APPLICATION TO AMEND A CERTIFICATE OF CONVENIENCE AND NECESSITY FOR A PROPOSED 115-KV TRANSMISSION LINE WITHIN HALE AND SWISHER COUNTIES, TEXAS

DOCKET NO. 40125

Submit seven (7) copies of the application and all attachments supporting the application. If the application is being filed pursuant to P.U.C. SUBST. R. 25.101(b)(3)(D) or P.U.C. Subst. R. 25.174, include in the application all direct testimony. The application and other necessary documents shall be submitted to:

Public Utility Commission of Texas

Attn: Filing Clerk

1701 N. Congress Ave.

Austin, Texas 78711-3326

1. Applicant (Utility) Name: For joint applications, provide all information for each applicant.

Certificate Number:

30153

Street Address:

600 South Tyler Street

Mailing Address:

Amarillo, TX 79105-1261

 Please identify all entities that will hold an ownership interest or an investment interest in the proposed project but which are not subject to the Commission's jurisdiction.

Not applicable.

3. Person to Contact:

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4. Project Description:

Name or Designation of Project:

SOUTHWESTERN PUBLIC SERVICE COMPANY'S APPLICATION TO AMEND A CERTIFICATE OF CONVENIENCE AND NECESSITY FOR A PROPOSED 115-kV TRANSMISSION LINE WITHIN HALE AND SWISHER COUNTIES, TEXAS. THE PROJECT NAME IS KISER SUBSTATION TO KRESS SUBSTATION.

Provide a general description of the project, including the design voltage rating (kV), the operating voltage (kV), the CREZ Zone(s) (if any) where the project is located (all or in part), any substations and/or substation reactive compensation constructed as part of the project, and any series elements such as sectionalizing switching devices, series line compensation, etc. For HVDC transmission lines, the converter stations should be considered to be project components and should be addressed in the project description.

Southwestern Public Service Company (SPS), a subsidiary of Xcel Energy Inc. is proposing to construct a single-circuit, 115-kilovolt (kV) electric transmission line between the proposed Kiser Substation located in Hale County, Texas and the existing Kress Substation located in Swisher County, Texas. The design voltage rating for this project is 115-kV, and the operating voltage is also 115-kV.

The proposed transmission line is presented with 11 alternative routes consisting of a combined 41 segments and is estimated to be approximately 23 to 30 miles in length depending on which route is selected. All routes described below begin at the existing Kress Substation located northwest of the City of Kress, north of Farm-to-Market Road 145 and west of County Road (CR) 10. All routes end at the proposed Kiser Substation to be located in the northeast portion of the City of Plainview, Texas, on the southwest corner of the intersection of Farm-to-Market Road 400 and 24th Street. There is currently a proposed project to expand the existing Kress Substation to a 115kV breaker-and-a-half (refer to section 14 for additional information on PUC Docket No. 39798). Upon completion of that proposed project, a new 115-kV line terminal with one 115-kV circuit breaker would be required to accommodate the proposed line to Kiser Substation. This project would also connect two existing substations between Kress Substation and the proposed Kiser Substation. First, the existing 69-kV Kress Rural Substation would be converted to a 115-kV substation and would tap the proposed line. This will require a new 115/12.47-kV 10 MVA distribution transformer, a 115-kV circuit switcher, and one or more transmission line segments to connect to the Kress Rural Substation, depending on the route selected. Second, the existing 69kV Plainview North Substation would be converted to a 115-kV substation and would tap the proposed line. This will require a new 115/12.47-kV 14 MVA distribution transformer, a 115-kV circuit switcher, and a transmission line segment that connects to the existing Plainview North Substation.

ALTERNATIVE ROTTE	SEGMENT COMBINATION
1	C-O-M2-P2-S2-W-N1-J3-I1-G2-A2-M3-K2
2	B-K-O-O2-L3-N2-P2-S2-U2-W2-Y-M1-J3-I3-Q1-E3-D2-A2-M3-K2
3	B-J-N-P-L3-N2-P2-S2-W-N1-J3-I1-H1-E3-J2-M3-K2
4	A-N-T-E1-S2-U2-V2-S1-Y1-Q1-E3-D2-A2-M3-K2
5	B-J-N-P-L3-V-E1-S2-U2-V2-S1-Y1-Q1-E3-J2-M3-K2
6	B-K-O-M2-P2-S2-U2-V2-S1-G3-M1-J3-I1-G2-A2-L2
7	C-O-O2-L3-N2-P2-S2-W-T2-Y-M1-J3-I3-Q1-E3-D2-A2-L2
8	B-J-N-P-L3-N2-P2-S2-U2-W2-Y-M1-J3-I1-G2-A2-L2
9	A-N-T-E1-S2-U2-V2-S1-G3-M1-J3-I1-H1-E3-J2-M3-L2
10	C-O-M2-P2-S2-U2-W2-Y-G3-Y1-Q1-E3-J2-M3-L2
11 .	B-J-N-P-L3-N2-P2-S2-U2-V2-S1-Y1-Q1-E3-D2-A2-M3-K2

Refer to Figure 2-3 in Attachment 1 (Appendix C in the Environmental Assessment and Alternative Route Analysis [EA]) to view a map of the alternative segments.

Refer to Appendix E of the EA, Attachment 1, for segment descriptions.

The proposed 115-kV single-circuit transmission line would be constructed utilizing single-pole steel structures requiring a smaller surface area than H-frame structures and eliminating the need for guy wires for corner structures.

This project is included in the 2009 and 2010 Southwest Power Pool (SPP) Transmission Expansion Plan (STEP), and SPS has been issued a Notification to Construct (NTC) for these facilities.

Design Voltage Rating (kV): 115 kV Operating Voltage Rating (kV): 115 kV

Normal Peak Operating Current Rating (A): 803 amps

If the project will be owned by more than one party, briefly explain the ownership arrangements between the parties and provide a description of the portion(s) that will be owned by each party. Provide a description of the responsibilities of each party for implementing the project (design, Right-of-Way acquisition, material procurement, construction, etc.).

Southwestern Public Service Company owns 100 percent of the project.

If applicable, identify and explain any deviation in transmission project components from the original transmission specifications as previously approved by the Commission or recommended by a PURA §39.151 organization.

The project deviated from the transmission project component originally specified by SPP in the NTC letter. SPP specified the proposed line as "Kress-Plainview City 115-kV line." The existing Plainview City Substation is insufficient to accommodate the proposed line and cannot be expanded because it is a landlocked, load-serving substation. Therefore, SPS will build a new substation approximately three quarters of a mile northeast of the Plainview City Substation, which will be named "Kiser Substation" because it could not duplicate the name Plainview City Substation. SPP will issue an NTC modification to address this geographical and substation name change.

5. Conductor and Structures:

Conductor Size and Type:

Conductor will be 397.5 kcmil (1,000 circular mils), aluminum conductor steel reinforced (ACSR), 26/7 stranded, code name IBIS. Static wire will be one, 3/8 inch extra high strength (EHS) galvanized steel wire and one optical ground wire, Brugg 27AY59ACS-3C.

Number of conductors per phase: 1 (one)

Continuous Summer Static Current Rating (A): 803 amps at 160 MVA (see below)

Continuous Summer Static Line Capacity at Operating Voltage (MVA): 160 MVA

Continuous Summer Static Line Capacity at Design Voltage (MVA): 160 MVA

Type and composition of Structures:

SPS proposes to use primarily single-circuit, single-pole, self-supporting steel structures. However, double-circuit structures may be required at the Kress Rural and Plainview North substation taps and if the right-of-way (ROW) is shared with other existing transmission lines.

Height of Typical Structures:

The typical height for these structures will be between 80 to 140 feet as required by National Electric Safety Code (NESC) and Texas Department of Transportation (TxDOT).

Explain why these structures were selected; include such factors as landowner preference, engineering considerations, and costs comparisons to alternate structures that were considered. Provide dimensional drawings of the typical structures to be used in the project.

As mentioned above, SPS plans to construct the line using primarily single-pole steel structures and will use direct burial on tangent structures and drilled pier foundations on all angle and corner

structures. Typical heights are shown on the drawings included in Section 1 of the EA, Attachment 1, actual heights are dependent on the clearance requirements to be determined. Highway crossings will utilize structures whose heights are greater than the minimum heights required by TxDOT and/or the NESC.

SPS chose single-pole steel structures over wood structures, in part, because of the low maintenance cost, strength of the line during adverse conditions, resistance to fire damage, increased span lengths, and the unavailability of wood poles in heights greater than 110 feet. Transmission lines constructed with wood poles have an estimated maintenance cost of \$49,000/mile for the expected life of the line; whereas, there is no expected maintenance associated with a transmission line built with steel structures. The estimated life of a typical steel structure is approximately 20 years longer than a comparable wood structure (SPS expects a wood structure to last for 50 years and a steel structure to last for 70+ years).

In addition to the other benefits previously mentioned, wood pole lengths exceeding 110 feet capable of supporting 3-phase "IBIS" conductor at 750-foot spans are difficult to find at a comparable cost and quality to an equivalent steel structure. Steel monopoles are also typically easier to construct and cost less to transport since they are fabricated in multiple sections. This solution is not only expected to decrease costs but it also addresses the Commission's concerns regarding storm-hardening the system.

The primarily agricultural land use and the presence of residential buildings in the area was an additional factor in selecting this type of structure since a single-pole steel structure minimizes the impact to both farmers and landowners because it eliminates the need for guy wires on the landowner's property, which results in a smaller footprint than a guyed structure. Also, since utilizing steel poles results in using fewer structures, this makes it easier to span existing irrigation systems. During the public meeting held for this project, landowners had no opposition to the single-pole steel design.

Refer to Section 1 of the EA, Attachment 1 for example structure diagrams.

For joint applications, provide and separately identify the above-required information regarding structures for the portion(s) of the project owned by each applicant.

Not applicable. This is not a joint application.

6. Right-of-Way:

Miles of Right-of-Way:

Approximately 23 to 30 miles

Miles of Circuit:

Approximately 23.4 to 30.1 miles

Width of Right-of-Way:

70 feet

Percent of Right-of-Way Acquired:

0%

For joint applications, provide and separately identify the above-required information for each route for the portion(s) of the project owned by each applicant.

Not applicable. This is not a joint application.

Provide a brief description of the area traversed by the transmission line. Include a description of the general land uses in the area and the type of terrain crossed by the line.

The proposed area is located within Hale and Swisher counties, Texas. The land uses in this area are diverse, including dry land farming, irrigated farming, ranching, rural residential, urban residential, commercial, and industrial development. The terrain can be characterized as flat to gently sloping with playas interspersed.

7. Substations or Switching Stations:

List the name of all existing HVDC converter stations, substations or switching stations that will be associated with the new transmission line. Provide documentation showing that the owner(s) of the existing HVDC converter stations, substations and/or switching stations have agreed to the installation of the required project facilities.

Kress Substation

There is a separate proposed project to expand the existing Kress Substation to a breakerand-a-half (refer to section 14 for additional information on PUC Docket No. 39798). Upon completion of that proposed project, a new 115-kV line terminal would be installed to accommodate the proposed line to Kiser for this project.

If the proposed project to expand Kress Substation to a breaker-and-a-half is not approved, the Kress Substation would need to be expanded to a breaker-and-a-half to accommodate the proposed line to Kiser Substation for this project.

Kress Rural Substation

The existing 69-kV Kress Rural Substation will be converted to 115-kV. A new 115/12.47-kV 10 MVA distribution transformer and 115-kV circuit switcher will be installed. These upgrades will necessitate an expansion of the substation.

• Plainview North Substation

The existing 69-kV Plainview North Substation will be converted to 115-kV. A new 115/12.47-kV 14 MVA distribution transformer and 115-kV circuit switcher will be installed.

All three of these substations are owned by SPS.

List the name of all new HVDC converter stations, substations or switching stations that will be associated with the new transmission line. Provide documentation showing that the owner(s) of the new HVDC converter stations, substations and/or switching stations have agreed to the installation of the required project facilities.

Kiser Substation

The new Kiser Substation will be constructed as a 115/69-kV substation with a three-terminal 115-kV ring bus and five terminal 69-kV straight bus. A new 115/69-kV, 84 MVA autotransformer will be installed.

The new Kiser Substation will be owned by SPS.

8. Estimated Schedule:

Estimated Dates of:	Start	Completion
Right-of-Way and Land Acquisition	Following CCN approval	6 months following CCN approval
Engineering and Design	On going	8 weeks before construction
Material and Equipment Procurement	Following CCN approval	6 weeks before construction
Construction of Facilities	As ROW is acquired	6 months following ROW acquisition
Energize Facilities	Following completion of construction	Within 30 days of completion of construction

9. Counties:

For each route, list all counties in which the route is to be constructed.

All 11 alternative routes are located in both Hale and Swisher counties, Texas.

10. Municipalities:

For each route, list all municipalities in which the route is to be constructed.

The proposed Kiser Substation is located in the City of Plainview. Portions of all 11 alternative routes are located within the city limits of the City of Plainview. Please refer to Figure 2-3 in

Attachment 1 (Appendix C in the EA) for the location of alternative route segments in relation to city limits.

For each applicant, attach a copy of the franchise, permit or other evidence of the city's consent held by the utility, if necessary or applicable. If franchise, permit, or other evidence of the city's consent has been previously filed, provide only the docket number of the application in which the consent was filed. Each applicant should provide this information only for the portion(s) of the project which will be owned by the applicant.

Refer to Attachment 2 for the franchise agreement with the City of Plainview. SPS plans to purchase an easement for the transmission line proposed in this application.

11. Affected Utilities:

Identify any other electric utility served by or connected to facilities in this application.

Swisher Electric Cooperative, Inc. and Lighthouse Electric Cooperative, Inc. will be served by, and connected to, facilities in this application.

Describe how any other electric utility will be affected and the extent of the other utilities' involvement in the construction of this project. Include any other electric utilities whose existing facilities will be utilized for the project (vacant circuit positions, ROW, substation sites and/or equipment, etc.) and provide documentation showing that the owner(s) of the existing facilities have agreed to the installation of the required project facilities.

Swisher Electric Cooperative, Inc. and Lighthouse Electric Cooperative, Inc. will not be directly involved in the construction of facilities proposed under this application.

12. Financing:

Describe the method of financing this project. For each applicant that is to be reimbursed for all or a portion of this project, identify the source and amount of the reimbursement (actual amount if known, estimated amount otherwise) and the portion(s) of the project for which the reimbursement will be made.

The proposed project will be financed through internally-generated funds.

13. Estimated Costs:

Provide cost estimates for each route of the proposed project using the following table. Provide a breakdown of "Other" costs by major cost category and amount. Provide the information for each route in an attachment to this application.

Refer to Attachment 3 for the estimated cost table.

For joint applications, provide and separately identify the above-required information for the portion(s) of the project owned by each applicant.

Not applicable. This is not a joint application.

14. Need for the Proposed Project:

For a standard application, describe the need for the construction and state how the proposed project will address the need. Describe the existing transmission system and conditions addressed by this application. For projects that are planned to accommodate load growth, provide historical load data and load projections for at least five years. For projects to accommodate load growth or to address reliability issues, provide a description of the steady state load flow analysis that justifies the project. For interconnection projects, provide any documentation from a transmission service customer, generator, transmission service provider, or other entity to establish that the proposed facilities are needed. For projects related to a Competitive Renewable Energy Zone, the foregoing requirements are not necessary; the applicant need only provide a specific reference to the pertinent portion(s) of an appropriate commission order specifying that the facilities are needed. For all projects, provide any documentation of the review and recommendation of a PURA §39.151 organization.

SPS is a member of, and its entire transmission system is located within, the SPP. The SPP is an organization that meets the requirements of Public Utility Regulatory Act (PURA) Section 39.151 as an independent system operator. SPS does not operate in the Electric Reliability Council of Texas (ERCOT) region, and ERCOT takes no position on SPS's transmission projects.

The proposed transmission line will connect the existing Kress Substation in Swisher County to the proposed Kiser Substation in Hale County, with taps at the Kress Rural Substation and the Plainview North Substation. The proposed transmission line was identified by SPP as needed for reliability to address overloads and low voltage in the Kress and Plainview areas due to area load growth. The proposed transmission line is a result of the 2009 and 2010 STEP studies of the SPP Open Access Transmission Tariff which is part of the Ten-Year Regional Transmission Organization Regional Reliability Assessments (2010-2019 and 2011-2021).

Existing Transmission System:

The existing transmission system in Castro, Parmer, Swisher, Bailey, Lamb, and Hale counties, referred to herein as SPS Central Service Area, consists of 319 miles of 345-kV lines, 851 miles of 230-kV lines, 460 miles of 115-kV lines, and 436 miles of 69-kV lines. The SPS Central Service Area is fed from two different transmission lines at the 230-kV level coming from the coal-fired Tolk Generating Station and five different transmission lines at the 115-kV level coming from the

gas-fired Plant-X Generating Station. The total nameplate generating capacity of Tolk and Plant X Generating Stations is 1,395 megawatts (MW).

The SPS Central Service Area is supported from the north and south of the SPS system at the 230-kV level. The Swisher Substation that is 230/115-kV is fed by the Amarillo South Substation from the north, while the TUCO Substation that is 345/230/115/69-kV is fed by the Tolk Generating Station and Jones Generating Station from the south. The Swisher County and TUCO Substations are connected by a 230-kV transmission line. The TUCO Substation is also fed at the 345-kV level from AEP's Oklaunion Substation to the east. The Lamb County Substation that is 230/115-kV is fed from the Tolk Generating Station at 230-kV level and is also fed from the Plant X Generating Station at 115-kV level.

Kress Substation is fed at the 115-kV level from Swisher County and Happy substations to the north and Hale County Substation to the south. Plainview City Substation is fed at the 69-kV level from Kress, TUCO and Cox substations. Kress Substation is proposed to be upgraded under PUC Docket No. 39798, SPS's Application to Amend a Certificate of Convenience and Necessity for a Proposed Transmission Line within Castro and Swisher Counties, Texas. If approved under Docket No. 39798, Kress Substation would also be served from the Newhart Substation at the 115-kV level. Kress Substation would also be converted from a three-breaker 115-kV straight bus configuration to a five-terminal breaker and a half bus configuration. If the expansion to a breaker and a half were not addressed under Docket No. 39798, SPS would need to address it in this project. Because the expansion is proposed under Docket No. 39798, the costs to expand Kress Substation to a breaker and a half are not included in the estimated costs for this project.

SPP studied and analyzed reliability issues in the region and identified the proposed transmission line and the tapping of the Plainview North and Kress Rural substations for 115-kV conversions as part of the regional reliability upgrades listed in Appendix B of the 2009 and 2010 STEP studies. Based on these studies, SPP has determined there is a need for the proposed transmission line and has issued two NTC letters to SPS. NTC letter 20084, Project ID 839 and Network Upgrade ID number 11107 directs SPS to build a 115-kV line from Kress Substation to the proposed Kiser Substation while NTC letter 20130, Project ID 1042 and 1043 and Network Upgrade ID 11383 and 11384 directs SPS to tap the proposed line with Plainview North and Kress Rural substations for 115-kV system conversions. SPS changed the project component in the transmission project specified by SPP in the NTC letter 20084. SPP specified the proposed line as "Kress-Plainview City 115-kV line." The existing Plainview City Substation is insufficient to accommodate the proposed line and cannot be expanded because it is a landlocked, load-serving substation. Therefore, SPS will build a new substation approximately three quarters of a mile northeast of the Plainview City Substation, which will be named "Kiser Substation" because it could not duplicate

the name Plainview City Substation. SPP will be issuing an NTC modification to address this geographical and substation name change.

Refer to Attachment 4 for the "SPP NTC" letter (SPP-NTC-20084, Project ID: 839, Upgrade ID: 11107) (for the transmission line).

Refer to Attachment 5 for the "SPP NTC" letter (SPP-NTC-20130, Project ID: 1042 & 1143, Upgrade ID: 11383 & 11384) (for the tapping and conversion of Kress Rural and Plainview North to 115-kV system).

Refer to Attachment 6 for the SPS Acceptance Letter to the NTC Letter (SPP-NTC-20084).

Refer to Attachment 7 for the SPS Acceptance Letter to the NTC Letter (SPP-NTC-20130).

Refer to Attachment 8 for an excerpt from the "2009 STEP" study addressing the need for this project.

Refer to Attachment 9 for an excerpt from the "2010 STEP" study addressing the need for this project.

15. Alternatives to Project:

For a standard application, describe alternatives to the construction of this project (not routing options). Include an analysis of distribution alternatives, upgrading voltage or bundling of conductors of existing facilities, adding transformers, and for utilities that have not unbundled, distributed generation as alternatives to the project. Explain how the project overcomes the insufficiencies of the other options that were considered.

There were no analyses of distribution alternatives, upgrading voltage or bundling of conductors of existing facilities, adding transformers, or distributed generation alternative options provided to SPS when SPP issued an NTC to SPS to construct the proposed 115-kV line from the Kiser Substation to the Kress Substation. None of these alternatives would satisfy the STEP study reliability requirements to address overloads and low voltage violations during contingency outages in the Kress and Plainview service areas.

16. Schematic or Diagram:

For a standard application, provide a schematic or diagram of the applicant's transmission system in the proximate area of the project. Show the location and voltage of existing transmission lines and substations, and the location of the construction. Locate any taps, ties, meter points, or other facilities involving other utilities on the system schematic.

Refer to Attachment 10.

17. Routing Study:

Provide a brief summary of the routing study that includes a description of the process of selecting the study area, identifying routing constraints, selecting potential line segments, and the selection of the routes. Provide a copy of the complete routing study conducted by the utility or consultant. State which route the applicant believes best addresses the requirements of PURA and P.U.C. Substantive Rules.

The EA and alternative routing analysis for this project was produced by POWER Engineers, Inc. (POWER), the environmental firm contracted by SPS, with input from SPS Siting and Land Rights personnel and is included as Attachment 1 to the Application.

The first step in selection of alternative routes was to select a study area. This area needed to encompass both project termination points, which are the proposed Kiser Substation and the existing Kress Substation, and mid-point substations that the proposed line will tap into (Plainview North and Kress Rural substations). It also needed to include a large enough area within which an adequate number of alternative routes could be located. The study area for the proposed 115-kV transmission line is approximately 144 square miles, and is located in Swisher and Hale counties, Texas.

The data used by POWER and SPS in the delineation of alternative routes included published literature (documents, reports, maps, aerial photography, etc.) and information obtained from local, state, and federal agencies, including information obtained from county appraisal district maps and records. Aerial photography acquired from the Environmental Systems Research Institute, Bing maps dated 2010; U.S. Geological Survey (USGS) topographic maps, TxDOT county maps, and ground reconnaissance surveys were used throughout the selection and evaluation of alternative routes. Ground reconnaissance of the study area and computer-based evaluation of digital aerial imagery were utilized for both refinement and evaluation of alternative routes.

The next step in the process was to identify routing constraints within the study area. These consisted of habitable structures, out buildings and barns, irrigation wells, center-pivot irrigation systems, cemeteries, historic sites, wetlands, playa lakes, parks, churches, schools, endangered or threatened species habitat, and communication towers. Additionally, where possible, existing compatible ROW, property lines, and roadways were utilized or paralleled.

After preliminary segments were identified, modifications were made based on the results of ground reconnaissance surveys and review of aerial photography. In order to solicit public opinion about the project, these preliminary segments were presented at a public open-house meeting at the Plainview Independent School District's Education Complex Boardroom in Plainview, Texas on August 11, 2011 between the hours of 5:30 p.m. and 7:30 p.m.

After careful consideration and study of numerous possible routes within the study area, along with possible environmental constraints and landowner input, POWER and SPS Siting and Land Rights personnel developed 11 alternative routes for this project. The potential routes were evaluated comparing all routes from a strictly environmental viewpoint, based upon the measurement of 41 separate environmental criteria and the consensus opinion of POWER's group of evaluators.

POWER determined that Route 11 represents the best balance between land use, environmental, and cultural resource factors. Route 11 was the top ranked route because it:

- is the shortest route;
- is tied for having the fewest habitable structures within 300 feet of the ROW centerline;
- has the second lowest total length through croplands with pivot or mobile irrigation;
- has the least length of ROW through pasture/rangeland;
- is the second shortest length of foreground visual zone of highways and is tied for having the shortest length of foreground visual zone of Farm-to-Market roads; and
- is tied for having the shortest route lengths through high probability areas (HPAs) for historical resources.

SPS subsequently selected Route 11 as the route it believed best addresses the requirements of PURA and PUC Substantive Rules, based on a review of potential environmental impacts, land use, community values, estimated costs, and landowner input. SPS did not find any engineering constraints, maintenance or construction concerns or any system operating conditions that would preclude the selection of Route 11. Although SPS recommends Route 11, it can construct and operate the proposed line on any of the alternative routes proposed in this application.

Refer to Table 4-2 in the EA, Attachment 1 (environmental data for route evaluation).

18. Public Meeting or Public Open House:

Provide the date and location for each public meeting or public open house that was held in accordance with P.U.C. PROC. R. 22.52. Provide a summary of each public meeting or public open house including the approximate number of attendants, and a copy of any survey provided to attendants and a summary of the responses received. For each public meeting or public open house provide a description of the method of notice, a copy of any notices, and the number of notices that were mailed and/or published.

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One open house meeting was held for this project. The meeting took place on August 11, 2011 at the Plainview Independent School District's Education Complex Boardroom between the hours of 5:30 p.m. and 7:30 p.m.

SPS mailed individual written notices of the meeting to the 372 owners of property within 300 feet of the centerline along the preliminary alternative route segments as delineated at the time of the public open house meeting.

Refer to Appendix A of the EA, Attachment 1, for a list of federal, state, and local agencies that received notice of the project, and Appendix B for a sample copy of the notice letters sent to landowners regarding the open house meeting.

A total of 33 meeting attendees signed in at the open house meeting. All of the participants were encouraged to fill out a questionnaire and return it at the meeting or by mail at a later date. A total of 18 questionnaires were completed and returned at the meeting, along with seven additional questionnaires following the meeting. A copy of the questionnaire is provided in Appendix B of the EA, Attachment 1.

Refer to Section 5.2 of the EA, Attachment 1, for representative comments received from landowners.

19. Routing Maps:

Base maps should be a full scale (one inch = not more than one mile) highway map of the county or counties involved, or other maps of comparable scale denoting sufficient cultural and natural features to permit location of all routes in the field. Provide a map (or maps) showing the study area, routing constraints, and all routes or line segments that were considered prior to the selection of the routes. Identify the routes and any existing facilities to be interconnected or coordinated with the project. Identify any taps, ties, meter points, or other facilities involving other utilities on the routing map. Show all existing transmission facilities located in the study area. Include the locations of radio transmitters and other electronic installations, airstrips, irrigated pasture or cropland, parks and recreational areas, historical and archeological sites (subject to the instructions in Question 27), and any environmentally sensitive areas (subject to the instructions in Question 29).

Provide aerial photographs of the study area displaying the date that the photographs were taken or maps that show (1) the location of each route with each route segment identified, (2) the locations of all major public roads including, as a minimum, all federal and state roadways, (3) the locations of all known habitable structures or groups of habitable structures (see Question 19 below) on properties directly affected by any route, and (4) the boundaries (approximate or

estimated according to best available information if required) of all properties directly affected by any route.

For each route, cross-reference each habitable structure (or group of habitable structures) and directly affected property identified on the maps or photographs with a list of corresponding landowner names and addresses and indicate which route segment affects each structure/group or property.

Refer to Figure 2-3 (Appendix C) of the EA, Attachment 1, for a map depicting the alternative routes.

Refer to Table 4-3 (Appendix D) of the EA, Attachment 1, for the habitable structures list (by segment, route, and distance) and Attachment 11 for a list of the landowner names and addresses, cross-referenced to the transmission line segment(s) which affects each structure and/or property, with property boundaries and associated map identification on Figure 2-3, Alternative Routes Map.

20. Permits:

List any and all permits and/or approvals required by other governmental agencies for the construction of the proposed project. Indicate whether each permit has been obtained.

- A TxDOT Utility Installation Request will be submitted to TxDOT, and a permit
 obtained for any crossing of a state-maintained roadway prior to construction. Permits
 will be obtained after the Commission has approved a route and prior to construction.
 State-maintained roadways crossed by the alternative routes include Interstate 27, U.S.
 Highway 87, Farm-to-Market Roads 400, 145, 788, 3183, and 1767.
- A Texas Pollution Discharge Elimination System General Permit will be obtained upon determination of the requirement for any such permit once the Commission has approved a route.
- A Stormwater Pollution Prevention Plan (SWPPP) is required for all projects disturbing
 more than one acre during construction, and since more than five acres will be disturbed,
 a Notice of Intent (NOI) will be submitted to the Texas Commission on Environmental
 Quality, and will be obtained after the Commission has approved a route. The controls
 specified in the SWPPP will be monitored in the field.
- Cultural resources clearance will be obtained from the Texas Historical Commission (THC) for the proposed project, if necessary. Clearance will be obtained after the Commission has approved a route.

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- After alignments and structure locations/heights are adjusted and set, a final
 determination will be made regarding the need for Federal Aviation Administration
 (FAA) notification, based on structure locations and structure designs. In some areas, if
 necessary, SPS could use lower-than-typical structure heights and SPS could add markers
 to address FAA concerns or potential concerns.
- A crossing permit will be required if the alternative route crosses an existing railroad.

21. Habitable structures:

For each route list all single-family and multi-family dwellings and related structures, mobile homes, apartment buildings, commercial structures, industrial structures, business structures, churches, hospitals, nursing homes, schools, or other structures normally inhabited by humans or intended to be inhabited by humans on a daily or regular basis within 300 feet of the centerline if the proposed project will be constructed for operation at 230 kV or less, or within 500 feet of the centerline if the proposed project will be constructed for operation at greater than 230 kV. Provide a general description of each habitable structure and its distance from the centerline of the route. In cities, towns or rural subdivisions, houses can be identified in groups. Provide the number of habitable structures in each group and list the distance from the centerline of the route to the closest and the farthest habitable structure in the group. Locate all listed habitable structures or groups of structures on the routing map.

Table 4-2 in the EA, Attachment 1 identifies by route the total number of habitable structures located within 300 feet of the centerline of each alternative route. Table 4-3 (Appendix D) of the EA, Attachment 1 provides a general description of each habitable structure and its distance from the centerline of the route. The habitable structures are shown on the routing map (Figure 2-3, Appendix C, of the EA, Attachment 1).

22. Electronic Installations:

For each route, list all commercial AM radio transmitters located within 10,000 feet of the center line of the route, and all FM radio transmitters, microwave relay stations, or other similar electronic installations located within 2,000 of the center line of the route. Provide a general description of each installation and its distance from the center line of the route. Locate all listed installations on a routing map.

There is one AM radio transmitter within 10,000 feet of all 11 alternative routes. There are four known communication towers (FM radio transmitter, microwave relay station, cellular tower, or other similar electronic facility) located within 2,000 feet of the alternative routes. Each structure is located on Figure 2-3 (Appendix C) of the EA, Attachment 1, and corresponds to the list of electronic facilities in Table 4-5 in the EA.

23. Airstrips:

For each route, list all known private airstrips within 10,000 feet of the center line of the project. List all airports registered with the Federal Aviation Administration (FAA) with at least one runway more than 3,200 feet in length that are located within 20,000 feet of the center line of any route. For each such airport, indicate whether any transmission structures will exceed a 100:1 horizontal slope (one foot in height for each 100 feet in distance) from the closest point of the closest runway. List all listed airports registered with the FAA having no runway more than 3,200 feet in length that are located within 10,000 feet of the center line of any route. For each such airport, indicate whether any transmission structures will exceed a 50:1 horizontal slope from the closest point of the closest runway. List all heliports located within 5,000 feet of the center line of any route. For each such heliport, indicate whether any transmission structures will exceed a 25:1 horizontal slope from the closest point of the closest landing and takeoff area of the heliport. Provide a general description of each listed private airstrip, registered airport, and heliport; and state the distance of each from the center line of each route. Locate and identify all listed airstrips, airports, and heliports on a routing map.

Each airstrip and airport is located on Figure 2-3 (Appendix C) of the EA, Attachment 1, and corresponds to the list of airstrips in Table 4-4 in the EA. POWER identified two FAA registered airports with at least one runway longer than 3,200 feet that all alternative routes are within 20,000 feet of: the Hale County Airport and the Joe Vaughn Spraying Airport. No FAA registered or private airports with a runway less than 3,200 feet in length were identified within 10,000 feet of the alternative routes centerlines. No FAA registered or private heliports were identified within 5,000 feet of any of the alternative route centerlines. Table 4-3 (Appendix D) of the EA, Attachment 1, provides the distance from the centerlines of each route to each airstrip and airport.

After the PUC approves a route for the project, and engineering and pole placement along the route is finalized, the Project Team will provide the FAA Notice of Proposed Construction or Alteration (FAA Form 7560-1) for all transmission structures proposed to be located within the specified distances of any of the airports listed in Table 4-3 (Appendix D) of the EA, Attachment 1. The result of this notification, and any subsequent coordination with the FAA, could include changes in the line design and/or potential requirements to add markers.

24. Irrigation Systems:

For each route identify any pasture or cropland irrigated by traveling irrigation systems (rolling or pivot type) that will be traversed by the route. Provide a description of the irrigated land and state how it will be affected by each route (number and type of structures etc.). Locate any such irrigated pasture or cropland on a routing map.

The study area is heavily developed with center pivot irrigation sprinkler systems, and all alternative routes traverse cropland or pasture land; however, the routes are located on the edge of irrigated cropland. The sprinklers range in radius from a quarter of a mile to one-half mile in length. The 11 alternative routes selected will not interfere with any of the existing center pivot sprinkler systems. Where the sprinklers overlap the potential easement location, transmission lines will be designed in such a manner as to span the length of the sprinkler overlap area. See Figure 2-3 (Appendix C) of the EA, Attachment 1, for locations of irrigation systems.

25. Notice:

Notice is to be provided in accordance with P.U.C. PROC. R. 22.52.

A. Provide a copy of the written direct notice to owners of directly affected land. Attach a list of the names and addresses of the owners of directly affected land receiving notice.

Refer to Attachment 11 for: (1) a sample copy of the notice letter; (2) the segment descriptions; PUC Landowner Brochure, Comments Form, and Intervenor Form; and Landowner's Bill of Rights, all of which were included with each notice packet; and (3) the list of landowners to whom notice was sent. Also, refer to Figure 6-1 (Appendix E) of the EA, Attachment 1, for the map that was included with each landowner notice packet.

B. Provide a copy of the written notice to utilities that are located within five miles of the routes.

Refer to Attachment 12 for a copy of the notice letter sent to utilities. Refer to Attachment 11 for a copy of the segment descriptions that were included with each notice packet. Also, refer to Figure 6-1 (Appendix E) in the EA, Attachment 1, for the map that was included with each notice.

C. Provide a copy of the written notice to county and municipal authorities.

Refer to Attachment 13 for a copy of the notice letters sent to counties and municipal authorities. Refer to Attachment 11 for a copy of the segment descriptions that were included with each notice packet. Also, refer to Figure 6-1 (Appendix E) of the EA, Attachment 1, for the map that was included with each notice.

D. Provide a copy of the notice that is to be published in newspapers of general circulation in the counties in which the facilities are to be constructed. Attach a list of the

newspapers that will publish the notice for this application. After the notice is published, provide the publisher's affidavits and tear sheets.

Refer to Attachment 14 for a copy of the newspaper notice and map along with the list denoting the newspaper that will publish the notice.

For a CREZ application, in addition to the requirements of P.U.C. PROC. R. 22.52 the applicant shall, not less than twenty-one (21) days before the filing of the application, submit to the Commission staff a "generic" copy of each type of alternative published and written notice for review. Staff's comments, if any, regarding the alternative notices will be provided to the applicant not later than seven days after receipt by Staff of the alternative notices, Applicant may take into consideration any comments made by Commission staff before the notices are published or sent by mail.

Not applicable.

26. Parks and Recreation Areas:

For each route, list all parks and recreational areas owned by a governmental body or an organized group, club, or church and located within 1,000 feet of the center line of the route. Provide a general description of each area and its distance from the center line. Identify the owner of the park or recreational area (public agency, church, club, etc.). List the sources used to identify the parks and recreational areas. Locate the listed sites on a routing map.

POWER reviewed U.S. Geological Survey topographic maps, TxDOT county highway maps, and recent aerial photography and conducted ground reconnaissance surveys to identify park and recreation areas. Based on this review, POWER did not identify any park or recreational areas located within 1,000 feet of the centerline of the alternative routes.

The parks and recreation areas within the study area are shown on Figure 2-3 (Appendix C) of the EA, Attachment 1.

27. Historical and Archeological Sites:

For each route, list all historical and archeological sites known to be within 1,000 feet of the center line of the route. Include a description of each site and its distance from the center line. List the sources (national, state or local commission or societies) used to identify the sites. Locate all historical sites on a routing map. For the protection of the sites, archeological sites need not be shown on maps.

POWER conducted a literature review and records search at the THC and The Texas Archeological Research Laboratory at the University of Texas at Austin to identify known historical and archaeological sites located within 1,000 feet of the alternative routes.

Based on this review, one historic cemetery is located within 1,000 feet of six of the alternative routes (see Section 4.8.4 of the EA, Attachment 1). The Kress Cemetery has been designated as a Historic Texas Cemetery and is located approximately 487 feet from the nearest ROW centerline. There are no known prehistoric archaeological sites located within 1,000 feet of any of the alternative routes.

28. Coastal Management Program:

For each route, indicate whether the route is located, either in whole or in part, within the coastal management program boundary as defined in 31 T.A.C. §503.1. If any route is, either in whole or in part, within the coastal management program boundary, indicate whether any part of the route is seaward of the Coastal Facilities Designation Line as defined in 31 T.A.C. §19.2(a)(21). Using the designations in 31 T.A.C. §501.3(b), identify the type(s) of Coastal Natural Resource Area(s) impacted by any part of the route and/or facilities.

None of the routes are located within the coastal management program boundary as defined in 31 T.A.C. § 503.1.

29. Environmental Impact:

Provide copies of any and all environmental impact studies and/or assessments of the project. If no formal study was conducted for this project, explain how the routing and construction of this project will impact the environment. List the sources used to identify the existence or absence of sensitive environmental areas. Locate any environmentally sensitive areas on a routing map. In some instances, the location of the environmentally sensitive areas or the location of protected or endangered species should not be included on maps to ensure preservation of the areas or species. Within seven days after filing the application for the project, provide a copy of each environmental impact study and/or assessment to the Texas Parks and Wildlife Department (TPWD) for its review at the address below. Include with this application a copy of the letter of transmittal with which the studies/assessments were or will be sent to the TPWD.

Wildlife Habitat Assessment Program Wildlife Division Texas Parks and Wildlife Department 4200 Smith School Road Austin, Texas 78744

The applicant shall file an affidavit confirming that the letter of transmittal and studies/assessments were sent to TPWD.

Refer to the Environmental Assessment and Alternative Route Analysis for the Proposed Kiser to Kress 115-kV Electric Transmission Line Project in Hale and Swisher Counties, Texas labeled as Attachment 1.

A copy of the application, including the EA, Attachment 1, was sent to Texas Parks and Wildlife Department on the day of the filing of this application. Refer to Attachment 15 for a copy of the transmittal letter.

At the request of the Office of Public Utility Counsel (OPUC), only a copy of the segment descriptions and Figure 6-1 (Appendix E) of the EA was sent to the OPUC on the day of the filing of this application. Refer to Attachment 16 for a copy of the transmittal letter.

AFFIDAVIT

STATE OF TEXAS

COUNTY OF POTTER

I, James M. Bagley, after first being duly sworn state the following: I am filing this application as Manager, Regulatory Administration. I am qualified and authorized to file and verify this application, and am personally familiar with the information supplied in this application; and to the best of my knowledge, all information provided, statements made, and matters set forth in this application and attachments are true and correct; and all requirements for the filing of this application have been satisfied. I further state that this application is made in good faith and that this application does not duplicate any filing presently before the commission.

AFFIANT

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the state of Texas, this 31st day of January 2012.

DONNA M. ANDERSON

., 010411441, 2012.

NOTARY PUBLIC,
STATE OF TEXAS
My Commission Expires 06-17-2012

SEAL

Notary Public

My Commission Expires:

Attachment 1

Environmental Assessment

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ORDINANCE NO. 09-3514

AN ORDINANCE GRANTING TO SOUTHWESTERN PUBLIC SERVICE COMPANY, ITS SUCCESSORS AND ASSIGNS, THE NON-EXCLUSIVE RIGHT TO USE AND OCCUPY RIGHTS-OF-WAY WITHIN THE CITY OF PLAINVIEW FOR THE CONSTRUCTION AND OPERATION OF AN **ELECTRIC** TRANSMISSION AND DISTRIBUTION SYSTEM: PRESCRIBING CONDITIONS GOVERNING THE USE OF THE PUBLIC RIGHTS-OF-WAY: PROVIDING FOR COMPENSATION DESIGNATING AN EFFECTIVE DATE AND A TERM OF SAID FRANCHISE, PROVIDING FOR WRITTEN ACCEPTANCE OF THIS FRANCHISE; FINDING THAT THE MEETING AT WHICH THIS ORDINANCE IS PASSED IS OPEN TO THE PUBLIC; AND PROVIDING FOR SEVERABILITY.

WHEREAS, Franchisee has asked the City of Plainview, Texas to renew Franchisee's nonexclusive franchise agreement to use and occupy the City's rights-of-way to construct, install, maintain and operate electric transmission and distribution systems consisting of electric power lines and all necessary appurtenances for the purpose of supplying electricity;

WHEREAS, the City of Plainview, a home rule municipal corporation, is authorized by state law and the City of Plainview ordinances to adopt one or more nonexclusive franchise ordinances which set reasonable terms and compensation required of utility companies that desire to use public streets, alleys, and rights-of-way for profit;

WHEREAS, the construction, installation, maintenance and operation of such a system involves the occupation of, and placement of private commercial facilities, in the Public Rights-of-Ways within the City;

WHEREAS, the City reviewed the Franchisee's performance and quality of service under the prior nonexclusive franchise agreement as well as financial, technical, and legal qualifications of Franchisee in making good faith negotiations to renew the Franchisee's agreement;

WHEREAS, the City relied upon and considered the Franchisee's representations and information presented regarding its financial, technical, and legal qualifications as well as its plans for constructing, operating, and maintaining its electric system;

WHEREAS, after reviewing and considering such representations and information presented by the Franchisee, the City determined that, subject to the terms and conditions set forth herein, the grant of a new nonexclusive franchise agreement to the Franchisee is in the best interest of the City of Plainview, Texas; and

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WHEREAS, after review, consideration, and good faith negotiations, the City and Franchisee agreed to abide by the terms and conditions set forth herein.

NOW, THEREFORE, the City of Plainvlew hereby ordains that:

SECTION 1. GRANT OF AUTHORITY.

There is hereby granted to Southwestern Public Service Company, its successors and assigns (herein called "Company" or "Franchisee"), the right, privilege and franchise ("Franchise") to construct, extend, maintain and operate in, along, under and across the Public Rights-of-Way of Plainview, Texas (herein called "City") as it exists as of the effective date of this Franchise and such additional areas as may be included in the corporate limits of the City during the term of this Franchise an Electric Transmission and Distribution System ("System") consisting of electric power lines, with all necessary or desirable appurtenances (including underground conduits, poles, towers, wires, transmission lines and other structures, and telephone and communication lines for its own use), for the purpose of supplying electricity to the City, the inhabitants thereof, and persons, firms and corporations beyond the corporate limits thereof for the term set out in Section 12. For purposes of this Ordinance, "Public Rightof-Way" shall mean public roads, streets, avenues, lanes, boulevards, alleys, highways, This Franchise does not grant to the Company the right, sidewalks, and bridges. privilege, or authority to engage in any other business within the City other than the transmission and distribution of electric power in the City.

SECTION 2. PURPOSE.

- A. The provisions set forth in this Ordinance represent the terms and conditions under which Company shall construct, operate, and maintain the System within the City. In granting this Franchise, the City does not in any manner surrender or waive its regulatory or other rights and powers under and by virtue of the Constitution and statutes of the State of Texas as the same may be amended, nor any of its rights and powers under or by virtue of present or future ordinances of the City.
- B. Not included in this Franchise are any facilities (including any equipment attached in any way to Company's facilities, whether owned by the Company or not) that provide data delivery, cable service, telephone service, and/or any other service or product not required by Company in support of Company's electric operations. To the extent that Company installs or permits to be installed facilities in the City's rights-of-way that are not necessary for the transmission and delivery of electric service, Company will seek a separate franchise from City. The Company shall not be required to obtain a separate franchise in order for the Company to allow "pole attachments," including attachment to a pole, duct, conduit, or other facility owned or controlled by the Company in the Public Right-of-Way.

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SECTION 3. OPERATION, CONSTRUCTION AND MAINTENANCE OF SYSTEM.

- A. Company's System shall be so constructed as not to unreasonably interfere with any existing water and wastewater lines, gas lines, storm sewer lines, open drainage areas, cable, fiber optic cable, roadways, sidewalks, alleys, traffic control devices, public signs, or any other publicly owned or publicly franchised facility. Company shall promptly clean-up, repair and restore in compliance with applicable provisions of the Plainview City Code, all thoroughfares and other surfaces which it may disturb.
- B. The Company shall install, maintain, construct, operate and replace its facilities in accordance with all City ordinances and so as to interfere as little as possible with traffic. The placement of new facilities in the Public Rights-of-Way shall be subject to the approval of the City Manager or designee. In determining the location of the Company's facilities within the City, the Company shall minimize interferences with then-existing or planned underground structures of the City or other utility franchisees. In determining the location of the facility of the City and other utility franchisees and other users of the Public Right-of-Way, the City shall minimize the interference with existing facilities of the Company and shall request other utility franchisees or users of the Public Right-of-Way to minimize interference with existing facilities of the Company.
- C. Company's property and operations within the Public Rights-of-Way shall be subject to such reasonable rules and regulations of the City as may be authorized by applicable law from time to time for the protection of the general public. This Franchise shall in no way affect or impair the rights, obligations or remedies of the parties under the Texas Public Utility Regulatory Act, or other state or federal law. Nothing herein shall be deemed a waiver, release or relinquishment of either party's right to contest, appeal, or file suit with respect to any action or decision of the other party, including ordinances adopted by the City that Company believes are contrary to any federal, state, or local law or regulation.
- D. Company shall construct its facilities in conformance with the applicable provisions of the National Electric Safety Code or such comparable standards as may be adopted.
- E. Company shall cooperate with the City by providing complete information regarding the location of current and future underground conduits, and other appurtenances. Reproducible copies of maps showing the location of all Company facilities within the Public Rights-of-Way shall be furnished to the City upon request. The maps shall be provided in electronic digital format, if available.
- F. Any and all excavations and obstructions in and upon the Public Rights-of-Way caused by the Company's operations under this Ordinance shall be repaired and removed as quickly as is reasonably possible, under the circumstances. All excavations shall be repaired in a good and workmanlike manner and restored to at least the condition that existed prior to the excavation. The public shall be protected by barriers

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and lights placed, erected, marked and maintained by the Company in accordance with standards set forth in the current Texas Manual on Uniform Traffic Control Devices, as well as any other applicable local, state and federal requirements. Company warrants that any such restoration work performed in the Public Rights-of-Way shall be in satisfactory condition for a period of two (2) years from the date of completion of such work to the extent that such restoration work has not been disturbed by other users of the Public Rights-of-Way. In the event that the Company fails to repair or restore an excavation site within ten (10) days after receipt of written notice from the City of a deficiency, the City may, at its option, perform the needed repair or restoration, and the Company shall promptly reimburse the City for the cost of such repair or restoration. Any work conducted within the Public Rights-of-Way shall require an approved permit, except in cases of emergency conditions, issued by the City prior to commencement of work. In no instance shall Company be required to pay fees or bonds related to its use of the Public Rights-of-Way.

- G. In the event the Company fails to restore the Public Rights-of-Way to as good a condition as before the commencement of the work and within a reasonable time, the City may restore or maintain same, after giving the Company ten (10) days' written notice, provided, however, that if the Company is proceeding diligently to restore the property, the time for restoration shall be extended for such time as is necessary for the Company to complete the restoration. If the Company fails to restore the Public Rights-of-Way as required by the City, the Company will receive a bill for the cost of the City repairing same. The Company shall, within thirty (30) days after receiving such bill, pay the actual cost for such service. In the second such instance of a failure, and in each instance of failure thereafter, to restore the Public Right-of-Way appropriately in any calendar year, the City may include a penalty of up to ten percent (10%) of the City's cost of repairs. Any penalty of less than One Hundred Dollars (\$100.00) shall be waived as de minimus.
- Η. Company shall have the authority to trim trees or other natural growth overhanging any of its utility system or facilities so as to reasonably prevent branches from coming in contact with the Company's wires, cables, or other equipment; however, the Company shall not engage in excessive trimming. The Company shall ensure compliance with the North American Electric Reliability Corporation's Transmission Vegetation Management Program, reliability standard FAC-003-1, the safety requirements for pruning, repairing, maintaining, and removing trees endorsed by the American National Standards Institute (specifically the ANSI A300 pruning standards, Except during an emergency or the recovery after an emergency, Company shall notify the City and its residents at least three days prior to entering onto property to perform any tree trimming activities. The Company further agrees that, within one year of its acceptance of this franchise, and on a yearly basis thereafter, the Company will engage in a campaign to educate its customers within the City through bill inserts or other reasonable method regarding prudent tree selection and planting around power lines.

SECTION 4. INDEMNITY.

- A. In consideration of the granting of this Franchise, Company shall, at its sole cost and expense, indemnify and hold the City, and its past and present officers, agents, and employees (the "Indemnitees") harmless against any and all liability arising from suits, actions or claims of injury to any person or persons, or damages to any property brought or made for or on account of any death, injuries to, or damages received or sustained by any person or persons or for damage to or loss of property arising out of, or occasioned by Company's intentional and/or negligent acts or omissions in connection with Company's construction, maintenance, and operation of Company's System in the Public Right-of-Way or the conduct of its business, which in any way arises out of the granting of this Franchise, directly or indirectly, including any courts costs, expenses, and defenses thereof, when such injury shall have been caused by the negligent act or omissions, or misconduct, of Company or any of its officers, agents, employees, contractors, or subcontractors.
- B. This indemnity shall only apply to the extent that the loss, damage or injury is attributable to the negligence or wrongful act or omission of the Company, its officers, agents, employees, contractors or subcontractors, and does not apply to the extent such loss, damage, or injury is attributable to the negligence or wrongful act or omission of the City, or the City's agents, representatives or employees or any other person or entity. By entering into this Franchise Ordinance, City does not consent to suit, waive any governmental immunity available to the City under Texas law, or waive any of the defenses of the parties under Texas law. This provision is not intended to create a cause of action or liability for the benefit of third parties but is solely for the benefit of the Company and the City.
- C. In the event of joint and concurrent negligence or fault of both the Company and the City, responsibility and indemnity, if any, shall be apportioned comparatively in accordance with the laws of the State of Texas without, however, waiving any governmental immunity available to the City under Texas law and without waiving any of the defenses of the parties under Texas law. Further, in the event of joint and concurrent negligence or fault of both the Company and the City, Company will be responsible for its defense costs.
- D. In the event any action or proceeding shall be brought against the Indemnitees by reason of any matter for which the Indemnitees are indemnified hereunder, Company shall, upon notice from any of the Indemnitees, at Company's sole cost and expense, resist and defend the same with legal counsel selected by Company; provided, however, that Company shall not admit liability or waive immunity in any such matter on behalf of the Indemnitees without their written consent and provided further that Indemnitees shall not admit liability for, nor enter into any compromise or settlement of, any claim for which they are indemnified hereunder, without the prior written consent of Company. Company's obligation to defend shall apply regardless of whether City is solely or concurrently negligent provided that Indemnitees may be held responsible for the cost of such defense paid for by the Company. The Indemnitees shall give

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Company prompt notice of the making of any claim or the commencement of any action, suit or other proceeding covered by the provisions of this Section 13. Nothing herein shall be deemed to prevent the Indemnitees at their election and at their own expense from cooperating with Company and participating in the defense of any litigation by their own counsel. If Company fails to retain defense counsel within seven (7) business days after receipt of Indemnitee's written notice that Indemnitee is invoking its right to indemnification under this Franchise, Indemnitees shall have the right to retain defense counsel on their own behalf, and Company shall be liable for all defense costs incurred by Indemnitees.

SECTION 5. LIABILITY INSURANCE.

- A. Company shall, at its sole cost and expense, obtain, maintain, and provide, throughout the term of this Franchise, insurance in accordance with City ordinances; provided, however, that Company may instead meet the insurance requirements of City ordinances either by a Company approved formal plan of self-insurance maintained in accordance with sound accounting and risk-management practices or obtaining coverage from an insurance company authorized to issue insurance in this state, as follows:
 - (1) Commercial general or excess liability on an occurrence or claims made within minimum limits of five million dollars (\$5,000,000.00) per occurrence and ten million dollars (\$10,000,000.00) aggregate. To the extent that coverage is maintained on a claim made, the minimum limits are ten million dollars (\$10,000,000.00) per occurrence and twenty million dollars (\$20,000,000.00) aggregate. This coverage shall include the following:
 - (a) Products/completed operations to be maintained for two (2) years.
 - (b) Personal and advertising injury.
 - (c) Contractual liability.
 - (d) Explosion, collapse, or underground hazards.
 - (2) Automobile liability coverage with a minimum policy limit of one million dollars (\$1,000,000.00) combined single limit. This coverage shall include all owned, hired and non-owned automobiles.
 - (3) Workers' compensation and employers' liability coverage. Statutory coverage limits for Coverage A and five hundred thousand dollars (\$500,000.00). Coverage B employers' liability is required. Company must provide the City with a waiver of subrogation for worker's compensation claims.
 - (4) Except for workers' compensation insurance, Company must name the City, which includes all authorities, councils, commissions,

divisions, and departments, as well as elected and appointed officials, agents, and volunteers, as an additional insured under the coverage required herein. The certificate of insurance must state that the City is an additional insured.

- (5) The Company shall require its contractors and subcontractors to be adequately insured commensurate with the work to be performed by the contractor and subcontractor and the risks involved therein. The amount of public liability and property damage insurance required herein shall in no event be less than the following amounts:
 - (a) One hundred thousand dollars (\$100,000) property damage per occurrence;
 - (b) Three hundred thousand dollars (\$300,000) bodily injury per occurrence:
 - (c) Ten thousand dollars (\$10,000) for any single occurrence for injury to or destruction of property.
- B. Company agrees that with respect to the above required insurance, all insurance contracts and certificate(s) of insurance will contain and state, in writing, the following required provisions:
 - (1) Name the City of Plainview and its officers, employees, and elected representatives as additional insureds, as provided in Subsection A.(4) above.
 - (2) State that coverage shall not be canceled, nonrenewed, or materially changed except after thirty (30) days written notice by certificate mail to:

City of Plainview City Manager 901 Broadway Plainview, Texas 79072

- (3) Waive subrogation against the City of Plainview, its officers and employees, for bodily injury (including death), property damage, or any other loss.
- Provide that the Company's insurance is primary insurance with respect to the City of Plainview, its officers, employees, and elected representatives.
- C. The Company will provide proof of insurance in accordance with this Franchise within thirty (30) days after the effective date of the Franchise and by February 1st of each year thereafter. If the Company elects to self-insure, a written

record describing the parameters of self insurance by the Company shall be provided to the City annually and upon substantial change in the nature of its coverage under this section. Company will not be required to furnish separate proof when applying for permits. However, all Company contractors and subcontractors will be required to provide proof of insurance when applying for permits under this Franchise unless said contractors or subcontractors have previously provided such insurance within the last twelve months of the permit application.

SECTION 6. NON-EXCLUSIVE FRANCHISE.

This Franchise is not exclusive, and nothing herein contained shall be construed so as to prevent the City from granting other like or similar rights, privileges, and franchises to any other person, firm, or corporation.

SECTION 7. COMPENSATION TO THE CITY.

A. In consideration of the right, privilege, and franchise of using and occupying the Public Rights-of-Way, the Company shall pay to the City a franchise fee in the amount of five percent (5%) of the Company's Gross Receipts, received from SPS customers, for electricity delivered by SPS within the City until the Company adopts customer choice. After the Company adopts customer choice, the parties agree that the Company will pay a franchise fee calculated on the number of kilowatt hours delivered within the City, as contemplated by § 33.008 of the Utilities Code, to be negotiated by the parties at that time. Unless otherwise ordered by the Public Utility Commission of Texas, or otherwise agreed to by the City and SPS, SPS will continue its prior practice for recovering municipal franchise fee payments to the City. Specifically, the current practice within the City is that franchise fees paid to the City in excess of the percentage authorized in the Company's tariff to be included in base rates are surcharged in the City.

These payments shall be exclusive of and in addition to all other general municipal taxes of whatever nature, including, but not limited to, ad valorem taxes, sales and use taxes, and special taxes and assessments for public improvements. During the periods for which payments are made for this Franchise to use the Public Rights-of-Way of the City, the payments shall be (insofar as the City has legal power so as to provide and agree) in lieu of and shall be accepted as payment for all of the Company's obligations to pay municipal occupation taxes, assessments, municipal charges, fees, easement taxes, franchise taxes, license, permit and inspection fees or charges, street taxes, bonds, street or alley rentals, and all other taxes, charges, levies, fees, and rentals of whatsoever kind and character which the City may impose or hereafter be authorized or empowered to levy and collect, excepting those identified above as exclusive of and in addition to the quarterly payments.

B. Such payments shall be made on a quarterly basis, on or before the forty-fifth (45th) day following the end of each calendar quarter. Payments under this Franchise shall commence upon execution hereof, so that there will not be any period

after the expiration of the preceding franchise in which the City does not receive compensation from the Company for its occupancy of the Public Right-of-Way.

- C. For purposes of this section, "Gross Receipts for electricity delivered" shall mean the total monies received by Company from the sale of electric energy to its retail customers within the corporate limits of the City. Gross Receipts shall include, without limitation, all amounts charged by Company or other entities utilizing Company's delivery system, to Company's customers for generation, transmission, and distribution services, regardless of the source of such services, and specifically including receipts from the following:
 - (1) All sales of electricity by Company, net of customer credits, to residential, commercial, governmental, educational, and industrial customers, without exception, within the corporate limits of the City.
 - (2) For all service classifications, the charges addressed in subsection
 (1) above shall include Service Availability Charges, Energy Charges, Demand Charges, and Fuel Charges and Surcharges.
 - (3) All revenues received by the Company from customers within the City related to charges for fuel, or fuel cost recovery charges, based upon the consumption of the customer.
 - (4) Transmission and distribution when sold separately from kWh to any person or entity located within the City.
 - (5) All payments received by the Company based on any and all contractual provisions of transmission or distribution services.
- D. With each payment of compensation required by Section 7, Company shall furnish to the City a statement, executed by an authorized officer of Company or designee, providing the Gross Receipts, itemized as set forth in Section 7.C., or, after the Company adopts customer choice, the kilowatt hours delivered within the City and the amount of payment for the period covered by the payment.
- E. If either party discovers that Company has failed to pay the entire or correct amount of compensation due, the correct amount shall be determined by mutual agreement between the City and Company, and the City shall be paid by Company within thirty (30) calendar days of such determination. Any overpayment to the City through error or otherwise will, at the sole option of the City, either be refunded or offset against the next payment due from Company. Acceptance by the City of any payment due under this Section shall not be deemed to be a waiver by the City of any breach of this Franchise, nor shall the acceptance by the City of any such payments preclude the City from later establishing that a larger amount was actually due or from collecting any balance due to the City.

- F. Interest on late payment shall be calculated in accordance with § 183.003, Tex. Util. Code, for over-billing, as amended from time to time.
- G. No taxes, fees, or other payments by Company to the City, including, but not limited to, ad valorem taxes, shall reduce the franchise fees payable to City hereunder, except as agreed to by the City in Section 7.

SECTION 8. ACCOUNTING MATTERS.

- A. Company shall use the system of accounts and the forms of books, accounts, records, and memoranda prescribed by the Public Utility Commission of Texas, or as mutually agreed to by the City and the Company, except that the City may require the keeping of certain additional records or accounts not inconsistent therewith. Should the Public Utility Commission of Texas cease to exist, the City retains the right to require the Company to maintain a system of accounts and forms of books, accounts, records, and memoranda prescribed either by the Federal Energy Regulatory Commission or the National Association of Regulatory Utility Commission or the successor of either of these organizations as mutually agreed to by the City and the Company.
- B. The City may, if it sees fit, upon reasonable notice to the Company, have the books and records of the Company examined by representatives of the City to ascertain the correctness of the reports agreed to be filed herein, as well as the Company's compliance with all other provisions of this Franchise.
- C. The Company shall make available to the City's representative during the Company's regular business hours and upon reasonable notice, such personnel and records as the City may, in its reasonable discretion, request in order to complete any compliance review and shall make no charge to the City therefore. The Company shall assist the City in its review by providing all requested information no later than thirty-five (35) days after receipt of a request.
 - D. With respect to any review for compliance with Section 7:
 - (1) If as the result of any City audit, Company is refunded/credited for an overpayment or pays the City for an underpayment of the franchise fee, such refund/credit or payment shall be made pursuant to the terms established in Section 7.G.
 - (2) If as a result of a subsequent franchise fee audit initiated within two years of a prior audit which resulted in Company making a payment to the City due to an underpayment of the franchise fee of more than five percent (5%), and Company is required to make another payment to the City due to a subsequent underpayment of the franchise fee of more than five percent (5%), then City may

- immediately treat subsequent underpayment as an Uncured Event of Default and exercise the remedies provided for in Section 13C.
- (3) If the results of any audit indicate the Company underpaid the franchise fee by more than five percent (5%), then the Company shall pay the reasonable costs of the audit. City agrees that any audit shall be performed in good faith.
- (4) If the results of the audit indicate that the Company underpaid the franchise fee by more than five percent (5%), and Company is unable to produce contrary evidence which, in City's reasonable judgment, is satisfactory to demonstrate to City that the results of the audit are not accurate, then notwithstanding subsection (1), interest on the total amount of underpayment shall be paid at the interest rate described in Section 7.G., plus two percent (2%), and interest shall be calculated from the time the original amount was due.
- (5) Any additional amount due to City hereunder with respect to a review for compliance with Section 7 shall be paid within thirty (30) days from the date of the compliance invoice. Notwithstanding subsection (1), any amount not paid within thirty (30) days from the date of the invoice will cause interest to be payable at the interest rate described in Section 7.G., plus two percent (2%) on the entire amount from the date of the compliance invoice.
- E. With respect to all other reviews conducted by City representatives that result in any findings of non-compliance with this Franchise, Section 13 shall govern the process of notification, opportunity to cure, and any assessment of liquidated damages.
- F. The City agrees to maintain the confidentiality of any non-public information obtained from Company to the extent allowed by law. Company shall clearly identify information that it believes to be of a proprietary or confidential nature at the time the information is provided to City. City shall not be liable to Company for the release of any information the City is required to release by law, subpoena, or court City shall provide notice to Company of any request for release of any information previously designated by Company as proprietary or non-public information prior to releasing the information so as to allow Company adequate time to pursue available remedies for protection. If the City receives a request under the Texas Public Information Act that includes information previously designated by Company as proprietary or confidential information, City will request an opinion from the Texas Attorney General as to the confidential or proprietary nature of the document(s). The City also will provide Company with a copy of this notification, and thereafter Company is responsible for establishing that an exception under the Texas Public Information Act allows the City to withhold the information. Nothing herein shall be construed so as to prevent City from sharing Company information with City's employees, contractors, or

auditors as necessary to exercise City's rights under this agreement, with appropriate promises from such persons to comply with this subsection.

SECTION 9. RIGHT OF RENEGOTIATION.

- A. Should either Company or the City have cause to believe that a change in circumstances relating to the terms of this Franchise may exist, it may request that the other party provide it with a reasonable amount of information to assist in determining whether a change in circumstances has taken place.
- B. Should either party hereto determine that based on a change in circumstances, it is in the best interest to renegotiate all or some of the provisions of this Franchise, then the other party agrees to enter into good faith negotiations. Said negotiations shall involve reasonable, diligent, and timely discussions about the pertinent issues and a resolute attempt to settle those issues. The obligation to engage in such negotiations does not obligate either party to agree to an amendment of the Franchise as a result of such negotiations. A failure to agree does not show a lack of good faith. If, as a result of renegotiation, the City and Company agree to a change in a provision of this Franchise, the change shall become effective upon passage of an ordinance by the City in accordance with the City Charter and acceptance of the amendment by Company.

SECTION 10. WORK BY OTHERS.

- A. The City reserves the right to lay, and permit to be laid, storm sewer, gas, water, wastewater, and other pipe lines, cables, and conduits, or other improvements and to do and permit to be done any underground or overhead work that may be necessary or proper in, across, along, over, or under a Public Rights-of-Way occupied by Company. The City also reserves the right to change in any manner any curb, sidewalk, highway, alley, public way, street, utility lines, storm sewers, drainage basins, drainage ditches, etc.
- B. The Company shall relocate its facilities at its expense to permit the widening, straightening, or any change whatsoever of a street, including, but not limited to, the addition of any acceleration, deceleration, center or side turn lanes, sidewalks, alleys, and like property, provided that the City shall provide Company with at least thirty (30) days notice and shall specify a new location for such facilities along the Public Rights-of-Way. When Company is required by City to remove or relocate its poles, towers, conduits, cables, and other facilities to accommodate construction of streets and alleys by City, and Company is eligible under Federal, State, County, City or other local agencies or programs for reimbursement of costs and expenses incurred by Company as a result of such removal or relocation and such reimbursement is required to be handled through City, Company costs and expenses shall be included in any application by City for reimbursement, if Company submits its cost and expense documentation to City prior to the filing of the application. City shall provide reasonable notice to

Ordinance No. 09-3514

Company of the deadline for Company to submit documentation of the costs and expenses of such relocation to City.

- C. If City receives a request for or itself initiates the abandonment of any Public Rights-of-Way in which Company has facilities, Company shall be notified of such and given opportunity to comment about the impact of the proposed abandonment. Any such abandonment shall be conditioned on the grant of a utility easement for Company's right to continue its use of the former Public Rights-of-Way. If the party to whom the Public Right-of-Way is abandoned requests the Company to remove or relocate its facilities and Company agrees to such removal or relocation, such removal or relocation shall be done within a reasonable time at the expense of the party requesting the removal or relocation.
- D. If the City requires the Company to adapt or conform its facilities, or in any manner to alter, relocate, or change its property to enable any other entity that is not a part of the City or the consolidated corporate structure of the Company to use, or use with greater convenience, said Public Right-of-Way, the Company shall not be bound to make such changes until such other entity shall have undertaken, with good and sufficient bond, to reimburse the Company for any costs, loss, or expense which will be caused by, or arises out of such change, alteration, or relocation of Company's property or facilities.

SECTION 11. TRANSFER AND ASSIGNMENT.

The rights granted by this Franchise inure to the benefit of Company and any parent, subsidiary, or affiliate now or hereafter existing. Upon assignment to such parent, subsidiary or affiliate, such entity assumes all obligations of Company hereunder and is bound to the same extent as Company hereunder. Company shall give City written notice within sixty (60) days of assignment to a parent, subsidiary or affiliate. In the event Company assigns this Franchise to someone other than a parent, subsidiary or affiliate (Assignee), Company shall give City notice concurrently with notice provided to the Public Utility Commission of the sale or transfer of assets. Any such assignment shall require that said Assignee assume all obligations of Company and is bound to the same extent as Company hereunder. If, within the first sixty (60) days after assignment to someone other than a parent, subsidiary or affiliate, City shall identify a failure to comply with a material provision of this Franchise, City shall have the right to treat such failure to comply as an Uncured Event of Default and immediately implement the provisions of Section 13, including the right to terminate the Franchise.

SECTION 12. TERM.

The term of this agreement shall be in full force and effect for a period of ten (10) years commencing on the effective date of this nonexclusive franchise agreement. If Company accepts this Ordinance, by the filing of its written acceptance, this Ordinance shall be effective as of August 1, 2009 and end July 31, 2019.

Ordinance No. 09-3514

SECTION 13. DEFAULT, REMEDIES AND TERMINATION.

- A. <u>Events of Default</u>. The occurrence, at any time during the term of the Franchise, of any one or more of the following events, shall constitute an Event of Default by Company under this Franchise:
 - (1) The failure of Company to pay the franchise fee on or before the due dates specified herein.
 - (2) Company's breach or violation of any of terms, covenants, representations, or warranties contained herein or Company's failure to perform any material obligation contained herein.
 - (3) The underpayment of franchise fees by more than five percent (5%) for two consecutive audit periods.

B. <u>Uncured Events of Default.</u>

- (1) Upon the occurrence of an Event of Default which can be cured by the immediate payment of money to City or a third party, Company shall have thirty (30) calendar days from receipt of written notice from City of an occurrence of such Event of Default to cure same before City may exercise any of its rights or remedies provided for in Section 13.C.
- (2) Upon the occurrence of an Event of Default by Company which cannot be cured by the immediate payment of money to City or a third party, Company shall have sixty (60) calendar days (or such additional time as may be agreed to by the City) from receipt of written notice from City of an occurrence of such Event of Default to cure same before City may exercise any of its rights or remedies provided for in Section 13.C.
- (3) If the Event is not cured within the time period allowed for curing the Event of Default as provided for herein, such Event of Default shall, without additional notice, become an Uncured Event of Default, which shall entitle City to exercise the remedies provided for in Section 13.C.
- C. Remedies. The City shall notify the Company in writing of an alleged Uncured Event of Default as described in Section 13.B, which notice shall specify the alleged failure with reasonable particularity. The Company shall, within thirty (30) calendar days after receipt of such notice or such longer period of time as the City may specify in such notice, either cure such alleged failure or provide a written response to the City that either: (i) documents facts and arguments refuting or defending alleged default; (ii) provides a plan to cure and sets forth the method and time schedule for

accomplishing such cure; or (iii) presents facts and arguments refuting or defending such Uncured Event of Default. The City will review Company's written response and determine the acceptability of the response. If City is not in agreement with Company's response or if the cure is not forthcoming, City shall be entitled to exercise any and all of the following cumulative remedies:

- (1) The commencement of an action against Company at law for monetary damages.
- (2) The commencement of an action in equity seeking injunctive relief or the specific performance of any of the provisions that as a matter of equity, are specifically enforceable.
- (3) The termination of this Franchise in accordance with Section 13.E.
- D. Remedies Not Exclusive. The rights and remedies of City and Company set forth in this Franchise shall be in addition to, and not in limitation of, any other rights and remedies provided by law, in equity, or by administrative proceeding before the Public Utility Commission of Texas or the Federal Energy Regulatory Commission, or respective successor or similar governmental agencies. City and Company understand and intend that such remedies shall be cumulative to the maximum extent permitted by law and the exercise by City of any one or more of such remedies shall not preclude the exercise by City, at the same or different times, of any other such remedies for the same failure to cure. However, notwithstanding this Section or any other provision of this Franchise Agreement, City shall not recover both liquidated damages and actual damages for the same violation, breach, or noncompliance, either under this Section or under any other provision of this Franchise Agreement.
- E. <u>Termination</u>. In accordance with the provisions of Section 13.C, this Franchise Agreement may be terminated upon thirty (30) business days prior written notice to Company. City shall notify Company in writing not less than seventy-two (72) hours in advance of the City Council meeting at which the question of forfeiture or termination shall be considered, and Company shall have the right to appear before the City Council in person or by counsel and raise any objections or defenses Company may have that are relevant to the proposed forfeiture or termination. The decision of the City Council shall be final but may be appealed to any court or regulatory authority having jurisdiction. Until the termination becomes effective, the provisions of this Franchise shall remain in effect for all purposes.
- F. The failure of the City to insist in any one or more instances upon the strict performance of any one or more of the terms or provisions of this Franchise shall not be construed as a waiver or relinquishment for the future of any such term or provision, and the same shall continue in full force and effect. No waiver or relinquishment shall be deemed to have been made by the City unless said waiver or relinquishment is in writing and signed by the City.

Ordinance No. 09-3514

SECTION 14. PUBLIC PURPOSE.

All of the provisions contained in this Ordinance are hereby declared to be for a public purpose, and are in the interests of the health, safety, and welfare of the general public.

SECTION 15. FUTURE CONTINGENCIES.

Notwithstanding anything contained in this Ordinance to the contrary, in the event that (a) this Ordinance or any part hereof, or (b) any procedure set forth in this Ordinance, or (c) any compensation due the City under this Ordinance becomes, or is declared or determined by judicial, administrative, or legislative authority exercising its jurisdiction to be excessive, unrecoverable, unenforceable, void, unlawful or otherwise inapplicable, in whole or in part, the Company and the City agree that they will meet and negotiate in good faith to obtain a new Ordinance that is in compliance with the authority's decision or enactment; and unless explicitly prohibited, the new Ordinance shall provide the City with a level of compensation comparable to that set forth in this Ordinance so long as such compensation is recoverable by the Company in a mutually agreeable manner permitted by law for the unexpired portion of the term of this Ordinance.

SECTION 16. SEVERABILITY.

If any provision, section, subsection, sentence, clause or phrase of this Ordinance is for any reason held to be unconstitutional, void or invalid (or for any reason unenforceable), the validity of the remaining portions of this Ordinance shall not be affected thereby, it being the intent of the parties in adopting this Franchise Ordinance that no provision hereof shall be inoperative or fail by reason of any unconstitutionality or invalidity of any other portion, provision, or regulation, and to that end, all provisions of this Ordinance are declared to be severable.

SECTION 17. NOTICE.

Any notices required or desired to be given from one party to the other party to this Ordinance shall be in writing and shall be given and shall be deemed to have been served and received if (i) delivered in person to the address set forth below; (ii) deposited in an official depository under the regular care and custody of the United States Postal Service located within the confines of the United States of America and sent by certified mail, return receipt requested, and addressed to such party at the address hereinafter specified; or (iii) delivered to such party by courier receipted delivery. Either party may designate another address within the confines of the continental Untied States of America for notice, but until written notice of such change is actually received by the other party, the last address of such party designated for notice shall remain such party's address for notice.

Ordinance No. 09-3514

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CITY
City Manager
City of Plainview
901 Broadway
Plainview, Texas 79072

COMPANY
Community Service Manager
Southwestern Public Service Company
600 South Tyler
Amarillo, Texas 79101

SECTION 18. GOVERNING LAW.

This Franchise shall be governed by and construed in accordance with the laws of the State of Texas.

SECTION 19. ACCEPTANCE.

In order to accept this Franchise, Company must file with the City Secretary its written acceptance of this Franchise within thirty (30) days after its final passage and approval by City. Company shall pay all publication expense regarding notification of the Franchise Ordinance. Company, by its acceptance of this Franchise, agrees that all such lawful regulatory powers and rights as the same may be from time to time vested in the City shall be in full force and effect and subject to the exercise thereof by the City at any time.

SECTION 20. FUTURE AMENDMENTS.

This Franchise Ordinance may be amended only by the mutual written agreement of the City and the Company.

SECTION 21. REPEALER.

All other franchise ordinances and parts of such ordinances or resolutions in conflict with this ordinance are hereby repealed to the extent of conflict with this Franchise Ordinance.

SECTION 22. ORDINANCE PASSED AT PUBLIC MEETING.

It is hereby officially found that the meeting at which this Ordinance is passed is open to the public and that due notice of this meeting was posted, all as required by law.

SECTION 23. EFFECTIVE DATE.

If Company accepts this Ordinance, by filing of its written acceptance, this Ordinance shall be effective as of August 1, 2009. If the Company fails to file such written acceptance of this Franchise Ordinance according to Section 19, then such Franchise Ordinance shall be rendered null and void.

SPS Franchise Page 17 of 18

PASSED AND APPROVED on first reading this 23rd day of July, 2009.

PASSED AND APPROVED on second reading this 28th day of July, 2009.

John C. Anderson, Mayor

ATTEST:

Belinda Hinojosa, City Secretary

APPROVED AS TO CONTENT:

Greg Ingham, City Manager

APPROVED AS TO FORM:

Leslie Spear Pearce, City Attorney

ACCEPTANCE

To the City Council of the City of Plainview, Texas:

I, <u>DAVID L. EVES PRESTCEO</u> (title) of Southwestern Public Service Company, do hereby accept the franchise provided in the Ordinance adopted on second reading on July 26, 2009, and agree to be bound by all the terms and conditions contained therein, for and on behalf of Southwestern Public Service Company.

August 24, 2009
Date of Execution

Name and title PRESIDENT & CED
On behalf of Southwestern Public Service
Company

ATTEST:

assistered Peterson



Before me, the undersigned authority, on this day personally appeared <u>Davio L. EVES</u>, <u>PRESIDENT & CEO</u> (title) of Southwestern Public Service Company, known to me to be the person and officer whose name is subscribed to the foregoing instrument, and acknowledged to me that the same was the act of the said Southwestern Public Service Company, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein expressed.

Given under my hand and seal of office, this the 26 day of August, 2009.

My Commission Expres 12/18/2011

Manna K. Cartica
Notary Public
State of Texas Colorado

Oversized Spreadsheet



SPP Notification to Construct

February 8, 2010

SPP-NTC-20084

Mr. John Fulton Southwestern Public Service Company PO Box 1261 Amarillo, TX 79170

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Fulton,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachment O, Section VIII, of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Southwestern Public Service Company, as the Designated Transmission Owner, to construct the Network Upgrade(s).

On January 26, 2010, the Southwest Power Pool ("SPP") Board of Directors approved the Network Upgrade(s) listed below to be constructed.

New Network Upgrades

Project ID: 773

Project Name: XFR - Roosevelt 230/115 kV Ckt 2

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$5,670,000

Network Upgrade ID: 11018

Network Upgrade Description: Add second 230/115 kV transformer at Roosevelt.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer for emergency rating 289

MVA.

Network Upgrade Justification: To address the overload of either the Oasis

Interchange 230/115 kV or Roosevelt County Interchange 230/115 kV transformer for

the outage of the other transformer.

Need Date for Network Upgrade: 6/1/2010



Estimated Cost for Network Upgrade (current day dollars): \$5,670,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 774

Project Name: Multi - Cherry Sub add 230 kV source and 115 kV Hastings Conversion

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$13,980,000

Network Upgrade ID: 11019

Network Upgrade Description: Tap Potter - Harrington East 230 kV line at Cherry and

bring 230 kV into Cherry substation.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Maintain the line at emergency rating 239 MVA. Network Upgrade Justification: To address the system-intact overload of Cherry -

Nichols Station 115 kV due to load growth in the Amarillo area.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$112,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11020

Network Upgrade Description: Install 230/115 kV autotransformer at Cherry

substation.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer for emergency rating 239

MVA.

Network Upgrade Justification: To address the system-intact overload of Cherry -

Nichols Station 115 kV due to load growth in the Amarillo area.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$4,905,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11021

Network Upgrade Description: Convert Hastings substation from 69 kV to 115 kV.

Network Upgrade Owner: Southwestern Public Service Company



HELPING OUR MEMBERS WORK TOGETHER TO KEEP THE LIGHTS ON... TODAY AND IN THE FUTURE

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Justification: To address the system-intact overload of Cherry -

Nichols Station 115 kV due to load growth in the Amarillo area.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$5,062,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11022

Network Upgrade Description: Build new 5 mile Hastings - Bush 115 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 173 MVA.

Network Upgrade Justification: To address the system-intact overload of Cherry -

Nichols Station 115 kV due to load growth in the Amarillo area.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$2,200,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11023

Network Upgrade Description: Build new 3.7 mile Hastings - East Plant 115 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 173 MVA.

Network Upgrade Justification: To address the system-intact overload of Cherry -

Nichols Station 115 kV due to load growth in the Amarillo area.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$1,700,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 776

Project Name: Line - Deaf Smith - Panda 115 kV

Need Date for Project: 6/1/2010 Estimated Cost for Project: \$600,000



Network Upgrade ID: 11026

Network Upgrade Description: Build new 1 mile Deaf Smith - Panda 115 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 154 MVA.

Network Upgrade Justification: To address the overload of Canyon East Sub - Osage

Switching Station 115 kV for outage of Deaf Smith – Hereford 115 kV.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$600,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 777

Project Name: Line - East Plant - Manhattan 115 kV

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$1,100,000

Network Upgrade ID: 11027

Network Upgrade Description: Reconductor 2.24 mile East Plant - Manhattan 115 kV

line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 249 MVA. Network Upgrade Justification: To address the overload of East Plant Interchange - Manhattan 115 kV for outage of East Plant Interchange - Pierce Street Tap 115 kV.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$1,100,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 779

Project Name: Line - Maddox - Sanger SW 115 kV

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$3,000,000

Network Upgrade ID: 11029

Network Upgrade Description: Reconductor 6.15 mile Maddox - Sanger Switching

Station 115kV line.

Network Upgrade Owner: Southwestern Public Service Company



MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 249 MVA.

Network Upgrade Justification: To address the overload of Maddox - Sanger SW 115 kV for outage of Hobbs Interchange - Millen 115 kV, Maddox Station - Monument 115

kV, or Monument - West Hobbs Switching Station 115 kV.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$3,000,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 782

Project Name: Line - South Georgia Interchange - Osage Switching Station 115 kV

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$1,687,500

Network Upgrade ID: 11032

Network Upgrade Description: Rebuild 4 mile Osage Switching Station - South

Georgia Interchange 115 kV with 795 ACSR.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 249 MVA.

Network Upgrade Justification: To address the overload of South Georgia Interchange

- Osage Switching Station 115 kV for an outage of either Amarillo South Interchange -

Farmers 115 kV or Cherry - Nichols Station 115 kV.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$1,687,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 783

Project Name: XFR - Randall 230/115 kV Ckt 2

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$11,250,000

Network Upgrade ID: 11033

Network Upgrade Description: Install second 230/115 kV transformer in Randall

substation.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant



TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer for emergency rating 239

MVA.

Network Upgrade Justification: To address the overload of the Randall County

Interchange 230/115 kV transformer for the loss of Amarillo South - Nichols Station 230

kV or East Plant Interchange - Harrington Station 230 kV.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$11,250,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 786

Project Name: Line - Maddox Station - Monument 115 kV

Need Date for Project: 6/1/2011

Estimated Cost for Project: \$1,417,500

Network Upgrade ID: 11036

Network Upgrade Description: Reconductor 3.36 mile Maddox Station - Monument

115 kV with 795 ACSR.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 249 MVA. **Network Upgrade Justification:** To address the overload of Maddox Station -

Monument 115 kV for the outage of Maddox Station - Sanger Switching Station 115 kV

or East Sanger - Taylor Switching Station 115 kV Ckt 2.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$1,417,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 789

Project Name: Line - Brasher Tap - Roswell Interchange 115 kV

Need Date for Project: 6/1/2012 Estimated Cost for Project: \$114,000

Network Upgrade ID: 11038

Network Upgrade Description: Reconductor 0.27 mile Roswell Interchange - Brasher

Tap 115 kV with 397 kemil conductor.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant



TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 161 MVA. Network Upgrade Justification: To address the overload of Roswell Interchange - Brasher Tap 115 kV for the loss of Chaves County Interchange - Urton 115 kV.

Need Date for Network Upgrade: 6/1/2012

Estimated Cost for Network Upgrade (current day dollars): \$114,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 791

Project Name: Multi - New Hart Interchange 230/115 kV

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$53,164,688

Network Upgrade ID: 11040

Network Upgrade Description: Tap the Potter Interchange - Plant X Station 230 kV

line for new Newhart Substation and install 230/115 kV transformer. **Network Upgrade Owner:** Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer for emergency rating 173

MVA.

Network Upgrade Justification: To address the overload of Happy Interchange - Palo Duro 115 kV for the loss of Kress Interchange - Swisher County Interchange 115 kV or

the Swisher County Interchange 230/115 kV transformer.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$11,250,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11041

Network Upgrade Description: Build new 19 mile Swisher County Interchange -

Newhart 230 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 541 MVA.

Network Upgrade Justification: To address the overload of Happy Interchange - Palo Duro 115 kV for the loss of Kress Interchange - Swisher County Interchange 115 kV or

the Swisher County Interchange 230/115 kV transformer.



Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$16,031,250

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11042

Network Upgrade Description: Build new 18 mile Kress - Newhart 115 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 173 MVA.

Network Upgrade Justification: To address the overload of Happy Interchange - Palo Duro 115 kV for the loss of Kress Interchange - Swisher County Interchange 115 kV or

the Swisher County Interchange 230/115 kV transformer.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$10,125,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11043

Network Upgrade Description: Build new 24 mile Castro County Interchange -

Newhart 115 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 173 MVA.

Network Upgrade Justification: To address the overload of Happy Interchange - Palo Duro 115 kV for the loss of Kress Interchange - Swisher County Interchange 115 kV or

the Swisher County Interchange 230/115 kV transformer.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$13,500,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11044

Network Upgrade Description: Build new 4 mile Hart Industrial - Newhart 115 kV

line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability



Network Upgrade Specification: Build the line to emergency rating 173 MVA. Network Upgrade Justification: To address the overload of Happy Interchange - Palo Duro 115 kV for the loss of Kress Interchange - Swisher County Interchange 115 kV or the Swisher County Interchange 230/115 kV transformer.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$2,250,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11045

Network Upgrade Description: Build new 15 mile Lampton Interchange - Hart

Industrial 115 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 173 MVA.

Network Upgrade Justification: To address the overload of Happy Interchange - Palo Duro 115 kV for the loss of Kress Interchange - Swisher County Interchange 115 kV or

the Swisher County Interchange 230/115 kV transformer.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$8,438

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 793

Project Name: Line - Gains - Legacy 115 kV reconductor

Need Date for Project: 6/1/2013

Estimated Cost for Project: \$2,320,300

Network Upgrade ID: 11047

Network Upgrade Description: Reconductor 5.5 mile Gaines County Interchange -

Legacy 115 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 154 MVA. Network Upgrade Justification: To address the overload of Gains County Interchange

- Legacy 115 kV for the loss of Doss Interchange - Seminole 115 kV.

Need Date for Network Upgrade: 6/1/2013

Estimated Cost for Network Upgrade (current day dollars): \$2,320,300

Cost Allocation of the Network Upgrade: Base Plan



Estimated Cost Source: SPP

Project ID: 794

Project Name: XFR - Grave 115/69 kV Ckt 2

Need Date for Project: 6/1/2013 Estimated Cost for Project: \$900,000

Network Upgrade ID: 11049

Network Upgrade Description: Add a second Grave 115/69 kV transformer.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer for emergency rating 40 MVA. Network Upgrade Justification: To address the system-intact overload of the Graves

115/69 kV transformer Ckt 1.

Need Date for Network Upgrade: 6/1/2013

Estimated Cost for Network Upgrade (current day dollars): \$900,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 795

Project Name: Multi - Frio - Draw - Potter 345 kV

Need Date for Project: 6/1/2011

Estimated Cost for Project: \$204,187,500

Network Upgrade ID: 11050

Network Upgrade Description: Build new 130 mile 345 kV line from Potter to new

Frio - Draw substation near Roosevelt.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 1793 MVA.

Network Upgrade Justification: To address the overload of Curry - Roosevelt 115 kV

Ckt 2 for the loss of Oasis - Roosevelt 230 kV Ckt 1 or Oasis 230/115 kV transformer

Ckt 1. Also to address the overload of Roosevelt North - Tolk West 230 kV Ckt 2 for the

loss of Roosevelt South - Tolk East 230 kV Ckt 1 and vice versa.

Need Date for Network Upgrade: 6/1/2013

Estimated Cost for Network Upgrade (current day dollars): \$146,250,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP



Network Upgrade ID: 11051

Network Upgrade Description: Build new Frio - Draw substation and install 345/230

kV transformer.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer to emergency rating 560 MVA. Network Upgrade Justification: To address the overload of Curry - Roosevelt 115 kV Ckt 2 for the loss of Oasis - Roosevelt 230 kV Ckt 1 or Oasis 230/115 kV transformer Ckt 1. Also to address the overload of Roosevelt North - Tolk West 230 kV Ckt 2 for the

loss of Roosevelt South - Tolk East 230 kV Ckt 1 and vice versa.

Need Date for Network Upgrade: 6/1/2013

Estimated Cost for Network Upgrade (current day dollars): \$11,250,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11052

Network Upgrade Description: Install 230/115 kV transformer at Frio - Draw

substation.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer for emergency rating 252

MVA.

Network Upgrade Justification: To address the overload of Curry - Roosevelt 115 kV Ckt 2 for the loss of Oasis - Roosevelt 230 kV Ckt 1 or Oasis 230/115 kV transformer Ckt 1. Also to address the overload of Roosevelt North - Tolk West 230 kV Ckt 2 for the

loss of Roosevelt South - Tolk East 230 kV Ckt 1 and vice versa.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$11,250,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11053

Network Upgrade Description: Build new 16 mile Frio - Draw - Oasis 230 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 546 MVA.



Network Upgrade Justification: To address the overload of Curry - Roosevelt 115 kV Ckt 2 for the loss of Oasis - Roosevelt 230 kV Ckt 1 or Oasis 230/115 kV transformer Ckt 1. Also to address the overload of Roosevelt North - Tolk West 230 kV Ckt 2 for the loss of Roosevelt South - Tolk East 230 kV Ckt 1 and vice versa.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$13,500,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11054

Network Upgrade Description: Build new 26 mile Frio - Draw - Roosevelt County 230

kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 546 MVA.

Network Upgrade Justification: To address the overload of Curry - Roosevelt 115 kV

Ckt 2 for the loss of Oasis - Roosevelt 230 kV Ckt 1 or Oasis 230/115 kV transformer

Ckt 1. Also to address the overload of Roosevelt North - Tolk West 230 kV Ckt 2 for the

loss of Roosevelt South - Tolk East 230 kV Ckt 1 and vice versa.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$21,937,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 797

Project Name: XFR - Borden 230/138 kV Ckt #2

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$11,250,000

Network Upgrade ID: 11056

Network Upgrade Description: Add second 230/138 kV transformer at Borden County.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer for emergency rating 168

MVA.

Network Upgrade Justification: To address the overload of the Midland County Interchange 230/138 kV transformer for the loss of Grassland Interchange - Jones Station

230 kV Ckt 1.

Need Date for Network Upgrade: 6/1/2010



Estimated Cost for Network Upgrade (current day dollars): \$11,250,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 821

Project Name: Line - Randall Co - Osage 115 kV

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$1,125,000

Network Upgrade ID: 11084

Network Upgrade Description: Reconductor 2 mile Osage Switching Station - Randall

County Interchange 115 kV line with 795 ACSR.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 160 MVA. Network Upgrade Justification: To address the overload of the Osage - Randall 115

kV for loss of Manhattan Tap - Randall County Interchange 115 kV.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$1,125,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 824

Project Name: Multi - Hobbs - Midland 230 kV to 345 kV Conversion

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$27,225,000

Network Upgrade ID: 11089 .

Network Upgrade Description: Convert existing 89.22 mile Hobbs Interchange -

Midland 230 kV line to operate at 345 kV.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 1623 MVA. Network Upgrade Justification: To address overloads in Cap Rock area due to load growth for various contingencies, such as Grassland - Jones Station 230 kV Ckt 1 or

Borden County – Grassland 230 kV contingency. Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$4,725,000

Cost Allocation of the Network Upgrade: Base Plan



Estimated Cost Source: SPP

Network Upgrade ID: 11090

Network Upgrade Description: Install new 345/230 kV transformer at Hobbs

Interchange.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer for emergency rating 560

MVA.

Network Upgrade Justification: To address overloads in Cap Rock area due to load growth for various contingencies, such as Grassland - Jones Station 230 kV Ckt 1 or

Borden County – Grassland 230 kV contingency. Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$11,250,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11091

Network Upgrade Description: Install new 345/138 kV transformer at Midland.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer for emergency rating 440

MVA.

Network Upgrade Justification: To address overloads in Cap Rock area due to load growth for various contingencies, such as Grassland - Jones Station 230 kV Ckt 1 or

Borden County - Grassland 230 kV contingency. Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$11,250,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 829

Project Name: XFR - Kingsmill 115/69 kV Ckt 2

Need Date for Project: 6/1/2011

Estimated Cost for Project: \$1,935,000

Network Upgrade ID: 11096

Network Upgrade Description: Install a second 115/69 kV transformer at Kingsmill.

Network Upgrade Owner: Southwestern Public Service Company



MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer for emergency rating 86 MVA. Network Upgrade Justification: To address overload of the Kingsmill 115/69 kV transformer Ckt 1 for loss of Gray County Interchange - Hutchinson County Interchange

South 115 kV.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$1,935,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 830

Project Name: Line - Randall - Manhattan Tap 115 kV

Need Date for Project: 6/1/2010 Estimated Cost for Project: \$900,000

Network Upgrade ID: 11097

Network Upgrade Description: Reconductor 1.6 mile Manhattan - Randall County

Interchange 115 kV line with 795 ACSR.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 271 MVA. **Network Upgrade Justification:** To address overloads for loss of Osage Switching

Station - Randall County Interchange 115 kV. **Need Date for Network Upgrade:** 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$900,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 834

Project Name: Line - Portales - Zodiac 69 kV to 115 kV Conversion

Need Date for Project: 6/1/2013

Estimated Cost for Project: \$3,487,500

Network Upgrade ID: 11101

Network Upgrade Description: Convert existing 3 mile Portales Interchange - Zodiac

69 kV line to operate at 115 kV.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton



Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 173 MVA. Network Upgrade Justification: To address overloads for loss of either of the Portales

115/69 kV transformers.

Need Date for Network Upgrade: 6/1/2013

Estimated Cost for Network Upgrade (current day dollars): \$3,487,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 839

Project Name: Multi - Kress Interchange - Plainview County 115 kV

Need Date for Project: 6/1/2014

Estimated Cost for Project: \$15,727,500

Network Upgrade ID: 11107

Network Upgrade Description: Build new 22.2 mile Kress Interchange - Plainview

County 115 kV.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 173 MVA.

Network Upgrade Justification: To address overloads and low voltage in Kress-

Plainview areas due to area load growth.

Need Date for Network Upgrade: 6/1/2014

Estimated Cost for Network Upgrade (current day dollars): \$14,737,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11108

Network Upgrade Description: Install new Plainview County 115/69 kV transformer.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install the transformer for emergency rating 50 MVA.

Network Upgrade Justification: To address overloads and low voltage in Kress -

Plainview areas due to area load growth.

Need Date for Network Upgrade: 6/1/2014

Estimated Cost for Network Upgrade (current day dollars): \$990,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP



Project ID: 840

Project Name: Line - Cox - Plainview 115 kV

Need Date for Project: 6/1/2014

Estimated Cost for Project: \$7,762,500

Network Upgrade ID: 11109

Network Upgrade Description: Build new 9.8 mile Cox - Plainview 115 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 173 MVA.

Network Upgrade Justification: To address overloads and low voltage in Plainview -

Cox areas due to area load growth.

Need Date for Network Upgrade: 6/1/2014

Estimated Cost for Network Upgrade (current day dollars): \$7,762,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 851

Project Name: Line - Harrington - Randall County 230 kV

Need Date for Project: 6/1/2010 Estimated Cost for Project: \$225,000

Network Upgrade ID: 11121

Network Upgrade Description: Replace existing 800 A Harrington 230 kV wave trap

with 1200 A minimum-rated wave trap.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 502 MVA. Network Upgrade Justification: To address overload of Harrington - Randall County

230 kV for loss of Nichols Station - Randall County Interchange 230 kV.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$225,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 857

Project Name: Line - East Plant - Pierce 115 kV

Need Date for Project: 6/1/2011

Estimated Cost for Project: \$596,250



Network Upgrade ID: 11196

Network Upgrade Description: Reconductor 1.06 mile East Plant - Pierce 115 kV with

795 ACSR.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade the line to emergency rating 271 MVA. Network Upgrade Justification: To address overloads due to various contingencies in

the Manhattan and Randall area.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$596,250

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 883

Project Name: Line - Jones - Grassland 230 kV Ckt 2

Need Date for Project: 6/1/2011

Estimated Cost for Project: \$30,395,000

Network Upgrade ID: 11172

Network Upgrade Description: Build new second 26.7 mile Jones - Grassland 230 kV

line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 541 MVA. Network Upgrade Justification: To address overloads and low voltages during the

contingency of Grassland - Jones Station 230 kV Ckt 1.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$30,395,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 887

Project Name: Line - Canyon West - Spring Draw 115 kV

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$7,762,500

Network Upgrade ID: 11176



Network Upgrade Description: Build new 9 mile Canyon West - Spring Draw 115 kV

line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 173 MVA. Network Upgrade Justification: To address overloads and low voltages during the

contingency of Osage - Canyon East 115 kV. Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$7,762,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 888

Project Name: Line - Randall - Amarillo South 230 kV

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$27,450,000

Network Upgrade ID: 11177

Network Upgrade Description: Build new 20 mile Randall County - Amarillo South

230 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 541 MVA. Network Upgrade Justification: To address overloads and low voltages during the

contingency of Osage - Canyon East 115 kV. Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$27,450,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 30213

Project Name: Device - East Plant 115 kV

Need Date for Project: 6/1/2010

Estimated Cost for Project: \$2,025,000

Network Upgrade ID: 50217

Network Upgrade Description: Install 50 Mvar capacitor bank at East Plant 115 kV

bus configured as two blocks of 25 Mvar.

Network Upgrade Owner: Southwestern Public Service Company



MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install capacitor of size 50 Mvar.

Network Upgrade Justification: To address low voltage during various contingencies

in Cap Rock area.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$2,025,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 30244

Project Name: Line - Harrington - Mid - Randall 230 kV Ckt 1

Need Date for Project: 6/1/2010 Estimated Cost for Project: \$225,000

Network Upgrade ID: 50257

Network Upgrade Description: Replace 800 A wave trap with 1200 A at Harrington

Station Mid Bus 230 kV.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install wave trap of size 1200 A.

Network Upgrade Justification: To address the overload of the existing Harrington

Station Mid Bus 800 A wave trap for loss of Nichols Station - Randall County

Interchange 230 kV.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$225,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 30246

Project Name: Device - Kress Rural 69 kV

Need Date for Project: 6/1/2011 Estimated Cost for Project: \$583,200

Network Upgrade ID: 50259

Network Upgrade Description: Install two blocks of 7.2 Mvar capacitors at Kress

Rural 69 kV bus.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton



Categorization: Regional reliability

Network Upgrade Specification: Install capacitor of size 14.4 Mvar.

Network Upgrade Justification: Voltage support at Kress Rural 69 kV during several contingencies including Kress Interchange - Swisher County Interchange 115 kV.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$583,200

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Upgrades with Modifications

Previous NTC number: 20004

Previous NTC Issue Date: 2/13/2008

Project ID: 156

Project Name: Multi - Hitchland - Texas Co. 230 kV and 115 kV

Need Date for Project: 6/1/2009

Estimated Cost for Project: \$120,875,414 (this project cost contains Network Upgrades not

included in this NTC)

Network Upgrade ID: 10329

Network Upgrade Description: Build new 35 mile Sherman - Dallam 115 kV line.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton

Reason For Change: Modify Scope. The termination of this line was changed from Dalhart substation to Dallam County Interchange because the Dallam site has expansion room and can easily accommodate the additional line terminals and Dalhart does not.

Categorization: Regional reliability

Network Upgrade Specification: Build the line to emergency rating 161 MVA. Network Upgrade Justification: To address overloads and low voltage issues for system-intact conditions and due to the loss of Spearman - Spearman Substation 115 kV, Moore-Potter 230 kV, or various other contingencies.

Need Date for Network Upgrade: 6/1/2010

Estimated Cost for Network Upgrade (current day dollars): \$10,771,825

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPS

Previous NTC number: 20043
Previous NTC Issue Date: 6/19/2009

Project ID: 704

Project Name: XFR - Tuco 345/230 kV Ckt 2

Need Date for Project: 6/1/2012



Estimated Cost for Project: \$11,250,000

Network Upgrade ID: 11085

Network Upgrade Description: Add second 345/230 kV transformer at Tuco

Interchange.

Network Upgrade Owner: Southwestern Public Service Company

MOPC Representative: William Grant TWG Representative: John Fulton

Reason For Change: 2009 STEP identified 2012 reliability need date for the installation

of the Tuco 345/230 kV transformer Ckt 2. **Categorization:** Balanced Portfolio

Network Upgrade Specification: Install the transformer for emergency rating 560

MVA.

Network Upgrade Justification: To address the overload of the Tuco Interchange

345/230 kV transformer due to load growth in the Tuco area.

Need Date for Network Upgrade: 6/1/2012

Estimated Cost for Network Upgrade (current day dollars): \$11,250,000

Cost Allocation of the Network Upgrade: Region-wide charge as specified by Attachment

J, SPP OATT

Estimated Cost Source: SPP

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this Notification to Construct, pursuant to Attachment O, Section VIII.6 of the SPP OATT, in addition to providing a construction schedule for the Network Upgrade(s). Failure to provide a written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress



On an ongoing basis, please keep SPP advised of any inability on Southwestern Public Service Company's part to complete the approved Network Upgrade(s). For project tracking purposes, SPP requires Southwestern Public Service Company to submit updates on the status of the Network Upgrade(s) on a quarterly basis in conjunction with the SPP Board of Directors meetings. However, consistent with Sections 20.1 and 32.10 of the SPP OATT, Southwestern Public Service Company shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

cc:

Bun a. Rew

Bruce Rew Vice President, Engineering Phone (501) 614-3214 • Fax: (501) 821-3198 • <u>BRew@spp.org</u>

Carl Monroe, Les Dilahunty, Pat Bourne, Jay Caspary, Keith Tynes, John Mills, SPPprojecttracking@spp.org, William Grant



SPP-NTC-20130

SPP Notification to Construct

February 14, 2011

Mr. John Fulton Southwestern Public Service Company PO Box 1261 Amarillo, TX 79170

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Fulton,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachment O, Section VI, of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Southwestern Public Service Company ("SPS"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On January 25, 2011, the Southwest Power Pool ("SPP") Board of Directors approved the Network Upgrade(s) listed below to be constructed.

New Network Upgrades

Project ID: 156

Project Name: Multi - Hitchland - Texas Co. 230 kV and 115 kV

Need Date for Project: 6/1/2011

Estimated Cost for Project: \$110,134,171 (this project cost contains Network Upgrades not

included in this NTC)

Network Upgrade ID: 11389

Network Upgrade Description: Install 0.19-mile Ochiltree - Perryton 115 kV line and

the necessary terminal equipment at Ochiltree and Perryton Substations.

Network Upgrade Owner: SPS

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build line to 173 MVA emergency rating.

Network Upgrade Justification: This upgrade is part of the Ochiltree upgrade and is required because the Perryton Substation cannot accommodate a new 230/115 kV

transformer. The original upgrade was approved in the 2009 STEP.

Need Date for Network Upgrade: 6/1/2011



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Estimated Cost for Network Upgrade (current day dollars): \$1,181,400

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 764

Project Name: XFR – Happy County 115/69 kV transformers

Need Date for Project: 6/1/2012

Estimated Cost for Project: \$3,780,000

Network Upgrade ID: 11007

Network Upgrade Description: Upgrade Happy County 115/69 kV transformer Ckt 1.

Network Upgrade Owner: SPS

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade transformer to 96 MVA emergency rating. Network Upgrade Justification: To address overload of the Happy County 115/69 kV

transformer Ckt 1 for the loss of Happy County transformer Ckt 2.

Need Date for Network Upgrade: 6/1/2012

Estimated Cost for Network Upgrade (current day dollars): \$1,890,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Network Upgrade ID: 11009

Network Upgrade Description: Upgrade Happy County 115/69 kV transformer Ckt 2.

Network Upgrade Owner: SPS

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade transformer to 96 MVA emergency rating. Network Upgrade Justification: To address overload of the Happy County 115/69 kV

transformer Ckt 2 for the loss of Happy County transformer Ckt 1.

Need Date for Network Upgrade: 6/1/2012

Estimated Cost for Network Upgrade (current day dollars): \$1,890,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 774

Project Name: Line – Cherry - Hastings 115 kV Ckt 1

Need Date for Project: 6/1/2013

Estimated Cost for Project: \$1,771,875

Network Upgrade ID: 11378



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Network Upgrade Description: Construct approximately 3.5 miles of 115 kV line from

Cherry Street substation to Hastings substation.

Network Upgrade Owner: SPS MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build line to 192 MVA emergency rating.

Network Upgrade Justification: Replaces UID 11022 Hastings - Bush 115 kV line.

Need Date for Network Upgrade: 6/1/2013

Estimated Cost for Network Upgrade (current day dollars): \$1,771,875

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 792

Project Name: Line - Cunningham - Buckeye Tap 115 kV Ckt 1 reconductor

Need Date for Project: 6/1/2013

Estimated Cost for Project: \$3,607,000

Network Upgrade ID: 11046

Network Upgrade Description: Reconductor 8.5-mile Cunningham Station - Buckeye

Tap 115 kV line with 795 ACSR.

Network Upgrade Owner: SPS

MOPC Representative: William Grant

TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade line to 249 MVA emergency rating.

Network Upgrade Justification: To address the overload of Cunningham Station Buckeye Tap 115 kV Ckt 1 for the loss of the Lea County REC Lovington Interchange

115/69 kV transformer.

Need Date for Network Upgrade: 6/1/2013

Estimated Cost for Network Upgrade (current day dollars): \$3,607,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 833

Project Name: XFR – Northeast Hereford 115/69 kV transformer Ckt 2

Need Date for Project: 6/1/2011

Estimated Cost for Project: \$1,890,000

Network Upgrade ID: 11100

Network Upgrade Description: Construct 115 kV bus at NE-Hereford Interchange to house two transformer terminals, two 115 kV line terminals, and one future 115 kV line

terminal. Add second 115/69 kV transformer.



SPP-NTC-20130

Network Upgrade Owner: SPS

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Install transformer to 96 MVA emergency rating. Network Upgrade Justification: To address the overload of Hereford transformer Ckt 1 and Ckt 2, the overload of Hereford - Northeast Hereford 69 kV for the loss of Northeast Hereford transformer, and in 2013, address the system intact overload of the NE Hereford

transformer Ckt 1.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$1,890,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 1001

Project Name: Line - Randall - South Georgia and Osage Station line re-termination

Need Date for Project: 6/1/2016

Estimated Cost for Project: \$1,680,000

Network Upgrade ID: 11315

Network Upgrade Description: Construct approximately 2 miles of new 115 kV line with 795 ACSR from Randall Co. Interchange towards Osage Substation connecting to South Georgia line. Tie new 115 kV line into existing circuit V70 near Osage Substation. Reconfigure the 115 kV transmission lines around Osage Substation: remove circuit V04 termination from Osage Substation and remove circuit back to Manhattan Tap (remove 3-terminal condition); remove circuits V67 and V05 terminations from Osage Substation and tie them together around Osage Substation; leave only circuits V43 and T75 terminated at the Osage Substation. Add new 115 kV terminal at Randall Co. Interchange and rebuild Randall 115 kV bus to breaker and one-half design. Upgrade terminal equipment and reset relays at South Georgia Interchange.

Network Upgrade Owner: SPS MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade facilities to 160 MVA emergency rating.

Network Upgrade Justification: To address the overload of Osage Switching Station - South Georgia Interchange 115 kV for the loss of Cherry - Northwest Interchange 115 kV Ckt 1 or multi-terminal contingencies. Also to address the overload of Manhattan Tap - Osage Switching Station 115 kV Ckt 1 for the loss of Osage Switching Station - Randall

Co. Interchange 115 kV Ckt 1.

Need Date for Network Upgrade: 6/1/2016

Estimated Cost for Network Upgrade (current day dollars): \$1,680,000

Cost Allocation of the Network Upgrade: Base Plan



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Estimated Cost Source: SPP

Project ID: 1002

Project Name: Line – OXY Permian - Sanger Switching Station 115 kV Ckt 1 Reconductor

Need Date for Project: 6/1/2016 Estimated Cost for Project: \$295,313

Network Upgrade ID: 11316

Network Upgrade Description: Reconductor Sanger Switching Station - OXY Permian

115 kV line with 397.5 ACSR.

Network Upgrade Owner: SPS

MOPC Representative: William Grant

TWG Representative: John Fulton

Categorization: Regional reliability

Network Upgrade Specification: Upgrade line to 173 MVA emergency rating.

Network Upgrade Justification: To address the overload of OXY Permian - Sanger Switching Station 115 kV Ckt 1 for the loss of Maddox Station-Monument 115 kV Ckt 1.

Need Date for Network Upgrade: 6/1/2016

Estimated Cost for Network Upgrade (current day dollars): \$295,313

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 1004

Project Name: XFR – Swisher 230/115 kV transformer Ckt 1

Need Date for Project: 6/1/2016

Estimated Cost for Project: \$5,953,500

Network Upgrade ID: 11318

Network Upgrade Description: Upgrade existing Swisher 230/115 kV transformer.

Network Upgrade Owner: SPS MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade transformer to 252 MVA emergency rating. Network Upgrade Justification: To address overload of the Swisher 230/115 kV

transformer for the loss of the New Hart 230/115 kV transformer.

Need Date for Network Upgrade: 6/1/2016

Estimated Cost for Network Upgrade (current day dollars): \$5,953,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 1005

Project Name: Line - Wolfforth - Yuma 115 kV Ckt 1



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Need Date for Project: 6/1/2012 Estimated Cost for Project: \$945,000

Network Upgrade ID: 11319

Network Upgrade Description: Replace wave traps, CTs and jumpers at both Wolfforth and Yuma Substations such that terminal equipment does not constrain the

conductor rating of the 115 kV line.

Network Upgrade Owner: SPS

MOPC Representative: William Grant
TWG Representative: John Fulton
Categorization: Regional reliability

Network Upgrade Specification: Upgrade facilities to 192 MVA emergency rating.

Network Upgrade Justification: To address the overload of Wolfforth - Yuma

Interchange 115 kV for the loss of Carlisle Interchange - Tuco Interchange 230 kV Ckt 1

or Allen - Lubbock 115 kV Ckt 1.

Need Date for Network Upgrade: 6/1/2012

Estimated Cost for Network Upgrade (current day dollars): \$945,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 1029

Project Name: Convert Lynn load to 115 kV

Need Date for Project: 6/1/2012 Estimated Cost for Project: \$100,000

Network Upgrade ID: 11353

Network Upgrade Description: Expand 115 kV bus at Lynn County Interchange to provide connection for new distribution transformer. Install 115/22.5 kV distribution

transformer.

Network Upgrade Owner: SPS

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Convert Lynn County 69 kV load to 115 kV.

Network Upgrade Justification: To address overload of the Lynn Interchange 115/69

kV transformer Ckt 1 for the loss of Lynn Interchange 115 kV transformer Ckt 2.

Need Date for Network Upgrade: 6/1/2012

Estimated Cost for Network Upgrade (current day dollars): \$100,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 1030

Project Name: Line - Abernathy - Tolk 115 kV Ckt 1



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Need Date for Project: 6/1/2011

Estimated Cost for Project: \$2,126,250

Network Upgrade ID: 11354

Network Upgrade Description: Construct approximately 6 miles of 115 kV line from Tuco Interchange to SP-Abernathy Substation. Convert SP-Abernathy Substation to 115

kV service.

Network Upgrade Owner: SPS

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build line to 173 MVA emergency rating. Network Upgrade Justification: To address overload of one Tuco 115/69 kV

transformer for the loss of the other.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$2,126,250

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 1034

Project Name: Line - Hereford - Northeast Hereford 115 kV Ckt 1

Need Date for Project: 6/1/2011

Estimated Cost for Project: \$2,362,500

Network Upgrade ID: 11359

Network Upgrade Description: Convert Hereford Interchange - NE-Hereford

Interchange 69 kV line to 115 kV service.

Network Upgrade Owner: SPS

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade facilities to 270 MVA emergency rating. Network Upgrade Justification: To address the overload of Hereford transformers and the overload of Hereford - Northeast Hereford 69 kV for the loss of Northeast Hereford transformer. In later years it addresses low voltages at Deaf Smith REC #5#11 69 kV, Hereford Centre St 69 kV sub, Deaf Smith Metering Station 69 kV and NE Hereford Interchange 115 kV for the loss of Deaf Smith County Interchange - NE Hereford Interchange Ckt 1.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$2,362,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP



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Project ID: 1036

Project Name: Line – Convert Soncy load to 115 kV

Need Date for Project: 6/1/2015 Estimated Cost for Project: \$500,000

Network Upgrade ID: 11372

Network Upgrade Description: Tap the Sunset to Coulter Interchange 115 kV line at Soncy Street and convert 1.04 miles of Z33 from 69 kV to 115 kV service. At the new Soncy substation, split the converted Z33 line and install a new 115/13.2 kV transformer

to serve the Soncy distribution load.

Network Upgrade Owner: SPS

MOPC Representative: William Grant
TWG Representative: John Fulton
Categorization: Regional reliability

Network Upgrade Specification: Upgrade facilities to 173 MVA emergency rating. Network Upgrade Justification: To address the overload of Lawrence Park - South Georgia Interchange 69 kV Ckt 1 for the loss of Northwest 115/69 kV transformer,

Coulter 115/69 kV transformer or Waterfield Tap - Coulter 69 kV Ckt 1.

Need Date for Network Upgrade: 6/1/2015

Estimated Cost for Network Upgrade (current day dollars): \$500,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 1042

Project Name: Substation – North Plainview 115 kV

Need Date for Project: 6/1/2015 Estimated Cost for Project: \$150,000

Network Upgrade ID: 11383

Network Upgrade Description: Tap the Kress - Plainview City 115 kV line with North

Plainview substation. Convert North Plainview substation to 115 kV.

Network Upgrade Owner: SPS

MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade facilities to 173 MVA emergency rating. Network Upgrade Justification: Identified in 2009 STEP as part of long range plan for

the area and part of the PID 839 upgrade.

Need Date for Network Upgrade: 6/1/2015

Estimated Cost for Network Upgrade (current day dollars): \$150,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP



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Project ID: 1043

Project Name: Substation – Kress Rural 115 kV

Need Date for Project: 6/1/2015 Estimated Cost for Project: \$150,000

Network Upgrade ID: 11384

Network Upgrade Description: Tap the Kress - Plainview City 115 kV line with Kress

Rural Substation. Convert Kress Rural Substation to 115 kV.

Network Upgrade Owner: SPS MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Upgrade facilities to 173 MVA emergency rating. Network Upgrade Justification: Identified in 2009 STEP as part of long range plan for

the area and part of the PID 839 upgrade. **Need Date for Network Upgrade:** 6/1/2015

Estimated Cost for Network Upgrade (current day dollars): \$150,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Project ID: 1048

Project Name: Line – Lighthouse - North Plainview 69 kV Ckt 1

Need Date for Project: 6/1/2011 Estimated Cost for Project: \$50,000

Network Upgrade ID: 11388

Network Upgrade Description: Install 69 kV switch north of North Plainview Substation and south of LH-PLW&FNY. Open new switch, and close switch 3811 at Plainview City to allow North Plainview Substation to be fed by Cox Interchange.

Network Upgrade Owner: SPS MOPC Representative: William Grant TWG Representative: John Fulton Categorization: Regional reliability

Network Upgrade Specification: Build facilities to 72 MVA emergency rating. **Network Upgrade Justification:** To address system intact low voltages at the

Lighthouse 69 kV and North Plainview 69 kV substations.

Need Date for Network Upgrade: 6/1/2011

Estimated Cost for Network Upgrade (current day dollars): \$50,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Withdrawal of Upgrades



SPP-NTC-20130

Previous NTC number: 20004 Previous NTC issue Date: 2/13/2008

Project ID: 146

Project Name: Multi – Seminole - Hobbs 230 kV Ckt 1

Network Upgrade ID: 10186

Network Upgrade Description: Build new 45-mile 230 kV line from Hobbs to

Seminole.

Reason For Change: With the 2010 STEP model's circuit configuration and load

forecast the upgrade is no longer required.

Previous NTC number: 20031, 20004 Previous NTC issue Date: 1/27/2009

Project ID: 151

Project Name: XFR – Tuco 115/69 kV transformer Ckt 1

Network Upgrade ID: 10195

Network Upgrade Description: Add third 115/69 kV transformer at Tuco..

Reason For Change: Replaced by PID 1030.

Previous NTC number: 20031, 20004 Previous NTC issue Date: 1/27/2009

Project ID: 153

Project Name: XFR – Potash Junction Interchange 115/69 kV transformer Ckt 1

Network Upgrade ID: 10197

Network Upgrade Description: Add third 115/69 kV transformer at Potash Junction

Interchange.

Reason For Change: With the 2010 STEP model's circuit configuration and load

forecast the upgrade is no longer required.

Previous NTC number: 20004 Previous NTC issue Date: 2/13/2008

Project ID: 156

Project Name: Multi – Hitchland - Texas Co. 230 kV and 115 kV

Network Upgrade ID: 10325

Network Upgrade Description: Build new 34-mile 230 kV line from Pringle to

Hitchland.

Reason For Change: With the 2010 STEP model's circuit configuration and load

forecast the upgrade is no longer required.



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Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 773

Project Name: XFR – Roosevelt 230/115 kV transformer Ckt 2

Network Upgrade ID: 11018

Network Upgrade Description: Add second 230/115 kV transformer at Roosevelt. Reason For Change: Previously identified UID 11052, the Pleasant Hill 230/115 kV

transformer addresses the reliability needs in the area.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 774

Project Name: Multi – Cherry Sub add 230 kV source and 115 kV Hastings Conversion

Network Upgrade ID: 11022

Network Upgrade Description: Build new 5-mile Hastings to Bush 115 kV line.

Reason For Change: Replaced by UID 11378.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 776

Project Name: Line – Deaf Smith - Panda 115 kV Ckt 1

Network Upgrade ID: 11026

Network Upgrade Description: Build new 1-mile Deaf Smith to Panda 115 kV line. Reason For Change: Replaced by PID 245, which has a 2010 RTO Determined Need

Date of 06/1/2019.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 777

Project Name: Line – East Plant - Manhattan 115 kV Ckt 1

Network Upgrade ID: 11027

Network Upgrade Description: Reconductor 2.24-mile East Plant to Manhattan 115 kV

line.

Reason For Change: Replaced by PID 1001.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 782



SPP-NTC-20130

Project Name: Line – South Georgia Interchange - Osage Switching Station 115 kV Ckt 1

Network Upgrade ID: 11032

Network Upgrade Description: Rebuild 4-mile Osage Switching Station to South

Georgia Interchange 115 kV with 795 ACSR.

Reason For Change: Replaced by PID 1033 with an RTO Determined Need Date of

6/1/2017.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 793

Project Name: Line - Gaines - Legacy 115 kV Ckt 1 reconductor

Network Upgrade ID: 11047

Network Upgrade Description: Reconductor 5.5-mile Gaines County Interchange to

Legacy 115 kV line.

Reason For Change: In the 2008 STEP SPP identified UID 10824 to build a new 115 kV line between Gaines County Interchange and Legacy. In the 2009 STEP SPP identified this facility would need to be reconductored in later years and issued this upgrade. After additional evaluation in 2010, SPP determined the new facility should be built at the necessary higher rating. Modified UID 10824 will replace this upgrade.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 794

Project Name: XFR – Grave 115/69 kV transformer Ckt 2

Network Upgrade ID: 11049

Network Upgrade Description: Add second 115/69 kV transformer at Grave. Reason For Change: With the 2010 STEP model's circuit configuration and load

forecast the upgrade is no longer required.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 795

Project Name: Multi – Pleasant Hill - Potter 345 kV Ckt 1

Network Upgrade ID: 11050

Network Upgrade Description: Build new 130-mile 345 kV line from Potter to new

Frio-Draw substation near Roosevelt.

Reason For Change: With the 2010 STEP model's circuit configuration and load

forecast the upgrade is no longer required.



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Network Upgrade ID: 11051

Network Upgrade Description: Build new Frio-Draw substation and install a 345/230

kV transformer.

Reason For Change: With the 2010 STEP model's circuit configuration and load

forecast the upgrade is no longer required.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 797

Project Name: XFR – Borden 230/138 kV transformer Ckt 2

Network Upgrade ID: 11056

Network Upgrade Description: Add second 230/138 kV transformer at Borden County. **Reason For Change:** Load in this area is uncertain with the acquisition of Cap Rock

Energy by Sharyland.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 821

Project Name: Line - Randall Co - Osage 115 kV Ckt 1

Network Upgrade ID: 11084

Network Upgrade Description: Reconductor 2-mile Osage Switching Station - Randall

County Interchange 115 kV line with 795 ACSR. Reason For Change: Replaced by PID 1001.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 824

Project Name: Multi – Hobbs - Midland 230 kV to 345 kV Conversion

Network Upgrade ID: 11089

Network Upgrade Description: Convert existing 89.22-mile Hobbs Interchange -

Midland 230 kV line to operate at 345 kV.

Reason For Change: Load in this area is uncertain with the acquisition of Cap Rock

Energy by Sharyland.

Network Upgrade ID: 11090

Network Upgrade Description: Install new 345/230 kV transformer at Hobbs

Interchange.

Reason For Change: Load in this area is uncertain with the acquisition of Cap Rock

Energy by Sharyland.



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Network Upgrade ID: 11091

Network Upgrade Description: Install new 345/138 kV transformer at Midland. Reason For Change: Load in this area is uncertain with the acquisition of Cap Rock

Energy by Sharyland.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 830

Project Name: Line – Randall - Manhattan Tap 115 kV Ckt 1

Network Upgrade ID: 11097

Network Upgrade Description: Reconductor 1.6-mile Manhattan - Randall County

Interchange 115 kV line with 795 ACSR.

Reason For Change: Replaced by PID 1001.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 857

Project Name: Line – East Plant - Pierce 115 kV Ckt 1

Network Upgrade ID: 11196

Network Upgrade Description: Reconductor 1.06-mile East Plant - Pierce 115 kV line

to 795 ACSR.

Reason For Change: Replaced by PID 1001.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 883

Project Name: Line – Grassland - Jones 230 kV Ckt 2

Network Upgrade ID: 11172

Network Upgrade Description: Build new second 26.7-mile Jones - Grassland 230 kV

line.

Reason For Change: With the 2010 STEP model's circuit configuration and load

forecast the upgrade is no longer required.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 887

Project Name: Line – Canyon West - Spring Draw 115 kV Ckt 1

Network Upgrade ID: 11176



SPP-NTC-20130

Network Upgrade Description: Build new 9-mile Canyon West - Spring Draw 115 kV

line.

Reason For Change: With the 2010 STEP model's circuit configuration and load

forecast the upgrade is no longer required.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 30213

Project Name: Device - East Plant 115 kV

Network Upgrade ID: 50217

Network Upgrade Description: Install 50 Mvar capacitor bank at East Plant 115 kV

bus configured as two blocks of 25 Mvar.

Reason For Change: This project was re-evaluated in the 2010 STEP; based on current

topology and loads, it was determined as no longer needed.

Previous NTC number: 20084 Previous NTC issue Date: 2/8/2010

Project ID: 30246

Project Name: Device - Kress Rural 69 kV

Network Upgrade ID: 50259

Network Upgrade Description: Install two blocks of 7.2 Mvar capacitors at Kress

Rural 69 kV bus.

Reason For Change: Replaced by UIDs 11383 and 11384 to convert Kress Rural and

Plainview North Substations to 115 kV service.

Withdrawal of Network Upgrade

SPS has been made aware of all Network Upgrades withdrawn through the expansion plan process. This letter is the formal notification to stop any further work on this Network Upgrade(s), collect any cost associated with the Network Upgrade(s), and provide this information to SPP within 90 days of the date of this NTC.

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, pursuant to Attachment O, Section VI.6 of the SPP OATT, in addition to providing a construction schedule for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required to formulation and approval of any necessary



SPP-NTC-20130

mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on SPS's part to complete the approved Network Upgrade(s). For project tracking purposes, SPP requires SPS to submit updates on the status of the Network Upgrade(s) on a quarterly basis in conjunction with the SPP Board of Directors meetings. However, SPS shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

Lanny Nickell

Vice President, Engineering

Phone (501) 614-3232 • Fax: (501) 821-3198 • lnickell@spp.org

cc: Carl Monroe, Katherine Prewitt, William Grant



Rifey Hill President and Chief Executive Officer-Southwestern Public Service Company

600 S. Tyler Str. Suite 29D06 Amarillo, TX 79101 clyde.r.hill@xceleInergy.com Phone: 806.378,2922

May 7, 2010

Mr. Bruce Rew, Vice President Southwest Power Pool 415 McKinley Street, Suite #140 Little Rock, AR 72205

RE: SPP-NTC-20084, dated February 8, 2010

Dear Mr. Rew:

Southwestern Public Service Company ("SPS") hereby responds to the Southwest Power Pool ("SPP") Notification to Construct ("NTC") dated February 8, 2010, referred to as SPP-NTC-20084. The NTC seeks a commitment from SPS to construct 43 projects -41 identified New Network Upgrades and two Upgrades with Modifications - that have been assigned to SPS. As detailed below, this response will constitute SPS's commitment, under Attachment O, Section VIII of the SPP Open Access Transmission Tariff, to construct the projects identified in SPP-NTC-20084. This response also constitutes SPS's request that SPP reconsider 15 selected projects, with the individual basis for each such request included below with the associated "Upgrade ID."

In response to the NTC's request for construction schedules, SPS has provided in service dates ("ISD") in lieu of detailed project schedules which, in many instances, are not yet available at this early stage. As SPS completes its detailed design and engineering and internal capital budgeting processes for each of the upgrades, updated project information will be provided to the SPP. SPS will then provide an updated 2nd Quarter Project Tracking Update spreadsheet reflecting the ISDs in this letter.

In addition to the bases for reconsideration included below, SPS's request is also reflected in a separate February 28, 2010 e-mail that was provided to Bob Lux and Kelsey Allen of SPP Staff, at their request. Our request to reconsider these 15 selected projects is not intended, and should not be construed as, a conditional commitment to construct these projects. SPS's request for reconsideration merely reflects its concern with adequately demonstrating need for these projects, in their current planned configurations, changing circumstances, and the potential reliability or cost impacts on affected customers. By working with SPP Staff to best frame the need and final configurations for these 15 projects, SPS's ability to gain any necessary state and local

siting approvals, construct, and obtain the appropriate regulatory approvals for cost recovery will be enhanced.

As with any Transmission Owner receiving an SPP NTC for new transmission projects, SPS's commitment to construct the SPP-NTC-20084 projects listed below also includes its intent to work with SPP to review the scope and configuration of any of the projects should the subsequent development of a future contingency or change in circumstance affect the design, scope, or need for a project as currently planned. Such contingencies could include, but would not be limited to, SPS's obtaining all necessary local, state, and federal governmental approvals, the necessary corporate governance approvals within Xcel Energy for the related capital expenditures, adequate regulatory treatment that ensure cost recovery, or the option to assign the construction of a project(s) to an SPS affiliate, with SPP's approval. Also, wholesale customers on the SPS system are changing their system resource and operation plans, which may drive additional SPS work with SPP to address any relevant changes in circumstance which may affect certain associated projects.

The projects identified in SPP-NTC-20084 are:

New Network Upgrades

Upgrade ID: 11018

Upgrade Description: Add second 230/115 kV transformer at Roosevelt.

SPS Projected In-Service date: 6/1/2013 SPS has asked for a re-evaluation of this

project because it appears redundant with Upgrade ID ("UID") 11052.

Upgrade ID: 11019

Upgrade Description: Tap Potter - Harrington East 230 kV line at Cherry and bring 230

kV into Cherry substation.

SPS Projected In-Service date: 3/31/2013

Upgrade ID: 11020

Upgrade Description: Install 230/115 kV autotransformer at Cherry substation.

SPS Projected In-Service date: 3/31/2013

Upgrade ID: 11021

Upgrade Description: Convert Hastings substation from 69 kV to 115 kV.

SPS Projected In-Service date: 3/31/2013

Upgrade ID: 11022

Upgrade Description: Build new 5 mile Hastings - Bush 115 kV line.

SPS Projected In-Service date: 3/31/2013. SPS has asked for a re-evaluation of this project

due to potential right-of-way issues.

Upgrade ID: 11023

Upgrade Description: Build new 3.7 mile Hastings - East Plant 115 kV line.

SPS Projected In-Service date: 3/31/2013

Upgrade ID: 11026

Upgrade Description: Build new 1 mile Deaf Smith - Panda 115 kV line.

SPS Projected In-Service date: 6/1/2012. SPS has asked for a re-evaluation of this project

Upgrade ID: 11027

Upgrade Description: Reconductor 2.24-mile East Plant - Manhattan 115 kV line.

SPS Projected In-Service date: 4/30/2014. SPS has asked for a re-evaluation of this project

due to potential right-of-way issues.

Upgrade ID: 11029

Upgrade Description: Reconductor 6.15 mile Maddox - Sanger Switching Station 115kV line.

SPS Projected In-Service date: 5/31/2012

Upgrade ID: 11032

Upgrade Description: Rebuild 4-mile Osage Switching Station - South Georgia Interchange

115 kV with 795 ACSR.

SPS Projected In-Service date: 4/30/2014. SPS has asked for a re-evaluation of this project

due to potential right-of-way issues.

Upgrade ID: 11033

Upgrade Description: Install second 230/115 kV transformer in Randall substation, SPS

Projected In-Service date: 4/30/2014

Upgrade ID: 11036

Upgrade Description: Reconductor 3,36 mile Maddox Station - Monument 115 kV with 795

ACSR.

SPS Projected In-Service date: 5/31/2012

Upgrade ID: 11038

Upgrade Description: Reconductor 0.27-mile Roswell Interchange - Brasher Tap 115 kV with

397 kemil conductor.

SPS Projected In-Service date: 6/1/2012

Upgrade ID: 11040

Upgrade Description: Tap the Potter Interchange - Plant X Station 230 kV line for new

Newhart Substation and install 230/115 kV transformer.

SPS Projected In-Service date: 4/30/2015

Upgrade Description: Build new 19-mile Swisher County Interchange - Newhart 230 kV line.

SPS Projected In-Service date: 4/30/2015

Upgrade ID: 11042

Upgrade Description: Build new 18 mile Kress - Newhart 115 kV line.

SPS Projected In-Service date: 4/30/2015

Upgrade ID: 11043

Upgrade Description: Build new 24-mile Castro County Interchange - Newhart 115 kV line.

SPS Projected In-Service date: 4/30/2015

Upgrade ID: 11044

Upgrade Description: Build new 4-mile Hart Industrial - Newhart 115 kV line.

SPS Projected In-Service date: 4/30/2015

Upgrade ID: 11045

Upgrade Description: Build new 15-mile Lampton Interchange - Hart Industrial 115 kV line.

SPS Projected In-Service date: 4/30/2015

Upgrade ID: 11047

Upgrade Description: Reconductor 5.5-mile Gaines County Interchange - Legacy 115 kV line.

SPS Projected In-Service date: 6/30/2011. This upgrade is currently part of the Legacy

Project. Please refer to NTC 20031 PID 632 UID 10824.

Upgrade ID: 11049

Upgrade Description: Add a second Grave 115/69 kV transformer.

SPS Projected In-Service date: 6/1/2013. SPS has asked for a re-evaluation of this project due to the reconfiguration of loads served from the 69 kV line between the Bowers and Howard Interchanges.

Upgrade ID: 11050

Upgrade Description: Build new 130 mile 345 kV line from Potter to new Frio - Draw

substation near Roosevelt.

SPS Projected In-Service date: 12/31/2014. SPS has asked for a re-evaluation of this project

due to other solutions possibly being available rather than a 345 kV line...

Upgrade ID: 11051

Upgrade Description: Build new Frio - Draw substation and install 345/230 kV transformer. SPS Projected In-Service date: 12/31/2014. SPS has asked for a re-evaluation of this project

due to other solutions possibly being available rather than a 345 kV line and substation.

Upgrade ID: 11052

Upgrade Description: Install 230/115 kV transformer at Frio - Draw substation.

SPS Projected In-Service date: 5/31/2013.

Upgrade Description: Build new 16-mile Frio - Draw - Oasis 230 kV line, SPS Projected In-Service date: 5/31/2013.

Upgrade ID: 11054

Upgrade Description: Build new 26-mile Frio - Draw - Roosevelt County 230 kV line. SPS

Projected In-Service date: 5/31/2013.

Upgrade ID: 11056

Upgrade Description: Add second 230/138 kV transformer at Borden County.

SPS Projected In-Service date: 12/31/2013

Upgrade ID: 11084

Upgrade Description: Reconductor 2-mile Osage Switching Station - Randall County

Interchange 115 kV line with 795 ACSR.

SPS Projected In-Service date: 4/30/2014. SPS has asked for a re-evaluation of this project

due to potential right of way issues.

Upgrade ID: 11089

Upgrade Description: Convert existing 89.22-mile Hobbs Interchange - Midland 230 kV line

to operate at 345 kV.

SPS Projected In-Service date: 12/31/2013.

Upgrade ID: 11090

Upgrade Description: Install new 345/230 kV transformer at Hobbs Interchange.

SPS Projected In-Service date: 12/31/2013.

Upgrade ID: 11091

Upgrade Description: Install new 345/138 kV transformer at Midland.

SPS Projected In-Service date: 12/31/2013.

Upgrade ID: 11096

Upgrade Description: Install a second 115/69 kV transformer at Kingsmill.

SPS Projected In-Service date: 6/1/2013.

Upgrade ID: 11097

Upgrade Description: Reconductor 1.6 mile Manhattan - Randall County Interchange 115 kV

line with 795 ACSR.

SPS Projected In-Service date: 4/30/2014. SPS has asked for a re-evaluation of this project

due to potential right-of-way issues.

Upgrade ID: 11101

Upgrade Description: Convert existing 3-mile Portales Interchange - Zodiac 69 kV line to

operate at 115 kV.

SPS Projected In-Service date: 6/1/2013

Network Upgrade Description: Build new 22.2-mile Kress Interchange - Plainview County

115 kV.

SPS Projected In-Service date: 6/1/2015.

Upgrade ID: 11108

Upgrade Description: Install new Plainview County 115/69 kV transformer.

SPS Projected In-Service date: 6/1/2015.

Upgrade ID: 11109

Upgrade Description: Build new 9.8 mile Cox - Plainview 115 kV line.

SPS Projected In-Service date: 6/1/2015.

In requesting re-evaluation of this project, SPS recognizes the need for upgrade-projects 11107, 11108, and 11109 to address overloads and low voltages in the Kress - Plainview areas due to area load growth. The list in this NTC, however, omits two other upgrades crucial to the overall project's success in this area - UIDs 839 and 840. The missing upgrade-projects, respectively, are the conversion of the Kress Rural Substation to 115 kV, and the conversion of the Plainview North Substation to 115 kV. The conversion of these substations to 115 kV will relieve the loading of the Kress Interchange 115/69 kV transformers, mitigate the low voltage conditions observed on the 69 kV at North Plainview Substation, and should replace the need for upgrade ID 50259 to install capacitors at Kress Rural Substation.

Upgrade ID: 11121

Upgrade Description: Replace existing 800 A Harrington 230 kV wave trap with 1200 A

minimum-rated wave trap.

SPS Projected In-Service date: 4/30/2014.

Upgrade ID: 11196

Upgrade Description: Reconductor 1.06-mile East Plant - Pierce 115 kV with 795 ACSR. SPS Projected In-Service date: 6/1/2012. SPS has asked for a re-evaluation of this project due to potential right-of-way issues.

Upgrade ID: 11172

Upgrade Description: Build new second 26.7-mile Jones - Grassland 230 kV line.

SPS Projected In-Service date: 6/1/2014.

Upgrade ID: 11176

Upgrade Description: Build new 9-mile Canyon West - Spring Draw 115 kV line.

SPS Projected In-Service date: 6/1/2013. SPS has asked for a re-evaluation of this project

due to potential right-of-way issues.

Upgrade ID: 11177

Upgrade Description: Build new 20-mile Randall County - Amarillo South 230 kV line.

SPS Projected In-Service date: 4/30/2014

Upgrade Description: Install 50 Mvar capacitor bank at East Plant 115 kV bus configured as two blocks of 25 Mvar.

SPS Projected In-Service date: 12/31/2011

SPS requests re-evaluation of this upgrade. The only reported low voltage condition at East Plant Interchange in all STEP-3 models were observed on the 230 kV bus, and were due to the contingency loss of the 230 kV line from Harrington Station to East Plant Interchange. This contingency, as modeled, left the 230/115 kV transformer at East Plant in service when it should have been out-of-service with the 230 kV line from Harrington Station to East Plant Interchange (considering breaker to breaker). This error left the East Plant 230/115 kV transformer in a back feed condition. Furthermore, the upgrades associated with UID 774 should reinforce the voltage conditions in the East Plant area without the need for capacitor banks at East Plant Interchange.

Upgrade ID: 50257

Upgrade Description: Replace 800 A wave trap with 1200 A at Harrington Station Mid Bus 230 kV.

SPS Projected In-Service date: 4/30/2014.

This is a duplicate project — Upgrade ID 11121 is the same project; Upgrade ID 50257 should be removed. Please review.

Upgrade ID: 50259

Upgrade Description: Install two blocks of 7.2 Myar capacitors at Kress Rural 69 kV bus.

SPS Projected In-Service date: 12/31/2011

SPS recognized the need for system modifications for voltage support at Kress Rural 69 kV. As noted under upgrade ID 11109, the 2009 study of projects in this area included the conversion of the Kress Rural Substation and the Plainview North Substation to 115 kV to coincide with the construction of the 115 kV line from Kress Interchange to Plainview City Interchange. SPS also recognizes the timing of this upgrade, and have recommended an interim solution to mitigate the observed low voltage conditions by installing line switches to facilitate the service of North Plainview Substation from Cox Interchange. This reconfiguration will resolve the low voltage conditions until the upgrades associated with UIDs 839 and 840 with the conversion of Kress Rural, and Plainview North substations are implemented.

SPS requests the reconsideration of the notice to construct of this upgrade due to the recommended reconfiguration of the 69 kV service to Plainview North Substation in the interim period.

Upgrades with Modifications

Upgrade ID: 10329

Upgrade Description: Build new 35-mile Sherman - Dallam 115 kV line.

SPS Projected In-Service date: 6/1/2010

Upgrade ID: 11085

Upgrade Description: Add second 345/230 kV transformer at Tuco Interchange.

SPS Projected In-Service date: 6/1/2013

Finally, SPS would note that, to the extent that any significant changes in future loads or load forecasts occur that may affect the planned configurations or need for project numbers 11056, 11090, 11091, or 11172, SPS will work with SPP to re-evaluate these projects. Additionally, for any project where SPS shows an in-service date beyond the desired Need Date reflected in the NTC, SPS will provide mitigations within 60 days of the date of this letter.

Should there be any questions, please feel free to contact Mr. John Fulton of SPS.

Sincerely,

Riley Hill

President and Chief Executive Officer

Cc: Bob Lux, Keith Tynes - SPP

Teresa Mogensen, Ian Benson, Bruce Cude, David Hudson, Gerald Deaver - Xcel

Energy



Riley Hill President and Chief Executive Officer-Southwestern Public Service Company

600.S. Tyler Str, Suite 29B01 Amarillo, TX 79101 clyde r hill@xcelelnergy.com Phone: 806.378.2922

April 28, 2011

Mr. Lanny Nickell, Vice President Southwest Power Pool 415 McKinley Street, Suite #140 Little Rock, AR 72205

RE: SPP-NTG-20130, dated February 14, 2011

Dear Mr. Nickell:

Southwestern Public Service Company ("SPS") hereby responds to the Southwest Power Pool ("SPP") Notification to Construct ("NTC") dated February 14, 2011, referred to as SPP-NTC-20130. The NTC seeks a commitment from SPS to construct 16 project and 17 identified New Network Upgrades with Modifications - that have been assigned to SPS. As detailed below, this response will constitute SPS's commitment, under Attachment O, Section VIII of the SPP Open Access Transmission Tariff, to construct the project identified in SPP-NTC-20130.

As SPS completes its detailed design and engineering and internal capital budgeting processes for the upgrade, updated project scheduling information will be provided to the SPP through the Quarterly Tracking reports.

As with any Transmission Owner receiving an SPP NTC for new transmission projects, SPS's commitment to construct the SPP-NTC-20130 project listed below also includes its intent to work with SPP to review the scope and configuration of any project should the subsequent development of a future contingency or change in circumstance affect the design, scope, or need for a project as currently planned. Such contingencies could include, but would not be limited to, SPS's obtaining all necessary local, state, and federal governmental approvals, the necessary corporate governance approvals within Xcel Energy for the related capital expenditures, adequate regulatory treatment that ensure cost recovery, or the option to assign the construction of a project(s) to an SPS affiliate, with SPP's approval. Also, wholesale customers on the SPS system are changing their system resource and operation plans, which may drive additional SPS work with SPP to address any relevant changes in circumstance which may affect certain associated projects.

The projects identified in SPP-NTC-20130 are:

New Network Upgrades

Upgrade ID: 11389

Upgrade Description: Install 0.19-mile Ochiltree - Perryton 115 kV line and the

necessary terminal equipment at Ochiltree and Perryton Substations.

SPS Projected In-Service Date: December 31, 2012

Upgrade ID: 11007

Upgrade Description: Upgrade Happy County 115/69 kV transformer Ckt 1.

SPS Projected In-Service Date: June 1, 2014

Upgrade ID: 11009

Upgrade Description: Upgrade Happy County 115/69 kV transformer Ckt 2.

SPS Projected In-Service Date: June 1, 2014

Upgrade ID: 11378

Ungrade Description: Construct approximately 3.5 miles of 115 kV line from Cherry

Street substation to Hastings substation.

SPS Projected In-Service Date: June 1, 2013

Upgrade ID: 11046

Upgrade Description: Reconductor 8.5-mile Cunningham Station - Buckeye Tap 115

kV line with 795 ACSR.

SPS Projected In-Service Date: June 1, 2013

Upgrade ID: 11100

Upgrade Description: Construct 115 kV bus at NE-Hereford Interchange to house two transformer terminals, two 115 kV line terminals, and one future 115 kV line terminal. Add second 115/69 kV transformer.

SPS Projected In-Service Date: June 1, 2014

Upgrade ID: 11315

Upgrade Description: Construct approximately 2 miles of new 115 kV line with 795 ACSR from Randall Co. Interchange towards Osage Substation connecting to South Georgia line. The new 115 kV line into existing circuit V70 near Osage Substation. Reconfigure the 115 kV transmission lines around Osage Substation; remove circuit V04 termination from Osage Substation and remove circuit back to Manhattan Tap (remove 3-terminal condition); remove circuits V67 and V05 terminations from Osage Substation and tie them together around Osage Substation; leave only circuits V43 and T75 terminated at the Osage Substation. Add new 115 kV terminal at Randall Co. Interchange and rebuild Randall 115 kV bus to breaker and one-half design. Upgrade terminal equipment and reset relays at South Georgia Interchange.

SPS Projected In-Service Date: June 1, 2016

Upgrade ID: 11316

Upgrade Description: Reconductor Sanger Switching Station - OXY Permian 115 kV

line with 397.5 ACSR.

SPS Projected In-Service Date: June 1, 2016

Ungrade ID: 11318

Upgrade Description: Upgrade existing Swisher 230/115 kV transformer.

SPS Projected In-Service Date: June 1, 2016

Upgrade ID: 11319

Upgrade Description: Replace wave traps, CTs and jumpers at both Wolfforth and Yuma Substations such that terminal equipment does not constrain the conductor rating of the 115 kV line.

SPS Projected In-Service Date: June 1, 2012

Upgrade ID: 11353

Upgrade Description: Expand 115 kV bus at Lynn County Interchange to provide connection for new distribution transformer. Install 115/22.5 kV distribution transformer.

SPS Projected In-Service Date: June 1, 2013

Upgrade ID: 11354

Upgrade Description: Construct approximately 6 miles of 115 kV line from Tuco Interchange to SP-Abernathy Substation. Convert SP-Abernathy Substation to 115 kV service.

SPS Projected In-Service Date: June 1, 2014

Upgrade ID: 11359

Upgrade Description: Convert Hereford Interchange - NE-Hereford Interchange 69 kV

line to 115 kV service.

SPS Projected In-Service Date: June 1, 2014

Upgrade ID: 11372

Upgrade Description: Tap the Sunset to Coulter Interchange 115 kV line at Soncy Street and convert 1.04 miles of Z33 from 69 kV to 115 kV service. At the new Soncy substation, split the converted Z33 line and install a new 115/13.2 kV transformer to serve the Soncy distribution load.

SPS Projected In-Service Date: June 1, 2015

Upgrade ID: 11383

Upgrade Description: Tap the Kress - Plainview City 115 kV line with North Plainview substation, Convert North Plainview substation to 115 kV.

SPS Projected In-Service Date: June 1, 2015

Upgrade ID: 11384

Upgrade Description: Tap the Kress - Plainview City 115 kV line with North Plainview substation. Convert North Plainview substation to 115 kV.

SPS Projected In-Service Date: June 1, 2015

Upgrade ID: 11388

Upgrade Description: Install 69 kV switch north of North Plainview Substation and south of LH-PLW&FNY. Open new switch, and close switch 3811 at Plainview City to allow North Plainview Substation to be fed by Cox Interchange.

SPS Projected In-Service Date: June 1, 2011

Finally, SPS would note that, to the extent that any significant changes in future loads or load forecasts occur that may affect the planned configurations or need for project numbers 11389, 11007, 11009, 11378, 11046, 11000, 11315, 11316, 11318, 11319, 11353, 11354, 11359, 11372, 11383, 11384, and 11388, SPS will work with SPP to re-evaluate these projects. Additionally, for any project where SPS shows an in-service date beyond the desired Need Date reflected in the NTC, SPS will provide mitigations within 60 days of the date of this letter.

Should SPS have incurred any expenditures for the projects that have had their NTC's withdrawn in SPP-NTC-20130, SPS will work with SPP staff in providing the information required for reimbursement of these expenditures to SPS for the withdrawn projects.

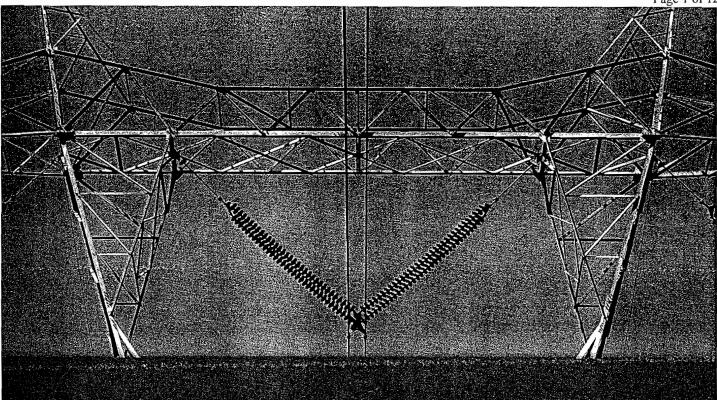
Should there be any questions, please feel free to contact Mr. John Fulton of SPS.

Sincerely,

Riley Hill

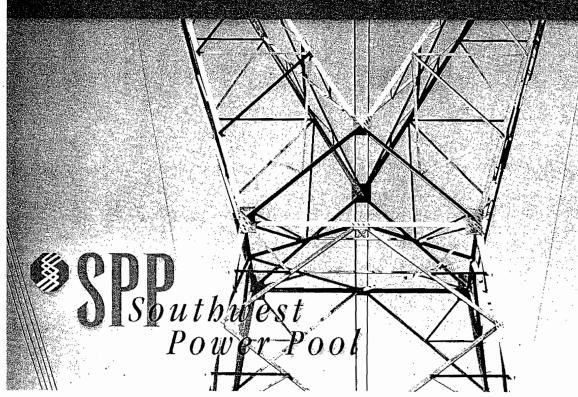
President and Chief Executive Officer

Cc: Bob Lux, Keith Tynes – SPP
Teresa Mogensen, Ian Benson, Bruce Cude, David Hudson, Gerald Deaver – Xeel
Energy



2009 SPP Transmission Expansion Plan

A Report of the SPP Regional Transmission Organization





2009 SPP TRANSMISSION EXPANSION PLAN

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Appendix A: Complete List of Network Upgrades

Appendix B: Reliability Network Upgrades Recommended for Notification to Construct

Appendix C: Network Upgrade Diagrams

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1. Executive Summary

1.1 What is the 2009 SPP Transmission Expansion Plan?

The 2009 Southwest Power Pool, Inc. (SPP) Transmission Expansion Plan (STEP) summarizes 2009 activities that impact future development of the SPP transmission grid. Seven key topics are included that are critical to meeting mandates of either the SPP strategic plan or the nine planning principles in FERC Order 890. As a Regional Transmission Organization (RTO) of the Federal Energy Regulatory Commission (FERC), SPP must meet requirements of FERC and the SPP Open Access Transmission Tariff (OATT or Tariff).

- 1. Synergistic Planning Project: In January 2009 a Synergistic Planning Project Team (SPPT) was created to look for innovative and forward-thinking solutions to gaps and conflicts between SPP's transmission planning processes. The SPPT report, released in April, recommended that SPP adopt a new set of planning principles and transition the EHV Overlay, Balanced Portfolio, and reliability assessment processes to a new Integrated Transmission Plan (ITP). The ITP was approved by the SPP Board of Directors (BOD) in October; it is an iterative three-year process that includes 20-Year, 10-Year, and Near-Term assessments. The SPPT also recommended that SPP identify and evaluate a set of priority transmission projects to keep the momentum of transmission construction while transitioning to the ITP. In October the BOD approved six Priority Projects for further analysis.
- 2. Regional reliability assessment 2010-2019: This assessment, which was developed with extensive stakeholder review and input, creates a long-range transmission expansion plan for the SPP region, identifying needed transmission upgrades and possible problems in both normal and contingency conditions. The assessment identified approximately \$2.8 billion in needed reliability projects and \$4.45 billion for all upgrades, including economic and sponsored projects. Several issues impacted this year's assessment, including the addition of three Nebraska organizations to the footprint, major load increases in the Southwestern Public Service Company region, and some load decreases due to the economic downturn.
- 3. Tariff studies: In 2009 transmission expansion projects identified as needed to meet Transmission Service Requests totaled \$455 million, and projects needed to meet Generation Interconnection requests totaled \$81 million. During 2009, changes were made to the Tariff to improve the Aggregate Study and Generation Interconnection processes, and to create a new cost allocation methodology for wind projects. A Wind Integration Study will be issued in January 2010 to assess the operational and reliability impacts of integrating large amounts of wind into the SPP system.
- 4. Sub-regional and local area planning: Each year SPP holds a series of local planning meetings to address local needs in five sub-regions. In 2009 SPP studied the impact of additional load from 29 planned TransCanada oil pipelines across the footprint; 12 new reliability projects were identified and incorporated into the STEP.
- 5. **High priority economic studies**: In April 2009 the BOD approved a group of economic transmission expansion projects totaling almost \$700 million, to be funded by a "postage stamp" rate to Transmission Owners across the SPP footprint. The project group is called the Balanced Portfolio because both costs and benefits are balanced across the region. The projects are



2009 SPP TRANSMISSION EXPANSION PLAN

intended to lower production costs and reduce congestion. SPP monitors congestion on the transmission grid and in the STEP identifies the region's top 10 congested flowgates.

- 6. Interregional coordination: In addition to regional planning, SPP conducts interregional planning with neighboring systems. In 2009 the Entergy/SPP Regional Planning Process was created to share system plans and identify solutions to congestion between Entergy and SPP. SPP also participated in the Eastern Interconnection Wind Integration Transmission Study, which evaluates the power system impacts and needed transmission associated with increasing wind penetration to 20-30% for most of the Eastern Interconnection.
- 7. Project tracking: After the BOD approves expansion projects, SPP issues Notification To Construct (NTC) letters to relevant Transmission Owners. In 2009, 43 NTCs were issued with estimated construction costs of \$1.85 billion. SPP actively monitors the progress of expansion projects by soliciting feedback from Transmission Owners. By the end of 2009, 124 projects were scheduled to be completed.

The SPP RTO acts independently of any single member, customer, market participant, or class of participants. It has sufficient scope and configuration to maintain electric reliability; effectively perform its functions, including Tariff administration and transmission planning; and support efficient and non-discriminatory power markets.

SPP's transmission planning process incorporates all of the organization's value propositions:

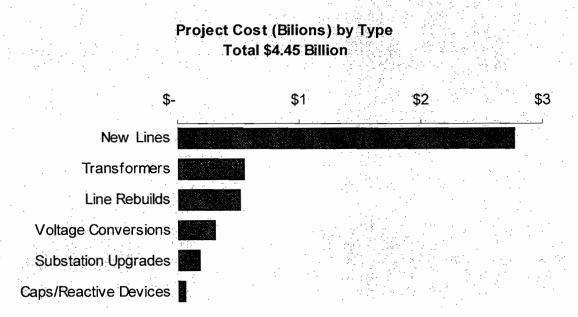
- Relationship-based
- Member-driven
- Independence through diversity
- Evolutionary vs. revolutionary
- Reliability and economics are inseparable

While SPP also serves as a Regional Entity (RE) under the North American Electric Reliability Corporation, the STEP functions are separate from the SPP RE.

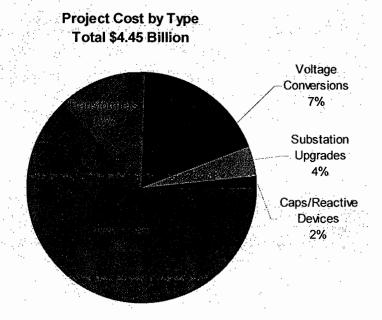


1.2 Summary of 2010-2019 Network Upgrades

The 2009 STEP identifies approximately \$4.45 billion of transmission Network Upgrades. This summary includes Network Upgrades required for NERC Reliability Standards or SPP criteria; Zonal Reliability Upgrades (compliance to Transmission Owner company-specific planning criteria); requests for Transmission Service under the Tariff with a FERC-filed Service Agreement; Generation Interconnections with a FERC-filed interconnection agreement; and Balanced Portfolio upgrades.







2009 SPP Transmission Expansion Plan

The following table of project categories for the 2009 STEP is a cost summary and comparison with the 2007 and 2008 STEP:

10	(Nearest	2007 STEP (Nearest 10 Million)	
\$540	\$320	\$290	Transmission Service Request and Generation Interconnection Service Agreements
\$1,690	\$880	\$720	Reliability - Base Plan
\$1,070	\$800	\$640	Reliability - Other
\$320	\$620	\$460	Sponsored Upgrades
\$770			Balanced Portfolio
\$60	\$60	\$90	Interregional Coordinated Upgrades
\$4.45B	\$2.7B	\$2.2B	Appendix A - TOTAL

Has filed Service Agreement or is BOD-approved (APPENDIX A includes a breakdown of projects in the 10-year horizon)

Major 345 kV projects in various stages of approval or sponsorship that were studied during the 2009 STEP process:

- American Electric Power to construct 33 miles of 345 kV transmission line from Turk in southwest Arkansas to Northwest Texarkana in northeast Texas
- American Electric Power to construct 18 miles of 345 kV transmission line from Flint Creek to Shipe Road in northwest Arkansas
- American Electric Power to construct 55 miles of 345 kV transmission line from Shipe Road to Osage Creek (passing near East Rogers) in northwest Arkansas
- Associated Electric Cooperative to construct 113 miles of 345 kV transmission line from Blackberry in southwestern Missouri to Sportsman to GRDA 1 in northeastern Oklahoma
- ITC Great Plains to construct 19 miles of 345 kV transmission line from Hugo Power Station to Valliant in southeastern Oklahoma
- Kansas City Power and Light to construct 30 miles of 345 kV transmission line from latan to Nashua in northwest Missouri
- Nebraska Public Power District to construct 79 miles of 345 kV transmission line from Shell Creek to Columbus East to NW 68 and Holdrege in east central Nebraska
- Oklahoma Gas and Electric to construct 120 miles of 345 kV transmission line from Northwest to Woodward District EHV in western Oklahoma



2009 SPP TRANSMISSION EXPANSION PLAN

- Oklahoma Gas and Electric to construct 53 miles and Westar Energy to construct 53 miles of 345 kV transmission line from Rose Hill in central Kansas to Sooner in central Oklahoma
- Oklahoma Gas and Electric to construct 36 miles of 345 kV transmission line from Sooner to Cleveland in central Oklahoma
- Oklahoma Gas and Electric to construct 120 miles of 345 kV transmission line from Hugo to Sunnyside in southern Oklahoma
- Oklahoma Gas and Electric to construct 100 miles of 345 kV transmission line from Seminole to Muskogee in central Oklahoma
- Oklahoma Gas and Electric and Southwestern Public Service Company to construct 250 miles of 345 kV transmission line from Woodward District EHV in western Oklahoma to Oklahoma/Texas Stateline to Tuco in northwestern Texas
- Westar Energy to construct 51 miles of 345 kV transmission line from Reno County to Summit in central Kansas
- Construct 90 miles of 345 kV transmission line from Spearville to Wolf (Knoll) in western Kansas
- Construct 125 miles of 345 kV transmission line from Wolf in western Kansas to Axtell in southern Nebraska
- Convert from 230 kV to 345 kV transmission line from Hobbs Interchange to Midland in western Texas
- Construct 130 miles of 345 kV transmission line from Potter County Interchange to Frio-Draw in western Texas
- Construct 100 miles of 345 kV transmission line from Oklahoma/Texas Stateline to Gracemont in western Oklahoma
- Construct 215 miles of 345 kV transmission line from Potter County Interchange to Oklahoma/Texas Stateline in northwestern Texas
- Construct 30 miles of 345 kV transmission line from Tuco to Jones in western Texas

2009 SPP Transmission Expansion Plan

1.2.1 Appendices A and B

Appendix A includes a comprehensive listing of transmission projects identified by the SPP RTO. Not all projects in Appendix A have been approved by the SPP Board of Directors (BOD), but all BOD-approved projects are included in the list. Appendix A also includes Tariff study projects, economic projects, zonal projects and associated interregional projects.

Appendix B lists proposed transmission projects for which sponsors or RTO staff requested 1st quarter 2010 action by the BOD and were approved for construction. The original Appendix B list presented to the BOD by RTO staff was shortened from a 4-year to a 2-year financial window by the BOD. The Appendix B list includes projects specifically needed for regional reliability that have a financial commitment lead-time inside the 2010-2011 two-year commitment window. Appendix B includes more than regional reliability upgrades and Zonal Reliability Upgrades in which BOD approval is being requested. It also includes projects for which withdrawals are being sought.

Projects in appendices A and B are categorized in the column labeled "Project Type Exp" by the following designations:

<u>Generation Interconnect</u> – Projects associated with a FERC-filed Generation Interconnection Agreement

Interregional - Projects developed with neighboring Transmission Providers (Appendix A only)

Regional reliability - Projects needed to meet the reliability of the region

Regional reliability – non-OATT – Projects to maintain reliability for SPP members not participating under the SPP OATT (Appendix A only)

Transmission service – Projects associated with a FERC-filed Service Agreement

Zonal Reliability – Projects identified to meet more stringent local Transmission Owner criteria

Zonal – sponsored – Projects sponsored by facility owner with no Project Sponsor Agreement

Balanced Portfolio - Projects identified through the Balanced Portfolio process

<u>Sponsored</u> – Projects with an executed Project Sponsor Agreement or that have previously been identified as an economic projects to receive transmission revenue credits under the OATT attachment Z2.

As transmission usage changes, proposed and approved projects are subject to evaluation. Appendix A projects can be reevaluated by the SPP RTO for "best" regional and/or local area solutions. Even though many are approved, Network Upgrades listed in Appendix A are not considered beyond the scope of reevaluation. Transmission Network Upgrades approved for construction have the opportunity for additional review on a case-by-case basis. The goal of reevaluation is to investigate viable alternatives considering new information and then determine if a



2009 SPP Transmission Expansion Plan

more regionally-beneficial solution exists. This also takes into account long-term strategy and regional reliability needs.

Appendix B includes only new proposed transmission projects that have SPP RTO support and for which sponsors or RTO staff are requesting action by the BOD. This appendix does not include Network Upgrades identified by the SPP OATT Attachment Z Transmission Service Procedure or Attachment V Generation Interconnections. If approved, these Network Upgrades will be included in the SPP OATT Transmission Service study models. Transmission Network Upgrades authorized for construction have the opportunity for additional review on a case-by-case basis. The goal of such reevaluation is to evaluate and compare viable alternatives and then determine a cost-effective transmission solution while taking into consideration long-term strategy and regional reliability needs.

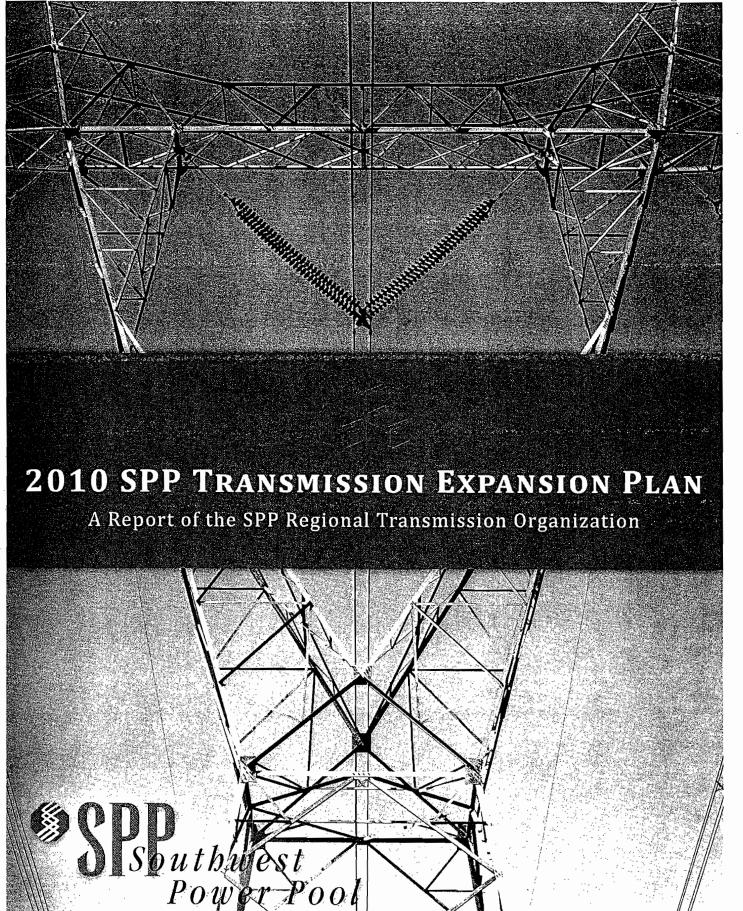
SPP is committed to performing necessary analysis to determine needs, costs, and benefits, while supporting its members' state regulatory requirements necessary to substantiate funding of identified Network Upgrade costs.

Included in Appendix B are withdrawal requests for projects that have been previously issued a Notification to Construct (NTC). These projects are identified in the "BOD Action" column as "NTC – withdraw". The reasons listed below explain why these projects are no longer required:

- Network Upgrade no longer required due alternate solution
- Network Upgrade no longer required due to new load forecast
- Network Upgrade no longer required due to model correction
- Network Upgrade no longer required due to new generation

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2010 SPP TRANSMISSION EXPANSION PLAN

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1. Executive Summary

1.1 What is the 2010 SPP Transmission Expansion Plan?

The 2010 Southwest Power Pool, Inc. (SPP) Transmission Expansion Plan (STEP) summarizes 2010 activities that impact future development of the SPP transmission grid. Seven distinct areas of transmission planning are discussed in this paper, each of which are critical to meeting mandates of either the 2010 SPP Strategic Plan¹ or the nine planning principles in FERC Order 890. As a Regional Transmission Organization (RTO) of the Federal Energy Regulatory Commission (FERC), SPP must meet requirements of FERC and the SPP Open Access Transmission Tariff (OATT or Tariff).

Regional reliability assessment (2011-2021): This assessment, which was developed with
extensive stakeholder review and input, identifies foundational reliability projects needed in the
next ten years for the SPP region, and finds upgrades to address possible problems in both
normal and contingency conditions. The assessment identifies approximately \$2 billion in
reliability projects, a reduction of approximately \$700 million from 2009 reliability project totals.

All upgrades included in the 2010 STEP total \$5.1 billion. Projects included for the 10-year window are those needed for local and regional reliability, the Balanced Portfolio (approved in 2009), and Priority Projects (approved in 2010).

Three major issues impacted reliability assessment results:

- The downturn in the economy resulted in a significant reduction in the load forecast.
- Two new generating units were included in southwest Texas: Jones (190 MW) and Antelope (170 MW).
- Associated Electric Cooperative, Inc. (AECI) participated in the 2010 reliability assessment as if they were a member of SPP, which resulted in considerably more reliability non-OATT upgrades.

2010 is the last year this reliability assessment will be conducted under the pre-Integrated Transmission Planning (ITP) Attachment O framework. Going forward, reliability assessments will be part of the ITP Near-Term Assessment.

- Tariff studies: In 2010 transmission expansion projects identified as needed to meet
 Transmission Service Requests totaled \$546 million, and projects needed to meet Generation
 Interconnection requests totaled \$104 million. A wind integration study was issued in January
 2010 to assess the operational and reliability impacts of integrating large amounts of wind into
 the SPP system.
- 3. **Sub-regional and local area planning**: Each year SPP holds a series of local planning meetings to discuss local transmission user needs. Through this process SPP facilitated a high priority study to analyze the impacts of additional load from ExxonMobil and the planned

¹ SPP.org > About > 2010 Southwest Power Pool Strategic Plan



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TransCanada oil pipelines across the footprint; 10 new reliability projects were identified and considered in the STEP.

- 4. 2010 Transmission Congestion and Top Flowgates: SPP monitors congestion on the transmission grid and identifies the region's top 10 congested flowgates. When projects from SPP's study processes are built, the new facilities often lower production costs and reduce congestion. SPP provides a list of projects that are expected to provide some positive mitigation for the annual top 10 congested flowgates.
- 5. Interregional coordination: In addition to regional planning, SPP conducts interregional planning with neighboring systems. In 2010 SPP participated with the Midwest ISO and Western Area Power Administration in activities related to seams and flowgate congestion. SPP contacted neighboring parties to coordinate inputs and outputs for the 2010 ITP 20-Year Assessment. Through the Entergy/SPP Regional Planning Process, five regional economic studies were selected to be performed either in detail or at a high level. SPP is actively involved in the Eastern Interconnection Planning Collaborative model building process.
- 6. Integrated Transmission Planning and Priority Projects: In 2009 the SPP Board of Directors (Board) directed SPP to follow through on the Synergistic Planning Project Team's recommendations². The first recommendation was to identify a set of Priority Projects that will improve the SPP transmission system and benefit the region, specifically projects that will reduce grid congestion, improve the Generation Interconnection and Aggregate Study processes by facilitating interconnections and transmission service, and better integrate SPP's west and east regions. During 2010 the Board approved six Priority Projects. Notifications To Construct (NTC) for these projects where sent in the summer of 2010.

The team's second recommendation was to develop an ITP process that will maintain reliability and provide economic benefits to the SPP region in both the near and long-term, enabling SPP and its stakeholders to better facilitate the development of a robust transmission grid that will give regional customers improved access to the SPP region's diverse resources. The first phase of this new process, the ITP 20-Year Assessment, was conducted in 2010. This study recommended a long-term transmission plan for a 20-year horizon, incorporating a proposed extra high voltage backbone supply system. The assessment identifies a versatile system capable of providing a cost-effective deliverability to market solution for a broad range of possible resource futures.

7. Project tracking: After the Board approves transmission expansion projects, or once appropriate agreements are filed with FERC, SPP issues Notification to Construct (NTC) letters to appropriate Transmission Owners. In 2010, SPP issued 43 NTC letters with estimated construction costs of \$2.35 billion. SPP actively monitors the progress of approved projects by soliciting feedback from project owners. By the end of 2010, 94 projects were scheduled to be completed.

The SPP RTO acts independently of any single member, customer, market participant, or class of participants. It has sufficient scope and configuration to maintain electric reliability and effectively

² SPP.org>Org Groups>Synergistic Planning Project Team> Documents>Report of the Synergistic Planning Project

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2010 SPP TRANSMISSION EXPANSION PLAN

perform its functions. This includes Tariff administration and transmission planning, as well as support for efficient and non-discriminatory power markets.

SPP's transmission planning process incorporates the SPP Value Proposition:

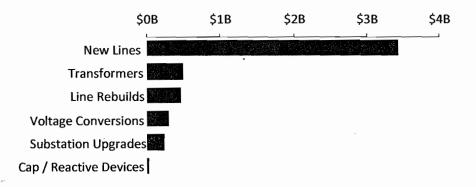
- Relationship-based
- Member-driven
- Independence through diversity
- Evolutionary vs. revolutionary
- Reliability and economics are inseparable

While SPP also serves as a Regional Entity (RE) of the North American Electric Reliability Corporation, the STEP tariff planning functions are independent of the SPP RE.

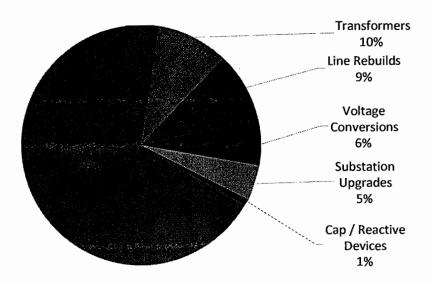
1.2 Summary of 2011-2021 Network Upgrades

The 2010 STEP summarizes transmission planning efforts including regional reliability, local reliability, Generation Interconnection, Transmission Service, Balanced Portfolio, and Priority Projects. This summary also includes information from previous STEP reports which identified projects that are currently in the project tracking stages. This summary includes Network Upgrades needed to address reliability or meet NERC Reliability Standards/SPP Criteria; Zonal Reliability Upgrades (compliance to Transmission Owner company-specific planning criteria); requests for Transmission Service under the Tariff with a FERC-filed Service Agreement; Generation Interconnections with a FERC-filed Generation Interconnection Agreement; Balanced Portfolio upgrades; and Priority Projects.

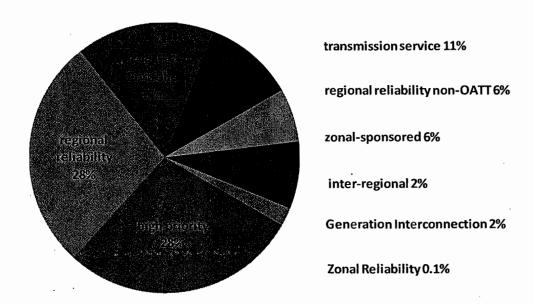
Cost (Billions) by Facility Type



Project Cost by Type



Cost by Project Type



The following table of categorized projects for the 2010 STEP provides a cost summary and comparison with the 2008 and 2009 STEP of all project types:



(Dollars in Millions)

			1-21-2
	21 CONTROL OF THE RESERVE OF THE RES	(Nearest 10	Upgrade Type
\$1,420			2010 Priority Projects
\$820 \$650	\$770 \$540	\$320	2009 Balanced Portfolio Transmission Service Request and Generation Interconnection Service Agreements
\$1,220	\$1,690	\$880	Reliability - Base Plan
\$540	\$1,030	\$520	Reliability - Other
	\$320	\$620	Sponsored Upgrades
\$4.65B	\$4.35B	\$2.3B	SPP Subtotal
\$420	\$100	\$350	non-OATT upgrades
\$5.1B	\$4.45B	\$2.7B	Appendix A - TOTAL

Has filed Service Agreement or is Board-

(APPENDIX A includes a breakdown of projects in the 10-year horizon)

Major 345 kV projects in various stages of approval or sponsorship that were studied during the 2010 STEP process are listed below. These projects are also shown in the map following.

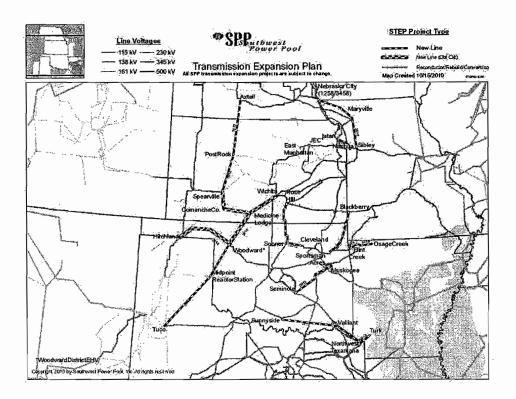
- American Electric Power to construct 33 miles of 345 kV transmission line from Turk in southwest Arkansas to Northwest Texarkana in northeast Texas
- American Electric Power to construct 76 miles of 345 kV transmission line from Northwest Texarkana to Valliant in southeast Oklahoma
- American Electric Power to construct 18 miles of 345 kV transmission line from Flint Creek to Shipe Road in northwest Arkansas
- American Electric Power to construct 55 miles of 345 kV transmission line from Shipe Road to Osage Creek (passing near East Rogers) in northwest Arkansas
- Associated Electric Cooperative to construct 113 miles of 345 kV transmission line from Blackberry in southwest Missouri to Sportsman to GRDA 1 in northeast Oklahoma
- KCP&L Greater Missouri Operation Company and Omaha Public Power District to construct 181 miles of 345 kV transmission line from Sibley to Maryville to Nebraska City in northwest Missouri and southeast Nebraska

2010 SPP Transmission Expansion Plan

- ITC Great Plains to construct 19 miles of 345 kV transmission line from Hugo Power Station to Valliant in southeast Oklahoma
- ITC Great Plains to construct 90 miles of 345 kV transmission line from Spearville to Post Rock (Knoll) in west Kansas
- ITC Great Plains and Nebraska Public Power District to Construct 125 miles of 345 kV transmission line from Post Rock (Knoll) in west Kansas to Axtell in southern Nebraska
- Kansas City Power & Light to construct 30 miles of 345 kV transmission line from latan to Nashua in northwest Missouri
- Mid-Kansas Electric Company and Sunflower Electric Power Corporation to construct 55
 miles 345 kV double circuit transmission line from Spearville to Comanche Co in southwest
 Kansas
- Mid-Kansas Electric Company to construct 55 miles of double circuit 345 kV transmission line from Comanche Co to Medicine Lodge in southwest Kansas
- Mid-Kansas Electric Company and Westar Energy to construct 75 miles double circuit 345 kV transmission line from Medicine Lodge to Wichita in south Kansas
- Mid-Kansas Electric Company and Oklahoma Gas and Electric Company to construct 108
 miles of double circuit 345 kV transmission line from Medicine Lodge to Woodward EHV in
 northwest Oklahoma and southwest Kansas
- Oklahoma Gas and Electric and Westar Energy to construct 106 miles of 345 kV transmission line from Rose Hill in central Kansas to Sooner in central Oklahoma
- Oklahoma Gas and Electric to construct 36 miles of 345 kV transmission line from Sooner to Cleveland in central Oklahoma
- Oklahoma Gas and Electric to construct 120 miles of 345 kV transmission line from Hugo to Sunnyside in southern Oklahoma
- Oklahoma Gas and Electric to construct 100 miles of 345 kV transmission line from Seminole to Muskogee in central Oklahoma
- Oklahoma Gas and Electric and Southwestern Public Service Company to construct 250 miles of 345 kV transmission line from Woodward District EHV in west Oklahoma to Oklahoma/Texas Stateline to Tuco in west Texas
- Oklahoma Gas and Electric and Southwestern Public Service Company to construct 122 miles of double circuit 345 kV transmission line from Hitchland to Woodward EHV in northwest Oklahoma

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 Oklahoma Gas and Electric to construct 5 miles of 345 kV transmission line from Arcadia to Redbud in central Oklahoma



1.2.1 Appendices A and B

Appendix A includes a comprehensive listing of transmission projects identified by the SPP RTO. Not all projects in Appendix A have been approved by the Board, but all Board-approved projects are included in the list. Appendix A also includes Tariff study projects, economic projects, zonal projects, and associated interregional projects.

Appendix B lists proposed transmission projects for which sponsors or RTO staff request action by the Board in the first quarter of 2011. The Appendix B list includes projects specifically needed for regional reliability that have a financial commitment lead-time inside the 2011-2014 four-year commitment window. Appendix B also includes projects for which withdrawals are being sought.

Projects in Appendices A and B are categorized in the column labeled "Project Type Exp" by the following designations:

Balanced Portfolio - Projects identified through the Balanced Portfolio process

<u>Generation Interconnect</u> – Projects associated with a FERC-filed Generation Interconnection Agreement

2010 SPP Transmission Expansion Plan

Interregional - Projects developed with neighboring Transmission Providers (Appendix A only)

High priority - Projects identified in the high priority process

Regional reliability - Projects needed to meet regional reliability

<u>Regional reliability – non-OATT</u> – Projects to maintain reliability for SPP members not participating under the SPP OATT (Appendix A only)

<u>Transmission service</u> – Projects associated with a FERC-filed Service Agreement

Zonal Reliability - Projects identified to meet more stringent local Transmission Owner criteria

Zonal - sponsored - Projects sponsored by facility owner with no Project Sponsor Agreement

As transmission usage changes, proposed and approved projects are subject to evaluation. Appendix A projects can be re-evaluated by the SPP RTO for "best" regional and/or local area solutions. Even though many are approved, Network Upgrades listed in Appendix A are not considered beyond the scope of reevaluation. Transmission Network Upgrades approved for construction have the opportunity for additional review on a case-by-case basis. The goal of reevaluation is to investigate viable alternatives considering new information and then determine if a more regionally-beneficial solution exists. This also takes into account long-term strategy and regional reliability needs.

Appendix B includes only new proposed transmission projects that have SPP RTO support and for which sponsors or RTO staff are requesting action by the Board. This appendix does not include Network Upgrades identified by the SPP OATT Attachment Z Transmission Service Procedure or Attachment V Generation Interconnections. If approved, these Network Upgrades will be included in the SPP OATT Transmission Service study models. Transmission Network Upgrades authorized for construction have the opportunity for additional review on a case-by-case basis. The goal of such re-evaluation is to compare viable alternatives and then determine a cost-effective transmission solution while taking into consideration long-term strategy and regional reliability needs.

Included in Appendix B are withdrawal requests for projects that have an approved NTC. These projects are identified in the "BOD Action" column as "NTC – withdraw". The reasons listed below explain why these projects are no longer required:

- Network Upgrade no longer required due alternate solution
- Network Upgrade no longer required due to new load forecast
- Network Upgrade no longer required due to model correction
- Network Upgrade no longer required due to new generation

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Amenda 2000	regional relability \$18,500,000. Rebuild the 26 Janua Carriege. Hobar Jet. 138 Winn from 391 ACCR to 1272 ACSR Replace 3 switches, regional reliability. \$16,000,000. Reconductor the 14 37-mile 387 ACSR points. Southwest Sation - Carregue 134 Winne to 12772 ACSR. Rep	Replace two sets of switches at New Boston on lermin	51 277 835 Reconductor 3.5-mile Allas Jet : Carthage Northwest 69 kV line from 40 ACSR to 336 ACSR 58 000 000 Install 3-minding transformet connecting new 161 kV but to Monet City South 69 kV	\$2,274,000 Reconductor 7.55-mile Demond JEL - Sercone Southwest 69 by line from 1/0 Cu to 335 ACSR 540,000 Reconductor 1-mile of 4/0 ACSR with 336 ACSR for 65 MVA Rete	\$510,000 Add 20 Aver capacies bank at Adrian 161 kV \$13,000 Upgrade wavelrap at Gradstone from 800 A to 1300 A	56,250,000 Rebuild 21 Limite HEC - Huntsville 115 VV line and replace CT, wavetage and relates 55,700,000 Rebuild 26.55-mile Huntsville - 31,000 Milholy He - 31,000 Milholy - 32,000 Milholy		⊗\$2,300,300 Reconductor 5.5 mile Gaines County Interchange - Legacy 115 kV line	SDCCCCC Add a second Cirine 11569 kV transformer	SECONOCIA Add third Tugo 11569 NV substantionmer with Batilda NV ration	\$9,374,480 Install new 345730 kV transformer taked 51,5550 kVA at Hobbs Interchange	2.0.5000.000 N.Con-ert ensiting 69, 22-mile Hobbs - Midtand 200 kV line to operate at 345 kV est 550 kV and 100 miles in 100 kV in 100 k	\$2,530,676 Add second 230/138 by transformer at Borden County by moving old from Widtand when refired	S1,451,925 Reconductor t 06-mile East Plant - Plante 115 kV line to 796 ACSR	\$11.972.643 Build new Pringle - Highland 220 kV lina	S4 9/3, 165 Etulia new F-mile Canyon West - Spring Lyaw 115 KY line	\$2,110,880 Reconductor 3-mile Osage Switching Station - Randell County Interchange 115 kV line with 795 ACSR	Suctor 16-mire Manheltan - Randall County Interc	S24, 147, 866 Rule own from Charana 220 NOCA 2		Rebuild 4-mile Osage Switching Station - South Georgia Replaced by PLO 1001, UID 51315	A doz 220 W line from Hooke to Geninole		SSECTOR OF THE SECTION OF THE SECTION OF THE SECTION OF	\$2,784,000 New 16169 W (randomer a) Ft Scoti	SJ, SOC 200 REDUID SW. Lewising or Washing 112 by mer SJ, 070 200 Rebuild 12 mile Blymarks. Farmer's Consumer Co-Op 115 by	\$889,000 Rebuild 1.53-mile Co-op - Wakanus 115 kV line 55.700,000 Rebuild the Wester Date of the 28.8 mile HEC - Huntwille 115 kV line and reset CT et HEC	\$5,00,000 Instal 20 More capacior bank at Eudora 115 KV 51,000,000 Instal 20 More capacior bank at Springhle 115 KV
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Oversized Map



Siting and Land Rights

P.O. Box 1261 Amarillo, TX 79105-1261 Telephone: **806-378-2132** Facsimile: 806-378-2724

February 6, 2012

VIA FIRST CLASS MAIL

«First_Name» «Address_1» «City», «State» «Zip»

Dear Landowner:

Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas

PUBLIC UTILITY COMMISSION OF TEXAS DOCKET NO. 40125

Southwestern Public Service Company (SPS) is providing notice of its intent to file an application amending its Certificate of Convenience and Necessity (CCN) in order to construct and operate a new 115-kV transmission line within Hale and Swisher Counties, Texas. This transmission line is needed for reliability purposes in the Kress and Plainview service areas.

The proposed Kiser Substation to Kress Substation project will consist of a new substation, located in Hale County, and a new 115-kV transmission line that will extend to the existing Kress Substation, located in Swisher County. This new line will also connect to the existing Plainview North and Kress Rural Substations. The proposed transmission line is presented with eleven alternate routes consisting of a combined 41 segments and is estimated to be approximately 23 to 30 miles in length depending on which route is chosen.

Depending on the route chosen, the total cost of the project, including the transmission line and substation costs, is estimated to be between approximately \$25.3 million and \$29.3 million.

Your land may be directly affected in this docket. If one of SPS's alternative routes is approved by the Public Utility Commission of Texas (Commission or PUC), SPS will have the right to build a facility which may directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by SPS to build the facility. If you have questions about the transmission line you may contact Kelli Boren at 806-378-2725 or James Bagley at 806-378-2868. A detailed map of SPS's proposed routes is included with this letter, along with a written description of the segments that comprise the proposed routes. This same detailed routing map may be viewed at SPS's offices at Chase

Tower, 600 S. Tyler Street, Suite 2700, Amarillo, Texas, 79101. Information about the proposed project is also accessible on Xcel Energy's website *Power for the Plains* at http://www.powerfortheplains.com.

All routes and route segments included in this notice are available for selection and approval by the Commission.

The enclosed brochure entitled "Landowners and Transmission Line Cases at the PUC" provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.

In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline at 888-782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at 512-936-7136 or toll free at 800-735-2989. If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is March 22, 2012, and the PUC should receive a letter from you requesting intervention by that date. Mail the request for intervention and 10 copies of the request to:

Public Utility Commission of Texas Central Records Attn: Filing Clerk 1701 N. Congress Ave. P.O. Box 13326 Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed brochure explains how you can access these filings.

Sincerely,

Robert B. Sparks, Supervisor Siting and Land Rights

Enclosures

Kiser - Kress Segment Descriptions

All routes described below begin at the existing Kress Substation located northwest of the City of Kress, north of Farm-to-Market (FM) Road 145 and west of County Road (CR) 10. All routes end at the proposed Kiser Substation which will be located in the northeast portion of the City of Plainview, Texas, on the southwest corner of the intersection of FM Road 400 and 24th Street.

ALTERNATIVE 1/	
ROUTE	SEGMENT COMBINATION
1	C-O-M2-P2-S2-W-N1-J3-I1-G2-A2-M3-K2
2	B-K-O-O2-L3-N2-P2-S2-U2-W2-Y-M1-J3-I3-Q1-E3-D2-A2-M3-K2
3	B-J-N-P-L3-N2-P2-S2-W-N1-J3-I1-H1-E3-J2-M3-K2
4	A-N-T-E1-S2-U2-V2-S1-Y1-Q1-E3-D2-A2-M3-K2
5	B-J-N-P-L3-V-E1-S2-U2-V2-S1-Y1-Q1-E3-J2-M3-K2
6	B-K-O-M2-P2-S2-U2-V2-S1-G3-M1-J3-I1-G2-A2-L2
7	C-O-O2-L3-N2-P2-S2-W-T2-Y-M1-J3-I3-Q1-E3-D2-A2-L2
. 8	B-J-N-P-L3-N2-P2-S2-U2-W2-Y-M1-J3-I1-G2-A2-L2
9	A-N-T-E1-S2-U2-V2-S1-G3-M1-J3-I1-H1-E3-J2-M3-L2
10	C-O-M2-P2-S2-U2-W2-Y-G3-Y1-Q1-E3-J2-M3-L2
11	B-J-N-P-L3-N2-P2-S2-U2-V2-S1-Y1-Q1-E3-D2-A2-M3-K2

Segment	<u>Description</u>
A	Segment A begins at the location of the existing Kress Substation, adjacent to and west of County Road (CR) 10, an existing 69-kV, and an existing 115-kV transmission line. It is approximately 5,582 feet north of Farm-to-Market Road (FM) 145 in Swisher County. The segment traverses south for approximately 192 feet and then west for approximately 2,414 feet crossing the southern edge of two small playa lakes. The segment then turns south for approximately 10,567 feet, crossing and then roughly paralleling the east side of an unnamed road, crossing FM 145 and an existing 69-kV transmission line, and traversing near a water tower approximately 1,700 feet south of FM 145. Approximately 1,700 feet north of CR BB the segment turns east for approximately 3,829 feet, crossing an existing 115-kV transmission line. At this point the segment turns south for approximately 1,535 feet, crossing CR BB. The segment turns east for approximately 2,670 feet roughly paralleling the south side of CR BB, and crossing an unnamed road before terminating at a point southeast of the CR 11 and CR BB intersection. The termination point of Segment A is the intersection of Segments A, J, and N.
A2	Segment A2 begins at the intersection of Segments A2, D2, and G2 located southeast of the CR X and CR 60 intersection. The segment traverses southwest for approximately 198 feet, crossing CR X and then turns south for

	approximately 2,359 feet, roughly paralleling the west side of CR X. At this point the segment turns west for approximately 2,613 feet roughly paralleling the north side of CR 65, tapping into the existing Plainview North Substation, crossing an existing 69-kV transmission line and Date Street. The segment turns south, just west of the existing Plainview North Substation, for approximately 91 feet, crossing CR 65 and an existing pipeline, before terminating at a point southwest of the CR 65 and Date Street intersection, west of an existing 69-kV transmission line, and just south of an existing pipeline. The termination point of Segment A2 is the intersection of Segments A2, L2, and M3.
В	Segment B begins at the location of the existing Kress Substation, adjacent to and west of CR 10, an existing 69-kV transmission line, an existing 115-kV transmission line, and approximately 5,582 feet north of FM 145 in Swisher County. The segment traverses south for approximately 112 feet before crossing CR 10, then proceeds east for approximately 2,125 feet roughly paralleling the north side of an unnamed road and an existing 69-kV transmission line. The segment turns south roughly paralleling the east side of an unnamed road and a property boundary for approximately 5,440 feet, crossing an unnamed road, an existing 69-kV transmission line, an existing pipeline, an unnamed road, and FM 145. At this point the segment turns east for approximately 1,831 feet roughly paralleling the south side of FM 145, crossing CR 11 before terminating at a point southeast of the FM 145 and CR 11 intersection. The termination point of
C	Segment B is the intersection of Segments B, J, and K. Segment C begins at the location of the existing Kress Substation, adjacent to and west of CR 10, an existing 69-kV transmission line, an existing 115-kV transmission line, and approximately 5,582 feet north of FM 145 in Swisher County. The segment crosses CR 10 for approximately 151 feet and then traverses north for approximately 3,117 feet roughly paralleling the east side of CR 10 and an existing 115-kV transmission line, crossing an unnamed road. The segment turns east for approximately 5,241 feet, roughly paralleling the south side of an unnamed road and an existing 115-kV transmission line, crossing two unnamed roads. At this point the segment traverses northeast for approximately 1,382 feet, roughly paralleling the south side of an existing 115-kV transmission line, crossing CR 11. The segment then proceeds east for approximately 5,198 feet, roughly paralleling the south side of CR Y and an existing 115-kV transmission line, crossing an unnamed road and south of Swisher County Substation. The segment traverses northeast for approximately 739 feet, crossing an existing 230-kV transmission line, CR 12 and CR Y. At this point the segment proceeds east for approximately 4,269 feet, crossing a playa lake that overlaps a National Wetland Inventory (NWI) wetland area. The segment turns south for approximately 4,369 feet, crossing CR Y for the second time, then roughly paralleling the west side of Interstate 27 and crossing one unnamed road. The segment turns southeast for approximately 7,004 feet, roughly paralleling the west side of Interstate 27, crossing CR Z, an existing 69-kV transmission line, and an existing pipeline. The segment turns south for approximately 137 feet crossing FM 145 before termination point of Segment C
D2	is the intersection of Segments C, K, and O. Segment D2 begins at the intersection of Segments D2, E3, and J2 located southeast of the CR X and CR 55 intersection, and just east of an existing 69-kV transmission line. The segment traverses south approximately 2,649 feet, roughly paralleling the east side of CR X and an existing 69-kV transmission line, crossing an existing pipeline and CR 60, before terminating at a point southeast of the CR X and CR 60 intersection. The termination point is the intersection of

	Pa
	Segments A2, D2, and G2.
E1	Segment E1 begins at the intersection of Segments E1, T, and V located
	northwest of the CR CC and US Highway 87 intersection. The segment
	traverses southeast for approximately 955 feet, roughly paralleling the west side
	of CR DB and Interstate 27, crossing CR CC and an unnamed road. The
	segment then proceeds southeast for approximately 4,841 feet, roughly
	paralleling the west side of CR DB and Interstate 27, crossing an existing
	pipeline and an unnamed road. The segment turns northeast for approximately
	547 feet, crossing CR DB, Interstate 27 and the Santa Fe Railway. The segment
	then proceeds southeast for approximately 317 feet, roughly paralleling the east
	side of Interstate 27 and the Santa Fe Railway, and crossing CR DD. The
	segment then traverses to the east for approximately 3,911 feet, roughly
	paralleling the south side of CR DD, and crossing CR 16 before terminating at a
	point southwest of the CR DD and CR 16 intersection. The termination point of
	Segment E1 is the intersection of Segments E1, S1, and V2.
E3	Segment E3 begins at the intersection of Segments E3, H1, and Q1 located
	northeast of the CR 40 and Xray Road intersection. The segment traverses
	south for approximately 5,307 feet, roughly paralleling the east side of an
	unnamed road for a short distance until the road ends, crossing CR 40, an
	, ,
	unnamed road, the eastern edge of a small playa lake that overlaps with an NWI
	wetland area, FM 3183, and an existing 69-kV transmission line. Starting where
	Xray Road reappears at its intersection with FM 3183, the segment roughly
	parallels the west side of Xray Road for approximately 2,797 feet. The segment
	turns west for approximately 2,558 feet before terminating at a point southeast of
	the CR X and CR 55 intersection, and just east of an existing 69-kV transmission
	line, which is the intersection of Segments D2, E3, and J2.
G2	Segment G2 begins at the intersection of Segments G2, H1, and I1 located
	northeast of the CR 40 and CR Z intersection. The segment traverses south for
ł	approximately 2,798 feet, roughly paralleling the east side of CR Z, crossing FM
	788. The segment turns west for approximately 3,721 feet, roughly paralleling
	the south side of FM 788. The segment then turns south for approximately 2,755
	feet roughly paralleling the east side of FM 400, crossing FM 3183. At this point
	the segment proceeds west for approximately 217 feet, crossing FM 400, then
	turns south for approximately 1,855 feet, roughly paralleling the west of FM 400.
	The segments turns east for approximately 139 feet, crossing FM 400, then
	proceeds south for approximately 2,155 feet, roughly paralleling the east side of
	FM 400. The segment traverses southwest for approximately 128 feet, crossing
	FM 400. The segment turns south for approximately 1,262 feet, roughly
	paralleling the west side of FM 400, and crossing CR 60. The segment then
	proceeds west for approximately 5,123 feet, roughly paralleling the south side of
	CR 60, crossing Xray Road and a small playa lake overlapping an NWI wetland
	area, before terminating at a point southeast of the CR X and CR 60 intersection.
	The termination point of Segment G2 is the intersection of A2, D2, and G2.
G3	Segment G3 begins at the intersection of Segments G3, M1, and Y located
	southeast of the CR CC and CR 16A intersection. The segment traverses south
	for approximately 2,005 feet roughly paralleling the east side of CR 16A, crossing
	an unnamed road. The segment crosses the intersection of CR DD and CR 16A
	in a southwesterly direction for approximately 160 feet before termination at a
	point southwest of the CR 16A and CR DD intersection. The termination point of
114	Segment G3 is the intersection of Segments G3, S1, and Y1.
H1	Segment H1 begins at the intersection of Segments E3, H1, and Q1 located
	northeast of the CR 40 and Xray Road intersection. The segment traverses east
	for approximately 6,544 feet roughly paralleling the north side of CR 40, crossing

	an existing pipeline, the north edge of a small playa lake, FM 400, and CR Z, before terminating at a point northeast of the CR 40 and CR Z intersection. The termination point of Segment H1 is the intersection of Segments G2, H1, and I1.
I1	Segment I1 begins at the intersection of Segments I1, I3, and J3 located northwest of the CR 18 and CR EE intersection. The segment crosses CR EE and traverses south for approximately 2,661 feet, entering into Hale County, roughly paralleling the west side of an unnamed road. The segment turns east for approximately 7,968 feet, roughly paralleling the north side of an unnamed road, crossing an unnamed road, and FM 400. At this point the segment turns south for approximately 7,502 feet, crossing an unnamed road, CR 15, and the eastern edge of a playa lake. The segment then traverses southwest for approximately 406 feet, then south for approximately 5,415 feet, crossing CR 25 and CR 35, roughly paralleling the west side of an unnamed road. The segment turns southwest just south of CR 35 for approximately 2,582 feet traversing towards CR Z, crossing an unnamed street. The segment then turns south for approximately 1,993 feet roughly paralleling the east side of CR Z, crossing an existing pipeline, before terminating at a point northeast of the CR 40 and CR Z intersection. The termination point of Segment I1 is the intersection of Segments G2, H1, and I1.
13	Segment I3 begins at the intersection of Segments I1, I3, and J3 located northwest of the CR 18 and CR EE intersection. The segment traverses west for approximately 3,954 feet roughly paralleling the north side of CR EE, crossing two unnamed roads. The segment turns south crossing CR EE and the western edge of a small playa lake, for approximately 2,328 feet, entering into Hale County. The segment then turns southeast for approximately 356 feet and proceeds south for approximately 2,372 feet, roughly paralleling the east side of an unnamed road. The segment traverses southeast for approximately 390 feet, crossing an existing 69-kV transmission line and CR 15. At this point the segment proceeds south for approximately 3,655 feet, roughly paralleling the west side of CR X and an existing 69-kV transmission line, crossing a small playa lake overlapping an NWI wetland area, an unnamed road, and CR 20, before terminating at a point southwest of the CR 20 and CR X intersection. The termination point of Segment I3 is the intersection of Segments I3, Q1, and Y1.
J	Segment J begins at the intersection of Segments B, J, and K located southeast of the FM 145 and CR 11 intersection. The segment traverses south for approximately 6,657 feet, roughly paralleling the east side of CR 11. The segment then crosses CR BB before terminating at a point southeast of the CR 11 and CR BB intersection. The termination of Segment J is the intersection of Segments A, J, and N.
J2	Segment J2 begins at the intersection of Segments D2, E3, and J2 located southeast of the CR X and CR 55 intersection, and just east of an existing 69-kV transmission line. The segment crosses CR X and an existing 69-kV transmission line and traverses west for approximately 2,654 feet roughly paralleling the south side of CR 55. The segment then turns south for approximately 1,517 feet roughly paralleling the east side of Well Road, crossing an existing pipeline. At this point the segment crosses Well Road and turns southwest for approximately 763 feet. The segment then turns south for approximately 3,226 feet, crossing CR 60, CR 65, and an existing pipeline before terminating at point just south of CR 65, approximately 578 feet west of Date Street and an existing 69-kV transmission line. The termination point of Segment J2 is the intersection of Segments J2, K2, and M3.
J3	Segment J3 begins at the intersection of Segments J3, M1, and N1 located southwest of the CR CC and CR 18 intersection. The segment traverses south

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	for approximately 5,191 feet roughly paralleling the west side of CR 18 before terminating at a point northwest of the CR 18 and CR EE intersection. The termination point of Segment J3 is the intersection of Segments I1, I3, and J3.
K	Segment K begins at the intersection of Segments B, J, and K located southeast of the FM 145 and CR 11 intersection. The segment traverses east for approximately 1,449 feet, then southeast for approximately 2,435 feet roughly paralleling the south side of FM 145. At this point the segment proceeds east for approximately 4,815 feet, roughly paralleling the south side of FM 145, crossing two unnamed roads, an existing 230-kV transmission line, and CR 12. The segment then turns north for approximately 160 feet, and then east for approximately 1,220 feet, roughly paralleling the north side of FM 145. At this point the segment turns south for approximately 160 feet and then proceeds east for approximately 6,551 feet, roughly paralleling the south side of FM 145, crossing CR BB, a playa lake, the north edge of an NWI wetland area and CR 13, before terminating at a point southwest of the Interstate 27 and FM 145 intersection. The termination point of Segment K is the intersection of Segments C, K, and O.
K2	Segment K2 begins at the intersection of Segments J2, K2, and M3 located just south of CR 65, approximately 578 feet west of Date Street and an existing 69-kV transmission line. The segment traverses in a slight southwesterly direction for approximately 626 feet. The segment then turns south for approximately 7,120 feet, crossing CR 70/Arbor Street, FM 1767, East 32 nd Street, Smith Street, an NWI wetland area and the western edge of a playa lake. The segment then turns southeast and continues for approximately 422 feet, crossing an existing 69-kV transmission line and 24 th Street in a southeasterly direction before terminating at the proposed Kiser Substation, adjacent to and south of 24 th Street, 249 feet west of FM 400, and 75 feet south of an existing 69-kV transmission line in the City of Plainview in Hale County.
L2	Segment L2 begins at the intersection of A2, L2, and M3 located southwest of the CR 65 and Date Street intersection, west of an existing 69-kV transmission line, and just south of an existing pipeline. The segment traverses southwest for approximately 204 feet where it meets up with an existing 69-kV transmission line and continues south for approximately 7,636 feet as an existing 69-kV transmission line overbuild, roughly paralleling the west side of Date Street, crossing CR 70/Arbor Street, FM 1767, East 32 nd Street, and Smith Street. The segment proceeds south, departing the existing 69-kV transmission line, for approximately 116 feet, crossing East 24 th Street, before terminating at the proposed Kiser Substation, adjacent to and south of 24 th Street, 249 feet west of FM 400, and 75 feet south of an existing 69-kV transmission line in the City of Plainview in Hale County.
L3	Segment L3 begins at the intersection of Segments L3, O2, and P located just west of Interstate 27, approximately 586 feet north of Old Cemetery Road/CR BB and approximately 513 feet east of CR 14. The segment traverses southeast for approximately 1,055 feet roughly paralleling the west side of Interstate 27, crossing Old Cemetery Road/CR BB, before terminating at a point just west of Interstate 27, approximately 296 feet south of Old Cemetery Road/CR BB, and approximately 1,132 feet east of CR 14. The termination point of Segment L3 is the intersection of Segments L3, N2, and V.
M1	Segment M1 begins at the intersection of Segments G3, M1, and Y located southeast of the CR CC and CR 16A intersection. The segment traverses east for approximately 10,458 feet roughly paralleling the south side of CR CC, crossing an existing pipeline, an unnamed road, an existing 69-kV transmission line, CR 17, and a second unnamed road before terminating at a point southwest

	of the CR CC and CR 18 intersection. The termination point of Segment M1 is the intersection of Segments J3, M1, and N1.
M2	Segment M2 begins at the intersection of Segments M2, O, and O2 located southwest of the Interstate 27 and CR 14 intersection. The segment traverses in a northeasterly direction for approximately 486 feet, crossing Interstate 27, an existing pipeline, and the Canadian River Municipal Water Authority (CRMWA) Aqueduct. The segment proceeds east for approximately 3,147 feet roughly paralleling the south side of 8 th Street/CR AA2, crossing CR 14A. The segment then turns south and proceeds slightly southeast for approximately 1,528 feet, roughly paralleling the west side of US Highway 87, crossing the Rock Draw wastewater affluent canal before terminating at a point just west of U.S. Highway 87 and approximately 464 feet north of Old Cemetery Road/CR BB. The termination of Segment M2 is the intersection of Segments M2, N2, and P2.
M3	Segment M3 begins at the intersection of Segments J2, K2, and M3 located just south of CR 65, approximately 578 feet west of Well Road and an existing 69-kV transmission line. The segment traverses east for approximately 529 feet roughly paralleling the south side of CR 65 and an existing pipeline, before terminating at a point southwest of the CR 65 and Well Road intersection, west of an existing 69-kV transmission line, and just south of an existing pipeline. The termination point of Segment M3 is the intersection of Segments A2, L2, and M3.
N	Segment N begins at the intersection of Segments A, J, and N located southeast of the CR 11 and CR BB intersection. The segment crosses to the north side of CR BB for approximately 602 feet. At this point the segment traverses east for approximately 11,267 feet roughly paralleling the north side of CR BB, crossing a small playa lake that overlaps an NWI wetland area, an existing 230-kV transmission line and CR 12. The segment turns northeast for approximately 676 feet, to avoid a small playa lake overlapping an NWI wetland area, continuing to roughly parallel the north side of CR BB. The segment then proceeds east for approximately 894 feet before terminating at a point northwest of the CR BB and CR 13 intersection. The termination of Segment N is the intersection of Segments N, P, and T.
N1	Segment N1 begins at the intersection of Segments N1, T2, and W located approximately 367 feet south of CR AA and approximately 2,569 feet east of CR 16. The segment traverses east for approximately 10,311 feet, crossing the bend in CR AA, and continues east roughly paralleling the north side of CR AA, crossing an existing 69-kV transmission line, CR17, and an existing pipeline. At this point the segment turns south for approximately 10,687 feet, roughly paralleling the west side of CR 18, crossing CR AA, CR BB, an unnamed road and CR CC before terminating at a point southwest of the CR CC and CR 18 intersection. The termination of Segment N1 is the intersection of Segments J3, M1, and N1.
N2	Segment N2 begins at the intersection of Segments L3, N2, and V located just west of Interstate 27, approximately 296 feet south of Old Cemetery Road/CR BB, and approximately 1,132 feet east of CR 14. The segment crosses Interstate 27 in a northeasterly direction for approximately 394 feet and then traverses east for approximately 480 feet roughly paralleling the south side of Old
	Cemetery Road/CR BB. At this point the segment turns north for approximately 573 feet roughly paralleling the west side of CR 14A, crossing Old Cemetery Road/CR BB. The segment then turns east for approximately 1,673 feet, crossing CR 14A and the Rock Draw wastewater affluent canal before terminating at a point just west of U.S. Highway 87 and approximately 464 feet north of Old Cemetery Road/CR BB. The termination of Segment N2 is the intersection of Segments M2, N2, and P2.

0	Segment O begins at the intersection of Segments C, K, and O located southwest of the Interstate 27 and FM 145 intersection. The segment traverses southeast for approximately 4,335 feet, roughly paralleling the west side of Interstate 27 before terminating at a point southwest of the Interstate 27 and CR 14 intersection. The termination of Segment O is the intersection of Segments M2, O, and O2.
O2	Segment O2 begins at the intersection of Segments M2, O, and O2 located southwest of the Interstate 27 and the CR 14 intersection. The segment traverses southeast for approximately 1,316 feet roughly paralleling the west side of Interstate 27, crossing an existing pipeline, the CRMWA Aqueduct, and CR 14. The segment terminates at a point just west of Interstate 27, approximately 586 feet north of Old Cemetery Road/CR BB, and approximately 513 feet east of CR 14. The termination of Segment O2 is the intersection of Segments L3, O2, and P.
P	Segment P begins at the intersection of Segments N, P, and T located northwest of the CR BB and CR 13 intersection. The segment crosses CR 13 and traverses east for approximately 5,982 feet, crossing an unnamed road, an existing pipeline, the CRMWA Aqueduct, and CR 14. The segment terminates at a point just west of Interstate 27, approximately 586 feet north of Old Cemetery Road/CR BB, and approximately 513 feet east of CR 14. The termination of Segment P is the intersection of Segments L3, O2, and P.
P2	Segment P2 begins at the intersection of Segments M2, N2, and P2 located just west of U.S. Highway 87 and approximately 464 feet north of Old Cemetery Road/CR BB. The segment crosses U.S. Highway 87, the Santa Fe Railway, and an unnamed road for approximately 325 feet. The segment then turns south and proceeds slightly southeast for approximately 464 feet, roughly paralleling the east side of U.S. Highway 87, the Santa Fe Railway, and an unnamed road. At this point the segment turns east for approximately 6,594 feet, roughly paralleling the north side of Old Cemetery Road/CR BB, crossing an unnamed road, and an existing pipeline, before terminating at a point northwest of the CR 16 and Old Cemetery Road/CR BB intersection. The termination of Segment P2 is the intersection of Segments P2, S2, and U2.
Q1	Segment Q1 begins at the intersection of Segments I3, Q1, and Y1 located southwest of the CR 20 and CR X intersection, and just west of an existing 69-kV transmission line. The segment traverses south for approximately 2,543 feet roughly paralleling the west side of CR X and an existing 69-kV transmission line. At this point the segment turns east for approximately 2,753 feet crossing an existing 69-kV transmission line, CR X and Xray Road. The segment then turns south for approximately 7,850 feet roughly paralleling the east side of Xray Road, crossing FM 788 and an unnamed road, before terminating at a point northeast of the CR 40 and Xray Road intersection. The termination of Segment Q1 is the intersection of Segments E3, H1, and Q1.
S1	Segment S1 begins at the intersection of E1, S1, and V2 located southwest of the CR 16 and CR DD intersection. The segment traverses east for approximately 2,354 feet on the south side of CR DD before termination at a point southwest of the CR 16A and CR DD intersection. The termination of Segment S1 is the intersection of Segments G3, S1, and Y1.
S2	Segment S2 begins at the intersection of Segments P2, S2, and U2 located northwest of the CR 16 and Old Cemetery Road/CR BB intersection. The segment traverses north for approximately 4,531 feet roughly paralleling the west side of CR 16, crossing an existing pipeline and the Rock Draw wastewater affluent canal. The segment turns slightly northwest for approximately 279 feet and then approximately 294 feet north before terminating at the Kress Rural

	Page Page
	Substation. The termination of Segment S2 is southwest of the FM 145 and CR 16 intersection.
T	Segment T begins at the intersection of Segments N, P, and T located northwest of the Old Cemetery Road/CR BB and CR 13 intersection. The segment crosses to the east side of CR 13 for approximately 285 feet then traverses south for approximately 5,614 feet, roughly paralleling the east side of CR 13, crossing Old Cemetery Road/CR BB. The segment then turns east for approximately 9,148 feet, roughly paralleling the north side of CR CC, crossing an unnamed road, an existing pipeline, the CRMWA Aqueduct, and CR 14 before terminating at a point northwest of the CR CC and U.S. Highway 87 intersection. The termination of Segment T is the intersection of Segments E1, T, and V.
T2	Segment T2 begins at the intersection of Segments N1, T2, and W located approximately 367 feet south of CR AA and approximately 2,569 feet east of CR 16. The segment traverses south for approximately 4,121 feet, crossing an unnamed road and then roughly paralleling the east side of an unnamed road for a short distance. The segment terminates at a point northeast of the CR BB and CR 16A intersection. The termination of Segment T2 is the intersection of Segments T2, W2, and Y.
U2	Segment U2 begins at the intersection of Segments P2, S2, and U2 located northwest of the CR 16 and Old Cemetery Road/CR BB intersection. The segment crosses Old Cemetery Road/CR BB and traverses south for approximately 1,906 feet, roughly paralleling the west side of CR 16. The segment terminates at a point southwest of the CR 16 and Old Cemetery Road/CR BB intersection. The termination of Segment U2 is the intersection of Segments U2, V2, and W2.
V	Segment V begins at the intersection of Segments L3, N2, and V located just west of Interstate 27, approximately 296 feet south of Old Cemetery Road/CR BB, and approximately 1,132 feet east of CR 14. The segment traverses southeast for approximately 3,584 feet roughly paralleling the west side of Interstate 27. The segment traverses southwest for approximately 1,146 feet, crossing a small playa lake that overlaps an NWI wetland area, then southeast for approximately 1,014 feet to avoid the Interstate 27 and U.S. Highway 87 interchange. The segment terminates at a point northwest of the CR CC and U.S. Highway 87 intersection. The termination of Segment V is the intersection of Segments E1, T, and V.
V2	Segment V2 begins at the intersection of Segments U2, V2, and W2 located southwest of the CR 16 and CR BB intersection. The segment traverses south for approximately 8,712 feet, roughly paralleling the west side of CR 16, crossing two unnamed roads, the eastern edge of a small playa lake, a third unnamed road, and CR DD before terminating at a point located southwest of the CR DD and CR 16 intersection. The termination of Segment V2 is the intersection of E1, S1, and V2.
·	Segment W begins at the Kress Rural Substation located southwest of the FM 145 and CR 16 intersection. The segment traverses east for approximately 1,415 feet paralleling the south side of FM 145 as a 69-kV transmission line overbuild, crossing CR 16. The segment then departs from the existing 69-kV transmission line in a southeasterly direction for approximately 571 feet, crossing the Rock Draw wastewater affluent canal. The segment traverses east for approximately 694 feet roughly paralleling the south side of FM 145 and an existing 69-kV transmission line, crossing an existing pipeline. The segment then turns south for approximately 2,902 feet, crossing CR AA, before terminating at a point approximately 367 feet south of CR AA and approximately 2,569 feet east of CR 16. The termination of Segment W is the intersection of N1, T2, and W.

W2	Segment W2 begins at the intersection of Segments U2, V2, and W2 located southwest of the CR 16 and CR BB intersection. The segment crosses CR 16 and traverses east for approximately 2,523 feet roughly paralleling the south side of CR BB, then turns slightly northeast crossing CR BB and CR 16A, before terminating at a point northeast of the CR BB and CR 16A intersection. The termination of Segment W2 is the intersection of Segments T2, W2, and Y.
Y	Segment Y begins at the intersection of Segments T2, W2, and Y located northeast of the CR BB and CR 16A intersection. The segment traverses south for approximately 6,562 feet roughly paralleling the east side of CR 16A, crossing CR CC. The segment terminates at a point southeast of the CR CC and CR 16A intersection. The termination of Segment Y is the intersection of Segments G3, M1, and Y.
Y1	Segment Y1 begins at the intersection of Segments G3, S1, and Y1 located southwest of the CR 16A and CR DD intersection. The segment traverses south for approximately 12,286 feet roughly paralleling the west side of CR 16A/CR W, crossing a small NWI wetland area, an existing pipeline, the Hale County boundary, three unnamed roads, a small playa lake that overlaps an NWI wetland area, and CR 20. At this point the segment turns east for approximately 6,638 feet roughly paralleling the south side of CR 20, crossing CR W. The segment then traverses southeast for approximately 195 feet before terminating at a point southwest of the CR 20 and CR X intersection. The termination of Segment Y1 is the intersection of Segments I3, Q1, and Y1.

Landowners and Transmission Line Cases at the PUC

Public Utility Commission of Texas



1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326 (512) 936-7261 www.puc.state.tx.us

Effective: June 1, 2011

Purpose of This Brochure

This brochure is intended to provide landowners with information about proposed new transmission lines and the Public Utility Commission's ("PUC" or "Commission") process for evaluating these proposals. At the end of the brochure is a list of sources for additional information.

The following topics are covered in this brochure:

- How the PUC evaluates whether a new transmission line should be built,
- How you can participate in the PUC's evaluation of a line, and
- How utilities acquire the right to build a transmission line on private property.

You are receiving the enclosed formal notice because one or more of the routes for a proposed transmission line may require an easement or other property interest across your property, or the centerline of the proposed project may come within 300 feet of a house or other habitable structure on your property. This distance is expanded to 500 feet if the proposed line is greater than 230 kilovolts (kV). For this reason, your property is considered **directly affected land**. This brochure is being included as part of the formal notice process.

If you have questions about the proposed routes for a transmission line, you may contact the applicant. The applicant also has a more detailed map of the proposed routes for the transmission line and nearby habitable structures. The applicant may help you understand the routing of the project and the application approval process in a transmission line case but cannot provide legal advice or represent you. The applicant cannot predict which route may or may not be approved by the PUC. The PUC decides which route to use for the transmission line, and the applicant is not obligated to keep you informed of the PUC's proceedings. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene, which is discussed below.

The PUC is sensitive to the impact that transmission lines have on private property. At the same time, transmission lines deliver electricity to millions of homes and businesses in Texas, and new lines are sometimes needed so that customers can obtain reliable, economical power.

The PUC's job is to decide whether a transmission line application should be approved and on which route the line should be constructed. The PUC values input from landowners and encourages you to participate in this process by intervening in the docket.

PUC Transmission Line Case

Texas law provides that most utilities must file an application with the PUC to obtain or amend a Certificate of Convenience and Necessity (CCN) in order to build a new transmission line in Texas. The law requires the PUC to consider a number of factors in deciding whether to approve a proposed new transmission line.

The PUC may approve an application to obtain or amend a CCN for a transmission line after considering the following factors:

- · Adequacy of existing service;
- Need for additional service;
- The effect of approving the application on the applicant and any utility serving the proximate area;
- Whether the route utilizes existing compatible rights-of-way, including the use of vacant positions on existing multiple-circuit transmission lines;
- · Whether the route parallels existing compatible rights-of-way;
- Whether the route parallels property lines or other natural or cultural features;
- Whether the route conforms with the policy of prudent avoidance (which is defined as the limiting of exposures to
 electric and magnetic fields that can be avoided with reasonable investments of money and effort); and
- Other factors such as community values, recreational and park areas, historical and aesthetic values, environmental
 integrity, and the probable improvement of service or lowering of cost to consumers in the area.

If the PUC decides an application should be approved, it will grant to the applicant a CCN or CCN amendment to allow for the construction and operation of the new transmission line.

Application to Obtain or Amend a CCN:

An application to obtain or amend a CCN describes the proposed line and includes a statement from the applicant describing the need for the line and the impact of building it. In addition to the routes proposed by the applicant in its application, the possibility exists that additional routes may be developed, during the course of a CCN case, that could affect property in a different manner than the original routes proposed by the applicant.

The PUC conducts a case to evaluate the impact of the proposed line and to decide which route should be approved. Landowners who would be affected by a new line can:

- informally file a protest, or
- formally participate in the case as an intervenor.

Filing a Protest (informal comments):

If you do not wish to intervene and participate in a hearing in a CCN case, you may file **comments**. An individual or business or a group who files only comments for or against any aspect of the transmission line application is considered a "protestor."

Protestors make a written or verbal statement in support of or in opposition to the utility's application and give information to the PUC staff that they believe supports their position.

Protestors are not parties to the case, however, and do not have the right to:

- Obtain facts about the case from other parties;
- Receive notice of a hearing, or copies of testimony and other documents that are filed in the case;
- Receive notice of the time and place for negotiations;
- File testimony and/or cross-examine witnesses;
- Submit evidence at the hearing; or
- Appeal P.U.C. decisions to the courts.

If you want to make comments, you may either send written comments stating your position, or you may make a statement on the first day of the hearing. If you have not intervened, however, you will not be able to participate as a party in the hearing. Only parties may submit evidence and the PUC must base its decision on the evidence.

Intervening in a Case:

To become an intervenor, you must file a statement with the PUC, no later than the date specified in the notice letter sent to you with this brochure, requesting intervenor status (also referred to as a party). This statement should describe how the proposed transmission line would affect your property. Typically, intervention is granted only to directly affected landowners. However, any landowner may request to intervene and obtain a ruling on his or her specific fact situation and concerns. A sample form for intervention and the filing address are attached to this brochure, and may be used to make your filing. A letter requesting intervention may also be used in lieu of the sample form for intervention.

If you decide to intervene and become a party in a case, you will be required to follow certain procedural rules:

- You are required to timely respond to requests for information from other parties who seek information.
- If you file testimony, you must appear at a hearing to be cross-examined.
- If you file testimony or any letters or other documents in the case, you must send copies of the documents to every party in the case and you must file multiple copies with the PUC.
- If you intend to participate at the hearing and you do not file testimony, you must at least file a statement of position, which is a document that describes your position in the case.
- Failure to comply with these procedural rules may serve as grounds for you to be dismissed as an intervenor in the
 case.
- If you wish to participate in the proceedings it is very important to attend any prehearing conferences.

Intervenors may represent themselves or have an attorney to represent them in a CCN case. If you intervene in a case, you may want an attorney to help you understand the PUC's procedures and the laws and rules that the PUC applies in deciding whether to approve a transmission line. The PUC encourages landowners to intervene and become parties.

Stages of a CCN Case:

If there are persons who intervene in the case and oppose the approval of the line, the PUC may refer the case to an administrative law judge (ALJ) at the State Office of Administrative Hearings (SOAH) to conduct a hearing, or the Commission may elect to conduct a hearing itself. The hearing is a formal proceeding, much like a trial, in which testimony is presented. In the event the case is referred to SOAH, the ALJ makes a recommendation to the PUC on whether the application should be approved and where and how the line should be routed.

There are several stages of a CCN case:

- The ALJ holds a prehearing conference (usually in Austin) to set a schedule for the case.
- Parties to the case have the opportunity to conduct discovery; that is, obtain facts about the case from other parties.
- A hearing is held (usually in Austin), and parties have an opportunity to cross-examine the witnesses.
- Parties file written testimony before the date of the hearing. Parties that do not file written testimony or statements
 of position by the deadline established by the ALJ may not be allowed to participate in the hearing on the merits.
- Parties may file written briefs concerning the evidence presented at the hearing, but are not required to do so.
- In deciding where to locate the transmission line and other issues presented by the application, the ALJ and Commission rely on factual information submitted as evidence at the hearing by the parties in the case. In order to submit factual information as evidence (other than through cross-examination of other parties' witnesses), a party must have intervened in the docket and filed written testimony on or before the deadline set by the ALJ.
- The ALJ makes a recommendation, called a proposal for decision, to the Commission regarding the case. Parties who disagree with the ALJ's recommendation may file exceptions.
- The Commissioners discuss the case and decide whether to approve the application. The Commission may approve the ALJ's recommendation, approve it with specified changes, send the case back to the ALJ for further consideration, or deny the application. The written decision rendered by the Commission is called a final order. Parties who believe that the Commission's decision is in error may file motions for rehearing, asking the Commission to reconsider the decision.
- After the Commission rule on the motion for rehearing, parties have the right to appeal the decision to district court in Travis County.

Right to Use Private Property

The Commission is responsible for deciding whether to approve a CCN application for a proposed transmission line. If a transmission line route is approved that impacts your property, the electric utility must obtain the right from you to enter your property and to build, operate, and maintain the transmission line. This right is typically called an easement.

Utilities may buy easements through a negotiated agreement, but they also have the power of eminent domain (condemnation) under Texas law. Local courts, not the PUC, decide issues concerning easements for rights-of-way. The PUC does not determine the value of property.

The PUC final order in a transmission case normally requires a utility to take certain steps to minimize the impact of the new transmission line on landowners' property and on the environment. For example, the order normally requires steps to minimize the possibility of erosion during construction and maintenance activities.

HOW TO OBTAIN MORE INFORMATION

The PUC's online filings interchange on the PUC website provides free access to documents that are filed with the Commission in Central Records. The docket number, also called a control number on the PUC website, of a case is a key piece of information used in locating documents in the case. You may access the Interchange by visiting the PUC's website home page at www.puc.state.tx.us and navigate the website as follows:

- Select "Filings."
- Select "Filings Search."
- Select "Filings Search."
- Enter 5-digit Control (Docket) Number. No other information is necessary.
- Select "Search." All of the filings in the docket will appear in order of date filed.
- Scroll down to select desired filing.
- Click on a blue "Item" number at left.
- Click on a "Download" icon at left.

Documents may also be purchased from and filed in Central Records. For more information on how to purchase or file documents, call Central Records at the PUC at 512-936-7180.

PUC Substantive Rule 25.101, Certification Criteria, addresses transmission line CCNs and is available on the PUC's website, or you may obtain copies of PUC rules from Central Records.

Always include the docket number on all filings with the PUC. You can find the docket number on the enclosed formal notice. Send documents to the PUC at the following address.

Public Utility Commission of Texas Central Records Attn: Filing Clerk 1701 N. Congress Avenue P.O. Box 13326 Austin, TX 78711-3326

The information contained within this brochure is not intended to provide a comprehensive guide to landowner rights and responsibilities in transmission line cases at the PUC. This brochure should neither be regarded as legal advice nor should it be a substitute for the PUC's rules. However, if you have questions about the process in transmission line cases, you may call the PUC's Legal Division at 512-936-7261. The PUC's Legal Division may help you understand the process in a transmission line case but cannot provide legal advice or represent you in a case. You may choose to hire an attorney to decide whether to intervene in a transmission line case, and an attorney may represent you if you choose to intervene.

Communicating with Decision-Makers

Do not contact the ALJ or the Commissioners by telephone or email. They are not allowed to discuss pending cases with you. They may make their recommendations and decisions only by relying on the evidence, written pleadings, and arguments that are presented in the case.

Request to Intervene	in I	PUC	Docket	No.	
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The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. <u>If you DO NOT want to be an intervenor, but still want to file comments</u> , please complete the "Comments" page.
Mail this completed form and 10 copies to:
Public Utility Commission of Texas Central Records Attn: Filing Clerk 1701 N. Congress Ave. P.O. Box 13326 Austin, TX 78711-3326
First Name: Last Name:
Phone Number: Fax Number:
Address, City, State:
I am a party to the case; I am required to respond to all discovery requests from other parties in the case; If I file testimony, I may be cross-examined in the hearing; If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH). Please check one of the following: I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line. One or more of the utility's proposed routes would cross my property.
Other. Please describe and provide comments. You may attach a separate page, if necessary.
Signature of person requesting intervention:

Effective: January 1, 2003

Date:

Comments in Docket No
If you want to be a PROTESTOR only, please complete this form. Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.
Mail this completed form and 10 copies to:
Public Utility Commission of Texas Central Records Attn: Filing Clerk 1701 N. Congress Ave. P.O. Box 13326 Austin, TX 78711-3326
First Name: Last Name:
Phone Number: Fax Number:
Address, City, State:
 I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following: I am NOT a party to this case; My comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Please check one of the following: I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line. One or more of the utility's proposed routes would cross my property. Other. Please describe and provide comments. You may attach a separate page, if necessary
Signature of person submitting comments:
Date:





THE STATE OF TEXAS LANDOWNER'S BILL OF RIGHTS



PREPARED BY THE



OFFICE OF THE ATTORNEY GENERAL OF TEXAS





This Landowner's Bill of Rights applies to any attempt by the government or a private entity to take your property. The contents of this Bill of Rights are prescribed by the Texas Legislature in Texas Government Code Sec. 402.031 and Chapter 21 of the Texas Property Code.

- 1. You are entitled to receive adequate compensation if your property is taken for a public use.
- 2. Your property can only be taken for a public use.
- 3. Your property can only be taken by a governmental entity or private entity authorized by law to do so.
- 4. The entity that wants to take your property must notify you about its interest in taking your property.
- 5. The entity proposing to take your property must provide you with an assessment of the adequate compensation for your property.
- 6. The entity proposing to take your property must make a good faith offer to buy the property before it files a lawsuit to condemn the property.
- 7. You may hire an appraiser or other professional to determine the value of your property or to assist you in any condemnation proceeding.

- 8. You may hire an attorney to negotiate with the condemning entity and to represent you in any legal proceedings involving the condemnation.
- 9. Before your property is condemned, you are entitled to a hearing before a court appointed panel that includes three special commissioners. The special commissioners must determine the amount of compensation the condemning entity owes for the taking of your property. The commissioners must also determine what compensation, if any, you are entitled to receive for any reduction in value of your remaining property.
- 10. If you are unsatisfied with the compensation awarded by the special commissioners, or if you question whether the taking of your property was proper, you have the right to a trial by a judge or jury. If you are dissatisfied with the trial court's judgment, you may appeal that decision.

CONDEMNATION PROCEDURE

Eminent Domain is the ability of certain entities to take private property for a public use. Private property can include land and certain improvements that are on that property.

Private property may only be taken by a governmental entity or private entity authorized by law to do so. Your property may be taken only for a public use. That means it can only be taken for a purpose or use that serves the general public. However, Texas law prohibits condemnation authorities from taking your property to enhance tax revenues or foster economic development.

Your property cannot be taken without adequate compensation. Adequate compensation includes the market value of the property being taken. It may also include certain damages, if any, to your remaining property caused by the acquisition itself or by the way the condemning entity will use the property.

HOW THE TAKING PROCESS BEGINS

The taking of private property by eminent domain must follow certain procedures. First, the entity that wants to condemn your property must provide you a copy of this Landowner's Bill of Rights before or at the same time the entity first represents in any manner to you that it possesses eminent domain authority.

Second, if it has not been previously provided, the condemning entity must send this Landowner's Bill of Rights to the last known address of the person in whose name the property is listed on the most recent tax roll at least seven days before the entity makes a final offer to acquire your property.

Third, the condemning entity must make a good faith offer to purchase the property. The condemning entity's offer must be based on an investigation and an assessment of adequate compensation for the property. At the time the offer is made, the governmental condemning entity must disclose any appraisal reports it used to determine the value of its offer to acquire the property. You have the right to either accept or reject the offer made by the condemning entity.

CONDEMNATION PROCEEDINGS

If you and the condemning entity do not agree on the value of the property being taken, the entity may begin condemnation proceedings. Condemnation is the legal process for the taking of private property. It begins with a condemning entity filing a claim for your property in court. If you live in a county where part of the property being condemned is located, the claim must be filed in that county. Otherwise, the claim can be filed in any county where at least part of the property being condemned is located. The claim must describe the property being condemned, the intended public use, the name of the landowner, a statement that the landowner and the condemning entity were unable to agree on the value of the property, and that the condemning entity provided the landowner with the Landowner's Bill of Rights statement.

SPECIAL COMMISSIONERS' HEARING

After the condemning entity files a claim in court, the judge will appoint three landowners to serve as special commissioners. These special commissioners must live in the county where the condemnation proceeding is filed, and they must take an oath to assess the amount of adequate compensation fairly, impartially, and according to the law. The special commissioners are not authorized to decide whether the condemnation is necessary or if the public use is proper. After being appointed, the special commissioners must schedule a hearing at the earliest practical time and place and provide you written notice of that hearing.

You are required to disclose to the governmental condemning entity, at least ten days before the special commissioners' hearing, any appraisal reports used to determine your opinion about adequate compensation for the property. You may hire an appraiser or real estate professional to help your determine the value of your private property. You may also hire an attorney regarding these proceedings.

At the hearing, the special commissioners will consider evidence on the value of the property, the damages to remaining property, any value added to the remaining property as a result of the project, and the uses to be made of the property being taken.

SPECIAL COMMISSIONERS' AWARD

After hearing evidence from all interested parties, the special commissioners will determine the amount of money to be awarded as adequate compensation. You may be responsible for the costs if the Award is less than or equal to the amount the condemning entity offered before the condemnation proceeding began. Otherwise, the condemning entity will be responsible for the costs. The special commissioners will give a written decision to the court that appointed them. That decision is called the "Award." The Award must be filed with the court and the court must send written notice of the Award to all parties.

After the Award is filed, the condemning entity may take possession of the property being condemned, even if either party appeals the Award of the special commissioners. To take possession of the property, the condemning entity must either pay you the amount of the Award or deposit the amount of the Award into the registry of the court. You have the right to withdraw the deposited funds from the registry of the court.

OBJECTION TO THE SPECIAL COMMISSIONERS' AWARD

If either you or the condemning entity is dissatisfied with the amount of the Award, either party can object to the Award by filing a written statement of objection with the court. If neither party timely objects to the Award, the court will adopt the Award as the final judgment of the court. If a party timely objects to the special commissioners' Award, the court will hear the case in the same manner as other civil cases.

If you object to the Award and ask the court to hear the matter, you have the right to a trial by judge or jury. The allocation of costs is handled in the same manner as with the special commissioners' Award. After that trial, either party may appeal any judgment entered by the court.

DISMISSAL OF THE CONDEMNATION ACTION

A condemning entity may file a motion to dismiss the condemnation proceeding if it decides it no longer needs your property. If the court grants the motion to dismiss, the case is over and you are entitled to recover reasonable and necessary fees for attorneys, appraisers, photographers, and for other expenses incurred to the date of the hearing on the motion to dismiss.

You may also file a motion to dismiss the condemnation proceeding on the ground that the condemning entity did not have the right to condemn the property, including a challenge as to whether the property is being taken for a public use. If the court grants your motion, the court may award you reasonable and necessary fees for attorneys, appraisers, photographers, and for other expenses incurred to the date of the hearing or judgment.

RELOCATION COSTS

If you are displaced from a residence or place of business, you may be entitled to reimbursement for reasonable expenses incurred while moving personal property from the residence or relocating the business to a new site. You are not entitled to these relocation costs if they are recoverable under another law. If you are entitled to these costs, they cannot exceed the market value of the property being moved and can only be reimbursed for moving distances within 50 miles.

RECLAMATION OPTIONS

If private property was condemned by a governmental entity, and the purpose for which the property was acquired is canceled before the 10th anniversary of the date of the acquisition, you may have the right to seek to repurchase the property for the fair market value of the property at the time the public use was canceled. This provision does not apply to property acquired by a county, a municipality, or the Texas Department of Transportation.

DISCLAIMER

The information in this statement is intended to be a summary of the applicable portions of Texas state law as required by HB 1495, enacted by the 80th Texas Legislature, Regular Session. This statement is not legal advice and is not a substitute for legal counsel.

ADDITIONAL RESOURCES

Further information regarding the procedures, timelines and requirements outlined in this document can be found in Chapter 21 of the Texas Property Code.

TRACT	PiD	OWNER NAME	COMPANY	ADDRESS	CITY	STATE	ZIP CODE	SECTION, Township, Range	ACRES	INT
1A	SEG. A	Southwestern Public Service	Tax Services Dept.	P.O. Box 1979	Denver	co	80201	BLK K Sec 15 SE/ PT of E/2 10 Acres	10.00	100.00
1	14336	Anastasio Aguilera		P.O. Box 403	Kress	TX	79052	BLK K SEC 15 E/2 310 ACRES	310.00	100.00
3	14350	Gayleen Mclean		2662 Swiss LN	Birmingham	AL	35226	BLK K SEC 20 NE/4 160 ACRES	160.00	100.00
5	14353	Gayleen Mclean		2662 Swiss LN	Birmingham	AL	35226	BLK K SEC 20 SE/4 160 ACRES	160.00	100.00
6	14369	Jeffrey Rogers		P.O. Box 342	Kress	тх	79052	BLK K SEC 25 W/2 310 ACRES	310.00	100.00
8	14370	Billy Evens Farms INC		7212 FM 145	Kress	тх	79052	BLK K 5EC 25 E/2 320 ACRES	320.00	100.00
9	14371	Billy Evens Farms INC		7212 FM 145	Kress	TX	79052	BLK K SEC 26 W/PT 100 ACRES	100.00	100.00
11	14375	Clifton Reed Farms		P.O. Box 10	Kress	πx	79052	BLK K SEC 26 5/PT 2S0.87 ACRES	250.87	100.00
13	14287	Clifton Reed Farms		P.O. Box 10	Kress	TX	79052	BLK C-4 5EC 20 W/2 320 ACRES	320.00	100.00
	SEG. B		the state of the s	2760 S2 5 242300 2200		enie ili	Kimalis		SZEKRI	WE SE
14	14329	Lucile Anderson EST	% Anita Woods	1309 Callahan ST	Amarillo	тх	79106	BLK K SEC 13 SW/PT 213.3 ACRES	213.30	100.00
16	14347	Richard Tye		7115 FM 145	Kress	TX	79052	BLK K SEC 19 E/PT 400 ACRES	400.00	100.00
20	SEG. C	Richard Tye		7115 FM 145	V		20052	PLV V CCC 12 EF/DT 212 2 ACRES	212.20	100.00
. 21	14331				Kress	TX	79052	BLK K SEC 13 SE/PT 213.3 ACRES	213.30	100.00
25	15743	Richard Tye		7115 FM 145	Kress	TX	79052	8LK K SEC 14 N/PT 227 ACRES	227.00	100.00
		Billy W Evens		7212 FM 145	Kress	тх	79052	BLK M-13 SEC 45 640 ACRES BLK M-13 SEC 37 N/PT OF NW/4 4.34 ACRES	640.00	100.00
33	15706	Harold Berner		7240 County Road X	Kress	TX	79052	HOMESITE	4.34	100.00
34	1573B	Georgia Vineyard Irrevocable Trust	% Melvin Vineyard	P.O. Box 1275	idalou	TX	79329	BLK M-13 SEC 44 NW/4 160 ACRES	160.00	100.00
35	15739	Rachel Katherine Storrs		7517 Rednek DR	Austin	TX	78747	BLK M-13 5EC 44 NE/4 141.39 ACRES	141:39	100.00
36	15742	Hostetler Family Trust	Addie L Hostetler ETAL	3947 Eastland Lake DR	Richmond	TX	77406	BLK M-13 SEC 44 E/PT OF S/2 142.B ACRES	142.B0	100.00
37	15747	Loyd Christesson Trust	% Loyd & Karen Christesson Trustees	1B776 S 4190 RD	Claremore	ок	74017	BLK M-13 SEC 47 E/2 318.2 ACRES	318.20	100.00
3B	_15750	Bert Wall		720 FM 400	Plainview	тх	79072	BLK M-13 SEC 48 N/PT 288.2 ACRES	289.20	100.00
39	15751 SEG. J∴	Louie Strange		7580 FM 145	Kress	TX	79052	BLK M-13 SEC 48 S/2 289.90 ACRES	289.90	100.00
40	14372	Rachel Reed		P.O. Box 564	Kress	тх	79052	BLK K SEC 26 NE/PT 160 ACRES	160.00	100.00
42	15744	Barry Evans		71B7 FM 14S	Kress	тх	79052	BLK M-13 SEC 46 SW/COR 4.3 ACRES	4.30	100.00
. 43	14332	Barry Evans		7187 FM 145	Kress	тх	79052	BLK K SEC 14 397.61 ACRES	397.61	100.00
44	14375	Clifton Reed Farms		P.O. Box 10	Kress	тх	79052	BLK K SEC 26 S/PT 250.87 ACRES	250.B7	100.00
	SEG. K			1998 - 400 MAGARO		2.13	N. 35 (1987)		2,052	33 (3 °)
45	14347	Richard Tye		7115 FM 145 .	Kress	ΤX	79052	BLK K SEC 19 E/PT 400 ACRES •	400.00	100.00
46	14332	Barry Evans		7187 FM 145	Kress	тх	79052	BLK K SEC 14 397.61 ACRES	397.61	100.00
47	14333	Richard Tye		7115 FM 145	Kress	TX	79052	BLK K SEC 14 20 ACRES	20.00	100.00
48	15744	Barry Evans		71B7 FM 145	Kress	тх	79052	BLK M-13 SEC 46 SW/COR 4.3 ACRES	4.30	100.00
50	15B09	Barry Evans		7187 FM 145	Kress	TX	79052	BLK M-13 SEC S5 652 ACRES	652.00	100.00
51	15745	Billy W Evens		7212 FM 145	Kress	TX	79052	BLK M-13 SEC 46 635.70 ACRES	635.70	100.00
52	15748	Carl Sjogren		P.O. Box 473	Kress	тх	79052	BLK M-13 SEC 47 5W/4 160 ACRES	160.00	100.00
53	15747	Loyd Christesson Trust	% Loyd & Karen Christesson Trustees	18776 S 4190 RD	Claremore	ок	74017	BLK M-13 SEC 47 E/2 318.2 ACRES	318.20	100.00
54	15751	Louie Strange		7580 FM 145	Kress	тх	79052	BLK M-13 SEC 48 S/2 289.90 ACRES	289.90	100.00
\$5	15804	Pearl V Mccormack Morris		P.O. Box 426	Kress	тх	79052	BLK M-13 SEC S4 NW/PT 198.75 ACRES	198.75	100.00
56	15806	Richard Tye		HCR 2 80x 40	Kress	тх	79052	BLK M-13 SEC 54 NE/PT 238 ACRES	238.00	100.00
57	15798	Perry Gruhikey		3401 W 25th ST	Plainview	тх	79072	BLK M-13 SEC 53 615.26 ACRES	615.26	100.00
	SEG. N		THE PROPERTY OF				11.000	in the first of the second of the	344.1.1	
58	14332	Barry Evans		7187 FM 145	Kress	TX	79052	BLK K SEC 14 397.61 ACRES	397.61	100.00
59	15B09	Barry Evans		7187 FM 14S	Kress	TX	79052	BLK M-13 SEC SS 6S2 ACRES	652.00	100.00

60	14288	Barry Evans	Kathryn Evans	7187 FM 145	Kress	тх	79052	BLK C-4 SEC 20 NE/4 160 ACRES	160.00	100.00
62	15807	Carolyn L Reed	Revocable Living Trust	7134 County Road X	Kress	TX	79052	BLK M-13 SEC 54 S/PT 200 ACRES	200.00	100.00
	15813	Morgan Farms	% S Roxanne Williams ETAL	418 Raider Blvd	Wolfforth	TX	79382	BLK M-13 SEC 57 N/PT 388.3 ACRES	388.30	100.00
65	15814	Morgan Farms	% S Roxanne Williams ETAL	418 Raider Blvd	Wolfforth	TX	79382	BLK M-13 SEC 57 3 ACRE HOMESITE	3.00	100.00
66	SEG. O	Perry Gruhlkey	1946	3401 W 25th ST	Plainview	TX	79072	BLK M-13 SEC 53 615.26 ACRES	615.26	100.00
	SEG. P.					32 XX		521.77	ALL SEE SEE	2200
- 67	15798	Perry Gruhlkey		3401 W 25th ST	Plainview	тх	79072	BLK M-13 SEC 53 615.26 ACRES	615.26	100.00
	SEG, T				CAN SACES	\$3.50 P			******	
69	15798	Perry Gruhlkey		3401 W 25th ST	Plainview	TX _	79072	BLK M-13 SEC 53 615.26 ACRES	615.26	100.00
70	15813	Morgan Farms	% S Roxanne Williams ETAL	418 Raider Blvd	Wolfforth	TX	79382	BLK M-13 SEC 57 N/PT 388.3 ACRES	388.30	100.00
71	15814	Morgan Farms	% S Roxanne Williams ETAL	418 Raider Blvd	Wolfforth	TX	79382	BLK M-13 SEC 57 3 ACRE HOMESITE	3.00	100.00
72	15815	Melba Dolois Palmer		RT 2 Box 90	Plainview	тх	79072	BLK M-13 SEC 58 NW/4 159.46 ACRES	159.46	100.00
74	15818	Debbie Reed	·	P.O. Box 476	Kress	TX	79052	BLK M-13 SEC 58 SW/4 160 ACRES	160.00	100.00
75	15819	Merged with 15818	Debbie Reed	P.O. Box 476	Kress	тх	79052	BLK M-13 5EC 58 SW/4 160 ACRES	160.00	100.00
77	15841	A G Bontke		7322 County Road CC	Kress	TX	79052	BLK M-13 5EC 63 N/PT OF W/2 197.702 ACRES	197.70	100.00
80	15816	Phillip Pinnell		3401 SW 7TH ST	Plainview	тх	79072	BLK M-13 SEC 58 E/2 31B.96 ACRES	318.96	100.00
В1 .	15828	A G Bontke		7.322 County Road CC	Kress	тх	79052	BLK M-13 SEC 59 SW/PT QF SW/4 40 ACRES	40.00	100.00
82	15827	Charline Allen		117 5E 9th ST	Plainview	тх	79072	BLK M-13 5EC 59 E2 OF 5W/4 B0 ACRES	80.00	100.00
83	96925	Clyde Wayne Johnson		6957 FM 1075	Tulia	тх	79088	BLK M-8 SEC 10 SW/COR OF E/2 5 ACRES	5.00	100.00
B4		Russell Flick		P.O. Box 2	Kress	TX	79052	BLK M-13 SEC 59 SE/PT W OF I27 29.41 ACRES	29.41	100.00
86	SEG V 15820	Michael D Dawson		161 County Road Q	Kress	TX	79052	8LK M-13 SEC 59 W/PT 97.53 ACRES	97.53	100.00
87	15827	Charline Allen		117 SE 9th ST	Plainview	TX	79072	BLK M-13 SEC 59 E2 OF SW/4 80 ACRES	B0.00	100.00
88	96925	Clyde Wayne Johnson		6957 FM 1075	Tulia	TX	79088		5.00	100.00
89	21123	Russell Flick		P.O. 80x 2	Kress	TX	79052	BLK M-8 SEC 10 SW/COR OF E/2 5 ACRES		
	SEG. W	Nussen Filek		F.O. 60X 2	Kress	10	79052 ************************************	BLK M-13 SEC 59 SE/PT W OF 127 29.41 ACRES	29.41	100.00
90	16788	Swisher COOP GIN #1		P.O. Box 1253	Kress	тх	79052	BLK W WALKER SEC 2 20 ACRES	20.00	100.00
91	16785	Tye & 5ons Farm	% Ben Tye	P.O. Box 1193	Kress	тх	79052	BLK T WALKER SEC 1 157.61 ACRES	157.61	100.00
93	16787	Louie Strange		7580 FM 145	Kress	тх	79052	BLK W WALKER SEC 2 140 ACRES	140.00	100.00
94	16789	Gowler & Jarrett Anderson	% Mickey Gowler	5610 69th St.	Lubbock	тх	79424	BLK J F WALKER SEC 3 160 ACRES	160.00	100.00
95	16657	Louie Strange		7580 FM 145	Kress	тx	79052	BLK J A HAMILTON SEC 10 160 ACRES	160.00	100.00
-	SEG.Y	h jakol for eld å brokk ser er e		以及1000周节以下以外交(治疗)	Devent 1812	1				240 e 344
96	15978	Jim Dee Smith		HC 2 Box 250	Kress	TX	79052	BLK M-14 SEC 52 SW/4 160 ACRES	1,60.00	100.00
97	16630 1596B	Dwain Strange & Shana Strange High Plains Concrete	%TC Wall	6718 FM 145	Kress	TX	79052	BLK H P FLEMING SEC 8 160 ACRES	160.00	100.00
98	107371	Ramsower Farms •	707C Wall	RR 2	Plainview	TX	79072 .79072	BLK M-14 SEC 51 N/2 320 ACRES BLK WQ FLYNT (JC COUNTS PRE-EMPTION) SEC	320.00	100.00
100	16634	Grady Borum		P.O. 80x 354	Kress	TX	79072	136 E/PT 53.36 ACRES BLK WQ FLYNT (IC COUNTS PRE-EMPTION) SEC	53.36	100.00
101	15969	Grady Borum		P.O. 80x 354	Kress	TX ·	79052	136 W/PT 26.64 ACRES	26.64	100.00
101 102A	90508	Terry Borum				 		BLK M-14 SEC 51 SW/4 160 ACRES BLK R E COUNTS SEC 138 MOBILE HOME ONLY	160.00	100.00
102A	90508 SEG. E1	Terry Borum		227 County Road 16A	Kress	TX See Co	79052	5/N 382S8470S44437 L/N TEX0201219	0.00	100.00
105	15837	Thomas F Ormsby		279 Interstate 27	Kress	TX	79052	BLK M-13 SEC 62 N/PT 207 ACRES	207.00	100.00
106	15B40	Patsy R Byrd		3616 Grandview ST	Plainview	тх	79072	BLK M-13 SEC 61 & 62 S/PT 150.32 ACRES	150.32	100.00
107	16907	Marie Byrd Living Trust		2302 Slide RD 34 Country PL	Lubbock	тх	79407	BLK C J WITHERSPOON SEC 1 E/PT OF SW/PT 122 ACRES	122.00	100.00
110	16808	John F Davis		1015 Greenbriar	Duncanville	тх	75137	BLK C J WITHERSPOON SEC 1 SE/PT 250.5 ACRES	250.50	100.00
111	16652	Bill Boswell		P.O. Box 465	Kress	тх	79052	BLK R F HUDGINS SEC 3 E OF HWY 160 ACRES	160.00	100.00
112	116514	Brady B Johnston		1606 Lady Amber Lane	Granbury	тх	76049	BLK R C LEMASTER SEC 8 NW/CORNER 32.81 ACRES	32.81	100.00

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113	16696	Ramsower Farms		RR 2	Plainview	TX	79072	BLK S P LEACH SEC 117 75.8 ACRES	75.80	100.00
114	16690	Ramsower Farms		RR 2	Plainview	тх	79072	BLK R C LEMASTER SEC 8 61.59 ACRES	61.59	100.00
	SEG. H1		The State of the S	7-40 C.163728-2866728		SP#TS		STORES AND STATE	200	17 ME
115	18516	Kennith Adams Trust		2379 FM. 3183	Plainview	ΤX	79072	AB 711 PRE R R REED W/PT 118.50 ACRES	118.50	100.00
116	1B	Joel Murillo		1010 Wayland ST	Plainview	тx	79072	BAIN'S PLV BLK 2 LOT 1	0.00	100.00
117	18558	H-K Jordan Farms, LLC		P.O. Box 1256	Dripping Springs	тх	78620	AB 711 PRE R R REED E/PT 41.5 ACRES	41.50	100.00
119	10903	H-K Jordan Farms, LLC		P.O. Box 1256	Dripping Springs	тх	78620	AB 894 PRE J H RAMSEY IN/PT 70.21 ACRES	70.21	100.00
120	15210	H-K Jordan Farms, LLC		P.O. Box 1256	Dripping Springs	тх	78620	AB 590 H I FORMWAY ALL 160 ACRES	160.00	100.00
121	11701	Joe S Leach		2498 FM 788	Plainview	тх	79072	AB 0544 PRE D L BAKER ALL 160 ACRES	160.00	100.00
	SEG. N			SATE OF SERVICES	25435 <u>w</u> 869	2777	TERRIE		75.2XY	NAME OF
122	15985	Albert Steinfath		185 County Road 20	Kress	тх	79052	BLK M-14 SEC 54 N/PT OF NE/4 106.33 ACRES	106.33	100.00
123	24554	Albert Steinfath		185 County RD 20	Kress	тх	79052	A8 1593 BLK M-14 SEC 54 NE/4 IN HALE 54 ACRES	54.00	100.00
125	10943	Charles Thomas	Double T & B	P.O. Box 472	Lockney	TX	79241	AB 964 BLK M-14 SEC 53 NW/4 IN HALE BO ACRES	80.00	100.00
129	10946	Clar Schacht		904 W Crockett ST	Floydada	TX _	79235	AB 964 BLK M-14 SEC 53 NE/4 IN HALE 54.42 AC	54.42	100.00
132	28716	Layton Phil Garrett		18 FM 400 Unit B	Plainview	тх	79072	AB 964 BLK M-14 SEC 53 NE/4 SE/C HALE CO 17 AC	17.00	100.00
133	51109	Joe Bob Garrett		18 FM 400 Unit A	Plainview	тх	79072	AB 964 BLK M-14 SEC 53 NE/4 SE/C HALE CO 6.58 AC	6.50	100.00
134	27952	Albert Steinfath		185 County Road 20	Kress	тх	79052	AB 963 BLK M-14 SEC 47 W 5/12 OF N/2 IN HALE 64 ACRES	64.00	100.00
136	27956	Albert Steinfath		185 County Road 20	Kress	ΤX	79052	AB 963 BLK M-14 SEC 47 E/PT OF N/2 IN HALE 91 ACRES	91.00	100.00
137	27944	R N & Annie Maude Hopper	% Ronnie N Hopper		Petersburg	тх	79250	AB 963 BLK M-14 SEC 47 SE/4 160 ACRES	160.00	100.00
138	26714	Albert H Andrae JR		169 FM 400	Plainview	тх	79072	AB 1959 BLK M-14 SEC 50 W/2 320 ACRES	320.00	100.00
139	26736	Donald Macha		2302 FM 788	Plainview	тх	79072	AB 1959 BLK M-14 SEC 50 E/2 320.00 ACRES	320.00	100.00
140	15741	Francisco Aguilera		210 FM 400	Plainviéw	тх	79072	AB 235 BLK M-14 SEC 49 N/PT 93.141 ACRES	93.14	100.00
141	15711	Francisco Aguilera		210 FM 400	Plainview	тх	79072	AB 235 BLK M-14 SEC 49 CENTER PT OF W/2 100.3 ACRES	100.30	100.00
142	15714	Francisco Aguilera		210 FM 400	Plainview	тх	79072	AB 235 BLK M-14 5EC 49 PT OF SW/4 OF W/2 98.125 ACRES	98.12	100.00
144	22201	Southwestern Cotton of Plainview INC	Southwestern Cotton of Plainview INC	3109 Olton RD	Plainview	тх	79072	AB 1964 BLK F SEC 1 ALL 95.1 ACRES	95.10	100.00
145	18392	Southwestern Cotton of Plainview INC	Southwestern Cotton of Plainview INC	3109 Olton RD	Plainview	тх	79072	AB 726 PRE J M SNIDER ALL 160 ACRES	160.00	100.00
146	15210	Quinby Perry Rainbolt	H-K Jordan Farms LLC	P.O. Box 1256	Dripping Springs	тх	7B620	AB 590 PRE H I FORMWAY ALL 160 ACRES	160.00	100.00
-+	SEG, M1		69151464 01596		F2=40 7.90	9000	Fair-haved			
147	15969	Grady Borum	-	P.O. 80x 354	Kress	TX	79052	8LK M-14 SEC 51 SW/4 160 ACRES	160.00	100.00
148	15990	Jeane L Browning		3101 5 IH-27	Plainview	ΤX	79072	BLK M-14 SEC 56 N/2 OF NW/4 BO ACRES	80.00	100.00
150	15991	A W Boyd		P.O. 8ox 735	Omaha	TX .	75571	BLK M-14 SEC S6 NE/4 160 ACRES	160.00	100.00
153	15955	Jeane L Browning		3101 S IH-27	Plainview	TX	79072	BLK M-14 SEC 45 N/2 320 ACRES	320.00	100.00
154	15953	W C Clark	·	7465 County Road B8	Kress	TX	79052	BLK M-14 SEC 44 SE/4 160 ACRES	160.00	100.00
	SEG. N1	The state of the s	Dinul in givalen		\$10 - 333	(A)	(C) <u>2007</u> .		的表示是	333 S. P.
155	16661	Louie Strange .		7580 FM 145	Kress .	TX	79052	BLK J A HAMILTON SEC 22 18 ACRES	18.00	100.00
157	15972	Henry D Lowery		P.O. Box 536	Kress	TX	79052	BLK M-14 SEC 52 NW/PT 138 ACRES	13B.00	100.00
158	16789	Gowler & Jarrett Anderson	%Mickey Gowler	5610 69th St.	Lubbock	ΤX	79424	BLK J F WALKER SEC 3 160 ACRES	160.00	100.00
159	15977	Junanita Estrada		P.O. Box 584	Kress	тх	79052	BLK M-14 SEC 52 NW/COR OF NE/4 5.19 ACRES	5.19	100.00
161	16609	Gowler & Jarrett Anderson	%Mickey Gowler	5610 69th St.	Lubbock	TX	79424	BLK G W CLARK SEC 101 160 ACRES	160.00	100.00
164	15942	Billy T Young Trust		229 FM 400	Plainview	тх	79072	BLK M-14 SEC 40 W/2 OF W/2 160 ACRES	160.00	100.00
165	15939	Edgar C Young		7766 FM 145	Kress	тх	79052	BLK M-14 SEC 40 E/2 OF W/2 160 ACRES	160.00	100,00
166	15944	Cody Gruhlkey		311 US Highway 87	Kress	тх	79052	BLK M-14 SEC 40 SE/4 160 ACRES	160.00	100.00
167	15945	Craig B Silverthorne		P.O. Box 10	Plainview	тх	79073	BLK M-14 SEC 41 640 ACRES	640.00	100.00
168	15946	Number used to be 15964	Michael C. Gross& Jamie D. Gross	710B FM. 928	Tulia	тх	79088	BLK M-14, SEC. 42 W/2 & S/B0 OF SE/4 397 ACRES	397.00	100.00
170	15951	Kevin J Belt & Cindy D Belt		2701 W 14th ST	Plainview	τx	79072	BLK M-14 SEC 44 N/2 320 ACRES	320.00	100.00

171	106210	Merged to 15951	Kevin J Belt & Cindy D Belt	2701 W 14th ST	Płainview	тх	79072	BLK M-14 SEC 44 N/2 320 ACRES	320.00	100.00
172	15953	W C Clark		7465 County Road BB	Kress	ΤX	79052	BLK M-14 SEC 44 SE/4 160 ACRES	160.00	100.00
	SEG. Q1				MAKEN.		WWANG.		12 Z x	A 1800
174	25040	Lois A Macha		RR3	Plainview	TX.	79072	AB 69 BLK JK-3 SEC 13 313.6 ACRES OUT OF E/2 313.6 ACRES	313.60	100.00
176	27333	Francisco Aguilera		210 FM 400	Plainview	TX	79072	AB 3000 PRE MINOR C KEITH SUB DIV NO 8 160 ACRES	160.00	100.00
177	21478	George H Harlan	Trust NO 2B	8824 E County Road 7900	Slaton	тх	79364	AB 1067 PRE J M BOGARD 157.09 ACRES	157.09	100.00
178	20181	Vance Gandy		2420 County Road 15	Plainview	TΧ	79072	AB 3000 PRE MINOR C KEITH SUB DIV NO 11 & NO 12 W/PT 200 ACRES	200.00	100.00
180	14806	Albert H JR Andrae		169 FM 400	Plainview	тх	79072	A8 3000 PRE MINOR C KEITH SUB DIV W/PT 13S.67 ACRES	135.67	100.00
184	25022	Kenneth Adams Trust		2379 FM 3183	Plainview	тх	79072	AB 1183 PRE J W TAYLOR W/PT 41.5 ACRES	41.50	100.00
187	18516	Kenneth Adams Trust		2379 FM 3183	Plainview	тх	79072	AB 711 PRE R R REED W/PT 118.50 ACRES	118.50	100.00
	SEG. S1		州京部城市沿江苏			10.64	Sign of Par	STANCE OF THE STANCES		
189	107370	Sandra Bynum		721 Phillips Dr.	Dumas	אד	79029	BLK S P LEACH SEC 117 E/PT 48.96 ACRES	4B.96	100.00
190	16694	Grady Borum		P.O. Box 354	Kress	TX	79052	BLKS P LEACH SEC 117 W/PT 24.39 ACRES	24.39	100.00
191	16696	Ramsower Farms	40.1 - 5 ° 6.5 - 5 8 5 6 ° 6.2 ° 6.5	RR 2	Plainview	TX	79072	BLKS P LEACH SEC 117 75.8 ACRES	75.80	100.00
		_				900			*******	-XP-26
192	16696	Ramsower Farms		RR 2	Plainview	TX	79072	8LK S P LEACH SEC 117 75.8 ACRES	75.80	100.00
193		Rudolfo Ponce & Herlinda Ponce		505 £ 13th St.	Plainview	TX -	79072	8LK M-14 SEC 56 SW/PT OF NW/4 10 ACRES	10.00	100.00
194	16695	Everitt Brook Mickey		159 County Road 16A	Kress	TX	79052	BLKS P LEACH SEC 117 10.8 ACRES	10.80	100.00
195	15988	Craig B Silverthorne		P.O. Box 10	Plainview	TX	79073	BLK M-14 SEC 56 S/2 OF NW/4 70 ACRES	70.00	100.00
196	16690	Ramsower Farms		RR 2	Plainview	TX	79072	BLK R C LEMASTER SEC 8 61.59 ACRES	61.59	100.00
199	500829	Steve Carlisle	Lesle Carlisle	35 Way RD	Plainview	TX	79072	BLK R.C LEMASTER SEC B SE/CORNER 24.6 ACRES	24.60	100.00
201	500830	Steve Carlisle		35 Way RD	Plainview	ΤX	79072	BLK H I TISDELL SEC 135 SE/CORNER 20.8 ACRES	20.80	100.00
202	22331	Richard Rockweil		319 Mesa CIR	Płainview	TX	79072	AB 1801 BLK R-H SEC 6 N/PT IN HALE 57 ACRES	57.00	100.00
203	22496	Keith E Shannon		6440 FM 145	Kress	ТX	79052	AB 1801 BLK R-H SEC 6 S/PT 63 ACRES	63.00	100.00
204	76402	Steve Carlisle		35 Way RD	Plainview	тх	79072	AB 965 BLK M-14 SEC 55 W/5IDE OF NW/4 6.00 ACRES	6.00	100.00
207	25035	Keith E Shannon		6440 FM 145	Kress	тх	79052	AB 1163 PRE W W SNELL 30 ACRES	30.00	100.00
208	25042	Keith E Shannon		6440 FM 145	Kress	τx	79052	AB 1163 PRE W W SNELL S/PT 96.8 ACRES	96.80	100.00
209	10631		Debruce Grain INC	4100 N Mulberry DR STE 300	Kansas City	мо	64116	AB 1496 BLK JK-3 SEC 12 E OF RR 340.28 ACRES	340.28	100.00
210	10902	Philip & Rebekah Mize		2200 County Road 20	Plainview	TX	79072	AB 874 PRE JOHN MCNEIL 156.62 ACRES	156.62	100.00
211	25003	Miller Farms	% Jackie Malone	P.O. Box 116	Granada	со	81041	AB 69 BLK JK-3 SEC 13 W/2 315.6 ACRES	315.60	100.00
212	25322	Jesse Mcguire		2250 County RD 20	Plainview	тх	79072	A8 1013 PRE J R LOGAN 7.89 ACRES OUT OF SW/PT	7.89	100.00
213	25040	Lois A Macha		RR3	Plainview	тх	79072	AB 69 8LK JK-3 SEC 13 313.6 ACRES OUT OF E/2 313.6 ACRES	313.60	100.00
214	SEG, A2 19272	SouthWestern Public Serv Co	Attn: Property Tax Dept.	P.O. 8ox 1979	Denver	со	80201	AB 1582 BLK D-4 SEC 6 OUT OF SW/C OF NE/4	1.10	100.00
215	18146	Mario D Rodriguez		651 Well RD	Plainview	тх	79072	1.1 ACRE AB 1982 BLK D-4 SEC 6 250X174' OF NW/C OF	1.00	100.00
217	19289	Pioneer Hi-Bred Int. Inc.		P.O. Box 1000	Johnston	IA .	50131	SE/4 1 ACRE AB 1582 BLK D-4 SEC 6 OUT OF W/2 OF NE/4	77.83	100.00
218	25294	Pioneer HI-Bred Int. Inc.		P.O. Box 1000	Johnston	IA	50131	77.834 ACRES AB 2184 BLK D-4 5EC 6 E/2 OF NE/4 BO ACRES	80.00	100.00
220	21929	Severo Perez		649 County RD X	Plainview	тх	79072	AB 282 BLK D-4 SEC 5 W/2 OF NW/4 76 ACRES	76.00	100.00
	SEG. D2					(SEE				6 K () ()
223	24371	J D James		202 Yucca TER	Plainview	TX	79072	AB 2220 BLK JK-3 SEC 16 NE/4 OF 5E/4 40 ACRES	40.00	100.00
224	17931	Elmer Freese JR		2340 County RD 60	Plainview	TX	79072	AB 67 BLK JK-3 SEC 17 SE/4 OF SW/4 40AC	40.00	100.00
	SEG. G2	BAGITY MARKANIA YANG.	PERSONAL PROPERTY OF THE PROPE		an transfer of the	80)(SE)	r) - 3%		F. SAG	N#X
227	11701	Joe S Leach		2498 FM 788	Plainview	тх	79072	AB 0544 PRE D L BAKER ALL 160 ACRES	160.00	100.00
228	73878	Cheryl Lalonde	Cargill INC	P.O. Box 5626	Minneapolis	MN	55440	AB 723 PRE CHRISTINE SANDERS OUT OF NW/C 5 ACRES	5.00	100.00
229	21352	Southwestern Cotton of Plainview INC	Southwestern Cotton of Plainview INC	3109 Olton RD	Plainview	τx	79072	AB 1117 PRE W HAMILTON 156.96 ACRES	156.96	100.00
230	21599	Jorea E Dunn		300 Mcdonald ST	Midland	тх	79703	AB 1032 PRE T W PARKER N/PT 8.48 ACRES	8.48	100.00

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. 231	209775	Jorea E Dunn		300 Mcdonald ST	Midland	ΤX	79703	AB 2532 BLK SL SEC 1 S/PT 23.862AC	23.86	100.00
232	11035	Jorea E Dunn		300 Mcdonald ST	Midland	тх	79703	AB 819 PRE M FERLING 156.44 ACRES	156.44	100.00
233	24061	Ralene Leach	Trustee of the by-pass will & Estate of Paul Leach	450 FM 400	Plainview	тх	79072	AB 2490 BLK JK-3 5EC 18 SE/4 157.9 ACRES	157.90	100.00
234	21990	Sethward Water Supply Corp	Sethward Water Supply Corp	P.O. Box 729	Plainview	тх	79073	AB 282 BLK D-4 SEC 5 N/4 OF E/2 OF NW/4 20 ACRES	20.00	100.00
235	21944	Vondal Burnett		1401 FM 789	Plainview	τx	79072	AB 282 BLK D-4 SEC 5 W 30 ACRES OF NW/ OF NE/4 30 ACRES	30.00	100.00
236	21974	Nina Jo Morris		601 W 11th ST	Plainview	TX	79072	AB 282 BLK D-4 SEC 5 S/2 OF NE/4 & E 50 AC OF N/2 OF NE/4 127.47 ACRES	127.47	100.00
237	17911	Betty Ruth Freese Adams		2379 FM 3183	Plainview	тх	79072	AB 67 BLK JK-3 SEC 17 E/2 320 ACRES	320.00	100.00
238	21731	Darrel Kruse		589 FM 400	Plainview	TX	79072	AB 967 PRE W T DARBY OUT OF SW/C 15.895AC	15.89	100.00
239	79376	Robert Cole Kruse		589 FM 400	Plainview	тх	79072	AB 967 PRE W T DARBY OUT OF SW/C 12.475AC	12.47	100.00
240	74582	Cheryl Lalonde	Cargill INC	P.O. Box 5626	Minneapolis	MN	55440	AB 967 PREW T DARBY OUT S/2 54.95AC	54.95	100.00
241	21765	Cheryl Lalonde	Cargill INC	P.O. Box 5626	Minneapolis	MN	55440	AB 967 PRE W T DARBY N/2 80 ACRES	80.00	100.00
242	21726	Marvin K Adams		1210 S Rusk ST	Weatherford	TX	76086	AB 1032 T W PARKER S/PT 155.820	155.82	100.00
243	17931	Elmer Freese JR		2340 County RD 60	Plainview	тх	79072	AB 67 BLK JK-3 SEC 17 SE/4 OF SW/4 40AC	40.00	100.00
244	21929	Severo Perez		649 County RD X	Plainview	тх	79072	AB 2B2 BLK D-4 SEC S W/2 OF NW/4 76 ACRES	76.00	100.00
245	29704	Ralene Leach		450 FM 400	Plainview	тх	79072	AB 2490 BLK JK-3 SEC 18 SE/4 1.1 ACRES IN NE CORNER	1.10	100.00
247	0	[not found]								
	SEG. J2				204455 <u>4</u> 2	âler (in	324H		KANAS	*********
249	24798	Cargill Incorporated	Cargill Incorporated	P.O. Box 5626	Minneapolis	MN	55440	AB 202S 8LK JK-3 SEC 16 E/PT OF SW/4 56.914 ACRES	56.91	100.00
250	16719	Pioneer Hi-Bred INT INC	E I Du Pont DE Nemours & Company	140 Cypress Station DR STE 135	Houston	тх	77090	AB 2263 BLK JK-3 SEC 16 TYP 80 ACRES W/2 OF SE/4	80.00	100.00
251	24371	J D James		202 Yucca TER	Plainview	тх	79072	AB 2220 BLK JK-3 SEC 16 NE/4 OF SE/4 40 ACRES	40.00	100.00
252	24780	Pioneer Hi-Bred INT INC.	El Dupont De Nemours & Company	140 Cypress Station DR STE 13S	Houston	тх	77090	AB 2025 BLK JK-3 SEC 16 460.7 X 1123' IN SE/C OF SW/4 10.9016 ACRES	10.90	100.00
253	13348	PT Grain,LLC	%Debruce Grain	4100 N Mulberry DR STE 300	Kansas City	мо	64116	AB 2025 BLK JK-3 SEC 16 OUT OF E/PT OF SW/4 BEG 361.5' S OF NE/C 3.95 ACRES	3.95	100.00
254	24778	Troy Klepper		290 County RD 11	Kress	тх	79052	A8 2025 BLK JK-3 SEC 16 OUT OF NE/C OF SW/4 361.5 X 361.5 3 ACRES	3.00	100.00
255	77427	Plainview ISD		P.O. Box 1540	Plainview	тх	79073	AB 2143 BLK D-4 SEC 6 OUT OF SE/PT OF SW/4 OF NW/4 2.00 ACRES	2.00	100.00
256	77442	Larry Shackelford E ET UX		1100 Garland ST	Plainview	тх	79072	AB 2143 BLK D-4 SEC 6 110'X164,OUT OF NW/C OF SW/4 OF NW/4 .41 ACRES	0.41	100.00
257	14523	JW Hamby Trustee	JW Hamby& Dorthy Hamby Rev TR	400 Ash ST	Plainview	тх	79072	AB 2026 BLK D-4 SEC 6 OUT OF N/2 OF NW/4 35.64 ACRES	35.64	100.00
2SB	14528	SouthWestern Public Serv Co		P.O. Box 1979	Denver	со	80201	A8 2026 BLK D-4 SEC 6 OUT OF N/2 OF NW/4 7.239 ACRES	7.24	100.00
260	13343	Rodrigo Montoya		2232 County RD 60	Plainview	тх	79072	AB 2025 BLK JK-3 SEC 16 OUT OF E/PT OF SW/4 3.12 ACRES	3.12	100.00
261	25139	Mary Ann Stapleton	%HCSB Wealth Management	1145 Junction Hwy	Kerrville	тх	78028	AB 2239 BLK D-4 SEC 6 SE/4 OF NW/4 40.00 ACRES	40.00	50.00
	SEG. K2				1502746	.5653 _	Repair Car	2000年1月1日 - 100日 - 100	Zwor	(Section
263	15145	Rena Colette Wright		1209 Garland ST	Plainview	TX	79072	ORCHARD PARK PLV BLKS 3-5 27 AC	27.00	100.00
264	24514	Sandra Deleon		P.O. Box 334	Płainview	TX	79073	MARTIN-HARLAN PLV BLK 12 S/2	10.00	100.00
265	29491	Wesley Loflin		P.O. Box 1332	Plainview	TX	79073	MARTIN-HARLAN PLV BLK 12 N/2 EB ACS	B.00	100.00
266	15828	James Dickie Wall		P.O. Box 66	Plainview	TX	79073	ORCHARD PARK PLV BLK B 9 AC AB 260 BLK D-4 Sec 158.12 Acres out of E/side of	9.00	100.00
267	14046		United Farm Industries INC	P.O. Box 40	Plainview	TX	79073	SW/4& 11.25 Acres out Of S/side NE/C	67.75	. 100,00
268	15567	LP Shugart		1505 Floydada ST	Plainview	тх	79072	ORCHARD PARK PLV BLK 6 & 7 EX 3.28 AC OUT OF S/PT 14.72 AC	14.72	100.00
269	16108	Jorge Rodriguez		3507 Bowie ST	Amarillo	тх	79109	ORCHARD PARK PLV PTS OF BLKS 13,16 ALL BLKS 11,14,17 19.715 AC	19.00	100.00
270	24217	Tony Arthur & Amy Dee Ratliff		107 E 32nd ST	Plainview	TX	79072	MARTIN-HARLAN PLV BLK 11 NE/4 W 2.27 AC OF BLK 12 N/2 6.14 ACS	6.14	100.00
271	14051	United Farm Industries INC		P.O. Box 40	Plainview	тх	79073	AB 260 BLK D-4 SEC 1 OUT E/SIDE OF SW/4 13 ACRES	13.00	100.00
272	16468	Exie L. Martin		204 Dakota Trl.	Tulia	тх	79088	BLK W-1 SEC 26 SW/COR 1 ACRE	1.00	100.00
273	14223	Edgar A. Arnold Estate		200 NE. Alpine Dr. R	Plainview	тх	79072	ORCHARD PARK PLV BLK 22 2.25 AC	2.25	100.00
274	301B5	Guillermo Longoria .		205 E. 34th St.	Plainview	тх	79072	ORCHARD PARK PLV BLK 21 N/2 & SE CORNER 1.562 ACRES	1.56	100.00
275	14105	Antonio G. Sauceda	% Esperanza Sauceda	RR3	Plainview	тx	79072	ORCHARD PARK PLV BLK 21 160X175 .64 AC	0.64	100.00
276	13940	Ronald & Patty Mccartie		RR3	Plainview	тх	79072	ORCHARD PARK PLV BLK 20 E.7 AC	0.70	100.00
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Landowner List for Kiser to Kress CCN (Docket No. 40125)

277	24555	Melton R. Ballard		400 E, 34th St.	Plainview	TX	79072	MARTIN-HARLAN PLV BLK 13 W/2 AB 260 BLK D-4 SEC 1 125'X435.6' OUT OF NW/4	10.00	100.00
278	24643	Julia Montez		605 W. 20th St.	Płainview	1X	79072	OF SECTION 1.25 ACRES (MARTIN HARLAN NE/CSEC 1A)	1.25	100.00
279	74743	Paul Sanchez	· · · · · · · · · · · · · · · · · · ·	112 E. 34th St.	Plainview	TX	79072	BALLARD PLV LOTS 1 & 2	0.64	100.00
280	75102	Johnny Leatherwood		RR3 Box 151 B	Plainview	TX	79072	BALLARD PLV LOTS 29 & W 42' LOT 30	0.36	100.00
201	SEG L2	James Dickie Wall		P.O. Box 66	Plainview	TX	79073	ORCHARD PARK PLV BLK 8 9 AC	9.00	100.00
281	15828					TX	79073	AB 260 BLK D-4 Sec 158.12 Acres out of E/side of	67.75	100.00
282	14046	United Farm Industries INC		P.O. Box 40	Plainview		· · ·	SW/4& 11.25 Acres out 0f S/side NE/C NW/469.37 Acres A8 1982 BLK D-4 SEC 6 250X174' OF NW/C OF		
283	18146	Mario D Rodriguez		651 Well RD 703 W 27th ST	Plainview	TX	79072	SE/4 1 ACRE AB 1982 BLK D-4 SEC 6 S 5/12 OF N 3/4 OF SE/4	50.00	100.00
285	22068	Manuel Garcia			Plainview	TX	79072	50.00 AC		100.00
286	29491	Wesley Loflin		P.O. Box 1332	Plainview	тх	79073	MARTIN-HARLAN PLV BLK 12 N/2 E 8 ACS	8.00	100.00
287	24514	Sandra Deleon		P.O. Box 334	Plainview	TX	79073	MARTIN-HARLAN PLV BLK 12 S/2	0.00	100.00
288	14051	Dorothy Jameson		8475 FM 145	Kress	TX _	79052	BLK B-2 SEC 65 NE/4 160 ACRES	160.00	50.00
289	18183	Sandra Lee Delgado		P.O. Box 1085	Plainview	тх	79073	AB 1982 BLK D-4, SEC. 6 W 726' OF SE/4 7ACRES	7.00	100.00
290	209544	Felipa Ontiveros	· .	1101 W. 32nd. St.	Plainview	TX	79072	ORCHARD PARK PLV BLK 23 180X129 TR IN NE/CORNER	0.53	100.00
291	14352	Pedro & Hermelinda Banuelos		161 S Eliot ST	Denver	со	80219	Orchard Park PLU Blk 23 1.2879 Acres	1.29	100.00
292	77270	Arther and Loretta Washigton, Jr.		421 E. 34th St.	Plainview	TX	79072	ORCHARD PARK PLV BLK 23 OUT SW/PT 144' X 149' .492 ACRES	0.49	100.00
293	24528	Jose T. Vasquez		507 E. 34th St.	Plainview	TX ·	79072	MARTIN-HARLAN PLV BLK 13 210.76X206.7 OUT NE/C	1.00	100.00
294	24550	Melton R. Ballard		400 E 34th SL	Plainview	TX _	79072	Martin-Harlan PLV Bik 13421. 5x441.8 out Mid/PT E/ 2W 30' of E/2	0.00	100.00
295	21264	Calvin Jobe		P.O. Box 1B21	Přainview	тх	79073	CENT PLS CONS PLV BLK 60 LOTS 1-7	1.48	100.00
296	17311	Victor and Ivonne Montiel		1460 SE. Cr. S01	Andrews	тх	79714	CENT PLS CONS PLV BLK 59 LOTS S-6	0.42	100.00
297	24515	Mary K. Wheeler Mangum		206 W. Crestway St.	Plainview	тх	79072	MARTIN-HARLAN PLV BLK 13 1.0 AC OUT OF S/PT OF E/2	1.00	100.00
298	24514	Sandra Deleon		P.O Box 334	Płainview	тх	79073	MARTIN-HARLAN PLV BLK 12 S/2	10.00	100.00
299	24520	Mary K. Wheeler Mangum		206 W. Crestway St.	Plainview	тх	79072	MARTIN-HARLAN PLV BLK 13 W 1.0 AC OF E 2.0 AC OF S/PT OF E/2	1.00	100.00
300	24509	Macon A & Gerald Ulmer		RR3 Box 150	Plainview	тх	79072	MARTIN-HARLAN PLV BLK 13 E/1AC OF S/2AC OF W/2 OF E/2	1.00	100.00
301	75923	Danny Ray Newsome		P.O. Box 173	Plainview	тх	79073	CENT PLS CONS PLV BLK S6 LOTS 1-2-3	0.63	100.00
302	207B0	Gusbarto and Evangelian Barraza		2901 Upchurch St.	Plainview	тх	79072	CENT PLS CONS BLX 56 LOTS 7-B	1.69	100.00
303	20659	Terry Carrion		906 Elm St.	Plainview	тх	79072	CENT PLS CONS PLV BLK 55 LOTS 1-3	0.63	100.00
305	13300	Jaime & Ofelia Lianas		2903 Upchurch SL	Plainview	тх	79072	CENT PLS CONS PLV BLK SS LOTS 4-5	0.42	100.00
306	20650	Richard Bothwell		2701 S. I-27	Plainview	тх	79072	BUSINESS PERSONAL PROPERTY	NA	100.00
307	20S1B	Johnny and Julia Villanueva		912 Sth St.	Abernathy	тх	79311	OT ABY BLK 138 W/2-11 LOT 12	0.16	100.00
308	24287	Gloria Vielma	% Criselda Almeda	2705 Upchurch St.	Plainview	тх	79072	CENT PLS CONS PLV BLK 54 LOTS 7-8	0.42	100.00
309	13144	Mary Keen	<u> </u>	2701 Upchurch St.	Plainview	тх	79072	CENT PLS CONS PLV BLK 54 LOTS 9-10	0.42	100.00
310	73090	Bruce Anthony Thomas		1804 Floydada St.	Plainview	тх	79072	CENT PLS CONS PLV BLK 52 LOTS 3,18-20	NA	100.00
311	27500	Elio Mata, et ux		2615 Upchurch St.	Plainview	тх	79072	CENT PLS CONS PLV BLK 53 LOTS1-4	0.42	100.00
312	16608	Lidia Astorga		P.O. Box 124	Lockney	тх	79241	CENT PLS CONS PLV BLK 53 LOT S	0.21	100.00
313	20403	Rosendo and Stella Guerra		2603 Upchurch St.	Płainview	тх	79072	CENT PLS CONS PLV BLK 53 LOTS 6-B	0.63	100.00
314	19129	Mora Thomas		830 Prairie Trl.	Austin	тх	78758	CENT PLS CONS PLV BLK C 380X150 IN SW/C	1.30	100.00
315	27421	Southwestern Public Service		P.O. Box 1261	Amarillo	тх	79105	AB 1154 PRE JOHN KISER W OF DATE & N OF GIVENS S OF 24TH CONTAINING 11.91 AC	11.91	100.00
	SEG. M2		50/85/49/0-89/5 *\$36		Parenty.		Resyr Roy	AND STDID OUT SE 14243 CONTAINING 15	28.87.	33423
31B	15786	A B Lyles		P.O. Box 607	Kress	тх	79052	BLK M-13 SEC 52 S/PT TR 10 33.33 ACRES	33.33	100.00
319	15796	Melvin Vineyard		P.O. Box 127S	Idalou	тх	79329	8LK M-13 SEC 52 TR 11 19 & 20 E/PT 0F SW/4 55.52 ACRES	55.52	100.00
320	15782	Delfina E Casarez		P.O. Box 2597	Edinburg	тх	78540	BLK M-13 SEC 52 NW/COR OF SE/4 1 ACRE	1.00	100.00
322	20124	Jose Luis Martinez		P.O. Box 67	Kress	тх	79052	BLK 61 LTS 8-10 OT KRESS	0.48	100.00
323	101514	Anna Marie Longoria		P.O. Box 224342	Dallas	тх	75222	BLK 62 LTS S-7 OT KRESS	0.00	100.00

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324	20133	Alfredo Longoria		P.O. Box 596	Kress	TX	79052	BLK 62 LTS 8-10 OT KRESS	0.48	100.00
325	20139	Glen Smith & Sandra H Smith		727 E Broadway Ave.	Tulia	ΤX	79088	BLK 63 S/2 LT 4 & LT 5 OT KRESS	0.34	100.00
326	15793	A B Lyles		P.O. Box 607	Kress	тх	79052	BLK M-13 SEC 52 SW/COR TR 209 42.942 ACRES	42.94	100.00
327	15794	Ken Love	% Selena Love Kloehr	300 Donley CT	SouthLake	TX	76092	BLK M-13 SEC 52 SE/PT E OF HWY TR 14-17 44.38 ACRES	44.38	100.00
	SEG N2	LESS PROSTRIGUES PRODUCES CON			67/25/26		445556V	\$653677607734-0360738 66878		
329	15822	Perry Gruhlkey		3401 W 25th ST	Plainview	TX	79072	BLK M-13 Sec 59 E/PT 67.23 Acres	67.23	100.00
330	15793	A B Lyles		P.O. Box 607	Kress	ΤX	79052	BLK M-13 SEC 52 SW/COR TR 209 42.942 ACRES	42.94	100.00
332	103749	W C Clark		7465 County Road BB	Kress	тх	79052	BLK M-13 SEC 52 S/PT 3 ACRES	3.00	100.00
	SEG. 02									
335	15793	A B Lyles		P.O. Box 607	Kress	тх	79052	BLK M-13 SEC 52 SW/COR TR 209 42.942 ACRES	42.94	100.00
336	1579B	Perry Gruhikey		3401 W 25th ST	Plainview	тх	79072	BLK M-13 SEC 53 615.26 ACRES	615.26	100.00
	SEG. P2		<u> 320133940767785</u>	经制度的 的复数 的复数 的复数 的复数 的复数 的复数 的复数 的复数 的复数 的复	20 St.		\$36 PC \$150		Toma 321	S. J. S.
337	15823	Attebury Grain LLC		P.O. Box 2707	Amarillo	TX	79105	BLK M-13 SEC 59 PT OF NE/COR E OF RR 14.23 ACRES	14.23	100.00
339	15794	Ken Love	% Selena Love Kloehr	300 Donley CT	SouthLake	тх	76092	BLK M-13 5EC 52 SE/PT E OF HWY TR 14-17 44.38 ACRES	44.3B	100.00
340	15778	Robert Earle Clark & Betty Earle Clark		P.O. Box 300	Oak Ridge	LA	71264	BLK M-13 SEC 51 PT OF S/2 & NE/4 300 ACRES	300.00	100.00
341	15776	Louie Strange		7580 FM 145	Kress	тх	79052	BLK M-13 SEC 51 E/PT 84 ACRES	84.00	100.00
342	16712	Louie Strange		7580 FM 145	Kress	тх	79052	BLK R L MCMURTRY SEC 3 S/PT 114.27 ACRES	114.27	100.00
343	16805	Ken Love	% Selena Love Kloehr	300 Donley CT	SouthLake	TX	76092	BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES	58.34	100.00
	SEG. S2					3000		製品等於是於2000年2月2日至1000日		基準條約
346	16788	Swisher COOP GIN #1		P.O. Box 1253	Kress	TX	79052	BLK W WALKER SEC 2 20 ACRES	20.00	100.00
347	16712	Louie Strange		7580 FM 145	Kress	тх	79052	BLK R L MCMURTRY SEC 3 S/PT 114.27 ACRES	114.27	100.00
. 348	16787	Louie Strange		7580 FM 145	Kress	тх	79052	BLK W WALKER SEC 2 140 ACRES	140.00	100.00
349	16657	Louie Strange		7580 FM 145			79052	BLK J A HAMILTON SEC 10 160 ACRES	160.00	100.00
	SEG, TZ		STRACTOR TO THE PROPERTY		8.50 X		N and Make	2018年 2月2日日本,于10月1922	が会談	
351	16657	Louie Strange	, , , , , , , , , , , ,	7580 FM 145	Kress	тх	79052	BLK J A HAMILTON SEC 10 160 ACRES	160.00	100.00
352	15978	Jim Dee Smith	,	HC 2 Box 250	Kress	тх	79052	BLK M-14 SEC 52 SW/4 160 ACRES	160.00	100.00
353	16751	Jim Dee Smith	CMCC - 15 of WW Named VI CM	HC 2 Box 250	Kress		79052	BLK T ROUSSER SEC 18 BO ACRES	80.00	100.00
	SEG. U2		を表現されたという。 1980年により、日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日						4558,555	
354	16751	Jim Dee Smith		HC 2 Box 250	Kress	TΧ	79052	BLK T ROUSSER SEC 1B BO ACRES		
355	16657	Louie Strange							B0.00	100.00
356	1	Coule 30 ange		7580 FM 145	Kress	тх	79052	BLK J A HAMILTON SEC 10 160 ACRES	80.00 160.00	100.00
	16805	Ken Love		300 Donley CT	SouthLake	TX TX	79052 76092	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES		
357	16805 SEG. V2	Ken Love		300 Donley CT	SouthLake	тх	76092	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT S8.34 ACRES	160.00	100.00
357 358	SEG. V2	Ken Love		300 Donley CT 6718 FM 145	SouthLake Kress	TX TX TX	76092 79052	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK H P FLEMING SEC 8 160 ACRES	160.00 58.34 160.00	100.00
·	SEG. V2	Ken Love Dwain Strange & Shana Strange Ken Love		300 Donley CT 6718 FM 145 300 Donley CT	SouthLake Kress SouthLake	TX TX TX TX	76092 79052 76092	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/MID PT 81.3	160.00 58.34 160.00 58.34	100.00 100.00 100.00
35B 359	16630 16805 16804	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange		300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145	SouthLake Kress SouthLake Kress	TX TX TX TX TX	76092 79052 76092 79052	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK H P FLEMING SEC 8 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/MID PT 81.3 ACRES	160.00 58.34 160.00 58.34 81.30	100.00 100.00 100.00 100.00
358 359 360	16630 16805 16804 16808	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange John F Davis		300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145 1015 Greenbriar	SouthLake Kress SofithLake Kress Duncanville	TX TX TX TX TX TX	76092 79052 76092 79052 75137	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT S8.34 ACRES BLK H P FLEMING SEC 8 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/MID PT B1.3 ACRES BLK C J WITHERSPOON SEC 1 SE/PT 250.5 ACRES	160.00 58.34 160.00 58.34 81.30 250.50	100.00 100.00 100.00 100.00 100.00
35B 359 360 361	16630 16805 16804	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange John F Davis Grady Borum		300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145 1015 Greenbriar P.O. Box 354	SouthLake Kress SouthLake Kress Duncanville Kress	TX TX TX TX TX TX TX TX	76092 79052 76092 79052 78137 79052	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT S8.34 ACRES BLK H P FLEMING SEC 8 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/MID PT 81.3 ACRES BLK C J WITHERSPOON SEC 1 SE/PT 250.5 ACRES BLK C J WITHERSPOON SEC 1 SE/PT 250.5 ACRES	160.00 58.34 160.00 58.34 81.30 250.50 24.39	100.00 100.00 100.00 100.00 100.00
35B 359 360 361 362	SEG. V2 16630 16805 16804 16808 16694	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange John F Davis Grady Borum Sandra Bynum		300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145 1015 Greenbriar P.O. Box 354 721 Phillips Dr.	SouthLake Kress SouthLake Kress Duncanville Kress Dumas	TX TX TX TX TX TX TX TX	76092 79052 76092 79052 78137 79052	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 250.5 ACRES BLK S P LEACH SEC 117 W/PT 24.39 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK WG FLYNT (JC COUNTS PRE-EMPTION) SEC	160.00 58.34 160.00 58.34 81.30 250.50 24.39	100.00 100.00 100.00 100.00 100.00 100.00
358 359 360 361 362 363	16630 16805 16804 16808 16694 107370	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange John F Davis Grady Borum Grady Borum Grady Borum		300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145 1015 Greenbriar P.O. Box 354 721 Phillips Dr. P.O. Box 354	SouthLake Kress SoithLake Kress Duncanville Kress Dumas Kress	TX TX TX TX TX TX TX TX	76092 79052 76092 79052 75137 79052 79029	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 59.34 ACRES BLK C J WITHERSPOON SEC 1 SE/PT 250.5 ACRES BLK S P LEACH SEC 117 W/PT 24.39 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK WQ FLYNT (JC COUNTS PRE-EMPTION) SEC 136 W/PT 26.64 ACRES	160.00 58.34 160.00 58.34 81.30 250.50 24.39 48.96	100.00 100.00 100.00 100.00 100.00 100.00 100.00
358 359 360 361 362 363	16804 16808 16804 16808 16694 107370	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange John F Davis Grady Borum Sandra Bynum Sandra Bynum		300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145 1015 Greenbriar P.O. Box 354 721 Phillips Dr. P.O. Box 354 721 Phillips Dr.	Kress SouthLake Kress Duncanville Kress Dumas Kress Dumas	TX	76092 79052 76092 79052 78137 79052 79029 79052	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 250.5 ACRES BLK S P LEACH SEC 117 W/PT 24.39 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK WQ FLYNT (JC COUNTS PRE-EMPTION) SEC BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES	160.00 58.34 160.00 58.34 81.30 250.50 24.39 48.96 26.64 48.96	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
358 359 360 361 362 363	16804 16808 16804 16808 16694 107370 16634 107370	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange John F Davis Grady Borum Sandra Bynum Grady Borum Sandra Bynum Ramsower Farms	% Selena Love Kloehr	300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145 1015 Greenbriar P.O. Box 354 721 Phillips Dr. P.O. Box 354 721 Phillips Dr. RR 2	SouthLake Kress SouthLake Kress Duncanville Kress Dumas Kress Dumas Plainview	TX T	76092 79052 76092 79052 75137 79052 79029 79052 79029 79072	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 59.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 250.5 ACRES BLK S P LEACH SEC 117 W/PT 24.39 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK WG FLYNT (JC COUNTS PRE-EMPTION) SEC 136 W/PT 26.64 ACRES BLK WG FLYNT (JC COUNTS PRE-EMPTION) SEC 136 E/PT 53.36 ACRES	160.00 58.34 160.00 58.34 81.30 250.50 24.39 48.96 26.64 48.96 \$3.36	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
358 359 360 361 362 363	16804 16808 16804 16808 16694 107370	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange John F Davis Grady Borum Sandra Bynum Sandra Bynum	% Selena Love Kloehr	300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145 1015 Greenbriar P.O. Box 354 721 Phillips Dr. P.O. Box 354 721 Phillips Dr.	Kress SouthLake Kress Duncanville Kress Dumas Kress Dumas	TX	76092 79052 76092 79052 78137 79052 79029 79052	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 250.5 ACRES BLK S P LEACH SEC 117 W/PT 24.39 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK WQ FLYNT (JC COUNTS PRE-EMPTION) SEC BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES	160.00 58.34 160.00 58.34 81.30 250.50 24.39 48.96 26.64 48.96	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
35B 359 360 361 362 363 365	16805 16805 16804 16808 16694 107370 16634 107370 107371 4;SEG, W2	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange John F Davis Grady Borum Sandra Bynum Grady Borum Sandra Bynum Ramsower Farms	% Selena Love Kloehr	300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145 1015 Greenbriar P.O. Box 354 721 Phillips Dr. P.O. Box 354 721 Phillips Dr. RR 2	Kress SofithLake Kress Duncanville Kress Dumas Kress Dumas Kress Kress Kress Kress	TX T	76092 79052 76092 79052 75137 79052 79029 79052 79029 79072	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT S8.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT S8.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 SE/PT 250.5 ACRES BLK C J WITHERSPOON SEC 1 SE/PT 250.5 ACRES BLK S P LEACH SEC 117 W/PT 24.39 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK W FLYNT (JC COUNTS PRE-EMPTION) SEC 136 W/PT 26.64 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES	160.00 58.34 160.00 58.34 81.30 250.50 24.39 48.96 26.64 48.96 53.36	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
358 359 360 361 362 363 365 367	16804 16805 16804 16808 16694 107370 16634 107371 16630 16630	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange John F Davis Grady Borum Sandra Bynum Grady Borum Sandra Bynum Amsower Farms Dwain Strange & Shana Strange Jim Dee Smith	% Selena Love Kloehr	300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145 1015 Greenbriar P.O. Box 354 721 Phillips Dr. P.O. Box 354 721 Phillips Dr. RR 2 6718 FM 145 HC 2 Box 250	Kress SofithLake Kress Duncanville Kress Dumas Kress Dumas Kress Kress Kress Kress Kress	TX T	76092 79052 76092 79052 78137 79052 79029 79052 79072 79052 79052	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 59.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 59.34 ACRES BLK C J WITHERSPOON SEC 1 SE/PT 250.5 ACRES BLK S P LEACH SEC 117 W/PT 24.39 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK W FLYNT (JC COUNTS PRE-EMPTION) SEC 136 W/PT 26.64 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK W FLYNT (JC COUNTS PRE-EMPTION) SEC 136 E/PT 53.36 ACRES BLK W FLYNT (JC COUNTS PRE-EMPTION) SEC BLK P FLEACH SEC 117 E/PT 48.96 ACRES BLK P FLEACH SEC 117 E/PT 48.96 ACRES BLK P FLEACH SEC 118 89 ACRES	160.00 58.34 160.00 58.34 81.30 250.50 24.39 48.96 26.64 48.96 53.36	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
358 359 360 361 362 363 365 367	16630 16805 16804 16808 16694 107370 16634 107377 107371 4SEG, W2 16630	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange John F Davis Grady Borum Sandra Bynum Grady Borum Sandra Bynum Ramsower Farms Dwain Strange & Shana Strange	% Selena Love Kloehr	300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145 1015 Greenbriar P.O. Box 354 721 Phillips Dr. P.O. Box 354 721 Phillips Dr. RR 2	Kress SofithLake Kress Duncanville Kress Dumas Kress Dumas Kress Kress Kress Kress	TX T	76092 79052 76092 79052 75137 79052 79029 79052 79029 79072	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 59.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 59.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 59.34 ACRES BLK C J WITHERSPOON SEC 1 SE/PT 250.5 ACRES BLK S P LEACH SEC 117 W/PT 24.39 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK WQ FLYNT (JC COUNTS PRE-EMPTION) SEC 136 W/PT 26.64 ACRES BLK WQ FLYNT (JC COUNTS PRE-EMPTION) SEC 136 E/PT 53.36 ACRES BLK WQ FLYNT (JC COUNTS PRE-EMPTION) SEC BLK WQ FLYNT (JC COUNTS PRE-EMPTION) SEC	160.00 58.34 160.00 58.34 81.30 250.50 24.39 48.96 26.64 48.96 53.36	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
358 359 360 361 362 363 365 367	16804 16805 16804 16808 16694 107370 16634 107371 4;SEG. W2: 16630 16751	Ken Love Dwain Strange & Shana Strange Ken Love Dwain Strange & Shana Strange John F Davis Grady Borum Sandra Bynum Grady Borum Sandra Bynum Ramsower Farms Dwain Strange & Shana Strange Jim Dee Smith	% Selena Love Kloehr	300 Donley CT 6718 FM 145 300 Donley CT 6718 FM 145 1015 Greenbriar P.O. Box 354 721 Phillips Dr. P.O. Box 354 721 Phillips Dr. RR 2 6718 FM 145 HC 2 Box 250	SouthLake Kress SoithLake Kress Duncanville Kress Dumas Kress Dumas Kress Plainview Plainview	TX T	76092 79052 76092 79052 78137 79052 79029 79029 79072 79072	BLK J A HAMILTON SEC 10 160 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 58.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 59.34 ACRES BLK C J WITHERSPOON SEC 1 N/PT 59.34 ACRES BLK C J WITHERSPOON SEC 1 SE/PT 250.5 ACRES BLK S P LEACH SEC 117 W/PT 24.39 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK W FLYNT (JC COUNTS PRE-EMPTION) SEC 136 W/PT 26.64 ACRES BLK S P LEACH SEC 117 E/PT 48.96 ACRES BLK W FLYNT (JC COUNTS PRE-EMPTION) SEC 136 E/PT 53.36 ACRES BLK W FLYNT (JC COUNTS PRE-EMPTION) SEC BLK P FLEACH SEC 117 E/PT 48.96 ACRES BLK P FLEACH SEC 117 E/PT 48.96 ACRES BLK P FLEACH SEC 118 89 ACRES	160.00 58.34 160.00 58.34 81.30 250.50 24.39 48.96 26.64 48.96 53.36 160.00 80.00	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00

Landowner List for Kiser to Kress CCN (Docket No. 40125)

374	28217	Mark Alan Leach		1803 County RD 135	Plainview	тх	79072	AB 1529 BLK JK-3 SEC 1B ALONG N/PT OF N 200 ACRES UND INT IN 16 ACRES	8.00	50.00
375	24090	Ralene Leach	Trustee of the by-pass Will& Estate	450 FM 400	Plainview	TX	79072	AB 2490 BLK JK-3 SEC 1B OUT OF N/PT OF E/2 OF 5 440 60 ACRES	60.00	100.00
377	24061	Ralene Leach	Trustee of the by-pass Will& Estate	450 FM 400	Plainview	тх	79072	AB 2490 BLK JK-3 SEC 1B SE/4 157.9 ACRES	157.90	100.00
37B	24074	Ramona Leach	Ramona&Rebbecca Leach ESTES % 450 FM 400	450 FM 400	Plainview	TX	79072	AB 2490 BLK JK-3 SEC 18 60 ACRES OUT OF E/2 OF SW/4	60.00	100.00
379	17911	Betty Ruth Freese Adams		2379 FM 31B3	Plainview	тх	79072	AB 67 BLK JK-3 SEC 17 E/2 320 ACRES	320.00	100.00
380	17931	Elmer JR Freese		2340 County RD 60	Plainview	тх	79072	AB 67 BLK JK-3 SEC 17 SE/4 OF SW/4 40AC	40.00	100.00
381	17906	Vondal Burnett		1401 FM 789	Płainview	тх	79072	AB 67 BLK JK-3 SEC 17 W/2 LESS 40AC SE/4 OF SW/4 280AC	280.00	100.00
382	71401	Mark Alan Leach		1803 County RD 135	Plainview	тх	79072	AB 1529 BLK JK-3 SEC 1B ALONG N/PT OF N 200 ACRES UND INT IN 16 ACRES	16.00	50.00
383	8601338	15574	Maria Deann Leach	2498 FM 788	Plainview	тх	79072	AB 1529 BLK JK-3 SEC 18 ALONG N/PT OF N 200 ACRES UND INT IN 16 ACRES	16.00	50.00
	SEG, G3	をおいる ないかい おおい 一角 横い		建 丁烷系产品等23条第		360 200	多公案法	是2000年的 1000年 100	× × ×	100
384	15988	Craig B Silverthorne	-	P.O. 8ox 10	Plainview	тх	79073	BLK M-14 SEC S6 S/2 OF NW/4 70 ACRES	70.00	100.00
3B5	15989	Rudolfo Ponce & Herlinda Ponce		505 E 13th St.	Plainview	тх	79072	BLK M-14 SEC S6 SW/PT OF NW/4 10 ACRES	10.00	100.00
386	15990	Jeane L Browning		3101 S IH-27	Plainview	тх	79072	BLK M-14 SEC 56 N/2 OF NW/4 80 ACRES	80.00	100.00
387	107370	Sandra Bynum		721 Phillips Dr.	Dumas	тх	79029	BLK S P LEACH SEC 117 E/PT 48.96 ACRES	48.96	100.00
388	16694	Grady 8orum		P.O. Box 354	Kress ·	тх	79052	BLK S P LEACH SEC 117 W/PT 24.39 ACRES	24.39	100.00
	SEG, 13				200 CONTRACTOR	4				
389	159BS	Albert Steinfath		185 County Road 20	Kress	тх	79052	BLK M-14 SEC S4 N/PT OF NE/4 106.33 ACRES	106.33	100.00
390	2451B	Royal Reita Z & Sherri M Bedwell		2806 W 20th ST	Plainview	τχ	79072	AB 1593 BLK M-14 SEC 54 E/2 OF NW/4 26.5 ACRES IN HALE & SW/4 1B6.5 ACRES	186.50	100.00
391	15957	L P Shugart		1505 Floydada ST	Plainview	TX .	79072	BLK M-14 SEC 45 SE/4 160 ACRES	160.00	100.00
392	15956	Bill S Weaks Trustee		303 Mesa Cir	Plainview	ΤX	79072	Blk M-14 Sec 4S SW/4 160 Acres	160.00	100.00
. 393	11349	Joseph C Macha		229B FM 788	Plainview	тх	79072	AB 1B62 BLK VO SEC 2 60.9 ACRES	60.90	100.00
396	25322	Jesse Mcguire		2250 County RD 20	Plainview	тх	79072	AB 1013 PRE J R LOGAN 7.89 ACRES OUT OF SW/PT	7.89	100.00
397	24554	Albert Steinfath		185 County RD 20	Kress	тх	79052	A8 1593 BLK M-14 SEC 54 NE/4 IN HALE 54 ACRES	54.00	100.00
398	15983	Fred J Robertson	CONSTRUCTION OF A STRUCTURE SEA CONTROL	7209 W US Highway 70	Plainview	TX	79072	Blk tn-14 Sec 54 W/2 of N/PT 53.5 Acres	S3.50	100.00
	SEG. J3	100000000000000000000000000000000000000			1000	200	0.000			2007-01
400	15955	Jeane L Browning		3101 5 IH-27	Plainview	тx	79072	BLK M-14 SEC 45 N/2 320 ACRES	320.00	100,00
401	15957	L P Shugart	95 Mr. A. S. J. S. S. B. B. S. J.	1505 Floydada ST	Plainview	TX	79072	BLK M-14 SEC 45 5E/4 160 ACRES	160.00	100.00
	SEG. L3	注字中的与10世界的特殊的特殊的10年代	的。在1985年,1986年,199	多位的12条件数例(20Pa/20		Sugar.		金色的 化苯基甲醛甲基氏 医多种心管	40000	
402	15793	A B Lyles		P.O. Box 607	Kress	тх	79052	BLK M-13 SEC 52 5W/COR TR 209 42.942 ACRES	42.94	100.00
403	15B20	Michael D Dawson		161 County Road Q	Kress	тх	79052	8LK M-13 SEC 59 W/PT 97.53 ACRES	97.53	100.00
	SEG. M3	与为自己是不知道是继续的人的"严权"	1750 Party 14: 44: 4						2 42	
40S	15145	Rena Colette Wright		1209 Garland ST	Plainview	тх	79072	ORCHARD PARK PLV BLKS 3-5 27 AC	27.00	100.00



P.O. Box 1261 Amarillo, TX 79105-1261 Telephone: **806-378-2132** Facsimile: 806-378-2724

February 6, 2012

Steve Gee Swisher Electric Cooperative P.O. Box 67 Tulia, TX 79088

Dear Mr. Gee:

Southwestern Public Service Company (SPS) has filed an application with the Public Utility Commission of Texas (Commission) to amend its Certificate of Convenience and Necessity in order to construct and operate a new 115-kV transmission line within Hale and Swisher Counties, Texas (Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity (CCN) for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas) – Docket No. 40125. SPS is requesting the approval of the Commission for this project. This transmission line is needed for reliability purposes in the Kress and Plainview service areas.

The proposed Kiser Substation to Kress Substation project will consist of a new substation, located in Hale County, and a new 115-kV transmission line that will extend to the existing Kress Substation, located in Swisher County. This new line will also connect to the existing Plainview North and Kress Rural Substations. The proposed transmission line is presented with eleven alternate routes consisting of a combined 41 segments and is estimated to be approximately 23 to 30 miles in length depending on which route is chosen.

Depending on the route chosen the total cost of the project, including the transmission line and substation costs, is estimated to be between approximately \$25.3 million and \$29.3 million.

Enclosed are a copy of a written description of the segments to be used for the alternative routes and a map of the proposed project. All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas. A copy of the complete application, which includes other maps pertinent to the project, is available for review at SPS's offices at Chase Tower, 600 S. Tyler Street, Suite 2700, Amarillo, Texas, 79101. Information about the proposed project is also accessible on Xcel Energy's website Power for the Plains at http://www.powerfortheplains.com.

The deadline for intervention in the proceeding is March 22, 2012, and a letter requesting intervention should be received by the Commission by that date.

The PUC has a brochure titled "Landowners and Transmission Line Cases at the PUC." Copies of the brochure are available from Kelli Boren at 806-378-2725 or James Bagley at 806-378-2868 or may be downloaded from the PUC's website at www.puc.state.tx.us. To obtain additional information about this docket, you may contact the PUC's Customer Assistance Hotline at 512-936-7120 or 888-782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at 512-936-7136 or toll free at 800-735-2989. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket.

If you have any questions or need additional information, please call Kelli Boren or James Bagley.

Sincerely,

Robert B. Sparks, Supervisor

Robert B Sparks

Siting and Land Rights



P.O. Box 1261 Amarillo, TX 79105-1261 Telephone: **806-378-2132** Facsimile: 806-378-2724

February 6, 2012

Billy C. Harbin Lighthouse Electric Cooperative P.O. Box 600 Floydada, TX 79235

Dear Mr. Harbin

Southwestern Public Service Company (SPS) has filed an application with the Public Utility Commission of Texas (Commission) to amend its Certificate of Convenience and Necessity in order to construct and operate a new 115-kV transmission line within Hale and Swisher Counties, Texas (Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity (CCN) for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas) — Docket No. 40125. SPS is requesting the approval of the Commission for this project. This transmission line is needed for reliability purposes in the Kress and Plainview service areas.

The proposed Kiser Substation to Kress Substation project will consist of a new substation, located in Hale County, and a new 115-kV transmission line that will extend to the existing Kress Substation, located in Swisher County. This new line will also connect to the existing Plainview North and Kress Rural Substations. The proposed transmission line is presented with eleven alternate routes consisting of a combined 41 segments and is estimated to be approximately 23 to 30 miles in length depending on which route is chosen.

Depending on the route chosen the total cost of the project, including the transmission line and substation costs, is estimated to be between approximately \$25.3 million and \$29.3 million.

Enclosed are a copy of a written description of the segments to be used for the alternative routes and a map of the proposed project. All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas. A copy of the complete application, which includes other maps pertinent to the project, is available for review at SPS's offices at Chase Tower, 600 S. Tyler Street, Suite 2700, Amarillo, Texas, 79101. Information about the proposed project is also accessible on Xcel Energy's website Power for the Plains at http://www.powerfortheplains.com.

The deadline for intervention in the proceeding is March 22, 2012, and a letter requesting intervention should be received by the Commission by that date.

The PUC has a brochure titled "Landowners and Transmission Line Cases at the PUC." Copies of the brochure are available from Kelli Boren at 806-378-2725 or James Bagley at 806-378-2868 or may be downloaded from the PUC's website at www.puc.state.tx.us. To obtain additional information about this docket, you may contact the PUC's Customer Assistance Hotline at 512-936-7120 or 888-782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at 512-936-7136 or toll free at 800-735-2989. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket.

If you have any questions or need additional information, please call Kelli Boren or James Bagley.

Sincerely,

Robert B. Sparks, Supervisor Siting and Land Rights



P.O. Box 1261 Amarillo, TX 79105-1261 Telephone: **806-378-2132** Facsimile: 806-378-2724

February 6, 2012

Mark W. Schwartz, President Golden Spread Electric Cooperative P.O. Box 9898 Amarillo, TX 79105

Dear Mr. Schwartz:

Southwestern Public Service Company (SPS) has filed an application with the Public Utility Commission of Texas (Commission) to amend its Certificate of Convenience and Necessity in order to construct and operate a new 115-kV transmission line within Hale and Swisher Counties, Texas (Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity (CCN) for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas) — Docket No. 40125. SPS is requesting the approval of the Commission for this project. This transmission line is needed for reliability purposes in the Kress and Plainview service areas.

The proposed Kiser Substation to Kress Substation project will consist of a new substation, located in Hale County, and a new 115-kV transmission line that will extend to the existing Kress Substation, located in Swisher County. This new line will also connect to the existing Plainview North and Kress Rural Substations. The proposed transmission line is presented with eleven alternate routes consisting of a combined 41 segments and is estimated to be approximately 23 to 30 miles in length depending on which route is chosen.

Depending on the route chosen the total cost of the project, including the transmission line and substation costs, is estimated to be between approximately \$25.3 million and \$29.3 million.

Enclosed are a copy of a written description of the segments to be used for the alternative routes and a map of the proposed project. All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas. A copy of the complete application, which includes other maps pertinent to the project, is available for review at SPS's offices at Chase Tower, 600 S. Tyler Street, Suite 2700, Amarillo, Texas, 79101. Information about the proposed project is also accessible on Xcel Energy's website Power for the Plains at http://www.powerfortheplains.com.

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Sincerely,

Robert B. Sparks, Supervisor Siting and Land Rights



P.O. Box 1261 Amarillo, TX 79105-1261 Telephone: **806-378-2132** Facsimile: 806-378-2724

February 6, 2012

Judge Bill Coleman 500 Broadway #240 Plainview, TX 79072

Dear Judge Coleman:

Southwestern Public Service Company (SPS) has filed an application with the Public Utility Commission of Texas (Commission) to amend its Certificate of Convenience and Necessity in order to construct and operate a new 115-kV transmission line within Hale and Swisher Counties, Texas (Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity (CCN) for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas) – Docket No. 40125. SPS is requesting the approval of the Commission for this project. This transmission line is needed for reliability purposes in the Kress and Plainview service areas.

The proposed Kiser Substation to Kress Substation project will consist of a new substation, located in Hale County, and a new 115-kV transmission line that will extend to the existing Kress Substation, located in Swisher County. This new line will also connect to the existing Plainview North and Kress Rural Substations. The proposed transmission line is presented with eleven alternate routes consisting of a combined 41 segments and is estimated to be approximately 23 to 30 miles in length depending on which route is chosen.

Depending on the route chosen the total cost of the project, including the transmission line and substation costs, is estimated to be between approximately \$25.3 million and \$29.3 million.

Enclosed are a copy of a written description of the segments to be used for the alternative routes and a map of the proposed project. <u>All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.</u> A copy of the complete application, which includes other maps pertinent to the project, is available for review at SPS's offices at Chase Tower, 600 S. Tyler Street, Suite 2700, Amarillo, Texas, 79101. Information about the proposed project is also accessible on Xcel Energy's website *Power for the Plains* at http://www.powerfortheplains.com.

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Sincerely,

Robert B. Sparks, Supervisor Siting and Land Rights



P.O. Box 1261 Amarillo, TX 79105-1261 Telephone: **806-378-2132** Facsimile: 806-378-2724

February 6, 2012

Judge Harold Keeter 119 S. Maxwell Tulia, TX 79088

Dear Judge Keeter:

Southwestern Public Service Company (SPS) has filed an application with the Public Utility Commission of Texas (Commission) to amend its Certificate of Convenience and Necessity in order to construct and operate a new 115-kV transmission line within Hale and Swisher Counties, Texas (Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity (CCN) for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas) – Docket No. 40125. SPS is requesting the approval of the Commission for this project. This transmission line is needed for reliability purposes in the Kress and Plainview service areas.

The proposed Kiser Substation to Kress Substation project will consist of a new substation, located in Hale County, and a new 115-kV transmission line that will extend to the existing Kress Substation, located in Swisher County. This new line will also connect to the existing Plainview North and Kress Rural Substations. The proposed transmission line is presented with eleven alternate routes consisting of a combined 41 segments and is estimated to be approximately 23 to 30 miles in length depending on which route is chosen.

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If you have any questions or need additional information, please call Kelli Boren or James Bagley.

Sincerely,

Robert B. Sparks, Supervisor Siting and Land Rights

Robert B Sparks



P.O. Box 1261 Amarillo, TX 79105-1261 Telephone: **806-378-2132** Facsimile: 806-378-2724

February 6, 2012

Mayor John C. Anderson 901 Broadway Street Plainview, TX 79072

Dear Mayor Anderson:

Southwestern Public Service Company (SPS) has filed an application with the Public Utility Commission of Texas (Commission) to amend its Certificate of Convenience and Necessity in order to construct and operate a new 115-kV transmission line within Hale and Swisher Counties, Texas (Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity (CCN) for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas) — Docket No. 40125. SPS is requesting the approval of the Commission for this project. This transmission line is needed for reliability purposes in the Kress and Plainview service areas.

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If you have any questions or need additional information, please call Kelli Boren or James Bagley.

Sincerely,

Robert B. Sparks, Supervisor Siting and Land Rights

Robert B Sparks



P.O. Box 1261 Amarillo, TX 79105-1261 Telephone: **806-378-2132** Facsimile: 806-378-2724

February 6, 2012

Mayor Esther Mount P.O. Box 105 Kress, TX 79052

Dear Mayor Mount:

Southwestern Public Service Company (SPS) has filed an application with the Public Utility Commission of Texas (Commission) to amend its Certificate of Convenience and Necessity in order to construct and operate a new 115-kV transmission line within Hale and Swisher Counties, Texas (Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity (CCN) for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas) — Docket No. 40125. SPS is requesting the approval of the Commission for this project. This transmission line is needed for reliability purposes in the Kress and Plainview service areas.

The proposed Kiser Substation to Kress Substation project will consist of a new substation, located in Hale County, and a new 115-kV transmission line that will extend to the existing Kress Substation, located in Swisher County. This new line will also connect to the existing Plainview North and Kress Rural Substations. The proposed transmission line is presented with eleven alternate routes consisting of a combined 41 segments and is estimated to be approximately 23 to 30 miles in length depending on which route is chosen.

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The deadline for intervention in the proceeding is March 22, 2012, and a letter requesting intervention should be received by the Commission by that date.

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If you have any questions or need additional information, please call Kelli Boren or James Bagley.

Sincerely,

Robert B. Sparks, Supervisor Siting and Land Rights

Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas

PUBLIC UTILITY COMMISSION OF TEXAS DOCKET NO. 40125

Southwestern Public Service Company (SPS) intends to amend its Certificate of Convenience and Necessity (CCN) in order to construct and operate a new 115-kV transmission line within Hale and Swisher Counties, Texas. Southwestern Public Service Company (SPS) has filed an application with the Public Utility Commission of Texas (Commission or PUC) (Docket No. 40125 - Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas) and is requesting the approval of the Commission for this project. This transmission line is needed for reliability purposes in the Kress and Plainview service areas.

The proposed Kiser Substation to Kress Substation project will consist of a new substation, located in Hale County, and a new 115-kV transmission line that will extend to the existing Kress Substation, located in Swisher County. This new line will also connect to the existing Plainview North and Kress Rural Substations. The proposed transmission line is presented with eleven alternate routes consisting of a combined 41 segments and is estimated to be approximately 23 to 30 miles in length depending on which route is chosen.

Depending on the route chosen, the total cost of the project, including the transmission line and substation costs, is estimated to be between approximately \$25.3 million and \$29.3 million.

Persons with questions about the transmission line may contact SPS's representatives Kelli Boren at 806-378-2725 or James Bagley at 806-378-2868. Enclosed are a copy of a written description of the segments to be used for the alternative routes and a map of the proposed project. The same detailed routing map may be reviewed at SPS's offices at Chase Tower, 600 S. Tyler Street, Suite 2700, Amarillo, Texas, 79101. Information about the proposed project is also accessible on Xcel Energy's website *Power for the Plains* at http://www.powerfortheplains.com.

All routes and route segments included in this notice are available for selection and approval by the Commission.

Persons who are affected by the proposed transmission line and wish to intervene in the docket or comment on the applicant's application should mail the original and 10 copies of their request to intervene or their comments to:

Public Utility Commission of Texas Central Records Attn: Filing Clerk 1701 N. Congress Ave. P.O. Box 13326 Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected

person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.

The deadline for intervention in the proceeding is March 22, 2012, and the PUC should receive a letter from anyone requesting intervention by that date.

The PUC has a brochure titled "Landowners and Transmission Line Cases at the PUC." Copies of the brochure are available from Kelli Boren at 806-378-2725 or may be downloaded from the PUC's website at www.puc.state.tx.us. To obtain additional information about this docket, you may contact the PUC's Customer Assistance Hotline at 512-936-7120 or 888-782-8477. Hearing-and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at 512-936-7136 or toll free at 800-735-2989. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket.

Segment Descriptions for Kress Substation – Kiser Substation CCN

All routes described below begin at the existing Kress Substation, located northwest of the City of Kress, north of Farm-to-Market Road 145 and west of County Road (CR) 10. All routes end at the proposed Kiser Substation, which will be located in the northeast portion of the City of Plainview, Texas, on the southwest corner of the intersection of Farm-to-Market Road 400 and 24th Street. Forty-one route segments (identified as A through M3) and eleven alternative routes have been identified.

Alternative Routes (not listed in any order of preference or priority)

Alternative Route No.	Segment Combination
. 1	C-O-M2-P2-S2-W-N1-J3-I1-G2-A2-M3-K2
2	B-K-O-O2-L3-N2-P2-S2-U2-W2-Y-M1-J3-I3-Q1-E3-D2-A2-M3-K2
3	B-J-N-P-L3-N2-P2-S2-W-N1-J3-I1-H1-E3-J2-M3-K2
4	A-N-T-E1-S2-U2-V2-S1-Y1-Q1-E3-D2-A2-M3-K2
5	B-J-N-P-L3-V-E1-S2-U2-V2-S1-Y1-Q1-E3-J2-M3-K2
. 6	B-K-O-M2-P2-S2-U2-V2-S1-G3-M1-J3-I1-G2-A2-L2
7	C-O-O2-L3-N2-P2-S2-W-T2-Y-M1-J3-I3-Q1-E3-D2-A2-L2
. 8	B-J-N-P-L3-N2-P2-S2-U2-W2-Y-M1-J3-I1-G2-A2-L2
9	A-N-T-E1-S2-U2-V2-S1-G3-M1-J3-I1-H1-E3-J2-M3-L2
10	C-O-M2-P2-S2-U2-W2-Y-G3-Y1-Q1-E3-J2-M3-L2
11	B-J-N-P-L3-N2-P2-S2-U2-V2-S1-Y1-Q1-E3-D2-A2-M3-K2

Segment Descriptions

Segment'	<u>Description</u>
A	Segment A begins at the location of the existing Kress Substation, adjacent to and west of County Road (CR) 10, an existing 69-kV, and an existing 115-kV transmission line. It is approximately 5,582 feet north of Farm-to-Market Road (FM) 145 in Swisher County. The segment traverses south for approximately 192 feet and then west for approximately 2,414 feet crossing the southern edge of two small playa lakes. The segment then turns south for approximately 10,567 feet, crossing and then roughly paralleling the east side of an unnamed road, crossing FM 145 and an existing 69-kV transmission line, and traversing near a water tower approximately 1,700 feet south of FM 145. Approximately 1,700 feet north of CR BB the segment turns east for approximately 3,829 feet, crossing an existing 115-kV transmission line. At this point the segment turns south for approximately 1,535 feet, crossing CR BB. The segment turns east for approximately 2,670 feet roughly paralleling the south side of CR BB, and crossing an unnamed road before terminating at a point southeast of the CR 11 and CR BB intersection. The termination point of Segment A is the intersection of Segments A, J, and N.
A2	Segment A2 begins at the intersection of Segments A2, D2, and G2 located southeast of the CR X and CR 60 intersection. The segment traverses southwest for approximately 198 feet, crossing CR X and then turns south for approximately 2,359 feet, roughly paralleling the west side of CR X. At this point the segment turns west for approximately 2,613 feet roughly paralleling the north side of CR 65, tapping into the existing Plainview North Substation, crossing an existing 69-kV transmission line and Date Street. The segment turns south, just west of the existing Plainview North Substation, for approximately 91 feet, crossing CR 65 and an existing pipeline, before terminating at a point southwest of the CR 65 and Date Street intersection, west of an existing 69-kV transmission line, and just south of an existing pipeline. The termination point of Segment A2 is the intersection of Segments A2, L2, and M3.
В	Segment B begins at the location of the existing Kress Substation, adjacent to and west of CR 10, an existing 69-kV transmission line, an existing 115-kV transmission line, and approximately 5,582 feet north of FM 145 in Swisher County. The segment traverses south for approximately 112 feet before crossing CR 10, then proceeds east for approximately 2,125 feet roughly paralleling the north side of an unnamed road and an
	existing 69-kV transmission line. The segment turns south roughly paralleling the east side of an unnamed road and a property boundary for approximately 5,440 feet, crossing an unnamed road, an existing 69-kV transmission line, an existing pipeline, an unnamed road, and FM 145. At this point the segment turns east for approximately 1,831 feet roughly paralleling the south side of FM 145, crossing CR 11 before terminating at a point southeast of the FM 145 and CR 11 intersection. The termination point of Segment B is the intersection of Segments B, J, and K.
С	Segment C begins at the location of the existing Kress Substation, adjacent to and west of CR 10, an existing 69-kV transmission line, an existing 115-kV transmission line, and approximately 5,582 feet north of FM 145 in Swisher County. The segment crosses CR 10 for approximately 151 feet and then traverses north for approximately 3,117 feet roughly paralleling the east side of CR 10 and an existing 115-kV transmission line, crossing an unnamed road. The segment turns east for approximately 5,241 feet, roughly paralleling the south side of an unnamed road and an existing 115-kV transmission line, crossing two unnamed roads. At this point the segment traverses northeast for approximately 1,382 feet, roughly paralleling the south side of an existing 115-kV transmission line, crossing CR 11. The segment then proceeds east for approximately

	5,198 feet, roughly paralleling the south side of CR Y and an existing 115-kV transmission line, crossing an unnamed road and south of Swisher County Substation. The segment traverses northeast for approximately 739 feet, crossing an existing 230-kV transmission line, CR 12 and CR Y. At this point the segment proceeds east for approximately 4,269 feet, crossing a playa lake that overlaps a National Wetland Inventory (NWI) wetland area. The segment turns south for approximately 4,369 feet, crossing CR Y for the second time, then roughly paralleling the west side of Interstate 27 and crossing one unnamed road. The segment then turns southeast for approximately 7,004 feet, roughly paralleling the west side of Interstate 27, crossing CR Z, an existing 69-kV transmission line, and an existing pipeline. The segment turns south for approximately 137 feet crossing FM 145 before terminating at a point southwest of the Interstate 27 and FM 145 intersection. The termination point of Segment C is the intersection of Segments C, K, and O.
D2	Segment D2 begins at the intersection of Segments D2, E3, and J2 located southeast of the CR X and CR 55 intersection, and just east of an existing 69-kV transmission line. The segment traverses south approximately 2,649 feet, roughly paralleling the east side of CR X and an existing 69-kV transmission line, crossing an existing pipeline and CR 60, before terminating at a point southeast of the CR X and CR 60 intersection. The termination point is the intersection of Segments A2, D2, and G2.
E1	Segment E1 begins at the intersection of Segments E1, T, and V located northwest of the CR CC and US Highway 87 intersection. The segment traverses southeast for approximately 955 feet, roughly paralleling the west side of CR DB and Interstate 27, crossing CR CC and an unnamed road. The segment then proceeds southeast for approximately 4,841 feet, roughly paralleling the west side of CR DB and Interstate 27, crossing an existing pipeline and an unnamed road. The segment turns northeast for approximately 547 feet, crossing CR DB, Interstate 27 and the Santa Fe Railway. The segment then proceeds southeast for approximately 317 feet, roughly paralleling the east side of Interstate 27 and the Santa Fe Railway, and crossing CR DD. The segment then traverses to the east for approximately 3,911 feet, roughly paralleling the south side of CR DD, and crossing CR 16 before terminating at a point southwest of the CR DD and CR 16 intersection. The termination point of Segment E1 is the intersection of Segments E1, S1, and V2.
E3	Segment E3 begins at the intersection of Segments E3, H1, and Q1 located northeast of the CR 40 and Xray Road intersection. The segment traverses south for approximately 5,307 feet, roughly paralleling the east side of an unnamed road for a short distance until the road ends, crossing CR 40, an unnamed road, the eastern edge of a small playa lake that overlaps with an NWI wetland area, FM 3183, and an existing 69-kV transmission line. Starting where Xray Road reappears at its intersection with FM 3183, the segment roughly parallels the west side of Xray Road for approximately 2,797 feet. The segment turns west for approximately 2,558 feet before terminating at a point southeast of the CR X and CR 55 intersection, and just east of an existing 69-kV transmission line, which is the intersection of Segments D2, E3, and J2.
G2	Segment G2 begins at the intersection of Segments G2, H1, and I1 located northeast of the CR 40 and CR Z intersection. The segment traverses south for approximately 2,798 feet, roughly paralleling the east side of CR Z, crossing FM 788. The segment turns west for approximately 3,721 feet, roughly paralleling the south side of FM 788. The segment then turns south for approximately 2,755 feet roughly paralleling the east side of FM 400, crossing FM 3183. At this point the segment proceeds west for approximately 217 feet, crossing FM 400, then turns south for approximately 1,855 feet, roughly paralleling the west of FM 400. The segments turns east for approximately 139 feet, crossing FM 400, then proceeds south for approximately 2,155 feet, roughly paralleling the east side of FM

	400. The segment traverses southwest for approximately 128 feet, crossing FM 400. The segment turns south for approximately 1,262 feet, roughly paralleling the west side of FM 400, and crossing CR 60. The segment then proceeds west for approximately 5,123 feet, roughly paralleling the south side of CR 60, crossing Xray Road and a small playa lake overlapping an NWI wetland area, before terminating at a point southeast of the CR X and CR 60 intersection. The termination point of Segment G2 is the intersection of A2, D2, and G2.
G3	Segment G3 begins at the intersection of Segments G3, M1, and Y located southeast of the CR CC and CR 16A intersection. The segment traverses south for approximately 2,005 feet roughly paralleling the east side of CR 16A, crossing an unnamed road. The segment crosses the intersection of CR DD and CR 16A in a southwesterly direction for approximately 160 feet before termination at a point southwest of the CR 16A and CR DD intersection. The termination point of Segment G3 is the intersection of Segments G3, S1, and Y1.
Hı	Segment H1 begins at the intersection of Segments E3, H1, and Q1 located northeast of the CR 40 and Xray Road intersection. The segment traverses east for approximately 6,544 feet roughly paralleling the north side of CR 40, crossing an existing pipeline, the north edge of a small playa lake, FM 400, and CR Z, before terminating at a point northeast of the CR 40 and CR Z intersection. The termination point of Segment H1 is the intersection of Segments G2, H1, and I1.
II	Segment I1 begins at the intersection of Segments I1, I3, and J3 located northwest of the CR 18 and CR EE intersection. The segment crosses CR EE and traverses south for approximately 2,661 feet, entering into Hale County, roughly paralleling the west side of an unnamed road. The segment turns east for approximately 7,968 feet, roughly paralleling the north side of an unnamed road, crossing an unnamed road, and FM 400. At this point the segment turns south for approximately 7,502 feet, crossing an unnamed road, CR 15, and the eastern edge of a playa lake. The segment then traverses southwest for approximately 406 feet, then south for approximately 5,415 feet, crossing CR 25 and CR 35, roughly paralleling the west side of an unnamed road. The segment turns southwest just south of CR 35 for approximately 2,582 feet traversing towards CR Z, crossing an unnamed street. The segment then turns south for approximately 1,993 feet roughly paralleling the east side of CR Z, crossing an existing pipeline, before terminating at a point northeast of the CR 40 and CR Z intersection. The termination point of Segment I1 is the intersection of Segments G2, H1, and I1.
13	Segment I3 begins at the intersection of Segments I1, I3, and J3 located northwest of the CR 18 and CR EE intersection. The segment traverses west for approximately 3,954 feet roughly paralleling the north side of CR EE, crossing two unnamed roads. The segment turns south crossing CR EE and the western edge of a small playa lake, for approximately 2,328 feet, entering into Hale County. The segment then turns southeast for approximately 356 feet and proceeds south for approximately 2,372 feet, roughly paralleling the east side of an unnamed road. The segment traverses southeast for approximately 390 feet, crossing an existing 69-kV transmission line and CR 15. At this point the segment proceeds south for approximately 3,655 feet, roughly paralleling the west side of CR X and an existing 69-kV transmission line, crossing a small playa lake overlapping an NWI wetland area, an unnamed road, and CR 20, before terminating at a point southwest of the CR 20 and CR X intersection. The termination point of Segment I3 is the intersection of Segments I3, Q1, and Y1.
J	Segment J begins at the intersection of Segments B, J, and K located southeast of the FM 145 and CR 11 intersection. The segment traverses south for approximately 6,657 feet, roughly paralleling the east side of CR 11. The segment then crosses CR BB before

	terminating at a point southeast of the CR 11 and CR BB intersection. The termination of
	Segment J is the intersection of Segments A, J, and N.
J2	Segment J2 begins at the intersection of Segments D2, E3, and J2 located southeast of the CR X and CR 55 intersection, and just east of an existing 69-kV transmission line. The segment crosses CR X and an existing 69-kV transmission line and traverses west for approximately 2,654 feet roughly paralleling the south side of CR 55. The segment then turns south for approximately 1,517 feet roughly paralleling the east side of Well Road, crossing an existing pipeline. At this point the segment crosses Well Road and turns southwest for approximately 763 feet. The segment then turns south for approximately 3,226 feet, crossing CR 60, CR 65, and an existing pipeline before terminating at point just south of CR 65, approximately 578 feet west of Date Street and an existing 69-kV transmission line. The termination point of Segment J2 is the intersection of Segments J2, K2, and M3.
Ј3	Segment J3 begins at the intersection of Segments J3, M1, and N1 located southwest of the CR CC and CR 18 intersection. The segment traverses south for approximately 5,191 feet roughly paralleling the west side of CR 18 before terminating at a point northwest of the CR 18 and CR EE intersection. The termination point of Segment J3 is the intersection of Segments I1, I3, and J3.
K	Segment K begins at the intersection of Segments B, J, and K located southeast of the FM 145 and CR 11 intersection. The segment traverses east for approximately 1,449 feet, then southeast for approximately 2,435 feet roughly paralleling the south side of FM 145. At this point the segment proceeds east for approximately 4,815 feet, roughly paralleling the
	south side of FM 145, crossing two unnamed roads, an existing 230-kV transmission line, and CR 12. The segment then turns north for approximately 160 feet, and then east for approximately 1,220 feet, roughly paralleling the north side of FM 145. At this point the
	segment turns south for approximately 160 feet and then proceeds east for approximately 6,551 feet, roughly paralleling the south side of FM 145, crossing CR BB, a playa lake, the north edge of an NWI wetland area and CR 13, before terminating at a point southwest of the Interstate 27 and FM 145 intersection. The termination point of Segment K is the intersection of Segments C, K, and O.
K2	Segment K2 begins at the intersection of Segments J2, K2, and M3 located just south of CR 65, approximately 578 feet west of Date Street and an existing 69-kV transmission line. The segment traverses in a slight southwesterly direction for approximately 626 feet. The segment then turns south for approximately 7,120 feet, crossing CR 70/Arbor Street, FM 1767, East 32 nd Street, Smith Street, an NWI wetland area and the western edge of a playa lake. The segment then turns southeast and continues for approximately 422 feet, crossing an existing 69-kV transmission line and 24 th Street in a southeasterly direction before terminating at the proposed Kiser Substation, adjacent to and south of 24 th Street, 249 feet west of FM 400, and 75 feet south of an existing 69-kV transmission line in the City of Plainview in Hale County.
L2	Segment L2 begins at the intersection of A2, L2, and M3 located southwest of the CR 65
	and Date Street intersection, west of an existing 69-kV transmission line, and just south of an existing pipeline. The segment traverses southwest for approximately 204 feet where it meets up with an existing 69-kV transmission line and continues south for approximately 7,636 feet as an existing 69-kV transmission line overbuild, roughly paralleling the west side of Date Street, crossing CR 70/Arbor Street, FM 1767, East 32 nd Street, and Smith Street. The segment proceeds south, departing the existing 69-kV transmission line, for approximately 116 feet, crossing East 24 th Street, before terminating at the proposed Kiser Substation, adjacent to and south of 24 th Street, 249 feet west of FM 400, and 75 feet south of an existing 69-kV transmission line in the City of Plainview in Hale County.

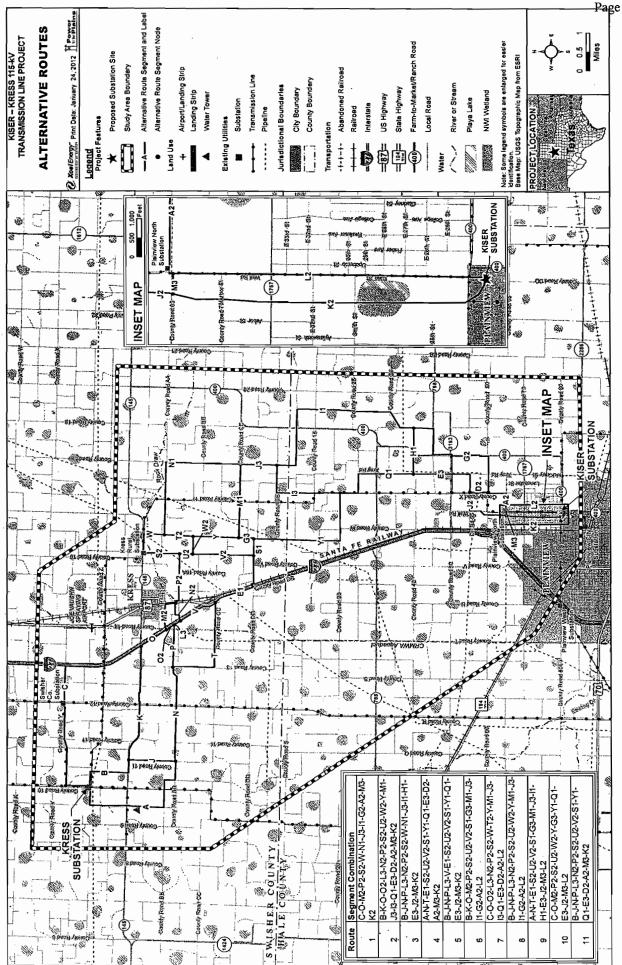
~ ~	
L3	Segment L3 begins at the intersection of Segments L3, O2, and P located just west of
	Interstate 27, approximately 586 feet north of Old Cemetery Road/CR BB and
	approximately 513 feet east of CR 14. The segment traverses southeast for approximately
	1,055 feet roughly paralleling the west side of Interstate 27, crossing Old Cemetery
	Road/CR BB, before terminating at a point just west of Interstate 27, approximately 296
	feet south of Old Cemetery Road/CR BB, and approximately 1,132 feet east of CR 14.
	The termination point of Segment L3 is the intersection of Segments L3, N2, and V.
M1	Segment M1 begins at the intersection of Segments G3, M1, and Y located southeast of
	the CR CC and CR 16A intersection. The segment traverses east for approximately
	10,458 feet roughly paralleling the south side of CR CC, crossing an existing pipeline, an
	unnamed road, an existing 69-kV transmission line, CR 17, and a second unnamed road
	before terminating at a point southwest of the CR CC and CR 18 intersection. The
7.60	termination point of Segment M1 is the intersection of Segments J3, M1, and N1.
M2	Segment M2 begins at the intersection of Segments M2, O, and O2 located southwest of
	the Interstate 27 and CR 14 intersection. The segment traverses in a northeasterly
	direction for approximately 486 feet, crossing Interstate 27, an existing pipeline, and the
	Canadian River Municipal Water Authority (CRMWA) Aqueduct. The segment proceeds
	east for approximately 3,147 feet roughly paralleling the south side of 8 th Street/CR AA2,
	crossing CR 14A. The segment then turns south and proceeds slightly southeast for
	approximately 1,528 feet, roughly paralleling the west side of US Highway 87, crossing
	the Rock Draw wastewater affluent canal before terminating at a point just west of U.S.
	Highway 87 and approximately 464 feet north of Old Cemetery Road/CR BB. The
	termination of Segment M2 is the intersection of Segments M2, N2, and P2.
M3	Segment M3 begins at the intersection of Segments J2, K2, and M3 located just south of
	CR 65, approximately 578 feet west of Well Road and an existing 69-kV transmission
	line. The segment traverses east for approximately 529 feet roughly paralleling the south
	side of CR 65 and an existing pipeline, before terminating at a point southwest of the CR
	65 and Well Road intersection, west of an existing 69-kV transmission line, and just south
	of an existing pipeline. The termination point of Segment M3 is the intersection of
	Segments A2, L2, and M3.
N	Segment N begins at the intersection of Segments A, J, and N located southeast of the CR
1	11 and CR BB intersection. The segment crosses to the north side of CR BB for
1	approximately 602 feet. At this point the segment traverses east for approximately 11,267
	feet roughly paralleling the north side of CR BB, crossing a small playa lake that overlaps
	an NWI wetland area, an existing 230-kV transmission line and CR 12. The segment turns
	northeast for approximately 676 feet, to avoid a small playa lake overlapping an NWI
	wetland area, continuing to roughly parallel the north side of CR BB. The segment then
	proceeds east for approximately 894 feet before terminating at a point northwest of the CR
	BB and CR 13 intersection. The termination of Segment N is the intersection of Segments
	N, P, and T.
N1	Segment N1 begins at the intersection of Segments N1, T2, and W located approximately
	367 feet south of CR AA and approximately 2,569 feet east of CR 16. The segment
	traverses east for approximately 10,311 feet, crossing the bend in CR AA, and continues
	east roughly paralleling the north side of CR AA, crossing an existing 69-kV transmission
	line, CR17, and an existing pipeline. At this point the segment turns south for
	approximately 10,687 feet, roughly paralleling the west side of CR 18, crossing CR AA,
	CR BB, an unnamed road and CR CC before terminating at a point southwest of the CR
	CC and CR 18 intersection. The termination of Segment N1 is the intersection of
	Segments J3, M1, and N1.
N2	Segment N2 begins at the intersection of Segments L3, N2, and V located just west of

	Interstate 27, approximately 296 feet south of Old Cemetery Road/CR BB, and approximately 1,132 feet east of CR 14. The segment crosses Interstate 27 in a northeasterly direction for approximately 394 feet and then traverses east for approximately 480 feet roughly paralleling the south side of Old Cemetery Road/CR BB. At this point the segment turns north for approximately 573 feet roughly paralleling the west side of CR 14A, crossing Old Cemetery Road/CR BB. The segment then turns east for approximately 1,673 feet, crossing CR 14A and the Rock Draw wastewater affluent canal before terminating at a point just west of U.S. Highway 87 and approximately 464 feet north of Old Cemetery Road/CR BB. The termination of Segment N2 is the intersection of Segments M2, N2, and P2.
0	Segment O begins at the intersection of Segments C, K, and O located southwest of the Interstate 27 and FM 145 intersection. The segment traverses southeast for approximately 4,335 feet, roughly paralleling the west side of Interstate 27 before terminating at a point southwest of the Interstate 27 and CR 14 intersection. The termination of Segment O is the intersection of Segments M2, O, and O2.
O2	Segment O2 begins at the intersection of Segments M2, O, and O2 located southwest of the Interstate 27 and the CR 14 intersection. The segment traverses southeast for approximately 1,316 feet roughly paralleling the west side of Interstate 27, crossing an existing pipeline, the CRMWA Aqueduct, and CR 14. The segment terminates at a point just west of Interstate 27, approximately 586 feet north of Old Cemetery Road/CR BB, and approximately 513 feet east of CR 14. The termination of Segment O2 is the intersection of Segments L3, O2, and P.
P	Segment P begins at the intersection of Segments N, P, and T located northwest of the CR BB and CR 13 intersection. The segment crosses CR 13 and traverses east for approximately 5,982 feet, crossing an unnamed road, an existing pipeline, the CRMWA Aqueduct, and CR 14. The segment terminates at a point just west of Interstate 27, approximately 586 feet north of Old Cemetery Road/CR BB, and approximately 513 feet east of CR 14. The termination of Segment P is the intersection of Segments L3, O2, and P.
P2	Segment P2 begins at the intersection of Segments M2, N2, and P2 located just west of U.S. Highway 87 and approximately 464 feet north of Old Cemetery Road/CR BB. The segment crosses U.S. Highway 87, the Santa Fe Railway, and an unnamed road for approximately 325 feet. The segment then turns south and proceeds slightly southeast for approximately 464 feet, roughly paralleling the east side of U.S. Highway 87, the Santa Fe Railway, and an unnamed road. At this point the segment turns east for approximately 6,594 feet, roughly paralleling the north side of Old Cemetery Road/CR BB, crossing an unnamed road, and an existing pipeline, before terminating at a point northwest of the CR 16 and Old Cemetery Road/CR BB intersection. The termination of Segment P2 is the intersection of Segments P2, S2, and U2.
Q1	Segment Q1 begins at the intersection of Segments I3, Q1, and Y1 located southwest of the CR 20 and CR X intersection, and just west of an existing 69-kV transmission line. The segment traverses south for approximately 2,543 feet roughly paralleling the west side of CR X and an existing 69-kV transmission line. At this point the segment turns east for approximately 2,753 feet crossing an existing 69-kV transmission line, CR X and Xray Road. The segment then turns south for approximately 7,850 feet roughly paralleling the east side of Xray Road, crossing FM 788 and an unnamed road, before terminating at a point northeast of the CR 40 and Xray Road intersection. The termination of Segment Q1 is the intersection of Segments E3, H1, and Q1.
S1	Segment S1 begins at the intersection of E1, S1, and V2 located southwest of the CR 16 and CR DD intersection. The segment traverses east for approximately 2,354 feet on the

	south side of CR DD before termination at a point southwest of the CR 16A and CR DD intersection. The termination of Segment S1 is the intersection of Segments G3, S1, and Y1.
S2	Segment S2 begins at the intersection of Segments P2, S2, and U2 located northwest of the CR 16 and Old Cemetery Road/CR BB intersection. The segment traverses north for approximately 4,531 feet roughly paralleling the west side of CR 16, crossing an existing pipeline and the Rock Draw wastewater affluent canal. The segment turns slightly northwest for approximately 279 feet and then approximately 294 feet north before terminating at the Kress Rural Substation. The termination of Segment S2 is southwest of
	the FM 145 and CR 16 intersection.
T	Segment T begins at the intersection of Segments N, P, and T located northwest of the Old Cemetery Road/CR BB and CR 13 intersection. The segment crosses to the east side of CR 13 for approximately 285 feet then traverses south for approximately 5,614 feet, roughly paralleling the east side of CR 13, crossing Old Cemetery Road/CR BB. The segment then turns east for approximately 9,148 feet, roughly paralleling the north side of CR CC, crossing an unnamed road, an existing pipeline, the CRMWA Aqueduct, and CR 14 before terminating at a point northwest of the CR CC and U.S. Highway 87 intersection. The termination of Segment T is the intersection of Segments E1, T, and V.
T2	Segment T2 begins at the intersection of Segments N1, T2, and W located approximately 367 feet south of CR AA and approximately 2,569 feet east of CR 16. The segment traverses south for approximately 4,121 feet, crossing an unnamed road and then roughly paralleling the east side of an unnamed road for a short distance. The segment terminates at a point northeast of the CR BB and CR 16A intersection. The termination of Segment T2 is the intersection of Segments T2, W2, and Y.
U2	Segment U2 begins at the intersection of Segments P2, S2, and U2 located northwest of the CR 16 and Old Cemetery Road/CR BB intersection. The segment crosses Old
٠.	Cemetery Road/CR BB and traverses south for approximately 1,906 feet, roughly paralleling the west side of CR 16. The segment terminates at a point southwest of the CR 16 and Old Cemetery Road/CR BB intersection. The termination of Segment U2 is the intersection of Segments U2, V2, and W2.
· .	Segment V begins at the intersection of Segments L3, N2, and V located just west of Interstate 27, approximately 296 feet south of Old Cemetery Road/CR BB, and approximately 1,132 feet east of CR 14. The segment traverses southeast for approximately 3,584 feet roughly paralleling the west side of Interstate 27. The segment traverses southwest for approximately 1,146 feet, crossing a small playa lake that overlaps an NWI wetland area, then southeast for approximately 1,014 feet to avoid the Interstate 27 and U.S. Highway 87 interchange. The segment terminates at a point northwest of the CR CC and U.S. Highway 87 intersection. The termination of Segment V is the intersection of Segments E1, T, and V.
V2	Segment V2 begins at the intersection of Segments U2, V2, and W2 located southwest of the CR 16 and CR BB intersection. The segment traverses south for approximately 8,712 feet, roughly paralleling the west side of CR 16, crossing two unnamed roads, the eastern edge of a small playa lake, a third unnamed road, and CR DD before terminating at a point located southwest of the CR DD and CR 16 intersection. The termination of Segment V2 is the intersection of E1, S1, and V2.
W	Segment W begins at the Kress Rural Substation located southwest of the FM 145 and CR 16 intersection. The segment traverses east for approximately 1,415 feet paralleling the south side of FM 145 as a 69-kV transmission line overbuild, crossing CR 16. The segment then departs from the existing 69-kV transmission line in a southeasterly direction for approximately 571 feet, crossing the Rock Draw wastewater affluent canal. The

	segment traverses east for approximately 694 feet roughly paralleling the south side of FM 145 and an existing 69-kV transmission line, crossing an existing pipeline. The segment then turns south for approximately 2,902 feet, crossing CR AA, before terminating at a point approximately 367 feet south of CR AA and approximately 2,569 feet east of CR 16. The termination of Segment W is the intersection of N1, T2, and W.
W2	Segment W2 begins at the intersection of Segments U2, V2, and W2 located southwest of the CR 16 and CR BB intersection. The segment crosses CR 16 and traverses east for approximately 2,523 feet roughly paralleling the south side of CR BB, then turns slightly northeast crossing CR BB and CR 16A, before terminating at a point northeast of the CR BB and CR 16A intersection. The termination of Segment W2 is the intersection of Segments T2, W2, and Y.
Y	Segment Y begins at the intersection of Segments T2, W2, and Y located northeast of the CR BB and CR 16A intersection. The segment traverses south for approximately 6,562 feet roughly paralleling the east side of CR 16A, crossing CR CC. The segment terminates at a point southeast of the CR CC and CR 16A intersection. The termination of Segment Y is the intersection of Segments G3, M1, and Y.
Y1	Segment Y1 begins at the intersection of Segments G3, S1, and Y1 located southwest of the CR 16A and CR DD intersection. The segment traverses south for approximately 12,286 feet roughly paralleling the west side of CR 16A/CR W, crossing a small NWI wetland area, an existing pipeline, the Hale County boundary, three unnamed roads, a small playa lake that overlaps an NWI wetland area, and CR 20. At this point the segment turns east for approximately 6,638 feet roughly paralleling the south side of CR 20, crossing CR W. The segment then traverses southeast for approximately 195 feet before terminating at a point southwest of the CR 20 and CR X intersection. The termination of Segment Y1 is the intersection of Segments I3, Q1, and Y1.

Attachment 14
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List of Newspapers Publishing Notice

Plainview Daily Herald 820 Broadway Plainview, TX 79072 (806) 296-1300



P.O. Box 1261 Amarillo, TX 79105-1261 Telephone: 806-378-2132 Facsimile: 806-378-2724

February 6, 2012

Kathy Boydston Wildlife Habitat Assessment Program Wildlife Division Texas Parks and Wildlife Department 4200 Smith School Road Austin, Texas 78744

Dear Ms. Boydston:

Southwestern Public Service Company (SPS) has filed an application with the Public Utility Commission of Texas (Commission) to amend its Certificate of Convenience and Necessity (CCN) in order to construct a new 115-kV transmission line within Hale and Swisher Counties, Texas (Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity (CCN) for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas) — Docket No. 40125. SPS is requesting the approval of the Commission for this project. Pursuant to P.U.C. SUBST. R. 25.101(b)(3)(C), an uncontested transmission line application may be approved administratively within 80 days from the date the application is filed. This transmission line is needed for reliability purposes in the Kress and Plainview service areas.

The proposed Kiser Substation to Kress Substation project will consist of a new substation, located in Hale County, and a new 115-kV transmission line that will extend to the existing Kress Substation, located in Swisher County. This new line will also connect to the existing Plainview North and Kress Rural Substations. The proposed transmission line is presented with eleven alternate routes consisting of a combined 41 segments and is estimated to be approximately 23 to 30 miles in length depending on which route is chosen.

Depending on the route chosen the total cost of the project, including the transmission line and substation costs, is estimated to be between approximately \$25.3 million and \$29.3 million.

Enclosed for your review is a copy of the application, which includes the Environmental Assessment of the proposed project.

If you have any questions or need additional information, please call James Bagley at 806-378-2868.

Sincerely,

Robert B. Sparks, Supervisor Siting and Land Rights

Robert B Sparks



P.O. Box 1261 Amarillo, TX 79105-1261 Telephone: 806-378-2132 Facsimile: 806-378-2724

February 6, 2012

Michele Gregg Office of Public Utility Counsel P.O. Box 12397 Austin, TX 78711-2397

Dear Ms. Gregg:

Southwestern Public Service Company (SPS) has filed an application with the Public Utility Commission of Texas (Commission) to amend its Certificate of Convenience and Necessity in order to construct and operate a new 115-kV transmission line within Hale and Swisher Counties, Texas (Application of Southwestern Public Service Company to Amend a Certificate of Convenience and Necessity (CCN) for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas) – Docket No. 40125. SPS is requesting the approval of the Commission for this project. This transmission line is needed for reliability purposes in the Kress and Plainview service areas.

The proposed Kiser Substation to Kress Substation project will consist of a new substation, located in Hale County, and a new 115-kV transmission line that will extend to the existing Kress Substation, located in Swisher County. This new line will also connect to the existing Plainview North and Kress Rural Substations. The proposed transmission line is presented with eleven alternate routes consisting of a combined 41 segments and is estimated to be approximately 23 to 30 miles in length depending on which route is chosen.

Depending on the route chosen the total cost of the project, including the transmission line and substation costs, is estimated to be between approximately \$25.3 million and \$29.3 million.

Enclosed are a copy of a written description of the segments to be used for the alternative routes and a map of the proposed project. All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas. A copy of the complete application, which includes other maps pertinent to the project, is available for review at SPS's offices at Chase Tower, 600 S. Tyler Street, Suite 2700, Amarillo, Texas, 79101. Information about the proposed project is also accessible on Xcel Energy's website Power for the Plains at http://www.powerfortheplains.com.

Persons who wish to intervene in the docket or comment on the applicant's application should mail the original and 10 copies of their requests to intervene or their comments to:

Public Utility Commission of Texas Central Records Attn: Filing Clerk 1701 N. Congress Avenue P. O. Box 13326 Austin, Texas 78711-3326

The deadline for intervention in the proceeding is March 22, 2012, and a letter requesting intervention should be received by the Commission by that date.

The PUC has a brochure titled "Landowners and Transmission Line Cases at the PUC." Copies of the brochure are available from Kelli Boren at 806-378-2725 or James Bagley at 806-378-2868 or may be downloaded from the PUC's website at www.puc.state.tx.us. To obtain additional information about this docket, you may contact the PUC's Customer Assistance Hotline at 512-936-7120 or 888-782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at 512-936-7136 or toll free at 800-735-2989. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket.

If you have any questions or need additional information, please call Kelli Boren or James Bagley.

Sincerely,

Robert B. Sparks, Supervisor Siting and Land Rights.

Kobet B Sparks