. 1 pg. 300 Ln 21	\$	-	\$	-	\$	-
10								
11	421.1 Gain	on disposition of property						
		Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.						
12	421.1	WP B-7 Line 15	\$	-	\$	-	\$	-
13	421.1	Gain on disposition of property (Other Related)	· ·		Ť	-	•	-
14	Total 421.1	- FERC Form No. 1 pg. 117 Ln 40	\$	-	\$	-	\$	-
		· _···· · ····························	Ŧ		Ŧ		Ţ	

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Account 456.1- Revenues from Transmission of Electricity of Others

•	Туре	Description	Service Type	Divisor kW	Point-to-Point Transmission Schedules 7 & 8	Network Transmission Schedule 9	Scheduling, System Control & Dispatch Schedule 1	Reactive Supply & Voltage Control Schedule 2	Regulation and Frequency Schedule 3	Regulation and Frequency Schedule 3 & 3A Wind	Regulation and Frequency Schedule 3 & 3A Solar	Regulation and Frequency Schedule 3 & 3A-VER Non-VER	Network & Energy Imbalance Schedule 4	Network & Interco. Spinning Reserve Schedule 5	Flex Reserve Schedule 16	Supplemental Spinning Reserve Schedule 6	FERC Assess Pass Through	Total of Line Items
	Type	Description	Type	(a)	(b)	(c)	(d)	(e)	(f)		(q)	(h)	(ī)	(i)	(k)	(1)	(m)	(n)
Cre	odit	OATT Non-Firm PTP	NF	0	4,766,106	-	76,487	466,832	21,124	-	-	-		32,962		9,104	-	5,372,6
		OATT Firm PTP	SFP	0	2,107,555	-	63,166	359,746	57,190		-			32.577		8.886	-	2.629.1
ore	0	Control and the	0 0	0	2,107,000		00,100	000,140	-	-	-	-	-	-	-	0,000	-	2,020,1
Div		PSCoM Firm PTP	LEP	188.000	9.222.528	-	144.384	776.064	-			-						10.142.9
		WAPA Firm PTP	LFP	-	-													
Div		CSU Firm PTP	LFP	60.000	2,943,360		46.080	247.680	46,120		-	-					-	3.283.2
		Firm PTP	LFP	-		-	-	-	-	236,772	-	-			2,234,898		-	2.471.6
	0		0 0									-						
Div	visor	MEAN - Network	FNO	30,413		1,491,936					-	-					-	1,491.
		MEAN - Network	OS	-	-	-	23,357	125,545	23,377		-	297		96,580	-	26,773	-	295.
Div		Tri-State - Network	FNO	256.589		12,587,224	-	-	-			-		-		-	-	12,587
		Tri-State - Network	OS	-			197,060	-	197,232	135,532	29,819	23,633			1,279,286			1.832
		IREA - Network	FNO	435.068		21.342.690	-		-		-	-		-	-		-	21.342
And	cillary	IREA - Network	OS	-		-	334,132	1,795,960	334,423		82,112	10.341		1.381.610		382,999		4,239
Div	visor I	PSCoM - Network	FNO	116,740		6,232,560	-					-		-				6.232
And	cillary	PSCoM - Network	OS	-			89,657	481,904	89,735		442	41		370,723		102,769		1,134
Div	visor	WAPA - Network	FNO	93,511		4,587,274	-	-	-			-		-				4,587
		WAPA - Network	OS	-			71,816	-	71,879		-	-		296,955		82,320	-	522
	0		0 0	-		-	-	-	-			-				-	-	
	0		0 0	-					-		-	-			-			
Cre	edit	PACIFICORP GFA Firm Contract	LFP			336.398	-		-			-		-			-	336
Cre	edit '	Tri-State, Midway - GFA Firm Contract	OS			224,400	-		-		-	-		-				224
	0		0 0				0		-			-		-				
Cre	edit I	PRPA - BASOT	OS				400,024		400,372	377,643	46.011	44,577	-	607,852	3,564,585	255,299		5,650,
Cre	edit '	Tri-State (376) BASOT	OS		0	0	-	0	0	0	36,986	0	0	0	0	0		
Cre	edit .	ARPA - BASOT	OS	0	0	0	32.685	0	32,713	7,020	0	376	0	135,148	52.200	0		260
Cre		Black Hills CE BASOT	OS				240,878		241,088	242,389		24,384			2,287,919			3,036
Cre		Colorado Springs BASOT	OS	-			142,893		-	97,975					231,196			472
	cillary		0 0				-										1,073,236	1,073
		Total		1,180,321	19,039,549	46,802,482	1,862,619	4,253,731	1,515,253	1,097,331	195,370	103,649	0	2,954,407	9,650,084	868,150	1,073,236	89,415,
Su	mmarize	ed by Type:		1,180,321														
Cre					6.873.661	560,798	956,133	826,578	752,487	725,028	82,997	69,337	0	808,539	6,135,900	273,289	0	18,064
	visor				12.165.888	46.241.684	190,464	1.023.744	46,120	236,772	02,001	00,007	0	000,000	2.234.898	210,200	0	62,139
	icillarv				12,103,000	40,241,004	716,022	2,403,409	716,646	135,532	112,373	34,312	0	2,145,868	1,279,286	594,861	1,073,236	9,211
Oth					0	0	1 10,022	2,403,409	/ 10,040	135,532	112,373	34,312	0	2,140,000	1,2/9,200	594,001	1,073,230	9,211
					19.039.549	46.802.482	1.862.619	4.253.731	1.515.253	1.097.331	195.370	103.649	0	2.954.407	9.650.084	868.150	1,073,236	89,415

Description of Revenue Types: Ancilary Annulary services includes regulation & frequency, control & dispatch, voltage control, reactive, spinning reserve, scheduling, and flex reserve. Notor Load asocidated with these revenues are included in the formula divisor. Credit Revenue credit because the load is not included in divisor. 47 48 49 50 51

Table 23 WP_F-1

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022



Table 23 WP_F-1

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Capital Structure Details

Estimated	1															
Loumater		Form No.1														
Line No.	Description	Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
1	Long Term Debt:	_														
2	Acct 221 Bonds	112.18.c,d	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,734,615,386
3	Acct 223 Advances from Assoc. Compa		-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Acct 224 Other Long Term Debt	112.21.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5		2.19 c,d enter negat	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Long Term Debt	Sum Lines 1 - 5	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,734,615,386
8	Preferred Stock (1)	112.3.c,d	0													-
9			0.001.110.500	0.450.000.404	0 500 000 010	0 405 007 070	0 404 570 007	0 404 400 040	0 500 405 074	0.000.001.150	0 700 004 000	0.700.040.000	0.007.440.040	0.000.007.040	0.000 500 400	0.010.000.171
10	Common Equity- Per Books	112.16.c,d	8,381,412,583	8,452,930,484	8,502,008,016	8,435,887,978	8,461,579,937	8,491,480,812	8,536,465,671	8,693,921,453	8,762,634,289	8,739,648,322	8,807,449,840	8,868,887,346	8,882,539,429	8,616,680,474
11	Less Acct 204 Preferred Stock	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Less Acct 219 Accum Other Compre.	112.15.c.d	(22.624.402)	(00 505 000)	(00,405,040)	(00.000.470)	(22,240,496)	(00 444 000)	(22.045.344)	(21,946,168)	(21.846.992)	(04 750 000)	(04 000 005)	(04 50 4 400)	(04 400 007)	(00.040.000)
12	Less Acct 216.1 Unappropriated	112.15.c,d	(22,624,402)	(22,525,226)	(22,435,648)	(22,336,472)	(22,240,496)	(22,141,320)	(22,045,344)	(21,946,168)	(21,846,992)	(21,756,889)	(21,669,095)	(21,584,132)	(21,496,337)	(22,049,886)
13	Undistributed Subsidiary Earnings	112.12.c.d	(3.284.071)	(3,037,171)	(2,790,299)	(2,545,161)	(2,298,245)	(2,051,672)	(1,806,512)	(1,559,511)	(1,312,467)	(1,067,278)	(820,143)	(573,002)	(326.696)	(1.805.556)
14	Adjusted Common Equity	Ln 10 - 11 - 12 - 13	8,407,321,056	8,478,492,881	8,527,233,963	8,460,769,611	8,486,118,678	8,515,673,804	8,560,317,527	8,717,427,132	8,785,793,748	8,762,472,490	8,829,939,078	8,891,044,480	8,904,362,462	8,640,535,916
14	Adjusted Common Equity	LII 10 - 11 - 12 - 13	0,407,321,030	0,470,492,001	0,527,255,905	0,400,709,011	0,400,110,070	0,010,070,004	0,000,017,027	0,717,427,132	0,703,793,740	0,702,472,490	0,029,939,070	0,091,044,400	0,904,302,402	0,040,000,910
15	Total (Line 6 plus Line 8 plus Line 14)		14.957.321.057	15.028.492.882	15.077.233.964	15.010.769.612	15.036.118.679	15.365.673.805	15,410,317,528	15.567.427.133	15.635.793.749	15.612.472.491	15.679.939.079	15.741.044.481	15.754.362.463	15.375.151.302
17	Total (Line 6 plus Line 8 plus Line 14)		14,957,521,057	15,020,492,002	15,077,255,904	15,010,709,012	15,030,110,079	15,505,075,605	15,410,517,526	15,507,427,155	15,055,795,749	10,012,472,491	15,079,959,079	15,741,044,401	15,754,502,405	10,375,151,302
18	Cost of Debt															
19	Acct 427 Interest on Long Term Debt	117.62.c												1	244,980,387	
15	Acct 428 Amortization of Debt Discount	111.02.0													244,000,007	
20	and Expense	117.63.c													5,622,181	
20	Acct 428.1 Amortization of Loss on	117.00.0													0,022,101	
21	Reacquired Debt	117.64.c													706,318	
2.	Acct 430 Interest on Debt to Assoc.	111.01.0													100,010	
22	Companies (LTD portion only) (2)	117.67.c													0	
	Less: Acct 429 Amort of Premium															
23	on Debt	117.65.c enter negativ	e													
-	Less: Acct 429.1 Amort of Gain on															
24	Reacquired Debt	117.66.c enter negativ	e													
25	Total Interest Expense	Sum Lines 19 - 24												-	251,308,887	
26																
27	Average Cost of Debt (Line 25 / Line 6)													1	3.73%	
28																
29	Cost of Preferred Stock															
30	Preferred Stock Dividends	118.29.c														
31																
32	Average Cost of Preferred Stock (Line 3	0 / Line 8)													0.00%	
	Note 1. If and when the Company issues pr															
	Note 2. Interest on Debt to Associated Com	panies (FERC 430) will	I be populated with	interest related to L	ong-Term Debt on	ly.										

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Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Capital Structure Details

Actual																
		Form No.1														
Line No.	Description	Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
	Long Term Debt: Acct 221 Bonds	112.18.c,d														
2	Acct 221 Bonds Acct 223 Advances from Assoc. Compa															-
4	Acct 223 Advances from Assoc. Compar Acct 224 Other Long Term Debt	112.20.c,d														
5		2.19 c,d enter negativ	ve													
	Total Long Term Debt	Sum Lines 1 - 5										· · · ·				-
7	Fotal Eolig Form Bobt															
8	Preferred Stock (1)	112.3.c,d														-
9																-h
10	Common Equity- Per Books	112.16.c,d														-
11	Less Acct 204 Preferred Stock	112.3.c,d														-
12	Less Acct 219 Accum Other Compre. In:	112.15.c,d														-
13	Less Acct 216.1 Unappropriated															
	Undistributed Subsidiary Earnings	112.12.c,d														-
	Adjusted Common Equity	Ln 10 - 11 - 12 - 13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15																
	Total (Line 6 plus Line 8 plus Line 14)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	0.1.(0.1)															
18 19	Cost of Debt Acct 427 Interest on Long Term Debt	117.62.c														
	Acct 427 Interest on Long Term Debt Acct 428 Amortization of Debt Discount	117.62.C														4
20	and Expense	117.63.c														
	Acct 428.1 Amortization of Loss on	117.00.0														1
21	Reacquired Debt	117.64.c														
	Acct 430 Interest on Debt to Assoc.	111.01.0														
22	Companies (LTD portion only) (2)	117.67.c														
	Less: Acct 429 Amort of Premium on															
23		117.65.c enter negati	ive													
	Less: Acct 429.1 Amort of Gain on															
24		117.66.c enter negati	ive													4
25	Total Interest Expense	Sum Lines 19 - 24													-	
26																-
27	Average Cost of Debt (Line 25 / Line 6)														0.00%	4
28																
	Cost of Preferred Stock Preferred Stock Dividends	118.29.c														
30 31	Preierred Stock Dividends	118.29.0													-	4
32	Average Cost of Preferred Stock (Line 30) / Line 8)													0.00%	J
	Note 1. If and when the Company issues pre Note 2. Interest on Debt to Associated Comp															

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Utility Plant, Regulatory Assets	, a regulatory Liabilities	Depreciation/ Amortization Rate	
FERC Account	Name Calpine Acquisition	(%)	Notes
4	Transmission Serving Transmission Rocky Mountain Energy Center-Amortization of 55 years ending in 2065.	1.82%	
nit or Account Number	Account Number and / or Description	Total Depreciation Rate	
	ELECTRIC INTANGIBLE PLANT		
	301 Organization Costs 302 Franchises and Consents		
	303 Miscellaneous Intangible Plant		
	303.4 Misc Computer Software - 3 Year 303.4 Misc Computer Software - 7 Year	33.33% 14.29%	
	303.4 Misc Computer Software - 7 Year 303.4 Misc Computer Software - 10 Year	10.00%	
	303.4 Misc Computer Software - 15 Year	6.67%	
	STEAM PRODUCTION PLANT		
Cameo Common	310.2 Land Rights	0.00%	
Cherokee Unit 2 SC Cherokee Unit 2 SC	314 Turbogenerator Units 315 Accessory Electric Equipment	6.29% 4.20%	
Cherokee Unit 4 Cherokee Unit 4	311 Structures and Improvements 312 Boiler Plant Equipment	5.52% 5.75%	
Cherokee Unit 4	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Unit 4	314 Turbogenerator Units	5.32%	
Cherokee Unit 4 Cherokee Unit 4	315 Accessory Electric Equipment 315.2 Computers and Peripherals	5.13% 6.15%	
Cherokee Unit 4	316 Miscellaneous Power Plant Equipment	8.18%	
Cherokee Common	310.2 Land Rights	4.59%	
Cherokee Common	310.3 Water Rights	5.65%	
Cherokee Common Cherokee Common	311 Structures and Improvements 312 Boiler Plant Equipment	6.44% 6.57%	
Cherokee Common	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Common	314 Turbogenerator Units	5.28%	
Cherokee Common Cherokee Common	315 Accessory Electric Equipment 315.2 Computers and Peripherals	5.19% 5.56%	
Cherokee Common	316 Miscellaneous Power Plant Equipment	7.30%	
Coal Cars	312 Boiler Plant Equipment	4.73%	
Comanche Unit 1	311 Structures and Improvements	2.97%	
Comanche Unit 1 Comanche Unit 1	312 Boiler Plant Equipment 314 Turbogenerator Units	3.90% 3.46%	
Comanche Unit 1	315 Accessory Electric Equipment	3.07%	
Comanche Unit 1 Comanche Unit 1	315.2 Computers and Peripherals 316 Miscellaneous Power Plant Equipment	3.45% 2.74%	
Comanche Unit 2	311 Structures and Improvements	2.58%	
Comanche Unit 2	312 Boiler Plant Equipment	3.54%	
Comanche Unit 2	314 Turbogenerator Units	3.01%	
Comanche Unit 2 Comanche Unit 2	315 Accessory Electric Equipment 315.2 Computers and Peripherals	2.86% 3.37%	
Comanche Unit 2	316 Miscellaneous Power Plant Equipment	2.56%	
Comanche Unit 3	310.2 Land Rights	1.70%	
Comanche Unit 3	311 Structures and Improvements	1.81%	
Comanche Unit 3 Comanche Unit 3	312 Boiler Plant Equipment 314 Turbogenerator Units	1.92% 1.93%	
Comanche Unit 3	315 Accessory Electric Equipment	1.78%	
Comanche Unit 3	315.2 Computers and Peripherals	1.89%	
Comanche Unit 3	316 Miscellaneous Power Plant Equipment	2.05%	
Comanche Common Comanche Common	311 Structures and Improvements 312 Boiler Plant Equipment	2.03% 2.23%	
Comanche Common	312 Boller Plant Equipment 314 Turbogenerator Units	2.23%	
Comanche Common	315 Accessory Electric Equipment	1.95%	
Comanche Common Comanche Common	315.2 Computers and Peripherals 316 Miscellaneous Power Plant Equipment	2.19% 2.25%	
Craig Unit 1	311 Structures and Improvements	5.17%	
Craig Unit 1	311 Structures and improvements 312 Boiler Plant Equipment	5.17%	
craig Unit 1	314 Turbogenerator Units	10.98%	
Craig Unit 1	315 Accessory Electric Equipment	5.95%	
Craig Unit 1 Craig Unit 1	315.2 Computers and Peripherals 316 Miscellaneous Power Plant Equipment	5.52% 4.74%	

		Amortization	
		Rate	
FERC Account	Name	(%)	Notes
aig Unit 2	311 Structures and Improvements	2.40%	
ig Unit 2	312 Boiler Plant Equipment	2.51%	
aig Unit 2	314 Turbogenerator Units	3.00%	
aig Unit 2	315 Accessory Electric Equipment	2.45%	
aig Unit 2	315.2 Computers and Peripherals	2.59%	
raig Unit 2	316 Miscellaneous Power Plant Equipment	2.45%	
aig Common	311 Structures and Improvements	2.71%	
raig Common	312 Boiler Plant Equipment	3.60%	
raig Common	314 Turbogenerator Units	3.15%	
raig Common	315 Accessory Electric Equipment	2.69%	
raig Common	315.2 Computers and Peripherals	2.91%	
aig Common	316 Miscellaneous Power Plant Equipment	3.40%	
ayden Unit 1	311 Structures and Improvements	2.83%	
ayden Unit 1	312 Boiler Plant Equipment	4.85%	
ayden Unit 1	314 Turbogenerator Units	3.50%	
ayden Unit 1	315 Accessory Electric Equipment	3.07%	
ayden Unit 1	315.2 Computers and Peripherals	6.39%	
ayden Unit 1	316 Miscellaneous Power Plant Equipment	2.84%	
ayden Unit 2	311 Structures and Improvements	3.82%	
ayden Unit 2	312 Boiler Plant Equipment	3.01%	
ayden Unit 2	314 Turbogenerator Units	2.81%	
ayden Unit 2	315 Accessory Electric Equipment	2.64%	
ayden Unit 2	315.2 Computers and Peripherals	5.00%	
ayden Unit 2	316 Miscellaneous Power Plant Equipment	2.50%	
ayaan am 2	one misocianeous rower riant Equipment	2.50 /0	
ayden Common	311 Structures and Improvements	4.98%	
ayden Common ayden Common	311 Structures and improvements 312 Boiler Plant Equipment	4.98% 4.56%	
ayden Common	314 Turbogenerator Units	5.40%	
ayden Common	315 Accessory Electric Equipment	4.57%	
ayden Common	315.2 Computers and Peripherals	4.73%	
ayden Common	316 Miscellaneous Power Plant Equipment	6.12%	
awnee Unit 1	311 Structures and Improvements	2.21%	
awnee Unit 1	312 Boiler Plant Equipment	3.04%	
awnee Unit 1	314 Turbogenerator Units	2.46%	
awnee Unit 1	315 Accessory Electric Equipment	2.21%	
awnee Unit 1	315.2 Computers and Peripherals	3.24%	
awnee Unit 1	316 Miscellaneous Power Plant Equipment	2.33%	
awnee Common	311 Structures and Improvements	6.78%	
awnee Common	312 Boiler Plant Equipment	6.96%	
awnee Common	314 Turbogenerator Units	6.58%	
awnee Common	315 Accessory Electric Equipment	5.97%	
awnee Common	315.2 Computers and Peripherals	6.88%	
awnee Common	316 Miscellaneous Power Plant Equipment	6.66%	
uni Common	310.3 Water Rights	0.00%	
	HYDRAULIC PRODUCTION PLANT		
nes	331 Structures and Improvements	2.38%	
nes	332 Reservoirs, Dams and Waterways	3.04%	
nes	333 Waterwheels, Turbines and Generators	2.31%	
nes	334 Accessory Electric Equipment	2.97%	
mes	334.2 Computers and Peripherals	3.01%	
nes	335 Misc. Power Plant Equipment	2.68%	
mes	335.2 Recreational Facilities	2.82%	
mes	336 Roads, Railroads and Bridges	2.76%	
abin Creek	331 Structures and Improvements	2.73%	
abin Creek	332 Reservoirs, Dams and Waterways	2.50%	
abin Creek	333 Waterwheels, Turbines and Generators	2.86%	
abin Creek	334 Accessory Electric Equipment	2.94%	
abin Creek	334.2 Computers and Peripherals	2.80%	
abin Creek	335 Misc. Power Plant Equipment	2.68%	
abin Creek	335.2 Recreational Facilities	2.92%	
abin Creek	336 Roads, Railroads and Bridges	2.3278	
	roado, rianodado aria briagbo	2.70/0	
eorgetown	331 Structures and Improvements	4.96%	
-		4.90% 5.18%	
eorgetown	332 Reservoirs, Dams and Waterways		
eorgetown	333 Waterwheels, Turbines and Generators	4.23%	
eorgetown	334 Accessory Electric Equipment	5.18%	
eorgetown	334.2 Computers and Peripherals	5.16%	
eorgetown	335 Misc. Power Plant Equipment	4.60%	
eorgetown	335.2 Recreational Facilities	5.15%	
eorgetown	336 Roads, Railroads and Bridges	5.16%	
lida	331 Structures and Improvements	15.58%	
allua			

	& Regulatory Liabilities	Depreciation/ Amortization	
		Rate	
FERC Account	Name	(%)	Notes
da	333 Waterwheels, Turbines and Generators	14.76%	
da	334 Accessory Electric Equipment	15.59%	
da	334.2 Computers and Peripherals	17.52%	
ida	335 Misc. Power Plant Equipment	14.01%	
ida	335.2 Recreational Facilities	16.80%	
lida	336 Roads, Railroads and Bridges	15.10%	
ahana	224 Structures and Improvements	2.259/	
oshone	331 Structures and Improvements 332 Reservoirs, Dams and Waterways	2.26% 2.04%	
oshone	333 Waterwheels, Turbines and Generators	2.13%	
oshone	334 Accessory Electric Equipment	2.37%	
oshone	334.2 Computers and Peripherals	2.13%	
oshone	335 Misc. Power Plant Equipment	2.13%	
oshone	335.2 Recreational Facilities	2.17%	
oshone	336 Roads, Railroads and Bridges	1.62%	
coma coma	331 Structures and Improvements	3.03% 3.85%	
	332 Reservoirs, Dams and Waterways		
coma	333 Waterwheels, Turbines and Generators	3.48%	
coma	334 Accessory Electric Equipment	3.70%	
coma	334.2 Computers and Peripherals	3.72%	
coma	335 Misc. Power Plant Equipment	3.18%	
coma coma	335.2 Recreational Facilities 336 Roads, Railroads and Bridges	3.18% 2.83%	
ion de	SSS HORIDA, HAIIIDAUS AND DINIJES	2.0370	
	OTHER PRODUCTION PLANT		
	244 Objectures and languages i	2.00%	
amosa	341 Structures and Improvements	3.84%	
amosa	342 Fuel Holders, Producers, and Accessories	1.52%	
amosa	343 Prime Movers	2.63%	
amosa	344 Generators	1.81%	
imosa	345 Accessory Electric Equipment	7.20%	
amosa	345.2 Computers and Peripherals	2.63%	
amosa	346 Miscellaneous Power Plant Equipment	7.46%	
le Spruce	341 Structures and Improvements	2.60%	
le Spruce	342 Fuel Holders, Producers, and Accessories	2.60%	
ue Spruce	343 Prime Movers	2.60%	
le Spruce	344 Generators	2.60%	
ie Spruce	345 Accessory Electric Equipment	2.86%	
ue Spruce	345.2 Computers and Peripherals	2.60%	
ue Spruce	346 Miscellaneous Power Plant Equipment	2.60%	
erokee 5-7	341 Structures and Improvements	2.54%	
erokee 5-7	342 Fuel Holders, Producers, and Accessories	2.75%	
erokee 5-7	343 Prime Movers	2.75%	
erokee 5-7	344 Generators	2.63%	
erokee 5-7	345 Accessory Electric Equipment	2.62%	
erokee 5-7	345.2 Computers and Peripherals	2.63%	
erokee 5-7	346 Miscellaneous Power Plant Equipment	2.56%	
eyenne Ridge Wind	340 Land Rights	4.00%	
eyenne Ridge Wind	341 Structures and Improvements	4.34%	
eyenne Ridge Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
eyenne Ridge Wind	343 Prime Movers	4.34%	
eyenne Ridge Wind	344 Generators	4.34%	
eyenne Ridge Wind	345 Accessory Electric Equipment	4.34%	
eyenne Ridge Wind	345.2 Computers and Peripherals	4.34%	
eyenne Ridge Wind	346 Miscellaneous Power Plant Equipment	4.34%	
eti	340 Land Rights	4 440/	
ita		1.11%	
uita	341 Structures and Improvements	1.56%	
uita 	342 Fuel Holders, Producers, and Accessories	3.04%	
uita uita	343 Prime Movers	2.38%	
	344 Generators	1.80%	
uita 	345 Accessory Electric Equipment	4.22%	
ita ita	345.2 Computers and Peripherals 346 Miscellaneous Power Plant Equipment	2.38% 7.75%	
Saint Vrain Unit 1	341 Structures and Improvements	1.62%	
Saint Vrain Unit 1	342 Fuel Holders, Producers, and Accessories	2.15%	
Saint Vrain Unit 1	343 Prime Movers	3.35%	
Saint Vrain Unit 1	344 Generators	2.20%	
Saint Vrain Unit 1	345 Accessory Electric Equipment	2.10%	
Saint Vrain Unit 1	345.2 Computers and Peripherals	1.86%	
Saint Vrain Unit 1	346 Miscellaneous Power Plant Equipment	1.67%	
Saint Vrain Unit 2	341 Structures and Improvements	3.73%	
Saint Vrain Unit 2	341 Structures and improvements 342 Fuel Holders, Producers, and Accessories	2.86%	
Saint Vrain Unit 2	343 Prime Movers	3.75%	

Jtility Plant, Regulatory Assets, &		Depreciation/ Amortization Rate	
FERC Account	Name	(%)	Notes
t Saint Vrain Unit 2	345 Accessory Electric Equipment	3.58%	
Saint Vrain Unit 2	345.2 Computers and Peripherals	2.56%	
Saint Vrain Unit 2	346 Miscellaneous Power Plant Equipment	3.36%	
Saint Vrain Unit 3	341 Structures and Improvements	3.42%	
Saint Vrain Unit 3	342 Fuel Holders, Producers, and Accessories	3.73%	
Saint Vrain Unit 3	343 Prime Movers	3.92%	
Saint Vrain Unit 3	344 Generators	3.23%	
Saint Vrain Unit 3	345 Accessory Electric Equipment	3.74%	
Saint Vrain Unit 3	345.2 Computers and Peripherals	3.42%	
Saint Vrain Unit 3	346 Miscellaneous Power Plant Equipment	3.76%	
Saint Vrain Unit 4	341 Structures and Improvements	1.61%	
Saint Vrain Unit 4	342 Fuel Holders, Producers, and Accessories	2.56%	
Saint Vrain Unit 4	343 Prime Movers	3.89%	
Saint Vrain Unit 4	344 Generators	2.58%	
Saint Vrain Unit 4	345 Accessory Electric Equipment	2.52%	
Saint Vrain Unit 4	345.2 Computers and Peripherals	2.55%	
Saint Vrain Unit 4	346 Miscellaneous Power Plant Equipment	2.47%	
	o to microsita road i onor i tant Equipmont	_	
Saint Vrain Unit 5	341 Structures and Improvements	2.48%	
Saint Vrain Unit 5	342 Fuel Holders, Producers, and Accessories	2.40 %	
Saint Vrain Unit 5 Saint Vrain Unit 5	342 Fuel Holders, Producers, and Accessories 343 Prime Movers	2.02%	
Saint Vrain Unit 5 Saint Vrain Unit 5		3.16%	
	344 Generators		
Saint Vrain Unit 5	345 Accessory Electric Equipment	2.54%	
Saint Vrain Unit 5	345.2 Computers and Peripherals	2.55%	
Saint Vrain Unit 5	346 Miscellaneous Power Plant Equipment	2.54%	
	244 Obushing and I		
Saint Vrain Unit 6	341 Structures and Improvements	2.48%	
Saint Vrain Unit 6	342 Fuel Holders, Producers, and Accessories	2.62%	
Saint Vrain Unit 6	343 Prime Movers	3.16%	
Saint Vrain Unit 6	344 Generators	2.54%	
Saint Vrain Unit 6	345 Accessory Electric Equipment	2.54%	
Saint Vrain Unit 6	345.2 Computers and Peripherals	2.55%	
Saint Vrain Unit 6	346 Miscellaneous Power Plant Equipment	2.50%	
Saint Vrain Common	241 Structures and Improvements	2.08%	
Saint Vrain Common	341 Structures and Improvements 342 Fuel Holders, Producers, and Accessories	2.00%	
Saint Vrain Common	343 Prime Movers	3.17%	
Saint Vrain Common	344 Generators	2.31%	
Saint Vrain Common	345 Accessory Electric Equipment	2.32%	
Saint Vrain Common	345.2 Computers and Peripherals	3.25%	
Saint Vrain Common	346 Miscellaneous Power Plant Equipment	3.09%	
. Lupton CT	341 Structures and Improvements	2.36%	
. Lupton CT	342 Fuel Holders, Producers, and Accessories	2.81%	
Lupton CT	343 Prime Movers	3.21%	
Lupton CT	344 Generators	3.08%	
Lupton CT	345 Accessory Electric Equipment	6.12%	
		3.21%	
Lupton CT	345.2 Computers and Peripherals	3.21%	
Lupton CT	346 Miscellaneous Power Plant Equipment	1.48%	
cky Mountain	341 Structures and Improvements	2.71%	
ocky Mountain	342 Fuel Holders, Producers, and Accessories	3.14%	
cky Mountain	343 Prime Movers	3.13%	
icky Mountain	344 Generators	2.65%	
icky Mountain	345 Accessory Electric Equipment	2.05%	
ocky Mountain	345.2 Computers and Peripherals	2.66%	
icky Mountain	345.2 Computers and Peripherals 346 Miscellaneous Power Plant Equipment	2.65%	
,		2.0070	
sh Creek Wind	340 Land Rights	4.00%	
ish Creek Wind	341 Structures and Improvements	4.34%	
Ish Creek Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
ush Creek Wind	343 Prime Movers	4.34%	
ush Creek Wind	344 Generators	4.34%	
ish Creek Wind		4.34%	
ush Creek Wind	345 Accessory Electric Equipment 345.2 Computers and Peripherals	4.34%	
sh Creek Wind	345.2 Computers and Peripherals 346 Miscellaneous Power Plant Equipment	4.34%	
GIT CICCR WING	UTO INISCERATEOUS FOWER FIANL EQUIPTIENT	4.34%	
Imont	341 Structures and Improvements	1.41%	
Imont	342 Fuel Holders, Producers, and Accessories	1.75%	
Imont	343 Prime Movers	2.33%	
Imont	344 Generators	2.29%	
almont	345 Accessory Electric Equipment	3.11%	
almont	345 Accessory Electric Equipment 345.2 Computers and Peripherals	2.33%	
limont	345.2 Computers and Peripherals 346 Miscellaneous Power Plant Equipment	2.33% 3.10%	
amont	JHO IMISCEILANEOUS FUWER FIAML EQUIPMENT	3.10%	
ind to Hydrogen	344 Generators	5.23%	
	TRANSMISSION PLANT		
.2	Land Rights	1.00%	
<u>.</u>	Land Ngino	1.00%	

Table 25 WP_H-1

Depreciation/

Utility Plant, Regulatory Assets,	& Regulatory Liabilities	Depreciation/ Amortization	
		Rate	
FERC Account	Name	(%)	Notes
352	Structures and Improvements	1.19%	
353	Station Equipment	1.98%	
354 355	Towers and Fixtures Poles and Fixtures	1.48% 2.25%	
356	Overhead Conductors and Devices	1.78%	
357	Underground Conduit	1.66%	
358	Underground Conductors and Devices	1.99%	
359	Roads and Trails	1.08%	
	DISTRIBUTION PLANT		
360.2	Land Rights	0.99%	
361	Structures and Improvements	1.58%	
362	Station Equipment	1.89%	
364	Poles, Towers and Fixtures	2.70%	
365	Overhead Conductors and Devices	2.74%	
366	Underground Conduit	1.75%	
367 368	Underground Conductors and Devices	2.18%	
369	Line Transformers Services	2.26% 2.15%	
369.1	Services-Overhead	2.13%	
369.2	Services-Underground	2.43%	
370	Meters	3.81%	
370.2	Automated Meter Reading Equipment	7.59%	
371	Installation on Customer Premises	4.42%	
373	Street Lighting and Signal Systems	2.95%	
	ELECTRIC GENERAL PLANT		
389.2	Land Rights	1.67%	
390	Structures and Improvements	2.25%	
391	Office Furniture and Equipment	4.56%	
391.2	Computer Hardware	16.23%	
392.1	Transportation Equipment-Autos	7.19%	
392.2	Transportation Equipment-Light Trucks	7.01%	
392.3	Transportation Equipment-Trailers	3.12%	
392.4	Transportation Equipment-Heavy Trucks	5.89%	
393 394	Stores Equipment Tools, Shop and Garage Equipment	3.16% 3.84%	
394 395	Laboratory Equipment	3.84 % 10.00%	
396	Power Operated Equipment	5.63%	
397	Communication Equipment	6.30%	
398	Miscellaneous Equipment	4.60%	
	COMMON INTANGIBLE PLANT (4)		
301	Organization Costs		
302	Franchises and Consents		1
303	Misc Computer Software-3 Year	33.33%	
303.04	Misc Computer Software-7 Year	14.29%	
303.04	Misc Computer Software-10 Year	10.00%	
303.04	Misc Computer Software-15 Year	6.67%	
	COMMON GENERAL PLANT (4)		
389.2	Land Rights	1.67%	
390	Structures and Improvements	2.42%	
390.07	Structures and Improvements - Leasehold Improvements		2
390.85	Structures and Improvements - 1800 Larimer		3
391	Office Furniture and Equipment	4.90%	
391.04	Computer Hardware	16.36%	
391.05	Computer Hardware - 3 Year Life	32.61%	
392.1 392.2	Transportation Equipment - Automobiles Transportation Equipment - Light Trucks	7.42% 7.36%	
392.3	Transportation Equipment - Trailers	3.17%	
392.4	Transportation Equipment - Heavy Trucks	6.17%	
393	Stores Equipment	3.16%	
394	Tools and Shop Equipment	3.92%	
395	Laboratory Equipment	9.96%	
396	Power Operated Equipment	5.90%	
397 398	Communication Equipment Miscellaneous Equipment	5.45% 4.64%	
Notes:	Amortized over the terms of the franchise agreements or license.		
1 2	Amortized over the terms of the tranchise agreements or license. Amortized over the lease term.		
3	Amortized over the lease term. Amortized to the end of the lease term 6/2025.		
4	The revised Common Utility Plant depreciation rates accepted in Docket ER	19-2077 will be reflected effective January 1, 2018 (with the 2018 T	rue-up).
395	Laboratory Equipment	9.5	

Table 25 WP_H-1

Depreciation/

ninty Flant, Regulatory Assets, o		Amortization	
		Rate	
FERC Account	Name	(%)	Notes
396	Power Operated Equipment	9	
397	Communications Equipment	6.67	
398	Miscellaneous Equipment	5	
common Intangible			
302	Franchises and Consents	N/A ¹	
303	Electric Intangible Software 3 Yr	33.3333	
303	Electric Intangible Software 7 Yr	14.2857	
303	Electric Intangible Software 10 Yr	10	
303	Electric Intangible Software 15 Yr	6.6667	
Common General			
389	General Land Rights	1.6667	
390	Structures and Improvements	2.4191	
390	1800 Larimer Leasehold Improvements	N/A ¹	
390	Leasehold Improvements	N/A ¹	
391	Office, Furniture and Equipment	4.9019	
391.05	Computers 3 Year	32.608	
391.03	Computers	16.3559	
392.1	Transportation Equipment – Automobile	7.4233	
392.2	Transportation Equipment – Light Trucks	7.3603	
392.3	Transportation Equipment – Trailers	3.1677	
392.4	Transportation Equipment – Heavy Trucks	6.1716	
393	Stores Equipment	3.164	
394	Tools Shop Equipment	3.9186	
395	Laboratory Equipment	9.9572	
396	Power Operated Equipment	5.8982	
397	Communications Equipment	5.4453	
398	Miscellaneous Equipment	4.6394	
Notes:			
NOLES.			
	The Depreciation Rates were accepted in Docket ER08-224-		
	000, Docket ER11-2853 and/or Docket ER19-XXX and will		
	not change absent a section 205 or 206 FPA filing.		
1	Electric Intangible Franchises and Leasehold Improvements		
	are amortized over the life of the Agreement.		
	No Electric General Land Rights at December 31, 2010. To		
2	the extent PSCo acquires land rights, PSCo will make a		
Z	section 205 FPA filing for approval of the depreciation		
	rates.		
	The revised Common Utility Plant depreciation rates		
3	accepted in Docket ER19-XXX will be reflected effective		
	January 1, 2018 (with the 2018 True-up).		

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Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Transmission System Peak Demand Summary

						Estimated Sys	tem Peak Dem	and Summary		
Line No.		tem P		Generation Peak kW	Delete Generation Step-up Loss at Peak kW	Delete TIE Agmt Sales Load At Peak kW	Add Comanche 3 IREA at Peak kW	Add 3rd Party Transmission Network Load kW	Add Transmission Reserved Capacity kW	Transmission Peak kW
				Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)
1	Jan-22	0	0	5,240,743	(6,620)	(161,087)	194,053	374,802	248.000	5,889,890
2	Feb-22	0	0	5,010,683	(7,400)	(144,329)	194,053	382,221	248,000	5,683,228
3	Mar-22	0	0	4,683,650	(6,650)	(124,495)	194,053	337,981	248.000	5,332,538
4	Apr-22	0	0	3.939.271	(3,780)	(89,344)	194,053	296.016	248.000	4,584,216
5	May-22	0	0	4,907,649	(5,620)	(17,474)	190,000	352,363	248,000	5,674,918
6	Jun-22	0	0	6,166,273	(6,580)	(33,131)	190,000	415,634	248,000	6,980,196
7	Jul-22	0	0	6,798,243	(7,070)	(42,355)	190,000	439,165	248,000	7,625,982
8	Aug-22	0	0	6,513,974	(7,670)	(55,194)	190,000	434,645	248,000	7,323,755
9	Sep-22	0	0	5,790,640	(8,090)	(32,964)	190.000	401.843	248,000	6.589.429
10	Oct-22	0	0	4,792,741	(4,860)	(56,502)	190,000	345,926	248,000	5,515,304
11	Nov-22	0	0	4,891,747	(5,590)	(108,724)	194,053	381,486	248,000	5,600,972
12	Dec-22	0	0	5,366,014	(5,650)	(146,726)	194,053	404,073	248,000	6,059,763
13 14	12 Month	Total		64,101,628	(75,580)	(1,012,326)	2,304,318	4,566,153	2,976,000	72,860,192
15	12 Month	Avera	ge	5,341,802	(6,298)	(84,361)	192,027	380,513	248,000	6,071,683

Actual System Peak Demand Summary



Footnote 1. Amount in column (a) includes the Lamar DC tie

Table 26 WP_I-1

Table 25 Schedule 1

ne No.	Description	Reference	Amount
1	A. Schedule 1 - Estimated ARR for Billing Period 01/01/2022 to 12/31/2022		
2	Total Load Dispatch and Scheduling (Account 561)	WP C-1 Lines 2 through 9	\$8,486,261
2	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP C-1 Line 5	\$0,400,201 \$0
4	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 6	(\$184,620)
	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	,
5	Less: Generation Interconnection Studies (Account 561.6)		\$0 (*202.497)
6		WP_C-1 Line 8	(\$202,487)
7	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	(\$3,427,823)
8	Total 561 Costs for Projected Schedule 1 ARR	Sum Lines 2 through 7	\$4,671,332
9			* ****
10	Less: Schedule 1 Point to Point Estimated Revenues	WP_F-1 Line 42	\$956,133
11			
12	Estimated Schedule 1 ARR	(Ln 8 - Ln 10)	\$3,715,199
13			
14			
15	B. Schedule 1 Estimated Rate Calculations		
16	Estimated Average 12-Mo. Demand	WP_I-1 Line 15	6,071,683
17			
18	Monthly Point to Point Rate in \$/kW - Month	((Line 12 /Line 16) /12)	\$0.051
19	Weekly Point to Point Rate in \$/kW - Weekly	((Line 12 /Line 16) /52)	\$0.012
20	Daily Point to Point Rate in \$/kW - Day	((Line 12 /Line 16) /365)	\$0.002
21	Hourly Point to Point Rate in \$/mW - Hourly	((Line 12 /Line 16) /8760 * 1000)	\$0.070
22			
23			
24			
25	C. Schedule 1 - Actual ARR for the Billing Period 01/01/2022 to 12/31/2022		
26	Total Load Dispatch and Scheduling (Account 561)	WP_C-1 Lines 2 through 9	\$0
27	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Line 5	\$0
28	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 6	\$0
29	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	\$0
30	Less: Generation Interconnection Studies (Account 561.7)	WP_C-1 Line 8	\$0
31	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP C-1 Line 9	\$0
32	Total 561 Costs for Actual Schedule 1 ARR	Sum Lines 26 through 31	\$0
33		· ·	
34	Less: Schedule 1 Point to Point Actual Revenues Billed	WP F-1 Line 46	\$0
35		-	
36	Actual Schedule 1 ARR	(Ln 32 - Ln 34)	\$0
37			
38	D. Schedule 1 Actual Rate Calculations		
39	Actual Average 12-Mo. Demand	WP I-1 Line 15	0
40			Ŭ
	Monthly Point to Point Rate in \$/kW - Month	((Line 36 /Line 39) /12)	\$0.000
41			
41 42	Weekly Point to Point Rate in \$/kW - Weekly		
41 42 43	Weekly Point to Point Rate in \$/kW - Weekly Daily Point to Point Rate in \$/kW - Day	((Line 36 /Line 39) /52) ((Line 36 /Line 39) /365)	\$0.000 \$0.000

Table 26 Schedule 2

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 2 -Reactive Supply and Voltage Control From Generation Source Services

Line No	Description	Amount	Reference/Notes
1	Annual Cost of Reactive Power Equipment		
2 3	Acct 314 Steam Turbogenerators Acct 344 CT Generators		Most recent FF1, Pg 205, Ln 12 Most recent FF1, Pg 205, Ln 41
4	Subtotal of Production Accounts 314 & 344	\$3,252,299,933	Line 2 + Line 3
5	Percent of Production Plant for Dual Use	20%	Fixed Value
6	Dual use of Production Accounts 314 & 344	\$650,459,987	Line 4 * Line 5
7	Generation Step Ups	266,757,564	Most recent FF1, Footnote, Page 204, Line 58
8	Total Dual Use Production Plant	\$917,217,551	Line 6 + Line 7
9	Dual Use Plant Alloc. To Reactive Power	\$205,804,867	Line 34 * Line 8
10	Fixed Charge Rate (including O&M) for all Production Plant	0.1284	WP_FCR Line 23
11	Annual Cost of Reactive Power Equipment	\$26,419,171	Line 9 * Line 10
12	Revenue Requirement for Real Power losses related to reactive power equipment	nt	
13	Total Production Plant Investment	\$6,989,440,083	WP_FCR Line 52
14	Less: Dual Use Plant Alloc. To Reactive Power	\$205,804,867	Line 9
15	Net Production Plant	\$6,783,635,216	Line 13 - Line 14
16	Fixed Charge Rate (including O&M) for all Production Plant	0.1284	WP_FCR Line 23
17	Total Production Plant Revenue Requirement including O&M	\$870,815,253	Line 15 * Line 16
18	Real Power Losses	0.15%	Fixed Value
19	Revenue Requirement for Real Power losses related to reactive power equipment	\$1,306,223	Line 17 * Line 18
20	Total Revenue Requirement for Reactive Power	\$27,725,394	Line 11 + Line 19
21	Average of 12 Month Coincident Peaks	5,724,840	Prior Year's True-up Formula Template
22	Rates		
23	Annual Reactive Power Charge	\$4.843	\$ per kW - Year (Line 20 / Line 21)
24	Monthly Point-to-Point Delivery	\$0.404	\$ per kW - Month (Line 23 / 12)
25	Weekly Point-to-Point Delivery	\$0.093	\$ per kW - Week (Line 23 / 52)
26 27	Daily Point-to-Point Delivery On-Peak Daily Point-to-Point Delivery Off-Peak		\$ per kW - day (Line 25 / 6) \$ per kW - day (Line 25 / 7)
28 29	Hourly Point-to-Point Delivery On-Peak Hourly Point-to-Point Delivery Off-Peak		\$ per MWh ((Line 26 / 16) X 1000) \$ per MWh ((Line 27 / 24) X 1000)
30	Network Integration Delivery	\$0.404	\$ per kW - Month (Line 23)
31 32 33 34	PSCO Total Rated Capacity = 8,808,961 PSCO Total Generator Net Max. = 7,757,992 PSCO Total VAR Rating = 4,172,692 % of Plant dedicated to VAR Production is = (kVAR ² / kVA ²) X 100 =	kW	

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule Nos. 3 and 3A Regulation and Frequency Response Service

Line No	Plant/Type		Contribution Ratio	Installed Cost (\$/kW) (2)	Operation and Maintenance (\$/kW) (3)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0	Cost of providing reactive supply services (\$/kW) (5)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa		0.1%	184.36	29.31	19.18	0.00	0.04
2	Blue Spruce		3.9%	554.83	3.04	57.72	0.13	2.39
3	Cabin Creek		2.6%	224.33	13.41	23.34	0.09	0.96
4	Cherokee		1.5%	372.53	7.54	38.75	0.05	0.69
5	Cherokee CC (5, 6, 7)		16.2%	956.98	13.86	99.55	0.55	18.28
6	Comanche		12.6%	969.58	17.88	100.86	0.43	14.94
7	Fort Lupton		0.1%	136.60	0.28	14.21	0.00	0.01
8	Fruita		0.0%	130.62	3.05	13.59	0.00	0.00
9	Fort Saint Vrain CC (1-4)		22.8%	550.43	8.53	57.26	0.78	14.84
10	Fort Saint Vrain CT (5-6)		1.3%	598.50	0.83	62.26	0.05	0.84
11	Hayden		4.2%	746.47	13.48	77.65	0.14	3.79
12	Pawnee		5.6%	1,787.79	28.49	185.97	0.19	12.04
13	Rocky Mountain Energy Center		19.6%	646.77	14.44	67.28	0.67	15.90
14	Valmont 6		0.0%	266.53	3.81	27.73	0.00	0.01
15	SWG Arapahoe		2.0%	72.77	0.00	72.77	0.07	1.42
16	SWG Fountain Valley		1.3%	113.76	0.00	113.76	0.04	1.49
17	Brush Cogeneration Partners (Brush 1&3) PP		0.1%	43.99	0.00	43.99	0.00	0.04
18	Brush Cogeneration Partners (Brush 4) PP		0.2%	68.70	0.00	68.70	0.01	0.13
19	Colorado Energy Management LLC (Manch) PP		2.1%	54.91	0.00	54.91	0.07	1.17
20	Plains End LLC PP		2.9%	100.28	0.00	100.28	0.10	2.91
21	Spindle Hill PP		0.8%	70.87	0.00	70.87	0.03	0.57
22								
23								
24							-	
25			100.0%			Total	Reg/LF cost (\$/kW)	92.46
26							losses	0.00%
27						A	Annual Cost (\$/MW)	92,461
28		Load	Non-VER	Wind	Solar	-		
29	Required Capacity (1)	65.63	4.43	64.02	3.37			
30	Divisor (1)	6,868.00	6,547.00	3,157.30	306.95			
31	Reserve obligation (Line 29/ Line 30)	0.96%		2.03%	1.10%			
32	Rate (\$/kW/Yr)	\$ 92.46		\$ 92.46				
33	Monthly (\$/kW/Mo)	\$ 7.705			\$ 7.705			
34	Weekly (\$/kW/Wk)	\$ 1.778	\$ 1.778	\$ 1.778	\$ 1.778			
35	Daily On Peak (\$/MW/Day)	\$296.337		\$296.337	\$ 296.337			
36	Daily Off Peak (\$/MW/Day)	\$254.003			\$ 254.003			
37	Hourly On Peak (\$/MW/hr)	\$ 18.521	\$ 18.521	\$ 18.521	\$ 18.521			
38	Hourly Off Peak (\$/MW/hr)	\$ 10.583			\$ 10.583			
39	Network Integrated Delivery(\$/kW/Mo)	\$ 7.705	\$ 7.705		\$ 7.705			
40	Ancillary Service Delivery(\$/kW/Mo)	\$ 7.705	\$ 7.705	\$ 7.705	\$ 7.705			

Table 29 Schedule 3 and 3A

Note:

(1) Fixed value that cannot change without a Section 205 or 206 filing.

(2) WP_Installed Cost, Column (g).(3) WP_O&M Cost, Column (l).

(4) WP_FCR Line 21 minus Line 1.

(5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 5 -Operating Reserve - Spinning Reserve Service

Line No.	Plant	Total Cost (1)	Total dual use for VAR Production (2)	Cost of plant / Total Cost (a) / Ln 19	Total dual use for VAR Production per Plant (bxc)	Total Cost for Reg. and Freq. Response Serv (a)-(d)	Spinning Reserve (3)	Prod. FCR with O&M (4)	Annual Cost of Gen. Plnt To provide Svc. (e) X (f)*(g)	Gen. Max Name Plate (kW) (1)
1	Arrenter	col.(a) \$-	col. (b)	col. (c) 0.00000000	col. (d) \$-	col. (e) \$-	col. (f)	col. (g) 0.1284	col.(h) \$-	col. (i) 0
	Arapahoe		\$ 917,217,551							
2	Cherokee 5,6,7	\$ 618,072,562 \$ 4,020,020,402	917,217,551	0.11265225	103,326,620	514,745,942		0.1284	66,077,937	625,600
3	Comanche	\$ 1,636,228,182	917,217,551	0.29822515	273,537,345	1,362,690,837		0.1284	174,928,623	1,635,300
4	Craig	\$ 120,333,222	917,217,551	0.02193239	20,116,772	100,216,450		0.1284	-	0
5	Hayden -	\$ 361,822,483	917,217,551	0.06594714	60,487,872	301,334,610		0.1284	38,682,324	465,390
6	Pawnee	\$ 1,004,565,164	917,217,551	0.18309586	167,938,733	836,626,431	1	0.1284	107,397,735	552,330
7	Valmont 5	\$ -	917,217,551	0.00000000	-	-	0	0.1284	-	0
8	Zuni	\$-	917,217,551	0.00000000	-	-	0	0.1284	-	0
9	Alamosa	\$ 11,473,601	917,217,551	0.00209122	1,918,106	9,555,495	1	0.1284	1,226,639	53,280
10	Fort Lupton	\$ 16,893,690	917,217,551	0.00307911	2,824,212	14,069,478	1	0.1284	1,806,099	100,800
11	Fruita	\$ 4,305,333	917,217,551	0.00078471	719,746	3,585,587	1	0.1284	460,282	26,640
12	Valmont 6	\$ 53,641,350	917,217,551	0.00977688	8,967,522	44,673,828	1	0.1284	5,734,779	180,300
13	Fort St. Vrain 1-4	\$ 504,585,090	917,217,551	0.09196759	84,354,290	420,230,800	1	0.1284	53,945,028	867,850
14	Fort St. Vrain 5-6	\$ 176,571,307	917,217,551	0.03218256	29,518,405	147,052,902	1	0.1284	18,877,181	280,500
15	Blue Spruce	\$ 233,037,088	917,217,551	0.04247422	38,958,103	194,078,985	1	0.1284	24,913,919	397,800
16	Rocky Mountain	\$ 464,332,174	917,217,551	0.08463094	77,624,986	386,707,188	1	0.1284	49,641,602	685,100
17	Cherokee 4	\$ 204,098,178	917,217,551	0.03719971	34,120,225	169,977,953	1	0.1284	21,820,070	505,800
18	Cabin Creek	\$ 76,593,811	917,217,551	0.01396028	12,804,612	63,789,198	1	0.1284	8,188,619	300,000
19	ΤΟΤΑ	L: <u>\$ 5,486,553,232</u>		1.00000000	<u>\$ 917,217,551</u>	\$ 4,569,335,682			\$ 573,700,836	<u>6,676,690</u>
20	Note:									
21	(1) WP_Cost per Unit (2) Schedule 2 Line 8					A	verage Generation Unit (Cost to Provide Servic	e \$85.926 p	oer kW year (Col. (h) ln 19 / Col. (i) Ln 19)
22	(3) 1 = Yes; 2 = No (4) WP_FCR Line 21						Monthly Po	int-to-Point Delivery	\$7.160 p	per kW month (Line 21 / 12)
23							Weekly Po	int-to-Point Delivery	\$1.652 p	per kW week (Line 21 / 52)
24 25								nt Delivery On-Peak nt Delivery Off-Peak		ber kW day (Line 23 / 6) \$ per kW - day (Line / 7)
26 27								nt Delivery On-Peak nt Delivery Off-Peak		ber MWh ((Line 24 / 16) X 1000) \$ per MWh ((Line 27 / 24) X 1000)
27							Network	Integration Delivery	\$7.160 p	per kW month (Line 22)

Table 30 Schedule 5

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 6 -Operating Reserve - Supplemental Reserve Service

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24 25 26

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27

Line No.	Plant	Total Cost (1) col. (a)	Total dual use for VAR Production (2) col. (b)	Cost of plant / Total Cost (a) / Ln 19 col. (c)	Total dual use for VAR Production per Plant (bxc) col. (d)	Total Cost for Oper. Reserve Supplemental (a)-(d) col. (e)	Unit = Plants Selected Oper. Reserve Spinning Serv. (3) col. (f)	Prod. FCR with O&M (4) col. (g)	Annual Cost of Selected Plant to Provide Service (e)*(f)*(g) col.(h)	Gen. Max Name Plate (kW) col. (i)
1	Arapahoe	\$ -	\$ 917,217,551	0.00000000	\$ -	\$ -	0	0.1284	\$ -	0
2	Cherokee 5,6,7	618,072,562	917,217,551	0.11265225	103,326,620	514,745,942	0	0.1284	-	0
3	Comanche	1,636,228,182	917,217,551	0.29822515	273,537,345	1,362,690,837	0	0.1284	-	0
4	Craig	120,333,222	917,217,551	0.02193239	20,116,772	100,216,450		0.1284	-	0
5	Hayden	361,822,483	917,217,551	0.06594714	60,487,872	301,334,610		0.1284	-	0
6	Pawnee	1,004,565,164	917,217,551	0.18309586	167,938,733	836,626,431	0	0.1284	-	0
7	Valmont 5	-	917,217,551	0.00000000	_		0	0.1284	-	0
8	Zuni	-	917,217,551	0.00000000	_	-	0	0.1284	-	0
9	Alamosa	11,473,601	917,217,551	0.00209122	1,918,106	9,555,495	0	0.1284	-	0
10	Fort Lupton	16,893,690	917,217,551	0.00307911	2,824,212	14,069,478		0.1284	1,806,099	100,800
11	Fruita	4,305,333	917,217,551	0.00078471	719,746	3,585,587	0	0.1284	-	0
12	Valmont 6	53,641,350	917,217,551	0.00977688	8,967,522	44,673,828		0.1284	_	0
13	Fort St. Vrain 1-4	504,585,090	917,217,551	0.09196759	84,354,290	420,230,800	0	0.1284	-	0
14	Fort St. Vrain 5-6	176,571,307	917,217,551	0.03218256	29,518,405	147,052,902		0.1284	-	0
15	Blue Spruce	233,037,088	917,217,551	0.04247422	38,958,103	194,078,985	0	0.1284	_	0
16	Rocky Mountain	464,332,174	917,217,551	0.08463094	77,624,986	386,707,188	0	0.1284	_	0
17	Cherokee 4	204,098,178	917,217,551	0.03719971	34,120,225	169,977,953	0	0.1284	-	0
18	Cabin Creek	76,593,811	917,217,551	0.01396028	12,804,612	63,789,198		0.1284	- 8,188,619	300,000
10		AL: \$5,486,553,232	917,217,551	1.000000000	\$ 917,217,551	\$ 4,569,335,682		0.1204	\$ 9,994,718	400,800
20	Notes:	<u>φ 3,400,333,232</u>		1.000000000	<u>ψ 317,217,331</u>	<u> </u>			<u>ψ 9,994,710</u>	400,000
20	(1) WP_Cost per Unit (2) Schedule 2 Line 8					Avera	ge Generation Unit Co	ost to Provide Servic	ce \$24.937 j	oer kW year (Col. (h)

(2) Schedule 2 Line 8 Average Generation Unit Cost to Provide Service \$24.937 per kW year (Col. (h) In 19 / Col. (i) Ln 19) (3) 1 = Yes; 2 = No (4) WP_FCR Line 21 Monthly Point-to-Point Delivery \$2.078 per kW month (Line 21 / 12) Weekly Point-to-Point Delivery \$0.480 per kW week (Line 21 / 52) Daily Point-to-Point Delivery On-Peak Daily Point-to-Point Delivery Off-Peak \$0.080 per kW day (Line 23 / 6) \$0.069 \$ per kW - day (Line / 7) Hourly Point-to-Point Delivery On-Peak \$5.000 per MWh ((Line 24 / 16) X 1000) \$2.875 \$ per MWh ((Line 27 / 24) X 1000) Hourly Point-to-Point Delivery Off-Peak Network Integration Delivery \$2.078 per kW month (Line 22)

Table 31 Schedule 6

Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2022

	,		
Line No	<u>.</u>	Production	Reference
1	(1) O&M	0.02435	Line 58
2			
3	(2) Other Taxes	0.01015	Line 71
4			
5	(3) A&G	0.01040	Line 85
6			
7	(4) Return (1)	0.07200	Line 134
8			
9	(5) Depreciation (1)	0.00868	Line 149
10			
11	(6) Composite Income Tax	0.01222	Line 153
12			
13	(7) General & Intangible Plant	0.00348	Line 174
14			
15	(8) Cash Working Capital	0.00000	Line 180
16			
17	(9) ADIT Adjustment	-0.01154	Line 203
18			
19	(10) Materials & Supplies	0.00014	Line 216
20			
21	(11)PSCo ARAM and (Excess)/Deficient ADIT	-0.00150	Line 240
22			
23	FIXED CHARGE RATE	0.12837	
0.4			

 24

 25

 Note: 1. Return on Equity and the Depreciation rates cannot change without a Section 205 or 206 filing.

Table 32 WP_FCR

Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2022

(1) O&M Expense:	Reference	\$ Amount
A. Total Power Production Expenses	Pg 321, Ln 80b	1,390,990,181
B. Purchased Power Expenses (Acct. 555)	Pg 321.76b	738,615,210
C. Energy Related O&M		
Account 501	Pg 320, Ln 5b	195,473,946
Account 503	Pg 320, Ln 7b	0
Account 504	Pg 320, Ln 8b	0
Account 50(Account 510	Pg 320, Ln 12b Pg 320, Ln 15b	2,397,127
Account 512	Pg 320, Ln 17b	20,439,237
Account 512	Pg 320, Ln 18b	10,617,345
Account 518	Pg 320, Ln 25b	0
Account 528	Pg 320, Ln 35b	0
Account 530	Pg 320, Ln 37b	0
Account 531	Pg 320, Ln 38b	0
Account 544	Pg 320, Ln 56b	861,821
Account 547	Pg 321, Ln 63b	244,148,580
Total C	Sum Line 36 - Line 48	473,938,056
D. Total Production Plant Investment		
Total Production Plant	Pg 205, Ln 46g	6,989,440,083
Less: Production ARO	Pg 205, -Ln 15g	72,976,409
Plus Generator Step Ups	Schedule 2 Line 7	266,757,564
Total D	Sum Line 52 - Line 54	7,329,174,056
Production O&M FCR	(A-B-C)/D =	0.02435
2) OTHER TAXES EXPENSE		
A. Other Taxes (Electric Only)	Pg 115, Ln 14g	175,916,997
	5 7 5	.,,
B. Total Electric Plant in Service	D 007 1 400	10 000 100 10-
Electric Plant in Service (Less ARO)	Pg 207, Ln 100g	16,280,163,135
Less ARO	Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln	129,340,916
Common Electric Plant in Service	83, Ln 98 Pg 356	698,270,471
Plus Total Acquisition Adjustment	WP B-4 Line 15 ,Col. (d)	225,557,122
Total Electric Plant in Service	Sum Line 65 - Line 68	17,333,331,644
Other Taxes FCR	А/В	0.01015
3) A&G EXPENSE		0.01010
. ,	_	
A. Production Wages Expense	Pg 354, Ln 20b	66,144,850
B. A&G Wages Expense	Pg 323, Ln 181b	61,103,596
C. Total Wages Expense	Pg 354, Ln 28b	204,514,109
D. Total A&G related O&M	Pg 323, Ln 197b	165,276,073
E. Total Production Plant Investment	Line 56	7,329,174,056
A&G Expense FCR	(A/(C-B))*D/E	0.01040

Table 32 WP_FCR

ed Char	on Formula Rate Template ge Rate Worksheet ("FCR")				
	Ended December 31, 2022 RATE OF RETURN WORKSHEET		Reference		\$ Amount
88			Reference		- VAllount
89					
90	A. Common Equity Calculation				
91	Brandatana Oravitat		D = 110 = 10 -		7 504 707 0
92 93	Proprietary Capital		Pg 112 Ln 16c		7,591,737,3
93 94	Less: Preferred Stock Issued		Pg 112 Ln 3c		
95			- g - 12 2.1 00		
96	Less: Account No. 216.1		Pg 112 Ln 12c		-2,504,78
97					
98	Less: Accum other comprehensive Income		Pg 112 Ln 15		-23,772,82
99 00	Common Equity =		Line 92 - 94 - 96 - 98		7,618,014,94
01	Common Equity -		Line 92 - 94 - 90 - 90		7,010,014,9
02	B. Rate of Return Calculation				
03					
04	Long Term Debt		pg.112, sum of 18c thru 2	1c	5,800,000,0
05					
06 07	Preferred Stock		(Pg.112 Ln 3c)		
08	Common Equity		Line 100		7,618,014,9
09	Common Equity				1,010,011,0
10	Total Capital =		Line 104 + 106 + 108		13,418,014,94
11					
12	C. Cost of Debt		D 4471 00		0 4 0 0 7 0 5
13 14	Interest on Long Term Debt Interest on Debt to Assoc. Companies (LTD port	ion only)	Pg 117 Ln 62c Pg 117 Ln 67c		218,870,53
15	Amortization of Debt Discount and Expense	ion only)	Pg 117 Ln 63c		4,521,0
16	Amortization of Loss on Reacquired Debt		Pg 117 Ln 64c		1,145,8
17	Less: Amort of Premium on Debt		Pg 117 Ln 65c		
18	Less: Amort of Gain on Reacquired Debt		Pg 117 Ln 66c		
19	Total Interest Expense				225,678,93
20	Average Cost of Debt (Line 119 / Line 104)				3.89
22	Avolage Cost of Debt (Line 1187 Lille 104)				3.09
23	D. Cost of Preferred Stock				
24	Preferred Stock Dividends		Pg 118 Ln 29c		
25					
26 27	Average Cost of Preferred Stock (Line 124 / Line	106)			
28				CAPITAL STRUCTU	IRF
29					Weighted Cost
30		Amount	%	%	Of Capital %
31		\$5,800,000,000	43.23%	3.89%	1.68%
32	Preferred Stock	\$0	0.00%	0.00%	0.00%
33		\$7.618.014.947	56.77%	9.72%	5.52%
34 35	Total \$	13,418,014,947	100%	ROR=	7.20%

Public Service Company of Colorado Table 32 Transmission Formula Rate Template WP_FCR Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2022 137 138 139 (5) DEPRECIATION EXPENSE Reference \$ Amount 140 141 Production Depreciation Expense Pg 336 Lns 2-6b 233,185,465 142 143 144 **Total Production Plant Investment** Line 56 7,329,174,056 145 SLDp = Line 141 / 143 0.03182 146 147 n = 1 / Line 145 31.431 148 149 SFDp = R/(1+R)^n-1 0.00868 150 (6) COMPOSITE INCOME TAX EXPENSE 151 152 Formula: (21/79+State Tx)/(1-State Tx)*(ROR+SFD-SLD)*(1-Wtd.LTD/ROR) State Tax Rate Production CIT= 0.01222 153 154 155 0.0455 156 157 158 159 160 161 162 163 (7) General & Intangible Plant 164 165 66.144.850 166 Production Wages Expense Line 75 167 Total Wage Expense Less A&G Wage expenses Line 79 - Line 77 143,410,513 Line 166 / Line 167 Pg 205 and 207, Lns5G + 96 G 168 Production W/S Allocator 46.12% 169 General & Intangible plant 603,020,164 Line 168 * Line 169 Line 3 + 7 + 9 + 11 + 17 + 19 170 General & Intangible plant allocated to Production 278,129,389 171 Revenue Requirement FCR 9.165% 172 General & Intangible Plant Revenue Requirement Line 170 * Line 171 25,489,703 173 Total Production Plant Investment Line 52 7,329,174,056 Line 172 / Line 173 0.00348 General & Intangible Plant FCR 174 175 176 177 178 (8) Cash Working Capital 179 Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval. 180 181 182 (9) ACCUMULATED DEFERRED INCOME TAX 183 184 185 Total Production plant 7,329,174,056 Line 56 186 Total Electric Plant Line 69 17,333,331,644 Accumulated Deferred Income Tax 187 188 Account 190 Pg 234 Ln 2c + 3c 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 189 Account 281 Pg 273 Ln 4k Pg 275 Ln 2k 190 Account 282 191 Account 283 Pg 277 Ln 9k Excess ADIT Deficient ADIT Pg 278 Footnote Pg 232 Footnote -16,140,259 6,407,312 192 193 194 Total ADIT -2,375,088,881 195 196 A. Production share of ADIT (Line 185 / 186) * Line 194 (1,004,275,471) 197 198 199 B. Return and Taxes Line 7 + 11 8.422% 200 200 C. Production Plant (plus step ups) 7,329,174,056 202 (0.011540) 203 (A x B) / C = 204 205 (10) Materials & Supplies 206 207 208 31,633,380 7.20% Pg 227 Ln 7 209 A. Total Non-Fuel M&S 210 B. ROR Line 134 Line 209 * 210 2,277,603 211 C. Return on M&S 6,989,440,083 212 D. Total Prod Plnt Line 52 213 214 E. Total Plnt in Service Line 65 16.280.163.135 215 F. % of Prod Plant Line 212 / 214 0.4293 216 G. Prod M&S Factor (Line 211 * 215) / Line 212 0.00014 217

Public Service Company of Colorado Transmission Formula Rate Template Cost Per Unit

Line No	Plant Col. (a)	Total Cost (1) Col. (b)	Name Plate kW (2) Col. (c)	Percent of Name Plate Col. (d)		Non VAR Step Ups (d) * Ln 22 Col. (e)	Total Cost W/ Step Ups (b) + (e) Col. (f)
4	. ,	()	0		¢	001. (0)	
1	Arapahoe	\$0	0	0.00000	\$	-	\$0
2	Cherokee 5,6,7	\$598,685,786	625600	0.09370	\$	19,386,776	\$618,072,562
3	Comanche	\$1,585,553,592	1635300	0.24492	\$	50,674,590	\$1,636,228,182
4	Craig	\$120,331,153	87	0.00001	\$	2,069	\$120,333,222
5	Hayden	\$347,401,370	465390	0.06970	\$	14,421,113	\$361,822,483
6	Pawnee	\$987,450,179	552330	0.08272	\$	17,114,985	\$1,004,565,164
7	Valmont 5	\$0	0	0.00000	\$	-	\$0
8	Zuni	\$0	0	0.00000	\$	-	\$0
9	Alamosa	\$9,822,518	53280	0.00798	\$	1,651,083	\$11,473,601
10	Fort Lupton	\$13,769,460	100800	0.01510	\$	3,124,230	\$16,893,690
11	Fruita	\$3,479,792	26640	0.00399	\$	825,541	\$4,305,333
12	Valmont 6, 7 & 8	\$48,054,979	180300	0.02700	\$	5,586,371	\$53,641,350
13	Fort St. Vrain 1-4	\$477,691,887	867850	0.12998	\$	26,893,203	\$504,585,090
14	Fort St. Vrain 5-6	\$167,879,328	280500	0.04201	\$	8,691,979	\$176,571,307
15	Blue Spruce	\$220,709,830	397800	0.05958	\$	12,327,258	\$233,037,088
16	Rocky Mountain	\$443,101,896	685100	0.10261	\$	21,230,278	\$464,332,174
17	Cherokee 4	\$188,423,235	505800	0.07576	\$	15,674,943	\$204,098,178
18	Cabin Creek	\$67,297,676	300000	0.04493	\$	9,296,135	\$76,593,811
19	Total	\$5,279,652,681	6,676,777	1.00000	\$	206,900,551	\$ 5,486,553,232
20		Non VAR Re	elated Percent (1-	Schedule 2 Line 2	6)	77.562%	
21			GSU's	(Schedule 2, Line	7)	266,757,564	
22		Recovera	ble Non VAR GS	U (Line 19 * Line 2	0)	206,902,620	

(1) FERC Form No. 1 Pages 402-403, Line 17 (2) FERC Form No. 1 Pages 402-403, Line 5

Table 33 WP_Cost per Unit

Public Service Company of Colorado Transmission Formula Rate Template

Table intentionally left blank and held for future use.

Table 34

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 16 Flex Reserves

Line No	Plant/Type col. (a)	col. (b)	Contribution Ratio (1) col. (c)	Installed Cost (\$/kW) (2) col. (d)	Operation and Maintenance (\$/kW) (3) col. (e)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0 col. (f)	Cost of providing reactive supply services (\$/kW) (5) col. (g)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c) col. (h)
	550. (d)	0011 (0)	0011 (0)	001. (u)	oon (o)	oon (i)	oon (g)	550. (II)
1	Alamosa		1.2%	184.36	29.31	19.18	0.04	0.58
2	Blue Spruce		8.7%	554.83	3.04	57.72	0.30	5.24
3	Cabin Creek		5.3%	224.33	13.41	23.34	0.18	1.93
4	Cherokee		3.6%	372.53	7.54	38.75	0.12	1.65
5	Cherokee CC (5, 6, 7)		4.6%	956.98	13.86	99.55	0.16	5.26
6	Comanche		4.9%	969.58	17.88	100.86	0.17	5.86
7	Fort Lupton		2.0%	136.60	0.28	14.21	0.07	0.29
8	Fruita		0.6%	130.62	3.05	13.59	0.02	0.10
9	Fort Saint Vrain CC (1-4)		7.0%	550.43	8.53	57.26	0.24	4.56
10	Fort Saint Vrain CT (5-6)		10.9%	598.50	0.83	62.26 77.65	0.37	6.86
11 12	Hayden Pawnee		1.7% 3.2%	746.47 1,787.79	13.48 28.49	185.97	0.06 0.11	1.51 6.84
12	Rocky Mountain Energy Center		3.2 <i>%</i> 7.9%	646.77	14.44	67.28	0.11	6.43
13	Valmont 6		1.6%	266.53	3.81	27.73	0.05	0.43
14	SWG Arapahoe		3.1%	72.77	0.00	72.77	0.03	2.25
16	SWG Fountain Valley		5.6%	113.76	0.00	113.76	0.19	6.41
17	Brush Cogeneration Partners (Brush 1&3) PP		2.7%	43.99	0.00	43.99	0.09	1.21
18	Brush Cogeneration Partners (Brush 4) PP		3.6%	68.70	0.00	68.70	0.00	2.45
19	Colorado Energy Management LLC (Manch) PP		8.3%	54.91	0.00	54.91	0.28	4.51
20	Plains End LLC PP		8.2%	100.28	0.00	100.28	0.28	8.24
21	Spindle Hill PP		5.3%	70.87	0.00	70.87	0.18	3.75
22	•							
23								
24								
25			100.00%					76.43
26								0.00%
27								76,430
28	Required Capacity (1)	976.78						
29	Wind Nameplate	4,656						
30	Reserve obligation (Line 29 / Line 30)	20.98%						
31	Rate (\$/kW/Yr)	\$ 76.43						
32	Monthly (\$/kW/Mo)	\$ 6.369						
33	Weekly (\$/kW/Wk)	\$ 1.470						
34	Daily On Peak (\$/MW/Day)	\$244.968						
35	Daily Off Peak (\$/MW/Day)	\$209.973						
36	Hourly On Peak (\$/MW/hr)	\$ 15.310						
37 38	Hourly Off Peak (\$/MW/hr)	\$ 8.749						
38 39	Network Integrated Delivery(\$/kW/Mo)	\$ 6.369 \$ 6.369						
28	Ancillary Service Delivery(\$/kW/Mo)	φ 0.309						

Note: (1) Fixed value that cannot change without a Section 205 or 206 filing. (2) WP_Installed Cost, Column (g). (3) WP_O&M Cost, Column (l). (4) WP_FCR Line 21 minus Line 1. (5) Column (c) times WP_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

Table 35

Public Service Company of Colorado Transmission Formula Rate Template Installed Cost 12 Months Ended December 31, 2016

Line No	Plant	Fuel Expense (\$) (1)	Generation (kwh) (2)	(\$/kwh) (b) / (c)	Name Plate (MW) (3) (4)	capacity (MW)	Production Investment (\$/KW) (5)	Plant factor (c)/(e)/8760/1000
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa	1,372,177	13,602,000	0.1009	53	53	184	0.0291
2	Blue Spruce	17,210,357	498,558,000	0.0345	398	451	555	0.1431
3	Cabin Creek	5,223,869	90,426,000	0.0578	300	751	224	0.0344
4	Cherokee	30,182,211	902,309,000	0.0334	506	1,257	373	0.2036
5	Cherokee CC (5, 6, 7)	66,316,696	2,946,470,000	0.0225	626	1,882	957	0.5377
6	Comanche	81,323,997	4,116,609,000	0.0198	1,635	3,518	970	0.2874
7	Fort Lupton	517,247	7,971,000	0.0649	101	3,619	137	0.0090
8	Fruita	84,898	1,138,000	0.0746	27	3,645	131	0.0049
9	Fort Saint Vrain CC (1-4)	85,357,545	3,603,447,000	0.0237	868	4,513	550	0.4740
10	Fort Saint Vrain CT (5-6)	4,216,582	112,632,000	0.0374	281	4,794	599	0.0458
11	Hayden	29,423,279	1,128,072,000	0.0261	465	5,259	746	0.2767
12	Pawnee	47,516,531	3,062,678,000	0.0155	552	5,811	1,788	0.6330
13	Rocky Mountain Energy Center	68,240,342	3,104,748,000	0.0220	685	6,496	647	0.5173
14	Valmont 6	831,023	7,949,000	0.1045	180	6,677	267	0.0050
15	SWG Arapahoe	13,506,270	207,688,000	0.0650	119	6,795	73	0.1996
16	SWG Fountain Valley	764,100	141,693,000	0.0054	242	7,037	114	0.0668
17	Brush Cogeneration Partners (Brush 1&3) PP	2,122,620	33,715,000	0.0630	90	7,127	44	0.0428
18	Brush Cogeneration Partners (Brush 4) PP	4,599,185	89,481,000	0.0514	147	7,274	69	0.0695
19	Colorado Energy Management LLC (Manch) PP	19,179,891	451,445,000	0.0425	302	7,576	55	0.1709
20	Plains End LLC PP	2,665,198	15,340,000	0.1737	229	7,805	100	0.0077
21	Spindle Hill PP	17,770,613	428,137,000	0.0415	314	8,119	71	0.1556

Note: (1) FERC Form No. 1 Pages 326, Column (k) and 402-406, Line 20 (2) FERC Form No. 1 Page 326, Column (g), and Page 402 - 406, Line 12 (3) FERC Form No. 1 Page 402 - 406, Line 5. For Purchased Power, the Name Plate capacity is a fixed value that cannot change without a Section 205 or 206 filing. (4) FERC Form No. 1 Pages 402-406, Line 18. For Purchased Power, the Production Investment is the demand charge (FERC Form No. 1 Page 326, Column (j)) divided by th

Table 36 WP_Installed Cost

Public Service Company of Colorado Transmission Formula Rate Template O&M Costs

Twelve Months Ended December 31, 2022

Line No		Name Plate (MW) (1) (2)	Production Expenses: Oper, Supv, & Engr (\$) (3)	Coolants and Water (Nuclear Plants Only) (\$) (4)	Steam Expenses (\$) (5)	Electric Expenses (\$) (6)	Misc Steam (or Nuclear) Power Expenses (\$) (7)	Rents (\$) (8)	Maintenance of Structures (\$) (9)	Maintenance of Misc Steam (or Nuclear) Plant (\$) (10)	Total Expenses (\$) sum((c):(j))	Total (\$/kW) (k)/(b)/10 00
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)	col. (i)	col. (j)	col. (k)	col. (I)
1	Alamosa	53	3,495	0	0	203	10,324	3,943	41,310	1,502,445	1,561,720	29.31
2	Blue Spruce	398	44,811	0	0	52,271	736,133	50,569	231,564	94,134	1,209,482	3.04
3	Cabin Creek	300	163,951	0	0	1,057,948	1,910,513	176,993	537,869	174,645	4,021,919	13.41
4	Cherokee	506	86,166	0	2,183,632	188,976	528,460	167,405	458,343	202,450	3,815,432	7.54
5	Cherokee CC (5, 6, 7)	626	843,794	0	0	4,634,414	1,173,482	332,516	972,989	711,686	8,668,881	13.86
6	Comanche	1,635	1,567,803	0	11,687,512	1,893,983	7,176,600	1,232,522	3,843,435	1,838,967	29,240,822	17.88
7	Fort Lupton	101	4,722	0	0	195	7,802	4,933	10,460	68	28,180	0.28
8	Fruita	27	8,429	0	0	3,530	22,595	9,638	36,798	170	81,160	3.05
9	Fort Saint Vrain CC (1-4)	868	570,719	0	0	3,448,456	1,641,416	367,435	982,902	393,060	7,403,988	8.53
10	Fort Saint Vrain CT (5-6)	281	17,839	0	0	107,787	51,305	11,485	30,722	12,286	231,424	0.83
11	Hayden	465	420,409	0	1,909,081	831,073	1,537,387	320,194	727,316	529,434	6,274,894	13.48
12	Pawnee	552	467,428	0	7,220,530	2,030,282	2,785,898	553,272	918,628	1,758,450	15,734,488	28.49
13	Rocky Mountain Energy Center	685	784,977	0	0	3,259,785	3,110,072	390,756	1,471,302	877,030	9,893,922	14.44
14	Valmont 6	180	25,363	0	0	139,865	290,040	28,205	132,491	71,639	687,603	3.81
15	SWG Arapahoe	119	0	0	0	0	0	0	0	0	0	-
16	SWG Fountain Valley	242	0	0	0	0	0	0	0	0	0	-
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0	0	0	0	0	0	0	0	0	-
18	Brush Cogeneration Partners (Brush 4) PP	147	0	0	0	0	0	0	0	0	0	-
19	Colorado Energy Management LLC (Manch) PP	302	0	0	0	0	0	0	0	0	0	-
20	Plains End LLC PP	229	0	0	0	0	0	0	0	0	0	-
21	Spindle Hill PP	314	0	0	0	0	0	0	0	0	0	-

Note:

(1) WP Installed Cost, Col (e).

(2) FERC Form No. 1 Pages 402-406, Line 19 and Page 408, Line 24

(3) FERC Form No. 1 Pages 402-406, Line 21

(4) FERC Form No. 1 Pages 402-406, Line 22

(5) FERC Form No. 1 Pages 402-406, Line 25 and Page 408, Line 26

(6) FERC Form No. 1 Pages 402-406, Line 26 and Page 408, Line 28

(7) FERC Form No. 1 Pages 402-406, Line 27 and Page 408, Line 29

(8) FERC Form No. 1 Pages 402-406, Line 30 and Page 408, Line 31

(9) FERC Form No. 1 Pages 402-406, Line 33 and Page 408, Line 34

Table 37 WP_O&M Cost

Public Service Company of Colorado Transmission Formula Rate Template Cost of Providing Reactive Supply Twelve Months Ended December 31, 2022

Line No	Plant	Name Plate (MW) (1)	Percent of Name Plate	Reactive Power Revenue Requirement (c) * Line 20	Reactive Power \$/MW/Year (d) / (b)	Reactive Power \$/KW/Year (e) / 1000
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)
1	Alamosa	53	0.0066	181,954	3,415	3.415050
2	Blue Spruce	398	0.0490	1,358,507	3,415	3.415050
3	Cabin Creek	300	0.0370	1,024,517	3,415	3.415050
4	Cherokee	506	0.0623	1,727,332	3,415	3.415050
5	Cherokee CC (5, 6, 7)	626	0.0771	2,136,455	3,415	3.415050
6	Comanche	1,635	0.2014	5,584,631	3,415	3.415050
7	Fort Lupton	101	0.0124	344,237	3,415	3.415050
8	Fruita	27	0.0033	90,977	3,415	3.415050
9	Fort Saint Vrain CC (1-4)	868	0.1069	2,963,751	3,415	3.415050
10	Fort Saint Vrain CT (5-6)	281	0.0346	957,922	3,415	3.415050
11	Hayden	465	0.0573	1,589,330	3,415	3.415050
12	Pawnee	552	0.0680	1,886,235	3,415	3.415050
13	Rocky Mountain Energy Center	685	0.0844	2,339,651	3,415	3.415050
14	Valmont 6	180	0.0222	615,734	3,415	3.415050
15	SWG Arapahoe	119	0.0146	405,708	3,415	3.415050
16	SWG Fountain Valley	242	0.0298	826,442	3,415	3.415050
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0.0111	307,355	3,415	3.415050
18	Brush Cogeneration Partners (Brush 4) PP	147	0.0181	502,012	3,415	3.415050
19	Colorado Energy Management LLC (Manch) PP	302	0.0371	1,029,638	3,415	3.415050
20	Plains End LLC PP	229	0.0282	780,680	3,415	3.415050
21	Spindle Hill PP	314	0.0387	1,072,326	3,415	3.415050
22 23	Total (2)	8,119	1.0000	27,725,394		

Table 38 WP_Reactive Cost

Public Service Company of Colorado Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments

Rate Year = 2022

1 Account 190- Accumulated Deferred Income Taxes

Plant Related- Direct Assigned to Transmission Days in Period Averaging with Proration - Projected Averaging Preserving Projected Proration - True-up 4 L Preserve proration Actual activity (Col I) when Difference betw when actual monthl projected activity is an Number of Days piected and actual activit Total Days in Prorated Projected Prorated Projected Difference between and projected crease while actual activity i Balance reflecting Remaining in Year After Proration Amount (C Projected Monthly Actual Monthly Days in the when actual and projected Month Future Portion Monthly Activity (E x Balance (Cumulative Sum projected and actual monthly activity are a decrease OR projected proration or averaging Month's Accrual of activity are either both Month D) Activity Activity of Test Period F) of G) activity (See Note 1.) either both increases activity is a decrease while (See Note 5.) Deferred Taxes increases or decreases or decreases. actual activity is an increase. (See Note 3.) 5 See Note 2 (See Note 4.) December 31st Balance - Prorated Items 40,160,126 335 365 91.78% 131,169 120,388 40,280,514 (131,169) January 31 9 10 131,169 131,169 (131,169) (131,169) February 28 31 307 276 365 365 84 11% 110.325 10 300 830 March 75.62% 99,185 40,490,024 April May 30 246 365 365 67 40% 131 169 88 404 40 578 428 (131,169) 11 12 13 14 15 16 17 18 31 215 58.90% 131,169 77,264 40.655.692 (131,169) June 30 31 50.68% 131,169 66,483 55,342 40,722,175 40,777,517 (131,169) (131,169) 185 154 123 93 62 32 365 365 365 365 365 365 42.19% July August 31 33.70% 131,169 131,169 44,202 40,821,719 (131,169) 25.48% 30 33 421 40.855.140 (131, 169)September October 31 16 99% 131,169 22,281 40,877,421 (131,169) November 30 8.77% 131.169 11.500 40.888.921 (131.169)19 20 December 365 0.27% 131,169 359 40,889,280 (131,169) 729,154 Total 4.380 1.574.025 21 22 23 24 25 26 Ending Balance of Prorated items (Line 19, Col H) 40,889,280 (Line 19, Col N) 27 28 Non-prorated Average Balance (WP_B-3, Average of Line 23, Cols (a) and (b)) 40.947.138 (WP_B-3, Average of Line 26, Cols (a) and (b)) 29 Proration Adjustment (Line 26 minus Line 28) (57,858) (Line 26 minus Line 28) 30 31 32 33 Account 190- Accumulated Deferred Income Taxes Plant Related- Allocated to Transmission Days in Period Averaging with Proration - Projected 34 35 Averaging Preserving Projected Proration - True-up D L Preserve proration Actual activity (Col I) when Difference between projected activity is an , hen actual month Number of Days projected and actual activity Total Days in Prorated Projected Prorated Projected Difference betweer and projected rease while actual activity Balance reflecting Days in the Remaining in Year After Proration Amount (C Projected Monthly Actual Monthly vhen actual and projected Month Future Portion Monthly Activity (E x Balance (Cumulative Sum projected and actual monthly activity are a decrease OR projected proration or averaging Month's Accrual of activity are either both Month D) Activity Activity of Test Period either both increases F) of G) activity (See Note 1.) activity is a decrease while (See Note 5.) Deferred Taxes increases or decreases or decreases actual activity is an increase. (See Note 3.) 36 37 38 39 40 41 42 43 44 45 46 47 48 49 (See Note 2.) (See Note 4.) December 31st Balance - Prorated Items 3,066,928 91.78% 84.11% 19,320 17,705 (21,050) (21,050) January 31 335 365 365 21,050 3 086 247 21,050 3,103,952 February 307 28 March 31 30 276 246 365 365 75.62% 21,050 21,050 15,917 14,187 3,119,870 (21,050) (21,050) 67.40% April 3.134.057 May 31 215 365 58 90% 21,050 12,399 3.146.456 (21,050) 30 185 365 50.68% 21.050 June 10.669 3.157.125 (21.050) 154 123 93 62 32 July 31 365 42.19% 21,050 8,881 3,166,006 (21,050) August 31 30 365 365 365 365 33,70% 21 050 7 0 9 4 3 173 100 (21.050)25.48% 21,050 5,363 3,178,463 (21,050) September October 31 16.99% 21,050 3,576 3 182 039 (21.050) November 30 8.77% 21,050 1.845 3,183,884 (21,050) 50 51 (21,050) December 365 0.27% 21.050 58 3,183,942 117,014 Гota 4.380 252.59 52 53 54 55 56 57 Ending Balance of Prorated items (Line 50, Col H) 3,183,942 (Line 50, Col N) 58 59 Non-prorated Average Balance (WP B-3, Average of Line 36, Cols (a) and (b)) 3,193,227 (WP B-3, Average of Line 36, Cols (a) and (b)) 60 Proration Adjustment (Line 57 minus Line 59) (9,285) (Line 57 minus Line 59) 61 62 63 Account 190- Accumulated Deferred Income Taxes 64 Related to All Plant 65 Averaging with Proration - Projected Days in Period Averaging Preserving Projected Proration - True-up 66 п G Т Preserve proration Actual activity (Col I) when Difference between when actual monthly projected activity is an ojected and actual activit Number of Days Prorated Projected Total Days in Prorated Projected Difference between and projected crease while actual activity is Balance reflecting Days in the Remaining in Year After Proration Amount (C Projected Monthly Actual Monthly when actual and projected Month Future Portion Monthly Activity (E x Balance (Cumulative Sum projected and actua monthly activity are a decrease OR projected proration or averaging

67 68 December 31st Balance - Prorated Items 69

Month

Month's Accrual of

Deferred Taxes

D)

of Test Period

Activity

F)

of G)

Activity

activity (See Note 1.)

either both increase

or decreases

(See Note 2

(See Note 5.)

activity are either both

increases or decreases.

(See Note 3.)

activity is a decrease while

actual activity is an increase.

(See Note 4.)

31 28 31 30 31 30 31 31 30 31 30	ration Adjustments 335 307 276 246 215 185 154 123	365 365 365	91.78% 84.11% 75.62% 67.40%	143,708 143,708 143,708	131,897 120,872 108,667	43,657,956 43,778,829	1	(143,708) (143,708)	-		-	
31 30 31 31 30 31	215 185	365	67.40%			43,887,496	-	(143,708)	-	-	-	
30 31 31 30 31	185		58.90%	143,708 143,708	96,855 84,650	43,984,351 44,069,001		(143,708) (143,708)	-	-		
31 30 31	154	365	50.68%	143,708	72,838	44,141,840		(143,708)	-			
30 31	123	365 365	42.19% 33.70%	143,708 143,708	60,633 48,428	44,202,473 44,250,901	1	(143.708) (143.708)			:	
	93	365	25.48%	143,708	36,616	44,287,517		(143,708)	-			
	62 32		16.99% 8.77%	143,708 143,708	24,411 12,599	44,311,927 44,324,526		(143,708) (143,708)	-	-	-	
31	1	365	0.27%	143,708	394	44,324,920	1	(143,708)	-			
otal	2,029	4,380		1,724,499	798,861		-	(1,724,499)	-	-	-	
Prorated items			(Line 81, Col H)			44,324,920			(Line 81, Col N)		-	
no Balanco			(M/D B 2 Average of Line	47. Cole (a) and (b))		44 299 200			(M/D P 2 Average of	Line 47. Cole (a) and (b))		
ye balance nt				47, Cois (a) and (b))		(63,389)					-	
elerated amor	tization property			Avor	aging with Prototion	Projected			Averaging Proce	ming Projected Protection		
в	C	D	E	F	G G	Н	I	J	к	L	M	N
Days in the Month	Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion	Proration Amount (C /	Projected Monthly Activity	Prorated Projected Monthly Activity (E x	Prorated Projected Balance (Cumulative Sum	Actual Monthly Activity	Difference between projected and actual	when actual monthly and projected monthly activity are	Difference between projected and actual activity when actual and projected activity are either both	projected activity is an increase while actual activity is a decrease OR projected	Balance reflectir proration or avera
	Deferred Taxes	of Test Period	,		F)	of G)	,	activity (See Note 1.)	either both increases or decreases. (See Note 2.)	increases or decreases. (See Note 3.)	activity is a decrease while actual activity is an increase. (See Note 4.)	(See Note 5.)
		365	91 78%	885 636	812 844	(116,221,890) (115,409,046)		(885 636)				
28	307	365	84.11%	885,636	744,905	(114,664,140)		(885,636)	-		-	
31	276	365				(113,994,454)			-	-		
30	246 215	365		885,636	521,676	(113,397,559) (112,875,883)	1	(885,636)				
30	185	365	50.68%	885,636	448,884	(112,426,998)		(885,636)	-	-		
			42.19%	885,636	373,666 298,447	(112,053,333) (111,754,885)	1	(885,636)	-	-	-	
30	93	365	25.48%	885,636	225,655	(111,529,230)		(885,636)	-	-	-	
31 30	62	365	16.99% 8.77%	885,636	150,437	(111,378,793) (111,301,148)						
31	1	365	0.27%	885,636	2,426	(111,298,722)		(885,636)	-	-		
Prorated items			(Line 112, Col H)			(111,298,722)			(Line 112, Col N)			
											-	
ge Balance nt						(390,651)					-	
er Property ct Assigned to	o Transmission			Aver	aging with Proration	Projected			Averaging Press	ming Projected Protetion -	True-up	
В	C	D	E	F	G	Н	1	J	к	L	M	N
Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	when actual monthly and projected monthly activity are either both increases or decreases.	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Coli I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflectin proration or avera (See Note 5.)
ince - Prorote d	Items	· · · · · ·				(505.000.400)	L		(See Note 2.)	,	(See Note 4.)	
31	335	365	91.78%	(1,139,459)	(1.045,805)	(537,042,004)		1,139,459				
28	307	365	84.11%	(1,139,459)	(958,394)	(538,000,399)	-	1,139,459	-	-		
31 30	276	365 365		(1,139,459)	(861,618)	(538,862,017) (539,629,981)		1,139,459				
31	215	365	58.90%	(1,139,459)	(671,188)	(540,301,170)		1,139,459	-			
30 31	185	365				(540,878,704) (541,359,462)		1,139,459	-	-		
31	123	365	33.70%	(1,139,459)	(383,982)	(541,743,444)		1,139,459	-	-		
30	93	365		(1,139,459)	(290,328)			1,139,459	-	-		
30	62 32	365	8.77%	(1,139,459)	(99,898)	(542,327,221)	1	1,139,459	-	-	-	
31	1	365	0.27%	(1,139,459)	(3,122)	(542,330,343)		1,139,459	-	-		
ge de	erated amor B ays in the Month ce - Prorated 31 28 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31	Balance erated amortization property B C Days in Period B C Number of Days Remaining in Year After Month C Property rated items Balance Property rated items Balance Property rated items C C C C C C C C C C C C C	Balance Or any in Period B C D B C D Number of Days Remaining in Year After Month's Accurates Total Days in Future Portion of Test Period 28 307 365 31 235 365 30 246 365 31 123 365 30 246 365 31 123 365 30 246 365 31 123 365 30 246 365 31 123 365 31 123 365 31 123 365 31 22 365 31 215 365 31 22 365 31 21 365 31 2,029 4,380 Wated Items C D D #Balance (f 1 1 C Days in Period D Total Days in Future Portion of Test Period B C	Balance (WP_B-3, Average of Line (Line 88 minus Line 90) ertet amortization property B C D E Number of Days Remaining in Year After Month's Accuration Deferred Taxes C D E Proration Amount (C / D) E Proration Amount (C / D) E Prorated Items 33 365 91.78% 31 215 365 75.62% 31 215 365 93.07% 365 94.11% 30 246 365 75.62% 31 123 365 25.48% 31 22 365 24.89% 31 22 365 24.80% wated Items Line 112, Col H) the latence WP_B-2, Average of Line (Line 119 minus Line 121) Property the latence Wonth's Accuration Deferred Taxes Total Days in Future Portion Deferred Taxes the latence 28 276 365 377, 365 311 276 365 365 307 <	Balance (WP_B-3, Average of Line 47, Cols (a) and (b), (Line 88 minus Line 90) erated amortization property Total Days in Prorido Average of Line 47, Cols (a) and (b), (Line 88 minus Line 90) arated amortization property B C D E Number of Days Total Days in Forido Proration Amount (C/D) Projected Monthly Activity Activity Basis of the second of the secon	Balance (WP_B-3, Average of Line 47, Cols (a) and (b)) (Line 88 minus Line 90) erated amortization property B Organ Period	Balance (WP_B-3, Average of Line 47, Cols (a) and (b)) 44.388.390 arated amortization property Balance Open in Period E Balance Total Days in Ortest Period Pronation Amount (C/ Differed Taxes Pronation Amount (C/ 115.201,800 Pronation Amount (C/ 115.201,800 Balance Open in Period Balance (C/ Cumulative Sum of G) Month Pronation Amount (C/ 115.201,800 Pronation Amount (C/ 115.201,800 Balance Open in Period Balance (C/ 111.201,7559) Balance (C/ 111.201,7559) Balance (C/ 111.201,7559) Balance Open in Period Balance (C/ 111.201,7559) Balance (C/ 111.201,7559) Balance (C/ 111.201,7559) Balance Open in Period Balance (C/ 111.201,7559) Balance (C/ 111.201,7559) Balance (C/ 111.201,7559) Balance (C/ 111.201,7559) Balance Open in Period D D D D D D D Balance Open in Period D D	Balance $(W_{p}B-3, Average of Line 47, Cols (a) and (b). $	$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Balance (M2-3.4) ergs of Line 47, Cos (a) and (b) (Line Binnus Line 10) (4.38.30) (0.30) (M2-4.38.10) (0.30) (M2-4.38.10) (D1-20) erget erget merget erget erget erget par h from anice for too for the form and too for the form anice for too for the form anice for the form anice for the form anice for too for the form anice for		

Public Service Company of Colorado

Public Service Company of Colorado Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments				Table 39 WP_ADIT Prorate
150 Ending Balance of Prorated items 151	(Line 143, Col H)	(542,330,343)	(Line 143, Col N)	
152 Non-prorated Average Balance	(WP_B-2, Average of Line 35, Cols (a) and (b))	(542,832,954)	(WP_B-2, Average of Line 35, Cols (a) and (b))	
153 Proration Adjustment	(Line 150 minus Line 152)	502,611	(Line 150 minus Line 152)	

153 Proration Adjustment 154 155 155 Account 282 - Other Property 156 Account Account 282 - Other Property 157 Plant Related- Allocated to Transmission

158	Fiant Relateu	Allocated to The	Davs in Period			Avor	aging with Proration	Brainstad			Averaging Brock	erving Projected Proration	True up	
			Days III Feriou	D	_	Aver		Flojecieu			Averaging Frest	erving Frojected Fronation	M	N
159	Month	В Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	E Proration Amount (C / D)	Projected Monthly Activity	G Prorated Projected Monthly Activity (E x F)	H Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	J Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	projected and actual activity when actual and projected	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	N Balance reflecting proration or averaging (See Note 5.)
161				•										
162	December 31st	Balance - Prorat	ed Items					(77.033.683)						
163	January	31	335	365	91.78%	(478,839)	(439,482)	(77,473,164)		478,839	-	-	-	-
164	February	28	307		84.11%	(478,839)	(402,749)	(77,875,914)	-	478,839	-	-	-	-
165	March	31	276			(478,839)	(362,081)	(78,237,994)		478,839	-	-	-	-
166	April	30	246	365	67.40%	(478,839)	(322,724)	(78,560,718)		478,839	-	-	-	-
167	May	31	215		58.90%	(478,839)	(282,056)	(78,842,774)		478,839	-	-	-	-
168	June	30	185	365		(478,839)	(242,699)	(79,085,473)		478,839	-	-	-	-
169	July	31	154	365		(478,839)	(202,030)	(79,287,503)		478,839	-	-	-	-
170	August	31	123	365	33.70%	(478,839)	(161,362)	(79,448,865)		478,839	-	-	-	-
171	September	30	93	365	25.48%	(478,839)	(122,005)	(79,570,871)	-	478,839	-	-	-	-
172	October	31	62	365	16.99%	(478,839)	(81,337)	(79,652,208)		478,839	-	-	-	-
173	November	30	32	365		(478,839)	(41,980)	(79,694,188)		478,839	-	-	-	-
174	December	31	1	365	0.27%	(478,839)	(1,312)	(79,695,500)		478,839		-	-	-
175		Total	2,029	4,380		(5,746,062)	(2,661,817)		-	5,746,062	-	-	-	
176														
177														
178														
179														
180														
181	Ending Balance	of Prorated item	s		(Line 174, Col H)			(79,695,500)			(Line 174, Col N)			-
182														

182				
183 Non-prorated Average Balance	(WP_B-2, Average of Line 66, Cols (a) and (b))	(79,906,714)	(WP_B-2, Average of Line 66, Cols (a) and (b))	
184 Proration Adjustment	(Line 181 minus Line 183)	211,214	(Line 181 minus Line 183)	-

Account 283 - Other Plant Related- Direct Assigned to Production

183	Non-prorated Ave	erage Balance			(WP_B-2, Average of Lin	e 66, Cols (a) and (b))		(79,906,714)			(WP_B-2, Average of	Line 66, Cols (a) and (b))		
184	Proration Adjustm	nent			(Line 181 minus Line 183	;)		211,214			(Line 181 minus Line	183)	-	-
185	,					,		*						
186														
187	Account 283 - O													
188	Plant Related- D	irect Assigned	to Production Days in Period				aging with Proration	Droinstad				erving Projected Proration -	True un	
189						Aver					Averaging Pres	erving Projected Proration -	Irue-up M	
190	A	В	С	D	E	F	G	н	1	J	Preserve proration	_ L	Actual activity (Col I) when	N
											when actual monthly	Difference between	projected activity is an	
			Number of Days	Total Days in			Prorated Projected	Prorated Projected		Difference between		projected and actual activity	increase while actual activity is	Balance reflecting
	Month	Days in the	Remaining in Year After	Future Portion	Proration Amount (C /	Projected Monthly	Monthly Activity (E x		Actual Monthly	projected and actual	monthly activity are	when actual and projected	a decrease OR projected	proration or averaging
		Month	Month's Accrual of	of Test Period	D)	Activity	F)	of G)	Activity	activity (See Note 1.)		activity are either both	activity is a decrease while	(See Note 5.)
			Deferred Taxes				,	- /			or decreases.	increases or decreases.	actual activity is an increase.	
191											(See Note 2.)	(See Note 3.)	(See Note 4.)	
192														
193 194	December 31st B	alance - Prorate 31	d Items 335	365	91.78%			-						
194	January February	28	335 307	365			-	-			-	-	-	-
196	March	31	276	365	75.62%			-				-	-	-
197	April	30	246	365	67.40%									
198	May	31	215		58.90%			-			-	-	-	-
199	June	30	185	365	50.68%		-	-				-	-	-
200	July	31	154	365	42.19%			-			-	-	-	-
201	August	31	123	365				-			-	-	-	-
202	September	30	93				-	-		-	-	-	-	-
203	October	31	62				-	-		-	-	-	-	-
204 205	November December	30 31	32	365 365			-	-			-	-	-	-
205		Total	2.029	4.380	0.27%						-	-	-	
200		TOTAL	2,025	4,300			-					-	-	
208														
209														
210														
211														
212 213	Ending Balance of	of Prorated items			(Line 205, Col H)						(Line 205, Col N)		-	
214	Non-prorated Ave	•			(WP_B-2, Average of Lin		y of Colorado, Cols (a)					Line , Cols (a) and (b))	-	-
215	Proration Adjustm	nent			(Line 212 minus Line 214	-)		-			(Line 212 minus Line	214)		-
216														
217 218	Account 283 - O	thor												
210	Plant Related- A		nsmission											
220		moouled to ma	Days in Period			Aver	aging with Proration	- Projected			Averaging Pres	erving Projected Proration -	True-up	
221	A	В	ć	D	E	F	G	Н	1	J	K K	L	M	N
											Preserve proration	Difference between	Actual activity (Col I) when	
			Number of Davs								when actual monthly	projected and actual activity	projected activity is an	
		Days in the	Remaining in Year After	Total Days in	Proration Amount (C /	Projected Monthly	Prorated Projected	Prorated Projected	Actual Monthly	Difference between	and projected	when actual and projected	increase while actual activity is	Balance reflecting
	Month	Month	Month's Accrual of	Future Portion	D)	Activity	Monthly Activity (E x	Balance (Cumulative Sum	Activity	projected and actual	monthly activity are	activity are either both	a decrease OR projected	proration or averaging
			Deferred Taxes	of Test Period		, souvicy	F)	of G)	, touvity	activity (See Note 1.)		increases or decreases.	activity is a decrease while	(See Note 5.)
222			20101100 10100								or decreases.	(See Note 3.)	actual activity is an increase.	
222	L			I		L	1		L	1	(See Note 2.)	(111.1010.0.)	(See Note 4.)	

ission Formula F ulated Deferred In		oration Adjustments					(00.045.000)						WP
January	Balance - Prorate 31	a items 335	365	5 91.78%	(336,046)	(308,425)	(36,915,693) (37,224,119)		336,046				
February March	28 31	307 276	365 365	5 84.11% 5 75.62%	(336,046) (336,046)	(282,647) (254,106)	(37,506,765) (37,760,871)		336.046 336,046	-		-	
April	30	246	365	5 67.40%	(336,046)	(226,486)	(37,987,357)	1	336,046				
May	31	215	365 365	5 58.90% 5 50.68%	(336,046) (336,046)	(197,945) (170,325)	(38,185,301) (38,355,626)		336,046 336,046	-		-	
June July	30 31	185 154	365	5 42.19%	(336,046)	(141,784)	(38,497,410)	1	336,046				
August	31	123 93	365 365	5 33.70% 5 25.48%	(336,046) (336,046)	(113,243) (85,623)	(38,610,652) (38,696,275)		336,046 336,046	-			
September October	30 31	93	365	5 25.46%	(336,046)	(57.082)	(38,696,275)	1	336,046				
November	30 31	32	365	5 8.77%	(336,046)	(29,462)	(38,782,818)	-	336,046	-	-		
December	Total 31	2,029	4,380		(336,046) (4,032,548)	(1,868,046)	(38,783,739)		<u>336,046</u> 4,032,548		· · · ·		
Ending Balance	e of Prorated items	3		(Line 236, Col H)			(38,783,739)			(Line 236, Col N)			
Non-prorated A Proration Adjus				(WP_B-2, Average of Lin (Line 243 minus Line 245			(38,931,967) 148,228			(WP_B-2, Average o (Line 243 minus Line	f Line , Cols (a) and (b)) 245)		
Account 283 - Related to All													
A	В	Days in Period	D	F	Ave	raging with Proration	- Projected	1		Averaging Pres	erving Projected Proration	- True-up м	
	Days in the	Number of Days Remaining in Year After	Total Days in	Proration Amount (C /	Projected Monthly	Prorated Projected	Prorated Projected	Actual Monthly	Difference between	Preserve proration when actual monthly and projected	Difference between projected and actual activity when actual and projected	Actual activity (Col I) when projected activity is an increase while actual activity is	Balance
Month	Month	Month's Accrual of Deferred Taxes	of Test Period		Activity	Monthly Activity (E x F)	Balance (Cumulative Sum of G)	Activity	projected and actual activity (See Note 1.)	monthly activity are either both increases or decreases. (See Note 2.)	activity are either both increases or decreases. (See Note 3.)	a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	proration (See
December 31st	Balance - Prorate	d Items					(2,946,788)						
January	31	335	365	5 91.78%	40,400	37,080	(2,909,708)	-	(40,400)	-			
February March	28 31	307 276			40,400 40,400	33.981 30,549	(2,875,727) (2,845,178)		(40,400) (40,400)				
April	30	246	365	5 67.40%	40,400	27,229	(2,817,949)	1	(40,400)				
May June	31 30	215 185	365 365	5 58.90% 5 50.68%	40,400	23,797 20,477	(2,794,152) (2,773,675)		(40,400) (40,400)				
July	31 31	154	365	5 42.19%	40,400	17,046	(2,756,629)	1	(40,400)				
August September	31 30	123		5 33.70% 5 25.48%	40,400 40,400	13,614 10,294	(2,743,015) (2,732,721)		(40,400) (40,400)	-	-	-	
October	31	62	365	5 16.99%	40,400	6,863	(2,725,859)		(40,400)	-			
November December	30	32	365		40,400 40,400	3.542 111	(2,722,317) (2,722,206)		(40,400) (40,400)	-	-	-	
	Total	2,029	4,380		484,804	224,582	(=1: ==,=:=/	-	(484,804)	-	-	-	
Ending Balance	e of Prorated items	3		(Line 267, Col H)			(2,722,206)			(Line 267, Col N)			
Non-prorated A Proration Adjus				(WP_B-2, Average of Lin (Line 274 minus Line 276			(2,704,386) (17,820)			(WP_B-2, Average o (Line 274 minus Line	f Line , Cols (a) and (b)) 276)		
WP_B-Inputs -	Adjustments to vible - FERC 302	ADIT											
A	B	Days in Period C	D	E	Ave	raging with Proration	- Projected			Averaging Pres	erving Projected Proration	- True-up	
A	_	Number of Days	D Total Days in		F	Prorated Projected	H Prorated Projected		J Difference between	Preserve proration when actual monthly and projected	Difference between projected and actual activity		Balance
Month	Days in the Month	Remaining in Year After Month's Accrual of Deferred Taxes	Future Portion of Test Period		Projected Monthly Activity	Monthly Activity (E x F)	Balance (Cumulative Sum of G)	Actual Monthly Activity	projected and actual activity (See Note 1.)	monthly activity are either both increases or decreases. (See Note 2.)	when actual and projected activity are either both increases or decreases. (See Note 3.)	a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	proration (See)
December 31st	Balance - Prorate						(538,679)						
January	31	335 307	365	5 91.78% 5 84.11%	(2,768) (2,768)	(2,541) (2,328)	(541,220) (543,549)	-	2,768 2,768	-	-		
February March	28 31	307 276	365	5 75.62%	(2,768)	(2,328) (2,093)	(543,549) (545,642)		2,768				
April	30	246	365	5 67.40%	(2,768)	(1,866)	(547,508)		2.768	-	-	-	
May June	31 30	215 185	365 365		(2.768) (2.768)	(1.631) (1,403)	(549,138) (550,542)	1	2.768 2.768				
July	31	154	365	5 42.19%	(2,768)	(1,168)	(551,710)		2,768	-	-	-	
August September	31 30	123 93	365 365	5 25.48%	(2,768) (2,768)	(933) (705)	(552,642) (553,348)	1	2,768 2,768		-		
October	30 31	93 62	365	5 16.99%	(2,768)	(470)	(553,818)	-	2,768	-	-	-	
	30	32	365	5 8.77%	(2,768)	(243)	(554,061) (554,068)	-	2,768 2,768	-		-	
November December	31 Total	2,029	<u>365</u> 4,380	5 0.27%	(2,768) (33,220)	(15,389)	(554,006)		33,220				

Mont Owner Owner Owner The protein function		come Taxes Pro	oration Adjustments											WP_A
Production Line 205 mm (Line 207) Line Line <thline< th=""> Line <thline< th=""> <th< th=""><th>Ending Balance o</th><th>of Prorated items</th><th></th><th></th><th>(Line 298, Col H)</th><th></th><th></th><th>(554,068)</th><th></th><th></th><th>(Line 298, Col N)</th><th></th><th></th><th></th></th<></thline<></thline<>	Ending Balance o	of Prorated items			(Line 298, Col H)			(554,068)			(Line 298, Col N)			
$\frac{1}{1000} \frac{1}{1000} \frac{1}{1000} \frac{1}{1000} \frac{1}{1000} \frac{1}{10000} \frac{1}{10000000000000000000000000000000000$	Proration Adjustm	nent			(Line 305 minus Line 307)		1,221			(Line 305 minus Line	307)		
$\frac{1}{10000000000000000000000000000000000$														
$ \frac{\mathbf{A}}{\mathbf{v}} = \frac{\mathbf{v}}{\mathbf{v}} + \frac{\mathbf{v}}{v$	ziectric intangio	bie - Smart Grid	Days in Period			Ave	raging with Proration	- Projected			Averaging Pres	erving Projected Proration -	- True-up	
$ \frac{1}{\sqrt{16} \sqrt{16} 16$	Α	В		D	E	F		н	I	J	I K	L	M	N
$\frac{1}{1000} \frac{1}{1000} \frac{1}{1000} \frac{1}{1000} \frac{1}{10000} \frac{1}{100000} \frac{1}{1000000} \frac{1}{10000000} \frac{1}{10000000000000000000000000000000000$	Month		Remaining in Year After Month's Accrual of	Future Portion			Monthly Activity (E x	Balance (Cumulative Sum		projected and actual	and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance re proration or (See No
$\frac{1}{1000} \frac{1}{1000} \frac{1}{10000} \frac{1}{10000000000000000000000000000000000$								-						
$\frac{\operatorname{Merit}}{\operatorname{Mark}} = \frac{3}{9} + \frac{27}{14} = \frac{365}{365} + \frac{75676}{5676} + \frac{1}{12} + \frac{1}{14} +$								-			-	-	-	
$\frac{def}{draw} = \frac{3}{3} + \frac{3}{24} + \frac{3}{38} + \frac{3}{24} + \frac{3}{2$		28	307	305	84.11% 75.62%			-			-	-	-	
$\frac{1}{100} + \frac{1}{100} + \frac{1}$														
$\frac{\log n}{\log \log n} = \frac{1}{\log n} + \frac{1}{\log \log n} = \frac{1}{\log \log \log n} + \frac{1}{\log \log \log \log n} + \frac{1}{\log \log $	May	31	215	365	58.90%								-	
$\log \log $	June	30	185	365	50.68%				-		-	-	-	
$\frac{3 \text{ starting}}{1 \text{ total}} \frac{3}{2} \frac{3}{$		31	154	365				-	-		-	-	-	
Dispersion Dispersion <thdispersion< th=""> Dispersion Dispersi</thdispersion<>													-	
November 31 32 35 0.77% 1 <th1< th=""> 1 1</th1<>		31	62	365	16.99%									
Told 2.02 4.380 . <th< td=""><td>November</td><td>30</td><td></td><td>365</td><td>8.77%</td><td></td><td></td><td>-</td><td>-</td><td></td><td>-</td><td></td><td>-</td><td></td></th<>	November	30		365	8.77%			-	-		-		-	
Ending Balance of Prorated Bans (Les 23, Ch1) (Les 23, Ch3) (Les 23, Ch3) Versprecised Average Balance (WP_B-2, Average of Line, Cols (a) and (b)) (WP_B-2, Average of Line, Cols (a) and (b)) Versprecised Average Balance (WP_B-2, Average of Line, Cols (a) and (b)) (WP_B-2, Average of Line, Cols (a) and (b)) Versprecised Average Balance (WP_B-2, Average of Line, Cols (a) and (b)) (WP_B-2, Average of Line, Cols (a) and (b)) Versprecised Average Balance (WP_B-2, Average of Line, Cols (a) and (b)) Versprecised Average Balance (WP_B-2, Average of Line, Cols (a) and (b)) Versprecised Average Balance Total Days in the Massion Averagin (WP for total on Projected Average Av	December		1	365	0.27%			<u> </u>					-	
Normation ProtectedABCDEMonthDays in the MonthNumber of Days Remaining in Year After MonthProteited Monthly ActivityProtected Projected Protected Projected Projected and actual projected and actual 					(Line 336 minus Line 338)		-						
n n			ADIT		(Line 336 minus Line 338)		-						
Month Days in the Month Number of Days Remaining in var After Months Actival use Portion Deferred Taxes Total Days in Portion Amount (C) Deferred Taxes Protected Monthy (T es Portio) Protected Monthy (S e Nie) Protected Monthy (S e Nie) Differe observed (S e Nie) Under actual actual monthy activity are bener bener bener (S e Nie) Differe observed (S e Nie) Under actual monthy activity are bener bener (S e Nie) Differe observed (S e Nie) Under actual monthy activity are bener bener (S e Nie) Differe observed (S e Nie) Under actual monthy activity are bener bener (S e Nie) Implement (S e Nie) Differe observed (S e Nie) Under actual monthy activity are bener bener (S e Nie) Protected monthy activity are bener bener (S e Nie) Protected monthy (S e Nie) Protected monthy (S e Nie) Protected monthy (S e Nie) Differe observed (S e Nie) Under actual monthy activity are bener bener (S e Nie) Protected monthy (S e Nie) Protected monthy	Electric Intangib	ble - AGIS	Days in Period		(Line 336 minus Line 338			- Projected			(Line 336 minus Line	338) erving Projected Proration	- True-up	
December 31st Balance - Protated Items 11,742,234 11,742,234 January 31 335 365 91,78% 226,381 207,774 11,950,009 (226,381) - <th>Electric Intangib</th> <th>ble - AGIS</th> <th>Days in Period</th> <th>D</th> <th>(Line 336 minus Line 338</th> <th></th> <th></th> <th>- Projected H</th> <th>1</th> <th>L L</th> <th>(Line 336 minus Line Averaging Pres K Preserve proration</th> <th>338) erving Projected Proration - L</th> <th>M Actual activity (Col I) when</th> <th>N</th>	Electric Intangib	ble - AGIS	Days in Period	D	(Line 336 minus Line 338			- Projected H	1	L L	(Line 336 minus Line Averaging Pres K Preserve proration	338) erving Projected Proration - L	M Actual activity (Col I) when	N
January 31 336 395 91.78% 226.381 207.774 11.950.009 (228.381) - - - - March 31 276 395 75.62% 226.381 100.408 12.404.173 (228.381) - <td>Electric İntangib</td> <td>B B Days in the</td> <td>Days in Period C Number of Days Remaining in Year After Month's Accrual of</td> <td>Total Days in Future Portion</td> <td>E Proration Amount (C /</td> <td>Aver F Projected Monthly</td> <td>G Prorated Projected Monthly Activity (E x</td> <td>H Prorated Projected Balance (Cumulative Sum</td> <td></td> <td>Difference between projected and actual</td> <td>(Line 336 minus Line Averaging Pres Freserve proration when actual monthly and projected monthly activity are either both increases or decreases.</td> <td>erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.</td> <td>Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.</td> <td>proration or a</td>	Electric İntangib	B B Days in the	Days in Period C Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion	E Proration Amount (C /	Aver F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum		Difference between projected and actual	(Line 336 minus Line Averaging Pres Freserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
February 28 307 365 84.11% 226,381 100.408 12.140.417 (226,381) -	Electric Intangib	B B Days in the Month	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	E Proration Amount (C /	Aver F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum of G)		Difference between projected and actual	(Line 336 minus Line Averaging Pres Freserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
March 31 276 385 75.62% 226.381 171.181 12.311.599 (226.381) -	Electric Intangib A Month December 31st B	Balance - Prorate	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items	Total Days in Future Portion of Test Period	E Proration Amount (C / D)	Frojected Monthly Activity	G Prorated Projected Monthly Activity (E x F)	H Prorated Projected Balance (Cumulative Sum of G) 11.742.234		Difference between projected and actual activity (See Note 1.)	(Line 336 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
April 30 246 365 67.40% 226,381 152,575 12,464,173 (226,381) -	A Month December 31st B January	B B Days in the Month Balance - Prorate 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335	Total Days in Future Portion of Test Period	E Proration Amount (C / D) 91.78%	F Projected Monthly Activity 226.381	G Prorated Projected Monthly Activity (E x F) 207,774	H Prorated Projected Balance (Cumulative Sum of G) 11.742.234 11.950.009		Difference between projected and actual activity (See Note 1.) (226.381)	(Line 336 minus Line Averaging Pres Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
June 30 185 385 50.68% 226.381 114.741 12.712.282 (226.381) -	A Month December 31st B January February Warch	B Days in the Month Balance - Prorate 31 28 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276	Total Days in Future Portion of Test Period 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62%	F Projected Monthly Activity 226,381 226,381	G Prorated Projected Monthly Activity (E x F) 207.774 190.408 171.181	H Prorated Projected Balance (Cumulative Sum of G) 11.742.234 11.950.009 12.140,417 12.311.599		Difference between projected and actual activity (See Note 1.) (226,381) (226,381) (226,381)	(Line 336 minus Line Averaging Pres Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
July 31 154 365 42.19% 226.381 95.514 12.807.076 (226.381) -<	A Month December 31st B January February March April	Balance - Prorate 31 30 30	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246	Total Days in Future Portion of Test Period 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40%	F Projected Monthly Activity 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F) 207.774 190.408 171.181 152.575	H Prorated Projected Balance (Cumulative Sum of G) 11.742.234 11.950.009 12.140.417 12.311.599 12.2464.173		Difference between projected and actual activity (See Note 1.) (226.381) (226.381) (226.381)	(Line 336 minus Line Averaging Pres Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
August 31 123 365 33.70% 226,381 76,287 12,840,064 (226,381) -	A Month December 31st B January February March April May	Days in the Month Balance - Prorate 31 28 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215	Total Days in Future Portion of Test Period 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 68.90%	F Projected Monthly Activity 226,381 226,381 226,381 226,381 226,381	G Prorated Projected Monthly Activity (E x F) 207.774 190.408 171.181 152.575 133.348	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521		Difference between projected and actual activity (See Note 1.) (226.381) (226.381) (226.381) (226.381) (226.381)	(Line 336 minus Line Averaging Pres Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
September 30 93 365 25.48% 226.381 57.681 12.941,744 (226.381) - <t< td=""><td>Electric Intangib A Month December 31st B January February April Jane</td><td>Balance - Prorate 31 30 31 30 31 30 31</td><td>Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 307 276 246 246 215 185</td><td>Total Days in Future Portion of Test Period 365 365 365 365 365 365 365</td><td>E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68%</td><td>F Projected Monthly Activity 226,381 226,381 226,381 226,381 226,381 226,381 226,381</td><td>G Prorated Projected Monthly Activity (E x F) 207.774 190.408 171.181 152.575 133.348 114.741</td><td>H Prorated Projected Balance (Cumulative Sum of G) 11.742.234 11.950.009 12.140.417 12.311.599 12.464.173 12.597.521 12.712.262</td><td></td><td>Difference between projected and actual activity (See Note 1.) (226,381) (226,381) (226,381) (226,381) (226,381)</td><td>(Line 336 minus Line Averaging Pres Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)</td><td>erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.</td><td>Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.</td><td>proration or a</td></t<>	Electric Intangib A Month December 31st B January February April Jane	Balance - Prorate 31 30 31 30 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 307 276 246 246 215 185	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68%	F Projected Monthly Activity 226,381 226,381 226,381 226,381 226,381 226,381 226,381	G Prorated Projected Monthly Activity (E x F) 207.774 190.408 171.181 152.575 133.348 114.741	H Prorated Projected Balance (Cumulative Sum of G) 11.742.234 11.950.009 12.140.417 12.311.599 12.464.173 12.597.521 12.712.262		Difference between projected and actual activity (See Note 1.) (226,381) (226,381) (226,381) (226,381) (226,381)	(Line 336 minus Line Averaging Pres Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
October 31 62 365 16.99% 226,381 38,454 12,980,198 (226,381) -	Electric Intangib A Month December 31st B January February March April May June June June	B Days in the Month Balance - Prorate 31 36 31 30 31 30 31 30 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 185	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70%	F Projected Monthly Activity 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F) 207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287	H Prorated Projected Balance (Cumulative Sum of G) 11.742.234 11.950.009 12.140.417 12.311.599 12.464.173 12.597.521 12.712.262 12.712.262		Difference between projected and actual activity (See Note 1.) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381)	(Line 336 minus Line Averaging Pres Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
31 1 365 0.27% 226,381 620 13,000,666 (226,381) -	Electric Intangib Month December 31st B January February March April May June June Juny August September	B Days in the Month Balance - Prorate 31 30 31 30 31 30 31 30 31 30	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 246 215 185 184 215 383 393	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 67.40% 68.90% 60.88% 42.19% 33.70% 25.48%	Aver F Projected Monthly Activity 226.381	G Prorated Projected Monthly Activity (E x F) 207,774 190,408 177,181 152,575 133,348 114,741 95,514 76,287 57,781	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009 12,140,417 12,2311,599 12,245,4173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744		Difference between projected and actual activity (See Note 1.) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381)	(Line 336 minus Line Averaging Pres Menserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
Total 2.029 4.380 2.716.574 1.258.431 - (2.716.574) - Ending Balance of Prorated items (Line 360, Col H)	Electric Intangib A Month December 31st B Januarv Februarv March April May June July August September October	B Days in the Month 3alance - Prorate 31 28 30 31 30 31 30 31 30 31 30 31 30 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 307 276 246 215 188 154 123 393 62	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 50.68% 42.54.8% 16.99%	F Projected Monthly Activity 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381 226,381	C Prorated Projected Monthly Activity (E x F) 207.774 190.408 171.181 152.575 133.348 114.741 95.514 75.687 57.681 38.454	H Prorated Projected Balance (Cumulative Sum of G) 11.742.234 11.950.009 12.140.417 12.311.599 12.464.173 12.597.521 12.712.262 12.807.776 12.844.064 12.941.744 12.940.198		Difference between projected and actual activity (See Note 1.) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381)	(Line 336 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Balance ref proration or a (See Not
Non-prorated Average Balance (WP_B-2, Average of Line , Cols (a) and (b)) 13,100,521 (WP_B-2, Average of Line , Cols (a) and (b))	Electric Intangib A Month December 31st B January February March April May June June Juny Juny Juny Juny September October November	B B Days in the Month 31 Balance - Prorate 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 307 276 246 215 188 154 123 393 62	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	F Projected Monthly Activity 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F) 207,774 190,408 177,181 152,575 133,348 114,741 95,514 75,7681 38,454 19,847	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009 12,140,417 12,2311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,981,744 12,980,198 13,000,045		Difference between projected and actual activity (See Note 1.) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381)	(Line 336 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
	Electric Intangib A Month December 31st B January February March April May June July August September October November	B B Days in the Month Month 3alance - Prorate 31 28 31 31 30 31 31 30 31 31 30 31 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 307 276 246 215 188 154 188 154 123 303 22 23 2 31	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	F Projected Monthly Activity 226,381 2	G Prorated Projected Monthly Activity (E x F) 207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620	H Prorated Projected Balance (Cumulative Sum of G) 11,742,234 11,950,009 12,140,417 12,2311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,981,744 12,980,198 13,000,045		Difference between projected and actual activity (See Note 1.) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381)	(Line 336 minus Line Averaging Press K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2) - - - - - - - - - - - - -	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
	Electric Intangib A Month December 31st B January February March April May June July August September October November December	B B Days in the Month 3alance - Prorate 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 307 276 246 215 188 184 183 185 184 232 2 3 3 3 3 3 2 2 2 2 2 2 2 2 2 2 2	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 68.90% 50.68% 42.19% 50.68% 42.19% 50.68% 42.54.8% 16.99% 8.77% 0.27%	F Projected Monthly Activity 226,381 2	G Prorated Projected Monthly Activity (E x F) 207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620	H Prorated Projected Balance (Cumulative Sum of G) 11.742.234 11.950.009 12.140.417 12.311.599 12.464.173 12.597.521 12.712.262 12.807.776 12.844.064 12.941.744 12.940.198 13.000.466		Difference between projected and actual activity (See Note 1.) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381)	(Line 336 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2) - - - - - - - - - - - - -	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a
Proration Adjustment (Line 367 minus Line 369) (99 856) (Line 367 minus Line 369)	Electric Intangib A Month December 31st B January February April June July April June July August September November December Ending Balance o	Balance - Prorated Balance - Prorated 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes d Items 307 276 246 215 188 184 183 185 184 232 2 3 3 3 3 3 2 2 2 2 2 2 2 2 2 2 2	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	E Proration Amount (C / D) 91 79% 84 11% 75 62% 67 40% 58 90% 50 68% 42 19% 33 70% 25 49% 8.77% 0.27% (Line 360, Col H)	Aver F Projected Monthly Activity 226.381	G Prorated Projected Monthly Activity (E x F) 207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620	H Prorated Projected Balance (Cumulative Sum of G) 11.742.234 11.950.009 12.140.417 12.311.599 12.464,173 12.597.521 12.712.262 12.840.064 12.981.784 12.980.198 13.000.666		Difference between projected and actual activity (See Note 1.) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381) (226,381)	(Line 336 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.) - - - - - - - - - - - - -	ass)	Actual activity (CoII) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	proration or a

371 372 373 WP_B-Inputs - Adjustments to ADIT 374 Distribution Plant - Smart Grid City

3/4	DISUIDUUOII FIAI	n - Sman Gnu	City												
375			Days in Period			Aver	aging with Proration	- Projected	[Averaging Prese	erving Projected Proration -	True-up	
376	A	в	С	D	E	F	G	н		1	J	K	L	M	N
377	Month	Days in the Month		Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)		Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	and projected	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance reflecting proration or averaging (See Note 5.)

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Transmi	ervice Company ssion Formula R lated Deferred In	Rate Template	oration Adjustments											Table 39 WP_ADIT Prorate
379	December 31st E	Balance - Prorate	ed Items					55,180						-
380	January	31	335	365	91.78%	(2,577)	(2,366)	52,815	-	2,577	-	-	-	
381	February	28	307	365	6 84.11%	(2,577)	(2,168)	50,647	-	2,577	-	-	-	-
382	March	31	276	365	75.62%	(2,577)	(1,949)	48,698	-	2,577	-	-	-	-
383	April	30	246	365	67.40%	(2,577)	(1,737)	46,961		2,577		-		
384	May	31	215	365		(2,577)	(1,518)	45,443		2,577				
385	June	30	185	365		(2,577)	(1,306)	44.136		2,577		-		
386	July	31	154	365		(2,577)	(1,087)	43,049		2,577				
387	August	31	123	365	33.70%	(2,577)	(869)	42,180		2,577	_			
388	September	30	93	365		(2,577)	(657)	41,524		2,577				
389	October	31	62	365		(2,577)	(438)	41,086	1	2,577				
390	November	30	32	365		(2,577)	(430) (226)	40,860		2,577				
391	December	31	52	365		(2,577)	(220)	40,853		2,577				
392	December	Total	2,029	4,380	0.2170	(30,929)	(14,328)	40,000		30,929				
393		TOtal	2,029	4,500		(30,323)	(14,320)			00,020				
394														
395														
396														
397														
398	Ending Balance	of Prototod itom			(Line 391, Col H)			40,853			(Line 391, Col N)			
399	Ending balance	or Fronated items	s		(Line 391, Conti)			40,033			(LINE 391, COIN)			
400	Non-prorated Av	verage Balance			(WP_B-2, Average of Line	e, Cols (a) and (b))		39,716			(WP_B-2, Average of	Line , Cols (a) and (b))		<u> </u>
401	Proration Adjust	tment			(Line 398 minus Line 400))		1,137			(Line 398 minus Line	400)		-
402	,					,						,		
403														
404	WP B-Inputs -	Adjustments to	ADIT											
405	Distribution Pla													
406			Days in Period			A								
						Ave	raging with Proration	Projected			Averaging Pres	erving Projected Proration -	- True-up	
407	A	В	C	D	E	F	G G	H	1	J	K	erving Projected Proration - L	M	N
	Α	В		D	E	F			1	J	K Preserve proration	L	M Actual activity (Col I) when	N
	A	В	С		E	F	G	Н	1		K Preserve proration when actual monthly	L Difference between	M Actual activity (Col I) when projected activity is an	
			C Number of Days	Total Days in	Dramation Amount (C (F	G Prorated Projected	H Prorated Projected	I Actual Monthly	Difference between	K Preserve proration	L Difference between projected and actual activity	M Actual activity (Col I) when	Balance reflecting
	A Month	Days in the	C Number of Days Remaining in Year After	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum	I Actual Monthly	Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are	L Difference between projected and actual activity when actual and projected	M Actual activity (Col I) when projected activity is an	
			C Number of Days Remaining in Year After Month's Accrual of	Total Days in	Dramation Amount (C (F	G Prorated Projected	H Prorated Projected	I Actual Monthly Activity	Difference between	K Preserve proration when actual monthly and projected monthly activity are	L Difference between projected and actual activity when actual and projected activity are either both	M Actual activity (Col I) when projected activity is an increase while actual activity is	Balance reflecting
407		Days in the	C Number of Days Remaining in Year After	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum		Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	Balance reflecting proration or averaging
407 408		Days in the	C Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum		Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are either both increases	L Difference between projected and actual activity when actual and projected activity are either both	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409	Month	Days in the Month	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum of G)		Difference between projected and actual	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	Balance reflecting proration or averaging
407 408 409 410	Month	Days in the Month Balance - Prorate	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	F Projected Monthly Activity	G Prorated Projected Monthly Activity (E x F)	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567		Difference between projected and actual activity (See Note 1.)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411	Month December 31st f January	Days in the Month Balance - Prorate 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335	Total Days in Future Portion of Test Period 365	Proration Amount (C / D) 91.78%	F Projected Monthly Activity 210,944	G Prorated Projected Monthly Activity (E x F) 193,606	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173		Difference between projected and actual activity (See Note 1.) (210.944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412	Month December 31st f January February	Days in the Month Balance - Prorate 31 28	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 335	Total Days in Future Portion of Test Period 365 365	Proration Amount (C / D) 91.78% 84.11%	F Projected Monthly Activity 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597		Difference between projected and actual activity (See Note 1.) (210.944) (210.944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413	Month December 31st 8 January February March	Days in the Month Balance - Prorate 31 28 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276	Total Days in Future Portion of Test Period 365 365 365	Proration Amount (C / D) 91.78% 84.11% 57.62%	F Projected Monthly Activity 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193.606 177.424 159,508	H Prorated Projected Balance (Cumulative Sum of G) 4,429,667 4,623,173 4,800,597 4,960,105		Difference between projected and actual activity (See Note 1.) (210.944) (210.944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414	Month December 31st f January February	Days in the Month Balance - Prorate 31 28 31 30	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ed Items 3307 276 246	Total Days in Future Portion of Test Period 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40%	F Projected Monthly Activity 210,944 210,944 210,944 210,944	G Prorated Projected Monthly Activity (E x F) 193.606 177.424 159.508 142,170	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276		Difference between projected and actual activity (See Note 1.) (210.944) (210.944) (210.944) (210.944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415	Month December 31st 8 January February March	Days in the Month Balance - Prorate 31 28 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 246 215	Total Days in Future Portion of Test Period 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 55.90%	F Projected Monthly Activity 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530		Difference between projected and actual activity (See Note 1.) (210.944) (210.944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416	Month December 31st 8 January February March April	Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 336 307 276 246 245 185	Total Days in Future Portion of Test Period 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193.606 177.424 159.508 142.170 124.255 106.917	H Prorated Projected Balance (Cumulative Sum of G) 4.429,567 4.623,173 4.800,597 4.960,105 5.102,276 5.226,530 5.333,447		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417	Month December 31st & January February March April May	Days in the Month Balance - Prorate 31 28 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 246 245 165 154	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 9 178% 6 84.11% 7562% 6 74.0% 5 68.90% 5 0.68% 6 42.19%	F Projected Monthly Activity 210,944 210,944 210,944 210,944 210,944 210,944 210,944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417 418	Month December 31st B January February March April May June	Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 246 215 188 184 183 184 183 184 183	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 67.40% 58.90% 50.68% 42.19% 33.70%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001 71,085	H Prorated Projected Balance (Cumulative Sum of G) 4.429.567 4.623.173 4.800.597 4.960.105 5.102.276 5.226.530 5.333.447 5.422.448 5.422.448		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417 418 419	Month December 31st B January February March April May June July	Days in the Month Balance - Prorata 31 28 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 246 245 165 164 123 93	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 9 178% 9 7562% 9 6740% 9 68,00% 9 68,00% 9 42,19% 9 33,70% 9 25,48%	F Projected Monthly Activity 210,944 210,944 210,944 210,944 210,944 210,944 210,944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 124,255 106,917 89,001 71,085 53,747	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417 418	Month December 31st B January February March April May June July July September	Days in the Month Balance - Prorate 31 30 31 30 31 30 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 246 245 165 164 123 93	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 9 178% 9 7562% 9 6740% 9 68,00% 9 68,00% 9 42,19% 9 33,70% 9 25,48%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 124,255 106,917 89,001 71,085 53,747	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448 5,439,533 5,547,280		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417 418 419 420	Month December 31st & January February March April May June July August September October	Balance - Prorate 31 31 30 31 30 31 30 31 31 30 31 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 246 215 186 185 185 185 185 185 185 185 185 185 185	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 91.78% 84.11% 7562% 56.89% 50.68% 42.19% 33.70% 25.48% 16.99%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001 71,085 53,747	H Prorated Projected Balance (Cumulative Sum of G) 4.429,567 4.623,173 4.800,597 4.960,105 5.102,276 5.226,530 5.333,447 5.422,448 5.4493,533 5.547,280 5.583,112		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422	Month December 31st B January February March April May June July July September	Days in the Month Balance - Prorate 31 28 31 30 31 31 31 31 31 31 31 31 31 30	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 246 245 165 164 123 93	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 9 178% 9 484 11% 9 50 68% 9 50 68% 9 42 19% 9 33 70% 9 25.48% 9 16.99% 9 8.77%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 124,255 106,917 89,001 71,085 53,747	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448 5,439,533 5,547,280		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 417 418 419 420 421 422	Month December 31st B January February March April May June Juny July August September October November	Days in the Month 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 246 215 188 154 188 154 123 303 22 23 2 2 1	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 9 178% 84.11% 5 75.62% 5 63.90% 5 42.19% 3 3.70% 9 25.48% 16.99% 8 7.7%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001 71,085 53,747 35,832 18,494 578	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,681,166		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417 418 419 420 421	Month December 31st B January February March April May June Juny July August September October November	Days in the Month Balance - Prorata 31 28 31 30 31 31 31 30 31 31 31 30 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 246 215 186 185 185 185 185 185 185 185 185 185 185	Total Days in Future Portion of Test Period 3665 365 365 365 365 365 365 365 365 36	Proration Amount (C / D) 9 178% 84.11% 5 75.62% 5 63.90% 5 42.19% 3 3.70% 9 25.48% 16.99% 8 7.7%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 171,085 53,747 35,832 18,494	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,681,166		Difference between projected and actual activity (See Note 1.) (210.944) (210.944) (210.944) (210.944) (210.944) (210.944) (210.944) (210.944) (210.944) (210.944) (210.944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424	Month December 31st B January February March April May June Juny July August September October November	Days in the Month 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 246 215 188 154 188 154 123 303 22 23 2 2 1	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 9 178% 84.11% 5 75.62% 5 63.90% 5 42.19% 3 3.70% 9 25.48% 16.99% 8 7.7%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001 71,085 53,747 35,832 18,494 578	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,681,166		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 415 416 417 418 421 422 423 424 425	Month December 31st B January February March April May June Juny July August September October November	Days in the Month 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 276 246 215 188 154 188 154 123 303 22 23 2 2 1	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 9 178% 84.11% 5 75.62% 5 63.90% 5 42.19% 3 3.70% 9 25.48% 16.99% 8 7.7%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001 71,085 53,747 35,832 18,494 578	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,681,166		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 415 416 416 417 418 419 420 421 422 423 424 425 426	Month December 31st B January February March April May June Juny July August September October November	Days in the Month 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 336 246 216 186 186 186 186 184 123 303 22 24 21 12 23 22 21 1	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 9 178% 84.11% 5 75.62% 5 63.90% 5 42.19% 3 3.70% 9 25.48% 16.99% 8 7.7%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001 71,085 53,747 35,832 18,494 578	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,681,166		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 415 416 415 416 417 418 421 422 422 422 422 422 422 422 422	Month December 31st B January February March April May June Juny July August September October November	Days in the Month 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 336 246 216 186 186 186 186 184 123 303 22 24 21 12 23 22 21 1	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 9 178% 84.11% 5 75.62% 5 63.90% 5 42.19% 3 3.70% 9 25.48% 16.99% 8 7.7%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001 71,085 53,747 35,832 18,494 578	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,681,166		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417 417 418 419 421 422 422 422 422 422 422 422 422 422	Month December 31st & January February March April May June July June July June July September October November December	Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 336 246 216 188 154 188 154 123 303 22 1 2,029	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 5 81.78% 6 84.11% 75.62% 56.90% 50.68% 42.19% 56.89% 42.19% 56.89% 56.37% 67% 67% 56.27%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001 71,085 53,747 35,832 18,494 578	H Prorated Projected Balance (Cumulative Sum of G) 4.429.567 4.623.173 4.800.597 4.900.105 5.102.276 5.226.530 5.333.447 5.422.448 5.432.543 5.547.280 5.543.112 5.601.606 5.602.183		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417 418 416 417 418 422 423 424 425 426 427 425 426 427 428	Month December 31st B January February March April May June Juny July August September October November	Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 336 246 216 188 154 188 154 123 303 22 1 2,029	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 9 178% 84.11% 5 75.62% 5 63.90% 5 42.19% 3 3.70% 9 25.48% 16.99% 8 7.7%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001 71,085 53,747 35,832 18,494 578	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,681,166		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417 418 419 419 419 420 421 422 423 424 422 423 424 424 428 429 430	Month December 31st & January March April May June July June July August September October November December	Days in the Month Balance - Prorata 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 336 246 216 188 154 188 154 123 303 22 1 2,029	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 3 01 79% 4 11% 5 068% 5 068%5 068% 5 068% 5 068% 5 068%5 068% 5 068% 5 068% 5 068%5 068%5 068% 5 068%5 068% 5 068%5 068%5 068% 5 068%5 068%5 068% 5 068%5 068%5 068%5 068%5 068%5 06	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 2.531.325	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001 71,085 53,747 35,832 18,494 578	H Prorated Projected Balance (Cumulative Sum of G) 4,429,567 4,623,173 4,800,597 4,960,105 5,102,276 5,226,530 5,333,447 5,422,448 5,433,533 5,547,280 5,583,112 5,602,183		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2) - - - - - - - - - - - - - - - - - - -	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
407 408 409 410 411 412 413 414 415 416 417 418 416 417 418 419 422 423 424 425 425 426 427 428	Month December 31st & January February March April May June July June July June July September October November December	Days in the Month Balance - Prorate 31 28 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 336 246 216 188 154 188 154 123 303 22 1 2,029	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	Proration Amount (C / D) 5 81.78% 6 84.11% 75.62% 56.90% 50.68% 42.19% 56.89% 42.19% 56.89% 56.37% 67% 67% 56.27%	F Projected Monthly Activity 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 210.944 2.531.325 e. Cols (a) and (b))	G Prorated Projected Monthly Activity (E x F) 193,606 177,424 159,508 142,170 124,255 106,917 89,001 71,085 53,747 35,832 18,494 578	H Prorated Projected Balance (Cumulative Sum of G) 4.429.567 4.623.173 4.800.597 4.900.105 5.102.276 5.226.530 5.333.447 5.422.448 5.432.543 5.547.280 5.543.112 5.601.606 5.602.183		Difference between projected and actual activity (See Note 1.) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2) - - - - - - - - - - - - - - - - - - -	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging

-

(Line 429 minus Line 431)

-	 _					
34						

(Line 429 minus Line 431)

432 433 434 435 436 WP_B-Inputs - Adjustments to ADIT General Plant - Smart Grid City

Proration Adjustment

437		entart enta eng	Days in Period			Aver	aging with Proration	- Projected				Averaging Prese	rving Projected Proration	- True-up	
438	Α	В	c	D	E	F	G	н		1	J	ĸ	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)		Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging (See Note 5.)
439												(See Note 2.)	(See Note 3.)	(See Note 4.)	
440								<u> </u>					•		
441	December 31st I	Balance - Prorate						1,234,016							-
442	January	31	335	365		(33,186)	(30,458)	1,203,558		-	33,186	-	-	-	-
443	February	28	307		84.11%	(33,186)	(27,913)	1,175,645		-	33,186	-	-	-	-
444	March	31	276		75.62%	(33,186)	(25,094)	1,150,551		-	33,186	-	-	-	-
445	April	30	246	365	67.40%	(33,186)	(22,366)	1,128,185		-	33,186	-	-	-	-
446	May	31	215		58.90%	(33,186)	(19,548)	1,108,637		-	33,186	-	-	-	-
447	June	30	185	365	50.68%	(33,186)	(16,820)	1,091,816			33,186	-	-	-	-
448	July	31	154			(33,186)	(14,002)	1,077,815		-	33,186	-	-	-	-
449	August	31	123	365	33.70%	(33,186)	(11,183)	1,066,631		-	33,186	-	-	-	-
450	September	30	93	365		(33,186)	(8,456)	1,058,176		-	33,186	-	-	-	-
451	October	31	62	365		(33,186)	(5,637)	1,052,539		-	33,186	-	-	-	-
452	November	30	32	365		(33,186)	(2,909)	1,049,629			33,186	-	-	-	-
453	December	31	1	365	0.27%	(33,186)	(91)	1,049,538	_		33,186		-	-	-
454		Total	2,029	4,380		(398,232)	(184,478)			-	398,232	-	-	-	
455															

(93,046)

	Table 39	
WP_	ADIT Prorate	

458					
460	Ending Balance of Prorated items	(Line 453, Col H)	1,049,538	(Line 453, Col N)	
461					
462	Non-prorated Average Balance	(WP_B-2, Average of Line , Cols (a) and (b))	1,034,900	(WP_B-2, Average of Line , Cols (a) and (b))	-
463	Proration Adjustment	(Line 460 minus Line 462)	14,638	(Line 460 minus Line 462)	-

 403
 Proration Adjustment

 464
 465

 466
 WP_B-Inputs - Adjustments to ADIT

 467
 General Plant - AGIS

 468
 A

467	General Plant -	AGIS												
468			Days in Period			Aver	aging with Proration	- Projected			Averaging Pres	erving Projected Proration	- True-up	
469	A	В	c	D	E	F	G	н	I	J	K Preserve proration	L Difference between	M Actual activity (Col I) when	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	when actual monthly and projected monthly activity are either both increases or decreases.	increases or decreases.	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging (See Note 5.)
470											(See Note 2.)	(See Note 3.)	(See Note 4.)	
471											•	•		
472	December 31st I							7,813,794						
473	January	31	335	365	91.78%	184,593	169,421	7,983,215		(184,593)	-	-	-	-
474	February	28	307	365	84.11%	184,593	155,260	8,138,476		(184,593)	-	-	-	-
475	March	31	276		75.62%	184,593	139,583	8,278,058		(184,593)	-	-	-	-
476	April	30	246	365	67.40%	184,593	124,411	8,402,469	-	(184,593)	-	-	-	-
477	May	31	215		58.90%	184,593	108,733	8,511,202		(184,593)	-	-	-	-
478	June	30	185		50.68%	184,593	93,561	8,604,763		(184,593)	-	-	-	-
479	July	31	154	365	42.19%	184,593	77,883	8,682,646		(184,593)	-	-	-	-
480	August	31	123	365	33.70%	184,593	62,205	8,744,851		(184,593)	-	-	-	-
481	September	30	93	365	25.48%	184,593	47,033	8,791,885	-	(184,593)	-	-	-	-
482	October	31	62	365	16.99%	184,593	31,356	8,823,240		(184,593)	-	-	-	-
483	November	30	32	365	8.77%	184,593	16,184	8,839,424		(184,593)	-	-	-	-
484	December	31	1	365	0.27%	184,593	506	8,839,929		(184,593)		-	-	-
485		Total	2,029	4,380		2,215,117	1,026,135		-	(2,215,117)	-	-	-	
486														

499	Days in Period	Averaging with Proration	n - Projected	Averaging Preserving Projected Proration - True-up	
498	Common Intangible - FERC 302				
	WP_B-Inputs - Adjustments to ADIT				
496					
495					
494	Proration Adjustment	(Line 491 minus Line 493)	(81,423)	(Line 491 minus Line 493)	
493	Non-prorated Average Balance	(WP_B-2, Average of Line , Cols (a) and (b))	8,921,353	(WP_B-2, Average of Line , Cols (a) and (b))	-
492					
	Ending Balance of Prorated items	(Line 484, Col H)	8.839.929	(Line 484, Col N)	

498	Common Intang	gible - FERC 30	2												
499			Days in Period			Aver	aging with Proration	- Projected			Averaging Pres	erving Projected Proration	- True-up		
500	A Month	B Days in the Month	C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	D Total Days in Future Portion of Test Period	E Proration Amount (C / D)	F Projected Monthly Activity	G Prorated Projected Monthly Activity (E x F)	H Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly Activity	J Difference between projected and actual activity (See Note 1.)	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4)	N Balance reflecting proration or averaging (See Note 5.)	
502 503	December 31st E	Balance - Prorate	ed Items					(241.028)							
504	Januarv	31	335	365	91.78%	(792)	(727)			792		-			
505	February	28	307	365	84.11%	(792)	(666)	(242,420)	-	792		-	-	-	
506	March	31	276		75.62%	(792)	(599)			792		-	-	-	
507	April	30	246			(792)	(534)			792	-	-	-	-	
508	May	31	215	365	58.90%	(792)	(466)			792	-	-	-	-	
509	June	30	185			(792)	(401)			792	-	-	-	-	
510	July	31	154			(792)	(334)			792	-	-	-	-	
511	August	31	123			(792)	(267)			792	-	-	-	-	
512	September	30	93	365	25.48%	(792)	(202)		-	792		-	-	-	
513	October	31	62			(792)	(134)		-	792	-	-	-	-	
514	November	30	32			(792)	(69)			792	-	-	-	-	
515 516	December	31	1	365	0.27%	(792) (9,500)	(2)	(245,429)		792		-	•		
517 518 519 520 521	7					(9,500)	(4,401)			5,500			·		
522 523	Ending Balance	of Prorated item	s		(Line 515, Col H)			(245,429)	(Line 515, Col N)					<u> </u>	
524	Non-prorated Av	erage Balance			(WP_B-2, Average of Lir	ne , Cols (a) and (b))		(245,778)			(WP_B-2, Average of	Line , Cols (a) and (b))			
525 526 527 528	525 Proration Adjustment (Line 522 minus Line 524) 526 527							349			(Line 522 minus Line	524)		-	
529 530	Common Intang	gible - CRS	Days in Period			Avor	aging with Proration	- Projected	-		Averaging Pres	erving Projected Proration	True-up		
530 531	•	в	C C	D	F	F	aying with Profation	н			Averaging Pres		M	N	
331					1 - 1		3		1	1 3					

ated Deferred In	ncome Taxes Pr	oration Adjustments	I		1	1	I I	1		Preserve proration when actual monthly	Difference between	Actual activity (Col I) when projected activity is an	WP_AD
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	and projected	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	increase while actual activity is an a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 4.)	Balance re proration or (See No
December 31st	Balance - Prorate	ed Items		11		ļ	877,941	L	1	(See Note 2.)	((See Note 4.)	
January February	31 28	335 307	365 365	91.78% 84.11%	28,976 28,976	26,594 24,372	904,536 928,907	1	(28,976) (28,976)	-	:	:	
March	31	276	365	75.62%	28,976	21,911	950,818	1	(28,976)	-			
April May	30 31	246 215	365 365	67.40% 58.90%	28,976 28,976	17,068	970.347 987.415	1	(28,976) (28,976)				
June July	30 31	185 154	365	50.68% 42.19%	28,976 28,976	14,686 12,225	1,002,101 1,014,327		(28,976) (28,976)	-			
August	31	123	365	33.70%	28,976	9,764	1,024,091	1	(28,976)				
September October	30 31	93 62	365 365	25.48% 16.99%	28,976 28,976	7,383 4,922	1,031,474 1,036,396	1	(28,976) (28,976)	-			
November	30 31	32	365	8.77%	28,976	2,540	1,038,936		(28,976)	-	-	-	
December	Total	2,029	365 4,380	0.27%	<u>28,976</u> 347,711	79 161,074	1,039,016	· · ·	(28,976) (347,711)				
Ending Balance	e of Prorated items	5		(Line 546, Col H)			1,039,016			(Line 546, Col N)			
Non-prorated Av				(WP_B-2, Average of Lin			1,051,797				Line , Cols (a) and (b))		
Proration Adjust	tment			(Line 553 minus Line 555	5)		(12,781)			(Line 553 minus Line	555)		
WP_B-Inputs - Common Intan	- Adjustments to ngible - OMS												
Α	В	Days in Period C	D	E	F	raging with Proration G	- Projected H	1	J	K	erving Projected Proration	м	N
									-	Preserve proration when actual monthly	Difference between	Actual activity (Col I) when projected activity is an	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	and projected monthly activity are	projected and actual activity when actual and projected activity are either both	increase while actual activity is a decrease OR projected	Balance re proration or a (See Not
		Deferred Taxes	of rest Period			F)	010)		activity (See Note 1.)	either both increases or decreases. (See Note 2.)	increases or decreases. (See Note 3.)	activity is a decrease while actual activity is an increase. (See Note 4.)	(366 140
	Balance - Prorate												
January February	31 28	335 307	365 365	91.78% 84.11%	1	:		1	:		:	:	
March	31	276	365	75.62%	-	-	-	-		-	-	-	
April May	30 31	246 215	365	58.90%	1	1		1	1				
June July	30 31	185 154	365 365	50.68% 42.19%	1	:		1	:				
August	31	123	365	33.70%	1	1		1	1	-			
September October	30 31	93 62	365 365	25.48% 16.99%	1	:	-	1	:				
November December	30 31	32 1	365 365	8.77%	1	:	-	1	:		-	-	
	Total	2,029	4,380		-	-			-	-	-	-	
Ending Balance	e of Prorated items	5		(Line 577, Col H)						(Line 577, Col N)			
				(WP_B-2, Average of Lin	0.1.(.)								
Non-prorated Av Proration Adjust				(VP_B-2, Average of Lin (Line 584 minus Line 586						(VVP_B-2, Average of (Line 584 minus Line	Line , Cols (a) and (b)) 586)		
WP_B-Inputs - Common Gene	- Adjustments to eral - Smart Grid	City											
Α	В	Days in Period C	D	E	Ave F	raging with Proration	- Projected		l l	ĸ	erving Projected Proration	м	N
~		-								Preserve proration when actual monthly	Difference between	Actual activity (Col I) when projected activity is an	
	Days in the	Number of Days Remaining in Year After	Total Days in Future Portion	Proration Amount (C /	Projected Monthly	Prorated Projected Monthly Activity (E x	Prorated Projected Balance (Cumulative Sum	Actual Monthly	Difference between projected and actual	and projected monthly activity are	projected and actual activity when actual and projected	increase while actual activity is a decrease OR projected	Balance re proration or a
Month	Month	Month's Accrual of Deferred Taxes	of Test Period	D)	Activity	F)	of G)	Activity	activity (See Note 1.)	either both increases or decreases. (See Note 2.)	activity are either both increases or decreases. (See Note 3.)	activity is a decrease while actual activity is an increase. (See Note 4.)	(See Not
Month					L		(21,661)	L		USPENDIE Z 1		1. 1.7PP NOTE 4.1	
December 31st	t Balance - Prorate						(21,001)		(66)				
December 31st	31 28	335 307	365	84.11%	68 68	63 57	(21,599) (21,542)	1	(68)	-		-	
December 31st January February March	31 28 31	335 307 276	365 365	84.11% 75.62%	68 68	57 52	(21,599) (21,542) (21,490)	-	(68)	-	:	:	
December 31st January February March April May	31 28 31 30 31	335 307 276 246 215	365 365 365 365	84.11% 75.62% 67.40% 58.90%	68 68 68 68	57 52 46 40	(21,599) (21,542) (21,490) (21,444) (21,444) (21,404)		(68) (68) (68) (68)	-			
December 31st January February March April	31 28 31 30	335 307 276 246	365 365 365 365 365 365 365	84.11% 75.62% 67.40% 58.90% 50.68% 42.19%	68 68 68	57 52 46	(21,599) (21,542) (21,490) (21,444)		(68) (68) (68)	-			

October November	31	62	365		68	12	(21,289)		(68)	-			
December	30 31	32			68 68	6	(21,283) (21,283)	1	(68)				
Jecember	Total	2,029	4,380	0.2770	817	379	(21,203)	-	(817)	-	-		
Ending Balance o	of Prorated items	s		(Line 608, Col H)			(21,283)			(Line 608, Col N)			
Non-prorated Ave	orago Balanco			(WP_B-2, Average of Lin	o Colo (o) and (b))		(21,253)				Line , Cols (a) and (b))		
Proration Adjustm				(Line 615 minus Line 617			(30)			(Line 615 minus Line			
WP_B-Inputs - A	Adjustments to	ADIT											
Common Genera		Days in Period			Ave	raging with Proration	- Projected			Averaging Pres	erving Projected Proration	- True-up	
Α	В	с	D	E	F	G	н	1	J	K Preserve proration	L Difference between	M Actual activity (Col I) when	N
		Number of Days	Total Days in			Prorated Projected	Prorated Projected		Difference between	when actual monthly and projected	projected and actual activity	y projected activity is an increase while actual activity is	Balance refle
Month	Days in the	Remaining in Year After	Future Portion	Proration Amount (C /	Projected Monthly	Monthly Activity (E x		Actual Monthly	projected and actual	monthly activity are	when actual and projected		proration or av
	Month	Month's Accrual of Deferred Taxes	of Test Period	D)	Activity	F)	of G)	Activity	activity (See Note 1.)	either both increases	activity are either both increases or decreases.	activity is a decrease while	(See Note
		Deletied Taxes								or decreases. (See Note 2.)	(See Note 3.)	actual activity is an increase. (See Note 4.)	
			1		L	1		L	1	(See Note 2.)	,	(See Note 4.)	1
December 31st B January	alance - Prorate 31	ed Items 335	365	91.78%	48.628	44,631	6,173,763 6,218,394		(48,628)				
ebruary	28	307	365	i 84.11%	48,628	40,901	6,259,294	1	(48,628)				
March April	31 30	276 246	365 365	5 75.62% 67.40%	48,628 48,628	36,771 32,774	6,296,065 6,328,839		(48,628) (48,628)	-	-		
May	31	215	365	58.90%	48,628	28,644	6,357,482		(48,628)				
June	30	185	365	50.68%	48,628	24,647	6,382,129		(48,628)	-			
July August	31 31	154 123	365 365	i 42.19% i 33.70%	48,628 48,628	20,517 16,387	6,402,646 6,419,033		(48,628) (48,628)				
September	30	93	365	25.48%	48,628	12.390	6.431.423		(48,628)	-			
October November	31 30	62 32	365 365	i 16.99% i 8.77%	48,628 48,628	8,260 4,263	6,439,683 6,443,946		(48,628) (48,628)				
December	31 Total	2,029	365	0.27%	48,628 583,532	133 270,317	6,444,080		(48,628) (583,532)				
Ending Balance o	of Prorated items	s		(Line 639, Col H)			6,444,080			(Line 639, Col N)			
Non-prorated Ave Proration Adjustm				(WP_B-2, Average of Lin (Line 646 minus Line 648			6,465,529 (21,449)			(WP_B-2, Average of (Line 646 minus Line	Line , Cols (a) and (b)) 648)		
Proration Adjustm	nent ent ADIT												
Proration Adjustm	nent ent ADIT ard - Direct Ass	signed to Transmission Days in Period			3)	raging with Proration	(21,449)			(Line 646 minus Line	648)	- True-up	
Proration Adjustm	nent ent ADIT	igned to Transmission Days in Period C	D		3)	G	(21,449)	1	J	(Line 646 minus Line	648) erving Projected Proration	м	N
Proration Adjustm NP_B-3 - Deficie NOL Carryforwa	nent ent ADIT ard - Direct Ass	igned to Transmission Days in Period C Number of Days Prorated	Total Days in Future Portion		3)	G Prorated Projected Monthly Activity (E x	(21,449) - Projected H Prorated Projected Balance (Cumulative Sum	I Actual Monthly Activity	Difference between projected and actual	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	Partially prorate
Proration Adjustr NP_B-3 - Deficie NOL Carryforwa A Month	nent ADIT ard - Direct Ass B Days in the Month	C Number of Days Prorated	Total Days in	(Line 646 minus Line 648	3) F Projected Monthly	G Prorated Projected	(21,449) - Projected H Prorated Projected Balance (Cumulative Sum of G)		Difference between	(Line 646 minus Line Averaging Prese K Partially prorate	648) erving Projected Proration Partially prorate actual activity below Monthly	M Partially prorate actual activity	Partially prorate
Proration Adjustm WP_B-3 - Deficie NOL Carryforwa A	nent ADIT ard - Direct Ass B Days in the Month	C Number of Days Prorated ed Items 336	Total Days in Future Portion of Test Period 366	(Line 646 minus Line 648 E Proration Amount (C / D) 91.80%	Ave F Projected Monthly Activity (7.991)	G Prorated Projected Monthly Activity (E x F) (7.335)	(21,449) - Projected H Prorated Projected Balance (Cumulative Sum of G) - 4,506,717 - 4,499,382		Difference between projected and actual activity 7,991	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	Partially prorate
Proration Adjustm NP_B-3 - Deficie NOL Carryforwa A Month December 31st B January =ebruary	ent ADIT ard - Direct Ass B Days in the Month Balance - Prorate 31 28	C Number of Days Prorated ad Items 336 307	Total Days in Future Portion of Test Period 366	(Line 646 minus Line 648	F Projected Monthly Activity (7,9911 (7,991	G Prorated Projected Monthly Activity (E x F) (7.335) (6.703)	(21,449) - Projected H Projected Balance (Cumulative Sum of G) 4,506,717 4,492,679 4,492,679		Difference between projected and actual activity 7.991 7.991	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	N Partially prorate balance
Proration Adjustm WP_B-3 - Deficie NOL Carryforwa A Month December 31st B January	ent ADIT erd - Direct Ass B Days in the Month Balance - Prorate 31 28 31 31	C Number of Days Prorated ed Items 336 307 276	Total Days in Future Portion of Test Period 366 366	(Line 646 minus Line 648 Proration Amount (C / D) 9 91.80% 9 75.41% 9 67.21%	F Projected Monthly Activity (7,991) (7,991)	G Prorated Projected Monthly Activity (E x F) (7.335) (6.703) (6.703)	(21,449) - Projected H Prorated Projected Balance (Cumulative Sum of G) - 4,506,717 - 4,499,382 - 4,492,679 - 4,486,653 - 4,486,653		Difference between projected and actual activity 7.991 7.991 7.991	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	Partially prorate
Proration Adjustm NP_B-3 - Deficit NOL Carryforwa A Month December 31st B January February March April Way	nent ent ADIT ard - Direct Asse B Days in the Month Salance - Prorate 31 28 31 30 31	C Number of Days Prorated ad Items 307 276 246 215	Total Days in Future Portion of Test Period 366 366 366 366	(Line 646 minus Line 646 E Proration Amount (C / D) 3 91.80% 3 83.88% 6 72.1% 5 58.74%	3) F Projected Monthly Activity (7,991) (7,	G Prorated Projected Monthly Activity (E x F) (7.335) (6.703) (6.026) (5.371) (4.694)	(21,449) - Projected H Prorated Projected Balance (Cumulative Sum of G) 4,506,717 4,499,382 4,492,679 4,486,653		Difference between projected and actual activity 7.991 7.991 7.991 7.991	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	Partially prorate
Proration Adjustrr NP_B-3 - Deficie NOL Carryforwa A Month December 31st B January February March April May June	ent ADIT and - Direct Ass Days in the Month Salance - Prorate 31 28 31 30 31 30	C Number of Days Prorated ad Items 3307 246 245 185	Total Days in Future Portion of Test Period 366 366 366 366 366 366	(Line 646 minus Line 648 Proration Amount (C / D) 9 18.0% 9 75.41% 9 67.21% 5 87.4% 9 50.55%	*) F Projected Monthly Activity (7.991 (7.991) (7.91) (7.91) (7.91) (7.91)	G Prorated Projected Monthly Activity (E x F) (7.335) (6,703) (6,026) (5,371) (4,694) (4,039)	(21,449) - Projected H Prorated Projected Balance (Cumulative Sum of G) 4,506,717 4,492,679 4,482,673 4,482,653 4,487,6589 4,472,659 4,472,659		Difference between projected and actual activity 7,991 7,991 7,991 7,991 7,991 7,991	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	Partially prorate
Proration Adjustm NP_B-3 - Deficité NOL Carryforwa A Month December 31st B January =ebruary Harch April May June July August	ent ADIT and - Direct Ass Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30 31 31 31	C Number of Days Prorated ad Items 307 276 246 216 188 154 123	Total Days in Future Portion of Test Period 366 366 366 366 366 366 366 366	(Line 646 minus Line 648 Proration Amount (C / D) 9 18.0% 9 75.41% 9 67.21% 5 87.4% 9 50.55% 9 42.08% 9 33.61%	*) F Projected Monthly Activity (7.991 (7.991) (7.91) (7.91) (7.91) (7.91) (7.91) (7.91) (7.91) (7.91) (7.	G Prorated Projected Monthly Activity (E x F) (7.335) (6,703) (6,026) (5,371) (4,694) (4,039) (3,362) (2,686)	(21,449) - Projected H Prorated Projected Balance (Cumulative Sum of G) 4,506,717 4,499,382 4,492,679 4,482,653 4,492,653 4,481,283 4,472,559 4,481,283 4,472,559 4,466,512 4,466,187 4,466,187 4,466,187		Difference between projected and actual activity 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	Partially prorate
Proration Adjustr NP_B-3 - Deficit NOL Carryforwa A Month December 31st B January Varch April Varch Varch Varch June June September	ent ADIT and - Direct Ass Days in the Month Salance - Prorate 31 28 31 30 31 30 31 31 31 31 31 31 31 31 31 31	C Number of Days Prorated ad items 307 276 246 215 185 154 123 93	Total Days in Future Portion of Test Period 366 366 366 366 366 366 366 366 366	(Line 646 minus Line 646 E Proration Amount (C / D) 9 91.80% 9 75.41% 9 67.21% 9 68.74% 9 60.55% 9 42.08% 9 33.61% 9 25.41%	*) F Projected Monthly Activity (7.991) (7.	G Prorated Projected Monthly Activity (E x F) (7.335) (6.703) (7.703)	(21,449) - Projected Prorated Projected Balance (Cumulative Sum of G) 4,508,717 4,499,882 4,492,679 4,480,653 4,481,283 4,481,283 4,477,559 4,480,650 4,468,502 4,468,50 4,568,50 4,568		Difference between projected and actual activity 7,991 7,991 7,991 7,991 7,991 7,991 7,991 7,991 7,991 7,991	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	Partially prorate
Proration Adjustm NP_B-3 - Deficité NOL Carryforwa A Month December 31st B January =ebruary Harch April May June July August	ent ADIT and - Direct Ass Days in the Month Balance - Prorate 31 28 31 30 31 30 31 30 31 31 31	C Number of Days Prorated ad Items 307 2766 216 185 185 185 185 185 185 185 283 283 283 293 293 293 293 293 293 293 293 293 29	Total Days in Future Portion of Test Period 366 366 366 366 366 366 366 366 366 36	(Line 646 minus Line 648 E Proration Amount (C / D) 9 91.80% 9 07.41% 9 07.21% 9 05.55\% 9 05.55\% 9 05	3) F Projected Monthly Activity (7.991) (7.	G Prorated Projected Monthy Activity (E x F) (7.335) (6.703) (6.026) (5.371) (4.694) (4.694) (4.694) (3.362) (2.866) (2.030) (1.354) (698)	(21,449) - Projected Prorated Projected Balance (Cumulative Sum of G) 4,506,717 4,499,382 4,482,653 4,481,283 4,481,283 4,481,283 4,472,550 4,486,512 4,465,502 4,466,511 4,465,512 4,465,118 4,462,118 4,4		Difference between projected and actual activity 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	Partially prorate
Proration Adjustm NP_B-3 - Deficit NOL Carryforwa A Month December 31st B January -ebruary -ebruary -ebruary March April July August September 2ctober	ent ADIT ent ADIT of <i>Direct Asso</i> <i>B</i> Days in the Month Balance - Prorate 31 30 31 31 30 31 30 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31	C Number of Days Prorated ad Items 307 2766 246 216 185 185 185 185 185 185 185 185 246 216 216 232 23 23 21	Total Days in Future Portion of Test Period 366 366 366 366 366 366 366 366 366 36	(Line 646 minus Line 648 E Proration Amount (C / D) 9 91.80% 9 75.41% 9 65.74\% 9 65.74\% 9 65.75\% 9 65	3) F Projected Monthly Activity (7.991) (7.	G Prorated Projected Monthy Activity (E x F) (6,703) ((21,449) - Projected Prorated Projected Balance (Cumulative Sum of G) 4,506,717 4,499,382 4,482,653 4,481,283 4,481,283 4,481,283 4,472,550 4,486,512 4,465,502 4,466,511 4,465,512 4,465,118 4,462,118 4,4		Difference between projected and actual activity 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	Partially prorate
Proration Adjustr NP_B-3 - Deficit NOL Carryforwa A Month December 31st B January Varch April Varch Varch Varch Varch Varch Varch September Dectober November	ent ADIT rd - Direct Ass rd - Direct Ass Days in the Month 3alance - Prorate 31 30 30 31 30 31 30 31 30 31 30 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 30 31 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	C Number of Days Prorated ad Items 307 2766 216 185 185 185 185 185 185 185 283 283 283 293 293 293 293 293 293 293 293 293 29	Total Days in Future Portion of Test Period 366 366 366 366 366 366 366 366 366 36	(Line 646 minus Line 648 Proration Amount (C / D) 3 91.80% 3 3.88% 5 75.41% 5 67.21% 5 87.4% 5 0.55% 4 2.08% 5 42.08% 5 42.08% 5 43.81% 5 4.74% 0.27%	3) F Projected Monthly Activity (7.991) (7.	G Prorated Projected Monthy Activity (E x F) (7.335) (6.703) (6.026) (5.371) (4.694) (4.694) (4.694) (3.362) (2.866) (2.030) (1.354) (698)	(21,449) - Projected Prorated Projected Balance (Cumulative Sum of G) 4,506,717 4,499,382 4,482,653 4,481,283 4,481,283 4,481,283 4,472,550 4,486,512 4,465,502 4,466,511 4,465,512 4,465,118 4,462,118 4,4		Difference between projected and actual activity 7,991 7,991 7,991 7,991 7,991 7,991 7,991 7,991 7,991 7,991 7,991 7,991 7,991	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	Partially prorate
Proration Adjuster WP_B-3 - Deficit NOL Carryforwa A Month December 31st B January February Warch April Warch April Warch September December December Proration Factor	ent ADIT ent ADIT ent ADIT and - Direct Asso B Days in the Month Staince - Prorate Staince - Prorate 31 28 30 31 31 31 31 31 31 31 31 31 31	C Number of Days Prorated ad Items 307 276 246 215 154 125 232 23 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Total Days in Future Portion of Test Period 366 366 366 366 366 366 366 366 366 36	(Line 646 minus Line 648 Proration Amount (C / D) 3 91.80% 3 3.88% 5 75.41% 5 67.21% 5 87.4% 5 0.55% 4 2.08% 5 42.08% 5 42.08% 5 43.81% 5 4.74% 0.27%	3) F Projected Monthly Activity (7.991) (7.	G Prorated Projected Monthy Activity (E x F) (7.335) (6.703) (6.026) (5.371) (4.694) (4.694) (4.694) (3.362) (2.866) (2.030) (1.354) (698)	(21,449) - Projected Prorated Projected Balance (Cumulative Sum of G) 4,506,717 4,499,382 4,482,653 4,481,283 4,481,283 4,481,283 4,472,550 4,486,512 4,465,502 4,466,511 4,465,512 4,465,118 4,462,118 4,4		Difference between projected and actual activity 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991	(Line 646 minus Line Averaging Press K Partially prorate actual activity above	648) Projected Proration L Partially prorate actual activity below Monthly projection but increases	M Partially prorate actual activity below Monthly projection and	Partially prorate
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Proration Adjustm NP_B-3 - Deficit NOL Carryforwa A Month December 31st B January -ebruary -ebruary April January -ebruary Agril June July August September October November December Proration Factor Beginning Balance	ent ADIT rrd - Direct Ass Days in the Month Jalance - Prorate Jalance - Prorated Jalance - Prorated item 31 30 31 30 31 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31	C Number of Days Prorated ad Items ad Items ad Items 307 276 246 215 186 154 185 185 185 185 185 185 185 185 185 185	Total Days in Future Portion of Test Period 366 366 366 366 366 366 366 366 366 36	(Line 646 minus Line 648 Proration Amount (C / D) 3 01.80% 3 01.80% 3 0.	3) F Projected Monthly Activity (7,991) (7,	G Prorated Projected Monthy Activity (E x F) (7.335) (6.703) (6.026) (5.371) (4.694) (4.694) (4.694) (3.362) (2.866) (2.030) (1.354) (698)	(21,449) - Projected H Projected Balance (Cumulative Sum of G) 4,506,717 4,499,382 4,481,283 4,476,589 4,486,653 4,476,589 4,486,187 4,486,187 4,486,187 4,486,187 4,486,187 4,486,187 4,486,2419 4,462,398		Difference between projected and actual activity 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991	(Line 646 minus Line Avoraging Press R Partially prorate actual activity above Monthly projection - - - - - - - - - - - - -	648) arving Projected Proration Fartially projection but increases ADIT	M Partially prorate actual activity below Monthly projection and	Partially prorate
Proration Adjuster WP_B-3 - Deficit NOL Carryforwa A Month December 31st B January February Warch Avril Warch Avril September October September December Proration Factor Proration Factor Beginning Balance of Ending Balance of	ent ADIT rrd - Direct Asso B Days in the Month Balance - Prorate Balance - Prorated 1 28 30 31 31 30 31 31 30 31 31 30 31 31 30 31 30 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31	C Number of Days Prorated ad Items ad Items ad Items 307 276 246 215 186 154 185 185 185 185 185 185 185 185 185 185	Total Days in Future Portion of Test Period 366 366 366 366 366 366 366 366 366 36	(Line 646 minus Line 646 Proration Amount (C / D) 1 91.80% 3 91.80% 3 83.88% 6 72.91% 5 65.74% 5 65.74% 5 65.74% 5 65.74% 6 16.94% 6 16.94% 6 2.7% 7 (Line 658, Col H) (Line 658, Col H)	3) F Projected Monthly Activity (7,991) (7,	G Prorated Projected Monthy Activity (E x F) (7.335) (6.703) (6.026) (5.371) (4.694) (4.694) (4.694) (3.362) (2.866) (2.030) (1.354) (698)	(21,449) - Projected H Prorated Projected Balance (Cumulative Sum of G) 4,506,717 4,499,267 4,492,673 4,492,673 4,481,283 4,472,559 4,486,513 4,465,509 4,466,187 4,466,187 4,462,419 4,462,419 4,462,419 		Difference between projected and actual activity 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991 7.991	(Line 646 minus Line Avoraging Press R Partially prorate actual activity above Monthly projection - - - - - - - - - - - - -	Arving Projected Proration Partially prorate actual activity below Monthly projection but increases ADIT	M Partially prorate actual activity below Monthly projection and	Partially prorate

Public Service Company of Colorado Transmission Formula Rate Template Accumulated Deferred Income Taxes Proration Adjustments

Table 39 WP ADIT Prorate

687	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
688 689	December 31st B	Balance - Prorate	ed Items					2,664,323						
690	January	31	336	366	91.80%	(4,724)	(4,337)	2,659,987		4,724	-	-	-	
691	February	28	307	366	83.88%	(4,724)	(3,962)	2,656,024	-	4,724	-	-	-	-
692	March	31	276	366		(4,724)	(3,562)	2,652,462	-	4,724	-	-	-	-
693	April	30	246	366		(4,724)	(3,175)	2,649,287	-	4,724	-			
694	May	31	215	366		(4,724)	(2,775)	2,646,512	-	4,724	-	-		-
695	June	30	185	366		(4,724)	(2,388)	2,644,124		4,724	-	-	-	-
696	July	31	154	366		(4,724)	(1,988)	2,642,136		4,724	-	-	-	-
697	August	31	123	366		(4,724)	(1,588)	2,640,548		4,724	-	-	-	-
698	September	30	93	366		(4,724)	(1,200)	2,639,348	-	4,724	-			
699	October	31	62	366		(4,724)	(800)		-	4,724	-			-
700	November	30	32	366		(4,724)	(413)			4,724	-	-	-	-
701	December	31	1	366	0.27%	(4,724)	(13)	2,638,122		4,724	-	-	-	-
702 703		Total	2,030	4,392		-		-	-	56,688	-	-	-	
704 705 706	Proration Factor			53.78%										
707 708 709	Beginning Balance Ending Balance Average Balance	of Prorated item			(Line 689, Col H) (Line 701, Col H) (Average of Line 707 & Li	ine 708)		2,638,122	-		(Line 701, Col N)			
710	Non-prorated Ave				(WP B-3 – Deficient ADI			2,635,979			(WP_B-2, Average of I	Line , Cols (a) and (b))		
711	Proration Adjustn	•						2,143	-		(Line 708 minus Line 7			-

Notes: 1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occurr) and a positive in Column J represents under-projection (excess of actual activity 2) Column K preserves proration when actual monthly and projected monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column J]. In other situations, enter zero. 3) Column K preserves proration when (1) projected monthly and projected AND (2) actual monthly and projected monthly activity is a decrease while actual monthly activity are either both increases or decreases. Enter the amount from Column F]. If Column J is under-projected, enter the amount from Column L). In other situations, enter zero. 4) Column M applies when (1) projected monthly activity is a decrease while actual monthly activity is a decrease while actual monthly activity is a decrease. There actual monthly activity is a northy activity is a decrease while actual monthly activity is a northy activity is a decrease. There actual monthly activity is a northy activity is a decrease. There actual monthly activity is an increase. There actual monthly activity is and the provint of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not 6). The methodology to remove double averaging from the true applies the activity in columns L and M is multiplied by 50 percent to reflect averaging of rate ba